GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2564	X	2564	-0-	-0-	-0-	114	1	2438	3	N	11	12	1			60
							12	9									
04	2273	X	2273	-0-	-0-	-0-	105	1	2159	3	N	8	5	1			63
							9	9									
05	2697	X	2349	-0-	-348	-0-	104	1	2236	3	N	8	8	1			63
							9	9									
06	2610	X	2055	-0-	-555	-0-	90	1	1958	3	N	6	9	1			60
							7	9									
07	2697	X	2223	-0-	-474	-0-	94	1	2127	3	N	2	5	1			57
							2	9									
08	2573	X	2180	-0-	-393	-0-	94	1	2068	3	N	16	10	1			63
							18	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	5487	-0-	-0-	-0-	242	1	5180	3	N	59	14	1			102
							65	9									
04	5010	X	4859	-0-	-151	-0-	223	1	4592	3	N	40	11	1			131
							44	9									
05	5363	X	5091	-0-	-272	-0-	225	1	4819	3	N	43	17	1			157
							47	9									
06	5310	X	4205	-0-	-1105	-0-	184	1	3982	3	N	35	20	1			172
							39	9									
07	5487	X	4957	-0-	-530	-0-	209	1	4720	3	N	25	11	1			186
							28	9									
08	5487	X	4855	-0-	-632	-0-	208	1	4594	3	N	48	21	1			213
							53	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2514	-0-	-400	-0-	111	1	2375	3	N	25	12	1			89
							28	9									
04	2370	X	2346	-0-	-24	-0-	107	1	2210	3	N	26	5	1			110
							29	9									
05	2542	X	1391	-0-	-1151	-0-	61	1	1311	3	N	17	7	1			120
							19	9									
06	2460	X	2406	-0-	-54	-0-	105	1	2279	3	N	20	7	1			133
							22	9									
07	2614	X	2614	-0-	-0-	-0-	110	1	2490	3	N	13	6	1			140
							14	9									
08	2511	X	2007	-0-	-504	-0-	86	1	1893	3	N	25	9	1			156
							28	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3252	-0-	-1336	-0-	143	1	3053	3	N	51	34	1			146
							56	9									
04	4740	X	4277	-0-	-463	-0-	195	1	4024	3	N	53	6	1			193
							58	9									
05	4898	X	4121	-0-	-777	-0-	181	1	3883	3	N	52	9	1			236
							57	9									
06	4740	X	2555	-0-	-2185	-0-	111	1	2413	3	N	28	206	1			58
							31	9									
07	4610	X	4610	-0-	-0-	-0-	191	1	4310	3	N	99	62	1			95
							109	9									
08	4433	X	3374	-0-	-1059	-0-	145	1	3203	3	N	24	16	1			103
							26	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5723	X	5723	-0-	-0-	-0-	254	1	5436	3	N	30	14	1			137
							33	9									
04	5808	X	5808	-0-	-0-	-0-	267	1	5511	3	N	27	12	1			152
							30	9									
05	5930	X	5930	-0-	-0-	-0-	264	1	5645	3	N	19	20	1			151
							21	9									
06	5004	X	5004	-0-	-0-	-0-	220	1	4766	3	N	16	24	1			143
							18	9									
07	5990	X	5990	-0-	-0-	-0-	254	1	5728	3	N	7	13	1			137
							8	9									
*08	5386	X	5386	-0-	-0-	-0-	232	1	5111	3	N	39	24	1			152
							43	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	X	1239	-0-	-342	-0-	55	1	1177	3	N	6	6	1			2
							7	9									
04	1530	X	870	-0-	-660	-0-	40	1	826	3	N	4	2	1			4
							4	9									
05	1829	X	861	-0-	-968	-0-	38	1	820	3	N	3	4	1			3
							3	9									
06	1770	X	754	-0-	-1016	-0-	33	1	719	3	N	2	3	1			2
							2	9									
07	1829	X	740	-0-	-1089	-0-	31	1	708	3	N	1	2	1			1
							1	9									
08	1240	X	741	-0-	-499	-0-	32	1	703	3	N	5	3	1			3
							6	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5251	X	5251	-0-	-0-	-0-	232	1	4961	3	N	53	38	1			193
							58	9									
04	4962	X	4962	-0-	-0-	-0-	227	1	4676	3	N	54	185	1			62
							59	9									
05	5546	X	5546	-0-	-0-	-0-	246	1	5255	3	N	41	18	1			85
							45	9									
06	4603	X	4603	-0-	-0-	-0-	201	1	4366	3	N	33	22	1			96
							36	9									
07	6026	X	6026	-0-	-0-	-0-	253	1	5715	3	N	53	12	1			137
							58	9									
*08	5298	X	5298	-0-	-0-	-0-	228	1	5028	3	N	38	24	1			151
							42	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	503	-0-	-86	-0-	22	1	471	3	N	9	3	1			151
							10	9									
04	570	X	538	-0-	-32	-0-	24	1	490	3	N	22	130	1			43
							24	9									
05	558	X	522	-0-	-36	-0-	23	1	497	3	N	2	2	1			43
							2	9									
06	540	X	447	-0-	-93	-0-	20	1	426	3	N	1	2	1			42
							1	9									
07	570	X	570	-0-	-0-	-0-	24	1	545	3	N	1	1	1			42
							1	9									
*08	559	X	559	-0-	-0-	-0-	24	1	532	3	N	3	2	1			43
							3	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	378	-0-	-87	-0-	17	1	359	3	N	2	3	1			37
							2	9									
04	660	N	279	-0-	-381	-0-	13	1	266	3	N	-0-					37
05	527	N	286	-0-	-241	-0-	13	1	272	3	N	1	1	1			37
							1	9									
06	360	N	280	-0-	-80	-0-	12	1	267	3	N	1	1	1			37
							1	9									
07	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					37
08	279	N	229	-0-	-50	-0-	10	1	218	3	N	1	1	1			37
							1	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

03	6200	X	6047	-0-	-153	-0-	269	1	5750	3	N	25	51	1			96
							28	9									
04	6000	X	5745	-0-	-255	-0-	264	1	5441	3	N	36	18	1			114
							40	9									
05	6200	X	5949	-0-	-251	-0-	265	1	5662	3	N	20	74	1			60
							22	9									
06	6000	X	5139	-0-	-861	-0-	226	1	4894	3	N	17	24	1			53
							19	9									
07	6157	X	6157	-0-	-0-	-0-	261	1	5889	3	N	6	13	1			46
							7	9									
08	6045	X	5249	-0-	-796	-0-	226	1	4981	3	N	38	24	1			60
							42	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

03	2790	X	2539	-0-	-251	-0-	112	1	2394	3	N	30	23	1			102
							33	9									
04	3750	X	2577	-0-	-1173	-0-	118	1	2433	3	N	24	5	1			121
							26	9									
05	3875	X	2693	-0-	-1182	-0-	119	1	2545	3	N	26	9	1			138
							29	9									
06	3750	X	2312	-0-	-1438	-0-	101	1	2187	3	N	22	11	1			149
							24	9									
07	2860	X	2860	-0-	-0-	-0-	120	1	2719	3	N	19	6	1			162
							21	9									
08	2697	X	2683	-0-	-14	-0-	115	1	2533	3	N	32	12	1			182
							35	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

03	6138	X	5438	-0-	-700	-0-	240	1	5144	3	N	49	27	1			112
							54	9									
04	5940	X	5331	-0-	-609	-0-	244	1	5035	3	N	47	11	1			148
							52	9									
05	6138	X	5807	-0-	-331	-0-	256	1	5475	3	N	69	19	1			198
							76	9									
06	5940	X	5164	-0-	-776	-0-	225	1	4889	3	N	45	23	1			220
							50	9									
07	6138	X	5997	-0-	-141	-0-	252	1	5693	3	N	47	201	1			66
							52	9									
08	5797	X	5724	-0-	-73	-0-	246	1	5433	3	N	41	25	1			82
							45	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	3214	-0-		-3017	-0-	142	1	3043	3	N	26	8	1			148
								29	9									
04	6030	X	3083	-0-		-2947	-0-	141	1	2912	3	N	27	120	1			55
								30	9									
05	6231	X	3190	-0-		-3041	-0-	142	1	3037	3	N	10	11	1			54
								11	9									
06	3630	X	3247	-0-		-383	-0-	142	1	3091	3	N	13	13	1			54
								14	9									
07	3751	X	3657	-0-		-94	-0-	155	1	3492	3	N	9	8	1			55
								10	9									
*08	3587	X	3587	-0-		-0-	-0-	154	1	3398	3	N	32	16	1			71
								35	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	961	-0-		-651	-0-	41	1	878	3	N	38	11	1			53
								42	9									
04	2370	N	1617	-0-		-753	-0-	73	1	1513	3	N	28	2	1			79
								31	9									
05	1686	N	1686	-0-		-0-	-0-	73	1	1573	3	N	36	3	1			112
								40	9									
06	1519	N	1519	-0-		-0-	-0-	65	1	1415	3	N	35	7	1			140
								39	9									
07	1724	N	1724	-0-		-0-	-0-	72	1	1619	3	N	30	140	1			30
								33	9									
*08	1744	N	1744	-0-		-0-	-0-	74	1	1626	3	N	40	8	1			62
								44	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3529	-0-		-408	-0-	155	1	3324	3	N	45	28	1			209
								50	9									
04	5400	X	3484	-0-		-1916	-0-	159	1	3288	3	N	34	7	1			236
								37	9									
05	5580	X	3834	-0-		-1746	-0-	169	1	3619	3	N	42	203	1			75
								46	9									
06	5400	X	3194	-0-		-2206	-0-	140	1	3029	3	N	23	15	1			83
								25	9									
07	4272	X	4272	-0-		-0-	-0-	174	1	3921	3	N	161	8	1			236
								177	9									
08	3844	X	3497	-0-		-347	-0-	150	1	3303	3	N	40	16	1			260
								44	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3833	-0-		-321	-0-	170	1	3633	3	N	27	12	1			98
								30	9									
04	4020	X	3716	-0-		-304	-0-	171	1	3522	3	N	21	8	1			111
								23	9									
05	4154	X	3725	-0-		-429	-0-	165	1	3540	3	N	18	12	1			117
								20	9									
06	4020	X	3231	-0-		-789	-0-	142	1	3072	3	N	15	15	1			117
								17	9									
07	4154	X	3670	-0-		-484	-0-	155	1	3501	3	N	13	8	1			122
								14	9									
08	3844	X	3640	-0-		-204	-0-	157	1	3452	3	N	28	16	1			134
								31	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3314	-0-	-1336	-0-	147	1	3142	3	N	23	20	1			61
							25	9									
04	4500	X	4231	-0-	-269	-0-	194	1	4008	3	N	26	7	1			80
							29	9									
05	4588	X	3739	-0-	-849	-0-	166	1	3553	3	N	18	13	1			85
							20	9									
06	4440	X	3250	-0-	-1190	-0-	142	1	3089	3	N	17	15	1			87
							19	9									
07	4588	X	3694	-0-	-894	-0-	156	1	3525	3	N	12	8	1			91
							13	9									
08	4371	X	3130	-0-	-1241	-0-	135	1	2967	3	N	25	14	1			102
							28	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1815	-0-	-200	-0-	80	1	1720	3	N	14	17	1			147
							15	9									
04	3360	X	2403	-0-	-957	-0-	110	1	2268	3	N	23	125	1			45
							25	9									
05	3472	X	2437	-0-	-1035	-0-	108	1	2320	3	N	8	4	1			49
							9	9									
06	3360	X	2208	-0-	-1152	-0-	97	1	2103	3	N	7	10	1			46
							8	9									
07	2480	X	2355	-0-	-125	-0-	99	1	2246	3	N	9	6	1			49
							10	9									
08	2480	X	2351	-0-	-129	-0-	101	1	2224	3	N	24	10	1			63
							26	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	5482	-0-	-2175	-0-	243	1	5200	3	N	35	28	1			149
							39	9									
04	7410	X	7146	-0-	-264	-0-	327	1	6743	3	N	69	77	1			141
							76	9									
05	7657	X	6940	-0-	-717	-0-	309	1	6607	3	N	22	20	1			143
							24	9									
06	6780	X	5689	-0-	-1091	-0-	250	1	5419	3	N	18	27	1			134
							20	9									
07	7378	X	6728	-0-	-650	-0-	285	1	6435	3	N	7	15	1			126
							8	9									
08	7378	X	6105	-0-	-1273	-0-	263	1	5792	3	N	45	27	1			144
							50	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

03	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	475	3			Y	-0-					-0-
08	DLQ G-10		421	-0-	421	896	421	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
07	DLQ G-10		393	-0-	393	393	393	3			Y	-0-					-0-
08	DLQ G-10		347	-0-	347	740	347	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	331	331	3			Y	-0-					-0-
08	DLQ G-10		293	-0-	293	624	293	3			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	248	3			Y	-0-					-0-
08	DLQ G-10		219	-0-	219	467	219	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	620	3			Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1169	549	3			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	7	1	135	3	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
*08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	262	-0-	-110	-0-	12	1	250	3	N	-0-			-0-
04	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-			-0-
05	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
06	240	N	236	-0-	-4	-0-	12	1	224	3	N	-0-			-0-
07	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-			-0-
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	9	1	175	3	Y	-0-			-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	Y	-0-			-0-
05	186	N	182	-0-	-4	-0-	9	1	173	3	Y	-0-			-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-
07	186	N	165	-0-	-21	-0-	8	1	157	3	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	12	1	244	3	Y	-0-			-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-			-0-
05	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
06	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
07	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-			-0-
08	217	N	168	-0-	-49	-0-	8	1	160	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	16	1	326	3	Y	-0-			-0-
04	420	N	316	-0-	-104	-0-	15	1	301	3	Y	-0-			-0-
05	341	N	336	-0-	-5	-0-	16	1	320	3	Y	-0-			-0-
06	332	N	332	-0-	-0-	-0-	16	1	316	3	Y	-0-			-0-
07	310	N	307	-0-	-3	-0-	15	1	292	3	Y	-0-			-0-
08	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
04	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
05	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-			-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
*08	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

03	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
05	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
*08	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

03	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
05	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-			-0-
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
*08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

03	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-			-0-
04	330	N	264	-0-	-66	-0-	13	1	251	3	N	-0-			-0-
05	372	N	273	-0-	-99	-0-	13	1	260	3	N	-0-			-0-
06	270	N	266	-0-	-4	-0-	14	1	252	3	N	-0-			-0-
07	279	N	222	-0-	-57	-0-	11	1	211	3	N	-0-			-0-
08	279	N	217	-0-	-62	-0-	11	1	206	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

03	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-			-0-
04	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-			-0-
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
06	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-			-0-
07	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-			-0-
08	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

03	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-			-0-
06	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
*08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-			-0-
05	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
06	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
07	217	N	158	-0-	-59	-0-	8	1	150	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	12	1	232	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	12	1	224	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
08	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2017 - PLUGGED 05/05/17

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	80	-0-	-75	-0-	4	1	76	3	N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2017 - PLUGGED 05/03/17

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
04	120	N	70	-0-	-50	-0-	3	1	67	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

03	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/26/2017 - P/A 04/26/2017

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

03	403	N	204	-0-	-199	-0-	10	1	194	3	N	-0-					-0-
04	270	N	168	-0-	-102	-0-	8	1	160	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	9	1	175	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

03	186	N	129	-0-	-57	-0-	6	1	123	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
05	279	N	163	-0-	-116	-0-	8	1	155	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
08	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
05	186	N	157	-0-	-29	-0-	8	1	149	3	N	-0-			-0-
06	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-			-0-
07	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-			-0-
08	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
04	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
05	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
06	297	X	297	-0-	-0-	-0-	15	1	282	3	N	-0-			-0-
07	308	X	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
*08	306	X	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
04	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
05	329	X	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
06	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
07	329	X	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
*08	280	X	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
04	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
05	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
06	141	X	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
07	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
*08	116	X	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	357	X	357	-0-	-0-	-0-	17	1	340	3	N	-0-			-0-
04	466	X	466	-0-	-0-	-0-	22	1	444	3	N	-0-			-0-
05	347	X	347	-0-	-0-	-0-	17	1	330	3	N	-0-			-0-
06	391	X	391	-0-	-0-	-0-	20	1	371	3	N	-0-			-0-
07	354	X	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
*08	386	X	386	-0-	-0-	-0-	19	1	367	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
04	271	X	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
05	267	X	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
06	266	X	266	-0-	-0-	-0-	14	1	252	3	N	-0-			-0-
07	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
*08	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					-0-
07	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	X	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
04	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
05	263	X	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
06	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
07	263	X	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
*08	300	X	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
05	153	X	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
06	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
07	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
*08	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
04	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
06	356	X	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-
07	372	X	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
*08	354	X	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
04	228	X	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
05	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
06	253	X	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
07	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
*08	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	X	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
04	332	X	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
05	361	X	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
06	375	X	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
07	226	X	226	-0-	-0-	-0-	11	1	212	3	N	3	3	8			-0-
							3	9									
*08	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
04	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2017 - P/A 04/20/2017

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	54	-0-	-70	-0-	3	1	51	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	155	N	86	-0-	-69	-0-	4	1	82	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
05	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
07	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
*08	267	X	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	90	N	42	-0-	-48	-0-	2	1	40	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
08	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	5	1	100	3	N	-0-					-0-
05	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	X	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
04	428	X	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
05	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
06	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	15	1	294	3	N	3	3	8			-0-
							3	9									
*08	398	X	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	21	1	425	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	23	1	444	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	X	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
04	463	X	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
05	458	X	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
06	471	X	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
*08	482	X	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	X	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	348	X	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
05	336	X	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
06	315	X	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
*08	326	X	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
04	320	X	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
05	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
06	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
*08	307	X	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
04	182	X	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
05	209	X	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
*08	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
04	174	X	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
05	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*08	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	X	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
04	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
05	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	118	X	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*08	100	X	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
08	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	196	-0-	-52	-0-	9	1	187	3	N	-0-					-0-
04	270	N	222	-0-	-48	-0-	11	1	211	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
07	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
04	269	X	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
05	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
06	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
*08	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/25/2017 - P/A 04/25/2017

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
05	248	N	211	-0-	-37	-0-	10	1	201	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
08	217	N	132	-0-	-85	-0-	6	1	126	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
04	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-			-0-
05	248	N	204	-0-	-44	-0-	10	1	194	3	N	-0-			-0-
06	300	N	172	-0-	-128	-0-	9	1	163	3	N	-0-			-0-
07	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-
05	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-			-0-
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
04	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
06	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
05	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
06	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-			-0-
07	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-			-0-
08	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
04	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
05	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-			-0-
06	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-
07	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
*08	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
07	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
08	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	126	-0-	-60	-0-	6	1	120	3	N	-0-			-0-
04	180	N	102	-0-	-78	-0-	5	1	97	3	N	-0-			-0-
05	124	N	56	-0-	-68	-0-	3	1	53	3	N	-0-			-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
*08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	12	-0-	-143	-0-	1	1	11	3	N	-0-			-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
*08	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	344	-0-	-59	-0-	16	1	328	3	N	-0-			-0-
04	390	N	336	-0-	-54	-0-	16	1	320	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
06	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-			-0-
07	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
05	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-			-0-
04	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-			-0-
05	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	20	1	370	3	N	-0-			-0-
07	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
*08	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-			-0-
05	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
07	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-			-0-
08	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	208	-0-	-40	-0-	10	1	198	3	N	-0-			-0-
04	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
05	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-			-0-
06	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-			-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
08	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-			-0-
05	155	N	131	-0-	-24	-0-	6	1	125	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-			-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-			-0-
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
06	210	N	187	-0-	-23	-0-	10	1	177	3	N	-0-			-0-
07	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-			-0-
*08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

03	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
04	90	N	28	-0-	-62	-0-	1	1	27	3	N	-0-			-0-
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
04	210	N	163	-0-	-47	-0-	8	1	155	3	N	-0-			-0-
05	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-			-0-
06	180	N	152	-0-	-28	-0-	8	1	144	3	N	-0-			-0-
07	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-
08	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-			-0-
06	330	N	284	-0-	-46	-0-	14	1	270	3	N	-0-			-0-
07	310	N	267	-0-	-43	-0-	13	1	254	3	N	-0-			-0-
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
*08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
*08	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

03	186	N	48	-0-	-138	-0-	2	1	46	3	N	-0-			-0-
04	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-			-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-
08	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
04	150	N	114	-0-	-36	-0-	5	1	109	3	N	-0-			-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-			-0-
06	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
*08	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

03	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
04	188	X	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
05	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
06	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
07	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
*08	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

03	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
04	227	X	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-
05	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
06	219	X	219	-0-	-0-	-0-	11	1	208	3	N	-0-			-0-
07	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
*08	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
05	310	N	287	-0-	-23	-0-	14	1	273	3	N	-0-			-0-
06	300	N	275	-0-	-25	-0-	13	1	262	3	N	-0-			-0-
07	310	N	243	-0-	-67	-0-	12	1	231	3	N	-0-			-0-
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-			-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

03	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
04	195	X	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
05	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
06	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
07	167	X	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
*08	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
05	248	N	120	-0-	-128	-0-	6	1	114	3	N	-0-					-0-
06	180	N	84	-0-	-96	-0-	4	1	80	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	10	1	201	3	N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	112	-0-	-136	-0-	5	1	107	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
05	159	X	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
06	81	X	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
*08	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	90	N	45	-0-	-45	-0-	2	1	43	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-
04	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-
05	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
07	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
05	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
04	595	X	595	-0-	-0-	-0-	28	1	567	3	N	-0-					-0-
05	614	X	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
06	648	X	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
07	652	X	652	-0-	-0-	-0-	32	1	620	3	N	-0-					-0-
*08	631	X	631	-0-	-0-	-0-	31	1	600	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
04	420	N	335	-0-	-85	-0-	16	1	319	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/01/2017 - PLUGGED 05/01/17

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
07	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-					-0-
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-
04	210	N	161	-0-	-49	-0-	8	1	153	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	7	1	128	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	11	1	229	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	11	1	210	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
05	217	N	186	-0-	-31	-0-	9	1	177	3	N	-0-			-0-
06	210	N	138	-0-	-72	-0-	7	1	131	3	N	-0-			-0-
07	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-			-0-
08	186	N	108	-0-	-78	-0-	5	1	103	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
05	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-
*08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
05	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-
06	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
*08	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	360	X	360	-0-	-0-	-0-	17	1	343	3	N	-0-			-0-
04	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-
05	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
06	337	X	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-
07	347	X	347	-0-	-0-	-0-	17	1	330	3	N	-0-			-0-
*08	333	X	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	315	-0-	-26	-0-	15	1	300	3	N	-0-			-0-
04	300	N	267	-0-	-33	-0-	12	1	255	3	N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
06	300	N	276	-0-	-24	-0-	13	1	263	3	N	-0-			-0-
07	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-			-0-
*08	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	161	-0-	-87	-0-	8	1	153	3	N	-0-			-0-
04	270	N	168	-0-	-102	-0-	8	1	160	3	N	-0-			-0-
05	341	N	136	-0-	-205	-0-	6	1	130	3	N	-0-			-0-
06	150	N	89	-0-	-61	-0-	4	1	85	3	N	-0-			-0-
07	186	N	91	-0-	-95	-0-	4	1	87	3	N	-0-			-0-
08	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	525	X	525	-0-	-0-	-0-	25	1	500	3	N	-0-			-0-
04	511	X	511	-0-	-0-	-0-	24	1	487	3	N	-0-			-0-
05	535	X	535	-0-	-0-	-0-	25	1	510	3	N	-0-			-0-
06	514	X	514	-0-	-0-	-0-	25	1	489	3	N	-0-			-0-
07	509	X	509	-0-	-0-	-0-	25	1	484	3	N	-0-			-0-
*08	503	X	503	-0-	-0-	-0-	24	1	479	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	588	X	588	-0-	-0-	-0-	28	1	560	3	N	-0-			-0-
04	516	X	516	-0-	-0-	-0-	24	1	492	3	N	-0-			-0-
05	542	X	542	-0-	-0-	-0-	26	1	516	3	N	-0-			-0-
06	520	X	520	-0-	-0-	-0-	25	1	495	3	N	-0-			-0-
07	550	X	550	-0-	-0-	-0-	27	1	523	3	N	-0-			-0-
*08	556	X	556	-0-	-0-	-0-	27	1	529	3	N	-0-			-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

03	499	X	499	-0-	-0-	-0-	24	1	475	3	N	-0-			-0-
04	491	X	491	-0-	-0-	-0-	23	1	468	3	N	-0-			-0-
05	521	X	521	-0-	-0-	-0-	25	1	496	3	N	-0-			-0-
06	503	X	503	-0-	-0-	-0-	24	1	479	3	N	-0-			-0-
07	537	X	537	-0-	-0-	-0-	26	1	511	3	N	-0-			-0-
*08	541	X	541	-0-	-0-	-0-	26	1	515	3	N	-0-			-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

03	470	X	470	-0-	-0-	-0-	22	1	448	3	N	-0-			-0-
04	499	X	499	-0-	-0-	-0-	23	1	476	3	N	-0-			-0-
05	465	X	465	-0-	-0-	-0-	22	1	443	3	N	-0-			-0-
06	554	X	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
07	557	X	557	-0-	-0-	-0-	27	1	530	3	N	-0-			-0-
*08	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-			-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

03	597	N	597	-0-	-0-	-0-	28	1	569	3	N	-0-			-0-
04	630	N	556	-0-	-74	-0-	26	1	530	3	N	-0-			-0-
05	624	N	624	-0-	-0-	-0-	30	1	594	3	N	-0-			-0-
06	570	N	564	-0-	-6	-0-	27	1	537	3	N	-0-			-0-
07	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-			-0-
08	620	N	604	-0-	-16	-0-	29	1	575	3	N	-0-			-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

03	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
04	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
05	311	X	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
06	350	X	350	-0-	-0-	-0-	17	1	333	3	N	-0-			-0-
07	334	X	334	-0-	-0-	-0-	16	1	318	3	N	-0-			-0-
*08	264	X	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-
04	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-			-0-
05	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-			-0-
06	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-			-0-
07	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-			-0-
*08	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-			-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

03	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-
04	240	N	234	-0-	-6	-0-	11	1	223	3	N	-0-			-0-
05	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
06	270	N	190	-0-	-80	-0-	9	1	181	3	N	-0-			-0-
07	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-			-0-
08	279	N	178	-0-	-101	-0-	9	1	169	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-
04	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-			-0-
05	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
06	330	N	298	-0-	-32	-0-	14	1	284	3	N	-0-			-0-
07	310	N	239	-0-	-71	-0-	12	1	227	3	N	-0-			-0-
08	310	N	244	-0-	-66	-0-	12	1	232	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-			-0-
04	450	N	423	-0-	-27	-0-	20	1	403	3	N	-0-			-0-
05	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-			-0-
06	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-			-0-
07	434	N	334	-0-	-100	-0-	16	1	318	3	N	-0-			-0-
08	434	N	384	-0-	-50	-0-	19	1	365	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	322	-0-	-143	-0-	15	1	307	3	N	-0-			-0-
04	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
05	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-
06	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-			-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-			-0-
08	434	N	427	-0-	-7	-0-	21	1	406	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
04	300	N	216	-0-	-84	-0-	10	1	206	3	N	-0-			-0-
05	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-			-0-
06	330	N	288	-0-	-42	-0-	14	1	274	3	N	-0-			-0-
07	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
08	403	N	231	-0-	-172	-0-	11	1	220	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	36	1	726	3	N	-0-			-0-
04	710	N	710	-0-	-0-	-0-	34	1	676	3	N	-0-			-0-
05	859	N	859	-0-	-0-	-0-	41	1	818	3	N	-0-			-0-
06	750	N	675	-0-	-75	-0-	35	1	640	3	N	-0-			-0-
07	744	N	696	-0-	-48	-0-	33	1	663	3	N	-0-			-0-
08	868	N	672	-0-	-196	-0-	33	1	639	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	655	-0-	-27	-0-	31	1	624	3	N	-0-			-0-
04	630	N	625	-0-	-5	-0-	29	1	596	3	N	-0-			-0-
05	682	N	650	-0-	-32	-0-	31	1	619	3	N	-0-			-0-
06	630	N	625	-0-	-5	-0-	30	1	595	3	N	-0-			-0-
07	658	N	658	-0-	-0-	-0-	32	1	626	3	N	-0-			-0-
*08	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	10	1	195	3	N	-0-			-0-
04	300	N	234	-0-	-66	-0-	11	1	223	3	N	-0-			-0-
05	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-			-0-
07	248	N	200	-0-	-48	-0-	10	1	190	3	N	-0-			-0-
*08	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	34	1	683	3	N	-0-					-0-
04	720	N	674	-0-	-46	-0-	31	1	643	3	N	-0-					-0-
05	651	N	625	-0-	-26	-0-	30	1	595	3	N	-0-					-0-
06	690	N	583	-0-	-107	-0-	28	1	555	3	N	-0-					-0-
07	682	N	585	-0-	-97	-0-	28	1	557	3	N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

03	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	30	1	598	3	N	-0-					-0-
06	510	N	464	-0-	-46	-0-	22	1	442	3	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	32	1	625	3	N	-0-					-0-
08	620	N	561	-0-	-59	-0-	27	1	534	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

03	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-
04	450	N	418	-0-	-32	-0-	20	1	398	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	33	1	647	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	26	1	475	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-
08	682	N	475	-0-	-207	-0-	23	1	452	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

03	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
04	420	N	344	-0-	-76	-0-	16	1	328	3	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

03	608	N	608	-0-	-0-	-0-	29	1	579	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	25	1	504	3	N	-0-					-0-
06	600	N	506	-0-	-94	-0-	24	1	482	3	N	-0-					-0-
07	558	N	535	-0-	-23	-0-	26	1	509	3	N	-0-					-0-
08	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

03	589	N	503	-0-	-86	-0-	24	1	479	3	N	-0-					-0-
04	510	N	475	-0-	-35	-0-	23	1	452	3	N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	24	1	467	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	26	1	499	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	495	-0-	-32	-0-	23	1	472	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	30	1	617	3	N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	29	1	576	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	27	1	539	3	N	-0-					-0-
07	682	N	571	-0-	-111	-0-	28	1	540	3	N	3	3	8			-0-
							3	9									
08	620	N	554	-0-	-66	-0-	27	1	527	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

03	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
04	540	N	503	-0-	-37	-0-	23	1	480	3	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
08	682	N	681	-0-	-1	-0-	33	1	648	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

03	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
04	540	N	398	-0-	-142	-0-	19	1	379	3	N	-0-					-0-
05	558	N	487	-0-	-71	-0-	23	1	464	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	27	1	500	3	N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

03	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	20	1	409	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	21	1	417	3	N	-0-					-0-
06	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	19	1	370	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	20	1	384	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

03	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	15	1	315	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	14	1	291	3	N	-0-					-0-
06	360	N	280	-0-	-80	-0-	13	1	267	3	N	-0-					-0-
07	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

03	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
04	420	N	401	-0-	-19	-0-	19	1	382	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	661	-0-	-21	-0-	31	1	630	3	N	-0-					-0-
04	660	N	640	-0-	-20	-0-	30	1	610	3	N	-0-					-0-
05	682	N	659	-0-	-23	-0-	31	1	628	3	N	-0-					-0-
06	630	N	597	-0-	-33	-0-	29	1	568	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	30	1	592	3	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					-0-
07	465	N	293	-0-	-172	-0-	14	1	279	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	17	1	328	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

03	434	N	398	-0-	-36	-0-	19	1	379	3	N	-0-					-0-
04	420	N	287	-0-	-133	-0-	14	1	273	3	N	-0-					-0-
05	465	N	301	-0-	-164	-0-	15	1	286	3	N	-0-					-0-
06	390	N	284	-0-	-106	-0-	15	1	269	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

03	535	N	535	-0-	-0-	-0-	25	1	510	3	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	34	1	662	3	N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-					-0-
08	682	N	644	-0-	-38	-0-	31	1	613	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

03	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	21	1	422	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	21	1	403	3	N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

03	465	N	464	-0-	-1	-0-	22	1	442	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	23	1	459	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	21	1	417	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	21	1	394	3	N	-0-					-0-
07	496	N	425	-0-	-71	-0-	20	1	405	3	N	-0-					-0-
08	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

03	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	19	1	381	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-			-0-
04	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-			-0-
05	472	N	472	-0-	-0-	-0-	23	1	449	3	N	-0-			-0-
06	466	N	466	-0-	-0-	-0-	24	1	442	3	N	-0-			-0-
07	465	N	458	-0-	-7	-0-	22	1	436	3	N	-0-			-0-
08	465	N	450	-0-	-15	-0-	22	1	428	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	22	1	446	3	N	-0-			-0-
04	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
06	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-			-0-
07	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-			-0-
08	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-			-0-
04	450	N	446	-0-	-4	-0-	21	1	425	3	N	-0-			-0-
05	474	N	474	-0-	-0-	-0-	23	1	451	3	N	-0-			-0-
06	480	N	430	-0-	-50	-0-	22	1	408	3	N	-0-			-0-
07	465	N	454	-0-	-11	-0-	22	1	432	3	N	-0-			-0-
08	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-
04	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-			-0-
05	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-			-0-
06	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-
07	248	N	243	-0-	-5	-0-	12	1	231	3	N	-0-			-0-
08	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	24	1	491	3	N	-0-			-0-
04	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
06	510	N	425	-0-	-85	-0-	22	1	403	3	N	-0-			-0-
07	527	N	440	-0-	-87	-0-	21	1	419	3	N	-0-			-0-
*08	489	N	489	-0-	-0-	-0-	24	1	465	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
05	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
06	210	N	192	-0-	-18	-0-	10	1	182	3	N	-0-			-0-
07	248	N	199	-0-	-49	-0-	10	1	189	3	N	-0-			-0-
*08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
04	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
05	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-
06	391	N	391	-0-	-0-	-0-	20	1	371	3	N	-0-			-0-
07	403	N	311	-0-	-92	-0-	15	1	296	3	N	-0-			-0-
08	372	N	304	-0-	-68	-0-	15	1	289	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
05	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	198	-0-	-112	-0-	9	1	189	3	N	-0-					-0-
04	300	N	264	-0-	-36	-0-	12	1	252	3	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
07	279	N	197	-0-	-82	-0-	10	1	187	3	N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	17	1	344	3	N	-0-					-0-
06	390	N	280	-0-	-110	-0-	14	1	266	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	15	1	295	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
06	210	N	167	-0-	-43	-0-	9	1	158	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
08	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	491	-0-	-36	-0-	23	1	468	3	N	-0-					-0-
04	510	N	455	-0-	-55	-0-	22	1	433	3	N	-0-					-0-
05	496	N	402	-0-	-94	-0-	19	1	383	3	N	-0-					-0-
06	480	N	449	-0-	-31	-0-	23	1	426	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	21	1	420	3	N	-0-					-0-
08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
05	744	N	696	-0-	-48	-0-	33	1	663	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	31	1	622	3	N	-0-					-0-
07	744	N	686	-0-	-58	-0-	33	1	650	3	N	3	3	8			-0-
							3	9									
08	682	N	669	-0-	-13	-0-	32	1	637	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-
06	360	N	359	-0-	-1	-0-	17	1	342	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	339	3	N	3	3	8			-0-
							3	9									
*08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	409	-0-	-87	-0-	19	1	390	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
05	527	N	359	-0-	-168	-0-	17	1	342	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	19	1	372	3	N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	333	-0-	-101	-0-	16	1	317	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
08	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					-0-
05	558	N	540	-0-	-18	-0-	26	1	514	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	17	1	356	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	18	1	363	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	12	1	244	3	N	4	4	8			-0-
							4	9									
*08	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

03	403	N	277	-0-	-126	-0-	13	1	264	3	N	-0-					-0-
04	360	N	321	-0-	-39	-0-	15	1	306	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	16	1	332	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	17	1	345	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	17	1	334	3	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	18	1	347	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	18	1	350	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

03	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
06	300	N	209	-0-	-91	-0-	11	1	198	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
08	310	N	221	-0-	-89	-0-	11	1	210	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

03	873	N	873	-0-	-0-	-0-	41	1	832	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	36	1	720	3	N	-0-					-0-
05	899	N	722	-0-	-177	-0-	35	1	687	3	N	-0-					-0-
06	840	N	764	-0-	-76	-0-	39	1	725	3	N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	45	1	900	3	N	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	39	1	756	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

03	518	N	518	-0-	-0-	-0-	24	1	494	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-
06	510	N	447	-0-	-63	-0-	23	1	424	3	N	-0-					-0-
07	527	N	380	-0-	-147	-0-	18	1	362	3	N	-0-					-0-
08	496	N	317	-0-	-179	-0-	15	1	302	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-			-0-
04	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-			-0-
05	279	N	274	-0-	-5	-0-	18	1	256	3	N	-0-			-0-
06	330	N	240	-0-	-90	-0-	16	1	224	3	N	-0-			-0-
07	279	N	216	-0-	-63	-0-	14	1	202	3	N	-0-			-0-
*08	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-			-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

03	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-			-0-
04	468	N	468	-0-	-0-	-0-	29	1	439	3	N	-0-			-0-
05	527	N	429	-0-	-98	-0-	28	1	401	3	N	-0-			-0-
06	480	N	404	-0-	-76	-0-	28	1	376	3	N	-0-			-0-
07	496	N	457	-0-	-39	-0-	29	1	428	3	N	-0-			-0-
08	434	N	422	-0-	-12	-0-	28	1	394	3	N	-0-			-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

03	716	N	716	-0-	-0-	-0-	45	1	671	3	N	-0-			-0-
04	750	N	689	-0-	-61	-0-	43	1	646	3	N	-0-			-0-
05	744	N	664	-0-	-80	-0-	43	1	621	3	N	-0-			-0-
06	690	N	627	-0-	-63	-0-	43	1	584	3	N	-0-			-0-
07	736	N	736	-0-	-0-	-0-	47	1	689	3	N	-0-			-0-
*08	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

03	589	N	493	-0-	-96	-0-	23	1	470	3	N	-0-			-0-
04	510	N	460	-0-	-50	-0-	22	1	438	3	N	-0-			-0-
05	527	N	453	-0-	-74	-0-	22	1	431	3	N	-0-			-0-
06	480	N	466	-0-	-14	-0-	24	1	442	3	N	-0-			-0-
07	465	N	456	-0-	-9	-0-	22	1	434	3	N	-0-			-0-
08	465	N	432	-0-	-33	-0-	21	1	411	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

03	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-			-0-
04	480	N	473	-0-	-7	-0-	23	1	450	3	N	-0-			-0-
05	496	N	437	-0-	-59	-0-	21	1	416	3	N	-0-			-0-
06	480	N	368	-0-	-112	-0-	19	1	349	3	N	-0-			-0-
07	496	N	448	-0-	-48	-0-	21	1	427	3	N	-0-			-0-
08	434	N	399	-0-	-35	-0-	19	1	380	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

03	773	N	773	-0-	-0-	-0-	36	1	737	3	N	-0-			-0-
04	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-			-0-
05	775	N	727	-0-	-48	-0-	35	1	692	3	N	-0-			-0-
06	750	N	627	-0-	-123	-0-	32	1	595	3	N	-0-			-0-
07	744	N	634	-0-	-110	-0-	30	1	604	3	N	-0-			-0-
08	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
07	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-			-0-
08	217	N	164	-0-	-53	-0-	8	1	156	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	452	-0-	-447	-0-	21	1	431	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	21	1	412	3	N	-0-					-0-
06	450	N	396	-0-	-54	-0-	20	1	376	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
04	480	N	479	-0-	-1	-0-	23	1	456	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	22	1	445	3	N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	30	1	617	3	N	-0-					-0-
04	570	N	508	-0-	-62	-0-	24	1	484	3	N	-0-					-0-
05	930	N	485	-0-	-445	-0-	23	1	462	3	N	-0-					-0-
06	630	N	549	-0-	-81	-0-	28	1	521	3	N	-0-					-0-
07	527	N	432	-0-	-95	-0-	21	1	411	3	N	-0-					-0-
08	496	N	442	-0-	-54	-0-	22	1	420	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
05	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	15	1	285	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	420	N	317	-0-	-103	-0-	15	1	302	3	N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	287	-0-	-116	-0-	13	1	274	3	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	12	1	240	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
08	403	N	358	-0-	-45	-0-	17	1	341	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	12	1	226	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	10	1	209	3	N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	763	-0-	-105	-0-	36	1	727	3	N	-0-					-0-
04	840	N	721	-0-	-119	-0-	34	1	687	3	N	-0-					-0-
05	806	N	798	-0-	-8	-0-	38	1	760	3	N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	39	1	715	3	N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	41	1	820	3	N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	40	1	774	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	28	1	581	3	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	32	1	633	3	N	-0-					-0-
08	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	287	-0-	-147	-0-	13	1	274	3	N	-0-					-0-
04	420	N	360	-0-	-60	-0-	17	1	343	3	N	-0-					-0-
05	434	N	320	-0-	-114	-0-	15	1	305	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	31	1	612	3	N	-0-					-0-
06	660	N	637	-0-	-23	-0-	33	1	604	3	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	33	1	647	3	N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
04	540	N	436	-0-	-104	-0-	20	1	416	3	N	-0-					-0-
05	558	N	482	-0-	-76	-0-	23	1	459	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	29	1	583	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	27	1	534	3	N	6	6	8			-0-
							7	9									
08	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	592	-0-	-245	-0-	28	1	564	3	N	-0-					-0-
04	630	N	573	-0-	-57	-0-	27	1	546	3	N	-0-					-0-
05	744	N	495	-0-	-249	-0-	24	1	471	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	29	1	542	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	25	1	480	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

03	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-
04	420	N	418	-0-	-2	-0-	20	1	398	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
06	390	N	373	-0-	-17	-0-	19	1	354	3	N	-0-					-0-
07	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-					-0-
08	434	N	382	-0-	-52	-0-	19	1	363	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

03	515	N	515	-0-	-0-	-0-	24	1	491	3	N	-0-					-0-
04	480	N	458	-0-	-22	-0-	22	1	436	3	N	-0-					-0-
05	527	N	453	-0-	-74	-0-	22	1	431	3	N	-0-					-0-
06	510	N	453	-0-	-57	-0-	23	1	430	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

03	568	N	568	-0-	-0-	-0-	27	1	541	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					-0-
05	620	N	518	-0-	-102	-0-	25	1	493	3	N	-0-					-0-
06	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-					-0-
07	558	N	555	-0-	-3	-0-	27	1	528	3	N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

03	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	21	1	412	3	N	4	4	8			-0-
							4	9									
*08	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

03	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
04	690	N	604	-0-	-86	-0-	38	1	566	3	N	-0-					-0-
05	651	N	603	-0-	-48	-0-	39	1	564	3	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	49	1	672	3	N	-0-					-0-
07	620	N	555	-0-	-65	-0-	36	1	519	3	N	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	47	1	670	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-			-0-
04	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-			-0-
05	558	N	521	-0-	-37	-0-	34	1	487	3	N	-0-			-0-
06	540	N	478	-0-	-62	-0-	33	1	445	3	N	-0-			-0-
07	589	N	545	-0-	-44	-0-	35	1	510	3	N	-0-			-0-
08	527	N	516	-0-	-11	-0-	34	1	482	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-			-0-
04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-			-0-
05	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-			-0-
06	420	N	381	-0-	-39	-0-	20	1	361	3	N	-0-			-0-
07	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-			-0-
*08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	41	1	610	3	N	-0-			-0-
04	614	N	614	-0-	-0-	-0-	38	1	576	3	N	-0-			-0-
05	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-			-0-
06	630	N	576	-0-	-54	-0-	39	1	537	3	N	-0-			-0-
07	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-			-0-
08	620	N	560	-0-	-60	-0-	37	1	523	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	23	1	468	3	N	-0-			-0-
04	480	N	476	-0-	-4	-0-	23	1	453	3	N	-0-			-0-
05	589	N	435	-0-	-154	-0-	21	1	414	3	N	-0-			-0-
06	480	N	391	-0-	-89	-0-	20	1	371	3	N	-0-			-0-
07	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-			-0-
*08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
05	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
06	270	N	219	-0-	-51	-0-	11	1	208	3	N	-0-			-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-			-0-
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	248	-0-	-31	-0-	12	1	236	3	N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-
06	240	N	177	-0-	-63	-0-	9	1	168	3	N	-0-			-0-
07	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-			-0-
08	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
06	390	N	329	-0-	-61	-0-	17	1	312	3	N	-0-			-0-
07	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-			-0-
08	341	N	329	-0-	-12	-0-	16	1	313	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	251	-0-	-90	-0-	12	1	239	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	12	1	233	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
04	300	N	227	-0-	-73	-0-	11	1	216	3	N	-0-					-0-
05	341	N	304	-0-	-37	-0-	15	1	289	3	N	-0-					-0-
06	330	N	203	-0-	-127	-0-	10	1	193	3	N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
06	390	N	382	-0-	-8	-0-	20	1	362	3	N	-0-					-0-
07	434	N	332	-0-	-102	-0-	16	1	316	3	N	-0-					-0-
08	434	N	354	-0-	-80	-0-	17	1	337	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
05	527	N	457	-0-	-70	-0-	22	1	435	3	N	-0-					-0-
06	360	N	298	-0-	-62	-0-	15	1	283	3	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	26	1	503	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	33	1	667	3	N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	32	1	630	3	N	-0-					-0-
07	713	N	518	-0-	-195	-0-	25	1	493	3	N	-0-					-0-
08	713	N	605	-0-	-108	-0-	29	1	576	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-
04	420	N	366	-0-	-54	-0-	17	1	349	3	N	-0-					-0-
05	465	N	367	-0-	-98	-0-	18	1	349	3	N	-0-					-0-
06	420	N	275	-0-	-145	-0-	14	1	261	3	N	-0-					-0-
07	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-					-0-
08	372	N	249	-0-	-123	-0-	12	1	237	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
05	465	N	399	-0-	-66	-0-	19	1	380	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					-0-
07	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
04	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	14	1	273	3	N	-0-					-0-
06	270	N	242	-0-	-28	-0-	12	1	230	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	12	1	229	3	N	-0-					-0-
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

03	248	N	208	-0-	-40	-0-	10	1	198	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

03	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-
08	403	N	322	-0-	-81	-0-	16	1	306	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

03	527	N	486	-0-	-41	-0-	23	1	463	3	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
05	589	N	473	-0-	-116	-0-	23	1	450	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					-0-
07	527	N	496	-0-	-31	-0-	24	1	472	3	N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	27	1	520	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

03	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

03	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	34	1	686	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	36	1	712	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	33	1	655	3	N	-0-					-0-
06	690	N	631	-0-	-59	-0-	32	1	599	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	43	1	857	3	N	-0-					-0-
*08	901	N	901	-0-	-0-	-0-	44	1	857	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	517	-0-	-41	-0-	24	1	493	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-					-0-
05	527	N	455	-0-	-72	-0-	22	1	433	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-					-0-
07	558	N	555	-0-	-3	-0-	27	1	528	3	N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	24	1	474	3	N	-0-					-0-
05	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	480	-0-	-47	-0-	23	1	457	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	21	1	438	3	N	-0-					-0-
05	496	N	473	-0-	-23	-0-	22	1	451	3	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	21	1	416	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	21	1	417	3	N	-0-					-0-
08	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	572	-0-	-48	-0-	27	1	545	3	N	-0-					-0-
04	570	N	546	-0-	-24	-0-	25	1	521	3	N	-0-					-0-
05	589	N	560	-0-	-29	-0-	27	1	533	3	N	-0-					-0-
06	540	N	529	-0-	-11	-0-	25	1	504	3	N	-0-					-0-
07	558	N	546	-0-	-12	-0-	27	1	519	3	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	26	1	513	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	739	-0-	-36	-0-	35	1	704	3	N	-0-					-0-
04	750	N	743	-0-	-7	-0-	35	1	708	3	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	35	1	682	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	37	1	683	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	35	1	701	3	N	-0-					-0-
08	713	N	686	-0-	-27	-0-	33	1	653	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	483	-0-	-44	-0-	23	1	460	3	N	-0-					-0-
04	540	N	460	-0-	-80	-0-	22	1	438	3	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	23	1	462	3	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	24	1	441	3	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
04	420	N	416	-0-	-4	-0-	19	1	397	3	N	-0-					-0-
05	434	N	428	-0-	-6	-0-	20	1	408	3	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	20	1	390	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
04	360	N	282	-0-	-78	-0-	13	1	269	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
06	360	N	318	-0-	-42	-0-	15	1	303	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
08	372	N	255	-0-	-117	-0-	12	1	243	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	525	-0-	-95	-0-	25	1	500	3	N	-0-					-0-
04	660	N	494	-0-	-166	-0-	23	1	471	3	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	28	1	556	3	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	29	1	568	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	451	-0-	-138	-0-	21	1	430	3	N	-0-					-0-
04	570	N	438	-0-	-132	-0-	21	1	417	3	N	-0-					-0-
05	558	N	392	-0-	-166	-0-	19	1	373	3	N	-0-					-0-
06	450	N	340	-0-	-110	-0-	17	1	323	3	N	-0-					-0-
07	465	N	333	-0-	-132	-0-	16	1	317	3	N	-0-					-0-
08	403	N	274	-0-	-129	-0-	13	1	261	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
05	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
06	240	N	197	-0-	-43	-0-	10	1	187	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	15	1	304	3	N	4	4	8			-0-
							4	9									
*08	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
04	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
06	510	N	430	-0-	-80	-0-	21	1	409	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	38	1	774	3	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	35	1	709	3	N	-0-					-0-
05	837	N	752	-0-	-85	-0-	36	1	716	3	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	42	1	841	3	N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	46	1	900	3	N	-0-					-0-
*08	887	N	887	-0-	-0-	-0-	43	1	844	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
05	465	N	425	-0-	-40	-0-	20	1	405	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	20	1	398	3	N	-0-					-0-
07	403	N	402	-0-	-1	-0-	20	1	382	3	N	-0-					-0-
08	434	N	407	-0-	-27	-0-	20	1	387	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	35	1	712	3	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	36	1	728	3	N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	43	1	866	3	N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	49	1	978	3	N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	54	1	1053	3	N	-0-					-0-
*08	1108	N	1108	-0-	-0-	-0-	54	1	1054	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-	-0-	-0-	51	1	1034	3	N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	50	1	1017	3	N	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	54	1	1078	3	N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	51	1	1018	3	N	-0-					-0-
07	1116	N	1098	-0-	-18	-0-	53	1	1042	3	N	3	3	8			-0-
							3	9									
08	1147	N	1099	-0-	-48	-0-	53	1	1046	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
06	270	N	182	-0-	-88	-0-	9	1	173	3	N	-0-					-0-
07	279	N	210	-0-	-69	-0-	10	1	200	3	N	-0-					-0-
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	36	1	732	3	N	-0-					-0-
04	750	N	732	-0-	-18	-0-	35	1	697	3	N	-0-					-0-
05	806	N	743	-0-	-63	-0-	36	1	707	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	37	1	688	3	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	38	1	763	3	N	3	3	8			-0-
							3	9									
*08	759	N	759	-0-	-0-	-0-	37	1	722	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
06	360	N	320	-0-	-40	-0-	16	1	304	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

03	589	N	582	-0-	-7	-0-	27	1	555	3	N	-0-					-0-
04	510	N	505	-0-	-5	-0-	24	1	481	3	N	-0-					-0-
05	589	N	524	-0-	-65	-0-	25	1	499	3	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	28	1	513	3	N	-0-					-0-
07	527	N	501	-0-	-26	-0-	24	1	477	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

03	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-
04	480	N	442	-0-	-38	-0-	21	1	421	3	N	-0-					-0-
05	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	20	1	391	3	N	-0-					-0-
07	465	N	401	-0-	-64	-0-	19	1	379	3	N	3	3	8			-0-
							3	9									
08	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

03	620	N	512	-0-	-108	-0-	24	1	488	3	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	33	1	660	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	40	1	735	3	N	-0-					-0-
07	682	N	560	-0-	-122	-0-	27	1	533	3	N	-0-					-0-
08	682	N	631	-0-	-51	-0-	31	1	600	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

03	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
05	620	N	596	-0-	-24	-0-	28	1	568	3	N	-0-					-0-
06	630	N	549	-0-	-81	-0-	26	1	523	3	N	-0-					-0-
07	651	N	580	-0-	-71	-0-	28	1	552	3	N	-0-					-0-
08	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	13	1	261	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
05	341	N	251	-0-	-90	-0-	12	1	239	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	13	1	264	3	N	4	4	8			-0-
							4	9									
*08	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
04	300	N	272	-0-	-28	-0-	13	1	259	3	N	-0-					-0-
05	310	N	232	-0-	-78	-0-	11	1	221	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	13	1	241	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	21	1	410	3	N	4	4	8			-0-
							4	9									
*08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	654	-0-	-28	-0-	31	1	623	3	N	-0-					-0-
04	720	N	645	-0-	-75	-0-	30	1	615	3	N	-0-					-0-
05	713	N	688	-0-	-25	-0-	33	1	655	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	29	1	569	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	33	1	642	3	N	-0-					-0-
08	682	N	591	-0-	-91	-0-	29	1	562	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	16	1	312	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	527	-0-	-31	-0-	25	1	502	3	N	-0-					-0-
04	480	N	470	-0-	-10	-0-	22	1	448	3	N	-0-					-0-
05	558	N	513	-0-	-45	-0-	24	1	489	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	25	1	484	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	347	-0-	-56	-0-	16	1	331	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
06	330	N	239	-0-	-91	-0-	11	1	228	3	N	-0-					-0-
07	341	N	252	-0-	-89	-0-	12	1	240	3	N	-0-					-0-
08	310	N	225	-0-	-85	-0-	11	1	214	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	32	1	639	3	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
06	660	N	658	-0-	-2	-0-	32	1	626	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	33	1	650	3	N	-0-					-0-
*08	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	26	1	540	3	N	-0-					-0-
05	558	N	498	-0-	-60	-0-	24	1	474	3	N	-0-					-0-
06	480	N	478	-0-	-2	-0-	23	1	455	3	N	-0-					-0-
07	589	N	431	-0-	-158	-0-	21	1	406	3	N	4	4	8			-0-
							4	9									
08	496	N	456	-0-	-40	-0-	22	1	434	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
06	270	N	205	-0-	-65	-0-	10	1	195	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	347	-0-	-56	-0-	16	1	331	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	15	1	298	3	N	-0-					-0-
05	372	N	303	-0-	-69	-0-	15	1	288	3	N	-0-					-0-
06	330	N	266	-0-	-64	-0-	14	1	252	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	415	-0-	-112	-0-	19	1	396	3	N	-0-					-0-
04	510	N	501	-0-	-9	-0-	24	1	477	3	N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	22	1	407	3	N	-0-					-0-
07	527	N	458	-0-	-69	-0-	22	1	436	3	N	-0-					-0-
08	465	N	382	-0-	-83	-0-	19	1	363	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-
05	434	N	318	-0-	-116	-0-	15	1	303	3	N	-0-					-0-
06	390	N	321	-0-	-69	-0-	16	1	305	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	322	-0-	-112	-0-	15	1	307	3	N	-0-					-0-
04	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
05	310	N	288	-0-	-22	-0-	14	1	274	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	16	1	317	3	N	-0-					-0-
06	360	N	280	-0-	-80	-0-	14	1	266	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	15	1	304	3	N	3	3	8			-0-
							3	9									
08	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	28	1	573	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					-0-
05	682	N	613	-0-	-69	-0-	30	1	583	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	28	1	516	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	30	1	600	3	N	3	3	8			-0-
							3	9									
08	620	N	608	-0-	-12	-0-	30	1	578	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
07	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	28	1	420	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	27	1	371	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	30	1	431	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	28	1	403	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	11	1	199	3	N	-0-					-0-
07	403	N	295	-0-	-108	-0-	14	1	278	3	N	3	3	8			-0-
							3	9									
08	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

03	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
04	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
05	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
07	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-
08	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

03	744	N	667	-0-	-77	-0-	31	1	636	3	N	-0-					-0-
04	750	N	722	-0-	-28	-0-	34	1	688	3	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
06	660	N	588	-0-	-72	-0-	28	1	560	3	N	-0-					-0-
07	744	N	583	-0-	-161	-0-	28	1	555	3	N	-0-					-0-
*08	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

03	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
04	540	N	516	-0-	-24	-0-	24	1	492	3	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	24	1	460	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	25	1	492	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

03	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-					-0-
04	180	N	71	-0-	-109	-0-	3	1	68	3	N	-0-					-0-
05	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

03	841	N	841	-0-	-0-	-0-	53	1	788	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	49	1	736	3	N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	62	1	890	3	N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	66	1	908	3	N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	53	1	777	3	N	-0-					-0-
08	961	N	920	-0-	-41	-0-	61	1	859	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	47	1	704	3	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	44	1	637	3	N	-0-					-0-
06	720	N	676	-0-	-44	-0-	46	1	630	3	N	-0-					-0-
07	682	N	555	-0-	-127	-0-	36	1	519	3	N	-0-					-0-
08	682	N	544	-0-	-138	-0-	36	1	508	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	28	1	410	3	N	-0-					-0-
04	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	26	1	378	3	N	-0-					-0-
06	420	N	351	-0-	-69	-0-	24	1	327	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	23	1	321	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1084	N	1084	-0-	-0-	-0-	68	1	1016	3	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	66	1	994	3	N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	70	1	1005	3	N	-0-					-0-
06	1050	N	744	-0-	-306	-0-	51	1	693	3	N	-0-					-0-
07	1085	N	949	-0-	-136	-0-	61	1	888	3	N	-0-					-0-
08	1085	N	937	-0-	-148	-0-	62	1	875	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	421	-0-	-137	-0-	20	1	401	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-
05	651	N	462	-0-	-189	-0-	22	1	440	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	26	1	486	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	22	1	440	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	22	1	431	3	N	-0-					-0-
06	450	N	386	-0-	-64	-0-	20	1	366	3	N	-0-					-0-
07	465	N	370	-0-	-95	-0-	18	1	352	3	N	-0-					-0-
08	465	N	394	-0-	-71	-0-	19	1	375	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	12	1	246	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	12	1	228	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-					-0-
06	480	N	462	-0-	-18	-0-	32	1	430	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-					-0-
08	403	N	295	-0-	-108	-0-	19	1	276	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					-0-
04	510	N	469	-0-	-41	-0-	29	1	440	3	N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	37	1	508	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	29	1	425	3	N	-0-					-0-
08	651	N	471	-0-	-180	-0-	31	1	440	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	44	1	648	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-
05	775	N	627	-0-	-148	-0-	41	1	586	3	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	37	1	508	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	44	1	641	3	N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
04	360	N	250	-0-	-110	-0-	16	1	234	3	N	-0-					-0-
05	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	21	1	284	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	19	1	275	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
04	120	N	69	-0-	-51	-0-	4	1	65	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	28	1	414	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					-0-
06	480	N	385	-0-	-95	-0-	26	1	359	3	N	-0-					-0-
07	465	N	301	-0-	-164	-0-	19	1	282	3	N	-0-					-0-
08	465	N	378	-0-	-87	-0-	25	1	353	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
04	450	N	443	-0-	-7	-0-	21	1	422	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	24	1	448	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	23	1	452	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	24	1	479	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	11	1	229	3	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
05	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-
06	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-			-0-
07	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-			-0-
*08	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

03	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-
04	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-			-0-
05	310	N	224	-0-	-86	-0-	11	1	213	3	N	-0-			-0-
06	330	N	235	-0-	-95	-0-	12	1	223	3	N	-0-			-0-
07	434	N	279	-0-	-155	-0-	13	1	266	3	N	-0-			-0-
*08	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

03	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-			-0-
04	330	N	253	-0-	-77	-0-	16	1	237	3	N	-0-			-0-
05	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-			-0-
06	240	N	226	-0-	-14	-0-	15	1	211	3	N	-0-			-0-
07	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-			-0-
08	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

03	434	N	401	-0-	-33	-0-	19	1	382	3	N	-0-			-0-
04	420	N	417	-0-	-3	-0-	19	1	398	3	N	-0-			-0-
05	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-			-0-
06	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	20	1	393	3	N	-0-			-0-
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-			-0-
04	450	N	390	-0-	-60	-0-	19	1	371	3	N	-0-			-0-
05	465	N	429	-0-	-36	-0-	21	1	408	3	N	-0-			-0-
06	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
*08	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

03	527	N	492	-0-	-35	-0-	23	1	469	3	N	-0-			-0-
04	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-			-0-
05	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-			-0-
06	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-			-0-
07	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-			-0-
08	589	N	553	-0-	-36	-0-	27	1	526	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

03	341	N	256	-0-	-85	-0-	12	1	244	3	N	-0-			-0-
04	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
05	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-			-0-
06	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-			-0-
07	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
*08	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	38	1	768	3	N	-0-					-0-
04	780	N	745	-0-	-35	-0-	36	1	709	3	N	-0-					-0-
05	806	N	753	-0-	-53	-0-	36	1	717	3	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
*08	822	N	822	-0-	-0-	-0-	40	1	782	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
05	372	N	317	-0-	-55	-0-	15	1	302	3	N	-0-					-0-
06	360	N	317	-0-	-43	-0-	16	1	301	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	17	1	334	3	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	337	-0-	-97	-0-	16	1	321	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	20	1	406	3	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
04	720	N	659	-0-	-61	-0-	31	1	628	3	N	-0-					-0-
05	744	N	715	-0-	-29	-0-	34	1	681	3	N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	36	1	669	3	N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	41	1	809	3	N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	38	1	746	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	23	1	455	3	N	-0-					-0-
04	510	N	488	-0-	-22	-0-	23	1	465	3	N	-0-					-0-
05	496	N	462	-0-	-34	-0-	22	1	440	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
07	496	N	485	-0-	-11	-0-	23	1	459	3	N	3	3	8			-0-
							3	9									
08	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
05	434	N	411	-0-	-23	-0-	20	1	391	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	20	1	364	3	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	20	1	394	3	N	4	4	8			-0-
							4	9									
08	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	19	1	349	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	35	1	712	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	34	1	688	3	N	-0-					-0-
05	713	N	697	-0-	-16	-0-	33	1	664	3	N	-0-					-0-
06	720	N	653	-0-	-67	-0-	31	1	622	3	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	34	1	658	3	N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	33	1	654	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-					-0-
05	527	N	510	-0-	-17	-0-	25	1	485	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	24	1	448	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	24	1	481	3	N	3	3	8			-0-
							3	9									
08	496	N	495	-0-	-1	-0-	24	1	471	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-					-0-
04	450	N	419	-0-	-31	-0-	20	1	399	3	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	19	1	385	3	N	-0-					-0-
06	510	N	472	-0-	-38	-0-	24	1	448	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
06	360	N	304	-0-	-56	-0-	16	1	288	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
04	450	N	315	-0-	-135	-0-	15	1	300	3	N	-0-			-0-
05	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-			-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-			-0-
08	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	518	-0-	-164	-0-	24	1	494	3	N	-0-			-0-
04	541	N	541	-0-	-0-	-0-	25	1	516	3	N	-0-			-0-
05	565	N	565	-0-	-0-	-0-	27	1	538	3	N	-0-			-0-
06	510	N	447	-0-	-63	-0-	21	1	426	3	N	-0-			-0-
07	558	N	474	-0-	-84	-0-	23	1	451	3	N	-0-			-0-
08	558	N	557	-0-	-1	-0-	27	1	530	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-			-0-
04	510	N	473	-0-	-37	-0-	22	1	451	3	N	-0-			-0-
05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-			-0-
06	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-			-0-
07	496	N	387	-0-	-109	-0-	19	1	368	3	N	-0-			-0-
*08	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-			-0-
04	480	N	328	-0-	-152	-0-	15	1	313	3	N	-0-			-0-
05	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-			-0-
07	485	N	485	-0-	-0-	-0-	24	1	461	3	N	-0-			-0-
08	527	N	347	-0-	-180	-0-	17	1	330	3	N	-0-			-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	382	-0-	-52	-0-	18	1	364	3	N	-0-			-0-
04	420	N	417	-0-	-3	-0-	19	1	398	3	N	-0-			-0-
05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-			-0-
06	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-			-0-
07	434	N	358	-0-	-76	-0-	17	1	341	3	N	-0-			-0-
08	465	N	346	-0-	-119	-0-	17	1	329	3	N	-0-			-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	715	-0-	-29	-0-	34	1	681	3	N	-0-			-0-
04	660	N	654	-0-	-6	-0-	30	1	624	3	N	-0-			-0-
05	868	N	738	-0-	-130	-0-	35	1	703	3	N	-0-			-0-
06	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-			-0-
07	733	N	733	-0-	-0-	-0-	36	1	697	3	N	-0-			-0-
08	744	N	677	-0-	-67	-0-	33	1	644	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	233	-0-	-77	-0-	11	1	222	3	N	-0-			-0-
04	300	N	287	-0-	-13	-0-	14	1	273	3	N	-0-			-0-
05	310	N	305	-0-	-5	-0-	15	1	290	3	N	-0-			-0-
06	240	N	237	-0-	-3	-0-	12	1	225	3	N	-0-			-0-
07	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-			-0-
08	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
04	360	N	337	-0-	-23	-0-	16	1	321	3	N	-0-					-0-
05	434	N	330	-0-	-104	-0-	16	1	314	3	N	-0-					-0-
06	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	19	1	379	3	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	19	1	380	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	273	-0-	-161	-0-	13	1	260	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	16	1	318	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
07	341	N	287	-0-	-54	-0-	14	1	273	3	N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	387	-0-	-202	-0-	18	1	369	3	N	-0-					-0-
04	510	N	426	-0-	-84	-0-	20	1	406	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	21	1	401	3	N	-0-					-0-
08	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	10	1	182	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	20	1	407	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-					-0-
06	420	N	337	-0-	-83	-0-	17	1	320	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	20	1	388	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	19	1	368	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	570	-0-	-50	-0-	27	1	543	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	25	1	493	3	N	-0-					-0-
05	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-					-0-
06	540	N	464	-0-	-76	-0-	24	1	440	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	25	1	495	3	N	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	25	1	374	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	23	1	343	3	N	-0-					-0-
05	434	N	355	-0-	-79	-0-	23	1	332	3	N	-0-					-0-
06	390	N	283	-0-	-107	-0-	19	1	264	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	764	-0-	-11	-0-	48	1	716	3	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	45	1	672	3	N	-0-					-0-
05	806	N	690	-0-	-116	-0-	45	1	645	3	N	-0-					-0-
06	750	N	572	-0-	-178	-0-	39	1	533	3	N	-0-					-0-
07	744	N	671	-0-	-73	-0-	43	1	628	3	N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	53	1	747	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	830	-0-	-162	-0-	52	1	778	3	N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	56	1	833	3	N	-0-					-0-
05	868	N	757	-0-	-111	-0-	49	1	708	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	59	1	812	3	N	-0-					-0-
07	930	N	849	-0-	-81	-0-	55	1	794	3	N	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	54	1	771	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	991	-0-	-1	-0-	63	1	928	3	N	-0-					-0-
04	930	N	925	-0-	-5	-0-	58	1	867	3	N	-0-					-0-
05	1054	N	940	-0-	-114	-0-	61	1	879	3	N	-0-					-0-
06	960	N	849	-0-	-111	-0-	58	1	791	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	64	1	930	3	N	3	3	8			-0-
							3	9									
*08	971	N	971	-0-	-0-	-0-	64	1	907	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	25	1	508	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
05	558	N	533	-0-	-25	-0-	25	1	508	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	23	1	446	3	N	-0-					-0-
07	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
05	651	N	560	-0-	-91	-0-	27	1	533	3	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	26	1	486	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	13	1	265	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
08	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	632	-0-	-81	-0-	30	1	602	3	N	-0-					-0-
04	690	N	637	-0-	-53	-0-	30	1	607	3	N	-0-					-0-
05	713	N	588	-0-	-125	-0-	28	1	560	3	N	-0-					-0-
06	600	N	528	-0-	-72	-0-	25	1	503	3	N	-0-					-0-
07	651	N	589	-0-	-62	-0-	29	1	560	3	N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-
05	682	N	610	-0-	-72	-0-	40	1	570	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	41	1	553	3	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	42	1	600	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
04	690	N	610	-0-	-80	-0-	38	1	572	3	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	40	1	573	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	42	1	612	3	N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	26	1	522	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
05	527	N	430	-0-	-97	-0-	21	1	409	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	29	1	537	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	28	1	550	3	N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
08	713	N	654	-0-	-59	-0-	32	1	622	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	613	-0-	-7	-0-	29	1	584	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	28	1	568	3	N	-0-					-0-
05	620	N	618	-0-	-2	-0-	29	1	589	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
08	620	N	600	-0-	-20	-0-	29	1	571	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	35	1	515	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	34	1	482	3	N	-0-					-0-
06	540	N	468	-0-	-72	-0-	32	1	436	3	N	-0-					-0-
07	558	N	541	-0-	-17	-0-	35	1	506	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	34	1	483	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	47	1	709	3	N	-0-					-0-
05	930	N	740	-0-	-190	-0-	48	1	692	3	N	-0-					-0-
06	780	N	677	-0-	-103	-0-	46	1	631	3	N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	51	1	741	3	N	3	3	8			-0-
							3	9									
*08	758	N	758	-0-	-0-	-0-	50	1	708	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
05	527	N	481	-0-	-46	-0-	31	1	450	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	31	1	427	3	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	33	1	463	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	20	1	394	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	18	1	356	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	20	1	388	3	N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
07	403	N	339	-0-	-64	-0-	22	1	317	3	N	-0-					-0-
08	341	N	243	-0-	-98	-0-	16	1	227	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	26	1	530	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
05	620	N	572	-0-	-48	-0-	27	1	545	3	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	25	1	487	3	N	-0-					-0-
07	558	N	543	-0-	-15	-0-	26	1	517	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
04	420	N	332	-0-	-88	-0-	15	1	317	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
08	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-
05	403	N	281	-0-	-122	-0-	13	1	268	3	N	-0-					-0-
06	420	N	318	-0-	-102	-0-	15	1	303	3	N	-0-					-0-
07	465	N	371	-0-	-94	-0-	18	1	353	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	638	-0-	-44	-0-	30	1	608	3	N	-0-					-0-
04	690	N	614	-0-	-76	-0-	29	1	585	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	32	1	639	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	29	1	584	3	N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	33	1	638	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
05	434	N	387	-0-	-47	-0-	19	1	368	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	20	1	378	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	21	1	421	3	N	4	4	8			-0-
							4	9									
*08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	443	-0-	-53	-0-	21	1	422	3	N	-0-					-0-
04	480	N	421	-0-	-59	-0-	20	1	401	3	N	-0-					-0-
05	465	N	407	-0-	-58	-0-	20	1	387	3	N	-0-					-0-
06	420	N	366	-0-	-54	-0-	19	1	347	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	20	1	398	3	N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
04	540	N	437	-0-	-103	-0-	20	1	417	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	30	1	595	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
07	465	N	407	-0-	-58	-0-	20	1	387	3	N	-0-					-0-
08	620	N	474	-0-	-146	-0-	23	1	451	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	73	1	1091	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	58	1	874	3	N	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	67	1	962	3	N	-0-					-0-
06	1140	N	900	-0-	-240	-0-	61	1	839	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	63	1	923	3	N	-0-					-0-
*08	1035	N	1035	-0-	-0-	-0-	68	1	967	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	32	1	593	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	33	1	659	3	N	-0-					-0-
08	682	N	614	-0-	-68	-0-	30	1	584	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	735	-0-	-71	-0-	34	1	701	3	N	-0-					-0-
04	780	N	697	-0-	-83	-0-	33	1	664	3	N	-0-					-0-
05	775	N	743	-0-	-32	-0-	36	1	707	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	37	1	691	3	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	34	1	686	3	N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	36	1	712	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	832	-0-	-36	-0-	39	1	793	3	N	-0-					-0-
04	840	N	826	-0-	-14	-0-	38	1	788	3	N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	41	1	832	3	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-					-0-
08	868	N	836	-0-	-32	-0-	41	1	795	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	561	-0-	-59	-0-	26	1	535	3	N	-0-					-0-
04	570	N	549	-0-	-21	-0-	26	1	523	3	N	-0-					-0-
05	620	N	589	-0-	-31	-0-	28	1	561	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	28	1	538	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	491	-0-	-67	-0-	23	1	468	3	N	-0-					-0-
04	540	N	506	-0-	-34	-0-	24	1	482	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
08	558	N	530	-0-	-28	-0-	26	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
05	403	N	394	-0-	-9	-0-	19	1	375	3	N	-0-					-0-
06	390	N	386	-0-	-4	-0-	19	1	367	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	19	1	364	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

03	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	26	1	525	3	N	-0-					-0-
06	540	N	517	-0-	-23	-0-	25	1	492	3	N	-0-					-0-
07	558	N	534	-0-	-24	-0-	26	1	508	3	N	-0-					-0-
08	558	N	525	-0-	-33	-0-	25	1	500	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

03	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

03	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
05	558	N	470	-0-	-88	-0-	22	1	448	3	N	-0-					-0-
06	510	N	410	-0-	-100	-0-	20	1	390	3	N	-0-					-0-
07	558	N	438	-0-	-120	-0-	21	1	417	3	N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

03	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	29	1	573	3	N	-0-					-0-
05	651	N	417	-0-	-234	-0-	20	1	397	3	N	-0-					-0-
06	720	N	304	-0-	-416	-0-	16	1	288	3	N	-0-					-0-
07	620	N	457	-0-	-163	-0-	22	1	435	3	N	-0-					-0-
08	403	N	346	-0-	-57	-0-	17	1	329	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

03	403	N	377	-0-	-26	-0-	24	1	353	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	27	1	391	3	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
08	403	N	345	-0-	-58	-0-	23	1	322	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

03	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-
04	270	N	174	-0-	-96	-0-	11	1	163	3	N	-0-					-0-
05	279	N	116	-0-	-163	-0-	8	1	108	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	19	1	255	3	N	-0-					-0-
07	186	N	134	-0-	-52	-0-	9	1	125	3	N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
05	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	19	1	374	3	N	3	3	8			-0-
							3	9									
*08	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	19	1	378	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
08	403	N	308	-0-	-95	-0-	15	1	293	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					-0-
05	217	N	114	-0-	-103	-0-	7	1	107	3	N	-0-					-0-
06	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	8	1	122	3	N	-0-					-0-
08	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
05	155	N	89	-0-	-66	-0-	6	1	83	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	6	1	87	3	N	-0-					-0-
07	124	N	56	-0-	-68	-0-	4	1	52	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
06	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	6	1	82	3	N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	27	1	545	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
08	682	N	492	-0-	-190	-0-	24	1	468	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	121	-0-	-96	-0-	6	1	115	3	N	-0-					-0-
04	150	N	87	-0-	-63	-0-	4	1	83	3	N	-0-					-0-
05	465	N	63	-0-	-402	-0-	3	1	60	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	24	1	468	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	24	1	470	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	325	-0-	-47	-0-	15	1	310	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	16	1	322	3	N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
05	403	N	373	-0-	-30	-0-	18	1	355	3	N	-0-					-0-
06	390	N	369	-0-	-21	-0-	18	1	351	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
05	558	N	488	-0-	-70	-0-	24	1	464	3	N	-0-					-0-
06	570	N	472	-0-	-98	-0-	24	1	448	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	26	1	509	3	N	4	4	8			-0-
							4	9									
*08	511	N	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	27	1	553	3	N	-0-			-0-
04	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-			-0-
05	589	N	544	-0-	-45	-0-	26	1	518	3	N	-0-			-0-
06	570	N	561	-0-	-9	-0-	29	1	532	3	N	-0-			-0-
07	558	N	533	-0-	-25	-0-	26	1	507	3	N	-0-			-0-
08	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	28	1	567	3	N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-			-0-
05	654	N	654	-0-	-0-	-0-	31	1	623	3	N	-0-			-0-
06	594	N	594	-0-	-0-	-0-	29	1	565	3	N	-0-			-0-
07	651	N	599	-0-	-52	-0-	29	1	570	3	N	-0-			-0-
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
04	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-			-0-
05	403	N	380	-0-	-23	-0-	18	1	362	3	N	-0-			-0-
06	420	N	385	-0-	-35	-0-	20	1	365	3	N	-0-			-0-
07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-			-0-
*08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	37	1	750	3	N	-0-			-0-
04	726	N	726	-0-	-0-	-0-	35	1	691	3	N	-0-			-0-
05	806	N	704	-0-	-102	-0-	34	1	670	3	N	-0-			-0-
06	750	N	700	-0-	-50	-0-	36	1	664	3	N	-0-			-0-
07	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-			-0-
*08	736	N	736	-0-	-0-	-0-	36	1	700	3	N	-0-			-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	781	-0-	-25	-0-	49	1	732	3	N	-0-			-0-
04	810	N	810	-0-	-0-	-0-	51	1	759	3	N	-0-			-0-
05	806	N	746	-0-	-60	-0-	49	1	697	3	N	-0-			-0-
06	750	N	701	-0-	-49	-0-	48	1	653	3	N	-0-			-0-
07	837	N	777	-0-	-60	-0-	50	1	727	3	N	-0-			-0-
*08	780	N	780	-0-	-0-	-0-	51	1	729	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	22	1	453	3	N	-0-			-0-
04	510	N	473	-0-	-37	-0-	22	1	451	3	N	-0-			-0-
05	465	N	459	-0-	-6	-0-	22	1	437	3	N	-0-			-0-
06	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-			-0-
07	496	N	493	-0-	-3	-0-	24	1	469	3	N	-0-			-0-
*08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-			-0-
04	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-			-0-
05	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-			-0-
06	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-			-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-			-0-
08	496	N	460	-0-	-36	-0-	22	1	438	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-			-0-
04	661	N	661	-0-	-0-	-0-	31	1	630	3	N	-0-			-0-
05	683	N	683	-0-	-0-	-0-	32	1	651	3	N	-0-			-0-
06	660	N	655	-0-	-5	-0-	31	1	624	3	N	-0-			-0-
07	688	N	688	-0-	-0-	-0-	33	1	655	3	N	-0-			-0-
08	682	N	668	-0-	-14	-0-	32	1	636	3	N	-0-			-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
05	124	N	85	-0-	-39	-0-	6	1	79	3	N	-0-			-0-
06	120	N	49	-0-	-71	-0-	3	1	46	3	N	-0-			-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-			-0-
*08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-			-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-			-0-
05	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-			-0-
06	360	N	281	-0-	-79	-0-	19	1	262	3	N	-0-			-0-
07	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-			-0-
08	341	N	272	-0-	-69	-0-	18	1	254	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-			-0-
04	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
05	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-			-0-
06	330	N	237	-0-	-93	-0-	12	1	225	3	N	-0-			-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-			-0-
08	310	N	253	-0-	-57	-0-	12	1	241	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	619	-0-	-32	-0-	29	1	590	3	N	-0-			-0-
04	660	N	641	-0-	-19	-0-	30	1	611	3	N	-0-			-0-
05	682	N	662	-0-	-20	-0-	31	1	631	3	N	-0-			-0-
06	643	N	643	-0-	-0-	-0-	31	1	612	3	N	-0-			-0-
07	660	N	660	-0-	-0-	-0-	32	1	628	3	N	-0-			-0-
08	651	N	649	-0-	-2	-0-	31	1	618	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-
04	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-			-0-
05	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-			-0-
06	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-			-0-
07	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-			-0-
*08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
04	270	N	269	-0-	-1	-0-	13	1	256	3	N	-0-			-0-
05	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
07	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-
*08	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
06	300	N	289	-0-	-11	-0-	14	1	275	3	N	-0-			-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-			-0-
08	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
05	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-			-0-
06	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-			-0-
07	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-			-0-
*08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-			-0-
04	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-			-0-
05	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-			-0-
06	455	N	455	-0-	-0-	-0-	23	1	432	3	N	-0-			-0-
07	518	N	518	-0-	-0-	-0-	25	1	493	3	N	-0-			-0-
08	527	N	435	-0-	-92	-0-	21	1	414	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	611	-0-	-9	-0-	29	1	582	3	N	-0-			-0-
04	780	N	580	-0-	-200	-0-	27	1	553	3	N	-0-			-0-
05	620	N	593	-0-	-27	-0-	28	1	565	3	N	-0-			-0-
06	600	N	567	-0-	-33	-0-	27	1	540	3	N	-0-			-0-
07	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-			-0-
08	589	N	585	-0-	-4	-0-	28	1	557	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
04	510	N	483	-0-	-27	-0-	23	1	460	3	N	-0-			-0-
05	527	N	488	-0-	-39	-0-	24	1	464	3	N	-0-			-0-
06	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-			-0-
07	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-			-0-
*08	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	27	1	539	3	N	-0-			-0-
04	540	N	522	-0-	-18	-0-	24	1	498	3	N	-0-			-0-
05	558	N	542	-0-	-16	-0-	26	1	516	3	N	-0-			-0-
06	540	N	514	-0-	-26	-0-	25	1	489	3	N	-0-			-0-
07	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-			-0-
08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-
04	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-			-0-
05	465	N	418	-0-	-47	-0-	20	1	398	3	N	-0-			-0-
06	450	N	423	-0-	-27	-0-	22	1	401	3	N	-0-			-0-
07	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-			-0-
*08	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	19	1	380	3	N	4	4	8			-0-
							4	9									
08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	28	1	553	3	N	-0-					-0-
05	620	N	569	-0-	-51	-0-	27	1	542	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	30	1	558	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	255	-0-	-55	-0-	16	1	239	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
05	310	N	267	-0-	-43	-0-	17	1	250	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					-0-
07	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	17	1	235	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	472	-0-	-179	-0-	22	1	450	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
05	465	N	437	-0-	-28	-0-	21	1	416	3	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	22	1	415	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	22	1	439	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	36	1	735	3	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	40	1	781	3	N	-0-					-0-
08	775	N	771	-0-	-4	-0-	37	1	734	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	14	1	285	3	N	-0-			-0-
04	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-			-0-
05	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-			-0-
06	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-			-0-
07	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-			-0-
08	310	N	288	-0-	-22	-0-	14	1	274	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-			-0-
04	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-			-0-
05	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-
06	480	N	446	-0-	-34	-0-	23	1	423	3	N	-0-			-0-
07	468	N	468	-0-	-0-	-0-	22	1	446	3	N	-0-			-0-
*08	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-			-0-
04	210	N	208	-0-	-2	-0-	13	1	195	3	N	-0-			-0-
05	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	17	1	226	3	N	-0-			-0-
07	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-			-0-
*08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-			-0-
04	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-			-0-
05	558	N	467	-0-	-91	-0-	30	1	437	3	N	-0-			-0-
06	540	N	451	-0-	-89	-0-	31	1	420	3	N	-0-			-0-
07	527	N	503	-0-	-24	-0-	32	1	471	3	N	-0-			-0-
*08	507	N	507	-0-	-0-	-0-	33	1	474	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-			-0-
04	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-			-0-
05	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-			-0-
06	180	N	129	-0-	-51	-0-	9	1	120	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-			-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-			-0-
04	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-			-0-
05	496	N	424	-0-	-72	-0-	28	1	396	3	N	-0-			-0-
06	420	N	398	-0-	-22	-0-	27	1	371	3	N	-0-			-0-
07	465	N	425	-0-	-40	-0-	27	1	398	3	N	-0-			-0-
08	434	N	389	-0-	-45	-0-	26	1	363	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-			-0-
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-			-0-
05	527	N	508	-0-	-19	-0-	24	1	484	3	N	-0-			-0-
06	510	N	468	-0-	-42	-0-	22	1	446	3	N	-0-			-0-
07	527	N	507	-0-	-20	-0-	25	1	482	3	N	-0-			-0-
*08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	37	1	548	3	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
05	558	N	505	-0-	-53	-0-	33	1	472	3	N	-0-					-0-
06	570	N	502	-0-	-68	-0-	34	1	468	3	N	-0-					-0-
07	620	N	548	-0-	-72	-0-	35	1	513	3	N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	577	-0-	-43	-0-	36	1	541	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	30	1	452	3	N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	43	1	615	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	39	1	573	3	N	3	3	8			-0-
							3	9									
08	651	N	586	-0-	-65	-0-	39	1	547	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	973	-0-	-19	-0-	61	1	912	3	N	-0-					-0-
04	917	N	917	-0-	-0-	-0-	57	1	860	3	N	-0-					-0-
05	1054	N	924	-0-	-130	-0-	60	1	864	3	N	-0-					-0-
06	930	N	906	-0-	-24	-0-	62	1	844	3	N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	62	1	908	3	N	-0-					-0-
*08	986	N	986	-0-	-0-	-0-	65	1	921	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
04	480	N	427	-0-	-53	-0-	20	1	407	3	N	-0-					-0-
05	527	N	390	-0-	-137	-0-	19	1	371	3	N	-0-					-0-
06	450	N	328	-0-	-122	-0-	17	1	311	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
08	403	N	328	-0-	-75	-0-	16	1	312	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	543	-0-	-46	-0-	26	1	517	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	28	1	554	3	N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	29	1	574	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	32	1	625	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	33	1	642	3	N	10	10	8			-0-
							11	9									
08	651	N	638	-0-	-13	-0-	31	1	607	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	21	1	420	3	N	-0-					-0-
05	527	N	425	-0-	-102	-0-	20	1	405	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	25	1	490	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1104	-0-	-167	-0-	70	1	1034	3	N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	75	1	1131	3	N	-0-					-0-
05	1271	N	1151	-0-	-120	-0-	75	1	1076	3	N	-0-					-0-
06	1080	N	979	-0-	-101	-0-	67	1	912	3	N	-0-					-0-
07	1240	N	1236	-0-	-4	-0-	79	1	1157	3	N	-0-					-0-
*08	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	18	1	362	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	19	1	380	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	529	-0-	-60	-0-	25	1	504	3	N	-0-					-0-
04	570	N	514	-0-	-56	-0-	24	1	490	3	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	26	1	525	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
08	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
04	360	N	295	-0-	-65	-0-	14	1	281	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-					-0-
06	300	N	262	-0-	-38	-0-	13	1	249	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	12	1	245	3	N	-0-					-0-
05	310	N	264	-0-	-46	-0-	13	1	251	3	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	43	1	636	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	40	1	605	3	N	-0-					-0-
05	713	N	636	-0-	-77	-0-	41	1	595	3	N	-0-					-0-
06	660	N	605	-0-	-55	-0-	41	1	564	3	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	44	1	640	3	N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
04	330	N	228	-0-	-102	-0-	11	1	217	3	N	-0-					-0-
05	341	N	302	-0-	-39	-0-	15	1	287	3	N	-0-					-0-
06	300	N	234	-0-	-66	-0-	12	1	222	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	15	1	289	3	N	3	3	8			-0-
							3	9									
08	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
05	713	N	649	-0-	-64	-0-	42	1	607	3	N	-0-					-0-
06	660	N	610	-0-	-50	-0-	42	1	568	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	44	1	646	3	N	3	3	8			-0-
							3	9									
*08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	20	1	298	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
05	372	N	281	-0-	-91	-0-	18	1	263	3	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	18	1	245	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	19	1	274	3	N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	32	1	468	3	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
05	403	N	402	-0-	-1	-0-	26	1	376	3	N	-0-					-0-
06	480	N	358	-0-	-122	-0-	24	1	334	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	31	1	451	3	N	-0-					-0-
08	403	N	350	-0-	-53	-0-	23	1	327	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	658	-0-	-86	-0-	31	1	627	3	N	-0-			-0-
04	660	N	615	-0-	-45	-0-	29	1	586	3	N	-0-			-0-
05	682	N	639	-0-	-43	-0-	30	1	609	3	N	-0-			-0-
06	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-			-0-
07	651	N	625	-0-	-26	-0-	30	1	595	3	N	-0-			-0-
08	651	N	621	-0-	-30	-0-	30	1	591	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	39	1	579	3	N	-0-			-0-
04	630	N	578	-0-	-52	-0-	36	1	542	3	N	-0-			-0-
05	682	N	550	-0-	-132	-0-	36	1	514	3	N	-0-			-0-
06	600	N	470	-0-	-130	-0-	32	1	438	3	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-			-0-
*08	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-			-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	146	-0-	-40	-0-	9	1	137	3	N	-0-			-0-
04	150	N	147	-0-	-3	-0-	9	1	138	3	N	-0-			-0-
05	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-			-0-
06	150	N	130	-0-	-20	-0-	9	1	121	3	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-			-0-
08	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	443	-0-	-115	-0-	28	1	415	3	N	-0-			-0-
04	480	N	461	-0-	-19	-0-	29	1	432	3	N	-0-			-0-
05	465	N	410	-0-	-55	-0-	27	1	383	3	N	-0-			-0-
06	420	N	380	-0-	-40	-0-	26	1	354	3	N	-0-			-0-
07	465	N	429	-0-	-36	-0-	28	1	401	3	N	-0-			-0-
*08	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	957	-0-	-4	-0-	45	1	912	3	N	-0-			-0-
04	979	N	979	-0-	-0-	-0-	46	1	933	3	N	-0-			-0-
05	1019	N	1019	-0-	-0-	-0-	48	1	971	3	N	-0-			-0-
06	964	N	964	-0-	-0-	-0-	46	1	918	3	N	-0-			-0-
07	1023	N	1001	-0-	-22	-0-	49	1	952	3	N	-0-			-0-
*08	1039	N	1039	-0-	-0-	-0-	50	1	989	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-			-0-
05	434	N	290	-0-	-144	-0-	19	1	271	3	N	-0-			-0-
06	390	N	274	-0-	-116	-0-	19	1	255	3	N	-0-			-0-
07	372	N	291	-0-	-81	-0-	19	1	272	3	N	-0-			-0-
08	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	768	-0-	-7	-0-	48	1	720	3	N	-0-			-0-
04	757	N	757	-0-	-0-	-0-	47	1	710	3	N	-0-			-0-
05	806	N	720	-0-	-86	-0-	47	1	673	3	N	-0-			-0-
06	750	N	624	-0-	-126	-0-	43	1	581	3	N	-0-			-0-
07	787	N	787	-0-	-0-	-0-	51	1	736	3	N	-0-			-0-
*08	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	12	1	171	3	N	-0-					-0-
07	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

03	868	N	849	-0-	-19	-0-	40	1	809	3	N	-0-					-0-
04	840	N	823	-0-	-17	-0-	38	1	785	3	N	-0-					-0-
05	868	N	867	-0-	-1	-0-	41	1	826	3	N	-0-					-0-
06	810	N	800	-0-	-10	-0-	38	1	762	3	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	40	1	777	3	N	-0-					-0-
08	868	N	801	-0-	-67	-0-	39	1	762	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

03	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	19	1	385	3	N	-0-					-0-
05	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
08	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

03	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	16	1	308	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

03	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	24	1	468	3	N	3	3	8			-0-
							3	9									
08	589	N	462	-0-	-127	-0-	22	1	440	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

03	701	N	701	-0-	-0-	-0-	44	1	657	3	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					-0-
05	713	N	588	-0-	-125	-0-	38	1	550	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	39	1	538	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	623	-0-	-462	-0-	29	1	594	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	30	1	594	3	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	34	1	661	3	N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	33	1	638	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

03	975	N	975	-0-	-0-	-0-	46	1	929	3	N	-0-					-0-
04	990	N	898	-0-	-92	-0-	42	1	856	3	N	-0-					-0-
05	868	N	857	-0-	-11	-0-	41	1	816	3	N	-0-					-0-
06	930	N	911	-0-	-19	-0-	44	1	867	3	N	-0-					-0-
07	930	N	841	-0-	-89	-0-	41	1	800	3	N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

03	930	N	920	-0-	-10	-0-	43	1	877	3	N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	41	1	840	3	N	-0-					-0-
05	930	N	922	-0-	-8	-0-	44	1	878	3	N	-0-					-0-
06	900	N	886	-0-	-14	-0-	43	1	843	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	44	1	870	3	N	-0-					-0-
08	930	N	913	-0-	-17	-0-	44	1	869	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

03	713	N	705	-0-	-8	-0-	33	1	672	3	N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	32	1	657	3	N	-0-					-0-
05	713	N	661	-0-	-52	-0-	31	1	630	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	38	1	742	3	N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

03	651	N	602	-0-	-49	-0-	28	1	574	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	29	1	565	3	N	3	3	8			-0-
							3	9									
08	589	N	578	-0-	-11	-0-	28	1	550	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

03	527	N	514	-0-	-13	-0-	24	1	490	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	23	1	481	3	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-	-31	-0-	22	1	443	3	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	535	-0-	-23	-0-	25	1	510	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	24	1	491	3	N	-0-					-0-
05	558	N	533	-0-	-25	-0-	25	1	508	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	25	1	497	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	707	-0-	-6	-0-	33	1	674	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-
05	713	N	573	-0-	-140	-0-	28	1	545	3	N	-0-					-0-
06	690	N	669	-0-	-21	-0-	34	1	635	3	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	34	1	670	3	N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	31	1	610	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
05	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-					-0-
06	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	20	1	397	3	N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	38	1	778	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	36	1	711	3	N	-0-					-0-
05	806	N	726	-0-	-80	-0-	35	1	691	3	N	-0-					-0-
06	780	N	722	-0-	-58	-0-	37	1	685	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	36	1	721	3	N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	36	1	705	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1435	N	1435	-0-	-0-	-0-	68	1	1367	3	N	-0-					-0-
04	1410	N	1054	-0-	-356	-0-	49	1	1005	3	N	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	79	1	1578	3	N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	74	1	1464	3	N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	77	1	1502	3	N	-0-					-0-
08	1643	N	1513	-0-	-130	-0-	73	1	1440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	22	1	446	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	22	1	433	3	N	-0-					-0-
06	450	N	277	-0-	-173	-0-	14	1	263	3	N	-0-					-0-
07	589	N	302	-0-	-287	-0-	14	1	285	3	N	3	3	8			-0-
							3	9									
*08	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-
05	558	N	410	-0-	-148	-0-	20	1	390	3	N	-0-					-0-
06	510	N	426	-0-	-84	-0-	22	1	404	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	26	1	519	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
05	558	N	541	-0-	-17	-0-	26	1	515	3	N	-0-					-0-
06	540	N	522	-0-	-18	-0-	25	1	497	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	27	1	522	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1011	N	1011	-0-	-0-	-0-	47	1	964	3	N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	46	1	914	3	N	-0-					-0-
05	1054	N	919	-0-	-135	-0-	44	1	875	3	N	-0-					-0-
06	990	N	835	-0-	-155	-0-	43	1	792	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	48	1	949	3	N	-0-					-0-
*08	1009	N	1009	-0-	-0-	-0-	49	1	960	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
05	403	N	385	-0-	-18	-0-	19	1	366	3	N	-0-					-0-
06	450	N	377	-0-	-73	-0-	19	1	358	3	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	29	1	600	3	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	27	1	547	3	N	-0-					-0-
05	620	N	542	-0-	-78	-0-	26	1	516	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	28	1	525	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	28	1	563	3	N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	17	1	348	3	N	-0-					-0-
04	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	17	1	328	3	N	-0-					-0-
07	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
07	527	N	335	-0-	-192	-0-	16	1	319	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

03	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	32	1	640	3	N	-0-					-0-
05	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-					-0-
06	690	N	630	-0-	-60	-0-	32	1	598	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	33	1	653	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	31	1	615	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

03	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-
05	806	N	788	-0-	-18	-0-	37	1	751	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	37	1	734	3	N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	40	1	775	3	N	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	38	1	751	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

03	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

03	992	N	892	-0-	-100	-0-	42	1	850	3	N	-0-					-0-
04	1020	N	855	-0-	-165	-0-	40	1	815	3	N	-0-					-0-
05	992	N	969	-0-	-23	-0-	46	1	923	3	N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	45	1	894	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	47	1	914	3	N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	28	1	573	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	30	1	599	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	29	1	574	3	N	5	5	8			-0-
							6	9									
08	620	N	618	-0-	-2	-0-	30	1	588	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	822	-0-	-46	-0-	39	1	783	3	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	38	1	774	3	N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	46	1	914	3	N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	45	1	898	3	N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	49	1	953	3	N	4	4	8			-0-
							4	9									
*08	973	N	973	-0-	-0-	-0-	47	1	926	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
05	434	N	377	-0-	-57	-0-	18	1	359	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	21	1	413	3	N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	21	1	419	3	N	-0-					-0-
05	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
06	480	N	423	-0-	-57	-0-	22	1	401	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	21	1	418	3	N	4	4	8			-0-
							4	9									
*08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	893	N	893	-0-	-0-	-0-	42	1	851	3	N	-0-					-0-
04	870	N	835	-0-	-35	-0-	39	1	796	3	N	-0-					-0-
05	899	N	886	-0-	-13	-0-	42	1	844	3	N	-0-					-0-
06	870	N	807	-0-	-63	-0-	39	1	768	3	N	-0-					-0-
07	868	N	814	-0-	-54	-0-	40	1	774	3	N	-0-					-0-
08	899	N	855	-0-	-44	-0-	41	1	814	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	492	-0-	-66	-0-	23	1	469	3	N	-0-					-0-
04	570	N	468	-0-	-102	-0-	22	1	446	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	23	1	467	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	28	1	540	3	N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
06	390	N	356	-0-	-34	-0-	18	1	338	3	N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-
*08	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	31	1	639	3	N	-0-			-0-
04	630	N	592	-0-	-38	-0-	28	1	564	3	N	-0-			-0-
05	682	N	576	-0-	-106	-0-	28	1	548	3	N	-0-			-0-
06	660	N	574	-0-	-86	-0-	29	1	545	3	N	-0-			-0-
07	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-			-0-
08	589	N	587	-0-	-2	-0-	29	1	558	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
04	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-			-0-
05	434	N	367	-0-	-67	-0-	18	1	349	3	N	-0-			-0-
06	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-			-0-
07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
08	372	N	351	-0-	-21	-0-	17	1	334	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-			-0-
04	660	N	626	-0-	-34	-0-	29	1	597	3	N	-0-			-0-
05	682	N	615	-0-	-67	-0-	29	1	586	3	N	-0-			-0-
06	644	N	644	-0-	-0-	-0-	31	1	613	3	N	-0-			-0-
07	680	N	680	-0-	-0-	-0-	33	1	647	3	N	-0-			-0-
*08	682	N	682	-0-	-0-	-0-	33	1	649	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	36	1	725	3	N	-0-			-0-
04	780	N	736	-0-	-44	-0-	34	1	702	3	N	-0-			-0-
05	775	N	743	-0-	-32	-0-	35	1	708	3	N	-0-			-0-
06	750	N	709	-0-	-41	-0-	34	1	675	3	N	-0-			-0-
07	785	N	785	-0-	-0-	-0-	38	1	747	3	N	-0-			-0-
*08	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	528	-0-	-30	-0-	25	1	503	3	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-			-0-
05	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-			-0-
06	553	N	553	-0-	-0-	-0-	27	1	526	3	N	-0-			-0-
07	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-			-0-
08	589	N	484	-0-	-105	-0-	23	1	461	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	30	1	596	3	N	-0-			-0-
04	630	N	585	-0-	-45	-0-	27	1	558	3	N	-0-			-0-
05	651	N	621	-0-	-30	-0-	29	1	592	3	N	-0-			-0-
06	600	N	597	-0-	-3	-0-	29	1	568	3	N	-0-			-0-
07	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-			-0-
08	620	N	607	-0-	-13	-0-	29	1	578	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	26	1	522	3	N	-0-					-0-
04	540	N	534	-0-	-6	-0-	25	1	509	3	N	-0-					-0-
05	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-
06	540	N	524	-0-	-16	-0-	25	1	499	3	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	26	1	512	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	35	1	714	3	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	35	1	709	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	36	1	707	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	37	1	726	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	-0-	41	1	819	3	N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	39	1	806	3	N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	41	1	831	3	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	43	1	848	3	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-					-0-
*08	903	N	903	-0-	-0-	-0-	44	1	859	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
05	620	N	619	-0-	-1	-0-	29	1	590	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					-0-
08	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	700	-0-	-13	-0-	33	1	667	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	33	1	644	3	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	32	1	627	3	N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	914	-0-	-16	-0-	58	1	856	3	N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	56	1	839	3	N	-0-					-0-
05	899	N	869	-0-	-30	-0-	57	1	812	3	N	-0-					-0-
06	870	N	793	-0-	-77	-0-	54	1	739	3	N	-0-					-0-
07	930	N	892	-0-	-38	-0-	57	1	835	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	56	1	794	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
05	651	N	526	-0-	-125	-0-	34	1	492	3	N	-0-					-0-
06	570	N	512	-0-	-58	-0-	35	1	477	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	42	1	611	3	N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	79	1	1168	3	N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	77	1	1149	3	N	-0-					-0-
05	1271	N	1200	-0-	-71	-0-	78	1	1122	3	N	-0-					-0-
06	1200	N	949	-0-	-251	-0-	65	1	884	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	77	1	1118	3	N	-0-					-0-
*08	1213	N	1213	-0-	-0-	-0-	80	1	1133	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

03	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
05	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
07	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

03	1013	N	1013	-0-	-0-	-0-	48	1	965	3	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	45	1	921	3	N	-0-					-0-
05	1054	N	1017	-0-	-37	-0-	48	1	969	3	N	-0-					-0-
06	990	N	959	-0-	-31	-0-	46	1	913	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	49	1	963	3	N	-0-					-0-
08	1023	N	1011	-0-	-12	-0-	49	1	962	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

03	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
05	589	N	540	-0-	-49	-0-	26	1	514	3	N	-0-					-0-
06	570	N	549	-0-	-21	-0-	28	1	521	3	N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

03	564	N	564	-0-	-0-	-0-	36	1	528	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					-0-
05	589	N	449	-0-	-140	-0-	29	1	420	3	N	-0-					-0-
06	540	N	436	-0-	-104	-0-	30	1	406	3	N	-0-					-0-
07	558	N	454	-0-	-104	-0-	29	1	425	3	N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

03	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	33	1	498	3	N	-0-					-0-
05	589	N	520	-0-	-69	-0-	34	1	486	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	35	1	474	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	36	1	528	3	N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

03	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	12	1	229	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
05	341	N	274	-0-	-67	-0-	13	1	261	3	N	-0-					-0-
06	300	N	209	-0-	-91	-0-	11	1	198	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

03	372	N	313	-0-	-59	-0-	15	1	298	3	N	-0-					-0-
04	360	N	335	-0-	-25	-0-	16	1	319	3	N	-0-					-0-
05	403	N	320	-0-	-83	-0-	15	1	305	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	15	1	271	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	14	1	270	3	N	-0-					-0-
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

03	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
04	450	N	393	-0-	-57	-0-	19	1	374	3	N	-0-					-0-
05	496	N	448	-0-	-48	-0-	22	1	426	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
08	434	N	386	-0-	-48	-0-	19	1	367	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

03	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
06	420	N	366	-0-	-54	-0-	19	1	347	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	19	1	376	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

03	651	N	558	-0-	-93	-0-	26	1	532	3	N	-0-					-0-
04	630	N	471	-0-	-159	-0-	22	1	449	3	N	-0-					-0-
05	620	N	484	-0-	-136	-0-	23	1	461	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	26	1	489	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

03	14B2 EXT	NO RPT	-0-	-0-	816				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	816				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	816				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	816				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	816				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	816				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	REMUDA OPERATING COMPANY 701606																
	ADAMS, EMMA PHILLIPS				WELL #: 1166	RRCID -> 044581						COMPL. DATE 07/17/1968					TOTAL DEPTH 5165 PERF. N/A
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ADAMS				WELL #: 1127	RRCID -> 048608						COMPL. DATE 03/28/1970					TOTAL DEPTH 5017 PERF. N/A
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	180	N	93	-0-	-87	-0-	93	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ADAMS, CLAY				WELL #: 1115	RRCID -> 064177						COMPL. DATE 10/08/1975					TOTAL DEPTH 4877 PERF. N/A
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	210	N	98	-0-	-112	-0-	98	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ADAMS, CLAY				WELL #: 1166	RRCID -> 064178						COMPL. DATE 10/12/1975					TOTAL DEPTH 5184 PERF. N/A
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ADAMS, CLAY				WELL #: 2115	RRCID -> 064179						COMPL. DATE 10/12/1975					TOTAL DEPTH 4854 PERF. N/A
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
04	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
07	310	N	9	-0-	-301	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
07	434	N	192	-0-	-242	-0-	192	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	265	-0-	-417	-0-	265	3			N	-0-					-0-
04	600	N	346	-0-	-254	-0-	346	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	660	N	434	-0-	-226	-0-	434	3			N	-0-					-0-
07	713	N	369	-0-	-344	-0-	369	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
05	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

03	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
04	360	N	256	-0-	-104	-0-	256	2			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
06	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
07	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	300	N	121	-0-	-179	-0-	121	2			N	-0-					-0-
05	341	N	184	-0-	-157	-0-	184	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	589	N	401	-0-	-188	-0-	401	2			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	600	N	437	-0-	-163	-0-	437	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	510	N	157	-0-	-353	-0-	157	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	465	N	162	-0-	-303	-0-	162	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

03	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	570	N	184	-0-	-386	-0-	184	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	620	N	341	-0-	-279	-0-	341	2			N	-0-					-0-
08	465	N	135	-0-	-330	-0-	135	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
05	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	-0-	899	3	10	9	N	9					215
04	867	N	867	-0-	-0-	-0-	864	3	3	9	N	3					218
05	868	N	848	-0-	-20	-0-	833	3	15	9	N	14					232
06	870	N	627	-0-	-243	-0-	626	3	1	9	N	1					233
07	899	N	882	-0-	-17	-0-	868	3	14	9	N	13	163	1	1	8	82
*08	882	N	882	-0-	-0-	-0-	870	3	12	9	N	11					93

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1738	N	1738	-0-	-0-	-0-	1734	3	4	9	N	4					155
04	1678	N	1678	-0-	-0-	-0-	1666	3	12	9	N	11					166
05	1643	N	1610	-0-	-33	-0-	1607	3	3	9	N	3					169
06	1680	N	1217	-0-	-463	-0-	1208	3	9	9	N	8					177
07	1736	N	1683	-0-	-53	-0-	1674	3	9	9	N	8					185
*08	1699	N	1699	-0-	-0-	-0-	1677	3	22	9	N	20					205

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3814	X	3814	-0-	-0-	-0-	3790	3	24	9	N	22					174
04	3651	X	3651	-0-	-0-	-0-	3641	3	10	9	N	9					183
05	3526	X	3526	-0-	-0-	-0-	3511	3	15	9	N	14					197
06	3600	X	2642	-0-	-958	-0-	2640	3	2	9	N	2					199
07	3720	X	3661	-0-	-59	-0-	3658	3	3	9	N	3	25	1			177
08	3720	X	3683	-0-	-37	-0-	3665	3	18	9	N	16					193

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

*02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					81
*03	1767	N	1742	-0-	-25	-0-	1742	2			N	-0-					81
*04	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					81
*05	1767	N	1273	-0-	-494	-0-	1273	2			N	-0-					81
*06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					81
*07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					81
*08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					81

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

*02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*05	589	N	338	-0-	-251	-0-	338	2			N	-0-					-0-
*06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

*03	2604	N	2542	-0-	-62	-0-	2529	2	13	9	N	12					88
*04	3000		2488	-0-	-512	-0-	2478	2	10	9	N	9					97
*05	3100		3527	-0-	427	427	3508	2	19	9	N	17					114
*06	3000		2649	-0-	-351	76	2637	2	12	9	N	11					125
*07	3901		3825	-0-	-76	-0-	3817	2	8	9	N	7					132
*08	3009	R	3009	-0-	-0-	-0-	2999	2	10	9	N	9					141

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

03	527	X	495	-0-	-32	-0-	495	2			N	-0-					6
04	540	X	350	-0-	-190	-0-	350	2			N	-0-					6
05	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					6
06	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					6
07	558	X	-0-	-0-	-558	-0-					N	-0-					6
08	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

*02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					10
*03	1302	N	1073	-0-	-229	-0-	1073	2			N	-0-					10
*04	1440	N	855	-0-	-585	-0-	855	2			N	-0-					10
*05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					10
*06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					10
*07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					10
*08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					10

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	6122	-0-	-543	-0-	6122	2			N	-0-					37
04	6360	X	5909	-0-	-451	-0-	5909	2			N	-0-					37
05	6572	X	6092	-0-	-480	-0-	6092	2			N	-0-					37
06	6240	X	5770	-0-	-470	-0-	5770	2			N	-0-					37
07	6169	X	5850	-0-	-319	-0-	5850	2			N	-0-					37
08	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	219	-0-	-370	-0-	219	2			N	-0-					-0-
04	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		13124	-0-	13124	32240	1506	1	11618	3	N	-0-					-0-
04	26250		14041	-0-	-12209	20031	1714	1	12327	3	N	-0-					-0-
05	34620	R	14589	-0-	-20031	-0-	1820	1	12769	3	N	-0-					-0-
06	13956	R	13956	-0-	-0-	-0-	1759	1	12197	3	N	-0-					-0-
07	14508	#	NO RPT	-0-	-14508	-0-					N	NO RPT					-0-
08	14601	#	NO RPT	-0-	-14601	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4026	-0-	-748	-0-	4026	2			Y	-0-					63
04	4122	X	4122	-0-	-0-	-0-	4122	2			Y	-0-					63
05	4402	X	4358	-0-	-44	-0-	4358	2			Y	-0-					63
06	4317	X	4317	-0-	-0-	-0-	4317	2			Y	-0-	50	1			13
07	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					13
08	4371	X	4025	-0-	-346	-0-	4025	2			Y	-0-					13

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					27
04	715	N	715	-0-	-0-	-0-	714	2	1	9	Y	1					28
05	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					28
06	690	N	685	-0-	-5	-0-	685	2			Y	-0-	22	1			6
07	744	N	667	-0-	-77	-0-	667	2			Y	-0-					6
08	713	N	589	-0-	-124	-0-	589	2			Y	-0-					6

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1564	-0-	-17	-0-	1564	2			Y	-0-					36
04	1650	N	1525	-0-	-125	-0-	1524	2	1	9	Y	1					37
05	1612	N	1591	-0-	-21	-0-	1591	2			Y	-0-					37
06	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-	29	1			8
07	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					8
08	1581	N	1497	-0-	-84	-0-	1497	2			Y	-0-					8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

03	31	N	-0-	-0-	-31	-0-					Y	-0-					27
04	12	N	-0-	-0-	-12	-0-					Y	1					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	22	1			6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

03	3596	X	2952	-0-	-644	-0-	2851	2	101	9	Y	92	82	1			61
04	3300	X	3206	-0-	-94	-0-	3075	2	131	9	Y	119	117	1			63
05	3410	X	2923	-0-	-487	-0-	2791	2	132	9	Y	120	106	1			77
06	3529	X	3529	-0-	-0-	-0-	3389	2	140	9	Y	127	153	1			51
07	3317	X	3273	-0-	-44	-0-	3156	2	117	9	Y	106	123	1			34
08	3317	X	3256	-0-	-61	-0-	3135	2	121	9	Y	110	79	1			65

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

03	3007	X	2404	-0-	-603	-0-	2342	2	62	9	Y	56	49	1			37
04	2670	X	2594	-0-	-76	-0-	2516	2	78	9	Y	71	70	1			38
05	2759	X	2362	-0-	-397	-0-	2283	2	79	9	Y	72	64	1			46
06	2906	X	2906	-0-	-0-	-0-	2820	2	86	9	Y	78	93	1			31
07	2666	X	2652	-0-	-14	-0-	2582	2	70	9	Y	64	74	1			21
*08	2799	X	2799	-0-	-0-	-0-	2722	2	77	9	Y	70	49	1			42

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

03	4712	X	4621	-0-	-91	-0-	4518	2	103	9	N	94	153	1			71
04	4680	X	4349	-0-	-331	-0-	4251	2	98	9	N	89					160
05	4836	X	4098	-0-	-738	-0-	4010	2	88	9	N	80	165	1			75
06	4680	X	4439	-0-	-241	-0-	4347	2	92	9	N	84					159
07	4774	X	4000	-0-	-774	-0-	3921	2	79	9	N	72	172	1			59
08	4619	X	4086	-0-	-533	-0-	4006	2	80	9	N	73	90	1			42

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

03	1767	N	754	-0-	-1013	-0-	732	2	22	9	N	20					123
04	1110	N	636	-0-	-474	-0-	629	2	7	9	N	6					129
05	901	N	901	-0-	-0-	-0-	860	2	41	9	N	37					166
06	720	N	644	-0-	-76	-0-	637	2	7	9	N	6					172
07	651	N	500	-0-	-151	-0-	500	2			N	-0-					172
08	899	N	441	-0-	-458	-0-	439	2	2	9	N	2	88	1			86

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

03	7347	X	7033	-0-	-314	-0-	6900	2	133	9	N	121	186	1			134
04	7140	X	6993	-0-	-147	-0-	6861	2	132	9	N	120					254
05	7378	X	7257	-0-	-121	-0-	7130	2	127	9	N	115	176	1			193
06	7140	X	7049	-0-	-91	-0-	6929	2	120	9	N	109	171	1			131
07	7223	X	7207	-0-	-16	-0-	7080	2	127	9	N	115					246
08	7254	X	6819	-0-	-435	-0-	6706	2	113	9	N	103	254	1			95

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	3432	-0-	-1745	-0-	3367	2	65	9	N	59					165
04	5010	X	4727	-0-	-283	-0-	4541	2	186	9	N	169	172	1			162
05	4805	X	3627	-0-	-1178	-0-	3543	2	84	9	N	76	2	8			236
06	4650	X	3642	-0-	-1008	-0-	3570	2	72	9	N	65	156	1			145
07	4898	X	4201	-0-	-697	-0-	4069	2	132	9	N	120					265
08	4898	X	3758	-0-	-1140	-0-	3653	2	105	9	N	95	231	1			129

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH 10450 PERF.10367 - 12848

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/06/2016

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

03	3317	X	3124	-0-	-193	-0-	3062	2	62	9	Y	56	82	1			100
04	3390	X	3172	-0-	-218	-0-	3111	2	61	9	Y	55	82	1			73
05	3503	X	3277	-0-	-226	-0-	3210	2	67	9	Y	61	88	1			46
06	3390	X	3148	-0-	-242	-0-	3081	2	67	9	Y	61					107
07	3472	X	3200	-0-	-272	-0-	3137	2	63	9	Y	57	88	1			76
08	3286	X	2708	-0-	-578	-0-	2667	2	41	9	Y	37	52	1			61

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

03	2170	N	2123	-0-	-47	-0-	2050	2	73	9	N	66	162	1			73
04	2010	N	1950	-0-	-60	-0-	1898	2	52	9	N	47					120
05	2046	N	2000	-0-	-46	-0-	1923	2	77	9	N	70					190
06	2040	N	1673	-0-	-367	-0-	1616	2	57	9	N	52					242
07	2015	N	1981	-0-	-34	-0-	1939	2	42	9	N	38	171	1			109
08	2015	N	1973	-0-	-42	-0-	1926	2	47	9	N	43					152

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

03	4588	X	4532	-0-	-56	-0-	4435	2	97	9	N	88	163	1			169
04	4264	X	4264	-0-	-0-	-0-	4175	2	89	9	N	81					250
05	4526	X	3489	-0-	-1037	-0-	3423	2	66	9	N	60	172	1			138
06	4380	X	4307	-0-	-73	-0-	4221	2	86	9	N	78					216
07	4651	X	4651	-0-	-0-	-0-	4543	2	108	9	N	98					314
*08	5723	X	5723	-0-	-0-	-0-	5585	2	138	9	N	125	337	1			102

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

03	8773	X	8710	-0-	-63	-0-	8519	2	191	9	Y	174	344	1			243
04	8580	X	8435	-0-	-145	-0-	8267	2	168	9	Y	153					396
05	8866	X	8052	-0-	-814	-0-	7889	2	163	9	Y	148	322	1	2	8	220
06	8992	X	8992	-0-	-0-	-0-	8809	2	183	9	Y	166					386
07	8982	X	8982	-0-	-0-	-0-	8806	2	176	9	Y	160	331	1			215
08	8711	X	8440	-0-	-271	-0-	8304	2	136	9	Y	124	197	1			142

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

03	4638	X	4638	-0-	-0-	-0-	4495	2	143	9	N	130	178	1			126
04	4849	X	4849	-0-	-0-	-0-	4598	2	251	9	N	228	186	1			168
05	4588	X	4127	-0-	-461	-0-	3960	2	167	9	N	152	166	1			154
06	4825	X	4825	-0-	-0-	-0-	4636	2	189	9	N	172	172	1			154
07	4588	X	4534	-0-	-54	-0-	4366	2	168	9	N	153	178	1			129
08	4588	X	4500	-0-	-88	-0-	4333	2	167	9	N	152	160	1			121

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	1901	-0-	-1354	-0-	1901	2			N	-0-					172
04	1980	X	1599	-0-	-381	-0-	1599	2			N	-0-					172
05	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					172
06	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					172
07	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					172
08	2139	X	1873	-0-	-266	-0-	1873	2			N	-0-	82	1			90

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4058	X	4058	-0-	-0-	-0-	3982	2	76	9	N	69					232
04	3521	X	3521	-0-	-0-	-0-	3454	2	67	9	N	61	183	1			110
05	4102	X	4102	-0-	-0-	-0-	4034	2	68	9	N	62					172
06	3840	X	3295	-0-	-545	-0-	3240	2	55	9	N	50					222
07	3968	X	3645	-0-	-323	-0-	3617	2	28	9	N	25	170	1			77
08	3968	X	3427	-0-	-541	-0-	3360	2	67	9	N	61					138

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1178	-0-	-62	-0-	1115	2	63	9	N	57	160	1			118
04	1170	N	1149	-0-	-21	-0-	1075	2	74	9	N	67					185
05	1240	N	1129	-0-	-111	-0-	1064	2	65	9	N	59					244
06	1174	N	1174	-0-	-0-	-0-	1096	2	78	9	N	71	175	1			140
07	1178	N	1149	-0-	-29	-0-	1095	2	54	9	N	49					189
*08	1183	N	1183	-0-	-0-	-0-	1108	2	75	9	N	68	161	1			96

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4850	X	4850	-0-	-0-	-0-	4670	2	180	9	N	164	153	1			258
04	4568	X	4568	-0-	-0-	-0-	4417	2	151	9	N	137	176	1			219
05	4309	X	3476	-0-	-833	-0-	3401	2	75	9	N	68	150	1			137
06	4680	X	2055	-0-	-2625	-0-	2052	2	3	9	N	3					140
07	4836	X	2039	-0-	-2797	-0-	2039	2			N	-0-					140
08	4836	X	3554	-0-	-1282	-0-	3341	2	213	9	N	194	165	1			169

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	585	-0-	-531	-0-	523	2	62	9	Y	56	82	1			100
04	1020	N	689	-0-	-331	-0-	628	2	61	9	Y	55	82	1			73
05	1324	N	1324	-0-	-0-	-0-	1257	2	67	9	Y	61	88	1			46
06	1274	N	1274	-0-	-0-	-0-	1207	2	67	9	Y	61					107
07	813	N	813	-0-	-0-	-0-	750	2	63	9	Y	57	88	1			76
08	1333	N	906	-0-	-427	-0-	865	2	41	9	Y	37	52	1			61

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	5720	-0-	-914	-0-	5566	2	154	9	N	140	160	1			89
04	7230	X	5667	-0-	-1563	-0-	5516	2	151	9	N	137					226
05	7471	X	5850	-0-	-1621	-0-	5699	2	151	9	N	137	179	1			184
06	7230	X	6427	-0-	-803	-0-	6234	2	193	9	N	175	168	1			191
07	6716	X	6716	-0-	-0-	-0-	6514	2	202	9	N	184	163	1			212
*08	5930	X	5930	-0-	-0-	-0-	5769	2	161	9	N	146	249	1			109

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	5110	-0-	-253	-0-	4997	2	113	9	N	103	161	1			119
04	5190	X	4560	-0-	-630	-0-	4479	2	81	9	N	74					193
05	5363	X	4792	-0-	-571	-0-	4694	2	98	9	N	89	185	1			97
06	5190	X	4165	-0-	-1025	-0-	4082	2	83	9	N	75					172
07	5363	X	4539	-0-	-824	-0-	4444	2	95	9	N	86	175	1			83
08	5115	X	4498	-0-	-617	-0-	4407	2	91	9	N	83	85	1			81

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3478	-0-	-149	-0-	3304	2	174	9	N	158	175	1			247
04	3480	X	3359	-0-	-121	-0-	3209	2	150	9	N	136	171	1			212
05	3596	X	3275	-0-	-321	-0-	3136	2	139	9	N	126	173	1	2	8	163
06	3480	X	3445	-0-	-35	-0-	3291	2	154	9	N	140	158	1			145
07	3472	X	3381	-0-	-91	-0-	3250	2	131	9	N	119					264
08	3472	X	3470	-0-	-2	-0-	3314	2	156	9	N	142	170	1			236

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3304	-0-	-261	-0-	3247	2	57	9	N	52	240	1			167
04	3347	X	3347	-0-	-0-	-0-	3241	2	106	9	N	96	157	1			106
05	3627	X	3221	-0-	-406	-0-	3120	2	101	9	N	92					198
06	3510	X	3248	-0-	-262	-0-	3153	2	95	9	N	86	156	1			128
07	3627	X	3283	-0-	-344	-0-	3194	2	89	9	N	81					209
08	3472	X	3321	-0-	-151	-0-	3212	2	109	9	N	99	175	1			133

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3223	X	3223	-0-	-0-	-0-	3164	2	59	9	N	54	265	1			237
04	2970	X	2770	-0-	-200	-0-	2722	2	48	9	N	44					281
05	3069	X	2466	-0-	-603	-0-	2400	2	66	9	N	60	1	8			340
06	2970	X	1895	-0-	-1075	-0-	1854	2	41	9	N	37	229	1			148
07	5017	X	5017	-0-	-0-	-0-	4887	2	130	9	N	118					266
*08	5840	X	5840	-0-	-0-	-0-	5708	2	132	9	N	120	158	1			228

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1376	N	1376	-0-	-0-	-0-	1248	2	128	9	N	116	163	1			53
04	1267	N	1267	-0-	-0-	-0-	1162	2	105	9	N	95					148
05	1426	N	1221	-0-	-205	-0-	1126	2	95	9	N	86	178	1			56
06	1320	N	1266	-0-	-54	-0-	1159	2	107	9	N	97					153
07	1302	N	1248	-0-	-54	-0-	1147	2	101	9	N	92	170	1			75
*08	1246	N	1246	-0-	-0-	-0-	1156	2	90	9	N	82	87	1			70

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5516	X	5516	-0-	-0-	-0-	5344	2	172	9	N	156	174	1			130
04	5344	X	5344	-0-	-0-	-0-	5116	2	228	9	N	207	169	1			168
05	5248	X	5248	-0-	-0-	-0-	5088	2	160	9	N	145	176	1	3	8	134
06	4628	X	4628	-0-	-0-	-0-	4488	2	140	9	N	127	158	1			103
07	5387	X	5387	-0-	-0-	-0-	5182	2	205	9	N	186	180	1			109
*08	4922	X	4922	-0-	-0-	-0-	4751	2	171	9	N	155	77	1			187

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	1516	-0-	-1956	-0-	1410	2	106	9	Y	96	134	1			63
04	3150	X	555	-0-	-2595	-0-	510	2	45	9	Y	41	82	1			22
05	3255	X	2929	-0-	-326	-0-	2664	2	265	9	Y	241	109	1			154
06	3516	X	3516	-0-	-0-	-0-	3235	2	281	9	Y	255	307	1			102
07	3245	X	3245	-0-	-0-	-0-	3013	2	232	9	Y	211	245	1			68
*08	3221	X	3221	-0-	-0-	-0-	2979	2	242	9	Y	220	158	1			130

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	4597	-0-	-1138	-0-	4499	2	98	9	N	89	175	1			159
04	5640	X	5220	-0-	-420	-0-	5064	2	156	9	N	142	173	1			128
05	6245	X	6245	-0-	-0-	-0-	6082	2	163	9	N	148	181	1			95
06	6041	X	6041	-0-	-0-	-0-	5885	2	156	9	N	142	176	1			61
07	6410	X	6410	-0-	-0-	-0-	6235	2	175	9	N	159					220
*08	6138	X	6138	-0-	-0-	-0-	5967	2	171	9	N	155	194	1			181

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2170	-0-	-62	-0-	2090	2	80	9	N	73					342
04	2193	N	2193	-0-	-0-	-0-	2073	2	120	9	N	109	293	1			158
05	2356	N	2166	-0-	-190	-0-	2074	2	92	9	N	84	1	8			241
06	2144	N	2144	-0-	-0-	-0-	2064	2	80	9	N	73	223	1			91
07	2263	N	2248	-0-	-15	-0-	2157	2	91	9	N	83					174
*08	2317	N	2317	-0-	-0-	-0-	2217	2	100	9	N	91	167	1			98

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2507	-0-	-314	-0-	2360	2	147	9	Y	134	129	1			103
04	2760	X	2503	-0-	-257	-0-	2369	2	134	9	Y	122	160	1			65
05	2883	X	2555	-0-	-328	-0-	2406	2	149	9	Y	135	127	1	8	8	65
06	2790	X	2422	-0-	-368	-0-	2294	2	128	9	Y	116	122	1	2	8	57
07	2883	X	2565	-0-	-318	-0-	2427	2	138	9	Y	125	84	1			98
08	2573	X	2445	-0-	-128	-0-	2305	2	140	9	Y	127	123	1			102

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2204	-0-	-1206	-0-	2106	2	98	9	N	89	179	1			172
04	3270	X	2651	-0-	-619	-0-	2562	2	89	9	N	81	140	1			113
05	3379	X	2199	-0-	-1180	-0-	2096	2	103	9	N	94					207
06	3270	X	2610	-0-	-660	-0-	2531	2	79	9	N	72	169	1			110
07	2902	X	2902	-0-	-0-	-0-	2814	2	88	9	N	80					190
*08	2786	X	2786	-0-	-0-	-0-	2689	2	97	9	N	88	168	1			110

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2206	N	2206	-0-	-0-	-0-	2090	2	116	9	N	105	244	1			216
04	2280	N	2172	-0-	-108	-0-	2105	2	67	9	N	61					277
05	2263	N	2124	-0-	-139	-0-	2067	2	57	9	N	52					329
06	2130	N	2074	-0-	-56	-0-	2021	2	53	9	N	48	251	1			126
07	2299	N	2299	-0-	-0-	-0-	2243	2	56	9	N	51					177
08	2139	N	1542	-0-	-597	-0-	1524	2	18	9	N	16	69	1			124

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3258	-0-	-493	-0-	3134	2	124	9	Y	113	108	1			86
04	3480	X	3257	-0-	-223	-0-	3146	2	111	9	Y	101	133	1			54
05	3751	X	3393	-0-	-358	-0-	3274	2	119	9	Y	108	107	1			55
06	3630	X	3205	-0-	-425	-0-	3099	2	106	9	Y	96	103	1			48
07	3751	X	3339	-0-	-412	-0-	3223	2	116	9	Y	105	71	1			82
*08	3445	X	3445	-0-	-0-	-0-	3320	2	125	9	Y	114	104	1			92

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1856	N	1856	-0-	-0-	-0-	1751	2	105	9	N	95					170
04	1760	N	1760	-0-	-0-	-0-	1661	2	99	9	N	90	171	1			89
05	1867	N	1867	-0-	-0-	-0-	1797	2	70	9	N	64	2	8			151
06	1800	N	1748	-0-	-52	-0-	1681	2	67	9	N	61					212
07	1841	N	1841	-0-	-0-	-0-	1749	2	92	9	N	84	187	1			109
08	1860	N	1565	-0-	-295	-0-	1502	2	63	9	N	57	104	1			62

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1079	N	1079	-0-	-0-	-0-	971	2	108	9	N	98	340	1			142
04	1046	N	1046	-0-	-0-	-0-	932	2	114	9	N	104	173	1			73
05	1121	N	1121	-0-	-0-	-0-	1019	2	102	9	N	93	1	8			165
06	1059	N	1059	-0-	-0-	-0-	956	2	103	9	N	94	178	1			81
07	1107	N	1107	-0-	-0-	-0-	1009	2	98	9	N	89					170
*08	964	N	964	-0-	-0-	-0-	861	2	103	9	N	94	169	1			95

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3052	-0-	-823	-0-	2963	2	89	9	Y	81					194
04	3750	X	2887	-0-	-863	-0-	2829	2	58	9	Y	53					247
05	3472	X	3034	-0-	-438	-0-	2948	2	86	9	Y	78					325
06	2970	X	2869	-0-	-101	-0-	2802	2	67	9	Y	61					386
07	3038	X	2998	-0-	-40	-0-	2909	2	89	9	Y	81	293	1			174
08	3038	X	2949	-0-	-89	-0-	2836	2	113	9	Y	103	176	1			101

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4737	X	4737	-0-	-0-	-0-	4425	2	312	9	N	284	351	1			127
04	3996	X	3996	-0-	-0-	-0-	3812	2	184	9	N	167	181	1			113
05	4030	X	3890	-0-	-140	-0-	3635	2	255	9	N	232					345
06	4590	X	3580	-0-	-1010	-0-	3467	2	113	9	N	103	346	1			102
07	4743	X	3780	-0-	-963	-0-	3593	2	187	9	N	170					272
08	4743	X	3511	-0-	-1232	-0-	3339	2	172	9	N	156	306	1			122

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1487	-0-	-1	-0-	1430	2	57	9	N	52					365
04	1530	N	1453	-0-	-77	-0-	1414	2	39	9	N	35	281	1			119
05	1527	N	1527	-0-	-0-	-0-	1462	2	65	9	N	59	2	8			176
06	1445	N	1445	-0-	-0-	-0-	1408	2	37	9	N	34					210
07	1488	N	1453	-0-	-35	-0-	1445	2	8	9	N	7					217
08	1519	N	1339	-0-	-180	-0-	1286	2	53	9	N	48	151	1			114

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3725	-0-	-119	-0-	3503	2	222	9	Y	202	178	1			155
04	3990	X	3716	-0-	-274	-0-	3516	2	200	9	Y	182	240	1			97
05	4123	X	3874	-0-	-249	-0-	3659	2	215	9	Y	195	193	1			99
06	3990	X	3654	-0-	-336	-0-	3463	2	191	9	Y	174	186	1			87
07	3844	X	3808	-0-	-36	-0-	3602	2	206	9	Y	187	127	1			147
*08	3938	X	3938	-0-	-0-	-0-	3710	2	228	9	Y	207	188	1			166

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3832	X	3832	-0-	-0-	-0-	3811	2	21	9	N	19					180
04	4115	X	4115	-0-	-0-	-0-	4097	2	18	9	N	16					196
05	4039	X	4039	-0-	-0-	-0-	4027	2	12	9	N	11					207
06	4001	X	4001	-0-	-0-	-0-	4000	2	1	9	N	1	37	1			171
07	5762	X	5762	-0-	-0-	-0-	5663	2	99	9	N	90	170	1			91
*08	5247	X	5247	-0-	-0-	-0-	5114	2	133	9	N	121	101	1			111

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1830	-0-	-464	-0-	1722	2	108	9	N	98	176	1			132
04	1920	N	1346	-0-	-574	-0-	1235	2	111	9	N	101					233
05	2050	N	2050	-0-	-0-	-0-	1930	2	120	9	N	109	168	1			174
06	1834	N	1834	-0-	-0-	-0-	1717	2	117	9	N	106	176	1			104
07	1679	N	1679	-0-	-0-	-0-	1568	2	111	9	N	101					205
08	2046	N	1879	-0-	-167	-0-	1667	2	212	9	N	193	274	1			124

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	839	2	65	9	N	59					183
04	870	N	851	-0-	-19	-0-	779	2	72	9	N	65	177	1			71
05	867	N	867	-0-	-0-	-0-	799	2	68	9	N	62	2	8			131
06	870	N	835	-0-	-35	-0-	771	2	64	9	N	58	2	8			187
07	868	N	850	-0-	-18	-0-	789	2	61	9	N	55	172	1			70
08	868	N	844	-0-	-24	-0-	768	2	76	9	N	69	82	1			57

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3935	-0-	-622	-0-	3852	2	83	9	Y	75	66	1			49
04	4350	X	4240	-0-	-110	-0-	4137	2	103	9	Y	94	93	1			50
05	4495	X	3862	-0-	-633	-0-	3755	2	107	9	Y	97	85	1			62
06	4750	X	4750	-0-	-0-	-0-	4637	2	113	9	Y	103	124	1			41
07	4371	X	4340	-0-	-31	-0-	4246	2	94	9	Y	85	99	1			27
*08	4579	X	4579	-0-	-0-	-0-	4476	2	103	9	Y	94	66	1			55

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1424	N	1424	-0-	-0-	-0-	1350	2	74	9	N	67					199
04	1410	N	1354	-0-	-56	-0-	1289	2	65	9	N	59					258
05	1457	N	1370	-0-	-87	-0-	1297	2	73	9	N	66	1	8			323
06	1380	N	1321	-0-	-59	-0-	1262	2	59	9	N	54	256	1			121
07	1395	N	1333	-0-	-62	-0-	1272	2	61	9	N	55					176
08	1364	N	948	-0-	-416	-0-	930	2	18	9	N	16					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2219	N	2219	-0-	-0-	-0-	2142	2	77	9	N	70					205
04	2170	N	2170	-0-	-0-	-0-	2106	2	64	9	N	58					263
05	2198	N	2198	-0-	-0-	-0-	2137	2	61	9	N	55	2	8			316
06	2154	N	2154	-0-	-0-	-0-	2089	2	65	9	N	59					375
07	2266	N	2266	-0-	-0-	-0-	2213	2	53	9	N	48	285	1			138
08	2108	N	1944	-0-	-164	-0-	1891	2	53	9	N	48	70	8			116

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	1197	2	63	9	N	57					244
04	1269	N	1269	-0-	-0-	-0-	1197	2	72	9	N	65	173	1			136
05	1240	N	1155	-0-	-85	-0-	1086	2	69	9	N	63					199
06	1252	N	1252	-0-	-0-	-0-	1191	2	61	9	N	55					254
07	1240	N	1161	-0-	-79	-0-	1120	2	41	9	N	37	167	1			124
*08	1310	N	1310	-0-	-0-	-0-	1235	2	75	9	N	68	74	1			118

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1964	N	1964	-0-	-0-	-0-	1929	2	35	9	N	32					141
04	2023	N	2023	-0-	-0-	-0-	1988	2	35	9	N	32					173
05	2139	N	1809	-0-	-330	-0-	1756	2	53	9	N	48	4	8			217
06	1890	N	1514	-0-	-376	-0-	1448	2	66	9	N	60	171	1			106
07	2077	N	2046	-0-	-31	-0-	1990	2	56	9	N	51					157
*08	1924	N	1924	-0-	-0-	-0-	1883	2	41	9	N	37	106	1			88

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	3966	-0-	-777	-0-	3901	2	65	9	N	59	305	1			107
04	4440	X	4179	-0-	-261	-0-	4105	2	74	9	N	67					174
05	4588	X	940	-0-	-3648	-0-	919	2	21	9	N	19					193
06	4440	X	15	-0-	-4425	-0-	15	2			N	-0-					193
07	4968	X	4968	-0-	-0-	-0-	4843	2	125	9	N	114					307
08	4309	X	1001	-0-	-3308	-0-	987	2	14	9	N	13	236	1			84

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2657	N	2657	-0-	-0-	-0-	2530	2	127	9	N	115	168	1			124
04	2563	N	2563	-0-	-0-	-0-	2446	2	117	9	N	106					230
05	2680	N	2680	-0-	-0-	-0-	2525	2	155	9	N	141	155	1			216
06	2556	N	2556	-0-	-0-	-0-	2449	2	107	9	N	97	159	1			154
07	2655	N	2655	-0-	-0-	-0-	2520	2	135	9	N	123					277
08	2480	N	2473	-0-	-7	-0-	2355	2	118	9	N	107	263	1			121

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1970	-0-	-107	-0-	1860	2	110	9	N	100	304	1			142
04	2010	N	1358	-0-	-652	-0-	1272	2	86	9	N	78					220
05	2015	N	877	-0-	-1138	-0-	876	2	1	9	N	1	1	8			220
06	2901	N	2901	-0-	-0-	-0-	2579	2	322	9	N	293	287	1			226
07	2207	N	2207	-0-	-0-	-0-	2020	2	187	9	N	170					396
*08	1546	N	1546	-0-	-0-	-0-	1397	2	149	9	N	135	425	1			106

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1687	N	1687	-0-	-0-	-0-	1580	2	107	9	N	97					385
04	1620	N	1574	-0-	-46	-0-	1479	2	95	9	N	86					471
05	1736	N	1058	-0-	-678	-0-	1052	2	6	9	N	5					476
06	1620	N	924	-0-	-696	-0-	902	2	22	9	N	20	374	1			122
07	2005	N	2005	-0-	-0-	-0-	1838	2	167	9	N	152					274
*08	1620	N	1620	-0-	-0-	-0-	1498	2	122	9	N	111	190	1			195

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3074	-0-	-88	-0-	2950	2	124	9	Y	113	108	1			86
04	3210	X	3072	-0-	-138	-0-	2961	2	111	9	Y	101	133	1			54
05	3565	X	3201	-0-	-364	-0-	3082	2	119	9	Y	108	107	1			55
06	3450	X	3022	-0-	-428	-0-	2916	2	106	9	Y	96	103	1			48
07	3565	X	3150	-0-	-415	-0-	3034	2	116	9	Y	105	71	1			82
*08	3250	X	3250	-0-	-0-	-0-	3125	2	125	9	Y	114	104	1			92

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1262	-0-	-1838	-0-	1262	3			Y	-0-					-0-
04	3000	X	2160	-0-	-840	-0-	2160	3			Y	-0-					-0-
05	3100	X	2600	-0-	-500	-0-	2600	3			Y	-0-					-0-
06	3000	X	2642	-0-	-358	-0-	2642	3			Y	-0-					-0-
07	3348	X	2785	-0-	-563	-0-	2785	3			Y	-0-					-0-
08	2604	X	2571	-0-	-33	-0-	72	1	2499	3	Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

03	6510	X	3979	-0-	-2531	-0-	5	1	3412	3	Y	511	380	0			136
							562	9									
04	6300	X	2798	-0-	-3502	-0-	3	1	2774	3	Y	19	146	0			9
							21	9									
05	6510	X	3631	-0-	-2879	-0-	3	1	3237	3	Y	355	232	0			132
							391	9									
06	4350	X	3599	-0-	-751	-0-	3	1	3243	3	Y	321	373	0			80
							353	9									
07	3968	X	2398	-0-	-1570	-0-	2	1	2396	3	Y	-0-	80	1			-0-
08	3968	X	3262	-0-	-706	-0-	6	1	3038	3	Y	198	30	1			168
							218	9									

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

03	3100	N	2958	-0-	-142	1056	4	1	2954	3	Y	-0-	24	0			-0-
04	3834	X	2778	-0-	-1056	-0-	3	1	2775	3	Y	-0-					-0-
05	3165	X	3165	-0-	-0-	-0-	3	1	3162	3	Y	-0-					-0-
06	2406	X	2406	-0-	-0-	-0-	3	1	2403	3	Y	-0-					-0-
07	2453	X	2453	-0-	-0-	-0-	2	1	2451	3	Y	-0-					-0-
*08	2301	X	2301	-0-	-0-	-0-	6	1	2295	3	Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

03	1488	N	1440	-0-	-48	-0-	1440	3			Y	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
05	1643	N	1524	-0-	-119	-0-	1524	3			Y	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
*08	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1109	N	1109	-0-	-0-	-0-	1	1	1108	3	Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	1	1	1156	3	Y	-0-					-0-
05	1428	N	1428	-0-	-0-	-0-	2	1	1426	3	Y	-0-					-0-
06	2340	N	2340	-0-	-0-	-0-	2	1	2338	3	Y	-0-					-0-
07	2676	N	2676	-0-	-0-	-0-	2	1	2674	3	Y	-0-					-0-
*08	1916	N	1916	-0-	-0-	-0-	4	1	1912	3	Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

03	11143	X	11143	-0-	-0-	-0-	30	1	11077	3	Y	33	32	0			23
							36	9									
04	10694	X	10694	-0-	-0-	-0-	27	1	10617	3	Y	45	43	0			25
							50	9									
05	11232	X	11232	-0-	-0-	-0-	30	1	11170	3	Y	29	30	0			24
							32	9									
06	10250	X	10250	-0-	-0-	-0-	27	1	10203	3	Y	18	29	0			13
							20	9									
07	10630	X	10630	-0-	-0-	-0-	25	1	10579	3	Y	24	5	1			32
							26	9									
*08	10342	X	10342	-0-	-0-	-0-	50	1	10284	3	Y	7	15	1			24
							8	9									

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

03	7223	X	4466	-0-	-2757	-0-	4421	3	45	9	Y	41	50	0			28
04	6930	X	4368	-0-	-2562	-0-	4298	3	70	9	Y	64	57	0			35
05	7688	X	4282	-0-	-3406	-0-	4224	3	58	9	Y	53	45	0			43
06	7440	X	4021	-0-	-3419	-0-	3958	3	63	9	Y	57	60	0			40
07	7688	X	5426	-0-	-2262	-0-	5376	3	50	9	Y	45	16	1			69
*08	6579	X	6579	-0-	-0-	-0-	6571	3	8	9	Y	7	31	1			45

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

03	3907	X	3907	-0-	-0-	-0-	3855	3	52	9	Y	47	41	0			33
04	4163	X	4163	-0-	-0-	-0-	4073	3	90	9	Y	82	70	0			45
05	4371	X	4270	-0-	-101	-0-	4209	3	61	9	Y	55	55	0			45
06	4230	X	3897	-0-	-333	-0-	3850	3	47	9	Y	43	58	0			30
07	4371	X	4062	-0-	-309	-0-	4027	3	35	9	Y	32	12	1			50
08	4309	X	4046	-0-	-263	-0-	4036	3	10	9	Y	9	23	1			36

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

03	3069	X	2726	-0-	-343	-0-	2670	3	56	9	Y	51	43	0			35
04	2970	X	2229	-0-	-741	-0-	2168	3	61	9	Y	55	60	0			30
05	3503	X	2385	-0-	-1118	-0-	2338	3	47	9	Y	43	38	0			35
06	3390	X	2515	-0-	-875	-0-	2469	3	46	9	Y	42	47	0			30
07	3472	X	2455	-0-	-1017	-0-	2413	3	42	9	Y	38	12	1			56
08	2728	X	2349	-0-	-379	-0-	2339	3	10	9	Y	9	25	1			40

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	4341	-0-	-30	-0-	4265	3	76	9	Y	69	67	0			55
04	4050	X	3717	-0-	-333	-0-	3636	3	81	9	Y	74	89	0			40
05	4185	X	3769	-0-	-416	-0-	3696	3	73	9	Y	66	61	0			45
06	4200	X	3850	-0-	-350	-0-	3787	3	63	9	Y	57	76	0			26
07	4470	X	4470	-0-	-0-	-0-	4386	3	84	9	Y	76	15	1			87
08	4340	X	3317	-0-	-1023	-0-	92	1	3184	3	Y	37	57	1			67
							41	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11958	X	11958	-0-	-0-	-0-	51	1	11811	3	Y	87	111	0			23
							96	9									
04	11135	X	11135	-0-	-0-	-0-	45	1	11011	3	Y	72	61	0			34
							79	9									
05	12400	X	11469	-0-	-931	-0-	48	1	11334	3	Y	79	84	0			29
							87	9									
06	12000	X	10999	-0-	-1001	-0-	47	1	10867	3	Y	77	87	0			19
							85	9									
07	12400	X	11439	-0-	-961	-0-	43	1	11297	3	Y	90	22	1			87
							99	9									
08	11966	X	10577	-0-	-1389	-0-	84	1	10374	3	Y	108	103	1			92
							119	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8077	X	8077	-0-	-0-	-0-	7881	3	196	9	Y	178	53	1	1	8	281
04	8874	X	8874	-0-	-0-	-0-	8692	3	182	9	Y	165	209	1			237
05	3939	X	3939	-0-	-0-	-0-	3847	3	92	9	Y	84	248	1			73
06	3750	X	3205	-0-	-545	-0-	3091	3	114	9	Y	104					177
07	9176	X	3849	-0-	-5327	-0-	3700	3	149	9	Y	135	147	1			165
08	9176	X	4298	-0-	-4878	-0-	4181	3	117	9	Y	106	109	1			162

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	1524	-0-	-3746	-0-	1524	3			Y	-0-					-0-
04	3510	X	1458	-0-	-2052	-0-	1458	3			Y	-0-					-0-
05	2852	X	1401	-0-	-1451	-0-	1401	3			Y	-0-					-0-
06	2100	X	1576	-0-	-524	-0-	1576	3			Y	-0-					-0-
07	1736	X	1232	-0-	-504	-0-	1232	3			Y	-0-					-0-
*08	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	3270	-0-	-1411	-0-	3242	3	28	9	Y	25	9	1			41
04	4530	X	3146	-0-	-1384	-0-	3117	3	29	9	Y	26	31	1			36
05	4681	X	4016	-0-	-665	-0-	3970	3	46	9	Y	42	41	1			37
06	3900	X	3171	-0-	-729	-0-	3107	3	64	9	Y	58					95
07	3751	X	-0-	-0-	-3751	-0-					Y	-0-	79	1			16
08	4030	X	-0-	-0-	-4030	-0-					Y	1	11	1			6

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3384	X	3384	-0-	-0-	-0-	3224	3	160	9	Y	145	239	0	1	8	172
04	2940	X	115	-0-	-2825	-0-	112	3	3	9	Y	3	45	0			130
05	3317	X	210	-0-	-3107	-0-	206	3	4	9	Y	4					134
06	3498	X	3498	-0-	-0-	-0-	3374	3	124	9	Y	113	126	0			121
07	4290	X	4290	-0-	-0-	-0-	1	1	4145	3	Y	131					252
							144	9									
08	3131	X	2242	-0-	-889	-0-	31	1	2125	3	Y	78	146	1			184
							86	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7601	X	7601	-0-	-0-	-0-	7391	3	210	9	Y	191	47	1			283
04	6923	X	6923	-0-	-0-	-0-	6736	3	187	9	Y	170	210	1			243
05	6944	X	6678	-0-	-266	-0-	6586	3	92	9	Y	84	254	1			73
06	8951	X	8951	-0-	-0-	-0-	8835	3	116	9	Y	105					178
07	10330	X	10330	-0-	-0-	-0-	10172	3	158	9	Y	144	147	1			175
*08	10236	X	10236	-0-	-0-	-0-	372	1	9718	3	Y	133	116	1			192
							146	9									

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	4558	-0-	-1611	-0-	4474	3	84	9	Y	76	77	0	1	8	60
04	6150	X	5667	-0-	-483	-0-	5631	3	36	9	Y	33	75	0			18
05	6355	X	3834	-0-	-2521	-0-	3782	3	52	9	Y	47	33	0			32
06	6150	X	3849	-0-	-2301	-0-	3783	3	66	9	Y	60	65	0			27
07	5859	X	5546	-0-	-313	-0-	5369	3	177	9	Y	161	16	1			172
08	5859	X	4120	-0-	-1739	-0-	114	1	3938	3	Y	62	112	1			122
							68	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	151	-0-	151	151	150	3	1	9	Y	1					1
08	14B2	EXT	-0-	-0-	-0-	151					Y	-0-	1	1			-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	3193	-0-	-0-	-0-	13	1	3089	3	Y	83	108	0			22
							91	9									
04	2889	X	2889	-0-	-0-	-0-	12	1	2816	3	Y	55	51	0			26
							61	9									
05	2928	X	2928	-0-	-0-	-0-	12	1	2860	3	Y	51	58	0			19
							56	9									
06	2770	X	2770	-0-	-0-	-0-	12	1	2702	3	Y	51	57	0			13
							56	9									
07	3255	X	2758	-0-	-497	-0-	10	1	2694	3	Y	49	14	1			48
							54	9									
08	3193	X	2537	-0-	-656	-0-	20	1	2441	3	Y	69	59	1			58
							76	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
04	5400	X	2902	-0-	-2498	-0-	2873	3	29	9	Y	26	12	0			14
05	6509	X	6509	-0-	-0-	-0-	6327	3	182	9	Y	165	67	0			112
06	5872	X	5872	-0-	-0-	-0-	5742	3	130	9	Y	118	177	0			53
07	5229	X	5229	-0-	-0-	-0-	5159	3	70	9	Y	64	30	1			87
08	6510	X	3569	-0-	-2941	-0-	100	1	3439	3	Y	27	57	1			57
							30	9									

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3957	X	3957	-0-	-0-	-0-	3769	3	188	9	Y	171	384	0	2	8	213
04	3000	X	900	-0-	-2100	-0-	875	3	25	9	Y	23	56	0			180
05	5133	X	5133	-0-	-0-	-0-	5027	3	106	9	Y	96					276
06	3701	X	3701	-0-	-0-	-0-	3591	3	110	9	Y	100	259	0			117
07	3918	X	3918	-0-	-0-	-0-	1	1	3783	3	Y	122					239
							134	9									
08	3131	X	2987	-0-	-144	-0-	42	1	2877	3	Y	62	139	1			162
							68	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	-0-	-0-	-2790	-0-					Y	-0-					69
04	2700	X	-0-	-0-	-2700	-0-					Y	-0-	69	1			-0-
05	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
06	2909	N	2909	-0-	-0-	-0-	2798	3	111	9	Y	101					101
07	T. A.		2905	-0-	2905	2905	2814	3	91	9	Y	83					184
08	T. A.		2110	-0-	2110	5015	166	1	1888	3	Y	51	124	1			111
							56	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13206	X	9727	-0-	-3479	-0-	9556	3	171	9	Y	155	45	1			245
04	12780	X	9176	-0-	-3604	-0-	9003	3	173	9	Y	157	181	1			221
05	12586	X	10203	-0-	-2383	-0-	10112	3	91	9	Y	83	232	1			72
06	10767	X	10767	-0-	-0-	-0-	10717	3	50	9	Y	45					117
07	12545	X	12545	-0-	-0-	-0-	12470	3	75	9	Y	68	97	1			88
*08	12481	X	12481	-0-	-0-	-0-	312	1	12059	3	Y	100	58	1			130
							110	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3117	-0-	-1533	-0-	14	1	3103	3	Y	-0-					-0-
04	4500	X	2390	-0-	-2110	-0-	10	1	2333	3	Y	43	23	0			20
							47	9									
05	4650	X	2923	-0-	-1727	-0-	12	1	2864	3	Y	43	47	0			16
							47	9									
06	3120	X	2444	-0-	-676	-0-	11	1	2414	3	Y	17	29	0			4
							19	9									
07	3224	X	2483	-0-	-741	-0-	9	1	2460	3	Y	13	5	1			12
							14	9									
08	3131	X	2679	-0-	-452	-0-	22	1	2654	3	Y	3	13	1			2
							3	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	6063	-0-	-230	-0-	5967	3	96	9	Y	87	88	0			70
04	6329	X	6329	-0-	-0-	-0-	6253	3	76	9	Y	69	102	0			37
05	7108	X	7108	-0-	-0-	-0-	7032	3	76	9	Y	69	59	0			47
06	6078	X	6078	-0-	-0-	-0-	6017	3	61	9	Y	55	77	0			25
07	6541	X	6164	-0-	-377	-0-	6108	3	56	9	Y	51	14	1			62
08	7099	X	6226	-0-	-873	-0-	172	1	6025	3	Y	26	40	1			48
							29	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	4985	-0-	-1587	-0-	4950	3	35	9	Y	32	99	0			43
04	6120	X	5149	-0-	-971	-0-	5072	3	77	9	Y	70	11	0			102
05	5565	X	5565	-0-	-0-	-0-	5414	3	151	9	Y	137					239
06	4830	X	3748	-0-	-1082	-0-	3663	3	85	9	Y	77	224	0			92
07	4743	X	3907	-0-	-836	-0-	2	1	3852	3	Y	48					140
							53	9									
08	4743	X	3651	-0-	-1092	-0-	53	1	3580	3	Y	16	81	1			75
							18	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3372	X	3372	-0-	-0-	-0-	3298	3	74	9	Y	67	65	0			54
04	3000	N	3091	-0-	91	91	3008	3	83	9	Y	75	89	0			40
05	3227	X	3136	-0-	-91	-0-	3063	3	73	9	Y	66	62	0			44
06	2670	X	2006	-0-	-664	-0-	1960	3	46	9	Y	42	67	0			19
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-	11	1			8
08	3379	X	2176	-0-	-1203	-0-	60	1	2081	3	Y	32	5	1			35
							35	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	185	3	44	9	N	40	186	1			215
04	240	N	235	-0-	-5	-0-	187	3	48	9	N	44	190	1			69
05	217	N	215	-0-	-2	-0-	191	3	24	9	N	22					91
06	210	N	185	-0-	-25	-0-	170	3	15	9	N	14					105
07	248	N	188	-0-	-60	-0-	188	3			N	-0-					105
*08	298	N	298	-0-	-0-	-0-	171	3	127	9	N	115					220

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21183	X	21183	-0-	-0-	-0-	91	1	21001	3	Y	83	108	0			22
							91	9									
04	22984	X	22984	-0-	-0-	-0-	94	1	22757	3	Y	121	86	0			57
							133	9									
05	23250	X	22218	-0-	-1032	-0-	94	1	22019	3	Y	95	117	0			35
							105	9									
06	22500	X	19731	-0-	-2769	-0-	85	1	19561	3	Y	77	93	0			19
							85	9									
07	24459	X	19590	-0-	-4869	-0-	73	1	19436	3	Y	74	21	1			72
							81	9									
08	23746	X	17785	-0-	-5961	-0-	142	1	17554	3	Y	81	84	1			69
							89	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2034	N	2034	-0-	-0-	-0-	1936	3	98	9	Y	89	34	1			156
04	1357	N	1357	-0-	-0-	-0-	1276	3	81	9	Y	74	115	1			115
05	1061	N	1061	-0-	-0-	-0-	988	3	73	9	Y	66	124	1			57
06	597	N	597	-0-	-0-	-0-	542	3	55	9	Y	50					107
07	1395	N	973	-0-	-422	-0-	872	3	101	9	Y	92	89	1			110
08	1054	N	-0-	-0-	-1054	-0-					Y	8	73	1			45

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15049	X	15049	-0-	-0-	-0-	14955	3	94	9	Y	85	75	0	1	8	58
04	15637	X	15637	-0-	-0-	-0-	15547	3	90	9	Y	82	95	0			45
05	15934	X	15424	-0-	-510	-0-	15362	3	62	9	Y	56	55	0			46
06	15420	X	15223	-0-	-197	-0-	15169	3	54	9	Y	49	61	0			34
07	16151	X	15953	-0-	-198	-0-	15906	3	47	9	Y	43	14	1			63
*08	16667	X	16667	-0-	-0-	-0-	16652	3	15	9	Y	14	29	1			48

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

03	2821	X	2271	-0-	-550	-0-	2183	3	88	9	Y	80	71	0			55
04	2850	X	2850	-0-	-0-	-0-	2780	3	70	9	Y	64	84	0			35
05	3100	X	3100	-0-	-0-	-0-	3044	3	56	9	Y	51	45	0			41
06	2820	X	2572	-0-	-248	-0-	2516	3	56	9	Y	51	56	0			36
07	2945	X	2504	-0-	-441	-0-	2434	3	70	9	Y	64	15	1			85
08	3100	X	685	-0-	-2415	-0-	421	3	264	9	Y	240	39	1			286

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

03	7846	X	7846	-0-	-0-	-0-	7669	3	177	9	Y	161	16	8			375
04	6480	X	5163	-0-	-1317	-0-	5031	3	132	9	Y	120	393	1			102
05	6696	X	-0-	-0-	-6696	-0-					Y	-0-					102
06	7170	X	4938	-0-	-2232	-0-	4874	3	64	9	Y	58	66	1			94
07	7843	X	5992	-0-	-1851	-0-	5922	3	70	9	Y	64					158
08	7843	X	5861	-0-	-1982	-0-	464	1	5289	3	Y	98	106	1			150
							108	9									

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

03	19623	X	19019	-0-	-604	-0-	82	1	18847	3	Y	82	111	0			22
							90	9									
04	19322	X	19322	-0-	-0-	-0-	79	1	19152	3	Y	83	66	0			39
							91	9									
05	20708	X	19812	-0-	-896	-0-	84	1	19645	3	Y	75	86	0			28
							83	9									
06	20040	X	19182	-0-	-858	-0-	83	1	19014	3	Y	77	86	0			19
							85	9									
07	20708	X	20640	-0-	-68	-0-	78	1	20481	3	Y	74	21	1			72
							81	9									
08	19964	X	19120	-0-	-844	-0-	154	1	18877	3	Y	81	84	1			69
							89	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

03	13671	X	13669	-0-	-2	-0-	13594	3	75	9	Y	68	97	0			47
04	13752	X	13752	-0-	-0-	-0-	13662	3	90	9	Y	82	84	0			45
05	14849	X	14418	-0-	-431	-0-	14300	3	118	9	Y	107	65	0			87
06	14370	X	12158	-0-	-2212	-0-	12033	3	125	9	Y	114	121	0			80
07	14849	X	12405	-0-	-2444	-0-	12300	3	105	9	Y	95	33	1			142
08	14415	X	13610	-0-	-805	-0-	13591	3	19	9	Y	17	64	1			95

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

03	24583	X	23473	-0-	-1110	-0-	23266	3	207	9	Y	188	157	0			129
04	36358	X	36358	-0-	-0-	-0-	36091	3	267	9	Y	243	239	0			133
05	37201	X	37201	-0-	-0-	-0-	37023	3	178	9	Y	162	163	0			132
06	33251	X	33251	-0-	-0-	-0-	33090	3	161	9	Y	146	175	0			103
07	28533	X	28533	-0-	-0-	-0-	28445	3	88	9	Y	80	42	1			141
08	26102	X	17451	-0-	-8651	-0-	17439	3	12	9	Y	11	64	1			88

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

03	7130	X	5758	-0-	-1372	-0-	5658	3	100	9	Y	91	83	1	2	8	51
04	6690	X	3375	-0-	-3315	-0-	3262	3	113	9	Y	103	89	1			65
05	6913	X	-0-	-0-	-6913	-0-					Y	-0-	65	1			-0-
06	6030	X	1490	-0-	-4540	-0-	1468	3	22	9	Y	20	14	1			6
07	6138	X	-0-	-0-	-6138	-0-					Y	-0-	6	1			-0-
08	5766	X	934	-0-	-4832	-0-	87	1	833	3	Y	13	2	1	1	8	10
							14	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

03	10199	X	6951	-0-	-3248	-0-	30	1	6921	3	Y	-0-					-0-
04	9870	X	7145	-0-	-2725	-0-	29	1	7116	3	Y	-0-					-0-
05	8804	X	6949	-0-	-1855	-0-	30	1	6863	3	Y	51	32	0			19
							56	9									
06	8190	X	7000	-0-	-1190	-0-	30	1	6885	3	Y	77	77	0			19
							85	9									
07	8432	X	6981	-0-	-1451	-0-	26	1	6931	3	Y	22	20	1			21
							24	9									
*08	8353	X	8353	-0-	-0-	-0-	68	1	8285	3	Y	-0-	21	1			-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

03	1674	X	-0-	-0-	-1674	-0-					Y	-0-					1
04	2331	X	2331	-0-	-0-	-0-	1921	3	410	9	Y	373	55	1			319
05	2052	X	2052	-0-	-0-	-0-	1877	3	175	9	Y	159					478
06	1179	X	1179	-0-	-0-	-0-	1132	3	47	9	Y	43	307	1			214
07	2418	X	64	-0-	-2354	-0-	62	3	2	9	Y	2					216
08	2418	X	1460	-0-	-958	-0-	114	1	1291	3	Y	50	145	1			121
							55	9									

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

03	12542	X	12542	-0-	-0-	-0-	12336	3	206	9	Y	187	137	0			129
04	10260	X	7638	-0-	-2622	-0-	7463	3	175	9	Y	159	201	0			87
05	11625	X	7324	-0-	-4301	-0-	7217	3	107	9	Y	97	105	0			79
06	12150	X	8961	-0-	-3189	-0-	8864	3	97	9	Y	88	105	0			62
07	11160	X	7939	-0-	-3221	-0-	7887	3	52	9	Y	47	25	1			84
08	11160	X	6375	-0-	-4785	-0-	6356	3	19	9	Y	17	38	1			63

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27032	X	22283	-0-	-4749	-0-	96	1	22001	3	Y	169	128	0			45
							186	9									
04	24470	X	24470	-0-	-0-	-0-	101	1	24257	3	Y	102	99	0			48
							112	9									
05	23624	X	23624	-0-	-0-	-0-	100	1	23339	3	Y	168	154	0			62
							185	9									
06	23445	X	23445	-0-	-0-	-0-	101	1	23118	3	Y	205	216	0			51
							226	9									
07	25296	X	24110	-0-	-1186	-0-	90	1	23846	3	Y	158	56	1			153
							174	9									
08	25296	X	21279	-0-	-4017	-0-	170	1	20979	3	Y	118	171	1			100
							130	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	600	N	56	-0-	-544	-0-	56	3			N	-0-					-0-
05	620	N	60	-0-	-560	-0-	60	3			N	-0-					-0-
06	600	N	55	-0-	-545	-0-	55	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3325	X	3325	-0-	-0-	-0-	3325	2			Y	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	3233	2			Y	-0-					-0-
05	3362	X	3362	-0-	-0-	-0-	3362	2			Y	-0-					-0-
06	3210	X	2702	-0-	-508	-0-	2702	2			Y	-0-					-0-
07	3317	X	2096	-0-	-1221	-0-	2096	2			Y	-0-					-0-
08	3317	X	3300	-0-	-17	-0-	3300	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	233	-0-	-5874	-0-	112	3	121	9	N	110	183	1			218
04	3750	X	-0-	-0-	-3750	-0-					N	-0-					218
05	279	X	-0-	-0-	-279	-0-					N	-0-					218
06	240	X	-0-	-0-	-240	-0-					N	-0-					218
07	248	X	-0-	-0-	-248	-0-					N	-0-					218
08	248	X	-0-	-0-	-248	-0-					N	4	4	8			218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1714	N	1714	-0-	-0-	-0-	1667	2	47	9	N	43					137
04	1582	N	1582	-0-	-0-	-0-	1545	2	37	9	N	34					171
05	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	150	1			50
06	1650	N	1499	-0-	-151	-0-	1467	2	32	9	N	29					79
07	1643	N	1488	-0-	-155	-0-	1457	2	31	9	N	28					107
08	1581	N	1395	-0-	-186	-0-	1370	2	25	9	N	23					130

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1382	N	1382	-0-	-0-	-0-	1379	3	3	9	N	3					199
04	1320	N	1307	-0-	-13	-0-	1307	3			N	-0-					199
05	1426	N	1287	-0-	-139	-0-	1287	3			N	-0-					199
06	1350	N	943	-0-	-407	-0-	936	3	7	9	N	6					205
07	1364	N	1073	-0-	-291	-0-	1064	3	9	9	N	8					213
08	1302	N	917	-0-	-385	-0-	911	3	6	9	N	5					218

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					91
04	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					91
05	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					91
06	1140	N	1076	-0-	-64	-0-	1076	3			N	-0-					91
07	1178	N	1099	-0-	-79	-0-	1099	3			N	-0-					91
08	1147	N	1060	-0-	-87	-0-	1060	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2064	-0-	-44	-0-	2064	3			N	-0-					67
04	2070	N	2041	-0-	-29	-0-	2041	3			N	-0-					67
05	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					67
06	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					67
07	2108	N	2079	-0-	-29	-0-	2079	3			N	-0-					67
08	2108	N	2039	-0-	-69	-0-	2039	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	455	2	22	9	N	20					343
04	480	N	470	-0-	-10	-0-	441	2	29	9	N	26	180	1			189
05	482	N	482	-0-	-0-	-0-	458	2	24	9	N	22					211
06	463	N	463	-0-	-0-	-0-	439	2	24	9	N	22					233
07	496	N	474	-0-	-22	-0-	452	2	22	9	N	20					253
08	496	N	451	-0-	-45	-0-	427	2	24	9	N	22					275

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1598	N	1598	-0-	-0-	-0-	1542	2	56	9	N	51					347
04	1620	N	1495	-0-	-125	-0-	1467	2	28	9	N	25					372
05	1674	N	1580	-0-	-94	-0-	1515	2	65	9	N	59	184	1			247
06	1560	N	1253	-0-	-307	-0-	1216	2	37	9	N	34					281
07	1550	N	303	-0-	-1247	-0-	294	2	9	9	N	8					289
08	1581	N	1515	-0-	-66	-0-	1476	2	39	9	N	35					324

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2592	-0-	-198	-0-	2480	3	112	9	N	102	176	1			349
04	2700	X	1969	-0-	-731	-0-	1916	3	53	9	N	48					397
05	2790	X	977	-0-	-1813	-0-	934	3	43	9	N	39	183	1			253
06	3116	X	3116	-0-	-0-	-0-	3070	3	46	9	N	42					295
07	2870	X	2870	-0-	-0-	-0-	2702	3	168	9	N	153	183	1			265
*08	4303	X	4303	-0-	-0-	-0-	4110	3	193	9	N	175	171	1			269

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	8731	-0-	-476	-0-	8610	3	121	9	N	110	185	1			210
04	9000	X	8350	-0-	-650	-0-	8254	3	96	9	N	87					297
05	9300	X	8578	-0-	-722	-0-	8489	3	89	9	N	81					378
06	9000	X	8415	-0-	-585	-0-	8301	3	114	9	N	104	185	1			297
07	8742	X	8481	-0-	-261	-0-	8417	3	64	9	N	58					355
08	8742	X	7975	-0-	-767	-0-	7922	3	53	9	N	48	174	1			229

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2792	N	2792	-0-	-0-	-0-	2780	3	12	9	N	11					234
04	2614	N	2614	-0-	-0-	-0-	2607	3	7	9	N	6					240
05	2678	N	2678	-0-	-0-	-0-	2675	3	3	9	N	3					243
06	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					243
07	2901	N	2901	-0-	-0-	-0-	2901	3			N	-0-					243
*08	2180	N	2180	-0-	-0-	-0-	2152	3	28	9	N	25					268

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	607	3	15	9	N	14					333
04	600	N	333	-0-	-267	-0-	312	3	21	9	N	19					352
05	788	N	788	-0-	-0-	-0-	773	3	15	9	N	14					366
06	629	N	629	-0-	-0-	-0-	599	3	30	9	N	27					393
07	490	N	490	-0-	-0-	-0-	481	3	9	9	N	8	179	1			222
08	775	N	516	-0-	-259	-0-	516	3			N	-0-					222

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4298	X	4298	-0-	-0-	-0-	8	1	4107	3	N	166					549
							183	9									
04	3893	X	3893	-0-	-0-	-0-	3717	3	176	9	N	160	339	1			370
05	4210	X	4210	-0-	-0-	-0-	4042	3	168	9	N	153					523
06	4158	X	4158	-0-	-0-	-0-	3952	3	206	9	N	187	362	1			348
*07	3934	X	3934	-0-	-0-	-0-	3784	3	150	9	N	136	347	1			137
08	2852	X	1018	-0-	-1834	-0-	868	3	150	9	N	136					273

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1873	X	1873	-0-	-0-	-0-	8	1	1699	3	N	151					333
							166	9									
04	2670	X	2670	-0-	-0-	-0-	2515	3	155	9	N	141					474
05	1910	X	1910	-0-	-0-	-0-	1704	3	206	9	N	187	374	1			287
06	2819	X	2819	-0-	-0-	-0-	2635	3	184	9	N	167					454
*07	2770	X	2770	-0-	-0-	-0-	2720	3	50	9	N	45	320	1			179
*08	2822	N	2822	-0-	-0-	-0-	2667	3	155	9	N	141					320

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19221	X	19221	-0-	-0-	-0-	19132	3	89	9	Y	81					200
04	18060	X	17970	-0-	-90	-0-	17889	3	81	9	Y	74					274
05	18662	X	17521	-0-	-1141	-0-	17421	3	100	9	Y	91	231	1			134
06	18600	X	16541	-0-	-2059	-0-	16476	3	65	9	Y	59					193
07	DLQ G-10		16834	-0-	16834	16834	16784	3	50	9	Y	45					238
08	DLQ G-10		16360	-0-	16360	33194	16319	3	41	9	Y	37	195	1			80

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		163	-0-	163	163	163	3			Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

03	5239 #	3887	-0-	-1352	-0-	3835	3	52	9	Y	47	50	1	27
04	4680 #	3468	-0-	-1212	-0-	3354	3	114	9	Y	104	66	1	65
05	4495 #	3517	-0-	-978	-0-	3433	3	84	9	Y	76	99	1	42
06	4740 R	4740	-0-	-0-	-0-	4648	3	92	9	Y	84	103	1	23
07	4584 R	4584	-0-	-0-	-0-	248	1	4297	3	Y	35	23	1	35
						39	9							
*08	4594 R	4594	-0-	-0-	-0-	428	1	4135	3	Y	28	40	1	23
						31	9							

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		911	-0-	911	2845	885	3	26	9	Y	24	40	1	2	8	35
04	DLQ G-10		1124	-0-	1124	3969	1093	3	31	9	Y	28	44	1			19
05	DLQ G-10		1109	-0-	1109	5078	1078	3	31	9	Y	28	1	8			46
06	2900	N	990	-0-	-1910	3168	955	3	35	9	Y	32	55	1	7	8	16
07	3100	N	1119	-0-	-1981	1187	1082	3	37	9	Y	34	3	8			47
*08	1607	N	420	-0-	-1187	-0-	399	3	21	9	Y	19	45	1	2	8	19

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1189	-0-	1189	3912	1165	3	24	9	Y	22	40	1			37
04	DLQ G-10		1462	-0-	1462	5374	1430	3	32	9	Y	29	43	1			23
05	DLQ G-10		1465	-0-	1465	6839	1436	3	29	9	Y	26					49
06	2900	N	1246	-0-	-1654	5185	1218	3	28	9	Y	25	54	1			20
07	3100	N	1353	-0-	-1747	3438	1322	3	31	9	Y	28					48
*08	3100	N	661	-0-	-2439	999	642	3	19	9	Y	17	44	1			21

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		89	-0-	89	372	47	3	42	9	Y	38	67	1			59
04	DLQ G-10		139	-0-	139	511	89	3	50	9	Y	45	71	1			33
05	DLQ G-10		127	-0-	127	638	95	3	32	9	Y	29					62
06	705	N	67	-0-	-638	-0-	41	3	26	9	Y	24	66	1			20
07	175	N	175	-0-	-0-	-0-	140	3	35	9	Y	32					52
08	124	N	85	-0-	-39	-0-	61	3	24	9	Y	22	52	1			22

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		914	-0-	914	2021	896	3	18	9	Y	16	23	1			19
04	DLQ G-10		1060	-0-	1060	3081	1039	3	21	9	Y	19	27	1			11
05	DLQ G-10		180	-0-	180	3261	173	3	7	9	Y	6					17
06	2900	N	1028	-0-	-1872	1389	1010	3	18	9	Y	16	26	1			7
07	2687	N	1298	-0-	-1389	-0-	1267	3	31	9	Y	28					35
*08	579	N	579	-0-	-0-	-0-	560	3	19	9	Y	17	38	1			14

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	#	-0-	-0-	-1085	-0-					N	-0-					130
04	600	#	-0-	-0-	-600	-0-					N	-0-					130
05	496	#	-0-	-0-	-496	-0-					N	-0-					130
06	0	#	-0-	-0-	-0-	-0-					N	-0-					130
07	0	#	-0-	-0-	-0-	-0-					N	-0-					130
08	0	#	-0-	-0-	-0-	-0-					N	-0-					130

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	#	1485	-0-	-65	-0-	1368	3	117	9	N	106					209
04	1500	#	1011	-0-	-489	-0-	987	3	24	9	N	22					231
05	1488	#	963	-0-	-525	-0-	943	3	20	9	N	18					249
06	1440	#	962	-0-	-478	-0-	936	3	26	9	N	24	173	1			100
07	1488	#	1175	-0-	-313	-0-	1132	3	43	9	N	39					139
08	1488	#	1288	-0-	-200	-0-	1202	3	86	9	N	78					217

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	146	-0-	-350	-0-	105	3	41	9	Y	37	81	1			26
04	450	#	382	-0-	-68	-0-	313	3	69	9	Y	63	55	1			34
05	434	#	242	-0-	-192	-0-	163	3	79	9	Y	72					106
06	420	#	-0-	-0-	-420	-0-					Y	-0-	51	1			55
07	434	#	175	-0-	-259	-0-	175	3			Y	-0-	16	1			39
08	403	#	149	-0-	-254	-0-	149	3			Y	-0-	14	1			25

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	551	3	8	9	N	7					104
04	546	N	546	-0-	-0-	-0-	543	3	3	9	N	3					107
05	620	N	594	-0-	-26	-0-	588	3	6	9	N	5					112
06	607	N	607	-0-	-0-	-0-	605	3	2	9	N	2					114
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					114
*08	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					116

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					262
04	0	N	-0-	-0-	-0-	-0-					N	-0-					262
05	0	N	-0-	-0-	-0-	-0-					N	-0-					262
06	0	N	-0-	-0-	-0-	-0-					N	-0-					262
07	0	N	-0-	-0-	-0-	-0-					N	-0-					262
08	0	N	-0-	-0-	-0-	-0-					N	-0-					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	5	1	44	3	N	96					352
							106	9									
04	106	N	106	-0-	-0-	-0-	70	3	36	9	N	33					385
05	70	N	70	-0-	-0-	-0-	63	3	7	9	N	6					391
06	150	N	112	-0-	-38	-0-	98	3	14	9	N	13					404
07	124	N	117	-0-	-7	-0-	109	3	8	9	N	7					411
*08	132	N	132	-0-	-0-	-0-	118	3	14	9	N	13					424

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					162
04	1372	N	1372	-0-	-0-	-0-	1039	3	333	9	N	303	386	1			79
05	1077	N	1077	-0-	-0-	-0-	1048	3	29	9	N	26					105
06	1020	N	1020	-0-	-0-	-0-	1001	3	19	9	N	17					122
07	1426	N	1105	-0-	-321	-0-	1082	3	23	9	N	21					143
*08	876	N	876	-0-	-0-	-0-	852	3	24	9	N	22					165

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					63
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					63
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					63
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					63
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					63
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					49
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					49
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					49
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					49
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					49
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425 N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	497 N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	515 N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	467 N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*07	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	416 N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31 N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30 N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31 N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30 N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31 N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31 N	27	-0-	-4	-0-	27	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	680	-0-	-188	-0-	680	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
06	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	713	N	25	-0-	-688	-0-	25	3			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	240	N	91	-0-	-149	-0-	91	3			N	-0-					-0-
05	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
06	210	N	46	-0-	-164	-0-	46	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	559	-0-	-123	-0-	553	3	6	9	N	5					33
04	605	N	605	-0-	-0-	-0-	598	3	7	9	N	6	4	8			35
05	620	N	551	-0-	-69	-0-	550	3	1	9	N	1					36
06	540	N	392	-0-	-148	-0-	383	3	9	9	N	8	39	1			5
07	620	N	574	-0-	-46	-0-	560	3	14	9	N	13	6	8			12
08	558	N	495	-0-	-63	-0-	491	3	4	9	N	4					16

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					4
04	317	N	317	-0-	-0-	-0-	314	3	3	9	Y	3	2	8			5
05	310	N	268	-0-	-42	-0-	261	3	7	9	Y	6	6	8			5
06	300	N	207	-0-	-93	-0-	207	3			Y	-0-					5
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-	5	1			-0-
*08	279	N	277	-0-	-2	-0-	276	3	1	9	Y	1					1

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					4
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					4
05	279	N	211	-0-	-68	-0-	210	3	1	9	Y	1					5
06	270	N	164	-0-	-106	-0-	164	3			Y	-0-					5
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-	5	1			-0-
*08	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					1

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

03	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					4
04	456	N	456	-0-	-0-	-0-	455	3	1	9	Y	1					5
05	496	N	378	-0-	-118	-0-	378	3			Y	-0-					5
06	480	N	300	-0-	-180	-0-	300	3			Y	-0-					5
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-	5	1			-0-
*08	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					1

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

03	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					5
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					5
05	310	N	261	-0-	-49	-0-	261	3			Y	-0-					5
06	300	N	207	-0-	-93	-0-	207	3			Y	-0-					5
07	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1	5	1			1
*08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					2
04	270	N	263	-0-	-7	-0-	262	3	1	9	Y	1					3
05	310	N	239	-0-	-71	-0-	239	3			Y	-0-					3
06	300	N	190	-0-	-110	-0-	190	3			Y	-0-					3
07	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					4
*08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					4

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

03	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					2
04	718	N	718	-0-	-0-	-0-	717	3	1	9	Y	1					3
05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					3
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					3
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					3
*08	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1					4
04	390	N	368	-0-	-22	-0-	368	3			Y	-0-					4
05	434	N	344	-0-	-90	-0-	344	3			Y	-0-					4
06	420	N	270	-0-	-150	-0-	269	3	1	9	Y	1					5
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	5	1			-0-
*08	373	N	373	-0-	-0-	-0-	372	3	1	9	Y	1					1

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	889	3	1	9	Y	1					2
04	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					2
05	930	N	685	-0-	-245	-0-	684	3	1	9	Y	1					3
06	870	N	543	-0-	-327	-0-	543	3			Y	-0-					3
07	806	N	773	-0-	-33	-0-	773	3			Y	-0-					3
*08	682	N	617	-0-	-65	-0-	616	3	1	9	Y	1					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					1
04	570	N	538	-0-	-32	-0-	537	3	1	9	Y	1					2
05	651	N	440	-0-	-211	-0-	440	3			Y	-0-					2
06	600	N	350	-0-	-250	-0-	349	3	1	9	Y	1					3
07	558	N	507	-0-	-51	-0-	507	3			Y	-0-					3
*08	434	N	407	-0-	-27	-0-	406	3	1	9	Y	1					4

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	930	3	1	9	Y	1					4
04	840	N	781	-0-	-59	-0-	781	3			Y	-0-					4
05	930	N	663	-0-	-267	-0-	663	3			Y	-0-					4
06	900	N	514	-0-	-386	-0-	514	3			Y	-0-					4
07	887	N	887	-0-	-0-	-0-	886	3	1	9	Y	1	5	1			-0-
*08	731	N	731	-0-	-0-	-0-	730	3	1	9	Y	1					1

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	810	3	1	9	Y	1					2
04	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					2
05	837	N	560	-0-	-277	-0-	559	3	1	9	Y	1					3
06	780	N	444	-0-	-336	-0-	444	3			Y	-0-					3
07	713	N	671	-0-	-42	-0-	671	3			Y	-0-					3
*08	558	N	510	-0-	-48	-0-	509	3	1	9	Y	1					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

03	DLQ G-10		-0-	-0-	-0-		525				Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-		525				Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-		525				Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-		525				Y	-0-					-0-
07	DLQ G-10	NO	RPT	-0-	-0-		525				Y	NO RPT					-0-
08	DLQ G-10	NO	RPT	-0-	-0-		525				Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1042	-0-	-260	-0-	1042	3			N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
05	1302	N	1275	-0-	-27	-0-	1275	3			N	-0-					-0-
06	1020	N	909	-0-	-111	-0-	909	3			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
08	1271	N	1170	-0-	-101	-0-	1170	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

03	310	#	274	-0-	-36	-0-	274	3			N	-0-					-0-
04	300	#	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	300	#	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	310	#	231	-0-	-79	-0-	231	3			N	-0-					-0-
08	341	#	232	-0-	-109	-0-	232	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

03	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
04	360	#	237	-0-	-123	-0-	237	3			N	-0-					-0-
05	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	310	#	47	-0-	-263	-0-	47	3			N	-0-					-0-
08	434	#	390	-0-	-44	-0-	390	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

03	93	#	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	#	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	93	#	38	-0-	-55	-0-	38	3			N	-0-					-0-
08	62	#	24	-0-	-38	-0-	24	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

03	620	#	539	-0-	-81	-0-	539	3			N	-0-					-0-
04	600	#	551	-0-	-49	-0-	551	3			N	-0-					-0-
05	620	#	529	-0-	-91	-0-	529	3			N	-0-					-0-
06	570	#	377	-0-	-193	-0-	377	3			N	-0-					-0-
07	616	R	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

03	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	#	393	-0-	-72	-0-	393	3			N	-0-					72
04	420	#	301	-0-	-119	-0-	301	3			N	-0-					72
05	434	#	375	-0-	-59	-0-	375	3			N	-0-					72
06	420	#	359	-0-	-61	-0-	359	3			N	-0-					72
07	403	#	347	-0-	-56	-0-	347	3			N	-0-					72
08	403	#	342	-0-	-61	-0-	342	3			N	-0-					72

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

03	1364	#	1314	-0-	-50	-0-	75	1	1232	2	Y	6	175	1			65
							7	9									
04	1290	#	1274	-0-	-16	-0-	75	1	1192	2	Y	6					71
							7	9									
05	1333	#	1305	-0-	-28	-0-	75	1	1222	2	Y	7					78
							8	9									
06	1290	#	1074	-0-	-216	-0-	75	1	999	2	Y	-0-					78
07	1333	#	1139	-0-	-194	-0-	1063	1	75	2	Y	1					79
							1	9									
08	1302	#	1116	-0-	-186	-0-	75	1	1034	2	Y	6					85
							7	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

03	155	#	153	-0-	-2	-0-	75	1	61	2	Y	15					70
							17	9									
04	150	#	140	-0-	-10	-0-	75	1	53	2	Y	11	26	1			55
							12	9									
05	186	#	140	-0-	-46	-0-	75	1	52	2	Y	12	12	1			55
							13	9									
06	180	#	133	-0-	-47	-0-	75	1	48	2	Y	9	13	1			51
							10	9									
07	186	#	118	-0-	-68	-0-	75	1	40	2	Y	3					54
							3	9									
*08	155	#	113	-0-	-42	-0-	75	1	38	2	Y	-0-					54

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

03	1209	#	919	-0-	-290	-0-	919	2			Y	-0-					10
04	1110	#	860	-0-	-250	-0-	860	2			Y	-0-					10
05	1023	#	654	-0-	-369	-0-	654	2			Y	-0-					10
06	960	#	852	-0-	-108	-0-	852	2			Y	-0-					10
07	961	#	819	-0-	-142	-0-	819	2			Y	-0-					10
08	930	#	717	-0-	-213	-0-	717	2			Y	-0-					10

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	139	R	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	155	#	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	150	#	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	155	#	133	-0-	-22	-0-	133	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

03	155	#	152	-0-	-3	-0-	152	2			N	-0-					127
04	150	#	146	-0-	-4	-0-	146	2			N	-0-					127
05	155	#	121	-0-	-34	-0-	121	2			N	-0-					127
06	150	#	144	-0-	-6	-0-	144	2			N	-0-					127
07	155	#	153	-0-	-2	-0-	153	2			N	-0-					127
08	155	#	147	-0-	-8	-0-	147	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*08	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

03	341	#	306	-0-	-35	-0-	306	2			N	-0-					-0-
04	300	#	289	-0-	-11	-0-	289	2			N	-0-					-0-
05	310	#	281	-0-	-29	-0-	281	2			N	-0-					-0-
06	300	#	247	-0-	-53	-0-	247	2			N	-0-					-0-
07	310	#	270	-0-	-40	-0-	270	2			N	-0-					-0-
*08	310	#	276	-0-	-34	-0-	276	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

03	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*08	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

03	713	#	702	-0-	-11	-0-	696	2	6	9	N	5					174
04	690	#	674	-0-	-16	-0-	668	2	6	9	N	5					179
05	713	#	698	-0-	-15	-0-	696	2	2	9	N	2	161	1			20
06	690	#	680	-0-	-10	-0-	674	2	6	9	N	5					25
07	713	#	693	-0-	-20	-0-	689	2	4	9	N	4					29
08	713	#	694	-0-	-19	-0-	686	2	8	9	N	7					36

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	R	1149	-0-	-0-	-0-	1149	2			Y	-0-					19
04	1108	R	1108	-0-	-0-	-0-	1107	2	1	9	Y	1					20
05	1085	#	1045	-0-	-40	-0-	1044	2	1	9	Y	1					21
06	1050	#	980	-0-	-70	-0-	976	2	4	9	Y	4	17	1			8
07	1085	#	945	-0-	-140	-0-	945	2			Y	-0-					8
08	1085	#	1000	-0-	-85	-0-	999	2	1	9	Y	1					9

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	R	966	-0-	-0-	-0-	77 185	1 9	704	3	N	168	176	1			197
04	934	R	934	-0-	-0-	-0-	75 176	1 9	683	3	N	160	171	1			186
05	992	#	400	-0-	-592	-0-	41 68	1 9	291	3	N	62					248
06	960	#	2	-0-	-958	-0-	1	1	1	3	N	-0-					248
07	992	#	40	-0-	-952	-0-	39	1	1	9	N	1	154	1			95
08	961	#	23	-0-	-938	-0-	12	1	11	9	N	10	10	8			95

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		301	-0-	301	301	15	1	286	3	Y	-0-					109
04	DLQ G-10		288	-0-	288	589	14	1	274	3	Y	-0-					109
05	847	R	258	-0-	-589	-0-	13	1	245	3	Y	-0-					109
06	293	R	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					109
07	341	#	324	-0-	-17	-0-	17	1	307	3	Y	-0-					109
*08	333	R	333	-0-	-0-	-0-	18	1	315	3	Y	-0-					109

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	801	-0-	-36	-0-	801	2			N	-0-					82
04	850	R	850	-0-	-0-	-0-	850	2			N	-0-					82
05	837	#	835	-0-	-2	-0-	835	2			N	-0-					82
06	780	#	774	-0-	-6	-0-	774	2			N	-0-					82
07	868	#	783	-0-	-85	-0-	783	2			N	-0-					82
08	868	#	779	-0-	-89	-0-	779	2			N	-0-					82

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/28/2016 - PLUGGED 12/28/16

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	R	269	-0-	-0-	-0-	269	2			N	-0-					105
04	330	#	213	-0-	-117	-0-	213	2			N	-0-					105
05	341	#	214	-0-	-127	-0-	214	2			N	-0-					105
06	330	#	135	-0-	-195	-0-	135	2			N	-0-					105
07	290	R	290	-0-	-0-	-0-	290	2			N	-0-					105
08	279	#	266	-0-	-13	-0-	266	2			N	-0-					105

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

03	6	#	1	-0-	-5	-0-	1	2			N	-0-					-0-
04	6	#	1	-0-	-5	-0-	1	2			N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

03	839	R	839	-0-	-0-	-0-	832	2	7	9	N	6					158
04	810	R	810	-0-	-0-	-0-	801	2	9	9	N	8					166
05	837	#	822	-0-	-15	-0-	814	2	8	9	N	7					173
06	810	#	757	-0-	-53	-0-	756	2	1	9	N	1					174
07	842	R	842	-0-	-0-	-0-	838	2	4	9	N	4					178
08	837	#	816	-0-	-21	-0-	810	2	6	9	N	5					183

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

03	620	#	599	-0-	-21	-0-	589	2	10	9	Y	9					127
04	604	R	604	-0-	-0-	-0-	593	2	11	9	Y	10					137
05	627	R	627	-0-	-0-	-0-	618	2	9	9	Y	8					145
06	600	#	545	-0-	-55	-0-	541	2	4	9	Y	4					149
07	677	R	677	-0-	-0-	-0-	668	2	9	9	Y	8					157
*08	663	R	663	-0-	-0-	-0-	655	2	8	9	Y	7					164

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

03	124	#	104	-0-	-20	-0-	104	3			Y	-0-					44
04	120	#	94	-0-	-26	-0-	94	3			Y	-0-					44
05	124	#	90	-0-	-34	-0-	90	3			Y	-0-					44
06	120	#	48	-0-	-72	-0-	48	3			Y	-0-					44
07	124	#	91	-0-	-33	-0-	91	3			Y	-0-					44
08	93	#	63	-0-	-30	-0-	63	3			Y	-0-	31	1			13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

03	1643	#	1193	-0-	-450	-0-	1193	3			Y	-0-					46
04	1590	#	1303	-0-	-287	-0-	1303	3			Y	-0-					46
05	1643	#	1346	-0-	-297	-0-	1346	3			Y	-0-					46
06	1560	#	1247	-0-	-313	-0-	1247	3			Y	-0-					46
07	1501	R	1501	-0-	-0-	-0-	1501	3			Y	-0-					46
*08	1643	R	1643	-0-	-0-	-0-	1643	3			Y	-0-	32	1			14

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	R	651	-0-	-0-	-0-	651	3			Y	-0-					42
04	960	#	581	-0-	-379	-0-	581	3			Y	-0-					42
05	992	#	550	-0-	-442	-0-	550	3			Y	-0-					42
06	960	#	757	-0-	-203	-0-	757	3			Y	-0-					42
07	651	#	615	-0-	-36	-0-	615	3			Y	-0-					42
08	651	#	362	-0-	-289	-0-	362	3			Y	-0-	29	1			13

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

03	465	#	393	-0-	-72	-0-	393	3			N	-0-					22
04	450	#	385	-0-	-65	-0-	385	3			N	-0-					22
05	403	#	402	-0-	-1	-0-	402	3			N	-0-					22
06	390	#	342	-0-	-48	-0-	342	3			N	-0-					22
07	403	#	390	-0-	-13	-0-	390	3			N	-0-					22
08	403	#	313	-0-	-90	-0-	313	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

03	169	R	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
04	330	#	92	-0-	-238	-0-	92	2			Y	-0-					-0-
05	279	#	116	-0-	-163	-0-	116	2			Y	-0-					-0-
06	210	#	47	-0-	-163	-0-	47	2			Y	-0-					-0-
07	155	#	42	-0-	-113	-0-	42	2			Y	-0-					-0-
08	155	#	46	-0-	-109	-0-	46	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

03	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
04	60	#	56	-0-	-4	-0-	55	2	1	9	Y	1	1	8			-0-
05	69	R	69	-0-	-0-	-0-	62	2	7	9	Y	6	6	8			-0-
06	60	#	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	2			Y	-0-					-0-
08	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

03	372	#	339	-0-	-33	-0-	339	2			Y	-0-					-0-
04	360	#	338	-0-	-22	-0-	338	2			Y	-0-					-0-
05	372	#	349	-0-	-23	-0-	349	2			Y	-0-					-0-
06	360	#	332	-0-	-28	-0-	332	2			Y	-0-					-0-
07	372	#	185	-0-	-187	-0-	185	2			Y	-0-					-0-
*08	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	129	-0-	-88	-0-	129	3			N	-0-					57
04	180	N	117	-0-	-63	-0-	117	3			N	-0-					57
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					57
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					57
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					57
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					57

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	24	1	266	2	Y	-0-					-0-
04	420	N	236	-0-	-184	-0-	19	1	217	2	Y	-0-					-0-
05	341	N	247	-0-	-94	-0-	22	1	225	2	Y	-0-					-0-
06	270	N	137	-0-	-133	-0-	8	1	129	2	Y	-0-					-0-
*07	T. A.		137	-0-	137	137	8	1	129	2	Y	-0-					-0-
08	T. A.		138	-0-	138	275	11	1	127	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	21	1	237	2	Y	-0-	1	1			-0-
04	540	N	231	-0-	-309	-0-	19	1	212	2	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	36	1	373	2	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	24	1	293	2	Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	42	1	467	2	Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	37	1	419	2	Y	-0-					-0-
05	403	N	361	-0-	-42	-0-	32	1	329	2	Y	-0-					-0-
06	390	N	278	-0-	-112	-0-	17	1	261	2	Y	-0-					-0-
*07	465	N	392	-0-	-73	-0-	22	1	370	2	Y	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	16	1	159	2	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	16	1	158	2	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	17	1	163	2	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	16	1	157	2	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	45	1	163	2	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	17	1	163	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HARRISON INTERESTS, LTD. 360320

HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2780	X	2780	-0-	-0-	-0-	2773	2	7	9	N	6					23
04	2679	X	2679	-0-	-0-	-0-	2671	2	8	9	N	7					30
05	2226	X	2226	-0-	-0-	-0-	2220	2	6	9	N	5	29	1			6
06	3000	N	3265	-0-	265	265	3261	2	4	9	N	4					10
*07	2797	N	2532	-0-	-265	-0-	2528	2	4	9	N	4					14
*08	2510	N	2510	-0-	-0-	-0-	2504	2	6	9	N	5					19

HENRY PETROLEUM LLC 378641

GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

03	372	N	256	-0-	-116	-0-	256	2			N	-0-					-0-
04	390	N	246	-0-	-144	-0-	246	2			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
08	899	N	868	-0-	-31	-0-	868	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585

HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

03	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	2	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	4	1	37	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	35	1	387	2	Y	3	6	1			1
							3	9									
04	600	N	353	-0-	-247	-0-	29	1	324	2	Y	-0-	1	1			-0-
05	580	N	580	-0-	-0-	-0-	51	1	529	2	Y	-0-					-0-
06	420	N	188	-0-	-232	-0-	11	1	177	2	Y	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	28	1	462	2	Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	32	1	384	2	Y	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	26	1	296	2	Y	-0-					-0-
04	330	N	229	-0-	-101	-0-	19	1	210	2	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	31	1	322	2	Y	-0-					-0-
06	300	N	140	-0-	-160	-0-	8	1	132	2	Y	-0-					-0-
*07	248	N	214	-0-	-34	-0-	12	1	202	2	Y	-0-					-0-
08	341	N	299	-0-	-42	-0-	23	1	276	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1386	N	1386	-0-	-0-	-0-	112	1	1259	2	Y	14	15	1			4
							15	9									
04	1428	N	1428	-0-	-0-	-0-	115	1	1299	2	Y	13	13	1			4
							14	9									
05	1597	N	1597	-0-	-0-	-0-	140	1	1445	2	Y	11	13	1			2
							12	9									
06	1232	N	1232	-0-	-0-	-0-	74	1	1154	2	Y	4	4	1			2
							4	9									
*07	1105	N	1105	-0-	-0-	-0-	63	1	1036	2	Y	5	3	1			4
							6	9									
08	930	N	895	-0-	-35	-0-	68	1	816	2	Y	10	9	1			5
							11	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	30	1	339	2	Y	19	16	1			6
							21	9									
04	526	N	526	-0-	-0-	-0-	41	1	466	2	Y	17	18	1			5
							19	9									
05	650	N	650	-0-	-0-	-0-	56	1	575	2	Y	17	19	1			3
							19	9									
06	360	N	319	-0-	-41	-0-	19	1	294	2	Y	5	5	1			3
							6	9									
*07	372	N	312	-0-	-60	-0-	18	1	290	2	Y	4	3	1			4
							4	9									
08	372	N	362	-0-	-10	-0-	28	1	334	2	Y	-0-	4	1			-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2735	N	2735	-0-	-0-	-0-	223	1	2498	2	Y	13	9	1			4
							14	9									
04	1024	N	1024	-0-	-0-	-0-	81	1	915	2	Y	25	22	1			7
							28	9									
05	744	N	551	-0-	-193	-0-	46	1	477	2	Y	25	27	1			5
							28	9									
06	720	N	472	-0-	-248	-0-	28	1	435	2	Y	8	8	1			5
							9	9									
*07	744	N	553	-0-	-191	-0-	31	1	514	2	Y	7	6	1			6
							8	9									
08	558	N	343	-0-	-215	-0-	26	1	317	2	Y	-0-	6	1			-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	23	1	256	2	Y	-0-					-0-
04	390	N	146	-0-	-244	-0-	12	1	134	2	Y	-0-					-0-
05	341	N	143	-0-	-198	-0-	13	1	130	2	Y	-0-					-0-
06	270	N	181	-0-	-89	-0-	11	1	170	2	Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	20	1	330	2	Y	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	18	1	214	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

03	930	N	875	-0-	-55	-0-	72	1	803	2	Y	-0-					-0-
04	840	N	741	-0-	-99	-0-	60	1	681	2	Y	-0-					-0-
05	1333	N	1002	-0-	-331	-0-	88	1	914	2	Y	-0-					-0-
06	910	N	910	-0-	-0-	-0-	55	1	855	2	Y	-0-					-0-
*07	1552	N	1552	-0-	-0-	-0-	89	1	1463	2	Y	-0-					-0-
*08	1068	N	1068	-0-	-0-	-0-	82	1	986	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

03	137	N	137	-0-	-0-	-0-	11	1	126	2	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	16	1	181	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	18	1	182	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
*07	217	N	191	-0-	-26	-0-	11	1	180	2	Y	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	15	1	181	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

03	961	N	693	-0-	-268	-0-	56	1	630	2	Y	6	8	1			2
							7	9									
04	616	N	616	-0-	-0-	-0-	50	1	566	2	Y	-0-	2	1			-0-
05	930	N	688	-0-	-242	-0-	61	1	627	2	Y	-0-					-0-
06	660	N	370	-0-	-290	-0-	22	1	348	2	Y	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	38	1	629	2	Y	-0-					-0-
08	682	N	624	-0-	-58	-0-	48	1	572	2	Y	4	2	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

03	692	N	692	-0-	-0-	-0-	57	1	635	2	Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	48	1	541	2	Y	-0-					-0-
05	650	N	650	-0-	-0-	-0-	57	1	593	2	Y	-0-					-0-
06	570	N	484	-0-	-86	-0-	29	1	455	2	Y	-0-					-0-
*07	589	N	583	-0-	-6	-0-	33	1	550	2	Y	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	60	1	722	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

03	531	N	531	-0-	-0-	-0-	43	1	485	2	N	3	4	1			1
							3	9									
04	580	N	580	-0-	-0-	-0-	47	1	529	2	N	4	4	1			1
							4	9									
05	584	N	584	-0-	-0-	-0-	51	1	527	2	N	5	5	1			1
							6	9									
06	852	N	852	-0-	-0-	-0-	51	1	800	2	N	1	1	1			1
							1	9									
*07	670	N	670	-0-	-0-	-0-	38	1	631	2	N	1	1	1			1
							1	9									
*08	691	N	691	-0-	-0-	-0-	53	1	638	2	N	-0-	1	1			-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	91	1	1035	2	N	-0-					-0-
05	775	N	423	-0-	-352	-0-	37	1	386	2	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	37	1	583	2	N	-0-					-0-
*07	1178	N	470	-0-	-708	-0-	27	1	443	2	N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1721	N	1721	-0-	-0-	-0-	141	1	1580	2	N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	110	1	1246	2	N	-0-					-0-
05	1714	N	1714	-0-	-0-	-0-	151	1	1563	2	N	-0-					-0-
06	1680	N	1000	-0-	-680	-0-	60	1	940	2	N	-0-					-0-
*07	1395	N	1229	-0-	-166	-0-	70	1	1159	2	N	-0-					-0-
08	1705	N	1092	-0-	-613	-0-	84	1	1008	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1059	N	1059	-0-	-0-	-0-	87	1	972	2	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	58	1	661	2	N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	54	1	561	2	N	-0-					-0-
06	1020	N	394	-0-	-626	-0-	24	1	370	2	N	-0-					-0-
*07	744	N	331	-0-	-413	-0-	19	1	312	2	N	-0-					-0-
08	620	N	421	-0-	-199	-0-	32	1	389	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	17	1	197	2	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	19	1	201	2	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	38	1	586	2	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	25	1	415	2	N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	204	-0-	-912	-0-	17	1	187	2	N	-0-					-0-
04	990	N	278	-0-	-712	-0-	23	1	255	2	N	-0-					-0-
05	899	N	200	-0-	-699	-0-	18	1	182	2	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	21	1	335	2	N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	36	1	589	2	N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	47	1	558	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1443	N	1443	-0-	-0-	-0-	118	1	1325	2	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	130	1	1473	2	N	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	119	1	1229	2	N	-0-					-0-
06	1410	N	872	-0-	-538	-0-	52	1	820	2	N	-0-					-0-
*07	1669	N	1669	-0-	-0-	-0-	95	1	1574	2	N	-0-					-0-
*08	1440	N	1440	-0-	-0-	-0-	111	1	1329	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1821	N	1821	-0-	-0-	-0-	149	1	1672	2	N	-0-					-0-
04	1554	N	1554	-0-	-0-	-0-	126	1	1428	2	N	-0-					-0-
05	1869	N	1869	-0-	-0-	-0-	165	1	1704	2	N	-0-					-0-
06	1500	N	50	-0-	-1450	-0-	3	1	47	2	N	-0-					-0-
07	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
*08	2163	N	2163	-0-	-0-	-0-	167	1	1996	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	852	-0-	-140	-0-	70	1	782	2	N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	56	1	631	2	N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	46	1	473	2	N	-0-					-0-
06	810	N	409	-0-	-401	-0-	25	1	384	2	N	-0-					-0-
*07	713	N	376	-0-	-337	-0-	21	1	355	2	N	-0-					-0-
*08	847	N	847	-0-	-0-	-0-	65	1	782	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1436	N	1436	-0-	-0-	-0-	118	1	1318	2	N	-0-					-0-
04	1392	N	1392	-0-	-0-	-0-	113	1	1279	2	N	-0-					-0-
05	1271	N	1131	-0-	-140	-0-	100	1	1031	2	N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	95	1	1492	2	N	-0-					-0-
*07	2079	N	2079	-0-	-0-	-0-	119	1	1960	2	N	-0-					-0-
*08	1514	N	1514	-0-	-0-	-0-	117	1	1397	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	85	1	952	2	N	16	15	1			5
							18	9									
04	990	N	787	-0-	-203	-0-	63	1	710	2	N	13	14	1			4
							14	9									
05	961	N	796	-0-	-165	-0-	69	1	713	2	N	13	14	1			3
							14	9									
06	1020	N	834	-0-	-186	-0-	50	1	780	2	N	4	4	1			3
							4	9									
*07	1303	N	1303	-0-	-0-	-0-	74	1	1226	2	N	3	3	1			3
							3	9									
*08	944	N	944	-0-	-0-	-0-	72	1	869	2	N	3	4	1			2
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1220	N	1220	-0-	-0-	-0-	98	1	1093	2	N	26	28	1			8
							29	9									
04	1064	N	1064	-0-	-0-	-0-	85	1	965	2	N	13	17	1			4
							14	9									
05	1829	N	498	-0-	-1331	-0-	43	1	441	2	N	13	14	1			3
							14	9									
06	1170	N	721	-0-	-449	-0-	43	1	674	2	N	4	4	1			3
							4	9									
*07	1133	N	1133	-0-	-0-	-0-	64	1	1063	2	N	5	4	1			4
							6	9									
*08	922	N	922	-0-	-0-	-0-	71	1	851	2	N	-0-	4	1			-0-

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	15	1	174	2	N	-0-					-0-
04	360	N	223	-0-	-137	-0-	18	1	205	2	N	-0-					-0-
05	434	N	192	-0-	-242	-0-	17	1	175	2	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	28	1	334	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	41	1	461	2	N	-0-					-0-
04	510	N	424	-0-	-86	-0-	34	1	390	2	N	-0-					-0-
05	620	N	415	-0-	-205	-0-	37	1	378	2	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	29	1	455	2	N	-0-					-0-
*07	434	N	243	-0-	-191	-0-	14	1	229	2	N	-0-					-0-
08	403	N	384	-0-	-19	-0-	30	1	354	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-	-0-	-0-	80	1	898	2	N	24	24	1			7
							26	9									
04	892	N	892	-0-	-0-	-0-	71	1	807	2	N	13	16	1			4
							14	9									
05	1333	N	784	-0-	-549	-0-	68	1	704	2	N	11	13	1			2
							12	9									
06	960	N	655	-0-	-305	-0-	39	1	610	2	N	5	4	1			3
							6	9									
*07	930	N	586	-0-	-344	-0-	33	1	549	2	N	4	3	1			4
							4	9									
08	775	N	770	-0-	-5	-0-	59	1	711	2	N	-0-	4	1			-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2218	N	2218	-0-	-0-	-0-	181	1	2030	2	N	6	4	1			2
							7	9									
04	900	N	771	-0-	-129	-0-	62	1	698	2	N	10	9	1			3
							11	9									
05	908	N	908	-0-	-0-	-0-	79	1	818	2	N	10	11	1			2
							11	9									
06	2160	N	614	-0-	-1546	-0-	37	1	574	2	N	3	3	1			2
							3	9									
*07	1449	N	1449	-0-	-0-	-0-	83	1	1363	2	N	3	3	1			2
							3	9									
*08	1333	N	1333	-0-	-0-	-0-	102	1	1225	2	N	5	4	1			3
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	796	-0-	-10	-0-	65	1	731	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	53	1	602	2	N	-0-					-0-
05	775	N	455	-0-	-320	-0-	40	1	415	2	N	-0-					-0-
06	780	N	362	-0-	-418	-0-	22	1	340	2	N	-0-					-0-
*07	682	N	453	-0-	-229	-0-	26	1	427	2	N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	39	1	467	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

03	2144	N	2144	-0-	-0-	-0-	173	1	1935	2	N	33	37	1			10
							36	9									
04	1767	N	1767	-0-	-0-	-0-	141	1	1598	2	N	25	28	1			7
							28	9									
05	2201	N	1344	-0-	-857	-0-	116	1	1200	2	N	25	27	1			5
							28	9									
06	2070	N	1073	-0-	-997	-0-	64	1	1000	2	N	8	8	1			5
							9	9									
*07	1878	N	1878	-0-	-0-	-0-	107	1	1760	2	N	10	7	1			8
							11	9									
*08	1445	N	1445	-0-	-0-	-0-	108	1	1300	2	N	34	23	1			19
							37	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

03	430	N	430	-0-	-0-	-0-	35	1	395	2	N	-0-	4	1			-0-
04	360	N	270	-0-	-90	-0-	22	1	248	2	N	-0-					-0-
05	496	N	298	-0-	-198	-0-	26	1	272	2	N	-0-					-0-
06	420	N	320	-0-	-100	-0-	19	1	301	2	N	-0-					-0-
*07	279	N	251	-0-	-28	-0-	14	1	237	2	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	22	1	269	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

03	425	N	425	-0-	-0-	-0-	35	1	390	2	N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	27	1	301	2	N	-0-					-0-
05	434	N	327	-0-	-107	-0-	29	1	298	2	N	-0-					-0-
06	420	N	286	-0-	-134	-0-	17	1	269	2	N	-0-					-0-
*07	341	N	212	-0-	-129	-0-	12	1	200	2	N	-0-					-0-
08	341	N	242	-0-	-99	-0-	19	1	223	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

03	713	N	697	-0-	-16	-0-	56	1	623	2	N	16	20	1			5
							18	9									
04	660	N	657	-0-	-3	-0-	52	1	591	2	N	13	14	1			4
							14	9									
05	975	N	975	-0-	-0-	-0-	84	1	872	2	N	17	18	1			3
							19	9									
06	701	N	701	-0-	-0-	-0-	39	1	616	2	N	42	18	1			27
							46	9									
*07	682	N	605	-0-	-77	-0-	31	1	519	2	N	50	34	1			43
							55	9									
08	961	N	799	-0-	-162	-0-	53	1	640	2	N	96	85	1			54
							106	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					-0-
04	240	N	16	-0-	-224	-0-	1	1	15	2	N	-0-					-0-
05	186	N	49	-0-	-137	-0-	4	1	45	2	N	-0-					-0-
06	210	N	107	-0-	-103	-0-	6	1	101	2	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

03	217	N	193	-0-	-24	-0-	16	1	177	2	N	-0-					-0-
04	270	N	161	-0-	-109	-0-	13	1	148	2	N	-0-					-0-
05	248	N	167	-0-	-81	-0-	15	1	152	2	N	-0-					-0-
06	180	N	79	-0-	-101	-0-	5	1	74	2	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	12	1	194	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	12	1	141	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

03	446	N	446	-0-	-0-	-0-	36	1	409	2	N	1	1	1			-0-
							1	9									
04	810	N	360	-0-	-450	-0-	29	1	328	2	N	3	2	1			1
							3	9									
05	868	N	369	-0-	-499	-0-	32	1	335	2	N	2	3	1			-0-
							2	9									
06	1032	N	1032	-0-	-0-	-0-	62	1	969	2	N	1	1	1			-0-
							1	9									
*07	998	N	998	-0-	-0-	-0-	57	1	939	2	N	2	1	1			1
							2	9									
*08	980	N	980	-0-	-0-	-0-	75	1	905	2	N	-0-	1	1			-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

03	659	N	659	-0-	-0-	-0-	54	1	605	2	N	-0-	1	1			-0-
04	627	N	627	-0-	-0-	-0-	51	1	576	2	N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	65	1	668	2	N	-0-					-0-
06	630	N	538	-0-	-92	-0-	32	1	506	2	N	-0-					-0-
*07	651	N	425	-0-	-226	-0-	24	1	401	2	N	-0-					-0-
08	744	N	490	-0-	-254	-0-	38	1	452	2	N	-0-					-0-

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

03	769	N	769	-0-	-0-	-0-	62	1	699	2	N	7	5	1			2
							8	9									
04	14B2 EXT		717	-0-	717	717	57	1	646	2	N	13	11	1			4
							14	9									
05	14B2 EXT		747	-0-	747	1464	65	1	670	2	N	11	13	1			2
							12	9									
06	14B2 EXT		510	-0-	510	1974	30	1	476	2	N	4	4	1			2
							4	9									
*07	2268	X	294	-0-	-1974	-0-	17	1	274	2	N	3	2	1			3
							3	9									
*08	480	X	480	-0-	-0-	-0-	37	1	443	2	N	-0-	3	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

03	248	N	159	-0-	-89	-0-	13	1	146	2	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	19	1	219	2	N	-0-					-0-
05	341	N	191	-0-	-150	-0-	17	1	174	2	N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	26	1	406	2	N	-0-					-0-
*07	248	N	192	-0-	-56	-0-	11	1	181	2	N	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2174	-0-	-275	-0-	178	1	1996	2	N	-0-					-0-
04	2400	N	1840	-0-	-560	-0-	149	1	1691	2	N	-0-					-0-
05	2325	N	1854	-0-	-471	-0-	163	1	1691	2	N	-0-					-0-
06	2100	N	1668	-0-	-432	-0-	100	1	1568	2	N	-0-					-0-
*07	1891	N	1729	-0-	-162	-0-	99	1	1630	2	N	-0-					-0-
*08	1907	N	1907	-0-	-0-	-0-	147	1	1760	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	530	-0-	-214	-0-	43	1	487	2	N	-0-	12	1			-0-
04	750	N	446	-0-	-304	-0-	36	1	410	2	N	-0-					-0-
05	713	N	462	-0-	-251	-0-	41	1	421	2	N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	34	1	526	2	N	-0-					-0-
*07	465	N	337	-0-	-128	-0-	19	1	318	2	N	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2324	N	2324	-0-	-0-	-0-	187	1	2096	2	N	37	38	1			11
							41	9									
04	2280	N	1990	-0-	-290	-0-	159	1	1798	2	N	30	32	1			9
							33	9									
05	2387	N	1792	-0-	-595	-0-	155	1	1601	2	N	33	35	1			7
							36	9									
06	2250	N	1259	-0-	-991	-0-	75	1	1173	2	N	10	10	1			7
							11	9									
*07	2046	N	1838	-0-	-208	-0-	104	1	1725	2	N	8	8	1			7
							9	9									
*08	2011	N	2011	-0-	-0-	-0-	151	1	1817	2	N	39	24	1			22
							43	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	4022	-0-	-411	-0-	329	1	3693	2	N	-0-					-0-
04	4290	X	3445	-0-	-845	-0-	279	1	3166	2	N	-0-					-0-
05	4464	X	3371	-0-	-1093	-0-	297	1	3074	2	N	-0-					-0-
06	4320	X	2060	-0-	-2260	-0-	124	1	1936	2	N	-0-					-0-
*07	4464	X	3294	-0-	-1170	-0-	188	1	3106	2	N	-0-					-0-
08	4030	X	3270	-0-	-760	-0-	252	1	3018	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	310	-0-	-62	-0-	25	1	285	2	N	-0-					-0-
04	390	N	278	-0-	-112	-0-	23	1	255	2	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	21	1	218	2	N	-0-					-0-
06	300	N	87	-0-	-213	-0-	5	1	82	2	N	-0-					-0-
*07	279	N	183	-0-	-96	-0-	10	1	173	2	N	-0-					-0-
08	248	N	193	-0-	-55	-0-	15	1	178	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					38
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					38
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					38
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					38
07	620	N	527	-0-	-93	-0-	527	3			N	-0-					38
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					1
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					1
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					1
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					1
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					1
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

03	186	N	10	-0-	-176	-0-	10	3			N	-0-					11
04	270	N	9	-0-	-261	-0-	9	3			N	-0-					11
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					11
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					11
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

03	7	N	5	-0-	-2	-0-	5	3			N	-0-					2
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					2
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	330	N	250	-0-	-80	-0-	250	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

03	62	N	30	-0-	-32	-0-	30	3			N	-0-					36
04	150	N	30	-0-	-120	-0-	30	3			N	-0-					36
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					36
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					36
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	583	-0-	-68	-0-	5	1	569	2	N	8					97
							9	9									
04	510	N	491	-0-	-19	-0-	4	1	480	2	N	6					103
							7	9									
05	558	N	486	-0-	-72	-0-	4	1	473	2	N	8					111
							9	9									
06	570	N	364	-0-	-206	-0-	3	1	353	2	N	7					118
							8	9									
07	496	N	335	-0-	-161	-0-	3	1	332	2	N	-0-					118
08	496	N	217	-0-	-279	-0-	2	1	215	2	N	-0-					118

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1757	N	1757	-0-	-0-	-0-	1757	3	N	-0-					195
04	1626	N	1626	-0-	-0-	-0-	1626	3	N	-0-					195
05	1829	N	1661	-0-	-168	-0-	1661	3	N	-0-					195
06	1710	N	1259	-0-	-451	-0-	1259	3	N	-0-					195
*07	1800	N	1800	-0-	-0-	-0-	1800	3	N	-0-					195
*08	1717	N	1717	-0-	-0-	-0-	1717	3	N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-			-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	346	-0-	-150	-0-	320	2	26	9	N	24					94
04	420	N	248	-0-	-172	-0-	230	2	18	9	N	16					110
05	279	N	94	-0-	-185	-0-	85	2	9	9	N	8	6	8			112
06	330	N	75	-0-	-255	-0-	73	2	2	9	N	2					114
07	533	N	533	-0-	-0-	-0-	505	2	28	9	N	25					139
*08	522	N	522	-0-	-0-	-0-	494	2	28	9	N	25					164

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	N	-0-			-0-
04	1230	N	1214	-0-	-16	-0-	N	-0-			-0-
05	1240	N	1240	-0-	-0-	-0-	N	-0-			-0-
06	1230	N	1116	-0-	-114	-0-	N	-0-			-0-
*07	1275	N	1275	-0-	-0-	-0-	N	-0-			-0-
*08	1249	N	1249	-0-	-0-	-0-	N	-0-			-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	780	N	643	-0-	-137	-0-	643	2			N	-0-					-0-
07	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	23223	X	7628	-0-	-15595	-0-	7628	2			N	-0-					-0-
04	7488	X	7488	-0-	-0-	-0-	7488	2			N	-0-					-0-
05	7844	X	7844	-0-	-0-	-0-	7844	2			N	-0-					-0-
06	7470	X	7382	-0-	-88	-0-	7382	2			N	-0-					-0-
*07	7909	X	7909	-0-	-0-	-0-	7909	2			N	-0-					-0-
*08	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

03	DLQ G-10	460	-0-	460	B	1459	450	2	10	9	Y	9					39
04	DLQ G-10	254	-0-	254	B	1713	246	2	8	9	Y	7					46
05	2234 N	521	-0-	-1713	B	-0-	511	2	10	9	Y	9					55
06	443 N	443	-0-	-0-	B	-0-	437	2	6	9	Y	5					60
07	327 N	327	-0-	-0-	B	-0-	319	2	8	9	Y	7					67
08	434 N	372	-0-	-62	B	-0-	363	2	9	9	Y	8					75

09/01 BALANCING DATE STATUS -> -0-

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> 1334

03	DLQ G-10	622	-0-	622	B	1956	613	2	9	9	Y	8					100
04	DLQ G-10	456	-0-	456	B	2412	439	2	17	9	Y	15					115
05	3000 N	616	-0-	-2384	B	28	603	2	13	9	Y	12	37	1			90
06	526 N	498	-0-	-28	B	-0-	494	2	4	9	Y	4	51	1			43
07	595 N	595	-0-	-0-	B	-0-	588	2	7	9	Y	6					49
*08	587 N	587	-0-	-0-	B	-0-	580	2	7	9	Y	6					55

09/01 BALANCING DATE STATUS -> -0-

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> 1407

03	DLQ G-10	458	-0-	458	B	1865	425	2	33	9	Y	30	161	1			59
04	DLQ G-10	418	-0-	418	B	2283	386	2	32	9	Y	29					88
05	2585 N	302	-0-	-2283	B	-0-	278	2	24	9	Y	22					110
06	450 N	250	-0-	-200	B	-0-	225	2	25	9	Y	23	99	1			34
07	434 N	332	-0-	-102	B	-0-	301	2	31	9	Y	28					62
08	310 N	285	-0-	-25	B	-0-	279	2	6	9	Y	5					67

09/01 BALANCING DATE STATUS -> -0-

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

03/01 BALANCING DATE STATUS -> 1381

03	DLQ G-10	840	-0-	840	B	2221	823	2	17	9	Y	15					115
04	DLQ G-10	697	-0-	697	B	2918	679	2	18	9	Y	16					131
05	3000 N	667	-0-	-2333	B	585	656	2	11	9	Y	10					141
06	1149 N	564	-0-	-585	B	-0-	555	2	9	9	Y	8					149
07	522 N	522	-0-	-0-	B	-0-	512	2	10	9	Y	9					158
*08	461 N	461	-0-	-0-	B	-0-	454	2	7	9	Y	6					164

09/01 BALANCING DATE STATUS -> -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					92
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					92
05	243	N	243	-0-	-0- B	-0-	239	2	4	9	N	4					96
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					96
07	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					96
08	248	N	77	-0-	-171 B	-0-	75	2	2	9	N	2					98
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 247																	
03	DLQ G-10		126	-0-	126 B	373	126	2			Y	-0-					33
04	DLQ G-10		128	-0-	128 B	501	128	2			Y	-0-					33
05	609	N	108	-0-	-501 B	-0-	106	2	2	9	Y	2					35
06	120	N	109	-0-	-11 B	-0-	106	2	3	9	Y	3					38
07	219	N	219	-0-	-0- B	-0-	213	2	6	9	Y	5					43
*08	189	N	189	-0-	-0- B	-0-	186	2	3	9	Y	3					46
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 23																	
03	DLQ G-10		8	-0-	8 B	31	4	2	4	9	Y	4					57
04	DLQ G-10		4	-0-	4 B	35	1	2	3	9	Y	3					60
05	35	N	-0-	-0-	-35 B	-0-					Y	-0-					60
06	8	N	-0-	-0-	-8 B	-0-					Y	-0-					60
07	4	N	-0-	-0-	-4 B	-0-					Y	-0-					60
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					27
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					27
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					27
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					27
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					25
04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					25
07	T. A.		-0-	-0-	-0- B	-0-					Y	3					28
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->				40												
03	DLQ G-10	19	-0-	19 B	59	15	2	4	9	Y	4					20
04	DLQ G-10	22	-0-	22 B	81	15	2	7	9	Y	6					26
05	102 N	21	-0-	-81 B	-0-	15	2	6	9	Y	5	16	1			15
06	30 N	22	-0-	-8 B	-0-	15	2	7	9	Y	6	21	1			-0-
07	31 N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					2
08	31 N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					5
09/01 BALANCING DATE STATUS ->		-0-														

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

03/01 BALANCING DATE STATUS ->		-0-														
03	25 N	25	-0-	-0- B	-0-	25	2			N	-0-					42
04	41 N	41	-0-	-0- B	-0-	41	2			N	-0-					42
05	31 N	30	-0-	-1 B	-0-	30	2			N	-0-					42
06	30 N	22	-0-	-8 B	-0-	22	2			N	-0-					42
07	38 N	38	-0-	-0- B	-0-	38	2			N	-0-					42
*08	32 N	32	-0-	-0- B	-0-	32	2			N	-0-					42
09/01 BALANCING DATE STATUS ->		-0-														

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

03/01 BALANCING DATE STATUS ->		-0-														
03	80 N	80	-0-	-0- B	-0-	80	2			N	-0-	2	5			-0-
04	270 N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	201 N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	193 N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	279 N	197	-0-	-82 B	-0-	197	2			N	-0-					-0-
*08	192 N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					48
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS ->		-0-														

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

03/01 BALANCING DATE STATUS ->		-0-														
03	403 N	320	-0-	-83 B	-0-	320	2			N	-0-					23
04	360 N	297	-0-	-63 B	-0-	297	2			N	-0-					23
05	341 N	322	-0-	-19 B	-0-	322	2			N	-0-					23
06	301 N	301	-0-	-0- B	-0-	301	2			N	-0-					23
07	310 N	308	-0-	-2 B	-0-	308	2			N	-0-					23
08	310 N	303	-0-	-7 B	-0-	303	2			N	-0-					23
09/01 BALANCING DATE STATUS ->		-0-														

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	1	1	256	3	N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	1	1	208	3	N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	1	1	244	3	N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	1	1	239	3	N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	1	1	244	3	N	-0-					-0-
*08	259	N	259	-0-	-0- B	-0-	1	1	258	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	1	1	300	3	N	2	2	8			109
							2	9									
04	390	N	287	-0-	-103 B	-0-	1	1	284	3	N	2	2	8			109
							2	9									
05	341	N	269	-0-	-72 B	-0-	1	1	266	3	N	2	2	8			109
							2	9									
06	300	N	279	-0-	-21 B	-0-	1	1	276	3	N	2	2	8			109
							2	9									
07	310	N	307	-0-	-3 B	-0-	1	1	304	3	N	2	2	8			109
							2	9									
08	279	N	272	-0-	-7 B	-0-	1	1	269	3	N	2	2	8			109
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	485	-0-	-42 B	-0-	1	1	484	3	N	-0-					-0-
04	600	N	413	-0-	-187 B	-0-	1	1	412	3	N	-0-					-0-
05	620	N	447	-0-	-173 B	-0-	1	1	446	3	N	-0-					-0-
06	480	N	392	-0-	-88 B	-0-	1	1	391	3	N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	1	1	499	3	N	-0-					-0-
08	434	N	376	-0-	-58 B	-0-	1	1	375	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	1	1	267	3	N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	1	1	341	3	N	-0-					-0-
05	465	N	377	-0-	-88 B	-0-	1	1	376	3	N	-0-					-0-
06	270	N	243	-0-	-27 B	-0-	1	1	242	3	N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	1	1	367	3	N	-0-					-0-
08	372	N	185	-0-	-187 B	-0-	1	1	184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			Y	-0-					5
04	510	N	401	-0-	-109 B	-0-	401	3			Y	-0-					5
05	527	N	482	-0-	-45 B	-0-	482	3			Y	-0-					5
06	480	N	448	-0-	-32 B	-0-	448	3			Y	-0-					5
07	570	N	570	-0-	-0- B	-0-	570	3			Y	-0-					5
08	496	N	414	-0-	-82 B	-0-	414	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	279	N	214	-0-		-65	B	-0-	214	3			Y	-0-				5
04	240	N	169	-0-		-71	B	-0-	169	3			Y	-0-				5
05	248	N	248	-0-		-0-	B	-0-	248	3			Y	-0-				5
06	210	N	176	-0-		-34	B	-0-	176	3			Y	-0-				5
07	273	N	273	-0-		-0-	B	-0-	273	3			Y	-0-				5
08	248	N	216	-0-		-32	B	-0-	216	3			Y	-0-				5
09/01 BALANCING DATE STATUS ->			-0-															

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	186	N	138	-0-		-48	B	-0-	138	3			Y	-0-				5
04	150	N	119	-0-		-31	B	-0-	119	3			Y	-0-				5
05	248	N	222	-0-		-26	B	-0-	222	3			Y	-0-				5
06	869	N	869	-0-		-0-	B	-0-	869	3			Y	-0-				5
07	303	N	303	-0-		-0-	B	-0-	303	3			Y	-0-				5
08	217	N	205	-0-		-12	B	-0-	205	3			Y	-0-				5
09/01 BALANCING DATE STATUS ->			-0-															

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	872	N	872	-0-		-0-	B	-0-	872	3			Y	-0-				31
04	870	N	849	-0-		-21	B	-0-	849	3			Y	-0-				31
05	930	N	812	-0-		-118	B	-0-	812	3			Y	-0-				31
06	840	N	645	-0-		-195	B	-0-	645	3			Y	-0-				31
07	964	N	964	-0-		-0-	B	-0-	964	3			Y	-0-				31
*08	1012	N	1012	-0-		-0-	B	-0-	1012	3			Y	-0-				31
09/01 BALANCING DATE STATUS ->			-0-															

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	576	N	576	-0-		-0-	B	-0-	576	3			Y	-0-				7
04	597	N	597	-0-		-0-	B	-0-	597	3			Y	-0-				7
05	623	N	623	-0-		-0-	B	-0-	623	3			Y	-0-				7
06	510	N	414	-0-		-96	B	-0-	414	3			Y	-0-				7
07	620	N	599	-0-		-21	B	-0-	599	3			Y	-0-				7
08	620	N	590	-0-		-30	B	-0-	590	3			Y	-0-				7
09/01 BALANCING DATE STATUS ->			-0-															

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1364	N	1358	-0-		-6	B	-0-	1358	3			N	-0-				-0-
04	1211	N	1211	-0-		-0-	B	-0-	1211	3			N	-0-				-0-
05	1364	N	1364	-0-		-0-	B	-0-	1364	3			N	-0-				-0-
06	1320	N	902	-0-		-418	B	-0-	902	3			N	-0-				-0-
07	1240	N	1214	-0-		-26	B	-0-	1214	3			N	-0-				-0-
08	1364	N	1285	-0-		-79	B	-0-	1285	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-		-0- B	-0-	313	3			N	-0-					-0-
04	420	N	247	-0-		-173 B	-0-	247	3			N	-0-					-0-
05	491	N	491	-0-		-0- B	-0-	491	3			N	-0-					-0-
06	457	N	457	-0-		-0- B	-0-	457	3			N	-0-					-0-
07	248	N	239	-0-		-9 B	-0-	239	3			N	-0-					-0-
08	496	N	242	-0-		-254 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	180	-0-		-37 B	-0-	180	2			N	-0-					95
04	246	N	246	-0-		-0- B	-0-	240	2	6	9	N	5					100
05	223	N	223	-0-		-0- B	-0-	221	2	2	9	N	2	70	1			32
06	182	N	182	-0-		-0- B	-0-	180	2	2	9	N	2					34
07	248	N	219	-0-		-29 B	-0-	216	2	3	9	N	3					37
08	217	N	181	-0-		-36 B	-0-	181	2			N	-0-					37
09/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	62	-0-		-186 B	-0-	60	2	2	9	N	2					82
04	435	N	435	-0-		-0- B	-0-	427	2	8	9	N	7					89
05	372	N	271	-0-		-101 B	-0-	265	2	6	9	N	5					94
06	271	N	271	-0-		-0- B	-0-	270	2	1	9	N	1					95
07	372	N	295	-0-		-77 B	-0-	284	2	11	9	N	10					105
*08	282	N	282	-0-		-0- B	-0-	278	2	4	9	N	4					109
09/01 BALANCING DATE STATUS -> -0-																		

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					25
04	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					25
05	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 03/01/2013																		

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					23
04	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					23
05	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					23
06	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					23
07	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					23
08	P&A COND		NO RPT	-0-		-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 02/20/2013																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	384	-0-		-143 B	-0-	384	2			N	-0-					-0-
04	390	N	360	-0-		-30 B	-0-	360	2			N	-0-					-0-
05	372	N	358	-0-		-14 B	-0-	358	2			N	-0-					-0-
06	360	N	334	-0-		-26 B	-0-	334	2			N	-0-					-0-
07	427	N	427	-0-		-0- B	-0-	427	2			N	-0-					-0-
*08	426	N	426	-0-		-0- B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	615	N	615	-0-		-0- B	-0-	615	2			N	-0-					99
04	552	N	552	-0-		-0- B	-0-	552	2			N	-0-					99
05	609	N	609	-0-		-0- B	-0-	609	2			N	-0-					99
06	566	N	566	-0-		-0- B	-0-	566	2			N	-0-					99
07	556	N	556	-0-		-0- B	-0-	556	2			N	-0-					99
08	279	N	170	-0-		-109 B	-0-	170	2			N	-0-					99
09/01 BALANCING DATE STATUS -> -0-																		

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	347	-0-		-149 B	-0-	16	1	331	3	N	-0-					-0-
04	333	N	333	-0-		-0- B	-0-	15	1	318	3	N	-0-					-0-
05	346	N	346	-0-		-0- B	-0-	16	1	330	3	N	-0-					-0-
06	330	N	327	-0-		-3 B	-0-	15	1	312	3	N	-0-					-0-
07	341	N	341	-0-		-0- B	-0-	16	1	325	3	N	-0-					-0-
08	341	N	333	-0-		-8 B	-0-	16	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	201	-0-		-140 B	-0-	16	1	185	3	N	-0-					-0-
04	195	N	195	-0-		-0- B	-0-	15	1	180	3	N	-0-					-0-
05	202	N	202	-0-		-0- B	-0-	16	1	186	3	N	-0-					-0-
06	196	N	196	-0-		-0- B	-0-	15	1	181	3	N	-0-					-0-
07	217	N	203	-0-		-14 B	-0-	16	1	187	3	N	-0-					-0-
08	217	N	193	-0-		-24 B	-0-	16	1	177	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	347	-0-		-242 B	-0-	16	1	331	3	N	-0-					140
04	390	N	287	-0-		-103 B	-0-	15	1	272	3	N	-0-					140
05	403	N	308	-0-		-95 B	-0-	16	1	292	3	N	-0-					140
06	330	N	241	-0-		-89 B	-0-	15	1	222	3	N	4					144
								4	9									
07	310	N	200	-0-		-110 B	-0-	16	1	184	3	N	-0-					144
08	310	N	205	-0-		-105 B	-0-	16	1	189	3	N	-0-					144
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	DISPOSITIONS * CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	119	-0-		-129	B	-0-		16	1	103	3	N	-0-			30
04	120	N	117	-0-		-3	B	-0-		15	1	102	3	N	-0-			30
05	124	N	122	-0-		-2	B	-0-		16	1	106	3	N	-0-			30
06	120	N	112	-0-		-8	B	-0-		15	1	97	3	N	-0-			30
07	124	N	119	-0-		-5	B	-0-		16	1	103	3	N	-0-			30
08	124	N	117	-0-		-7	B	-0-		16	1	101	3	N	-0-			30
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	DISPOSITIONS * CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-		-0-	B	-0-		16	1	61	3	N	-0-			169
04	67	N	67	-0-		-0-	B	-0-		15	1	52	3	N	-0-			169
05	73	N	73	-0-		-0-	B	-0-		16	1	57	3	N	-0-			169
06	61	N	61	-0-		-0-	B	-0-		15	1	46	3	N	-0-			169
07	71	N	71	-0-		-0-	B	-0-		16	1	55	3	N	-0-			169
*08	70	N	70	-0-		-0-	B	-0-		16	1	54	3	N	-0-			169
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	DISPOSITIONS * CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	83	-0-		-134	B	-0-		16	1	67	3	N	-0-			62
04	90	N	71	-0-		-19	B	-0-		15	1	56	3	N	-0-			62
05	93	N	77	-0-		-16	B	-0-		16	1	61	3	N	-0-			62
06	90	N	65	-0-		-25	B	-0-		15	1	50	3	N	-0-			62
07	82	N	82	-0-		-0-	B	-0-		16	1	57	3	N	8			70
										9	9							
*08	73	N	73	-0-		-0-	B	-0-		16	1	55	3	N	2			72
										2	9							
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	DISPOSITIONS * CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	235	-0-		-137	B	-0-		16	1	219	3	N	-0-			24
04	210	N	149	-0-		-61	B	-0-		15	1	134	3	N	-0-			24
05	248	N	229	-0-		-19	B	-0-		16	1	213	3	N	-0-			24
06	240	N	228	-0-		-12	B	-0-		15	1	213	3	N	-0-			24
07	226	N	226	-0-		-0-	B	-0-		16	1	210	3	N	-0-			24
*08	230	N	230	-0-		-0-	B	-0-		16	1	206	3	N	7			31
										8	9							
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	DISPOSITIONS * CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	719	-0-		-118	B	-0-		16	1	693	3	N	9	168 1		20
										10	9							
04	774	N	774	-0-		-0-	B	-0-		15	1	750	3	N	8			28
										9	9							
05	789	N	789	-0-		-0-	B	-0-		16	1	766	3	N	6			34
										7	9							
06	743	N	743	-0-		-0-	B	-0-		15	1	719	3	N	8			42
										9	9							
07	806	N	778	-0-		-28	B	-0-		16	1	747	3	N	14			56
										15	9							
*08	775	N	772	-0-		-3	B	-0-		15	1	736	3	N	19			75
										21	9							
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	290	-0-	-175 B	-0-	16	1	274	3	N	-0-					57
04	273	N	273	-0-	-0- B	-0-	15	1	258	3	N	-0-					57
05	302	N	302	-0-	-0- B	-0-	16	1	286	3	N	-0-					57
06	280	N	280	-0-	-0- B	-0-	15	1	263	3	N	2					59
							2	9									
07	299	N	299	-0-	-0- B	-0-	16	1	283	3	N	-0-					59
08	310	N	274	-0-	-36 B	-0-	16	1	258	3	N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					204
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					204
05	279	N	12	-0-	-267	-0-	12	3			N	-0-	59	1			145
06	150	N	-0-	-0-	-150	-0-					N	10					155
07	62	N	-0-	-0-	-62	-0-					N	10					165
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3350	R	3350	-0-	-0-	-0-	3316	3	34	9	Y	31	2	8			29
04	3646	R	3646	-0-	-0-	-0-	3538	3	108	9	Y	98					127
05	2711	R	2711	-0-	-0-	-0-	2669	3	42	9	Y	38	107	1			58
06	3240	#	2057	-0-	-1183	-0-	2002	3	55	9	Y	50					108
07	3782	#	2284	-0-	-1498	-0-	2215	3	69	9	Y	63					171
08	3782	#	424	-0-	-3358	-0-	394	3	30	9	Y	27	136	1			62

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
05	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
*06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS //CONT.// 953631
ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					43
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					43
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					43
*06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					43
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43
09/01 BALANCING DATE STATUS -> -0-																	

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

03	27	R	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					30
06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					22
04	300	N	238	-0-	-62	-0-	238	3			N	-0-					22
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					22
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					22
07	248	N	73	-0-	-175	-0-	73	3			N	-0-					22
08	372	N	59	-0-	-313	-0-	59	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

03	1835	N	1835	-0-	-0-	-0-	1790	3	45	9	Y	41					287
04	1721	N	1721	-0-	-0-	-0-	1649	3	72	9	Y	65	186	1			166
05	1798	N	1783	-0-	-15	-0-	1749	3	34	9	Y	31					197
06	1770	N	1510	-0-	-260	-0-	1482	3	28	9	Y	25					222
07	1684	N	1684	-0-	-0-	-0-	1659	3	25	9	Y	23					245
*08	1663	N	1663	-0-	-0-	-0-	1645	3	18	9	Y	16					261

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6299	X	6299	-0-	-0-	-0-	6202	3	97	9	N	88	1	8			224
04	5910	X	5176	-0-	-734	-0-	5027	3	149	9	N	135	188	1			171
05	7192	X	5777	-0-	-1415	-0-	5667	3	110	9	N	100					271
06	6960	X	5347	-0-	-1613	-0-	5231	3	116	9	N	105	189	1			187
07	7192	X	5364	-0-	-1828	-0-	5269	3	95	9	N	86					273
08	6293	X	5179	-0-	-1114	-0-	5083	3	96	9	N	87	184	1			176

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	X	574	-0-	-0-	-0-	537	3	37	9	N	34	156	1			63
04	450	X	389	-0-	-61	-0-	364	3	25	9	N	23					86
05	589	X	433	-0-	-156	-0-	414	3	19	9	N	17					103
06	570	X	454	-0-	-116	-0-	428	3	26	9	N	24					127
07	627	X	627	-0-	-0-	-0-	603	3	24	9	N	22					149
*08	741	X	741	-0-	-0-	-0-	707	3	34	9	N	31					180

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1846	X	1846	-0-	-0-	-0-	1759	3	87	9	N	79					312
04	1740	X	1555	-0-	-185	-0-	1514	3	41	9	N	37	182	1			167
05	1829	X	1766	-0-	-63	-0-	1721	3	45	9	N	41					208
06	1800	X	1668	-0-	-132	-0-	1624	3	44	9	N	40					248
07	1860	X	1654	-0-	-206	-0-	1618	3	36	9	N	33					281
08	1860	X	1698	-0-	-162	-0-	1642	3	56	9	N	51	182	1			150

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	131	-0-	-117	-0-	114	3	17	9	Y	15	20	1			16
04	201	N	201	-0-	-0-	-0-	173	3	28	9	Y	25					41
05	443	N	443	-0-	-0-	-0-	419	3	24	9	Y	22					63
06	163	N	163	-0-	-0-	-0-	130	3	33	9	Y	30	69	1			24
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					24
*08	359	N	359	-0-	-0-	-0-	334	3	25	9	Y	23					47

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1431	-0-	-708	-0-	1400	3	31	9	N	28					259
04	1410	N	1369	-0-	-41	-0-	1354	3	15	9	N	14	184	1			89
05	1833	N	1833	-0-	-0-	-0-	1799	3	34	9	N	31					120
06	1746	N	1746	-0-	-0-	-0-	1707	3	39	9	N	35					155
07	1736	N	1736	-0-	-0-	-0-	1707	3	29	9	N	26					181
08	1829	N	1359	-0-	-470	-0-	1347	3	12	9	N	11					192

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2920	X	2920	-0-	-0-	-0-	2863	3	57	9	N	52	1	8			204
04	3000	X	2373	-0-	-627	-0-	2354	3	19	9	N	17					221
05	3100	X	2869	-0-	-231	-0-	2859	3	10	9	N	9					230
06	3000	X	2532	-0-	-468	-0-	2514	3	18	9	N	16					246
07	2914	X	2602	-0-	-312	-0-	2602	3			N	-0-	185	1			61
08	2914	X	2490	-0-	-424	-0-	2479	3	11	9	N	10					71

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					5
04	450	N	450	-0-	-0-	-0-	444	3	6	9	Y	5					10
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					10
06	450	N	377	-0-	-73	-0-	377	3			Y	-0-					10
07	465	N	360	-0-	-105	-0-	360	3			Y	-0-					10
08	465	N	360	-0-	-105	-0-	360	3			Y	-0-					10

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

03	DLQ G-10		243	-0-	243	778	7	1	236	3	Y	-0-					-0-
04	DLQ G-10		1860	-0-	1860	2638	47	1	1708	3	Y	95	30	1			65
							105	9									
05	3000	N	1672	-0-	-1328	1310	45	1	1555	3	Y	65	55	1			75
							72	9									
06	2985	N	1675	-0-	-1310	-0-	43	1	1418	3	Y	63	62	1			76
							145	4	69	9							
07	1550	N	1453	-0-	-97	-0-	45	1	1355	3	Y	48	61	1			63
							53	9									
*08	1673	N	1673	-0-	-0-	-0-	43	1	1491	3	Y	87	110	1			40
							43	4	96	9							

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

03	DLQ G-10		1701	-0-	1701	5424	50	1	1589	3	Y	56	83	1			18
							62	9									
04	DLQ G-10		971	-0-	971	6395	24	1	869	3	Y	71	41	1			48
							78	9									
05	3000	N	919	-0-	-2081	4314	25	1	869	3	Y	23	41	1			30
							25	9									
06	3000	N	922	-0-	-2078	2236	24	1	794	3	Y	21	25	1			26
							81	4	23	9							
07	3038	N	802	-0-	-2236	-0-	25	1	759	3	Y	16	21	1			21
							18	9									
*08	887	N	887	-0-	-0-	-0-	22	1	747	3	Y	87	68	1			40
							22	4	96	9							

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

03	341	N	336	-0-	-5	-0-	325	3	11	9	N	10					154
04	330	N	325	-0-	-5	-0-	318	3	7	9	N	6					160
05	342	N	342	-0-	-0-	-0-	333	3	9	9	N	8					168
06	332	N	332	-0-	-0-	-0-	324	3	8	9	N	7					175
07	341	N	316	-0-	-25	-0-	313	3	3	9	N	3					178
*08	346	N	346	-0-	-0-	-0-	336	3	10	9	N	9					187

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	218	-0-	-185	-0-	212	3	6	9	N	5					156
04	390	X	192	-0-	-198	-0-	185	3	7	9	N	6					162
05	248	X	188	-0-	-60	-0-	186	3	2	9	N	2					164
06	240	X	165	-0-	-75	-0-	157	3	8	9	N	7					171
07	217	X	177	-0-	-40	-0-	173	3	4	9	N	4					175
08	217	X	214	-0-	-3	-0-	203	3	11	9	N	10					185

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	X	830	-0-	-0-	-0-	824	3	6	9	N	5					75
04	831	X	831	-0-	-0-	-0-	830	3	1	9	N	1					76
05	873	X	873	-0-	-0-	-0-	861	3	12	9	N	11					87
06	855	X	855	-0-	-0-	-0-	845	3	10	9	N	9					96
07	868	X	866	-0-	-2	-0-	854	3	12	9	N	11					107
08	868	X	858	-0-	-10	-0-	849	3	9	9	N	8					115

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	596	2	19	9	N	17					174
04	570	N	564	-0-	-6	-0-	543	2	21	9	N	19					193
05	620	N	578	-0-	-42	-0-	566	2	12	9	N	11					204
06	600	N	566	-0-	-34	-0-	546	2	20	9	N	18	1	8			221
07	589	N	574	-0-	-15	-0-	555	2	19	9	N	17					238
08	589	N	477	-0-	-112	-0-	465	2	12	9	N	11					249

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2940	N	2940	-0-	-0-	-0-	2940	3			Y	-0-					110
04	2726	N	2726	-0-	-0-	-0-	2725	3	1	9	Y	1					111
05	2851	N	2851	-0-	-0-	-0-	2851	3			Y	-0-					111
06	2550	N	2511	-0-	-39	-0-	2511	3			Y	-0-					111
07	2635	N	2402	-0-	-233	-0-	2402	3			Y	-0-					111
08	2635	N	2399	-0-	-236	-0-	2399	3			Y	-0-					111

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	247	3	43	9	N	39					218
04	305	N	305	-0-	-0-	-0-	244	3	61	9	N	55	183	1			90
05	301	N	301	-0-	-0-	-0-	254	3	47	9	N	43					133
06	280	N	280	-0-	-0-	-0-	240	3	40	9	N	36					169
07	319	N	319	-0-	-0-	-0-	262	3	57	9	N	52					221
*08	313	N	313	-0-	-0-	-0-	269	3	44	9	N	40					261

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

03	1417	N	1417	-0-	-0-	-0-	1389	3	28	9	N	25					166
04	1590	N	1369	-0-	-221	-0-	1341	3	28	9	N	25	172	1			19
05	1799	N	1799	-0-	-0-	-0-	1774	3	25	9	N	23					42
06	1554	N	1554	-0-	-0-	-0-	1525	3	29	9	N	26					68
07	1426	N	957	-0-	-469	-0-	939	3	18	9	N	16					84
08	1798	N	1415	-0-	-383	-0-	1393	3	22	9	N	20					104

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

03	372	N	353	-0-	-19	-0-	353	3			N	-0-					51
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					51
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					51
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					51
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					51
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

03	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					130
04	1530	N	1466	-0-	-64	-0-	1466	3			N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	1500	N	835	-0-	-665	-0-	835	3			N	-0-					130
07	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					130
*08	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

03	2294	N	2271	-0-	-23	-0-	2257	3	14	9	N	13					150
04	2190	N	2133	-0-	-57	-0-	2120	3	13	9	N	12					162
05	2141	N	2141	-0-	-0-	-0-	2128	3	13	9	N	12					174
06	2190	N	2095	-0-	-95	-0-	2081	3	14	9	N	13					187
07	2201	N	2164	-0-	-37	-0-	2152	3	12	9	N	11					198
08	2139	N	2116	-0-	-23	-0-	2102	3	14	9	N	13	172	1			39

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

03	496	N	381	-0-	-115	-0-	375	3	6	9	N	5					152
04	381	N	381	-0-	-0-	-0-	377	3	4	9	N	4					156
05	425	N	425	-0-	-0-	-0-	422	3	3	9	N	3					159
06	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2					161
07	403	N	375	-0-	-28	-0-	372	3	3	9	N	3					164
08	434	N	383	-0-	-51	-0-	379	3	4	9	N	4					168

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					71
04	570	N	182	-0-	-388	-0-	182	3			N	-0-					71
05	279	N	204	-0-	-75	-0-	163	3	41	9	N	37					108
06	240	N	158	-0-	-82	-0-	158	3			N	-0-					108
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					108
08	217	N	164	-0-	-53	-0-	136	3	28	9	N	25					133

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9773		9773	-0-	-0-	-0-	9773	2			N	-0-					71
04	9511		9511	-0-	-0-	-0-	9509	2	2	9	N	2					73
05	9831		9831	-0-	-0-	-0-	9785	2	46	9	N	42					115
06	9330		4483	-0-	-4847	-0-	4480	2	3	9	N	3					118
07	10393		10393	-0-	-0-	-0-	10264	2	129	9	N	117					235
08	9641		10668	-0-	1027	1027	10658	2	10	9	N	9					244

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4046	X	4046	-0-	-0-	-0-	4039	2	7	9	N	6					76
04	3882	X	3882	-0-	-0-	-0-	3876	2	6	9	N	5					81
05	4068	X	4068	-0-	-0-	-0-	4058	2	10	9	N	9					90
06	4249	X	4249	-0-	-0-	-0-	4180	2	69	9	N	63	131	1			22
07	4625	X	4625	-0-	-0-	-0-	4596	2	29	9	N	26					48
*08	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					48

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

03	1238	N	1238	-0-	-0-	-0-	1133	2	105	9	Y	95	88	1			63
04	1184	N	1184	-0-	-0-	-0-	1089	2	95	9	Y	86	89	1			60
05	1230	N	1230	-0-	-0-	-0-	1138	2	92	9	Y	84	111	1			33
06	1110	N	926	-0-	-184	-0-	836	2	90	9	Y	82	89	1			26
07	1209	N	1126	-0-	-83	-0-	1056	2	70	9	Y	64					90
08	1240	N	1096	-0-	-144	-0-	1018	2	78	9	Y	71	90	1			71

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

03	1922	N	1891	-0-	-31	-0-	1752	2	139	4	Y	-0-					-0-
04	1830	N	1757	-0-	-73	-0-	1346	2	411	4	Y	-0-					-0-
05	1891	N	1822	-0-	-69	-0-	1791	2	31	4	Y	-0-					-0-
06	1830	N	1726	-0-	-104	-0-	1726	2			Y	-0-					-0-
07	1829	N	1768	-0-	-61	-0-	1768	2			Y	-0-					-0-
08	1829	N	1762	-0-	-67	-0-	1762	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

03	980	N	980	-0-	-0-	-0-	930	2	50	4	Y	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	828	2	230	4	Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
*08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	#	2056	-0-	-114	-0-	2001	2	55	9	N	50					252
04	2070	#	1998	-0-	-72	-0-	1941	2	57	9	N	52					304
05	2108	#	1333	-0-	-775	-0-	1274	2	59	9	N	54					358
06	2105	R	2105	-0-	-0-	-0-	2048	2	57	9	N	52					410
*07	2116	R	2116	-0-	-0-	-0-	2059	1	57	9	N	52	181	1			281
*08	2097	R	2097	-0-	-0-	-0-	2038	1	59	9	N	54					151

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	242	-0-	-2982	-0-	220	2	22	9	N	20					341
04	3000	X	500	-0-	-2500	-0-	497	2	3	9	N	3					344
05	3038	X	498	-0-	-2540	-0-	495	2	3	9	N	3					347
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					347
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					347
08	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					347

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	893	-0-	-161	-0-	839	2	54	9	N	49	192	1			149
04	840	N	637	-0-	-203	-0-	591	2	46	9	N	42					191
05	932	N	932	-0-	-0-	-0-	889	2	43	9	N	39					230
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					230
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					230
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					230

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	-0-	-0-	-1062	-0-					N	10					77
04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					77
05	558		469	-0-	-89	-0-	469	2			N	-0-					77
06	540		32	-0-	-508	-0-	32	2			N	-0-					77
07	558		467	-0-	-91	-0-	467	2			N	-0-					77
08	558		NO RPT	-0-	-558	-0-					N	NO RPT					77

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2017 - P/A 04/05/17

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/28/2017 - P/A 04/28/17

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

03	5115 #	3169	-0-	-1946	-0-	2990	3	179	9	Y	163	212	1			225
04	3690 #	2120	-0-	-1570	-0-	2017	3	103	9	Y	94					319
05	2871 R	2871	-0-	-0-	-0-	2757	3	114	9	Y	104	139	1			284
06	3840 #	2381	-0-	-1459	-0-	2319	3	62	9	Y	56					340
07	3968 #	2378	-0-	-1590	-0-	2319	3	59	9	Y	54	113	1			281
08	3162 #	NO RPT	-0-	-3162	-0-					Y	NO RPT					281

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

03	2300 R	569	-0-	-1731	-0-	530	3	39	9	Y	35	45	1			101
04	422 R	422	-0-	-0-	-0-	388	3	34	9	Y	31					132
05	713 #	-0-	-0-	-713	-0-					Y	-0-					132
06	690 #	-0-	-0-	-690	-0-					Y	-0-					132
07	713 #	-0-	-0-	-713	-0-					Y	-0-					132
08	558 #	NO RPT	-0-	-558	-0-					Y	NO RPT					132

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1720	-0-	-47	-0-	1709	3	11	9	N	10					71
04	1680	X	1655	-0-	-25	-0-	1640	3	15	9	N	14					85
05	1705	X	1703	-0-	-2	-0-	1685	3	18	9	N	16					101
06	1650	X	1636	-0-	-14	-0-	1636	3			N	-0-					101
07	1705	X	1687	-0-	-18	-0-	1687	3			N	-0-					101
08	1705	X	1676	-0-	-29	-0-	1676	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

03	713	N	712	-0-	-1	-0-	712	3			N	-0-					81
04	690	N	640	-0-	-50	-0-	640	3			N	-0-					81
05	713	N	669	-0-	-44	-0-	669	3			N	-0-					81
06	690	N	650	-0-	-40	-0-	650	3			N	-0-					81
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					81
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

03	2914	X	2894	-0-	-20	-0-	2882	3	12	9	N	11					170
04	2820	X	2786	-0-	-34	-0-	2773	3	13	9	N	12					182
05	2914	X	2858	-0-	-56	-0-	2837	3	21	9	N	19					201
06	2820	X	2748	-0-	-72	-0-	2733	3	15	9	N	14					215
07	2883	X	2807	-0-	-76	-0-	2801	3	6	9	N	5					220
08	2883	X	2708	-0-	-175	-0-	2695	3	13	9	N	12					232

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					43
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					43
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					43
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					43
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					43
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					165
04	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					165
05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					165
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					165
*07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					165
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

03	93	N	45	-0-	-48	-0-	45	3			N	-0-					56
04	90	N	36	-0-	-54	-0-	36	3			N	-0-					56
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					56
*06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					56
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					56
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					56

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	39	3	2	9	N	2					143
04	50	N	50	-0-	-0-	-0-	42	3	8	9	N	7					150
05	61	N	61	-0-	-0-	-0-	37	3	24	9	N	22	88	1			84
*06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					32
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					32
*08	101	N	101	-0-	-0-	-0-	95	3	6	9	N	5					37

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	6220	-0-	-445	-0-	6022	3	198	9	Y	180	176	1	2	8	148
04	6450	X	5761	-0-	-689	-0-	5592	3	169	9	Y	154	263	1			39
05	6825	X	6825	-0-	-0-	-0-	6547	3	278	9	Y	253	186	1			106
06	6239	X	6239	-0-	-0-	-0-	6026	3	213	9	Y	194	187	1			113
07	6368	X	6368	-0-	-0-	-0-	6139	3	229	9	Y	208	179	1			142
*08	6555	X	6555	-0-	-0-	-0-	6327	3	228	9	Y	207	279	1			70

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3028	N	2857	-0-	-171	-0-	2757	3	100	9	Y	91	1	8			167
04	2690	X	2690	-0-	-0-	-0-	2621	3	69	9	Y	63	140	1			90
05	2694	X	2694	-0-	-0-	-0-	2626	3	68	9	Y	62					152
06	2960	X	2960	-0-	-0-	-0-	2870	3	90	9	Y	82	134	1			100
07	2990	X	2990	-0-	-0-	-0-	2924	3	66	9	Y	60	129	1			31
*08	2818	X	2818	-0-	-0-	-0-	2749	3	69	9	Y	63					94

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	678	3	29	9	Y	26					49
04	722	N	722	-0-	-0-	-0-	694	3	28	9	Y	25	41	1			33
05	797	N	797	-0-	-0-	-0-	769	3	28	9	Y	25					58
06	755	N	755	-0-	-0-	-0-	729	3	26	9	Y	24	51	1			31
07	797	N	797	-0-	-0-	-0-	744	3	53	9	Y	48	54	1			25
08	806	N	769	-0-	-37	-0-	716	3	53	9	Y	48					73

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804	X	8458	-0-	-346	-0-	8229	3	229	9	Y	208	196	1			173
04	7685	X	7685	-0-	-0-	-0-	7508	3	177	9	Y	161	293	1			41
05	9036	X	9036	-0-	-0-	-0-	8765	3	271	9	Y	246	184	1			103
06	8702	X	8702	-0-	-0-	-0-	8484	3	218	9	Y	198	186	1			115
07	8487	X	8487	-0-	-0-	-0-	8258	3	229	9	Y	208	181	1			142
*08	8489	X	8489	-0-	-0-	-0-	8261	3	228	9	Y	207	279	1			70

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11470	X	9852	-0-	-1618	-0-	9804	3	48	9	Y	44	1	8			110
04	11100	X	8845	-0-	-2255	-0-	8802	3	43	9	Y	39	98	1			51
05	10943	X	10220	-0-	-723	-0-	10186	3	34	9	Y	31					82
06	10590	X	9641	-0-	-949	-0-	9601	3	40	9	Y	36					118
07	10199	X	9046	-0-	-1153	-0-	9020	3	26	9	Y	24					142
08	10199	X	9979	-0-	-220	-0-	9958	3	21	9	Y	19	127	1			34

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	451	3	24	9	Y	22					58
04	446	N	446	-0-	-0-	-0-	424	3	22	9	Y	20	48	1			30
05	434	N	418	-0-	-16	-0-	412	3	6	9	Y	5					35
06	446	N	446	-0-	-0-	-0-	433	3	13	9	Y	12					47
07	457	N	457	-0-	-0-	-0-	427	3	30	9	Y	27					74
*08	430	N	430	-0-	-0-	-0-	406	3	24	9	Y	22					96

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	-0-	-0-	-6262	-0-					Y	-0-					176
04	5550	X	3433	-0-	-2117	-0-	3349	3	84	9	Y	76					252
05	6907	X	6907	-0-	-0-	-0-	6702	3	205	9	Y	186	189	1			249
06	8279	X	8279	-0-	-0-	-0-	8041	3	238	9	Y	216	183	1			282
07	10051	X	10051	-0-	-0-	-0-	9823	3	228	9	Y	207	189	1			300
*08	9185	X	9185	-0-	-0-	-0-	8990	3	195	9	Y	177	186	1			291

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	1421	-0-	-0-	-0-	1397	3	24	9	Y	22					47
04	1170	N	1143	-0-	-27	-0-	1121	3	22	9	Y	20	39	1			28
05	1255	N	1255	-0-	-0-	-0-	1248	3	7	9	Y	6					34
06	1200	N	1176	-0-	-24	-0-	1156	3	20	9	Y	18					52
07	1195	N	1195	-0-	-0-	-0-	1165	3	30	9	Y	27					79
08	1240	N	1189	-0-	-51	-0-	1166	3	23	9	Y	21					100

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	3	26	9	Y	24					24
06	26	N	26	-0-	-0-	-0-	2	3	24	9	Y	22					46
07	1	N	-0-	-0-	-1	-0-					Y	13					59
08	31	N	-0-	-0-	-31	-0-					Y	12	53	1			18

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	52	J	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	944	-0-	-141	-0-	919	3	25	9	N	23					70
04	1200	N	1083	-0-	-117	-0-	1061	3	22	9	N	20					90
05	1046	N	1046	-0-	-0-	-0-	1004	3	42	9	N	38					128
06	932	N	932	-0-	-0-	-0-	915	3	17	9	N	15					143
07	1116	N	735	-0-	-381	-0-	715	3	20	9	N	18					161
08	1054	N	877	-0-	-177	-0-	852	3	25	9	N	23					184

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	6944	-0-	-434	-0-	6942	3	2	9	N	2					141
04	7140	X	6392	-0-	-748	-0-	6386	3	6	9	N	5					146
05	7378	X	7246	-0-	-132	-0-	7231	3	15	9	N	14					160
06	7050	X	6763	-0-	-287	-0-	6742	3	21	9	N	19					179
07	7285	X	6887	-0-	-398	-0-	6875	3	12	9	N	11					190
08	7254	X	6621	-0-	-633	-0-	6608	3	13	9	N	12					202

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	403	N	31	-0-	-372	-0-	31	3			Y	-0-					-0-
06	480	N	6	-0-	-474	-0-	6	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2009	N	2009	-0-	-0-	-0-	1926	3	83	9	Y	75					200
04	1654	N	1654	-0-	-0-	-0-	1641	3	13	9	Y	12					212
05	2214	N	2214	-0-	-0-	-0-	2135	3	79	9	Y	72	184	1			100
06	1986	N	1986	-0-	-0-	-0-	1921	3	65	9	Y	59					159
07	2154	N	2154	-0-	-0-	-0-	2090	3	64	9	Y	58					217
*08	2170	N	2170	-0-	-0-	-0-	2089	3	81	9	Y	74	191	1			100

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	2323	-0-	-64	-0-	2256	3	67	9	N	61	1	8			247
04	2310	X	2040	-0-	-270	-0-	2009	3	31	9	N	28	189	1			86
05	2356	X	2338	-0-	-18	-0-	2292	3	46	9	N	42					128
06	2280	X	2237	-0-	-43	-0-	2175	3	62	9	N	56					184
07	2356	X	2287	-0-	-69	-0-	2218	3	69	9	N	63	180	1			67
08	2325	X	2267	-0-	-58	-0-	2209	3	58	9	N	53					120

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1538	N	1538	-0-	-0-	-0-	1493	3	45	9	N	41					109
04	1440	N	1310	-0-	-130	-0-	1300	3	10	9	N	9					118
05	1632	N	1632	-0-	-0-	-0-	1602	3	30	9	N	27					145
06	1500	N	1479	-0-	-21	-0-	1456	3	23	9	N	21					166
07	1489	N	1489	-0-	-0-	-0-	1467	3	22	9	N	20					186
*08	1713	N	1713	-0-	-0-	-0-	1685	3	28	9	N	25					211

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
04	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
05	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
06	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3798	-0-	698	698	3767	3	31	9	Y	28					229
04	3000	N	2553	-0-	-447	251	2550	3	3	9	Y	3					232
05	3100	N	3231	-0-	131	382	3224	3	7	9	Y	6					238
06	3139	X	2757	-0-	-382	-0-	2756	3	1	9	Y	1	179	1			60
07	3813	X	2104	-0-	-1709	-0-	2097	3	7	9	Y	6					66
08	3813	X	2165	-0-	-1648	-0-	2165	3			Y	-0-					66

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2900	R	2900	-0-	-0-	-0-	35	1	2819	3	Y	42	42	1			11
							46	9									
04	2661	R	2661	-0-	-0-	-0-	33	1	2587	3	Y	37	37	1			11
							41	9									
05	3898	R	3898	-0-	-0-	-0-	47	1	3820	3	Y	28	33	1			6
							31	9									
06	4587	R	4587	-0-	-0-	-0-	60	1	4517	3	Y	9	13	1			2
							10	9									
07	4597	R	4597	-0-	-0-	-0-	61	1	4523	3	Y	12	8	1	4	8	2
							13	9									
*08	4146	R	4146	-0-	-0-	-0-	64	1	4068	3	Y	13	5	1	7	8	3
							14	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2315	-0-	-10	-0-	35	1	2217	3	Y	57	68	1			32
							63	9									
04	2305	N	2305	-0-	-0-	-0-	104	1	2142	3	Y	54	43	1			43
							59	9									
05	2413	N	2413	-0-	-0-	-0-	64	1	2334	3	Y	14	49	1			8
							15	9									
06	2258	N	2258	-0-	-0-	-0-	36	1	2165	3	Y	52	44	1			16
							57	9									
07	2394	N	2394	-0-	-0-	-0-	37	1	2303	3	Y	49	43	1			22
							54	9									
*08	2449	N	2449	-0-	-0-	-0-	37	1	2356	3	Y	51	44	1			29
							56	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) //CONT.// 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2017 - P/A 05/04/17

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

03	31	X	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	31	X	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	279	X	3	-0-	-276	-0-	3	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

03	403	#	171	-0-	-232	-0-	171	2			N	-0-					-0-
04	257	R	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
06	1012	R	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*07	738	R	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*08	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					55
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					55
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					55
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					55
*07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					55
*08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
04	1830	X	1821	-0-	-9	-0-	1821	2			N	-0-					-0-
05	1891	X	1280	-0-	-611	-0-	1280	2			N	-0-					-0-
06	1440	X	1072	-0-	-368	-0-	1072	2			N	-0-					-0-
07	2418	X	852	-0-	-1566	-0-	852	2			N	-0-					-0-
08	2418	X	1760	-0-	-658	-0-	1760	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					21
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					21
*07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					21
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1952	-0-	-838	-0-	1952	2			N	-0-					-0-
04	2310	X	1685	-0-	-625	-0-	1685	2			N	-0-					-0-
05	2294	X	1937	-0-	-357	-0-	1937	2			N	-0-					-0-
06	2220	X	1978	-0-	-242	-0-	1978	2			N	-0-					-0-
07	2294	X	2098	-0-	-196	-0-	2098	2			N	-0-					-0-
08	1953	X	1628	-0-	-325	-0-	1628	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	749	-0-	-181	-0-	749	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	899	N	719	-0-	-180	-0-	719	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					10
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					10
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

03	600	N	600	-0-	-0-	-0-	5	1	572	3	N	21	185	1							56
							23	9													
04	600	N	596	-0-	-4	-0-	5	1	540	3	N	46									102
							51	9													
05	625	N	625	-0-	-0-	-0-	5	1	568	3	N	47									149
							52	9													
06	601	N	601	-0-	-0-	-0-	5	1	546	3	N	45									194
							50	9													
07	620	N	591	-0-	-29	-0-	5	1	542	3	N	40									234
							44	9													
08	620	N	549	-0-	-71	-0-	5	1	499	3	N	41	183	1							92
							45	9													

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS //CONT.// 617042
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	5	1	515	3	N	3					145
							3	9									
04	330	N	6	-0-	-324	-0-	5	1	1	3	N	-0-					145
05	527	N	5	-0-	-522	-0-	5	1			N	-0-					145
06	510	N	335	-0-	-175	-0-	5	1	275	3	N	50					195
							55	9									
07	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					195
*08	498	N	498	-0-	-0-	-0-	5	1	481	3	N	11	182	1			24
							12	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

03	465	N	313	-0-	-152	-0-	16	1	297	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	15	1	267	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	16	1	289	3	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	15	1	252	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	16	1	984	3	N	-0-					-0-
04	810	N	754	-0-	-56	-0-	15	1	739	3	N	-0-					-0-
05	1085	N	883	-0-	-202	-0-	16	1	867	3	N	-0-					-0-
06	960	N	752	-0-	-208	-0-	15	1	737	3	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	16	1	1149	3	N	-0-					-0-
08	868	N	709	-0-	-159	-0-	16	1	693	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*08	71	R	71	-0-	-0-	-0-	64	2	7	9	N	6	6	8			-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

03	31	#	-0-	-0-	-31	-0-					N	-0-					64
04	0	#	-0-	-0-	-0-	-0-					N	-0-					64
05	0	#	-0-	-0-	-0-	-0-					N	-0-					64
06	0	#	-0-	-0-	-0-	-0-					N	-0-					64
07	0	#	-0-	-0-	-0-	-0-					N	-0-					64
08	0	#	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

03	62	#	2	-0-	-60	-0-	2	2			N	-0-					199
04	60	#	3	-0-	-57	-0-	3	2			N	-0-					199
05	62	#	-0-	-0-	-62	-0-					N	38					237
06	14	#	-0-	-0-	-14	-0-					N	20	183	1			74
07	3	#	-0-	-0-	-3	-0-					N	20					94
08	3	#	-0-	-0-	-3	-0-					N	6					100

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	#	903	-0-	-120	-0-	895	2	8	9	N	7	4	8			150
04	930	#	871	-0-	-59	-0-	827	2	44	9	N	40	5	8			185
05	961	#	926	-0-	-35	-0-	871	2	55	9	N	50	171	1	12	8	52
06	930	#	679	-0-	-251	-0-	667	2	12	9	N	11	6	8			57
07	930	#	801	-0-	-129	-0-	786	2	15	9	N	14	6	8			65
*08	933	R	933	-0-	-0-	-0-	909	2	24	9	N	22	12	8			75

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

03	372	#	348	-0-	-24	-0-	320	2	28	9	N	25	173	1	4	8	79
04	360	#	329	-0-	-31	-0-	295	2	34	9	N	31					110
05	372	#	334	-0-	-38	-0-	314	2	20	9	N	18					128
06	360	#	285	-0-	-75	-0-	271	2	14	9	N	13					141
07	372	#	337	-0-	-35	-0-	313	2	24	9	N	22	6	8			157
*08	344	R	344	-0-	-0-	-0-	308	2	36	9	N	33					190

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

03	310	N	305	-0-	-5	-0-	305	2			N	-0-					1
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					1
05	310	N	273	-0-	-37	-0-	273	2			N	-0-					1
06	300	N	128	-0-	-172	-0-	128	2			N	-0-					1
07	279	N	129	-0-	-150	-0-	129	2			N	-0-					1
08	279	N	173	-0-	-106	-0-	173	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

03	2015	#	1710	-0-	-305	-0-	1710	3			N	-0-					93
04	1950	#	1466	-0-	-484	-0-	1466	3			N	-0-					93
05	2077	#	1597	-0-	-480	-0-	1597	3			N	-0-					93
06	2010	#	1187	-0-	-823	-0-	1187	3			N	-0-					93
07	2077	#	1698	-0-	-379	-0-	1698	3			N	-0-					93
08	1705	#	1689	-0-	-16	-0-	1689	3			N	-0-					93

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

03	569	R	569	-0-	-0-	-0-	569	3			N	-0-					64
04	489	R	489	-0-	-0-	-0-	489	3			N	-0-					64
05	532	R	532	-0-	-0-	-0-	532	3			N	-0-					64
06	540	#	396	-0-	-144	-0-	396	3			N	-0-					64
07	566	R	566	-0-	-0-	-0-	566	3			N	-0-					64
*08	563	R	563	-0-	-0-	-0-	563	3			N	-0-					64

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

03	682	#	658	-0-	-24	-0-	658	3			N	-0-					103
04	630	#	600	-0-	-30	-0-	600	3			N	-0-					103
05	682	#	606	-0-	-76	-0-	606	3			N	-0-					103
06	660	#	245	-0-	-415	-0-	245	3			N	-0-					103
07	682	#	654	-0-	-28	-0-	654	3			N	-0-					103
08	651	#	536	-0-	-115	-0-	536	3			N	-0-					103

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	R	468	-0-	-0-	-0-	468	2			N	-0-					86
04	600	#	246	-0-	-354	-0-	246	2			N	-0-					86
05	620	#	17	-0-	-603	-0-	17	2			N	-0-					86
06	600	#	67	-0-	-533	-0-	67	2			N	-0-					86
07	810	R	810	-0-	-0-	-0-	792	2	18	9	N	16					102
*08	706	R	706	-0-	-0-	-0-	706	2			N	-0-					102

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

03	341	#	-0-	-0-	-341	-0-					N	-0-					153
04	0	#	-0-	-0-	-0-	-0-					N	-0-					153
05	0	#	-0-	-0-	-0-	-0-					N	-0-					153
06	0	#	-0-	-0-	-0-	-0-					N	-0-					153
07	0	#	-0-	-0-	-0-	-0-					N	-0-					153
08	0	#	-0-	-0-	-0-	-0-					N	-0-					153

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

03	322	R	322	-0-	-0-	-0-	318	2	4	9	N	4					151
04	396	R	396	-0-	-0-	-0-	393	2	3	9	N	3					154
05	461	R	461	-0-	-0-	-0-	455	2	6	9	N	5					159
06	403	R	403	-0-	-0-	-0-	401	2	2	9	N	2					161
07	512	R	512	-0-	-0-	-0-	511	2	1	9	N	1					162
08	465	#	382	-0-	-83	-0-	381	2	1	9	N	1					163

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

03	1960	R	1960	-0-	-0-	-0-	1904	2	56	9	N	51					146
04	2130	#	1682	-0-	-448	-0-	1681	2	1	9	N	1					147
05	2201	#	1645	-0-	-556	-0-	1645	2			N	-0-	71	1			76
06	2130	#	1615	-0-	-515	-0-	1607	2	8	9	N	7					83
07	2139	#	1629	-0-	-510	-0-	1629	2			N	-0-					83
08	1953	#	1603	-0-	-350	-0-	1603	2			N	-0-					83

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

03	1457	#	1144	-0-	-313	-0-	16	1	1118	3	N	9					110
							10	9									
04	1380	#	1031	-0-	-349	-0-	15	1	1005	3	N	10					120
							11	9									
05	1302	#	718	-0-	-584	-0-	16	1	691	3	N	10					130
							11	9									
06	1260	#	854	-0-	-406	-0-	15	1	832	3	N	6					136
							7	9									
07	1240	#	547	-0-	-693	-0-	16	1	524	3	N	6					142
							7	9									
*08	1147	#	1062	-0-	-85	-0-	16	1	1035	3	N	10					152
							11	9									

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	#	961	-0-	-186	-0-	16	1	941	3	N	4			88
							4	9							
04	990	#	857	-0-	-133	-0-	15	1	836	3	N	5			93
							6	9							
05	1023	#	912	-0-	-111	-0-	16	1	890	3	N	5			98
							6	9							
06	990	#	813	-0-	-177	-0-	15	1	794	3	N	4			102
							4	9							
07	992	#	959	-0-	-33	-0-	16	1	937	3	N	5			107
							6	9							
*08	995	R	995	-0-	-0-	-0-	16	1	976	3	N	3			110
							3	9							

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

03	372	#	341	-0-	-31	-0-	341	2			Y	-0-			54
04	360	#	306	-0-	-54	-0-	306	2			Y	-0-			54
05	372	#	330	-0-	-42	-0-	330	2			Y	-0-			54
06	330	#	309	-0-	-21	-0-	309	2			Y	-0-			54
07	341	R	341	-0-	-0-	-0-	341	2			Y	-0-			54
*08	353	R	353	-0-	-0-	-0-	353	2			Y	-0-			54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	4182	-0-	-127	-0-	4182	3			N	-0-					-0-
04	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-
05	4309	X	4269	-0-	-40	-0-	4269	3			N	-0-					-0-
06	4110	X	4019	-0-	-91	-0-	4019	3			N	-0-					-0-
07	4340	X	4245	-0-	-95	-0-	4245	3			N	-0-					-0-
08	4340	X	4051	-0-	-289	-0-	4051	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	2633	-0-	-1490	-0-	2633	3			N	-0-					-0-
04	3990	X	3104	-0-	-886	-0-	3104	3			N	-0-					-0-
05	3875	X	2844	-0-	-1031	-0-	2844	3			N	-0-					-0-
06	3750	X	3112	-0-	-638	-0-	3112	3			N	-0-					-0-
07	3193	X	2321	-0-	-872	-0-	2321	3			N	-0-					-0-
08	3193	X	1476	-0-	-1717	-0-	1476	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3336	-0-	-446	-0-	3336	3			N	-0-					-0-
04	3660	X	3124	-0-	-536	-0-	3124	3			N	-0-					-0-
05	3782	X	2949	-0-	-833	-0-	2949	3			N	-0-					-0-
06	3660	X	2792	-0-	-868	-0-	2792	3			N	-0-					-0-
07	3348	X	3293	-0-	-55	-0-	3293	3			N	-0-					-0-
08	3348	X	3149	-0-	-199	-0-	3149	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52914		82943	-0-	30029	B	45272	82943	3			N	-0-					-0-
04	51206		82090	-0-	30884	B	76156	82090	3			N	-0-					-0-
05	63892		87229	-0-	23337	B	99493	87229	3			N	-0-					-0-
06	61831		81688	-0-	19857	B	119350	81688	3			N	-0-					-0-
07	63892		85992	-0-	22100	B	141450	85992	3			N	-0-					-0-
*08	62436		88546	-0-	26110	B	167560	88546	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> 167560

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	43591	N	43591	-0-	-0-	B	-0-	43591	3			N	-0-					-0-
04	42043	N	42043	-0-	-0-	B	-0-	42043	3			N	-0-					-0-
05	41972	N	41972	-0-	-0-	B	-0-	41972	3			N	-0-					-0-
06	39933	N	39933	-0-	-0-	B	-0-	39933	3			N	-0-					-0-
07	42846	N	42846	-0-	-0-	B	-0-	42846	3			N	-0-					-0-
*08	39670	N	39670	-0-	-0-	B	-0-	39670	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

03/01 BALANCING DATE STATUS -> -0-

03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

03/01 BALANCING DATE STATUS -> -0-

03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		22305											
03	45009	22704	-0-	-22305 B	-0-	22704	3		N	-0-			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

03/01 BALANCING DATE STATUS ->		33772											
03	62028	28256	-0-	-33772 B	-0-	28256	3		N	-0-			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	T. A.	1932	-0-	1932 B	1932	1932	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		1932											

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

03/01 BALANCING DATE STATUS ->		-20620											
03	36363 N	40083	-0-	3720 B	-16900	40083	3		N	-0-			-0-
04	21318 N	38218	-0-	16900 B	-0-	38218	3		N	-0-			-0-
05	38218 N	38218	-0-	-0- B	-0-	38218	1		N	-0-			-0-
06	38790 N	38353	-0-	-437 B	-0-	38353	3		N	-0-			-0-
07	39494 N	38353	-0-	-1141 B	-0-	38353	3		N	-0-			-0-
*08	36758 N	36758	-0-	-0- B	-0-	36758	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

03/01 BALANCING DATE STATUS ->		-0-											
03	3677 N	3677	-0-	-0- B	-0-	3677	3		N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	2294 N	-0-	-0-	-2294 B	-0-				N	-0-			-0-
06	2220 N	-0-	-0-	-2220 B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

03/01 BALANCING DATE STATUS ->		-0-											
03	42517 R	42517	-0-	-0- B	-0-	42517	3		N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	48484 N	-0-	-0-	-48484 B	-0-				N	-0-			-0-
06	41160 N	-0-	-0-	-41160 B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	17980	N	17469	-0-	-511 B	-0-	17469	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	13051	N	-0-	-0-	-13051 B	-0-					N	-0-					-0-
06	16920	N	-0-	-0-	-16920 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1869	-0-	-239 B	-0-	263	1	1606	3	N	-0-					4
04	1980	N	1882	-0-	-98 B	-0-	335	1	1547	3	N	-0-					4
05	1926	N	1926	-0-	-0- B	-0-	380	1	1546	3	N	-0-					4
06	1883	N	1883	-0-	-0- B	-0-	319	1	1564	3	N	-0-					4
07	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					4
08	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					4
09/01 BALANCING DATE STATUS -> -0-																	

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7769	N	7769	-0-	-0- B	-0-	7769	2			N	-0-					-0-
04	6900	N	6276	-0-	-624 B	-0-	6276	2			N	-0-					-0-
05	7130	N	6097	-0-	-1033 B	-0-	6097	2			N	-0-					-0-
06	6900	N	5380	-0-	-1520 B	-0-	5380	2			N	-0-					-0-
07	6479	N	5821	-0-	-658 B	-0-	5821	2			N	-0-					-0-
*08	6532	N	6532	-0-	-0- B	-0-	6532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	42406	N	42406	-0-	-0- B	-0-	42406	2			N	-0-					-0-
04	41351	N	41351	-0-	-0- B	-0-	41351	2			N	-0-					-0-
05	43989	N	41194	-0-	-2795 B	-0-	41194	2			N	-0-					-0-
06	41040	N	32825	-0-	-8215 B	-0-	32825	2			N	-0-					-0-
07	42718	N	41940	-0-	-778 B	-0-	41940	2			N	-0-					-0-
*08	41833	N	41833	-0-	-0- B	-0-	41833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	27704	N	27704	-0-	-0- B	-0-	27697	2	7	9	N	6	6	8			-0-
04	26669	N	26669	-0-	-0- B	-0-	26669	2			N	-0-					-0-
05	27900	N	27900	-0-	-0- B	-0-	27900	2			N	-0-					-0-
06	26310	N	25700	-0-	-610 B	-0-	25700	2			N	-0-					-0-
07	27187	N	25500	-0-	-1687 B	-0-	25500	2			N	-0-					-0-
08	27187	N	25732	-0-	-1455 B	-0-	25732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4789	N	4789	-0-	-0- B	-0-	4789	2			N	-0-					-0-
04	4680	N	4594	-0-	-86 B	-0-	4594	2			N	-0-					-0-
05	4872	N	4872	-0-	-0- B	-0-	4872	2			N	-0-					-0-
06	4620	N	4499	-0-	-121 B	-0-	4499	2			N	-0-					-0-
07	4956	N	4956	-0-	-0- B	-0-	4956	2			N	-0-					-0-
08	4836	N	4830	-0-	-6 B	-0-	4830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4295	-0-	-913 B	-0-	4295	2			N	-0-					-0-
04	5040	N	1998	-0-	-3042 B	-0-	1998	2			N	-0-					-0-
05	5208	N	3564	-0-	-1644 B	-0-	3564	2			N	-0-					-0-
06	5464	N	5464	-0-	-0- B	-0-	5464	2			N	-0-					-0-
07	5488	N	5488	-0-	-0- B	-0-	5488	2			N	-0-					-0-
*08	5055	N	5055	-0-	-0- B	-0-	5055	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	22252	N	22252	-0-	-0- B	-0-	22252	2			N	-0-					-0-
04	21670	N	21670	-0-	-0- B	-0-	21670	2			N	-0-					-0-
05	22392	N	22392	-0-	-0- B	-0-	22392	2			N	-0-					-0-
06	21756	N	21756	-0-	-0- B	-0-	21756	2			N	-0-					-0-
07	22540	N	22540	-0-	-0- B	-0-	22540	2			N	-0-					-0-
*08	22418	N	22418	-0-	-0- B	-0-	22418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	21136	N	21136	-0-	-0- B	-0-	21136	2			N	-0-					-0-
04	21450	N	19817	-0-	-1633 B	-0-	19817	2			N	-0-					-0-
05	22630	N	22022	-0-	-608 B	-0-	22022	2			N	-0-					-0-
06	20460	N	17929	-0-	-2531 B	-0-	17929	2			N	-0-					-0-
07	21608	N	21608	-0-	-0- B	-0-	21608	2			N	-0-					-0-
08	22010	N	21431	-0-	-579 B	-0-	21431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2608	N	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-
04	2550	N	2544	-0-	-6 B	-0-	2544	2			N	-0-					-0-
05	2635	N	2628	-0-	-7 B	-0-	2628	2			N	-0-					-0-
06	2543	N	2543	-0-	-0- B	-0-	2543	2			N	-0-					-0-
07	2635	N	2586	-0-	-49 B	-0-	2586	2			N	-0-					-0-
08	2635	N	2582	-0-	-53 B	-0-	2582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12586	N	12559	-0-	-27 B	-0-	12559	2			N	-0-					-0-
04	12720	N	10128	-0-	-2592 B	-0-	10128	2			N	-0-					-0-
05	15479	N	15479	-0-	-0- B	-0-	15479	2			N	-0-					-0-
06	13829	N	13829	-0-	-0- B	-0-	13829	2			N	-0-					-0-
07	14483	N	14483	-0-	-0- B	-0-	14483	2			N	-0-					-0-
*08	13888	N	13888	-0-	-0- B	-0-	13888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7871	N	7871	-0-	-0- B	-0-	7869	2	2	9	N	2	2	8			-0-
04	7500	N	7492	-0-	-8 B	-0-	7492	2			N	-0-					-0-
05	8035	N	8035	-0-	-0- B	-0-	8035	2			N	-0-					-0-
06	7654	N	7654	-0-	-0- B	-0-	7654	2			N	-0-					-0-
07	7929	N	7929	-0-	-0- B	-0-	7929	2			N	-0-					-0-
08	7750	N	7675	-0-	-75 B	-0-	7675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
04	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
05	2170	N	1809	-0-	-361 B	-0-	1809	2			N	-0-					-0-
06	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
07	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
*08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	15875	N	15875	-0-	-0- B	-0-	15875	3			N	-0-					-0-
04	12623	N	12623	-0-	-0- B	-0-	12623	3			N	-0-					-0-
05	18334	N	18334	-0-	-0- B	-0-	18334	3			N	-0-					-0-
06	15580	N	15580	-0-	-0- B	-0-	15580	3			N	-0-					-0-
*07	16159	N	16159	-0-	-0- B	-0-	16159	3			N	-0-					-0-
*08	16158	N	16158	-0-	-0- B	-0-	16158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	1357	-0-	-2053 B	-0-	1353	2	4	9	N	4	4	8			6
04	6300	N	2294	-0-	-4006 B	-0-	2294	2			N	-0-					6
05	4495	N	3049	-0-	-1446 B	-0-	3049	2			N	-0-					6
06	5479	N	5479	-0-	-0- B	-0-	5475	2	4	9	N	4	4	8			6
07	2609	N	2609	-0-	-0- B	-0-	2603	2	6	9	N	5	5	8			6
08	3038	N	2362	-0-	-676 B	-0-	2362	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	23264	N	23264	-0-	-0- B	-0-	23264	3			N	-0-					-0-
04	22591	N	22591	-0-	-0- B	-0-	22591	3			N	-0-					-0-
05	23220	N	23220	-0-	-0- B	-0-	23220	3			N	-0-					-0-
06	21806	N	21806	-0-	-0- B	-0-	21806	3			N	-0-					-0-
07	23048	N	23048	-0-	-0- B	-0-	23048	3			N	-0-					-0-
*08	22696	N	22696	-0-	-0- B	-0-	22696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -67281																	
03	21452	#	6364	-0-	-15088 B	-82369	6364	3			N	-0-					-0-
04	10410	#	16385	-0-	5975 B	-76394	16385	3			N	-0-					-0-
05	13950	N	14519	-0-	569 B	-75825	14519	3			N	-0-					-0-
06	6150	N	13579	-0-	7429 B	-68396	13579	3			N	-0-					-0-
07	16926	N	11404	-0-	-5522 B	-68396	11404	3			N	-0-					-0-
08	14508	N	12381	-0-	-2127 B	-68396	12381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15088 CANCELLED UNDERAGE -> -53308																	

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-		CANCELLED UNDERAGE ->	-9989										
03	50517	N	50517	-0-	-0-	B	-0-	50517	3			N	-0-					-0-
04	48270	N	48270	-0-	-0-	B	-0-	48270	3			N	-0-					-0-
05	59549	N	59549	-0-	-0-	B	-0-	59549	3			N	-0-					-0-
06	57665	N	57665	-0-	-0-	B	-0-	57665	3			N	-0-					-0-
07	59294	N	59294	-0-	-0-	B	-0-	59294	3			N	-0-					-0-
*08	63605	N	63605	-0-	-0-	B	-0-	63605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-56803															
03	43121	N	55457	-0-	12336	B	-44467	55457	3			N	-0-					-0-
04	41730	N	57186	-0-	15456	B	-29011	57186	3			N	-0-					-0-
05	57939	N	59571	-0-	1632	B	-27379	59571	3			N	-0-					-0-
06	53670	N	54229	-0-	559	B	-26820	54229	3			N	-0-					-0-
07	59086	#	58669	-0-	-417	B	-27237	58669	3			N	-0-					-0-
08	59582	#	58567	-0-	-1015	B	-28252	58567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1432		CANCELLED UNDERAGE ->		-26820											

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
05	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
06	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
07	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-44861															
03	33170	N	49418	-0-	16248	B	-28613	49418	3			N	-0-					-0-
04	32100	N	48031	-0-	15931	B	-12682	48031	3			N	-0-					-0-
05	48298	N	60048	-0-	11750	B	-932	60048	3			N	-0-					-0-
06	59693	N	60625	-0-	932	B	-0-	60625	3			N	-0-					-0-
07	59259	N	59259	-0-	-0-	B	-0-	59259	3			N	-0-					-0-
*08	57149	N	57149	-0-	-0-	B	-0-	57149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2729	N	2729	-0-		-0-	B	-0-	2729	3			N	-0-					-0-
04	4248	N	4248	-0-		-0-	B	-0-	4248	3			N	-0-					-0-
05	5695	N	5695	-0-		-0-	B	-0-	5695	3			N	-0-					-0-
06	6098	N	6098	-0-		-0-	B	-0-	6098	3			N	-0-					-0-
07	2787	N	2787	-0-		-0-	B	-0-	2787	3			N	-0-					-0-
08	2511	N	1807	-0-		-704	B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	4817	N	4817	-0-		-0-	B	-0-	4817	3			N	-0-					-0-
04	4761	N	4761	-0-		-0-	B	-0-	4761	3			N	-0-					-0-
05	4836	N	4627	-0-		-209	B	-0-	4627	3			N	-0-					-0-
06	4650	N	4223	-0-		-427	B	-0-	4223	3			N	-0-					-0-
07	4929	N	2548	-0-		-2381	B	-0-	2548	3			N	-0-					-0-
08	4619	N	3497	-0-		-1122	B	-0-	3497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1178	N	822	-0-		-356	B	-0-	822	3			N	-0-					-0-
04	1140	N	690	-0-		-450	B	-0-	690	3			N	-0-					-0-
05	1023	N	638	-0-		-385	B	-0-	638	3			N	-0-					-0-
06	810	N	667	-0-		-143	B	-0-	667	3			N	-0-					-0-
07	713	N	663	-0-		-50	B	-0-	663	3			N	-0-					-0-
08	651	N	606	-0-		-45	B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4496	-0-	-123 B	-0-	4496	3			N	-0-					-0-
04	4855	N	4855	-0-	-0- B	-0-	4855	3			N	-0-					-0-
05	4842	N	4842	-0-	-0- B	-0-	4842	3			N	-0-					-0-
06	4350	N	4344	-0-	-6 B	-0-	4344	3			N	-0-					-0-
07	5022	N	4842	-0-	-180 B	-0-	4842	3			N	-0-					-0-
08	4836	N	4694	-0-	-142 B	-0-	4694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -27096																	
03	56327		66318	-0-	9991 B	-17105	66318	3			N	-0-					-0-
04	54510	N	64330	-0-	9820 B	-7285	64330	3			N	-0-					-0-
05	68014	N	65423	-0-	-2591 B	-7285	65423	3			N	-0-					-0-
06	65820		56995	-0-	-8825 B	-16110	56995	3			N	-0-					-0-
07	68014		65169	-0-	-2845 B	-18955	65169	3			N	-0-					-0-
08	66464		67354	-0-	890 B	-18065	67354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11670 CANCELLED UNDERAGE -> -6395																	

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	18600	N	17549	-0-	-1051 B	-0-	17549	3			N	-0-					-0-
04	18715	N	18715	-0-	-0- B	-0-	18715	3			N	-0-					-0-
05	19158	N	18965	-0-	-193 B	-0-	18965	3			N	-0-					-0-
06	16980	N	16218	-0-	-762 B	-0-	16218	3			N	-0-					-0-
07	19344	N	18903	-0-	-441 B	-0-	18903	3			N	-0-					-0-
08	18972	N	18613	-0-	-359 B	-0-	18613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	37345	N	37345	-0-	-0- B	-0-	37345	3			N	-0-					-0-
04	35994	N	35994	-0-	-0- B	-0-	35994	3			N	-0-					-0-
05	37212	N	37212	-0-	-0- B	-0-	37212	3			N	-0-					-0-
06	35116	N	35116	-0-	-0- B	-0-	35116	3			N	-0-					-0-
07	37529	N	37529	-0-	-0- B	-0-	37529	3			N	-0-					-0-
*08	37064	N	37064	-0-	-0- B	-0-	37064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5941	N	5941	-0-	-0- B	-0-	5941	3			N	-0-					-0-
04	5448	N	5448	-0-	-0- B	-0-	5448	3			N	-0-					-0-
05	5174	N	5174	-0-	-0- B	-0-	5174	3			N	-0-					-0-
06	4435	N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-
07	4626	N	4626	-0-	-0- B	-0-	4626	3			N	-0-					-0-
*08	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	13857	N	8699	-0-	-5158 B	-0-	8699	3			N	-0-					-0-
04	13410	N	7935	-0-	-5475 B	-0-	7935	3			N	-0-					-0-
05	16204	N	16204	-0-	-0- B	-0-	16204	3			N	-0-					-0-
06	16028	N	16028	-0-	-0- B	-0-	16028	3			N	-0-					-0-
07	17168	N	17168	-0-	-0- B	-0-	17168	3			N	-0-					-0-
*08	17205	N	17205	-0-	-0- B	-0-	17205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	21141	N	21141	-0-	-0- B	-0-	21141	3			N	-0-					-0-
04	20070	N	20070	-0-	-0- B	-0-	20070	3			N	-0-					-0-
05	21297	N	20649	-0-	-648 B	-0-	20649	3			N	-0-					-0-
06	20460	N	18848	-0-	-1612 B	-0-	18848	3			N	-0-					-0-
07	20739	N	20445	-0-	-294 B	-0-	20445	3			N	-0-					-0-
08	20646	N	20131	-0-	-515 B	-0-	20131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -25308																	
03	41044	N	44999	-0-	3955 B	-21353	44999	3			N	-0-					-0-
04	39720	N	44250	-0-	4530 B	-16823	44250	3			N	-0-					-0-
05	46500	N	45877	-0-	-623 B	-16823	45877	3			N	-0-					-0-
06	43560	N	42226	-0-	-1334 B	-16823	42226	3			N	-0-					-0-
07	45725	N	46200	-0-	475 B	-16348	46200	3			N	-0-					-0-
08	45880	N	45890	-0-	10 B	-16338	45890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16338																	

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	27249	N	25576	-0-	-1673 B	-0-	25576	3			N	-0-					-0-
04	26370	N	25677	-0-	-693 B	-0-	25677	3			N	-0-					-0-
05	26133	N	25945	-0-	-188 B	-0-	25945	3			N	-0-					-0-
06	24750	N	24509	-0-	-241 B	-0-	24509	3			N	-0-					-0-
07	26536	N	26412	-0-	-124 B	-0-	26412	3			N	-0-					-0-
08	25947	N	25532	-0-	-415 B	-0-	25532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	21226	N	21226	-0-	-0- B	-0-	21226	3			N	-0-					-0-
04	22164	N	22164	-0-	-0- B	-0-	22164	3			N	-0-					-0-
05	22103	N	21988	-0-	-115 B	-0-	21988	3			N	-0-					-0-
06	20550	N	20018	-0-	-532 B	-0-	20018	3			N	-0-					-0-
07	22909	N	21025	-0-	-1884 B	-0-	21025	3			N	-0-					-0-
08	21979	N	20605	-0-	-1374 B	-0-	20605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7750	N	7551	-0-	-199 B	-0-	7551	3			N	-0-					-0-
04	7500	N	6954	-0-	-546 B	-0-	6954	3			N	-0-					-0-
05	8011	N	8011	-0-	-0- B	-0-	8011	3			N	-0-					-0-
06	7564	N	7564	-0-	-0- B	-0-	7564	3			N	-0-					-0-
07	8049	N	8049	-0-	-0- B	-0-	8049	3			N	-0-					-0-
08	7998	N	7766	-0-	-232 B	-0-	7766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	23187	N	23187	-0-	-0- B	-0-	23187	3			N	-0-					-0-
04	22112	N	22112	-0-	-0- B	-0-	22112	3			N	-0-					-0-
05	22187	N	22187	-0-	-0- B	-0-	22187	3			N	-0-					-0-
06	22440	N	19955	-0-	-2485 B	-0-	19955	3			N	-0-					-0-
07	22847	N	20843	-0-	-2004 B	-0-	20843	3			N	-0-					-0-
08	22196	N	19372	-0-	-2824 B	-0-	19372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14507	N	14507	-0-	-0- B	-0-	14507	3			N	-0-					-0-
04	15198	N	15198	-0-	-0- B	-0-	15198	3			N	-0-					-0-
05	15158	N	15158	-0-	-0- B	-0-	15158	3			N	-0-					-0-
06	14040	N	12776	-0-	-1264 B	-0-	12776	3			N	-0-					-0-
07	15384	N	15384	-0-	-0- B	-0-	15384	3			N	-0-					-0-
08	15066	N	13783	-0-	-1283 B	-0-	13783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	15436	N	15436	-0-	-0- B	-0-	15436	3			N	-0-					-0-
04	19791	N	19791	-0-	-0- B	-0-	19791	3			N	-0-					-0-
05	18663	N	18663	-0-	-0- B	-0-	18663	3			N	-0-					-0-
06	16719	N	16719	-0-	-0- B	-0-	16719	3			N	-0-					-0-
07	20243	N	17549	-0-	-2694 B	-0-	17549	3			N	-0-					-0-
08	18662	N	17439	-0-	-1223 B	-0-	17439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -32137																	
03	28675	N	30733	-0-	2058 B	-30079	30733	3			N	-0-					-0-
04	27750	N	31970	-0-	4220 B	-25859	31970	3			N	-0-					-0-
05	34720	N	32055	-0-	-2665 B	-25859	32055	3			N	-0-					-0-
06	29730	N	26457	-0-	-3273 B	-25859	26457	3			N	-0-					-0-
07	33046	N	35164	-0-	2118 B	-23741	35164	3			N	-0-					-0-
08	32054	N	31216	-0-	-838 B	-23741	31216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -23741																	

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

03	10199	X	10182	-0-	-17	-0-	10182	2			N	-0-					-0-
04	11356	X	11356	-0-	-0-	-0-	11356	2			N	-0-					-0-
05	10199	X	7801	-0-	-2398	-0-	7801	2			N	-0-					-0-
06	10842	X	10842	-0-	-0-	-0-	10842	2			N	-0-					-0-
07	10199	X	8913	-0-	-1286	-0-	8913	2			N	-0-					-0-
*08	10820	X	10820	-0-	-0-	-0-	10820	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

03	2862 N	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
04	2775 N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
05	2835 N	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
06	2799 N	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
07	2845 N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
*08	2827 N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339 N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	339 N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	384 N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	310 N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310 N	304	-0-	-6	-0-	304	3			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3701 X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
07	DELQ PR	3701	-0-	3701	3701	3701	3			N	-0-					-0-
*08	5563 X	1862	-0-	-3701	-0-	1862	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	4395	-0-	4395	13301	618	1	3777	3	N	-0-					-0-
04	17675 X	4374	-0-	-13301	-0-	779	1	3595	3	N	-0-					-0-
05	4534 X	4534	-0-	-0-	-0-	895	1	3639	3	N	-0-					-0-
06	4280 X	4280	-0-	-0-	-0-	725	1	3555	3	N	-0-					-0-
07	3720 X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-
08	3720 X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124 N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
04	1050 N	739	-0-	-311	-0-	739	2			N	-0-					-0-
05	2381 N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
06	1710 N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1713 N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*08	1684 N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11005	X	10817	-0-	-188	-0-	10817	3			N	-0-					-0-
04	10650	X	10273	-0-	-377	-0-	10273	3			N	-0-					-0-
05	11036	X	10655	-0-	-381	-0-	10655	3			N	-0-					-0-
06	10680	X	9910	-0-	-770	-0-	9910	3			N	-0-					-0-
07	11095	X	11095	-0-	-0-	-0-	11095	3			N	-0-					-0-
08	10819	X	10683	-0-	-136	-0-	10683	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

03	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
05	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
06	1500	N	1447	-0-	-53	-0-	1447	3			N	-0-					-0-
07	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

03	5253	X	5253	-0-	-0-	-0-	5253	3			N	-0-					-0-
04	5708	X	5708	-0-	-0-	-0-	5708	3			N	-0-					-0-
05	5717	X	5717	-0-	-0-	-0-	5717	3			N	-0-					-0-
06	4405	X	4405	-0-	-0-	-0-	4405	3			N	-0-					-0-
07	4478	X	4478	-0-	-0-	-0-	4478	3			N	-0-					-0-
*08	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

03	3193	X	3183	-0-	-10	-0-	3183	3			N	-0-					-0-
04	3090	X	3043	-0-	-47	-0-	3043	3			N	-0-					-0-
05	3193	X	3126	-0-	-67	-0-	3126	3			N	-0-					-0-
06	3090	X	3035	-0-	-55	-0-	3035	3			N	-0-					-0-
07	3193	X	3120	-0-	-73	-0-	3120	3			N	-0-					-0-
08	3193	X	3130	-0-	-63	-0-	3130	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

03	6820	X	6336	-0-	-484	-0-	13	1	6323	3	N	-0-					-0-
04	6600	X	6114	-0-	-486	-0-	13	1	6101	3	N	-0-					-0-
05	6417	X	6281	-0-	-136	-0-	13	1	6268	3	N	-0-					-0-
06	6642	X	6642	-0-	-0-	-0-	13	1	6629	3	N	-0-					-0-
07	6976	X	6976	-0-	-0-	-0-	13	1	6963	3	N	-0-					-0-
*08	6690	X	6690	-0-	-0-	-0-	13	1	6677	3	N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

03	7223	X	5761	-0-	-1462	-0-	5761	3			N	-0-					-0-
04	6990	X	6402	-0-	-588	-0-	6402	3			N	-0-					-0-
05	8556	X	5189	-0-	-3367	-0-	5189	3			N	-0-					-0-
06	8280	X	3777	-0-	-4503	-0-	3777	3			N	-0-					-0-
07	8556	X	6606	-0-	-1950	-0-	6606	3			N	-0-					-0-
08	6603	X	4955	-0-	-1648	-0-	4955	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7743	X	7743	-0-	-0-	-0-	7743	3			N	-0-					-0-
04	7829	X	7829	-0-	-0-	-0-	7829	3			N	-0-					-0-
05	7626	X	7541	-0-	-85	-0-	7541	3			N	-0-					-0-
06	7500	X	7320	-0-	-180	-0-	7320	3			N	-0-					-0-
07	8091	X	7770	-0-	-321	-0-	7770	3			N	-0-					-0-
08	8091	X	7556	-0-	-535	-0-	7556	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
04	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
05	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
06	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
07	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
*08	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	262	-0-	-265	-0-	262	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
08	558	N	315	-0-	-243	-0-	315	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2729	-0-	-185	-0-	2729	3			N	-0-					-0-
04	2820	N	2603	-0-	-217	-0-	2603	3			N	-0-					-0-
05	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
06	2640	N	2618	-0-	-22	-0-	2618	3			N	-0-					-0-
07	2697	N	2619	-0-	-78	-0-	2619	3			N	-0-					-0-
08	2759	N	2420	-0-	-339	-0-	2420	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	177	-0-	-877	-0-	177	3			N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	1054	N	223	-0-	-831	-0-	223	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16005	X	16005	-0-	-0-	-0-	16005	3			N	-0-					-0-
04	15394	X	15394	-0-	-0-	-0-	15394	3			N	-0-					-0-
05	15914	X	15914	-0-	-0-	-0-	15914	3			N	-0-					-0-
06	14627	X	14627	-0-	-0-	-0-	14627	3			N	-0-					-0-
07	16290	X	16290	-0-	-0-	-0-	16290	3			N	-0-					-0-
*08	15786	X	15786	-0-	-0-	-0-	15786	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2989	-0-	-80	-0-	2989	3			N	-0-					-0-
04	2970	X	2911	-0-	-59	-0-	2911	3			N	-0-					-0-
05	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
06	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
07	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
*08	3100	N	3126	-0-	26	26	3126	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4279	-0-	-681	-0-	4279	3			N	-0-					-0-
04	4800	X	3455	-0-	-1345	-0-	3455	3			N	-0-					-0-
05	5006	X	5006	-0-	-0-	-0-	5006	3			N	-0-					-0-
06	4680	X	3977	-0-	-703	-0-	3977	3			N	-0-					-0-
07	4836	X	4334	-0-	-502	-0-	4334	3			N	-0-					-0-
08	4991	X	4814	-0-	-177	-0-	4814	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25574	X	25574	-0-	-0-	-0-	25574	3			N	-0-					-0-
04	24874	X	24874	-0-	-0-	-0-	24874	3			N	-0-					-0-
05	25501	X	25501	-0-	-0-	-0-	25501	3			N	-0-					-0-
06	23503	X	23503	-0-	-0-	-0-	23503	3			N	-0-					-0-
07	26172	X	26172	-0-	-0-	-0-	26172	3			N	-0-					-0-
*08	25968	X	25968	-0-	-0-	-0-	25968	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4869	-0-	-308	-0-	4869	3			N	-0-					-0-
04	5010	X	4681	-0-	-329	-0-	4681	3			N	-0-					-0-
05	5177	X	4844	-0-	-333	-0-	4844	3			N	-0-					-0-
06	5010	X	4347	-0-	-663	-0-	4347	3			N	-0-					-0-
07	4929	X	4853	-0-	-76	-0-	4853	3			N	-0-					-0-
08	4867	X	4553	-0-	-314	-0-	4553	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11891	X	11891	-0-	-0-	-0-	11891	3			N	-0-					-0-
04	10366	X	10366	-0-	-0-	-0-	10366	3			N	-0-					-0-
05	11506	X	11506	-0-	-0-	-0-	11506	3			N	-0-					-0-
06	9310	X	9310	-0-	-0-	-0-	9310	3			N	-0-					-0-
07	11914	X	11914	-0-	-0-	-0-	11914	3			N	-0-					-0-
*08	11736	X	11736	-0-	-0-	-0-	11736	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12772	X	12578	-0-	-194	-0-	12578	3			N	-0-					-0-
04	12360	X	12191	-0-	-169	-0-	12191	3			N	-0-					-0-
05	12772	X	12527	-0-	-245	-0-	12527	3			N	-0-					-0-
06	12360	X	11802	-0-	-558	-0-	11802	3			N	-0-					-0-
07	12775	X	12775	-0-	-0-	-0-	12775	3			N	-0-					-0-
08	12586	X	12523	-0-	-63	-0-	12523	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8325	X	8325	-0-	-0-	-0-	8325	3			N	-0-					-0-
04	7905	X	7905	-0-	-0-	-0-	7905	3			N	-0-					-0-
05	7688	X	7671	-0-	-17	-0-	7671	3			N	-0-					-0-
06	7440	X	5819	-0-	-1621	-0-	5819	3			N	-0-					-0-
07	7688	X	6120	-0-	-1568	-0-	6120	3			N	-0-					-0-
08	7688	X	6008	-0-	-1680	-0-	6008	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15260	X	15260	-0-	-0-	-0-	15260	3			N	-0-					-0-
04	13380	X	12337	-0-	-1043	-0-	12337	3			N	-0-					-0-
05	14087	X	14087	-0-	-0-	-0-	14087	3			N	-0-					-0-
06	14640	X	12304	-0-	-2336	-0-	12304	3			N	-0-					-0-
07	15869	X	15869	-0-	-0-	-0-	15869	3			N	-0-					-0-
08	15128	X	14880	-0-	-248	-0-	14880	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2651	-0-	-201	-0-	2651	3			N	-0-					-0-
04	2760	X	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-
05	3087	X	3087	-0-	-0-	-0-	3087	3			N	-0-					-0-
06	2580	X	2507	-0-	-73	-0-	2507	3			N	-0-					-0-
07	2852	X	2833	-0-	-19	-0-	2833	3			N	-0-					-0-
08	3100	X	3013	-0-	-87	-0-	3013	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11934	X	11934	-0-	-0-	-0-	11934	3			N	-0-					-0-
04	12037	X	12037	-0-	-0-	-0-	12037	3			N	-0-					-0-
05	12641	X	12641	-0-	-0-	-0-	12641	3			N	-0-					-0-
06	11550	X	10633	-0-	-917	-0-	10633	3			N	-0-					-0-
07	11997	X	10217	-0-	-1780	-0-	10217	3			N	-0-					-0-
08	11997	X	8915	-0-	-3082	-0-	8915	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
04	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
05	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
06	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
07	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
08	2511	N	2449	-0-	-62	-0-	2449	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32888	X	32888	-0-	-0-	-0-	32888	3			N	-0-					-0-
04	32184	X	32184	-0-	-0-	-0-	32184	3			N	-0-					-0-
05	32272	X	32272	-0-	-0-	-0-	32272	3			N	-0-					-0-
06	31560	X	29937	-0-	-1623	-0-	29937	3			N	-0-					-0-
07	32612	X	32361	-0-	-251	-0-	32361	3			N	-0-					-0-
08	32612	X	31521	-0-	-1091	-0-	31521	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6901	X	6901	-0-	-0-	-0-	6901	3			N	-0-					-0-
04	5970	X	4826	-0-	-1144	-0-	4826	3			N	-0-					-0-
05	7440	X	5316	-0-	-2124	-0-	5316	3			N	-0-					-0-
06	7200	X	5773	-0-	-1427	-0-	5773	3			N	-0-					-0-
07	8170	X	8170	-0-	-0-	-0-	8170	3			N	-0-					-0-
*08	7000	X	7000	-0-	-0-	-0-	7000	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

03	3875	X	3557	-0-	-318	-0-	3557	3			N	-0-					-0-
04	3750	X	3457	-0-	-293	-0-	3457	3			N	-0-					-0-
05	3689	X	3539	-0-	-150	-0-	3539	3			N	-0-					-0-
06	3570	X	3325	-0-	-245	-0-	3325	3			N	-0-					-0-
07	3565	X	3511	-0-	-54	-0-	3511	3			N	-0-					-0-
08	3565	X	3474	-0-	-91	-0-	3474	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

03	9021	X	8067	-0-	-954	-0-	8067	3			N	-0-					-0-
04	8730	X	6397	-0-	-2333	-0-	6397	3			N	-0-					-0-
05	9021	X	3971	-0-	-5050	-0-	3971	3			N	-0-					-0-
06	8730	X	5301	-0-	-3429	-0-	5301	3			N	-0-					-0-
07	8060	X	7605	-0-	-455	-0-	7605	3			N	-0-					-0-
08	8060	X	5015	-0-	-3045	-0-	5015	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

03	8263	X	8263	-0-	-0-	-0-	8263	3			N	-0-					-0-
04	8799	X	8799	-0-	-0-	-0-	8799	3			N	-0-					-0-
05	9151	X	9151	-0-	-0-	-0-	9151	3			N	-0-					-0-
06	8670	X	8231	-0-	-439	-0-	8231	3			N	-0-					-0-
07	8959	X	8409	-0-	-550	-0-	8409	3			N	-0-					-0-
08	8959	X	8734	-0-	-225	-0-	8734	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

03	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

03	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	403	N	243	-0-	-160	-0-	243	3			Y	-0-					-0-
08	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	415	-0-	-267	-0-	415	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
05	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
05	1054	N	895	-0-	-159	-0-	895	3			N	-0-					-0-
06	1080	N	707	-0-	-373	-0-	707	3			N	-0-					-0-
07	1147	N	783	-0-	-364	-0-	783	3			N	-0-					-0-
*08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	423	-0-	-352	-0-	423	3			N	-0-					2
04	450	X	285	-0-	-165	-0-	285	3			N	-0-					2
05	527	X	280	-0-	-247	-0-	280	3			N	-0-					2
06	510	X	259	-0-	-251	-0-	259	3			N	-0-					2
07	527	X	227	-0-	-300	-0-	227	3			N	-0-					2
08	434	X	247	-0-	-187	-0-	247	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	527	X	391	-0-	-136	-0-	391	3			N	-0-					-0-
06	570	X	434	-0-	-136	-0-	434	3			N	-0-					-0-
07	589	X	445	-0-	-144	-0-	445	3			N	-0-					-0-
08	589	X	428	-0-	-161	-0-	428	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1096	-0-	-454	-0-	1096	3			N	-0-					53
04	990	X	540	-0-	-450	-0-	540	3			N	-0-					53
05	1023	X	944	-0-	-79	-0-	944	3			N	-0-					53
06	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					53
07	1085	X	857	-0-	-228	-0-	857	3			N	-0-					53
*08	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					53

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					3
04	420	N	382	-0-	-38	-0-	382	3			N	-0-					3
05	496	N	441	-0-	-55	-0-	441	3			N	-0-					3
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					3
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					3
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		689	-0-	689	689	689	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

03	913	N	913	-0-	-0-	-0-	913	3			N	-0-					4
04	870	N	518	-0-	-352	-0-	518	3			N	-0-					4
05	899	N	149	-0-	-750	-0-	149	3			N	-0-					4
06	870	N	187	-0-	-683	-0-	187	3			N	-0-					4
07	527	N	157	-0-	-370	-0-	157	3			N	-0-					4
08	155	N	-0-	-0-	-155	-0-					N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

03	14B2 EXT		14	-0-	14	9789	14	3			N	-0-					-0-
04	9804	X	15	-0-	-9789	-0-	15	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
05	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
06	810	N	529	-0-	-281	-0-	529	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

03	620	X	570	-0-	-50	-0-	570	3			N	-0-					-0-
04	540	X	220	-0-	-320	-0-	220	3			N	-0-					-0-
05	558	X	458	-0-	-100	-0-	458	3			N	-0-					-0-
06	540	X	445	-0-	-95	-0-	445	3			N	-0-					-0-
07	558	X	480	-0-	-78	-0-	480	3			N	-0-					-0-
08	558	X	490	-0-	-68	-0-	490	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					1
04	450	N	230	-0-	-220	-0-	230	3			N	-0-					1
05	465	N	288	-0-	-177	-0-	288	3			N	-0-					1
06	450	N	203	-0-	-247	-0-	203	3			N	-0-					1
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					1
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					1
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					1
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					1
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					1
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	X	776	-0-	-0-	-0-	776	3			N	-0-					4
04	660	X	621	-0-	-39	-0-	621	3			N	-0-					4
05	899	X	658	-0-	-241	-0-	658	3			N	-0-					4
06	870	X	590	-0-	-280	-0-	590	3			N	-0-					4
07	899	X	630	-0-	-269	-0-	630	3			N	-0-					4
08	775	X	724	-0-	-51	-0-	724	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	384	-0-	-329	-0-	384	3			N	-0-					3
04	690	X	355	-0-	-335	-0-	355	3			N	-0-					3
05	713	X	290	-0-	-423	-0-	290	3			N	-0-					3
06	360	X	317	-0-	-43	-0-	317	3			N	-0-					3
07	372	X	307	-0-	-65	-0-	307	3			N	-0-					3
08	372	X	287	-0-	-85	-0-	287	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	330	X	294	-0-	-36	-0-	294	2			N	-0-					-0-
05	341	X	296	-0-	-45	-0-	296	2			N	-0-					-0-
06	300	X	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	310	X	285	-0-	-25	-0-	285	2			N	-0-					-0-
08	310	X	296	-0-	-14	-0-	296	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2301	-0-	-179	-0-	2301	2			N	-0-					-0-
04	2310	N	2282	-0-	-28	-0-	2282	2			N	-0-					-0-
05	2418	N	2351	-0-	-67	-0-	2351	2			N	-0-					-0-
06	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
*08	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
04	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
05	1736	X	741	-0-	-995	-0-	741	2			N	-0-					-0-
06	1680	X	624	-0-	-1056	-0-	624	2			N	-0-					-0-
07	1736	X	539	-0-	-1197	-0-	539	2			N	-0-					-0-
08	1674	X	484	-0-	-1190	-0-	484	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	39	-0-	-23	-0-	5	1	34	3	N	-0-					-0-
04	60	X	49	-0-	-11	-0-	9	1	40	3	N	-0-					-0-
05	62	X	52	-0-	-10	-0-	10	1	42	3	N	-0-					-0-
06	60	X	51	-0-	-9	-0-	9	1	42	3	N	-0-					-0-
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		330	-0-	330	863	330	3			N	-0-					-0-
04	1129	X	266	-0-	-863	-0-	266	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	330	N	212	-0-	-118	-0-	212	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3301	-0-	-450	-0-	463	1	2832	3	N	5					38
							6	9									
04	3630	X	3249	-0-	-381	-0-	579	1	2670	3	N	-0-					38
05	3751	X	3368	-0-	-383	-0-	664	1	2700	3	N	4					42
							4	9									
06	3540	X	3299	-0-	-241	-0-	559	1	2739	3	N	1					43
							1	9									
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					43
08	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					43

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	783	-0-	-116	-0-	110	1	673	3	N	-0-					8
04	870	X	775	-0-	-95	-0-	138	1	637	3	N	-0-					8
05	899	X	826	-0-	-73	-0-	163	1	663	3	N	-0-					8
06	840	X	756	-0-	-84	-0-	128	1	628	3	N	-0-					8
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					8
08	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
05	1302	N	1096	-0-	-206	-0-	1096	2			N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
*08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

03	868	N	729	-0-	-139	-0-	729	2			N	-0-					-0-
04	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	2			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					51
04	2352	N	2352	-0-	-0-	-0-	2352	3			N	-0-					51
05	2077	N	2022	-0-	-55	-0-	2022	3			N	-0-					51
06	2070	N	1930	-0-	-140	-0-	1930	3			N	-0-					51
07	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					51
08	2015	N	1785	-0-	-230	-0-	1785	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
04	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
05	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
06	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
*08	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
08	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					58
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
04	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
05	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
06	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
*08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					26
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					26
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					26
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					26
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					26
*08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

03	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

03	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-
06	870	N	670	-0-	-200	-0-	670	3			N	-0-					-0-
07	806	N	88	-0-	-718	-0-	88	3			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	398	-0-	-2330	-0-	398	3			N	-0-					-0-
04	2640	X	2027	-0-	-613	-0-	2027	3			N	-0-					-0-
05	2728	X	1947	-0-	-781	-0-	1947	3			N	-0-					-0-
06	2640	X	1633	-0-	-1007	-0-	1633	3			N	-0-					-0-
07	2108	X	1584	-0-	-524	-0-	1584	3			N	-0-					-0-
08	2108	X	1412	-0-	-696	-0-	1412	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
06	840	N	549	-0-	-291	-0-	549	3			N	-0-					-0-
07	806	N	556	-0-	-250	-0-	556	3			N	-0-					-0-
*08	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1331	-0-	-64	-0-	1331	3			N	-0-					-0-
04	1320	N	1317	-0-	-3	-0-	1317	3			N	-0-					-0-
05	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
06	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
07	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	589	N	451	-0-	-138	-0-	451	3			N	-0-					-0-
06	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
05	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	433	-0-	-280	-0-	433	3			Y	-0-					37
04	690	N	453	-0-	-237	-0-	453	3			Y	-0-					37
05	527	N	326	-0-	-201	-0-	326	3			Y	-0-					37
06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					37
07	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					37
*08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					37

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1781	-0-	-79	-0-	1781	3			N	-0-					-0-
04	1770	N	1720	-0-	-50	-0-	1720	3			N	-0-					-0-
05	1798	N	1739	-0-	-59	-0-	1739	3			N	-0-					-0-
06	1710	N	1662	-0-	-48	-0-	1662	3			N	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
*08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5870	-0-	-237	-0-	5870	3			Y	-0-					98
04	6630	X	5696	-0-	-934	-0-	5696	3			Y	-0-					98
05	6851	X	5581	-0-	-1270	-0-	5581	3			Y	-0-					98
06	6630	X	5318	-0-	-1312	-0-	5318	3			Y	-0-					98
07	5890	X	5583	-0-	-307	-0-	5583	3			Y	-0-					98
08	5890	X	4681	-0-	-1209	-0-	4681	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	806	N	633	-0-	-173	-0-	633	3			N	-0-					-0-
06	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
07	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
07	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					14
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					14
05	682	N	607	-0-	-75	-0-	607	3			Y	-0-					14
06	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					14
07	589	N	577	-0-	-12	-0-	577	3			Y	-0-					14
08	620	N	445	-0-	-175	-0-	445	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
08	806	N	587	-0-	-219	-0-	587	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-
08	930	N	719	-0-	-211	-0-	719	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	690	N	594	-0-	-96	-0-	594	2			N	-0-					-0-
05	589	N	463	-0-	-126	-0-	463	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	620	N	447	-0-	-173	-0-	447	2			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

03	4712	X	3245	-0-	-1467	-0-	3245	2			N	-0-					-0-
04	4260	X	3656	-0-	-604	-0-	3656	2			N	-0-					-0-
05	4371	X	3979	-0-	-392	-0-	3979	2			N	-0-					-0-
06	4230	X	3784	-0-	-446	-0-	3784	2			N	-0-					-0-
07	4371	X	3631	-0-	-740	-0-	3631	2			N	-0-					-0-
08	3968	X	3931	-0-	-37	-0-	3931	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

03	2914	X	1738	-0-	-1176	-0-	1738	2			N	-0-					-0-
04	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
05	2480	X	2278	-0-	-202	-0-	2278	2			N	-0-					-0-
06	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
07	2697	X	2679	-0-	-18	-0-	2679	2			N	-0-					-0-
08	2697	X	2679	-0-	-18	-0-	2679	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

03	186	X	126	-0-	-60	-0-	126	2			N	-0-					-0-
04	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

03	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	210	N	107	-0-	-103	-0-	107	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

03	2449	X	289	-0-	-2160	-0-	289	2			N	-0-					-0-
04	2370	X	1248	-0-	-1122	-0-	1248	2			N	-0-					-0-
05	2356	X	1436	-0-	-920	-0-	1436	2			N	-0-					-0-
06	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
07	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
*08	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
05	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
*08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
04	1080	N	1056	-0-	-24	-0-	1056	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
07	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
*08	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1741	-0-	-615	-0-	1741	2			N	-0-					-0-
04	2190	N	2135	-0-	-55	-0-	2135	2			N	-0-					-0-
05	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
07	2201	N	2159	-0-	-42	-0-	2159	2			N	-0-					-0-
08	2418	N	2159	-0-	-259	-0-	2159	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	389	-0-	-169	-0-	389	2			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1021	-0-	-188	-0-	1021	2			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
*08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1092	-0-	-179	-0-	1092	2			N	-0-					-0-
04	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	1395	N	1349	-0-	-46	-0-	1349	2			N	-0-					-0-
*08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3441	-0-	341	341	3441	2			N	-0-					-0-
04	3000	N	2812	-0-	-188	153	2812	2			N	-0-					-0-
05	2635	N	2482	-0-	-153	-0-	2482	2			N	-0-					-0-
06	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
07	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
*08	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	527	N	389	-0-	-138	-0-	389	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
07	713	N	525	-0-	-188	-0-	525	2			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	3403	R	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
07	DELQ PR		3403	-0-	3403	3403	3403	3			N	-0-					-0-
*08	5611		2233	-0-	-3378	25	2233	3			N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

03	T. A.		454	-0-	454	937	454	3			N	-0-					1
04	1268	X	331	-0-	-937	-0-	331	3			N	-0-					1
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					1
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					1
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

BROWN-BASSETT, WEST (LEONARD) //CONT.// 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

03	5487 #	5194	-0-	-293	-0-	503	1	4691	3	N	-0-					-0-
04	5130 #	4705	-0-	-425	-0-	487	1	4218	3	N	-0-					-0-
05	5518 #	4988	-0-	-530	-0-	503	1	4485	2	N	-0-					-0-
06	5340 #	4826	-0-	-514	-0-	487	1	4339	2	N	-0-					-0-
07	5518 #	4826	-0-	-692	-0-	503	1	4323	2	N	-0-					-0-
08	5208 #	NO RPT	-0-	-5208	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

03	4991 X	4405	-0-	-586	-0-	427	1	3978	3	N	-0-					-0-
04	6900 X	3990	-0-	-2910	-0-	413	1	3577	3	N	-0-					-0-
05	4526 X	4230	-0-	-296	-0-	427	1	3803	2	N	-0-					-0-
06	4260 X	4093	-0-	-167	-0-	413	1	3680	2	N	-0-					-0-
07	4402 X	4093	-0-	-309	-0-	427	1	3666	2	N	-0-					-0-
08	4402 X	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1013	-0-	1013	2625	1013	3			N	-0-					-0-
04	3336	X	711	-0-	-2625	-0-	711	3			N	-0-					-0-
05	1085	N	851	-0-	-234	-0-	851	3			N	-0-					-0-
06	990	N	512	-0-	-478	-0-	512	3			N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

03	T. A.		-0-	-0-	-0-	88					N	-0-					-0-
04	97	X	9	-0-	-88	-0-	9	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	2799		2799	-0-	-0-	23804	24	1	2750	3	Y	23	24	1					3
							25	9											
04	2700		2647	-0-	-53	23751	23	1	2598	3	Y	24	24	1					3
							26	9											
05	3100	N	2744	-0-	-356	23395	24	1	2696	3	Y	22	22	1					3
							24	9											
06	3000	N	2826	-0-	-174	23221	25	1	2773	3	Y	25	27	1					1
							28	9											
07	3100	N	2868	-0-	-232	22989	25	1	2818	3	Y	23	23	1					1
							25	9											
*08	3100	N	2832	-0-	-268	22721	25	1	2779	3	Y	25	25	1					1
							28	9											

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534 N	534	-0-	-0-	-0-	517	3	17	9	N	15					48
04	600 N	452	-0-	-148	-0-	438	3	14	9	N	13					61
05	589 N	476	-0-	-113	-0-	465	3	11	9	N	10					71
06	510 N	424	-0-	-86	-0-	409	3	15	9	N	14					85
07	465 N	291	-0-	-174	-0-	283	3	8	9	N	7					92
08	465 N	-0-	-0-	-465	-0-					N	-0-					92

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248 N	215	-0-	-33	-0-	176	3	39	9	Y	35	28	1			7
04	212 N	212	-0-	-0-	-0-	167	3	45	9	Y	41	15	1			33
05	248 N	182	-0-	-66	-0-	182	3			Y	-0-	18	1	5	5	10
06	210 N	169	-0-	-41	-0-	169	3			Y	-0-	9	1			1
07	301 N	301	-0-	-0-	-0-	221	3	80	9	Y	73	48	1			26
08	186 N	168	-0-	-18	-0-	168	3			Y	-0-	25	1			1

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2155 N	2155	-0-	-0-	-0-	1856	3	299	9	Y	272	334	1			78
04	1962 N	1962	-0-	-0-	-0-	1738	3	224	9	Y	204	87	1			195
05	1952 N	1952	-0-	-0-	-0-	1773	3	179	9	Y	163	230	1			128
06	1935 N	1935	-0-	-0-	-0-	1696	3	239	9	Y	217	250	1			95
07	2127 N	2127	-0-	-0-	-0-	1853	3	274	9	Y	249	224	1			120
*08	2088 N	2088	-0-	-0-	-0-	1847	3	241	9	Y	219	188	1			151

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551 N	551	-0-	-0-	-0-	426	3	125	9	Y	114	107	1			25
04	581 N	581	-0-	-0-	-0-	473	3	108	9	Y	98	38	1			85
05	545 N	545	-0-	-0-	-0-	462	3	83	9	Y	75	103	1			57
06	586 N	586	-0-	-0-	-0-	473	3	113	9	Y	103	116	1			44
07	648 N	648	-0-	-0-	-0-	570	3	78	9	Y	71	75	1			40
*08	684 N	684	-0-	-0-	-0-	577	3	107	9	Y	97	71	1			66

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

03	620	N	280	-0-	-340	-0-	277	3	3	9	N	3	38	1			9
04	570	N	300	-0-	-270	-0-	279	3	21	9	N	19	9	1			19
05	584	N	584	-0-	-0-	-0-	427	3	157	9	N	143	104	1			58
06	410	N	410	-0-	-0-	-0-	307	3	103	9	N	94	110	1			42
07	516	N	516	-0-	-0-	-0-	424	3	92	9	N	84	82	1			44
08	589	N	245	-0-	-344	-0-	214	3	31	9	N	28	52	1			20

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

03	1762	N	1762	-0-	-0-	-0-	69	1	1693	3	Y	-0-					-0-
04	1747	N	1747	-0-	-0-	-0-	77	1	1670	3	Y	-0-					-0-
05	1646	N	1646	-0-	-0-	-0-	72	1	1574	3	Y	-0-					-0-
06	1710	N	1523	-0-	-187	-0-	65	1	1458	3	Y	-0-					-0-
07	DLQ G-10		1844	-0-	1844	1844	86	1	1758	3	Y	-0-					-0-
08	DLQ G-10		1728	-0-	1728	3572	83	1	1645	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

03	4185	#	3507	-0-	-678	-0-	3393	3	114	9	N	104	176	1			134
04	3720	#	2852	-0-	-868	-0-	2753	3	99	9	N	90	176	1	2	8	46
05	3658	#	3348	-0-	-310	-0-	3248	3	100	9	N	91	1	8			136
06	3510	#	2181	-0-	-1329	-0-	2082	3	99	9	N	90	177	1	1	8	48
07	3792	R	3792	-0-	-0-	-0-	3697	3	95	9	N	86					134
*08	3715	R	3715	-0-	-0-	-0-	3624	3	91	9	N	83					217

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
05	837	N	769	-0-	-68	-0-	769	2			N	-0-					-0-
06	810	N	487	-0-	-323	-0-	487	2			N	-0-					-0-
07	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-				-0-
04	30	N	17	-0-	-13	B	-0-	17	2			N	-0-				-0-
05	31	N	15	-0-	-16	B	-0-	15	2			N	-0-				-0-
06	30	N	15	-0-	-15	B	-0-	15	2			N	-0-				-0-
07	31	N	23	-0-	-8	B	-0-	23	2			N	-0-				-0-
*08	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

09/01 BALANCING DATE STATUS -> -0-

03	31	N	27	-0-	-4	B	-0-	27	2			N	-0-				-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-				-0-
05	31	N	20	-0-	-11	B	-0-	20	2			N	-0-				-0-
06	30	N	20	-0-	-10	B	-0-	20	2			N	-0-				-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-				-0-
*08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

09/01 BALANCING DATE STATUS -> -0-

03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-				-0-
04	30	N	17	-0-	-13	B	-0-	17	2			N	-0-				-0-
05	31	N	15	-0-	-16	B	-0-	15	2			N	-0-				-0-
06	30	N	15	-0-	-15	B	-0-	15	2			N	-0-				-0-
07	31	N	23	-0-	-8	B	-0-	23	2			N	-0-				-0-
*08	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

03		11	-0-	-0-	-11	-0-					N	-0-					-0-
04		11	-0-	-0-	-11	-0-					N	-0-					-0-
05		11	-0-	-0-	-11	-0-					N	-0-					-0-
06		11	-0-	-0-	-11	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2017 - P/A 09/06/17

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

03	713	N	696	-0-	-17	-0-	696	3			Y	-0-					45
04	720	N	630	-0-	-90	-0-	630	3			Y	-0-					45
05	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					45
06	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					45
07	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					45
*08	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	353	-0-	-81	-0-	353	2			Y	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	2			Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

03	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	248	X	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	330	X	94	-0-	-236	-0-	94	2			N	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	X	-0-	-0-	-341	-0-					N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

03	496	N	434	-0-	-62	-0-	434	3			N	-0-					237
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					237
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					237
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					237
07	496	N	270	-0-	-226	-0-	269	3	1	9	N	1					238
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					238

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

03	465	N	445	-0-	-20	-0-	424	3	21	9	N	19					61
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					61
05	568	N	568	-0-	-0-	-0-	565	3	3	9	N	3					64
06	478	N	478	-0-	-0-	-0-	477	3	1	9	N	1					65
07	1036	N	1036	-0-	-0-	-0-	1035	3	1	9	N	1					66
08	465	N	366	-0-	-99	-0-	347	3	19	9	N	17					83

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

03	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					102
04	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					102
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					102
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					102
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					102
*08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					102

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	813	-0-	-86	-0-	813	2			N	-0-					-0-
04	840	N	783	-0-	-57	-0-	783	2			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	868	N	817	-0-	-51	-0-	817	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
04	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
07	1147	N	967	-0-	-180	-0-	967	2			N	-0-					-0-
08	1209	N	967	-0-	-242	-0-	967	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	186	N	103	-0-	-83 B	-0-	103	2			N	-0-					-0-
08	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
07	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
*08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
04	450	N	10	-0-	-440	-0-	10	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
04	630	N	41	-0-	-589	-0-	41	2			Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	-0-	-0-	-3100	2624					N	-0-					75
04	3000	N	1709	-0-	-1291	1333	1709	2			N	-0-					75
05	1054		870	-0-	-184	1149	870	2			N	-0-					75
06	1020		59	-0-	-961	188	59	2			N	-0-					75
07	1054		868	-0-	-186	2	868	2			N	-0-					75
08	1054		NO RPT	-0-	-1054	-0-					N	NO RPT					75

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
07	496	N	225	-0-	-271	-0-	225	2			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	16	-0-	-263	-0-	16	1			N	-0-					68
04	176	X	176	-0-	-0-	-0-	15	1	161	3	N	-0-					68
05	155	X	113	-0-	-42	-0-	13	1	100	3	N	-0-					68
06	120	X	120	-0-	-0-	-0-	15	1	105	3	N	-0-					68
07	186	X	145	-0-	-41	-0-	16	1	129	3	N	-0-					68
08	186	X	102	-0-	-84	-0-	16	1	86	3	N	-0-					68

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	510	-0-	-79	-0-	16	1	494	3	N	-0-					72
04	1226	N	1226	-0-	-0-	-0-	15	1	1211	3	N	-0-					72
05	403	N	330	-0-	-73	-0-	13	1	317	3	N	-0-					72
06	480	N	-0-	-0-	-480	-0-					N	-0-					72
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
08	341	N	-0-	-0-	-341	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

03	168	N	168	-0-	-0-	-0-	156	3	12	9	N	11					30
04	180	N	168	-0-	-12	-0-	158	3	10	9	N	9					39
05	169	N	169	-0-	-0-	-0-	161	3	8	9	N	7					46
06	150	N	113	-0-	-37	-0-	110	3	3	9	N	3					49
07	186	N	140	-0-	-46	-0-	136	3	4	9	N	4					53
*08	199	N	199	-0-	-0-	-0-	184	3	15	9	N	14					67

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

03	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

03	744	N	-0-	-0-	-744	-0-					N	-0-					64
04	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-	31	1			33
05	957	N	957	-0-	-0-	-0-	923	2	34	9	N	31					64
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					64
07	1240	N	858	-0-	-382	-0-	858	2			N	-0-					64
08	961	N	804	-0-	-157	-0-	804	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

03	279	N	181	-0-	-98	-0-	181	2			N	-0-					97
04	270	N	228	-0-	-42	-0-	228	2			N	-0-					97
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					97
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					97
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					97
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1					121
04	264	N	264	-0-	-0-	-0-	263	2	1	9	N	1					122
05	237	N	237	-0-	-0-	-0-	236	2	1	9	N	1					123
06	210	N	210	-0-	-0-	-0-	209	2	1	9	N	1					124
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					124
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	229	-0-	-81	-0-	229	2			N	-0-					13
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					13
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					13
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					13
07	310	N	305	-0-	-5	-0-	305	2			N	-0-					13
*08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	1	1	408	3	Y	-0-					-0-
04	450	N	448	-0-	-2	-0-	1	1	447	3	Y	-0-					-0-
05	465	N	265	-0-	-200	-0-	1	1	264	3	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	1	1	453	3	Y	-0-					-0-
07	434	N	399	-0-	-35	-0-	1	1	398	3	Y	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	1	1	411	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	635	-0-	-512	-0-	1	1	631	3	N	3					77
							3	9									
04	1200	N	515	-0-	-685	-0-	1	1	514	3	N	-0-					77
05	1147	N	850	-0-	-297	-0-	1	1	845	3	N	4					81
							4	9									
06	780	N	780	-0-	-0-	-0-	1	1	776	3	N	3					84
							3	9									
07	715	N	715	-0-	-0-	-0-	1	1	713	3	N	1					85
							1	9									
*08	886	N	886	-0-	-0-	-0-	1	1	882	3	N	3					88
							3	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	776	-0-	-30	-0-	1	1	775	3	N	-0-					93
04	766	N	766	-0-	-0-	-0-	1	1	765	3	N	-0-					93
05	781	N	781	-0-	-0-	-0-	1	1	780	3	N	-0-					93
06	753	N	753	-0-	-0-	-0-	1	1	752	3	N	-0-					93
07	806	N	773	-0-	-33	-0-	1	1	772	3	N	-0-					93
*08	824	N	824	-0-	-0-	-0-	1	1	823	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	1	1	165	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	1	1	161	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	1	1	168	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	1	1	161	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	1	1	171	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	80	1	267	3	N	-0-					60
04	254	N	254	-0-	-0-	-0-	80	1	174	3	N	-0-					60
05	347	N	347	-0-	-0-	-0-	80	1	267	3	N	-0-					60
*06	353	N	353	-0-	-0-	-0-	80	1	273	3	N	-0-					60
*07	334	N	334	-0-	-0-	-0-	80	1	254	3	N	-0-					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	980	-0-	-43	-0-	978	3	2	9	Y	2					19
04	1019	N	1019	-0-	-0-	-0-	1018	3	1	9	Y	1					20
05	1094	N	1094	-0-	-0-	-0-	1093	3	1	9	Y	1					21
06	1073	N	1073	-0-	-0-	-0-	1072	3	1	9	Y	1					22
*07	1111	N	1111	-0-	-0-	-0-	1110	3	1	9	Y	1					23
*08	1093	N	1093	-0-	-0-	-0-	1090	3	3	9	Y	3					26

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	761	3	4	9	Y	4	6	1			18
04	737	N	737	-0-	-0-	-0-	735	3	2	9	Y	2	3	1			17
05	783	N	783	-0-	-0-	-0-	779	3	4	9	Y	4					21
06	726	N	726	-0-	-0-	-0-	720	3	6	9	Y	5	5	1			21
*07	775	N	737	-0-	-38	-0-	733	3	4	9	Y	4	8	1			17
*08	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	14	1			7

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	698	-0-	-46	-0-	684	3	14	9	Y	13					139
04	750	N	747	-0-	-3	-0-	743	3	4	9	Y	4					143
05	731	N	731	-0-	-0-	-0-	727	3	4	9	Y	4					147
06	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	142	1			7
*07	788	N	788	-0-	-0-	-0-	784	3	4	9	Y	4					11
*08	763	N	763	-0-	-0-	-0-	759	3	4	9	Y	4					15

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

03	1271	N	1105	-0-	-166	-0-	1079	3	26	9	Y	24	97	1			43
04	1230	N	909	-0-	-321	-0-	879	3	30	9	Y	27					70
05	1178	N	1164	-0-	-14	-0-	1139	3	25	9	Y	23					93
06	1136	N	1136	-0-	-0-	-0-	1110	3	26	9	Y	24					117
*07	1248	N	1248	-0-	-0-	-0-	1224	3	24	9	Y	22	89	1			50
*08	1331	N	1331	-0-	-0-	-0-	1300	3	31	9	Y	28					78

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

03	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1					78
04	570	N	542	-0-	-28	-0-	541	3	1	9	Y	1					79
05	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					80
06	570	N	539	-0-	-31	-0-	538	3	1	9	Y	1					81
*07	558	N	548	-0-	-10	-0-	547	3	1	9	Y	1					82
*08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					82

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

03	589	N	394	-0-	-195	-0-	393	3	1	9	Y	1					2
04	540	N	385	-0-	-155	-0-	384	3	1	9	Y	1					3
05	434	N	402	-0-	-32	-0-	401	3	1	9	Y	1					4
06	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					5
*07	403	N	400	-0-	-3	-0-	399	3	1	9	Y	1					6
*08	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					7

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

03	434	N	12	-0-	-422	-0-	12	3			Y	-0-					109
04	360	N	36	-0-	-324	-0-	36	3			Y	-0-					109
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					109
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					109
*07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					109
*08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

03	713	N	545	-0-	-168	-0-	542	3	3	9	Y	3					82
04	617	N	617	-0-	-0-	-0-	608	3	9	9	Y	8					90
05	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3					93
06	540	N	303	-0-	-237	-0-	300	3	3	9	Y	3	82	1			14
*07	651	N	306	-0-	-345	-0-	305	3	1	9	Y	1					15
*08	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					16

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	477	-0-	-112	-0-	474	3	3	9	Y	3	6	1			29
04	540	N	419	-0-	-121	-0-	417	3	2	9	Y	2	3	1			28
05	496	N	359	-0-	-137	-0-	356	3	3	9	Y	3					31
06	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	5	1			30
*07	434	N	431	-0-	-3	-0-	427	3	4	9	Y	4	8	1			26
*08	398	N	398	-0-	-0-	-0-	394	3	4	9	Y	4	20	1			10

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

03	496	N	310	-0-	-186	-0-	308	3	2	9	Y	2					26
04	330	N	323	-0-	-7	-0-	322	3	1	9	Y	1					27
05	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1					28
06	356	N	356	-0-	-0-	-0-	356	3			Y	-0-	25	1			3
*07	424	N	424	-0-	-0-	-0-	423	3	1	9	Y	1					4
*08	411	N	411	-0-	-0-	-0-	410	3	1	9	Y	1					5

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

03	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					51
04	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					51
05	372	N	265	-0-	-107	-0-	265	3			Y	-0-					51
06	300	N	236	-0-	-64	-0-	236	3			Y	-0-					51
*07	465	N	289	-0-	-176	-0-	289	3			Y	-0-					51
*08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					51

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

03	1552	N	1552	-0-	-0-	-0-	1548	3	4	9	Y	4	5	1			33
04	1508	N	1508	-0-	-0-	-0-	1507	3	1	9	Y	1	3	1			31
05	1579	N	1579	-0-	-0-	-0-	1576	3	3	9	Y	3					34
06	1570	N	1570	-0-	-0-	-0-	1566	3	4	9	Y	4	6	1			32
*07	1593	N	1593	-0-	-0-	-0-	1589	3	4	9	Y	4	8	1			28
*08	1237	N	1237	-0-	-0-	-0-	1233	3	4	9	Y	4	20	1			12

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

03	527	N	461	-0-	-66	-0-	459	3	2	9	Y	2	9	1			4
04	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					7
05	496	N	349	-0-	-147	-0-	347	3	2	9	Y	2					9
06	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					11
*07	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2	9	1			4
*08	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3					7

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

03	751	N	751	-0-	-0-	-0-	729	3	22	9	Y	20	80	1			52
04	752	N	752	-0-	-0-	-0-	728	3	24	9	Y	22					74
05	768	N	768	-0-	-0-	-0-	747	3	21	9	Y	19					93
06	751	N	751	-0-	-0-	-0-	728	3	23	9	Y	21					114
*07	775	N	771	-0-	-4	-0-	751	3	20	9	Y	18	73	1			59
*08	757	N	757	-0-	-0-	-0-	732	3	25	9	Y	23					82

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

03	403	N	214	-0-	-189	-0-	212	3	2	9	Y	2					72
04	1261	N	1261	-0-	-0-	-0-	1252	3	9	9	Y	8					80
05	1289	N	1289	-0-	-0-	-0-	1287	3	2	9	Y	2					82
06	1208	N	1208	-0-	-0-	-0-	1206	3	2	9	Y	2	82	1			2
*07	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					3
*08	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					4

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

03	1116	N	1115	-0-	-1	-0-	1114	3	1	9	Y	1	1	1			4
04	1062	N	1062	-0-	-0-	-0-	1061	3	1	9	Y	1	1	1			4
05	837	N	771	-0-	-66	-0-	770	3	1	9	Y	1					5
06	1080	N	805	-0-	-275	-0-	804	3	1	9	Y	1	1	1			5
*07	1085	N	1071	-0-	-14	-0-	1070	3	1	9	Y	1	1	1			5
*08	992	N	992	-0-	-0-	-0-	991	3	1	9	Y	1	2	1			4

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
07	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
08	372	N	53	-0-	-319	-0-	53	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

03	93	N	84	-0-	-9	-0-	56	3	28	9	N	25					90
04	59	N	59	-0-	-0-	-0-	41	3	18	9	N	16					106
05	62	N	30	-0-	-32	-0-	19	3	11	9	N	10					116
06	90	N	51	-0-	-39	-0-	40	3	11	9	N	10					126
07	362	N	362	-0-	-0-	-0-	349	3	13	9	N	12					138
*08	286	N	286	-0-	-0-	-0-	280	3	6	9	N	5					143

GANADOR OPERATING, LLC 293514
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					79
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					79
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					79
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					79
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					79

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					160
04	270	N	159	-0-	-111	-0-	159	3			N	-0-					160
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					160
06	180	N	111	-0-	-69	-0-	111	3			N	-0-					160
07	155	N	90	-0-	-65	-0-	90	1			N	-0-					160
08	124	N	104	-0-	-20	-0-	104	1			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					100
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					100
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					100
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					100
07	527	N	306	-0-	-221	-0-	306	3			N	-0-					100
*08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	-0-	-0-	-465	-0-					Y	-0-					25
04	180	N	-0-	-0-	-180	-0-					Y	-0-					25
05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					25
06	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	31	N	-0-	-0-	-31	-0-					Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					28
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					28
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					28
06	13	N	12	-0-	-1	-0-	12	1			N	-0-					28
07	10	N	6	-0-	-4	-0-	6	1			N	-0-					28
08	10	N	7	-0-	-3	-0-	7	1			N	-0-					28

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					69
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					69
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					69
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					69
07	372	N	304	-0-	-68	-0-	304	3			N	-0-					69
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

03	663	N	663	-0-	-0-	-0-	661	3	2	9	N	2					167
04	535	N	535	-0-	-0-	-0-	533	3	2	9	N	2					169
05	651	N	609	-0-	-42	-0-	607	3	2	9	N	2					171
06	630	N	594	-0-	-36	-0-	592	3	2	9	N	2					173
07	611	N	611	-0-	-0-	-0-	609	3	2	9	N	2					175
08	620	N	617	-0-	-3	-0-	615	3	2	9	N	2					177

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

03	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					188
04	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					188
05	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					188
06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					188
07	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					188
*08	1429	N	1429	-0-	-0-	-0-	1421	3	8	9	N	7					195

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

03	1178	N	421	-0-	-757	-0-	419	3	2	9	N	2					155
04	540	N	472	-0-	-68	-0-	469	3	3	9	N	3					158
05	1003	N	1003	-0-	-0-	-0-	1000	3	3	9	N	3					161
06	1081	N	1081	-0-	-0-	-0-	1079	3	2	9	N	2					163
07	1069	N	1069	-0-	-0-	-0-	1060	3	9	9	N	8					171
08	992	N	730	-0-	-262	-0-	724	3	6	9	N	5					176

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

03	0	N	-0-	-0-	-0-	-0-					N	-0-					116
04	0	N	-0-	-0-	-0-	-0-					N	-0-					116
05	0	N	-0-	-0-	-0-	-0-					N	-0-					116
06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					126
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					51
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					51
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					51
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					51
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					51
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					51

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					74
04	90	N	-0-	-0-	-90	-0-					N	-0-					74
05	93	N	-0-	-0-	-93	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					48
04	10	N	-0-	-0-	-10	-0-					N	-0-					48
05	8	N	-0-	-0-	-8	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	432	-0-	-64	-0-	432	2			Y	-0-					12
04	450	N	395	-0-	-55	-0-	395	2			Y	-0-					12
05	496	N	370	-0-	-126	-0-	370	2			Y	-0-					12
06	420	N	367	-0-	-53	-0-	367	2			Y	-0-					12
07	403	N	320	-0-	-83	-0-	320	2			Y	-0-					12
08	372	N	321	-0-	-51	-0-	321	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
04	420	N	245	-0-	-175	-0-	245	2			N	-0-					-0-
05	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332																	
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
05	279	N	172	-0-	-107	-0-	172	2			N	-0-					-0-
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
08	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471																	
03	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	2			N	-0-					-0-
05	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317																	
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329																	
03	961	N	960	-0-	-1	-0-	959	2	1	9	N	1					178
04	960	N	928	-0-	-32	-0-	926	2	2	9	N	2					180
05	961	N	959	-0-	-2	-0-	959	2			N	-0-					180
06	930	N	917	-0-	-13	-0-	917	2			N	-0-					180
07	961	N	947	-0-	-14	-0-	947	2			N	-0-					180
08	961	N	855	-0-	-106	-0-	855	2			N	-0-					180
WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473																	
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					101
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					101
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					101
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					101
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					101
*08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					101

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

03	170	N	170	-0-	-0-	-0-	158	2	12	9	N	11					128
04	164	N	164	-0-	-0-	-0-	155	2	9	9	N	8					136
05	156	N	156	-0-	-0-	-0-	154	2	2	9	N	2					138
06	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					143
07	167	N	167	-0-	-0-	-0-	155	2	12	9	N	11					154
*08	166	N	166	-0-	-0-	-0-	156	2	10	9	N	9					163

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

03	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					95
04	4199	X	4199	-0-	-0-	-0-	4199	2			N	-0-					95
05	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					95
06	2400	X	1449	-0-	-951	-0-	1449	2			N	-0-					95
07	2519	X	2519	-0-	-0-	-0-	2517	2	2	9	N	2					97
*08	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					74
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					74
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					74
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					74
*07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					74
*08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-
04	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
05	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
06	750	N	728	-0-	-22	-0-	728	2			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	747	2	7	9	N	6	6	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

03	589	N	278	-0-	-311	-0-	278	2			N	-0-					187
04	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	N	1	1	8			187
05	989	N	989	-0-	-0-	-0-	989	2			N	-0-					187
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					187
07	1054	N	910	-0-	-144	-0-	910	2			N	-0-					187
08	992	N	892	-0-	-100	-0-	892	2			N	-0-					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

03	403	N	391	-0-	-12	-0-	391	2			N	-0-					147
04	420	N	367	-0-	-53	-0-	367	2			N	-0-					147
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					147
06	390	N	297	-0-	-93	-0-	297	2			N	-0-					147
07	372	N	326	-0-	-46	-0-	326	2			N	-0-					147
08	341	N	220	-0-	-121	-0-	220	2			N	-0-					147

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

03	743	N	743	-0-	-0-	-0-	16	1	720	3	N	6					87
							7	9									
04	735	N	735	-0-	-0-	-0-	12	1	700	3	N	21					108
							23	9									
05	961	N	614	-0-	-347	-0-	12	1	588	3	N	13					121
							14	9									
06	935	N	935	-0-	-0-	-0-	15	1	910	3	N	9					130
							10	9									
07	781	N	781	-0-	-0-	-0-	16	1	757	3	N	7					137
							8	9									
*08	716	N	716	-0-	-0-	-0-	12	1	696	3	N	7					144
							8	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

03	642	N	642	-0-	-0-	-0-	16	1	626	3	Y	-0-					64
04	634	N	634	-0-	-0-	-0-	15	1	619	3	Y	-0-					64
05	687	N	687	-0-	-0-	-0-	16	1	671	3	Y	-0-					64
06	622	N	622	-0-	-0-	-0-	15	1	607	3	Y	-0-					64
07	644	N	644	-0-	-0-	-0-	16	1	628	3	Y	-0-					64
08	558	N	481	-0-	-77	-0-	15	1	466	3	Y	-0-					64

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1572	-0-	-412	-0-	16	1	1556	3	N	-0-					181
04	1800	N	1111	-0-	-689	-0-	8	1	1101	3	N	2					183
							2	9									
05	1860	N	1484	-0-	-376	-0-	16	1	1460	3	N	7	167	1			23
							8	9									
06	1530	N	1249	-0-	-281	-0-	15	1	1225	3	N	8					31
							9	9									
07	1272	N	1272	-0-	-0-	-0-	16	1	1244	3	N	11					42
							12	9									
08	1488	N	1224	-0-	-264	-0-	12	1	1205	3	N	6					48
							7	9									

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					61
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					61
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					61
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					61
07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					61
*08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					61

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	84	-0-	-133	-0-	16	1	68	3	N	-0-					225
04	33	N	33	-0-	-0-	-0-	15	1	18	3	N	-0-					225
05	93	N	76	-0-	-17	-0-	16	1	60	3	N	-0-					225
06	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					225
07	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					225
08	62	N	61	-0-	-1	-0-	16	1	45	3	N	-0-					225

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	16	1	481	3	Y	-0-					25
04	480	N	445	-0-	-35	-0-	15	1	430	3	Y	-0-					25
05	465	N	403	-0-	-62	-0-	16	1	387	3	Y	-0-					25
06	480	N	414	-0-	-66	-0-	15	1	399	3	Y	-0-					25
07	414	N	414	-0-	-0-	-0-	15	1	399	3	Y	-0-					25
08	403	N	324	-0-	-79	-0-	12	1	312	3	Y	-0-					25

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	16	1	515	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	15	1	467	3	N	-0-					-0-
05	558	N	493	-0-	-65	-0-	16	1	477	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	15	1	456	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	16	1	466	3	N	-0-					-0-
08	496	N	233	-0-	-263	-0-	16	1	217	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2017 - PLUGGED 01/11/17

EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

03	147	R	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	341	N	8	-0-	-333	-0-	8	1			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

03	2263	#	1206	-0-	-1057	-0-	72	1	1134	3	N	-0-					180
04	2280	#	960	-0-	-1320	-0-	72	1	888	3	N	-0-					180
05	2356	#	2330	-0-	-26	-0-	72	1	2258	3	N	-0-					180
06	2220	#	2136	-0-	-84	-0-	72	1	2064	3	N	-0-					180
07	2243	R	2243	-0-	-0-	-0-	72	1	2171	3	N	-0-					180
08	2325	#	2288	-0-	-37	-0-	72	1	2216	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5599	-0-	-694	-0-	264	1	5335	3	N	-0-					-0-
04	5850	X	5548	-0-	-302	-0-	258	1	5290	3	N	-0-					-0-
05	6448	X	5506	-0-	-942	-0-	261	1	5245	3	N	-0-					-0-
06	6240	X	5455	-0-	-785	-0-	262	1	5193	3	N	-0-					-0-
07	6448	X	5334	-0-	-1114	-0-	259	1	5069	3	N	5	5	8			-0-
							6	9									
*08	5907	X	5907	-0-	-0-	-0-	286	1	5621	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

03	6479	X	6021	-0-	-458	-0-	284	1	5737	3	N	-0-					-0-
04	6090	X	5722	-0-	-368	-0-	266	1	5456	3	N	-0-					-0-
05	6076	X	5682	-0-	-394	-0-	269	1	5413	3	N	-0-					-0-
06	5880	X	5814	-0-	-66	-0-	279	1	5535	3	N	-0-					-0-
07	6076	X	6038	-0-	-38	-0-	294	1	5744	3	N	-0-					-0-
08	6014	X	5919	-0-	-95	-0-	287	1	5632	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

03	4743	X	3675	-0-	-1068	-0-	173	1	3502	3	N	-0-					-0-
04	8149	X	8149	-0-	-0-	-0-	379	1	7770	3	N	-0-					-0-
05	9337	X	9337	-0-	-0-	-0-	443	1	8894	3	N	-0-					-0-
06	7595	X	7595	-0-	-0-	-0-	365	1	7230	3	N	-0-					-0-
07	7767	X	7767	-0-	-0-	-0-	378	1	7389	3	N	-0-					-0-
*08	6763	X	6763	-0-	-0-	-0-	328	1	6435	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

03	4743	X	4618	-0-	-125	-0-	218	1	4400	3	N	-0-					-0-
04	4590	X	4119	-0-	-471	-0-	192	1	3927	3	N	-0-					-0-
05	4495	X	4345	-0-	-150	-0-	206	1	4139	3	N	-0-					-0-
06	4470	X	4151	-0-	-319	-0-	199	1	3952	3	N	-0-					-0-
07	4619	X	4283	-0-	-336	-0-	208	1	4069	3	N	5	5	8			-0-
							6	9									
08	4619	X	4156	-0-	-463	-0-	201	1	3955	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

03	2992	X	2992	-0-	-0-	-0-	2992	1			N	-0-					-0-
04	2395	X	2395	-0-	-0-	-0-	2395	1			N	-0-					-0-
05	2661	X	2661	-0-	-0-	-0-	2661	1			N	-0-					-0-
06	2913	X	2913	-0-	-0-	-0-	2913	1			N	-0-					-0-
07	3041	X	3041	-0-	-0-	-0-	3041	1			N	-0-					-0-
*08	2691	X	2691	-0-	-0-	-0-	2691	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

03	280	N	280	-0-	-0-	-0-	234	3	46	9	N	42	49	1							75
04	245	N	245	-0-	-0-	-0-	202	3	43	9	N	39	69	1							45
05	269	N	269	-0-	-0-	-0-	223	3	46	9	N	42									87
06	212	N	212	-0-	-0-	-0-	175	3	37	9	N	34	68	1		1	8				52
07	228	N	228	-0-	-0-	-0-	186	3	42	9	N	38									90
*08	335	N	335	-0-	-0-	-0-	263	3	72	9	N	65	70	1							85

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12989	#	1947	-0-	-11042	-0-	1698	3	249	9	Y	226	266	1			119
04	11610	#	1596	-0-	-10014	-0-	1388	3	208	9	Y	189	156	1			152
05	2139	#	1704	-0-	-435	-0-	1485	3	219	9	Y	199	251	1			100
06	1890	#	1540	-0-	-350	-0-	1327	3	213	9	Y	194	170	1			124
07	1953	#	1580	-0-	-373	-0-	1358	3	222	9	Y	202	175	1			151
08	1953	#	1820	-0-	-133	-0-	1593	3	227	9	Y	206	248	1			109

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

03	DLQ G-10	3317	-0-	3317	125655	3317	1				Y	-0-					32
04	DLQ G-10	3085	-0-	3085	128740	3085	1				Y	-0-					32
05	DLQ G-10	2831	-0-	2831	131571	2831	1				Y	-0-					32
06	DLQ G-10	2830	-0-	2830	134401	2830	1				Y	-0-					32
07	DLQ G-10	3159	-0-	3159	137560	3159	1				Y	-0-					32
08	DLQ G-10	2702	-0-	2702	140262	2702	1				Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

03	1116	#	935	-0-	-181	-0-	932	2	3	9	N	3	115	1			20
04	1080	#	905	-0-	-175	-0-	905	2			N	-0-					20
05	992	#	928	-0-	-64	-0-	928	2			N	-0-					20
06	945	R	945	-0-	-0-	-0-	945	3			N	-0-	20	7			-0-
07	930	#	750	-0-	-180	-0-	750	3			N	-0-					-0-
08	930	#	875	-0-	-55	-0-	875	3			N	-0-					-0-

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

03	441	R	441	-0-	-0-	-0-	441	2			N	-0-					78
04	300	#	286	-0-	-14	-0-	286	2			N	-0-					78
05	359	R	359	-0-	-0-	-0-	359	2			N	-0-					78
06	420	#	345	-0-	-75	-0-	345	2			N	-0-					78
07	489	R	489	-0-	-0-	-0-	489	2			N	-0-					78
08	434	#	242	-0-	-192	-0-	242	2			N	-0-					78

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. //CONT.// 615790
MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	240	#	193	-0-	-47	-0-	193	2			N	-0-					-0-
05	248	#	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	210	#	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	#	210	-0-	-7	-0-	210	2			N	-0-					-0-
08	217	#	192	-0-	-25	-0-	192	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

03	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

03	3100	N	269	-0-	-2831	104	19	1	250	3	N	-0-					84
04	357	N	253	-0-	-104	-0-	9	1	244	3	N	-0-					84
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					84
06	344	N	344	-0-	-0-	-0-	36	1	308	3	N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	100	179	1			5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1470	R	1470	-0-	-0-	-0-	1418	2	52	9	N	47					227
04	1295	R	1295	-0-	-0-	-0-	1267	2	28	9	N	25	182	1			70
05	1461	R	1461	-0-	-0-	-0-	1418	2	43	9	N	39					109
06	1200	#	1073	-0-	-127	-0-	1044	2	29	9	N	26					135
07	1240	#	1187	-0-	-53	-0-	1144	2	43	9	N	39					174
08	1240	#	878	-0-	-362	-0-	845	2	33	9	N	30					204

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

03	93	N	72	-0-	-21	-0-	72	2			N	-0-					18
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					18
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					18
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					18
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					18
08	155	N	66	-0-	-89	-0-	66	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

03	124	N	82	-0-	-42	-0-	82	2			N	-0-					43
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					43
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					43
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					43
07	155	N	88	-0-	-67	-0-	88	2			N	-0-					43
08	155	N	74	-0-	-81	-0-	74	2			N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					250
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					250
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					250
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-	74	1			176
07	312	N	312	-0-	-0-	-0-	299	2	13	9	N	12					188
08	713	N	323	-0-	-390	-0-	316	2	7	9	N	6					194

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
04	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*07	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
*07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

03	310 N	192	-0-	-118	-0-	5 1 3 9	184 3	Y	3	3 1		1
04	338 N	338	-0-	-0-	-0-	7 1 4 9	327 3	Y	4	4 1		1
05	341 N	243	-0-	-98	-0-	5 1 3 9	235 3	Y	3	3 1		1
06	200 N	200	-0-	-0-	-0-	4 1 8 9	188 3	Y	7	5 1		3
07	341 N	224	-0-	-117	-0-	4 1 9 9	211 3	Y	8	8 1		3
08	248 N	221	-0-	-27	-0-	5 1 9 9	207 3	Y	8	9 1		2

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

03	378 N	378	-0-	-0-	-0-	9 1 9 9	360 3	Y	8	8 1		2
04	365 N	365	-0-	-0-	-0-	7 1 9 9	349 3	Y	8	8 1		2
05	310 N	294	-0-	-16	-0-	6 1 9 9	279 3	Y	8	8 1		2
06	373 N	373	-0-	-0-	-0-	7 1 8 9	358 3	Y	7	6 1		3
07	398 N	398	-0-	-0-	-0-	8 1 10 9	380 3	Y	9	9 1		3
*08	350 N	350	-0-	-0-	-0-	9 1 8 9	333 3	Y	7	8 1		2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	27	1 9	1088	3	Y	8	8	1			2
04	1085	N	1085	-0-	-0-	-0-	22	1 9	1054	3	Y	8	8	1			2
05	1147	N	1086	-0-	-61	-0-	24	1 9	1053	3	Y	8	8	1			2
06	1085	N	1085	-0-	-0-	-0-	21	1 8	1056	3	Y	7	6	1			3
07	1116	N	1096	-0-	-20	-0-	23	1 10	1063	3	Y	9	9	1			3
08	1085	N	1084	-0-	-1	-0-	28	1 9	1047	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	946	-0-	-46	-0-	23	1 9	914	3	Y	8	8	1			2
04	965	N	965	-0-	-0-	-0-	20	1 9	936	3	Y	8	8	1			2
05	961	N	912	-0-	-49	-0-	20	1 9	883	3	Y	8	8	1			2
06	946	N	946	-0-	-0-	-0-	18	1 8	920	3	Y	7	6	1			3
07	992	N	989	-0-	-3	-0-	20	1 10	959	3	Y	9	9	1			3
*08	948	N	948	-0-	-0-	-0-	24	1 9	915	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	3	1 4	125	3	Y	4	4	1			1
04	168	N	168	-0-	-0-	-0-	3	1 4	161	3	Y	4	4	1			1
05	66	N	66	-0-	-0-	-0-	1	1 4	61	3	Y	4	4	1			1
06	60	N	59	-0-	-1	-0-	1	1 3	55	3	Y	3	3	1			1
07	70	N	70	-0-	-0-	-0-	1	1 3	66	3	Y	3	3	1			1
*08	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	9	1 4	366	3	Y	4	4	1			1
04	390	N	376	-0-	-14	-0-	8	1 4	364	3	Y	4	4	1			1
05	403	N	308	-0-	-95	-0-	7	1 3	298	3	Y	3	3	1			1
06	378	N	378	-0-	-0-	-0-	7	1 3	368	3	Y	3	3	1			1
07	403	N	394	-0-	-9	-0-	8	1 4	382	3	Y	4	4	1			1
*08	384	N	384	-0-	-0-	-0-	10	1 4	370	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	472	-0-	-148	-0-	11	1	452	3	Y	8	8	1			2
							9	9									
04	535	N	535	-0-	-0-	-0-	11	1	516	3	Y	7	7	1			2
							8	9									
05	527	N	509	-0-	-18	-0-	11	1	494	3	Y	4	5	1			1
							4	9									
06	452	N	452	-0-	-0-	-0-	9	1	440	3	Y	3	3	1			1
							3	9									
07	578	N	578	-0-	-0-	-0-	12	1	558	3	Y	7	6	1			2
							8	9									
*08	629	N	629	-0-	-0-	-0-	16	1	604	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	97	-0-	-27	-0-	2	1	91	3	Y	4	4	1			1
							4	9									
04	120	N	92	-0-	-28	-0-	2	1	86	3	Y	4	4	1			1
							4	9									
05	124	N	83	-0-	-41	-0-	2	1	81	3	Y	-0-	1	1			-0-
06	90	N	84	-0-	-6	-0-	2	1	82	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	2	1	79	3	Y	1	1	1			-0-
							1	9									
08	93	N	86	-0-	-7	-0-	2	1	78	3	Y	5	4	1			1
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	3	1	121	3	Y	12	12	1			3
							13	9									
04	180	N	130	-0-	-50	-0-	2	1	115	3	Y	12	12	1			3
							13	9									
05	155	N	108	-0-	-47	-0-	2	1	94	3	Y	11	11	1			3
							12	9									
06	120	N	110	-0-	-10	-0-	2	1	96	3	Y	11	10	1			4
							12	9									
07	124	N	110	-0-	-14	-0-	2	1	94	3	Y	13	13	1			4
							14	9									
08	93	N	85	-0-	-8	-0-	2	1	79	3	Y	4	7	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	4	1 4 9	149	3	Y	4	4	1			1
04	145	N	145	-0-	-0-	-0-	3	1 4 9	138	3	Y	4	4	1			1
05	145	N	145	-0-	-0-	-0-	3	1 4 9	138	3	Y	4	4	1			1
06	146	N	146	-0-	-0-	-0-	3	1 3 9	140	3	Y	3	3	1			1
07	146	N	146	-0-	-0-	-0-	3	1 4 9	139	3	Y	4	4	1			1
*08	145	N	145	-0-	-0-	-0-	4	1 6 9	135	3	Y	5	5	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	7	1 4 9	286	3	Y	4	4	1			1
04	331	N	331	-0-	-0-	-0-	7	1 4 9	320	3	Y	4	4	1			1
05	279	N	265	-0-	-14	-0-	6	1 3 9	256	3	Y	3	3	1			1
06	270	N	261	-0-	-9	-0-	5	1 3 9	253	3	Y	3	3	1			1
07	335	N	335	-0-	-0-	-0-	7	1 4 9	324	3	Y	4	4	1			1
*08	320	N	320	-0-	-0-	-0-	8	1 6 9	306	3	Y	5	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	4	1 4 9	160	3	Y	4	4	1			1
04	153	N	153	-0-	-0-	-0-	3	1 4 9	146	3	Y	4	4	1			1
05	158	N	158	-0-	-0-	-0-	3	1 4 9	151	3	Y	4	4	1			1
06	163	N	163	-0-	-0-	-0-	3	1 3 9	157	3	Y	3	3	1			1
07	173	N	173	-0-	-0-	-0-	4	1 4 9	165	3	Y	4	4	1			1
*08	181	N	181	-0-	-0-	-0-	5	1 6 9	170	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

03	217	N	209	-0-	-8	-0-	5 4	1 9	200	3	Y	4	4	1			1
04	210	N	202	-0-	-8	-0-	4 4	1 9	194	3	Y	4	4	1			1
05	217	N	160	-0-	-57	-0-	4 3	1 9	153	3	Y	3	3	1			1
06	250	N	250	-0-	-0-	-0-	5 3	1 9	242	3	Y	3	3	1			1
07	217	N	208	-0-	-9	-0-	4 4	1 9	200	3	Y	4	4	1			1
*08	205	N	205	-0-	-0-	-0-	5 6	1 9	194	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

03	1333	N	1269	-0-	-64	-0-	31 9	1 9	1229	3	Y	8	8	1			2
04	1290	N	1240	-0-	-50	-0-	25 9	1 9	1206	3	Y	8	8	1			2
05	1302	N	1198	-0-	-104	-0-	27 9	1 9	1162	3	Y	8	8	1			2
06	1230	N	1222	-0-	-8	-0-	24 8	1 9	1190	3	Y	7	6	1			3
07	1271	N	1253	-0-	-18	-0-	26 10	1 9	1217	3	Y	9	9	1			3
*08	1220	N	1220	-0-	-0-	-0-	31 9	1 9	1180	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

03	218	N	218	-0-	-0-	-0-	5 4	1 9	209	3	Y	4	4	1			1
04	214	N	214	-0-	-0-	-0-	4 4	1 9	206	3	Y	4	4	1			1
05	242	N	242	-0-	-0-	-0-	5 4	1 9	233	3	Y	4	4	1			1
06	219	N	219	-0-	-0-	-0-	4 3	1 9	212	3	Y	3	3	1			1
07	222	N	222	-0-	-0-	-0-	5 4	1 9	213	3	Y	4	4	1			1
08	248	N	225	-0-	-23	-0-	6 6	1 9	213	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	386	-0-	-48	-0-	9	1	373	3	Y	4	4	1			1
							4	9									
04	390	N	356	-0-	-34	-0-	7	1	345	3	Y	4	4	1			1
							4	9									
05	403	N	346	-0-	-57	-0-	8	1	334	3	Y	4	4	1			1
							4	9									
06	360	N	323	-0-	-37	-0-	6	1	314	3	Y	3	3	1			1
							3	9									
07	372	N	322	-0-	-50	-0-	7	1	311	3	Y	4	4	1			1
							4	9									
08	341	N	336	-0-	-5	-0-	9	1	323	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	13	1	507	3	Y	4	4	1			1
							4	9									
04	675	N	675	-0-	-0-	-0-	14	1	657	3	Y	4	4	1			1
							4	9									
05	840	N	840	-0-	-0-	-0-	19	1	818	3	Y	3	3	1			1
							3	9									
06	680	N	680	-0-	-0-	-0-	13	1	660	3	Y	6	5	1			2
							7	9									
07	654	N	654	-0-	-0-	-0-	13	1	631	3	Y	9	8	1			3
							10	9									
*08	684	N	684	-0-	-0-	-0-	17	1	658	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-		-7	-0-	4	1	171	3	Y	4	4	1			1
								4	9									
04	158	N	158	-0-		-0-	-0-	3	1	151	3	Y	4	4	1			1
								4	9									
05	186	N	166	-0-		-20	-0-	4	1	158	3	Y	4	4	1			1
								4	9									
06	180	N	174	-0-		-6	-0-	3	1	168	3	Y	3	3	1			1
								3	9									
07	158	N	158	-0-		-0-	-0-	3	1	151	3	Y	4	4	1			1
								4	9									
*08	159	N	159	-0-		-0-	-0-	4	1	149	3	Y	5	5	1			1
								6	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

03	807	N	807	-0-		-0-	-0-	19	1	779	3	Y	8	8	1			2
								9	9									
04	810	N	779	-0-		-31	-0-	16	1	754	3	Y	8	8	1			2
								9	9									
05	837	N	766	-0-		-71	-0-	17	1	740	3	Y	8	8	1			2
								9	9									
06	796	N	796	-0-		-0-	-0-	15	1	773	3	Y	7	6	1			3
								8	9									
07	806	N	806	-0-		-0-	-0-	17	1	779	3	Y	9	9	1			3
								10	9									
*08	796	N	796	-0-		-0-	-0-	20	1	767	3	Y	8	9	1			2
								9	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

03	357	N	357	-0-		-0-	-0-	8	1	340	3	Y	8	8	1			2
								9	9									
04	360	N	359	-0-		-1	-0-	7	1	343	3	Y	8	8	1			2
								9	9									
05	372	N	341	-0-		-31	-0-	8	1	324	3	Y	8	8	1			2
								9	9									
06	360	N	319	-0-		-41	-0-	6	1	305	3	Y	7	6	1			3
								8	9									
07	372	N	356	-0-		-16	-0-	7	1	339	3	Y	9	9	1			3
								10	9									
*08	355	N	355	-0-		-0-	-0-	9	1	337	3	Y	8	9	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

03	1786	N	1786	-0-		-0-	-0-	43	1	1731	3	Y	11	10	1			3
								12	9									
04	1826	N	1826	-0-		-0-	-0-	37	1	1776	3	Y	12	12	1			3
								13	9									
05	1709	N	1709	-0-		-0-	-0-	38	1	1659	3	Y	11	11	1			3
								12	9									
06	1767	N	1767	-0-		-0-	-0-	34	1	1721	3	Y	11	10	1			4
								12	9									
07	1820	N	1820	-0-		-0-	-0-	38	1	1768	3	Y	13	13	1			4
								14	9									
*08	1697	N	1697	-0-		-0-	-0-	44	1	1639	3	Y	13	14	1			3
								14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	15	1	602	3	Y	8	8	1			2
							9	9									
04	631	N	631	-0-	-0-	-0-	13	1	609	3	Y	8	8	1			2
							9	9									
05	620	N	561	-0-	-59	-0-	12	1	540	3	Y	8	8	1			2
							9	9									
06	600	N	553	-0-	-47	-0-	11	1	534	3	Y	7	6	1			3
							8	9									
07	620	N	590	-0-	-30	-0-	12	1	571	3	Y	6	7	1			2
							7	9									
*08	597	N	597	-0-	-0-	-0-	15	1	578	3	Y	4	5	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	999	N	999	-0-	-0-	-0-	24	1	966	3	Y	8	8	1			2
							9	9									
04	979	N	979	-0-	-0-	-0-	20	1	950	3	Y	8	8	1			2
							9	9									
05	1022	N	1022	-0-	-0-	-0-	23	1	990	3	Y	8	8	1			2
							9	9									
06	1065	N	1065	-0-	-0-	-0-	21	1	1036	3	Y	7	6	1			3
							8	9									
07	1077	N	1077	-0-	-0-	-0-	22	1	1045	3	Y	9	9	1			3
							10	9									
*08	891	N	891	-0-	-0-	-0-	23	1	859	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	10	1	414	3	Y	4	4	1			1
							4	9									
04	402	N	402	-0-	-0-	-0-	8	1	390	3	Y	4	4	1			1
							4	9									
05	434	N	396	-0-	-38	-0-	9	1	383	3	Y	4	4	1			1
							4	9									
06	420	N	326	-0-	-94	-0-	6	1	317	3	Y	3	3	1			1
							3	9									
07	403	N	337	-0-	-66	-0-	7	1	326	3	Y	4	4	1			1
							4	9									
08	403	N	356	-0-	-47	-0-	9	1	341	3	Y	5	5	1			1
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	12	1	482	3	Y	8	8	1			2
							9	9									
04	480	N	457	-0-	-23	-0-	9	1	439	3	Y	8	8	1			2
							9	9									
05	496	N	372	-0-	-124	-0-	8	1	358	3	Y	5	6	1			1
							6	9									
06	482	N	482	-0-	-0-	-0-	9	1	464	3	Y	8	6	1			3
							9	9									
07	503	N	503	-0-	-0-	-0-	10	1	483	3	Y	9	9	1			3
							10	9									
*08	374	N	374	-0-	-0-	-0-	9	1	357	3	Y	7	8	1			2
							8	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	629	-0-	-22	-0-	15	1	605	3	Y	8	8	1			2
							9	9									
04	639	N	639	-0-	-0-	-0-	13	1	617	3	Y	8	8	1			2
							9	9									
05	632	N	632	-0-	-0-	-0-	14	1	609	3	Y	8	8	1			2
							9	9									
06	636	N	636	-0-	-0-	-0-	12	1	616	3	Y	7	6	1			3
							8	9									
07	651	N	651	-0-	-0-	-0-	13	1	628	3	Y	9	9	1			3
							10	9									
*08	659	N	659	-0-	-0-	-0-	17	1	633	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	568	-0-	-21	-0-	14	1	545	3	Y	8	8	1			2
							9	9									
04	600	N	600	-0-	-0-	-0-	12	1	579	3	Y	8	8	1			2
							9	9									
05	589	N	498	-0-	-91	-0-	11	1	479	3	Y	7	7	1			2
							8	9									
06	540	N	461	-0-	-79	-0-	9	1	449	3	Y	3	4	1			1
							3	9									
07	626	N	626	-0-	-0-	-0-	13	1	609	3	Y	4	4	1			1
							4	9									
*08	653	N	653	-0-	-0-	-0-	17	1	630	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	13 9	1 9	505	3	Y	8	8	1			2
04	541	N	541	-0-	-0-	-0-	11 9	1 9	521	3	Y	8	8	1			2
05	613	N	613	-0-	-0-	-0-	14 9	1 9	590	3	Y	8	8	1			2
06	651	N	651	-0-	-0-	-0-	13 8	1 9	630	3	Y	7	6	1			3
07	657	N	657	-0-	-0-	-0-	13 10	1 9	634	3	Y	9	9	1			3
*08	657	N	657	-0-	-0-	-0-	17 9	1 9	631	3	Y	8	9	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	16	1	643	3	Y	8	8	1			2
							9	9									
04	684	N	684	-0-	-0-	-0-	14	1	661	3	Y	8	8	1			2
							9	9									
05	621	N	621	-0-	-0-	-0-	14	1	598	3	Y	8	8	1			2
							9	9									
06	659	N	659	-0-	-0-	-0-	13	1	638	3	Y	7	6	1			3
							8	9									
07	656	N	656	-0-	-0-	-0-	13	1	633	3	Y	9	9	1			3
							10	9									
*08	655	N	655	-0-	-0-	-0-	17	1	629	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

03	837	N	796	-0-	-41	-0-	19	1	768	3	Y	8	8	1			2
							9	9									
04	797	N	797	-0-	-0-	-0-	16	1	772	3	Y	8	8	1			2
							9	9									
05	806	N	760	-0-	-46	-0-	17	1	734	3	Y	8	8	1			2
							9	9									
06	780	N	740	-0-	-40	-0-	14	1	718	3	Y	7	6	1			3
							8	9									
07	837	N	757	-0-	-80	-0-	16	1	731	3	Y	9	9	1			3
							10	9									
08	775	N	741	-0-	-34	-0-	19	1	713	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

03	242	N	242	-0-	-0-	-0-	6	1	232	3	Y	4	4	1			1
							4	9									
04	237	N	237	-0-	-0-	-0-	5	1	228	3	Y	4	4	1			1
							4	9									
05	217	N	200	-0-	-17	-0-	4	1	193	3	Y	3	3	1			1
							3	9									
06	249	N	249	-0-	-0-	-0-	5	1	241	3	Y	3	3	1			1
							3	9									
07	224	N	224	-0-	-0-	-0-	5	1	215	3	Y	4	4	1			1
							4	9									
*08	239	N	239	-0-	-0-	-0-	6	1	229	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	10	1 9	418	3	Y	8	8	1			2
04	437	N	437	-0-	-0-	-0-	9	1 9	419	3	Y	8	8	1			2
05	434	N	339	-0-	-95	-0-	8	1 6	325	3	Y	5	6	1			1
06	452	N	452	-0-	-0-	-0-	9	1 9	434	3	Y	8	6	1			3
07	449	N	449	-0-	-0-	-0-	9	1 7	433	3	Y	6	7	1			2
*08	428	N	428	-0-	-0-	-0-	11	1 4	413	3	Y	4	5	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	6	1 4	239	3	Y	4	4	1			1
04	248	N	248	-0-	-0-	-0-	5	1 4	239	3	Y	4	4	1			1
05	248	N	248	-0-	-0-	-0-	6	1 4	238	3	Y	4	4	1			1
06	240	N	191	-0-	-49	-0-	4	1 3	184	3	Y	3	3	1			1
07	248	N	187	-0-	-61	-0-	4	1 4	179	3	Y	4	4	1			1
08	248	N	178	-0-	-70	-0-	4	1 6	168	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	8	1 4	323	3	Y	4	4	1			1
04	342	N	342	-0-	-0-	-0-	7	1 4	331	3	Y	4	4	1			1
05	341	N	269	-0-	-72	-0-	6	1 3	260	3	Y	3	3	1			1
06	358	N	358	-0-	-0-	-0-	7	1 3	348	3	Y	3	3	1			1
07	357	N	357	-0-	-0-	-0-	7	1 8	342	3	Y	7	6	1			2
*08	345	N	345	-0-	-0-	-0-	9	1 9	327	3	Y	8	8	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

03	234	N	234	-0-	-0-	-0-	6 4	1 9	224	3	Y	4	4	1			1
04	228	N	228	-0-	-0-	-0-	5 4	1 9	219	3	Y	4	4	1			1
05	248	N	230	-0-	-18	-0-	5 4	1 9	221	3	Y	4	4	1			1
06	240	N	228	-0-	-12	-0-	4 3	1 9	221	3	Y	3	3	1			1
07	248	N	234	-0-	-14	-0-	5 4	1 9	225	3	Y	4	4	1			1
*08	222	N	222	-0-	-0-	-0-	6 4	1 9	212	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

03	439	N	439	-0-	-0-	-0-	10 9	1 9	420	3	Y	8	8	1			2
04	439	N	439	-0-	-0-	-0-	9 9	1 9	421	3	Y	8	8	1			2
05	438	N	438	-0-	-0-	-0-	10 9	1 9	419	3	Y	8	8	1			2
06	438	N	438	-0-	-0-	-0-	8 8	1 9	422	3	Y	7	6	1			3
07	441	N	441	-0-	-0-	-0-	9 10	1 9	422	3	Y	9	9	1			3
*08	441	N	441	-0-	-0-	-0-	11 9	1 9	421	3	Y	8	9	1			2

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

03	341	N	198	-0-	-143	-0-	5 4	1 9	189	3	Y	4	4	1			1
04	510	N	269	-0-	-241	-0-	5 4	1 9	260	3	Y	4	4	1			1
05	286	N	286	-0-	-0-	-0-	6 4	1 9	276	3	Y	4	4	1			1
06	289	N	289	-0-	-0-	-0-	6 3	1 9	280	3	Y	3	3	1			1
07	309	N	309	-0-	-0-	-0-	6 4	1 9	299	3	Y	4	4	1			1
*08	318	N	318	-0-	-0-	-0-	8 6	1 9	304	3	Y	5	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

03	SWR	10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

03	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

03	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	13	1 4 9	536	3	Y	4	4	1			1
04	541	N	541	-0-	-0-	-0-	11	1 6 9	524	3	Y	5	5	1			1
05	558	N	526	-0-	-32	-0-	12	1 9 9	505	3	Y	8	7	1			2
06	540	N	533	-0-	-7	-0-	10	1 8 9	515	3	Y	7	6	1			3
07	558	N	518	-0-	-40	-0-	11	1 10 9	497	3	Y	9	9	1			3
08	527	N	493	-0-	-34	-0-	13	1 9 9	471	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	20	1 9 9	812	3	Y	8	8	1			2
04	810	N	796	-0-	-14	-0-	16	1 8 9	772	3	Y	7	7	1			2
05	837	N	782	-0-	-55	-0-	18	1 4 9	760	3	Y	4	5	1			1
06	810	N	477	-0-	-333	-0-	9	1 3 9	465	3	Y	3	3	1			1
07	1004	N	1004	-0-	-0-	-0-	21	1 8 9	975	3	Y	7	6	1			2
*08	822	N	822	-0-	-0-	-0-	21	1 9 9	792	3	Y	8	8	1			2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	11	1 4 9	452	3	Y	4	4	1			1
04	476	N	476	-0-	-0-	-0-	10	1 4 9	462	3	Y	4	4	1			1
05	473	N	473	-0-	-0-	-0-	11	1 4 9	458	3	Y	4	4	1			1
06	464	N	464	-0-	-0-	-0-	9	1 3 9	452	3	Y	3	3	1			1
07	496	N	457	-0-	-39	-0-	9	1 4 9	444	3	Y	4	4	1			1
*08	492	N	492	-0-	-0-	-0-	13	1 6 9	473	3	Y	5	5	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	12	1	464	3	Y	4	4	1			1
							4	9									
04	472	N	472	-0-	-0-	-0-	10	1	458	3	Y	4	4	1			1
							4	9									
05	445	N	445	-0-	-0-	-0-	10	1	431	3	Y	4	4	1			1
							4	9									
06	390	N	331	-0-	-59	-0-	6	1	322	3	Y	3	3	1			1
							3	9									
07	468	N	468	-0-	-0-	-0-	10	1	454	3	Y	4	4	1			1
							4	9									
*08	471	N	471	-0-	-0-	-0-	12	1	453	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1695	N	1695	-0-	-0-	-0-	41	1	1641	3	Y	12	12	1			3
							13	9									
04	1652	N	1652	-0-	-0-	-0-	34	1	1605	3	Y	12	12	1			3
							13	9									
05	1532	N	1532	-0-	-0-	-0-	34	1	1486	3	Y	11	11	1			3
							12	9									
06	1620	N	1620	-0-	-0-	-0-	31	1	1577	3	Y	11	10	1			4
							12	9									
07	1641	N	1641	-0-	-0-	-0-	34	1	1593	3	Y	13	13	1			4
							14	9									
*08	1574	N	1574	-0-	-0-	-0-	40	1	1520	3	Y	13	14	1			3
							14	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	10	1	404	3	Y	4	4	1			1
							4	9									
04	444	N	444	-0-	-0-	-0-	9	1	431	3	Y	4	4	1			1
							4	9									
05	434	N	321	-0-	-113	-0-	7	1	311	3	Y	3	3	1			1
							3	9									
06	461	N	461	-0-	-0-	-0-	9	1	449	3	Y	3	3	1			1
							3	9									
07	472	N	472	-0-	-0-	-0-	10	1	455	3	Y	6	5	1			2
							7	9									
*08	449	N	449	-0-	-0-	-0-	11	1	429	3	Y	8	8	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	18	1	720	3	Y	7	6	1			2
							8	9									
04	772	N	772	-0-	-0-	-0-	16	1	747	3	Y	8	8	1			2
							9	9									
05	748	N	748	-0-	-0-	-0-	17	1	722	3	Y	8	8	1			2
							9	9									
06	749	N	749	-0-	-0-	-0-	14	1	727	3	Y	7	6	1			3
							8	9									
07	785	N	785	-0-	-0-	-0-	16	1	759	3	Y	9	9	1			3
							10	9									
*08	786	N	786	-0-	-0-	-0-	20	1	757	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	2	1	100	3	Y	1	2	1			-0-
							1	9									
04	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	1	1	75	3	Y	3	2	1			1
							3	9									
07	106	N	106	-0-	-0-	-0-	2	1	100	3	Y	4	4	1			1
							4	9									
*08	106	N	106	-0-	-0-	-0-	3	1	97	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

03	642	N	642	-0-	-0-	-0-	15	1	618	3	Y	8	8	1			2
							9	9									
04	600	N	598	-0-	-2	-0-	12	1	577	3	Y	8	8	1			2
							9	9									
05	620	N	519	-0-	-101	-0-	12	1	498	3	Y	8	8	1			2
							9	9									
06	600	N	527	-0-	-73	-0-	10	1	509	3	Y	7	6	1			3
							8	9									
07	716	N	716	-0-	-0-	-0-	15	1	691	3	Y	9	9	1			3
							10	9									
*08	645	N	645	-0-	-0-	-0-	16	1	620	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

03	496	N	464	-0-	-32	-0-	11	1	449	3	Y	4	4	1			1
							4	9									
04	454	N	454	-0-	-0-	-0-	9	1	441	3	Y	4	4	1			1
							4	9									
05	465	N	448	-0-	-17	-0-	10	1	434	3	Y	4	4	1			1
							4	9									
06	452	N	452	-0-	-0-	-0-	9	1	440	3	Y	3	3	1			1
							3	9									
07	465	N	456	-0-	-9	-0-	9	1	443	3	Y	4	4	1			1
							4	9									
*08	474	N	474	-0-	-0-	-0-	12	1	456	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

03	186	N	162	-0-	-24	-0-	4	1	154	3	Y	4	4	1			1
							4	9									
04	180	N	157	-0-	-23	-0-	3	1	150	3	Y	4	4	1			1
							4	9									
05	155	N	147	-0-	-8	-0-	3	1	140	3	Y	4	4	1			1
							4	9									
06	159	N	159	-0-	-0-	-0-	3	1	153	3	Y	3	3	1			1
							3	9									
07	157	N	157	-0-	-0-	-0-	3	1	150	3	Y	4	4	1			1
							4	9									
*08	164	N	164	-0-	-0-	-0-	4	1	154	3	Y	5	5	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

03	434	N	418	-0-	-16	-0-	10 4	1 9	404	3	Y	4	4	1			1
04	420	N	415	-0-	-5	-0-	8 6	1 9	401	3	Y	5	5	1			1
05	434	N	415	-0-	-19	-0-	9 9	1 9	397	3	Y	8	7	1			2
06	418	N	418	-0-	-0-	-0-	8 8	1 9	402	3	Y	7	6	1			3
07	434	N	421	-0-	-13	-0-	9 10	1 9	402	3	Y	9	9	1			3
*08	423	N	423	-0-	-0-	-0-	11 9	1 9	403	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

03	1454	N	1454	-0-	-0-	-0-	35 9	1 9	1410	3	Y	8	8	1			2
04	1484	N	1484	-0-	-0-	-0-	30 10	1 9	1444	3	Y	9	9	1			2
05	1383	N	1383	-0-	-0-	-0-	31 12	1 9	1340	3	Y	11	10	1			3
06	1780	N	1780	-0-	-0-	-0-	34 12	1 9	1734	3	Y	11	10	1			4
07	1495	N	1495	-0-	-0-	-0-	31 14	1 9	1450	3	Y	13	13	1			4
*08	1481	N	1481	-0-	-0-	-0-	38 14	1 9	1429	3	Y	13	14	1			3

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	527	N	501	-0-	-26	-0-	12 8	1 9	481	3	Y	7	7	1			2
04	555	N	555	-0-	-0-	-0-	11 9	1 9	535	3	Y	8	8	1			2
05	558	N	419	-0-	-139	-0-	9 6	1 9	404	3	Y	5	6	1			1
06	505	N	505	-0-	-0-	-0-	10 7	1 9	488	3	Y	6	5	1			2
07	589	N	501	-0-	-88	-0-	10 10	1 9	481	3	Y	9	8	1			3
*08	461	N	461	-0-	-0-	-0-	12 9	1 9	440	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	868	-0-	-31	-0-	21	1 9	838	3	Y	8	8	1			2
04	870	N	869	-0-	-1	-0-	18	1 9	842	3	Y	8	8	1			2
05	899	N	857	-0-	-42	-0-	19	1 9	829	3	Y	8	8	1			2
06	854	N	854	-0-	-0-	-0-	16	1 8	830	3	Y	7	6	1			3
07	899	N	878	-0-	-21	-0-	18	1 10	850	3	Y	9	9	1			3
08	868	N	851	-0-	-17	-0-	22	1 9	820	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	16	1 9	634	3	Y	8	8	1			2
04	725	N	725	-0-	-0-	-0-	15	1 9	701	3	Y	8	8	1			2
05	680	N	680	-0-	-0-	-0-	15	1 9	656	3	Y	8	8	1			2
06	708	N	708	-0-	-0-	-0-	14	1 8	686	3	Y	7	6	1			3
07	652	N	652	-0-	-0-	-0-	13	1 10	629	3	Y	9	9	1			3
*08	768	N	768	-0-	-0-	-0-	20	1 9	739	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	11	1 6	427	3	Y	5	6	1			1
04	781	N	781	-0-	-0-	-0-	16	1 4	761	3	Y	4	4	1			1
05	663	N	663	-0-	-0-	-0-	15	1 4	644	3	Y	4	4	1			1
06	636	N	636	-0-	-0-	-0-	12	1 7	617	3	Y	6	5	1			2
07	823	N	823	-0-	-0-	-0-	17	1 10	796	3	Y	9	8	1			3
*08	805	N	805	-0-	-0-	-0-	21	1 9	775	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	577	-0-		-105	-0-	14	1	554	3	Y	8	7	1			2
								9	9									
04	579	N	579	-0-		-0-	-0-	12	1	558	3	Y	8	8	1			2
								9	9									
05	586	N	586	-0-		-0-	-0-	13	1	564	3	Y	8	8	1			2
								9	9									
06	585	N	585	-0-		-0-	-0-	11	1	566	3	Y	7	6	1			3
								8	9									
07	596	N	596	-0-		-0-	-0-	12	1	574	3	Y	9	9	1			3
								10	9									
08	589	N	585	-0-		-4	-0-	15	1	561	3	Y	8	9	1			2
								9	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	864	-0-		-97	-0-	21	1	830	3	Y	12	12	1			3
								13	9									
04	903	N	903	-0-		-0-	-0-	18	1	872	3	Y	12	12	1			3
								13	9									
05	961	N	758	-0-		-203	-0-	17	1	730	3	Y	10	11	1			2
								11	9									
06	840	N	226	-0-		-614	-0-	4	1	219	3	Y	3	4	1			1
								3	9									
07	1038	N	1038	-0-		-0-	-0-	21	1	1003	3	Y	13	10	1			4
								14	9									
*08	948	N	948	-0-		-0-	-0-	24	1	910	3	Y	13	14	1			3
								14	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-		-0-	-0-	24	1	963	3	Y	15	15	1			4
								17	9									
04	820	N	820	-0-		-0-	-0-	17	1	785	3	Y	16	16	1			4
								18	9									
05	992	N	910	-0-		-82	-0-	20	1	875	3	Y	14	15	1			3
								15	9									
06	960	N	893	-0-		-67	-0-	17	1	858	3	Y	16	13	1			6
								18	9									
07	891	N	891	-0-		-0-	-0-	18	1	855	3	Y	16	17	1			5
								18	9									
*08	987	N	987	-0-		-0-	-0-	25	1	948	3	Y	13	15	1			3
								14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	13	1 4 9	541	3	Y	4	4	1			1
04	540	N	534	-0-	-6	-0-	11	1 4 9	519	3	Y	4	4	1			1
05	558	N	546	-0-	-12	-0-	12	1 6 9	528	3	Y	5	5	1			1
06	540	N	539	-0-	-1	-0-	10	1 7 9	522	3	Y	6	5	1			2
07	558	N	546	-0-	-12	-0-	11	1 7 9	528	3	Y	6	6	1			2
08	558	N	533	-0-	-25	-0-	14	1 4 9	515	3	Y	4	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	481	-0-	-139	-0-	11	1 9 9	461	3	Y	8	8	1			2
04	679	N	679	-0-	-0-	-0-	14	1 9 9	656	3	Y	8	8	1			2
05	701	N	701	-0-	-0-	-0-	16	1 9 9	676	3	Y	8	8	1			2
06	536	N	536	-0-	-0-	-0-	10	1 8 9	518	3	Y	7	6	1			3
07	620	N	551	-0-	-69	-0-	11	1 10 9	530	3	Y	9	9	1			3
08	620	N	594	-0-	-26	-0-	15	1 9 9	570	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	15	1 9 9	611	3	Y	8	8	1			2
04	635	N	635	-0-	-0-	-0-	13	1 9 9	613	3	Y	8	8	1			2
05	626	N	626	-0-	-0-	-0-	14	1 4 9	608	3	Y	4	5	1			1
06	629	N	629	-0-	-0-	-0-	12	1 3 9	614	3	Y	3	3	1			1
07	651	N	637	-0-	-14	-0-	13	1 4 9	620	3	Y	4	4	1			1
*08	674	N	674	-0-	-0-	-0-	17	1 6 9	651	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	10	1 4 9	410	3	Y	4	4	1			1
04	421	N	421	-0-	-0-	-0-	9	1 4 9	408	3	Y	4	4	1			1
05	435	N	435	-0-	-0-	-0-	10	1 4 9	421	3	Y	4	4	1			1
06	420	N	392	-0-	-28	-0-	8	1 3 9	381	3	Y	3	3	1			1
07	434	N	423	-0-	-11	-0-	9	1 4 9	410	3	Y	4	4	1			1
*08	436	N	436	-0-	-0-	-0-	11	1 6 9	419	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	13	1	539	3	Y	4	4	1			1
							4	9									
04	560	N	560	-0-	-0-	-0-	11	1	545	3	Y	4	4	1			1
							4	9									
05	558	N	539	-0-	-19	-0-	12	1	523	3	Y	4	4	1			1
							4	9									
06	544	N	544	-0-	-0-	-0-	11	1	530	3	Y	3	3	1			1
							3	9									
07	589	N	562	-0-	-27	-0-	12	1	546	3	Y	4	4	1			1
							4	9									
*08	561	N	561	-0-	-0-	-0-	14	1	541	3	Y	5	5	1			1
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1262	-0-	-9	-0-	30	1	1223	3	Y	8	8	1			2
							9	9									
04	1229	N	1229	-0-	-0-	-0-	25	1	1195	3	Y	8	8	1			2
							9	9									
05	1271	N	1035	-0-	-236	-0-	23	1	1003	3	Y	8	8	1			2
							9	9									
06	1230	N	786	-0-	-444	-0-	15	1	760	3	Y	10	8	1			4
							11	9									
07	1301	N	1301	-0-	-0-	-0-	27	1	1261	3	Y	12	12	1			4
							13	9									
08	1023	N	192	-0-	-831	-0-	5	1	184	3	Y	3	6	1			1
							3	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	674	-0-	-8	-0-	16	1	650	3	Y	7	6	1			2
							8	9									
04	669	N	669	-0-	-0-	-0-	14	1	646	3	Y	8	8	1			2
							9	9									
05	682	N	653	-0-	-29	-0-	15	1	629	3	Y	8	8	1			2
							9	9									
06	670	N	670	-0-	-0-	-0-	13	1	649	3	Y	7	6	1			3
							8	9									
07	682	N	659	-0-	-23	-0-	14	1	635	3	Y	9	9	1			3
							10	9									
*08	653	N	653	-0-	-0-	-0-	17	1	627	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	415	-0-	-267	-0-	10	1	392	3	Y	12	13	1			3
							13	9									
04	690	N	690	-0-	-0-	-0-	14	1	658	3	Y	16	15	1			4
							18	9									
05	465	N	394	-0-	-71	-0-	9	1	374	3	Y	10	12	1			2
							11	9									
06	586	N	586	-0-	-0-	-0-	11	1	558	3	Y	15	11	1			6
							17	9									
07	682	N	632	-0-	-50	-0-	13	1	601	3	Y	16	17	1			5
							18	9									
*08	634	N	634	-0-	-0-	-0-	16	1	599	3	Y	17	18	1			4
							19	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

03	1240	N	1033	-0-	-207	-0-	25	1	994	3	Y	13	13	1			4
							14	9									
04	1050	N	668	-0-	-382	-0-	13	1	638	3	Y	15	15	1			4
							17	9									
05	1178	N	697	-0-	-481	-0-	15	1	667	3	Y	14	15	1			3
							15	9									
06	990	N	951	-0-	-39	-0-	18	1	919	3	Y	13	11	1			5
							14	9									
07	1410	N	1410	-0-	-0-	-0-	29	1	1368	3	Y	12	13	1			4
							13	9									
*08	1440	N	1440	-0-	-0-	-0-	37	1	1389	3	Y	13	14	1			3
							14	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

03	1147	N	941	-0-	-206	-0-	22	1	906	3	Y	12	11	1			3
							13	9									
04	1140	N	1032	-0-	-108	-0-	21	1	998	3	Y	12	12	1			3
							13	9									
05	1178	N	1085	-0-	-93	-0-	24	1	1049	3	Y	11	11	1			3
							12	9									
06	1056	N	1056	-0-	-0-	-0-	20	1	1025	3	Y	10	9	1			4
							11	9									
07	1308	N	1308	-0-	-0-	-0-	27	1	1267	3	Y	13	13	1			4
							14	9									
*08	1300	N	1300	-0-	-0-	-0-	33	1	1253	3	Y	13	14	1			3
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	993	-0-	-123	-0-	24	1	960	3	Y	8	8	1			2
							9	9									
04	1105	N	1105	-0-	-0-	-0-	23	1	1073	3	Y	8	8	1			2
							9	9									
05	1116	N	780	-0-	-336	-0-	18	1	756	3	Y	5	6	1			1
							6	9									
06	1017	N	1017	-0-	-0-	-0-	20	1	988	3	Y	8	6	1			3
							9	9									
07	1116	N	1047	-0-	-69	-0-	22	1	1015	3	Y	9	9	1			3
							10	9									
*08	1102	N	1102	-0-	-0-	-0-	28	1	1065	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	628	-0-	-85	-0-	15	1	600	3	Y	12	11	1			3
							13	9									
04	639	N	639	-0-	-0-	-0-	13	1	613	3	Y	12	12	1			3
							13	9									
05	620	N	612	-0-	-8	-0-	14	1	587	3	Y	10	11	1			2
							11	9									
06	676	N	676	-0-	-0-	-0-	13	1	654	3	Y	8	7	1			3
							9	9									
07	651	N	595	-0-	-56	-0-	12	1	575	3	Y	7	8	1			2
							8	9									
*08	725	N	725	-0-	-0-	-0-	18	1	697	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	208	-0-	-195	-0-	5	1	199	3	Y	4	4	1			1
							4	9									
04	360	N	231	-0-	-129	-0-	5	1	222	3	Y	4	4	1			1
							4	9									
05	403	N	297	-0-	-106	-0-	7	1	286	3	Y	4	4	1			1
							4	9									
06	295	N	295	-0-	-0-	-0-	6	1	286	3	Y	3	3	1			1
							3	9									
07	304	N	304	-0-	-0-	-0-	6	1	294	3	Y	4	4	1			1
							4	9									
*08	325	N	325	-0-	-0-	-0-	8	1	311	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	12	1	486	3	Y	4	4	1			1
							4	9									
04	510	N	491	-0-	-19	-0-	10	1	477	3	Y	4	4	1			1
							4	9									
05	527	N	517	-0-	-10	-0-	12	1	501	3	Y	4	4	1			1
							4	9									
06	504	N	504	-0-	-0-	-0-	10	1	491	3	Y	3	3	1			1
							3	9									
07	521	N	521	-0-	-0-	-0-	11	1	506	3	Y	4	4	1			1
							4	9									
*08	552	N	552	-0-	-0-	-0-	14	1	532	3	Y	5	5	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-	1	1			-0-
04	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	3	1	114	3	Y	1	1	1			-0-
							1	9									
06	142	N	142	-0-	-0-	-0-	3	1	130	3	Y	8	5	1			3
							9	9									
07	156	N	156	-0-	-0-	-0-	3	1	143	3	Y	9	9	1			3
							10	9									
*08	110	N	110	-0-	-0-	-0-	3	1	98	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	14	1	560	3	Y	4	4	1			1
							4	9									
04	570	N	545	-0-	-25	-0-	11	1	530	3	Y	4	4	1			1
							4	9									
05	548	N	548	-0-	-0-	-0-	12	1	532	3	Y	4	4	1			1
							4	9									
06	570	N	540	-0-	-30	-0-	10	1	527	3	Y	3	3	1			1
							3	9									
07	558	N	556	-0-	-2	-0-	12	1	540	3	Y	4	4	1			1
							4	9									
08	558	N	529	-0-	-29	-0-	14	1	509	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	403	-0-	-155	-0-	9	1	377	3	Y	15	15	1			4
							17	9									
04	545	N	545	-0-	-0-	-0-	11	1	516	3	Y	16	16	1			4
							18	9									
05	558	N	215	-0-	-343	-0-	5	1	201	3	Y	8	10	1			2
							9	9									
06	499	N	499	-0-	-0-	-0-	9	1	473	3	Y	15	11	1			6
							17	9									
07	558	N	504	-0-	-54	-0-	10	1	476	3	Y	16	17	1			5
							18	9									
*08	487	N	487	-0-	-0-	-0-	12	1	456	3	Y	17	18	1			4
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1926	-0-	-89	-0-	46	1	1867	3	Y	12	12	1			3
							13	9									
04	1960	N	1960	-0-	-0-	-0-	40	1	1907	3	Y	12	12	1			3
							13	9									
05	1953	N	1792	-0-	-161	-0-	40	1	1740	3	Y	11	11	1			3
							12	9									
06	1973	N	1973	-0-	-0-	-0-	38	1	1923	3	Y	11	10	1			4
							12	9									
07	2025	N	2025	-0-	-0-	-0-	42	1	1969	3	Y	13	13	1			4
							14	9									
*08	1942	N	1942	-0-	-0-	-0-	50	1	1878	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1565	-0-	-171	-0-	38	1	1513	3	Y	13	13	1			4
							14	9									
04	1784	N	1784	-0-	-0-	-0-	37	1	1730	3	Y	15	15	1			4
							17	9									
05	1736	N	1514	-0-	-222	-0-	34	1	1465	3	Y	14	15	1			3
							15	9									
06	1645	N	1645	-0-	-0-	-0-	32	1	1595	3	Y	16	13	1			6
							18	9									
07	1815	N	1815	-0-	-0-	-0-	37	1	1760	3	Y	16	17	1			5
							18	9									
*08	1790	N	1790	-0-	-0-	-0-	46	1	1725	3	Y	17	18	1			4
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	19	1	771	3	Y	8	8	1			2
							9	9									
04	767	N	767	-0-	-0-	-0-	16	1	742	3	Y	8	8	1			2
							9	9									
05	600	N	600	-0-	-0-	-0-	13	1	581	3	Y	5	6	1			1
							6	9									
06	820	N	820	-0-	-0-	-0-	16	1	795	3	Y	8	6	1			3
							9	9									
07	802	N	802	-0-	-0-	-0-	17	1	775	3	Y	9	9	1			3
							10	9									
*08	786	N	786	-0-	-0-	-0-	20	1	757	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	447	-0-	-173	-0-	11	1 9	427	3	Y	8	9	1			2
04	604	N	604	-0-	-0-	-0-	12	1 9	579	3	Y	12	11	1			3
05	611	N	611	-0-	-0-	-0-	13	1 9	585	3	Y	11	11	1			3
06	616	N	616	-0-	-0-	-0-	12	1 9	592	3	Y	11	10	1			4
07	644	N	644	-0-	-0-	-0-	12	1 9	617	3	Y	13	13	1			4
*08	651	N	651	-0-	-0-	-0-	13	1 9	621	3	Y	13	14	1			3
							16	1 9									
							14	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	4	1 9	166	3	Y	4	4	1			1
04	181	N	181	-0-	-0-	-0-	4	1 9	173	3	Y	4	4	1			1
05	186	N	173	-0-	-13	-0-	4	1 9	165	3	Y	4	4	1			1
06	180	N	162	-0-	-18	-0-	3	1 9	156	3	Y	3	3	1			1
07	186	N	170	-0-	-16	-0-	3	1 9	163	3	Y	4	4	1			1
08	186	N	169	-0-	-17	-0-	4	1 9	159	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	8	1 9	307	3	Y	4	4	1			1
04	315	N	315	-0-	-0-	-0-	6	1 9	305	3	Y	4	4	1			1
05	341	N	305	-0-	-36	-0-	7	1 9	294	3	Y	4	4	1			1
06	320	N	320	-0-	-0-	-0-	6	1 9	311	3	Y	3	3	1			1
07	341	N	333	-0-	-8	-0-	7	1 9	322	3	Y	4	4	1			1
*08	339	N	339	-0-	-0-	-0-	9	1 9	323	3	Y	6	6	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1953	-0-	-0-	-0-	47	1 9	1897	3	Y	8	8	1			2
04	1871	N	1871	-0-	-0-	-0-	38	1 9	1824	3	Y	8	8	1			2
05	1922	N	1879	-0-	-43	-0-	42	1 9	1828	3	Y	8	8	1			2
06	1860	N	1850	-0-	-10	-0-	36	1 11	1803	3	Y	10	8	1			4
07	1922	N	1915	-0-	-7	-0-	40	1 14	1861	3	Y	13	13	1			4
*08	1894	N	1894	-0-	-0-	-0-	49	1 14	1831	3	Y	13	14	1			3
								9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	596	-0-	-117	-0-	14	1 9	573	3	Y	8	8	1			2
04	690	N	589	-0-	-101	-0-	12	1 9	568	3	Y	8	8	1			2
05	616	N	616	-0-	-0-	-0-	14	1 8	594	3	Y	7	7	1			2
06	643	N	643	-0-	-0-	-0-	12	1 8	623	3	Y	7	6	1			3
07	866	N	866	-0-	-0-	-0-	18	1 9	839	3	Y	8	8	1			3
*08	794	N	794	-0-	-0-	-0-	20	1 9	765	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	910	-0-	-51	-0-	22	1 9	879	3	Y	8	8	1			2
04	907	N	907	-0-	-0-	-0-	19	1 9	879	3	Y	8	8	1			2
05	930	N	893	-0-	-37	-0-	20	1 9	864	3	Y	8	8	1			2
06	930	N	930	-0-	-0-	-0-	18	1 8	904	3	Y	7	6	1			3
07	939	N	939	-0-	-0-	-0-	19	1 10	910	3	Y	9	9	1			3
*08	939	N	939	-0-	-0-	-0-	24	1 9	906	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	628	-0-	-54	-0-	15	1 9	604	3	Y	8	7	1			2
04	655	N	655	-0-	-0-	-0-	13	1 9	633	3	Y	8	8	1			2
05	527	N	375	-0-	-152	-0-	8	1 4	363	3	Y	4	5	1			1
06	725	N	725	-0-	-0-	-0-	14	1 8	703	3	Y	7	5	1			3
07	727	N	727	-0-	-0-	-0-	15	1 10	702	3	Y	9	9	1			3
*08	690	N	690	-0-	-0-	-0-	18	1 9	663	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	15	1 4	611	3	Y	4	4	1			1
04	692	N	692	-0-	-0-	-0-	14	1 6	672	3	Y	5	5	1			1
05	589	N	540	-0-	-49	-0-	12	1 7	521	3	Y	6	6	1			1
06	725	N	725	-0-	-0-	-0-	14	1 9	702	3	Y	8	6	1			3
07	708	N	708	-0-	-0-	-0-	15	1 10	683	3	Y	9	9	1			3
*08	658	N	658	-0-	-0-	-0-	17	1 9	632	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	15	1 6 9	611	3	Y	5	6	1			1
04	660	N	606	-0-	-54	-0-	12	1 4 9	590	3	Y	4	4	1			1
05	651	N	624	-0-	-27	-0-	14	1 4 9	606	3	Y	4	4	1			1
06	649	N	649	-0-	-0-	-0-	12	1 8 9	629	3	Y	7	5	1			3
07	667	N	667	-0-	-0-	-0-	14	1 9 9	644	3	Y	8	8	1			3
*08	684	N	684	-0-	-0-	-0-	17	1 9 9	658	3	Y	8	9	1			2

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1033	-0-	-21	-0-	25	1 9 9	999	3	Y	8	8	1			2
04	1009	N	1009	-0-	-0-	-0-	21	1 9 9	979	3	Y	8	8	1			2
05	1023	N	784	-0-	-239	-0-	18	1 6 9	760	3	Y	5	6	1			1
06	990	N	944	-0-	-46	-0-	18	1 9 9	917	3	Y	8	6	1			3
07	1054	N	918	-0-	-136	-0-	19	1 10 9	889	3	Y	9	9	1			3
*08	937	N	937	-0-	-0-	-0-	24	1 9 9	904	3	Y	8	9	1			2

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	667	-0-	-15	-0-	16	1 9 9	642	3	Y	8	8	1			2
04	660	N	647	-0-	-13	-0-	13	1 9 9	625	3	Y	8	8	1			2
05	682	N	640	-0-	-42	-0-	14	1 9 9	617	3	Y	8	8	1			2
06	660	N	387	-0-	-273	-0-	7	1 8 9	372	3	Y	7	6	1			3
07	738	N	738	-0-	-0-	-0-	15	1 10 9	713	3	Y	9	9	1			3
*08	729	N	729	-0-	-0-	-0-	19	1 9 9	701	3	Y	8	9	1			2

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1060	-0-	-25	-0-	25	1 9 9	1026	3	Y	8	8	1			2
04	1023	N	1023	-0-	-0-	-0-	21	1 9 9	993	3	Y	8	8	1			2
05	1085	N	1005	-0-	-80	-0-	23	1 9 9	973	3	Y	8	8	1			2
06	1022	N	1022	-0-	-0-	-0-	20	1 8 9	994	3	Y	7	6	1			3
07	1054	N	1023	-0-	-31	-0-	21	1 10 9	992	3	Y	9	9	1			3
*08	1022	N	1022	-0-	-0-	-0-	26	1 9 9	987	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	948	-0-	-44	-0-	23	1	916	3	Y	8	8	1			2
							9	9									
04	950	N	950	-0-	-0-	-0-	19	1	922	3	Y	8	8	1			2
							9	9									
05	961	N	911	-0-	-50	-0-	20	1	882	3	Y	8	8	1			2
							9	9									
06	930	N	924	-0-	-6	-0-	18	1	898	3	Y	7	6	1			3
							8	9									
07	992	N	934	-0-	-58	-0-	19	1	905	3	Y	9	9	1			3
							10	9									
*08	933	N	933	-0-	-0-	-0-	24	1	900	3	Y	8	9	1			2
							9	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1716	-0-	-20	-0-	41	1	1666	3	Y	8	8	1			2
							9	9									
04	1680	N	1659	-0-	-21	-0-	34	1	1616	3	Y	8	8	1			2
							9	9									
05	1736	N	1677	-0-	-59	-0-	38	1	1630	3	Y	8	8	1			2
							9	9									
06	1666	N	1666	-0-	-0-	-0-	32	1	1622	3	Y	11	9	1			4
							12	9									
07	1705	N	1673	-0-	-32	-0-	35	1	1624	3	Y	13	13	1			4
							14	9									
*08	1684	N	1684	-0-	-0-	-0-	43	1	1627	3	Y	13	14	1			3
							14	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	546	-0-	-477	-0-	13	1	524	3	Y	8	8	1			2
							9	9									
04	990	N	959	-0-	-31	-0-	20	1	930	3	Y	8	8	1			2
							9	9									
05	1108	N	1108	-0-	-0-	-0-	25	1	1074	3	Y	8	8	1			2
							9	9									
06	1076	N	1076	-0-	-0-	-0-	21	1	1047	3	Y	7	6	1			3
							8	9									
07	1088	N	1088	-0-	-0-	-0-	22	1	1056	3	Y	9	9	1			3
							10	9									
*08	1100	N	1100	-0-	-0-	-0-	28	1	1063	3	Y	8	9	1			2
							9	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1391	N	1391	-0-	-0-	-0-	33	1	1345	3	Y	12	12	1			3
							13	9									
04	1364	N	1364	-0-	-0-	-0-	28	1	1323	3	Y	12	12	1			3
							13	9									
05	1395	N	1339	-0-	-56	-0-	30	1	1297	3	Y	11	11	1			3
							12	9									
06	1378	N	1378	-0-	-0-	-0-	27	1	1339	3	Y	11	10	1			4
							12	9									
07	1395	N	1395	-0-	-0-	-0-	29	1	1352	3	Y	13	13	1			4
							14	9									
*08	1386	N	1386	-0-	-0-	-0-	35	1	1337	3	Y	13	14	1			3
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	N	1501	-0-		-0-	-0-	36	1	1456	3	Y	8	8	1			2
								9	9									
04	1507	N	1507	-0-		-0-	-0-	31	1	1467	3	Y	8	8	1			2
								9	9									
05	1488	N	1354	-0-		-134	-0-	30	1	1315	3	Y	8	8	1			2
								9	9									
06	1507	N	1507	-0-		-0-	-0-	29	1	1470	3	Y	7	6	1			3
								8	9									
07	1550	N	1496	-0-		-54	-0-	31	1	1455	3	Y	9	9	1			3
								10	9									
*08	1512	N	1512	-0-		-0-	-0-	39	1	1464	3	Y	8	9	1			2
								9	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	548	-0-		-103	-0-	13	1	531	3	Y	4	5	1			1
								4	9									
04	712	N	712	-0-		-0-	-0-	15	1	693	3	Y	4	4	1			1
								4	9									
05	651	N	483	-0-		-168	-0-	11	1	469	3	Y	3	3	1			1
								3	9									
06	689	N	689	-0-		-0-	-0-	13	1	668	3	Y	7	5	1			3
								8	9									
07	719	N	719	-0-		-0-	-0-	15	1	694	3	Y	9	9	1			3
								10	9									
*08	718	N	718	-0-		-0-	-0-	18	1	691	3	Y	8	9	1			2
								9	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1305	-0-		-28	-0-	31	1	1265	3	Y	8	8	1			2
								9	9									
04	1263	N	1263	-0-		-0-	-0-	26	1	1228	3	Y	8	8	1			2
								9	9									
05	1302	N	1266	-0-		-36	-0-	28	1	1229	3	Y	8	8	1			2
								9	9									
06	1260	N	1230	-0-		-30	-0-	24	1	1198	3	Y	7	6	1			3
								8	9									
07	1302	N	1220	-0-		-82	-0-	25	1	1185	3	Y	9	9	1			3
								10	9									
08	1271	N	827	-0-		-444	-0-	21	1	797	3	Y	8	9	1			2
								9	9									

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-		-0-	-0-	534	3			N	-0-					-0-
04	485	N	485	-0-		-0-	-0-	485	3			N	-0-					-0-
05	589	N	291	-0-		-298	-0-	291	3			N	-0-					-0-
06	410	N	410	-0-		-0-	-0-	410	2			N	-0-					-0-
*07	587	N	587	-0-		-0-	-0-	587	3			N	-0-					-0-
*08	547	N	547	-0-		-0-	-0-	547	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-		-0-	-0-	142	3			N	-0-					-0-
04	130	N	130	-0-		-0-	-0-	130	3			N	-0-					-0-
05	139	N	139	-0-		-0-	-0-	139	3			N	-0-					-0-
06	134	N	134	-0-		-0-	-0-	134	2			N	-0-					-0-
*07	138	N	138	-0-		-0-	-0-	138	3			N	-0-					-0-
*08	116	N	116	-0-		-0-	-0-	116	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
05	1426	N	1133	-0-	-293	-0-	1133	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*07	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	899	N	726	-0-	-173	-0-	726	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1472	X	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
04	1440	X	1327	-0-	-113	-0-	1327	3			N	-0-					-0-
05	1612	X	1367	-0-	-245	-0-	1367	3			N	-0-					-0-
06	1560	X	1226	-0-	-334	-0-	1226	2			N	-0-					-0-
07	1612	X	1251	-0-	-361	-0-	1251	3			N	-0-					-0-
08	1457	X	1236	-0-	-221	-0-	1236	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	961	N	742	-0-	-219	-0-	742	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	837	N	723	-0-	-114	-0-	723	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	372	N	205	-0-	-167	-0-	205	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	620	N	396	-0-	-224	-0-	396	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	1054	N	897	-0-	-157	-0-	897	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	868	N	694	-0-	-174	-0-	694	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	1054	N	916	-0-	-138	-0-	916	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	837	N	540	-0-	-297	-0-	540	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	1023	N	856	-0-	-167	-0-	856	3			N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	248	N	119	-0-	-129	-0-	119	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	527	N	317	-0-	-210	-0-	317	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

03	1339	N	376	-0-	-963	-0-	376	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	372	N	221	-0-	-151	-0-	221	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	744	N	604	-0-	-140	-0-	604	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	992	N	832	-0-	-160	-0-	832	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
05	1271	N	875	-0-	-396	-0-	875	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
*07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*08	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*07	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	465	X	348	-0-	-117	-0-	348	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1313	N	1313	-0-	-0-	-0-	1281	3	32	9	N	29					92
04	1261	N	1261	-0-	-0-	-0-	1233	3	28	9	N	25					117
05	1302	N	1260	-0-	-42	-0-	1228	3	32	9	N	29					146
06	1355	N	1355	-0-	-0-	-0-	1327	2	28	9	N	25					171
*07	1431	N	1431	-0-	-0-	-0-	1410	3	21	9	N	19					190
*08	1380	N	1380	-0-	-0-	-0-	1362	3	18	9	N	16					206

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	465	N	323	-0-	-142	-0-	323	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
05	1395	N	776	-0-	-619	-0-	776	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*07	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
05	1457	N	1381	-0-	-76	-0-	1381	3			N	-0-					-0-
06	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
*07	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*08	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
05	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
06	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
*07	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
*08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	992	N	816	-0-	-176	-0-	816	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
05	1829	N	1445	-0-	-384	-0-	1445	3			N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	775	N	77	-0-	-698	-0-	77	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
04	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
05	2232	N	1874	-0-	-358	-0-	1874	3			N	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
*07	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
*08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	713	N	464	-0-	-249	-0-	464	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
04	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
05	2046	N	1801	-0-	-245	-0-	1801	3			N	-0-					-0-
06	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
*08	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	899	N	772	-0-	-127	-0-	772	3			N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	868	N	318	-0-	-550	-0-	318	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
05	1178	N	1046	-0-	-132	-0-	1046	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
04	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
05	1395	N	848	-0-	-547	-0-	848	3			N	-0-					-0-
06	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
*07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
*08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2607	X	2607	-0-	-0-	-0-	2607	3			N	-0-					-0-
04	2490	X	2393	-0-	-97	-0-	2393	3			N	-0-					-0-
05	2759	X	2283	-0-	-476	-0-	2283	3			N	-0-					-0-
06	2670	X	2492	-0-	-178	-0-	2492	2			N	-0-					-0-
07	2759	X	2502	-0-	-257	-0-	2502	3			N	-0-					-0-
*08	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
04	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
05	1922	N	1637	-0-	-285	-0-	1637	3			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
*08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	1426	N	976	-0-	-450	-0-	976	3			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*07	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*08	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
04	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
05	2077	N	1727	-0-	-350	-0-	1727	3			N	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*07	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
04	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
05	1984	N	1679	-0-	-305	-0-	1679	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
*07	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*08	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
05	1891	N	1825	-0-	-66	-0-	1825	3			N	-0-					-0-
06	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
*07	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
*08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	775	N	356	-0-	-419	-0-	356	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*07	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	620	N	162	-0-	-458	-0-	162	3			N	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
04	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
05	1643	N	1551	-0-	-92	-0-	1551	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*07	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*08	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	1147	N	988	-0-	-159	-0-	988	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
05	1829	N	1649	-0-	-180	-0-	1649	3			N	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
*07	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
*08	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	930	N	726	-0-	-204	-0-	726	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*07	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1395	N	1100	-0-	-295	-0-	1100	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

03	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
04	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
05	2232	N	1752	-0-	-480	-0-	1752	3			N	-0-					-0-
06	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
*07	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
*08	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

03	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1612	N	1379	-0-	-233	-0-	1379	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*07	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
*08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
05	1395	N	1182	-0-	-213	-0-	1182	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*07	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

03	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
04	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
05	1519	N	1000	-0-	-519	-0-	1000	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
04	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
05	1953	N	1894	-0-	-59	-0-	1894	3			N	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
*07	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
*08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1395	N	997	-0-	-398	-0-	997	3			N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*07	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
05	1147	N	988	-0-	-159	-0-	988	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*07	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
05	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	403	N	252	-0-	-151	-0-	252	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
05	1612	N	1381	-0-	-231	-0-	1381	3			N	-0-					-0-
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	989	-0-	-65	-0-	989	3			N	-0-					-0-
04	1050	X	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
05	1147	X	984	-0-	-163	-0-	984	3			N	-0-					-0-
06	1110	X	857	-0-	-253	-0-	857	2			N	-0-					-0-
07	1147	X	881	-0-	-266	-0-	881	3			N	-0-					-0-
08	1023	X	909	-0-	-114	-0-	909	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
04	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
05	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

03	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	775	N	637	-0-	-138	-0-	637	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	961	N	838	-0-	-123	-0-	838	3			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	744	N	608	-0-	-136	-0-	608	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	899	N	764	-0-	-135	-0-	764	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
05	1085	N	721	-0-	-364	-0-	721	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
05	1054	N	877	-0-	-177	-0-	877	3			N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
05	1023	N	953	-0-	-70	-0-	953	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
04	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
05	2046	N	1630	-0-	-416	-0-	1630	3			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
*07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
*08	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
05	1271	N	1066	-0-	-205	-0-	1066	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*08	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
05	1457	N	1265	-0-	-192	-0-	1265	3			N	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
*07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	496	N	284	-0-	-212	-0-	284	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
05	1457	N	1286	-0-	-171	-0-	1286	3			N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	1364	N	1109	-0-	-255	-0-	1109	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
05	1767	N	1119	-0-	-648	-0-	1119	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	744	N	515	-0-	-229	-0-	515	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
04	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
*07	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1302	N	968	-0-	-334	-0-	968	3			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	930	N	705	-0-	-225	-0-	705	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	930	N	761	-0-	-169	-0-	761	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	1271	N	571	-0-	-700	-0-	571	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1364	N	1208	-0-	-156	-0-	1208	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*08	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2068	X	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
04	2040	X	1994	-0-	-46	-0-	1994	3			N	-0-					-0-
05	2263	X	1924	-0-	-339	-0-	1924	3			N	-0-					-0-
06	2190	X	1822	-0-	-368	-0-	1822	2			N	-0-					-0-
07	2263	X	1991	-0-	-272	-0-	1991	3			N	-0-					-0-
08	2077	X	2046	-0-	-31	-0-	2046	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	682	N	485	-0-	-197	-0-	485	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1271	N	1083	-0-	-188	-0-	1083	3			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	651	N	543	-0-	-108	-0-	543	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
05	1240	N	775	-0-	-465	-0-	775	3			N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*07	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
04	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
05	2015	N	1353	-0-	-662	-0-	1353	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*07	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	992	N	754	-0-	-238	-0-	754	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	775	N	356	-0-	-419	-0-	356	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	961	N	769	-0-	-192	-0-	769	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
05	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	434	N	305	-0-	-129	-0-	305	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	1240	N	885	-0-	-355	-0-	885	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
05	1178	N	983	-0-	-195	-0-	983	3			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
05	1426	N	1394	-0-	-32	-0-	1394	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
*07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	992	N	557	-0-	-435	-0-	557	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	1023	N	761	-0-	-262	-0-	761	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	1364	N	1139	-0-	-225	-0-	1139	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	1364	N	1027	-0-	-337	-0-	1027	3			N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
05	1178	N	996	-0-	-182	-0-	996	3			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3311	-0-	-347	-0-	3311	3			N	-0-					-0-
04	3660	X	3286	-0-	-374	-0-	3286	3			N	-0-					-0-
05	4061	X	3346	-0-	-715	-0-	3346	3			N	-0-					-0-
06	3930	X	3232	-0-	-698	-0-	3232	2			N	-0-					-0-
07	4061	X	3338	-0-	-723	-0-	3338	3			N	-0-					-0-
08	3410	X	3341	-0-	-69	-0-	3341	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
05	1209	N	1038	-0-	-171	-0-	1038	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
05	1271	N	1051	-0-	-220	-0-	1051	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	961	N	688	-0-	-273	-0-	688	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	1023	N	830	-0-	-193	-0-	830	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
04	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
05	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*07	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*08	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	1333	N	1087	-0-	-246	-0-	1087	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
*07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	651	N	301	-0-	-350	-0-	301	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	651	N	408	-0-	-243	-0-	408	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
05	992	N	769	-0-	-223	-0-	769	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
05	1736	N	1280	-0-	-456	-0-	1280	3			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	713	N	563	-0-	-150	-0-	563	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
05	992	N	898	-0-	-94	-0-	898	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
04	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
05	1829	N	1671	-0-	-158	-0-	1671	3			N	-0-					-0-
06	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
*08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1550	N	1268	-0-	-282	-0-	1268	3			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	1054	N	871	-0-	-183	-0-	871	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	1271	N	894	-0-	-377	-0-	894	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	682	N	533	-0-	-149	-0-	533	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	589	N	285	-0-	-304	-0-	285	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	620	N	371	-0-	-249	-0-	371	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	558	N	422	-0-	-136	-0-	422	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
05	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
*07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	1271	N	1010	-0-	-261	-0-	1010	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*08	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*07	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
05	1550	N	1323	-0-	-227	-0-	1323	3			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	930	N	706	-0-	-224	-0-	706	3			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
05	1674	N	1464	-0-	-210	-0-	1464	3			N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
*07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*08	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*07	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	775	N	701	-0-	-74	-0-	701	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
*07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
04	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
05	1736	N	1688	-0-	-48	-0-	1688	3			N	-0-					-0-
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
*07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
*08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3949	-0-	-143	-0-	3949	3			N	-0-					-0-
04	4110	X	3749	-0-	-361	-0-	3749	3			N	-0-					-0-
05	4526	X	3829	-0-	-697	-0-	3829	3			N	-0-					-0-
06	4380	X	3526	-0-	-854	-0-	3526	2			N	-0-					-0-
07	4526	X	3769	-0-	-757	-0-	3769	3			N	-0-					-0-
08	3937	X	3449	-0-	-488	-0-	3449	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
04	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
05	2821	N	2428	-0-	-393	-0-	2428	3			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
*07	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
*08	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
04	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
05	2015	N	1596	-0-	-419	-0-	1596	3			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
*07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
04	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
05	2201	N	1944	-0-	-257	-0-	1944	3			N	-0-					-0-
06	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
*07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
*08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
04	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
05	1178	N	917	-0-	-261	-0-	917	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
05	1240	N	1043	-0-	-197	-0-	1043	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	589	N	372	-0-	-217	-0-	372	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
05	2418	N	1745	-0-	-673	-0-	1745	3			N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
*07	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
*08	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
04	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
05	1829	N	1814	-0-	-15	-0-	1814	3			N	-0-					-0-
06	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
*07	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*08	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2501	-0-	-258	-0-	2501	3			N	-0-					-0-
04	2760	X	2387	-0-	-373	-0-	2387	3			N	-0-					-0-
05	3069	X	2415	-0-	-654	-0-	2415	3			N	-0-					-0-
06	2970	X	2256	-0-	-714	-0-	2256	2			N	-0-					-0-
07	3069	X	2425	-0-	-644	-0-	2425	3			N	-0-					-0-
08	2511	X	2242	-0-	-269	-0-	2242	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
04	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
05	2573	N	2297	-0-	-276	-0-	2297	3			N	-0-					-0-
06	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
*07	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
*08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
*07	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
05	1178	N	974	-0-	-204	-0-	974	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*07	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*08	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

03	1705	X	1476	-0-	-229	-0-	1476	3			N	-0-					-0-
04	1710	X	1670	-0-	-40	-0-	1670	3			N	-0-					-0-
05	1891	X	1500	-0-	-391	-0-	1500	3			N	-0-					-0-
06	1830	X	1586	-0-	-244	-0-	1586	2			N	-0-					-0-
07	1891	X	1651	-0-	-240	-0-	1651	3			N	-0-					-0-
*08	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

03	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
04	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
05	1643	N	1334	-0-	-309	-0-	1334	3			N	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

03	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
04	2888	X	2888	-0-	-0-	-0-	2888	3			N	-0-					-0-
05	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
*07	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
08	3162	X	2732	-0-	-430	-0-	2732	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	682	N	562	-0-	-120	-0-	562	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

03	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
05	1736	N	1393	-0-	-343	-0-	1393	3			N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
*07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

03	1891	X	1815	-0-	-76	-0-	1815	3			N	-0-					-0-
04	1890	X	1699	-0-	-191	-0-	1699	3			N	-0-					-0-
05	2108	X	1592	-0-	-516	-0-	1592	3			N	-0-					-0-
06	2040	X	1487	-0-	-553	-0-	1487	2			N	-0-					-0-
07	2108	X	1510	-0-	-598	-0-	1510	3			N	-0-					-0-
*08	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1767	N	873	-0-	-894	-0-	873	3			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
*07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
*08	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	1116	N	936	-0-	-180	-0-	936	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
05	1891	N	1584	-0-	-307	-0-	1584	3			N	-0-					-0-
06	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
*07	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
*08	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
05	1426	N	1160	-0-	-266	-0-	1160	3			N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	1271	N	918	-0-	-353	-0-	918	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
05	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
05	1581	N	945	-0-	-636	-0-	945	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
05	2015	N	1664	-0-	-351	-0-	1664	3			N	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
*07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
04	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
05	1705	N	1331	-0-	-374	-0-	1331	3			N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*07	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
05	1240	N	1013	-0-	-227	-0-	1013	3			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	1147	N	904	-0-	-243	-0-	904	3			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	899	N	748	-0-	-151	-0-	748	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
05	1891	N	1691	-0-	-200	-0-	1691	3			N	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*08	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

03	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
05	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
*07	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
*08	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

03	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
05	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
*07	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*08	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	837	N	645	-0-	-192	-0-	645	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	1178	N	798	-0-	-380	-0-	798	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

03	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
05	1364	N	1010	-0-	-354	-0-	1010	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

03	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	899	N	712	-0-	-187	-0-	712	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	806	N	653	-0-	-153	-0-	653	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	899	N	813	-0-	-86	-0-	813	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	1705	N	1129	-0-	-576	-0-	1129	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*07	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

03	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
04	1710	X	1627	-0-	-83	-0-	1627	3			N	-0-					-0-
05	1891	X	1491	-0-	-400	-0-	1491	3			N	-0-					-0-
06	1830	X	1762	-0-	-68	-0-	1762	2			N	-0-					-0-
07	1891	X	1683	-0-	-208	-0-	1683	3			N	-0-					-0-
08	1736	X	1556	-0-	-180	-0-	1556	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
*07	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
*08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
05	1457	N	1283	-0-	-174	-0-	1283	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*07	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*08	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*08	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	1209	N	939	-0-	-270	-0-	939	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	1891	N	1545	-0-	-346	-0-	1545	3			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*07	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

03	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
05	2418	N	1955	-0-	-463	-0-	1955	3			N	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
*07	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
*08	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

03	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
04	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
05	2263	N	1688	-0-	-575	-0-	1688	3			N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
*08	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

03	3038	X	2920	-0-	-118	-0-	2920	3			N	-0-					-0-
04	3030	X	2939	-0-	-91	-0-	2939	3			N	-0-					-0-
05	3348	X	2975	-0-	-373	-0-	2975	3			N	-0-					-0-
06	3240	X	2828	-0-	-412	-0-	2828	2			N	-0-					-0-
07	3348	X	2980	-0-	-368	-0-	2980	3			N	-0-					-0-
08	3038	X	2928	-0-	-110	-0-	2928	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

03	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
04	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
05	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
*07	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
*08	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
05	1085	N	752	-0-	-333	-0-	752	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	868	N	577	-0-	-291	-0-	577	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	961	N	513	-0-	-448	-0-	513	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	1116	N	906	-0-	-210	-0-	906	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	1302	N	800	-0-	-502	-0-	800	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	465	N	304	-0-	-161	-0-	304	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	1023	N	655	-0-	-368	-0-	655	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
05	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*07	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
05	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
05	1674	N	1330	-0-	-344	-0-	1330	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	961	N	828	-0-	-133	-0-	828	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1457	N	989	-0-	-468	-0-	989	3			N	-0-					-0-
06	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	775	N	653	-0-	-122	-0-	653	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	1209	N	1070	-0-	-139	-0-	1070	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
05	1550	N	1383	-0-	-167	-0-	1383	3			N	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
*07	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*08	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	1147	N	921	-0-	-226	-0-	921	3			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
05	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
*07	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	806	N	600	-0-	-206	-0-	600	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	837	N	718	-0-	-119	-0-	718	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	434	N	229	-0-	-205	-0-	229	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	1023	N	753	-0-	-270	-0-	753	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	775	N	563	-0-	-212	-0-	563	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	1054	N	769	-0-	-285	-0-	769	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
05	1054	N	848	-0-	-206	-0-	848	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	1457	N	654	-0-	-803	-0-	654	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*08	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
05	1147	N	966	-0-	-181	-0-	966	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	1147	N	954	-0-	-193	-0-	954	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*07	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	403	N	213	-0-	-190	-0-	213	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	2101	-0-	-131	-0-	2101	3			N	-0-					-0-
04	2220	X	2032	-0-	-188	-0-	2032	3			N	-0-					-0-
05	2449	X	2000	-0-	-449	-0-	2000	3			N	-0-					-0-
06	2370	X	1840	-0-	-530	-0-	1840	2			N	-0-					-0-
07	2449	X	2046	-0-	-403	-0-	2046	3			N	-0-					-0-
08	2108	X	1769	-0-	-339	-0-	1769	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	1023	N	801	-0-	-222	-0-	801	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	775	N	599	-0-	-176	-0-	599	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
*07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	713	N	544	-0-	-169	-0-	544	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
05	1085	N	861	-0-	-224	-0-	861	3			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	806	N	532	-0-	-274	-0-	532	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
05	1457	N	1214	-0-	-243	-0-	1214	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
*08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
05	2914	N	2446	-0-	-468	-0-	2446	3			N	-0-					-0-
06	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
*07	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
*08	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
05	1364	N	1176	-0-	-188	-0-	1176	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
05	1767	N	1576	-0-	-191	-0-	1576	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*07	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	837	N	557	-0-	-280	-0-	557	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	682	N	444	-0-	-238	-0-	444	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
05	1209	N	948	-0-	-261	-0-	948	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
05	1333	N	1119	-0-	-214	-0-	1119	3			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
05	1705	N	1172	-0-	-533	-0-	1172	3			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	868	N	596	-0-	-272	-0-	596	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	682	N	492	-0-	-190	-0-	492	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
05	1085	N	942	-0-	-143	-0-	942	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	744	N	568	-0-	-176	-0-	568	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3326	-0-	-363	-0-	3326	3			N	-0-					-0-
04	3690	X	3453	-0-	-237	-0-	3453	3			N	-0-					-0-
05	4092	X	3314	-0-	-778	-0-	3314	3			N	-0-					-0-
06	3960	X	3314	-0-	-646	-0-	3314	2			N	-0-					-0-
07	4092	X	3502	-0-	-590	-0-	3502	3			N	-0-					-0-
08	3565	X	3515	-0-	-50	-0-	3515	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
04	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
05	2263	N	1872	-0-	-391	-0-	1872	3			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
*07	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
*08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	806	N	607	-0-	-199	-0-	607	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1457	N	1105	-0-	-352	-0-	1105	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
*08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
05	2170	N	1671	-0-	-499	-0-	1671	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*07	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
*08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
04	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
05	2914	N	2083	-0-	-831	-0-	2083	3			N	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
*07	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
*08	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	579	-0-	-10	-0-	579	2			N	-0-					-0-
04	563	X	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	606	X	606	-0-	-0-	-0-	606	2			N	-0-					-0-
06	570	X	499	-0-	-71	-0-	499	2			N	-0-					-0-
07	589	X	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	620	X	545	-0-	-75	-0-	545	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	226	-0-	-84	-0-	226	2			N	-0-					-0-
04	270	X	228	-0-	-42	-0-	228	2			N	-0-					-0-
05	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	240	X	215	-0-	-25	-0-	215	2			N	-0-					-0-
*07	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	300	X	220	-0-	-80	-0-	220	2			N	-0-					-0-
07	310	X	226	-0-	-84	-0-	226	2			N	-0-					-0-
08	341	X	223	-0-	-118	-0-	223	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2249	X	2249	-0-	-0-	-0-	2245	2	4	9	N	4					5
04	2160	X	685	-0-	-1475	-0-	682	2	3	9	N	3	5	1			3
05	2914	X	1038	-0-	-1876	-0-	1034	2	4	9	N	4	5	1			2
06	2820	X	1689	-0-	-1131	-0-	1686	2	3	9	N	3					5
07	2914	X	1580	-0-	-1334	-0-	1579	2	1	9	N	1					6
08	2263	X	1567	-0-	-696	-0-	1564	2	3	9	N	3	5	1			4

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1952	X	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
04	1680	X	1588	-0-	-92	-0-	1588	2			N	-0-					-0-
05	2015	X	1709	-0-	-306	-0-	1709	2			N	-0-					-0-
06	1950	X	1313	-0-	-637	-0-	1313	2			N	-0-					-0-
07	2015	X	1552	-0-	-463	-0-	1552	2			N	-0-					-0-
08	1953	X	1537	-0-	-416	-0-	1537	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1387	N	1387	-0-	-0-	-0-	1380	2	7	9	Y	6					8
04	997	N	997	-0-	-0-	-0-	991	2	6	9	Y	5	8	1			5
05	1314	N	1314	-0-	-0-	-0-	1307	2	7	9	Y	6	8	1			3
06	1200	N	1139	-0-	-61	-0-	1135	2	4	9	Y	4					7
*07	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	Y	3					10
*08	1255	N	1255	-0-	-0-	-0-	1251	2	4	9	Y	4	8	1			6

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	303	2	7	9	Y	6					8
04	420	N	382	-0-	-38	-0-	378	2	4	9	Y	4	7	1			5
05	558	N	473	-0-	-85	-0-	466	2	7	9	Y	6	8	1			3
06	351	N	351	-0-	-0-	-0-	347	2	4	9	Y	4					7
07	403	N	401	-0-	-2	-0-	399	2	2	9	Y	2					9
08	465	N	398	-0-	-67	-0-	395	2	3	9	Y	3	7	1			5

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	N	1218	-0-	-0-	-0-	1215	2	3	9	Y	3					12
04	831	N	831	-0-	-0-	-0-	828	2	3	9	Y	3					15
05	924	N	924	-0-	-0-	-0-	921	2	3	9	Y	3	15	1			3
06	861	N	861	-0-	-0-	-0-	859	2	2	9	Y	2					5
*07	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					7
*08	708	N	708	-0-	-0-	-0-	705	2	3	9	Y	3					10

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	602	-0-	-173	-0-	602	2			N	-0-					-0-
04	840	X	508	-0-	-332	-0-	508	2			N	-0-					-0-
05	868	X	571	-0-	-297	-0-	571	2			N	-0-					-0-
06	810	X	563	-0-	-247	-0-	563	2			N	-0-					-0-
07	682	X	475	-0-	-207	-0-	475	2			N	-0-					-0-
08	589	X	471	-0-	-118	-0-	471	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	594	-0-	-119	-0-	594	2			N	-0-					-0-
04	690	X	591	-0-	-99	-0-	591	2			N	-0-					-0-
05	651	X	587	-0-	-64	-0-	587	2			N	-0-					-0-
06	630	X	613	-0-	-17	-0-	613	2			N	-0-					-0-
07	620	X	554	-0-	-66	-0-	554	2			N	-0-					-0-
08	620	X	549	-0-	-71	-0-	549	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1114	X	1114	-0-	-0-	-0-	1108	2	6	9	N	5					19
04	760	X	760	-0-	-0-	-0-	753	2	7	9	N	6					25
05	804	X	804	-0-	-0-	-0-	800	2	4	9	N	4	24	1			5
06	1200	X	921	-0-	-279	-0-	917	2	4	9	N	4					9
07	1240	X	684	-0-	-556	-0-	681	2	3	9	N	3					12
08	1116	X	679	-0-	-437	-0-	675	2	4	9	N	4					16

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1262	X	1262	-0-	-0-	-0-	1256	2	6	9	N	5					6
04	1050	X	991	-0-	-59	-0-	988	2	3	9	N	3	5	1			4
05	1519	X	1258	-0-	-261	-0-	1254	2	4	9	N	4	6	1			2
06	1470	X	1118	-0-	-352	-0-	1115	2	3	9	N	3					5
07	1519	X	1272	-0-	-247	-0-	1270	2	2	9	N	2					7
08	1271	X	1260	-0-	-11	-0-	1258	2	2	9	N	2	5	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	846	-0-	-22	-0-	846	2			N	-0-					-0-
04	840	X	809	-0-	-31	-0-	809	2			N	-0-					-0-
05	868	X	845	-0-	-23	-0-	845	2			N	-0-					-0-
06	810	X	724	-0-	-86	-0-	724	2			N	-0-					-0-
07	837	X	753	-0-	-84	-0-	753	2			N	-0-					-0-
08	837	X	746	-0-	-91	-0-	746	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2855	-0-	-276	-0-	2854	2	1	9	N	1					1
04	2800	X	2800	-0-	-0-	-0-	2799	2	1	9	N	1	1	1			1
05	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-	1	1			-0-
06	2820	X	2440	-0-	-380	-0-	2439	2	1	9	N	1					1
07	2914	X	2772	-0-	-142	-0-	2772	2			N	-0-					1
08	3162	X	2747	-0-	-415	-0-	2746	2	1	9	N	1	1	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1418	X	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
04	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
05	1550	X	492	-0-	-1058	-0-	492	2			N	-0-					-0-
06	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
*07	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
*08	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2143	N	2143	-0-	-0-	-0-	2141	2	2	9	N	2					6
04	2580	N	2121	-0-	-459	-0-	2120	2	1	9	N	1					7
05	2790	N	1823	-0-	-967	-0-	1822	2	1	9	N	1	7	1			1
06	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2					3
07	2201	N	1980	-0-	-221	-0-	1980	2			N	-0-					3
*08	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2386	-0-	-311	-0-	2386	2			N	-0-					-0-
04	2400	X	1920	-0-	-480	-0-	1920	2			N	-0-					-0-
05	2945	X	1360	-0-	-1585	-0-	1360	2			N	-0-					-0-
06	2850	X	1551	-0-	-1299	-0-	1551	2			N	-0-					-0-
07	2945	X	1934	-0-	-1011	-0-	1934	2			N	-0-					-0-
08	2387	X	1916	-0-	-471	-0-	1916	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
05	2449	N	1975	-0-	-474	-0-	1975	2			N	-0-					-0-
06	1980	N	1498	-0-	-482	-0-	1498	2			N	-0-					-0-
07	2015	N	1950	-0-	-65	-0-	1950	2			N	-0-					-0-
08	1984	N	1932	-0-	-52	-0-	1932	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5214	-0-	2114	2408	5214	2			N	-0-					-0-
04	3000	N	4515	-0-	1515	3923	4515	2			N	-0-					-0-
05	8848	X	4925	-0-	-3923	-0-	4925	2			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
*07	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
*08	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457 N	1394	-0-	-63	-0-	80	1	1314	3	N	-0-					182
04	1500 N	1370	-0-	-130	-0-	79	1	1291	3	N	-0-					182
05	1622 N	1622	-0-	-0-	-0-	93	1	1529	3	N	-0-					182
06	1614 N	1614	-0-	-0-	-0-	93	1	1521	3	N	-0-					182
07	1582 N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-					182
08	1612 N	1566	-0-	-46	-0-	90	1	1476	3	N	-0-	7	7			175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149 N	1149	-0-	-0-	-0-	66	1	1083	3	N	-0-					-0-
04	1201 N	1201	-0-	-0-	-0-	69	1	1132	3	N	-0-					-0-
05	1155 N	1155	-0-	-0-	-0-	66	1	1089	3	N	-0-					-0-
06	1110 N	1034	-0-	-76	-0-	59	1	975	3	N	-0-					-0-
07	1240 N	1089	-0-	-151	-0-	63	1	1026	3	N	-0-					-0-
08	1147 N	1049	-0-	-98	-0-	60	1	989	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	56	1	914	3	N	-0-			-0-
04	990	N	919	-0-	-71	-0-	53	1	866	3	N	-0-			-0-
05	1002	N	1002	-0-	-0-	-0-	58	1	944	3	N	-0-			-0-
06	930	N	923	-0-	-7	-0-	53	1	870	3	N	-0-			-0-
07	961	N	939	-0-	-22	-0-	54	1	885	3	N	-0-			-0-
08	992	N	910	-0-	-82	-0-	52	1	858	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	482	-0-	-14	-0-	28	1	454	3	N	-0-			-0-
04	480	N	460	-0-	-20	-0-	26	1	434	3	N	-0-			-0-
05	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-			-0-
06	480	N	477	-0-	-3	-0-	27	1	450	3	N	-0-			-0-
07	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-			-0-
*08	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	1014	-0-	-9	-0-	58	1	956	3	N	-0-			-0-
04	1140	N	976	-0-	-164	-0-	56	1	920	3	N	-0-			-0-
05	1168	N	1168	-0-	-0-	-0-	67	1	1101	3	N	-0-			-0-
06	990	N	990	-0-	-0-	-0-	57	1	933	3	N	-0-			-0-
07	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	N	-0-			-0-
08	1178	N	1107	-0-	-71	-0-	64	1	1043	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	952	N	952	-0-	-0-	-0-	55	1	897	3	N	-0-			-0-
04	916	N	916	-0-	-0-	-0-	53	1	863	3	N	-0-			-0-
05	970	N	970	-0-	-0-	-0-	56	1	914	3	N	-0-			-0-
06	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-			-0-
07	961	N	923	-0-	-38	-0-	53	1	870	3	N	-0-			-0-
08	961	N	900	-0-	-61	-0-	52	1	848	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	735	-0-	-40	-0-	42	1	693	3	N	-0-			-0-
04	750	N	744	-0-	-6	-0-	43	1	701	3	N	-0-			-0-
05	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-			-0-
06	720	N	714	-0-	-6	-0-	41	1	673	3	N	-0-			-0-
07	775	N	724	-0-	-51	-0-	42	1	682	3	N	-0-			-0-
*08	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1977	N	1977	-0-	-0-	-0-	114	1	1863	3	N	-0-			-0-
04	2755	N	2755	-0-	-0-	-0-	158	1	2597	3	N	-0-			-0-
05	2777	N	2777	-0-	-0-	-0-	160	1	2617	3	N	-0-			-0-
06	2502	N	2502	-0-	-0-	-0-	144	1	2358	3	N	-0-			-0-
07	2666	N	2473	-0-	-193	-0-	142	1	2331	3	N	-0-			-0-
08	2666	N	2407	-0-	-259	-0-	138	1	2269	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	N	1241	-0-	-0-	-0-	71	1	1170	3	N	-0-					-0-
04	1230	N	1198	-0-	-32	-0-	69	1	1129	3	N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	74	1	1209	3	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-					-0-
07	1240	N	1214	-0-	-26	-0-	70	1	1144	3	N	-0-					-0-
08	1271	N	1127	-0-	-144	-0-	65	1	1062	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	42	1	689	3	N	-0-					61
04	720	N	692	-0-	-28	-0-	40	1	652	3	N	-0-					61
05	758	N	758	-0-	-0-	-0-	44	1	714	3	N	-0-					61
06	720	N	693	-0-	-27	-0-	40	1	653	3	N	-0-					61
07	715	N	715	-0-	-0-	-0-	41	1	674	3	N	-0-					61
*08	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-	61	7			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0-	-0-	57	1	941	3	N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	61	1	1005	3	N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	65	1	1065	3	N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	61	1	1006	3	N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	63	1	1038	3	N	-0-					-0-
08	1116	N	1084	-0-	-32	-0-	62	1	1022	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	65	1	1061	3	N	-0-					-0-
04	1140	N	1071	-0-	-69	-0-	62	1	1009	3	N	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	65	1	1061	3	N	-0-					-0-
06	1080	N	1055	-0-	-25	-0-	61	1	994	3	N	-0-					-0-
07	1116	N	1081	-0-	-35	-0-	62	1	1019	3	N	-0-					-0-
08	1116	N	1056	-0-	-60	-0-	61	1	995	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
04	450	N	432	-0-	-18	-0-	25	1	407	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					-0-
06	450	N	417	-0-	-33	-0-	24	1	393	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	24	1	393	3	N	-0-					-0-
08	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1665	-0-	-40	-0-	96	1	1569	3	N	-0-					-0-
04	1650	N	1595	-0-	-55	-0-	92	1	1503	3	N	-0-					-0-
05	1705	N	1659	-0-	-46	-0-	95	1	1564	3	N	-0-					-0-
06	1620	N	1572	-0-	-48	-0-	90	1	1482	3	N	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-					-0-
08	1674	N	1605	-0-	-69	-0-	92	1	1513	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1684	-0-	-21	-0-	97	1	1587	3	N	-0-					-0-
04	1710	N	1584	-0-	-126	-0-	91	1	1493	3	N	-0-					-0-
05	1734	N	1734	-0-	-0-	-0-	100	1	1634	3	N	-0-					-0-
06	1620	N	1587	-0-	-33	-0-	91	1	1496	3	N	-0-					-0-
07	1643	N	1623	-0-	-20	-0-	93	1	1530	3	N	-0-					-0-
08	1736	N	1583	-0-	-153	-0-	91	1	1492	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1625	N	1625	-0-	-0-	-0-	93	1	1532	3	N	-0-			-0-
04	1590	N	1541	-0-	-49	-0-	89	1	1452	3	N	-0-			-0-
05	1651	N	1651	-0-	-0-	-0-	95	1	1556	3	N	-0-			-0-
06	1560	N	1555	-0-	-5	-0-	89	1	1466	3	N	-0-			-0-
07	1582	N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-			-0-
08	1643	N	1548	-0-	-95	-0-	89	1	1459	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

03	1655	N	1655	-0-	-0-	-0-	95	1	1560	3	N	-0-			-0-
04	1578	N	1578	-0-	-0-	-0-	91	1	1487	3	N	-0-			-0-
05	1643	N	1614	-0-	-29	-0-	93	1	1521	3	N	-0-			-0-
06	1590	N	1420	-0-	-170	-0-	82	1	1338	3	N	-0-			-0-
07	1722	N	1722	-0-	-0-	-0-	99	1	1623	3	N	-0-			-0-
08	1612	N	1601	-0-	-11	-0-	92	1	1509	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

03	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
05	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
07	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-			-0-
08	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

03	527	N	524	-0-	-3	-0-	30	1	494	3	N	-0-			-0-
04	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-			-0-
05	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-			-0-
06	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-			-0-
07	527	N	511	-0-	-16	-0-	29	1	482	3	N	-0-			-0-
08	558	N	498	-0-	-60	-0-	29	1	469	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

03	2325	N	2163	-0-	-162	-0-	124	1	2039	3	N	-0-			-0-
04	2220	N	2076	-0-	-144	-0-	119	1	1957	3	N	-0-			-0-
05	2294	N	2213	-0-	-81	-0-	127	1	2086	3	N	-0-			-0-
06	2100	N	2047	-0-	-53	-0-	118	1	1929	3	N	-0-			-0-
07	2139	N	2122	-0-	-17	-0-	122	1	2000	3	N	-0-			-0-
08	2201	N	2075	-0-	-126	-0-	119	1	1956	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	832	-0-	-36	-0-	48	1	784	3	N	-0-					-0-
04	840	N	751	-0-	-89	-0-	43	1	708	3	N	-0-					-0-
05	837	N	778	-0-	-59	-0-	45	1	733	3	N	-0-					-0-
06	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	48	1	782	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

03	475	N	475	-0-	-0-	-0-	27	1	448	3	N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	25	1	415	3	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	45	1	745	3	N	-0-					-0-
08	465	N	415	-0-	-50	-0-	24	1	391	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

03	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

03	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
06	390	N	170	-0-	-220	-0-	10	1	160	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

*09	3000	N	6317	-0-	3317	4755	5972	3	345	9	Y	314	176	1			334
*10	3100	N	6481	-0-	3381	8136	6172	3	309	9	Y	281	350	1			265
*11	13072	X	4936	-0-	-8136	-0-	4726	3	210	9	Y	191	176	1			280
12	5357	X	5357	-0-	-0-	-0-	5034	3	323	9	Y	294	176	1			398
01	6107	X	4609	-0-	-1498	-0-	4541	3	68	9	Y	62	180	1			280
02	5516	X	2252	-0-	-3264	-0-	2129	3	123	9	Y	112	178	1			214
03	6107	X	-0-	-0-	-6107	-0-					Y	-0-					214
04	5190	X	-0-	-0-	-5190	-0-					Y	-0-					214
05	5363	X	-0-	-0-	-5363	-0-					Y	-0-					214
06	4533	X	4533	-0-	-0-	-0-	4351	3	182	9	Y	165					379
*07	3801	X	3801	-0-	-0-	-0-	3613	3	188	9	Y	171	176	1			374
*08	6667	X	6667	-0-	-0-	-0-	6247	3	420	9	Y	382	358	1			398

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2594	-0-	-1064	-0-	2517	3	77	9	Y	70	196	1			110
04	2910	X	2476	-0-	-434	-0-	2411	3	65	9	Y	59					169
05	3007	X	2917	-0-	-90	-0-	2871	3	46	9	Y	42					211
06	2910	X	2600	-0-	-310	-0-	2560	3	40	9	Y	36					247
07	2967	N	2967	-0-	-0-	-0-	2923	3	44	9	Y	40	153	1			134
08	2914	N	2518	-0-	-396	-0-	2476	3	42	9	Y	38					172

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12648	X	7497	-0-	-5151	-0-	7270	3	227	9	N	206	174	1			215
04	12240	X	7063	-0-	-5177	-0-	6807	3	256	9	N	233	184	1			264
05	8246	X	7203	-0-	-1043	-0-	6951	3	252	9	N	229	345	1			148
06	7740	X	6356	-0-	-1384	-0-	6123	3	233	9	N	212					360
07	7998	X	7167	-0-	-831	-0-	6990	3	177	9	N	161	352	1			169
08	7502	X	5815	-0-	-1687	-0-	5604	3	211	9	N	192	185	1			176

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2637	N	2637	-0-	-0-	-0-	2574	3	63	9	Y	57	89	1			103
04	2730	N	2730	-0-	-0-	-0-	2678	3	52	9	Y	47	72	1			78
05	2632	N	2632	-0-	-0-	-0-	2597	3	35	9	Y	32	66	1			44
06	2550	N	2052	-0-	-498	-0-	2023	3	29	9	Y	26					70
07	2790	N	2739	-0-	-51	-0-	2695	3	44	9	Y	40	47	1			63
08	2635	N	2408	-0-	-227	-0-	2384	3	24	9	Y	22					85

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5961	X	5961	-0-	-0-	-0-	5925	3	36	9	N	33					208
04	5366	X	5366	-0-	-0-	-0-	5331	3	35	9	N	32					240
05	3730	X	3730	-0-	-0-	-0-	3708	3	22	9	N	20	179	1			81
06	3000	X	187	-0-	-2813	-0-	186	3	1	9	N	1					82
07	3100	X	383	-0-	-2717	-0-	383	3			N	-0-					82
*08	6127	X	6127	-0-	-0-	-0-	6110	3	17	9	N	15					97

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4857	X	4857	-0-	-0-	-0-	4766	3	91	9	Y	83	170	1			95
04	3824	X	3824	-0-	-0-	-0-	3788	3	36	9	Y	33					128
05	4061	X	3753	-0-	-308	-0-	3729	3	24	9	Y	22					150
06	3930	X	3649	-0-	-281	-0-	3624	3	25	9	Y	23					173
07	4867	X	3694	-0-	-1173	-0-	3679	3	15	9	Y	14					187
08	4867	X	2795	-0-	-2072	-0-	2782	3	13	9	Y	12					199

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3983	-0-	-109	-0-	3930	3	53	9	Y	48	177	1			108
04	3960	X	3855	-0-	-105	-0-	3847	3	8	9	Y	7					115
05	3937	X	3908	-0-	-29	-0-	3842	3	66	9	Y	60					175
06	3840	X	3200	-0-	-640	-0-	3178	3	22	9	Y	20					195
07	3937	X	3868	-0-	-69	-0-	3834	3	34	9	Y	31					226
08	3937	X	3244	-0-	-693	-0-	3218	3	26	9	Y	24					250

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1230	-0-	-351	-0-	1200	3	30	9	N	27					163
04	1230	N	1143	-0-	-87	-0-	1115	3	28	9	N	25					188
05	1240	N	1160	-0-	-80	-0-	1132	3	28	9	N	25					213
06	1200	N	1015	-0-	-185	-0-	1000	3	15	9	N	14					227
07	1196	N	1196	-0-	-0-	-0-	1177	3	19	9	N	17					244
08	1147	N	996	-0-	-151	-0-	984	3	12	9	N	11	164	1			91

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1419	-0-	-410	-0-	1393	3	26	9	Y	24					241
04	1290	N	1246	-0-	-44	-0-	1231	3	15	9	Y	14					255
05	1550	N	1244	-0-	-306	-0-	1229	3	15	9	Y	14	166	1			103
06	1380	N	1045	-0-	-335	-0-	1017	3	28	9	Y	25					128
07	1302	N	1249	-0-	-53	-0-	1227	3	22	9	Y	20					148
08	1240	N	1043	-0-	-197	-0-	1030	3	13	9	Y	12					160

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2495	-0-	-264	-0-	2431	3	64	9	Y	58	71	1			94
04	2908	N	2908	-0-	-0-	-0-	2856	3	52	9	Y	47	66	1			75
05	2669	N	2669	-0-	-0-	-0-	2597	3	72	9	Y	65	64	1			76
06	2400	N	2052	-0-	-348	-0-	2023	3	29	9	Y	26					102
07	2739	N	2739	-0-	-0-	-0-	2695	3	44	9	Y	40	69	1			73
08	2635	N	2318	-0-	-317	-0-	2268	3	50	9	Y	45					118

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2033	N	2033	-0-	-0-	-0-	2002	3	31	9	Y	28	34	1			46
04	1837	N	1837	-0-	-0-	-0-	1785	3	52	9	Y	47	32	1			61
05	1984	N	1984	-0-	-0-	-0-	1948	3	36	9	Y	33	52	1			42
06	1980	N	1293	-0-	-687	-0-	1264	3	29	9	Y	26					68
07	1891	N	1728	-0-	-163	-0-	1684	3	44	9	Y	40	46	1			62
08	1984	N	1332	-0-	-652	-0-	1308	3	24	9	Y	22					84

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2032	-0-	-138	-0-	1988	3	44	9	Y	40	176	1			97
04	2107	N	2107	-0-	-0-	-0-	2061	3	46	9	Y	42					139
05	2242	N	2242	-0-	-0-	-0-	2208	3	34	9	Y	31					170
06	2294	N	2294	-0-	-0-	-0-	2265	3	29	9	Y	26					196
07	2322	N	2322	-0-	-0-	-0-	2299	3	23	9	Y	21					217
08	2232	N	1965	-0-	-267	-0-	1935	3	30	9	Y	27					244

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2557	-0-	-357	-0-	2555	3	2	9	N	2	173	1			123
04	2820	X	1915	-0-	-905	-0-	1914	3	1	9	N	1					124
05	2914	X	1870	-0-	-1044	-0-	1868	3	2	9	N	2					126
06	2820	X	1960	-0-	-860	-0-	1957	3	3	9	N	3					129
07	2914	X	1946	-0-	-968	-0-	1945	3	1	9	N	1					130
08	2542	X	316	-0-	-2226	-0-	313	3	3	9	N	3					133

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2597	-0-	-69	-0-	2530	3	67	9	N	61					149
04	2556	N	2556	-0-	-0-	-0-	2480	3	76	9	N	69					218
05	2666	N	2583	-0-	-83	-0-	2513	3	70	9	N	64	175	1			107
06	2520	N	2403	-0-	-117	-0-	2335	3	68	9	N	62					169
07	2811	N	2811	-0-	-0-	-0-	2742	3	69	9	N	63					232
08	2573	N	2419	-0-	-154	-0-	2357	3	62	9	N	56	181	1			107

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2608	N	2608	-0-	-0-	-0-	2555	3	53	9	N	48					233
04	2773	N	2773	-0-	-0-	-0-	2734	3	39	9	N	35	169	1			99
05	3100	N	3148	-0-	48	48	3114	3	34	9	N	31					130
06	2780	N	2732	-0-	-48	-0-	2710	3	22	9	N	20					150
07	2714	N	2714	-0-	-0-	-0-	2692	3	22	9	N	20					170
*08	2510	X	2510	-0-	-0-	-0-	2502	3	8	9	N	7					177

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	722	-0-	-1975	-0-	703	3	19	9	N	17					91
04	2459	X	2459	-0-	-0-	-0-	2436	3	23	9	N	21					112
05	4572	X	4572	-0-	-0-	-0-	4484	3	88	9	N	80					192
06	3084	X	3084	-0-	-0-	-0-	3009	3	75	9	N	68	160	1			100
07	4911	X	4911	-0-	-0-	-0-	4826	3	85	9	N	77					177
08	4557	X	4343	-0-	-214	-0-	4300	3	43	9	N	39					216

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3170	-0-	3170	9286	3030	3	140	9	Y	127	166	1			390
04	DLQ G-10		2286	-0-	2286	11572	2169	3	117	9	Y	106	319	1			177
05	14214	X	2642	-0-	-11572	-0-	2551	3	91	9	Y	83	1	8			259
06	3150	X	2757	-0-	-393	-0-	2271	3	397	4	Y	81	185	1	1	8	154
							89	9									
07	3255	X	3003	-0-	-252	-0-	2908	3	95	9	Y	86					240
08	3162	X	2535	-0-	-627	-0-	2445	3	90	9	Y	82	1	8			321

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY //CONT.// 788997
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4464	-0-	4464	13297	4377	3	87	9	Y	79	119	1			267
04	DLQ G-10		3208	-0-	3208	16505	3134	3	74	9	Y	67	219	1			115
05	20248	X	3743	-0-	-16505	-0-	3686	3	57	9	Y	52	1	8			166
06	4560	X	3911	-0-	-649	-0-	3281	3	574	4	Y	51	119	1	1	8	97
							56	9									
07	4588	X	4258	-0-	-330	-0-	4199	3	59	9	Y	54					151
08	4464	X	3589	-0-	-875	-0-	3532	3	57	9	Y	52	1	8			202

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

03	DLQ G-10		5093	-0-	5093	15170	5015	3	78	9	Y	71	93	1			217
04	DLQ G-10		3655	-0-	3655	18825	3590	3	65	9	Y	59	178	1			98
05	23098	X	4273	-0-	-18825	-0-	4222	3	51	9	Y	46	1	8			143
06	5190	X	4467	-0-	-723	-0-	3760	3	657	4	Y	45	102	1	1	8	85
							50	9									
07	5208	X	4865	-0-	-343	-0-	4812	3	53	9	Y	48					133
08	5084	X	4097	-0-	-987	-0-	4047	3	50	9	Y	45	1	8			177

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

03	947	N	947	-0-	-0-	-0-	23	1	915	3	Y	8	8	1			2
							9	9									
04	1005	N	1005	-0-	-0-	-0-	21	1	975	3	Y	8	8	1			2
							9	9									
05	997	N	997	-0-	-0-	-0-	22	1	966	3	Y	8	8	1			2
							9	9									
06	981	N	981	-0-	-0-	-0-	19	1	954	3	Y	7	6	1			3
							8	9									
07	1006	N	1006	-0-	-0-	-0-	21	1	975	3	Y	9	9	1			3
							10	9									
*08	1007	N	1007	-0-	-0-	-0-	26	1	972	3	Y	8	9	1			2
							9	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

03	2728	N	2507	-0-	-221	-0-	126	1	2363	3	Y	16	47	1			47
							18	9									
04	2395	N	2395	-0-	-0-	-0-	128	1	2223	3	Y	40	45	1			42
							44	9									
05	2420	N	2420	-0-	-0-	-0-	123	1	2251	3	Y	42	47	1			37
							46	9									
06	2430	N	2331	-0-	-99	-0-	127	1	2170	3	Y	31	47	1			21
							34	9									
07	2356	N	2054	-0-	-302	-0-	112	1	1942	3	Y	-0-					21
08	2356	N	2169	-0-	-187	-0-	119	1	2038	3	Y	11					32
							12	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	4069	-0-	-209	-0-	205	1	3851	3	Y	12					424
							13	9									
04	4080	X	3699	-0-	-381	-0-	200	1	3480	3	Y	17					441
							19	9									
05	4309	X	3511	-0-	-798	-0-	180	1	3303	3	Y	25					466
							28	9									
06	4170	X	2787	-0-	-1383	-0-	154	1	2621	3	Y	11					477
							12	9									
07	4309	X	2974	-0-	-1335	-0-	161	1	2798	3	Y	14					491
							15	9									
08	4061	X	3711	-0-	-350	-0-	204	1	3492	3	Y	14					505
							15	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7393	X	7393	-0-	-0-	-0-	371	1	6957	3	Y	59	48	1			34
							65	9									
04	7050	X	6807	-0-	-243	-0-	366	1	6379	3	Y	56	48	1			42
							62	9									
05	7657	X	7054	-0-	-603	-0-	364	1	6690	3	Y	-0-					42
06	7410	X	6644	-0-	-766	-0-	366	1	6238	3	Y	36	48	1			30
							40	9									
07	7595	X	6457	-0-	-1138	-0-	350	1	6073	3	Y	31					61
							34	9									
08	7378	X	6785	-0-	-593	-0-	374	1	6396	3	Y	14	45	1			30
							15	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9238	X	8032	-0-	-1206	-0-	403	1	7564	3	Y	59	48	1			34
							65	9									
04	8400	X	6759	-0-	-1641	-0-	364	1	6333	3	Y	56	48	1			42
							62	9									
05	8680	X	7194	-0-	-1486	-0-	372	1	6822	3	Y	-0-					42
06	7950	X	6202	-0-	-1748	-0-	342	1	5820	3	Y	36	48	1			30
							40	9									
07	8029	X	4746	-0-	-3283	-0-	257	1	4455	3	Y	31					61
							34	9									
08	8029	X	5428	-0-	-2601	-0-	299	1	5114	3	Y	14	45	1			30
							15	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	573	-0-	-109	-0-	29	1	544	3	Y	-0-					-0-
04	690	N	526	-0-	-164	-0-	29	1	497	3	Y	-0-					-0-
05	620	N	332	-0-	-288	-0-	17	1	315	3	Y	-0-					-0-
06	540	N	85	-0-	-455	-0-	5	1	80	3	Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1601	-0-	-786	-0-	81	1	1520	3	N	-0-					45
04	2220	X	1347	-0-	-873	-0-	73	1	1274	3	N	-0-					45
05	2139	X	1313	-0-	-826	-0-	68	1	1245	3	N	-0-					45
06	2070	X	1195	-0-	-875	-0-	66	1	1129	3	N	-0-					45
07	1829	X	1269	-0-	-560	-0-	69	1	1200	3	N	-0-					45
08	1612	X	1122	-0-	-490	-0-	62	1	1060	3	N	-0-					45

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

03	5456	X	4426	-0-	-1030	-0-	222	1	4176	3	N	25					167
							28	9									
04	5492	X	5492	-0-	-0-	-0-	297	1	5170	3	N	23					190
							25	9									
05	5585	X	5585	-0-	-0-	-0-	287	1	5274	3	N	22					212
							24	9									
06	5280	X	4732	-0-	-548	-0-	260	1	4438	3	N	31	184	1			59
							34	9									
07	5456	X	4610	-0-	-846	-0-	251	1	4350	3	N	8					67
							9	9									
08	5456	X	4793	-0-	-663	-0-	264	1	4514	3	N	14					81
							15	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

03	6944	X	5954	-0-	-990	-0-	300	1	5642	3	N	11					184
							12	9									
04	6720	X	5716	-0-	-1004	-0-	310	1	5396	3	N	9					193
							10	9									
05	6200	X	5807	-0-	-393	-0-	300	1	5501	3	N	5					198
							6	9									
06	6000	X	5421	-0-	-579	-0-	300	1	5114	3	N	6					204
							7	9									
07	6200	X	4876	-0-	-1324	-0-	266	1	4610	3	N	-0-					204
08	5952	X	5773	-0-	-179	-0-	319	1	5451	3	N	3					207
							3	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

03	4092	X	3876	-0-	-216	-0-	195	1	3656	3	N	23					204
							25	9									
04	3881	X	3881	-0-	-0-	-0-	209	1	3648	3	N	22					226
							24	9									
05	4116	X	4116	-0-	-0-	-0-	211	1	3870	3	N	32	191	1			67
							35	9									
06	3909	X	3909	-0-	-0-	-0-	215	1	3666	3	N	25					92
							28	9									
07	4410	X	4410	-0-	-0-	-0-	240	1	4158	3	N	11					103
							12	9									
08	4123	X	4013	-0-	-110	-0-	221	1	3777	3	N	14					117
							15	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6255	X	6255	-0-	-0-	-0-	315	1	5906	3	N	31					207
							34	9									
04	5751	X	5751	-0-	-0-	-0-	311	1	5421	3	N	17					224
							19	9									
05	5853	X	5853	-0-	-0-	-0-	301	1	5534	3	N	16	190	1			50
							18	9									
06	5494	X	5494	-0-	-0-	-0-	303	1	5166	3	N	23					73
							25	9									
07	5456	X	5456	-0-	-0-	-0-	297	1	5144	3	N	14					87
							15	9									
*08	5549	X	5549	-0-	-0-	-0-	305	1	5225	3	N	17					104
							19	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	5636	-0-	-1494	-0-	283	1	5313	3	N	36					109
							40	9									
04	5940	X	5256	-0-	-684	-0-	283	1	4939	3	N	31					140
							34	9									
05	5921	X	5329	-0-	-592	-0-	274	1	5025	3	N	27					167
							30	9									
06	5730	X	4720	-0-	-1010	-0-	260	1	4423	3	N	34					201
							37	9									
07	5921	X	4785	-0-	-1136	-0-	260	1	4506	3	N	17					218
							19	9									
08	5642	X	4950	-0-	-692	-0-	273	1	4677	3	N	-0-					218

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19251	X	18824	-0-	-427	-0-	942	1	17697	3	N	168					277
							185	9									
04	18630	X	18029	-0-	-601	-0-	976	1	17001	3	N	47	190	1			134
							52	9									
05	19282	X	18586	-0-	-696	-0-	957	1	17576	3	N	48					182
							53	9									
06	18210	X	17732	-0-	-478	-0-	983	1	16749	3	N	-0-					182
07	18817	X	18342	-0-	-475	-0-	992	1	17197	3	N	139	184	1			137
							153	9									
08	18817	X	18307	-0-	-510	-0-	1007	1	17235	3	N	59					196
							65	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	8151	-0-	-1025	-0-	402	1	7548	3	N	183	190	1			147
							201	9									
04	8880	X	7447	-0-	-1433	-0-	404	1	7043	3	N	-0-					147
05	9021	X	7838	-0-	-1183	-0-	405	1	7433	3	N	-0-					147
06	8640	X	7687	-0-	-953	-0-	414	1	7057	3	N	196	187	1			156
							216	9									
07	8928	X	8075	-0-	-853	-0-	435	1	7549	3	N	83					239
							91	9									
*08	8184	X	8184	-0-	-0-	-0-	446	1	7628	3	N	100					339
							110	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15612	X	15612	-0-	-0-	-0-	788	1	14788	3	N	33					402
							36	9									
04	15105	X	15105	-0-	-0-	-0-	818	1	14259	3	N	25					427
							28	9									
05	15515	X	15515	-0-	-0-	-0-	800	1	14690	3	N	23					450
							25	9									
06	14838	X	14838	-0-	-0-	-0-	820	1	13976	3	N	38	189	1			299
							42	9									
07	14513	X	14513	-0-	-0-	-0-	791	1	13722	3	N	-0-					299
*08	15363	X	15363	-0-	-0-	-0-	848	1	14515	3	N	-0-					299

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	5813	-0-	-759	-0-	291	1	5457	3	Y	59	48	1			34
							65	9									
04	5790	X	5638	-0-	-152	-0-	303	1	5273	3	Y	56	48	1			42
							62	9									
05	5859	X	5767	-0-	-92	-0-	298	1	5469	3	Y	-0-					42
06	5670	X	5614	-0-	-56	-0-	309	1	5265	3	Y	36	48	1			30
							40	9									
07	5859	X	5505	-0-	-354	-0-	298	1	5173	3	Y	31					61
							34	9									
08	5828	X	5589	-0-	-239	-0-	308	1	5266	3	Y	14	45	1			30
							15	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	821	-0-	-47	-0-	42	1	779	3	N	-0-					119
04	862	N	862	-0-	-0-	-0-	46	1	809	3	N	6					125
							7	9									
05	883	N	883	-0-	-0-	-0-	45	1	832	3	N	5					130
							6	9									
06	861	N	861	-0-	-0-	-0-	47	1	804	3	N	9					139
							10	9									
07	899	N	808	-0-	-91	-0-	44	1	755	3	N	8					147
							9	9									
08	868	N	745	-0-	-123	-0-	41	1	701	3	N	3					150
							3	9									

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

03	9770	X	9770	-0-	-0-	-0-	491	1	9227	3	N	47					231
							52	9									
04	9425	X	9425	-0-	-0-	-0-	510	1	8879	3	N	33					264
							36	9									
05	9683	X	9683	-0-	-0-	-0-	497	1	9133	3	N	48	190	1			122
							53	9									
06	9227	X	9227	-0-	-0-	-0-	510	1	8684	3	N	30					152
							33	9									
07	9033	X	9033	-0-	-0-	-0-	490	1	8502	3	N	37					189
							41	9									
*08	9508	X	9508	-0-	-0-	-0-	523	1	8957	3	N	25					214
							28	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

03	372	N	335	-0-	-37	-0-	17	1	318	3	N	-0-					183
04	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					183
05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					183
06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					183
07	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					183
*08	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

03	5456	X	5456	-0-	-0-	-0-	268	1	5041	3	Y	134	182	1			101
							147	9									
04	4230	X	3993	-0-	-237	-0-	215	1	3741	3	Y	34					135
							37	9									
05	4371	X	4260	-0-	-111	-0-	217	1	3991	3	Y	47					182
							52	9									
06	4410	X	4042	-0-	-368	-0-	220	1	3745	3	Y	70	190	1			62
							77	9									
07	5456	X	4188	-0-	-1268	-0-	225	1	3896	3	Y	61					123
							67	9									
08	5456	X	4175	-0-	-1281	-0-	228	1	3894	3	Y	48					171
							53	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	33 12	1 9	622	3	N	11					148
04	655	N	655	-0-	-0-	-0-	34 21	1 9	600	3	N	19					167
05	689	N	689	-0-	-0-	-0-	34 37	1 9	618	3	N	34					201
06	736	N	736	-0-	-0-	-0-	38 59	1 9	639	3	N	54					255
07	986	N	986	-0-	-0-	-0-	54 3	1 9	929	3	N	3	190	1			68
*08	999	N	999	-0-	-0-	-0-	55 8	1 9	936	3	N	7					75

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

03	4216	X	4068	-0-	-148	-0-	203 54	1 9	3811	3	Y	49	142	1			140
04	4080	X	3991	-0-	-89	-0-	209 134	1 9	3648	3	Y	122	136	1			126
05	4216	X	4202	-0-	-14	-0-	210 140	1 9	3852	3	Y	127	142	1			111
06	4020	X	3994	-0-	-26	-0-	216 102	1 9	3676	3	Y	93	141	1			63
07	4154	X	4023	-0-	-131	-0-	219	1	3804	3	Y	-0-					63
08	4216	X	4086	-0-	-130	-0-	224 36	1 9	3826	3	Y	33					96

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10137	X	9696	-0-	-441	-0-	487	1	9147	3	N	56					323
							62	9									
04	9810	X	9186	-0-	-624	-0-	497	1	8658	3	N	28	190	1			161
							31	9									
05	10137	X	9689	-0-	-448	-0-	499	1	9154	3	N	33					194
							36	9									
06	9570	X	9314	-0-	-256	-0-	514	1	8766	3	N	31					225
							34	9									
07	9889	X	9313	-0-	-576	-0-	504	1	8730	3	N	72					297
							79	9									
08	9703	X	9371	-0-	-332	-0-	517	1	8854	3	N	-0-					297

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

03	15221	X	13877	-0-	-1344	-0-	699	1	13126	3	N	47					274
							52	9									
04	14730	X	13291	-0-	-1439	-0-	720	1	12539	3	N	29	190	1			113
							32	9									
05	15252	X	13689	-0-	-1563	-0-	705	1	12938	3	N	42					155
							46	9									
06	13920	X	13049	-0-	-871	-0-	722	1	12298	3	N	26					181
							29	9									
07	14043	X	13164	-0-	-879	-0-	716	1	12412	3	N	33					214
							36	9									
08	13888	X	13373	-0-	-515	-0-	737	1	12614	3	N	20					234
							22	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

03	2108	N	1951	-0-	-157	-0-	99	1	1852	3	Y	-0-					57
04	1920	N	1772	-0-	-148	-0-	95	1	1659	3	Y	16					73
							18	9									
05	1984	N	1899	-0-	-85	-0-	97	1	1787	3	Y	14					87
							15	9									
06	1890	N	1604	-0-	-286	-0-	89	1	1515	3	Y	-0-					87
07	1829	N	1765	-0-	-64	-0-	94	1	1636	3	Y	32					119
							35	9									
08	1891	N	1568	-0-	-323	-0-	86	1	1478	3	Y	4	98	1			25
							4	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	11	1	209	3	N	20					197
							22	9									
04	562	N	562	-0-	-0-	-0-	26	1	447	3	N	81	184	1			94
							89	9									
05	508	N	508	-0-	-0-	-0-	24	1	444	3	N	36					130
							40	9									
06	438	N	438	-0-	-0-	-0-	22	1	379	3	N	34					164
							37	9									
07	589	N	294	-0-	-295	-0-	16	1	278	3	N	-0-					164
08	496	N	218	-0-	-278	-0-	12	1	197	3	N	8					172
							9	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	2975	-0-	-1768	-0-	150	1	2825	3	Y	-0-					21
04	4590	X	2786	-0-	-1804	-0-	150	1	2613	3	Y	21					42
							23	9									
05	4743	X	2698	-0-	-2045	-0-	138	1	2539	3	Y	19					61
							21	9									
06	3510	X	2304	-0-	-1206	-0-	128	1	2176	3	Y	-0-					61
07	3286	X	2192	-0-	-1094	-0-	117	1	2030	3	Y	41					102
							45	9									
08	2976	X	2375	-0-	-601	-0-	131	1	2238	3	Y	5	84	1			23
							6	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2186	-0-	-1596	-0-	107	1	2014	3	Y	59	48	1			34
							65	9									
04	3660	X	1407	-0-	-2253	-0-	73	1	1272	3	Y	56	48	1			42
							62	9									
05	2325	X	2091	-0-	-234	-0-	108	1	1983	3	Y	-0-					42
06	2130	X	1828	-0-	-302	-0-	99	1	1689	3	Y	36	48	1			30
							40	9									
07	2011	N	2011	-0-	-0-	-0-	108	1	1869	3	Y	31					61
							34	9									
08	2077	N	1248	-0-	-829	-0-	68	1	1165	3	Y	14	45	1			30
							15	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5508	X	5508	-0-	-0-	-0-	274	1	5146	3	N	80	189	1			67
							88	9									
04	5343	X	5343	-0-	-0-	-0-	289	1	5039	3	N	14					81
							15	9									
05	5566	X	5566	-0-	-0-	-0-	286	1	5243	3	N	34					115
							37	9									
06	5340	X	5331	-0-	-9	-0-	296	1	5035	3	N	-0-					115
07	5727	X	5727	-0-	-0-	-0-	309	1	5351	3	N	61					176
							67	9									
*08	5644	X	5644	-0-	-0-	-0-	310	1	5303	3	N	28					204
							31	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10757	X	10287	-0-	-470	-0-	518	1	9733	3	N	33					284
							36	9									
04	10410	X	9780	-0-	-630	-0-	529	1	9215	3	N	33	190	1			127
							36	9									
05	10788	X	10140	-0-	-648	-0-	522	1	9587	3	N	28					155
							31	9									
06	10080	X	9526	-0-	-554	-0-	528	1	8992	3	N	5					160
							6	9									
07	10416	X	9669	-0-	-747	-0-	526	1	9119	3	N	22					182
							24	9									
08	10292	X	9354	-0-	-938	-0-	516	1	8826	3	N	11					193
							12	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

03	5797	X	4983	-0-	-814	-0-	250	1	4689	3	N	40					182
							44	9									
04	5610	X	4946	-0-	-664	-0-	267	1	4649	3	N	27					209
							30	9									
05	5952	X	4183	-0-	-1769	-0-	214	1	3938	3	N	28	188	1			49
							31	9									
06	5760	X	4411	-0-	-1349	-0-	243	1	4148	3	N	18					67
							20	9									
07	5952	X	3499	-0-	-2453	-0-	190	1	3297	3	N	11					78
							12	9									
*08	5657	X	5657	-0-	-0-	-0-	312	1	5345	3	N	-0-					78

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

03	10540	X	10106	-0-	-434	-0-	509	1	9554	3	N	39					219
							43	9									
04	10622	X	10622	-0-	-0-	-0-	572	1	9972	3	N	71	190	1			100
							78	9									
05	11281	X	11281	-0-	-0-	-0-	583	1	10698	3	N	-0-					100
06	10638	X	10638	-0-	-0-	-0-	590	1	10048	3	N	-0-					100
07	11876	X	11876	-0-	-0-	-0-	643	1	11145	3	N	80					180
							88	9									
08	10974	X	10504	-0-	-470	-0-	579	1	9910	3	N	14					194
							15	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

03	5394	X	5246	-0-	-148	-0-	263	1	4946	3	Y	34					168
							37	9									
04	5130	X	4905	-0-	-225	-0-	266	1	4626	3	Y	12					180
							13	9									
05	5394	X	4930	-0-	-464	-0-	254	1	4662	3	Y	13					193
							14	9									
06	5220	X	4384	-0-	-836	-0-	243	1	4141	3	Y	-0-					193
07	5394	X	4728	-0-	-666	-0-	257	1	4461	3	Y	9					202
							10	9									
08	5239	X	4641	-0-	-598	-0-	256	1	4376	3	Y	8					210
							9	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

03	5735	X	4644	-0-	-1091	-0-	235	1	4409	3	N	-0-					100
04	5550	X	4301	-0-	-1249	-0-	233	1	4068	3	N	-0-					100
05	5766	X	4228	-0-	-1538	-0-	218	1	4010	3	N	-0-					100
06	5010	X	4262	-0-	-748	-0-	236	1	4026	3	N	-0-					100
07	4867	X	4057	-0-	-810	-0-	220	1	3822	3	N	14					114
							15	9									
08	4650	X	3568	-0-	-1082	-0-	197	1	3371	3	N	-0-					114

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

03	7787	7787	-0-	-0-	-0-	394	1	7393	3	N	-0-						266
04	7150	7150	-0-	-0-	-0-	388	1	6762	3	N	-0-						266
05	6975	6655	-0-	-320	-0-	344	1	6311	3	N	-0-						266
06	6750	5855	-0-	-895	-0-	325	1	5530	3	N	-0-						266
07	6975	5601	-0-	-1374	-0-	305	1	5296	3	N	-0-						266
08	6975	6271	-0-	-704	-0-	346	1	5925	3	N	-0-						266

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

03	476	X	476	-0-	-0-	-0-	43	1	433	3	N	-0-					-0-
04	480	X	480	-0-	-0-	-0-	40	1	440	3	N	-0-					-0-
05	465	X	451	-0-	-14	-0-	48	1	403	3	N	-0-					-0-
06	450	X	414	-0-	-36	-0-	44	1	370	3	N	-0-					-0-
07	496	X	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
08	496	X	489	-0-	-7	-0-	45	1	444	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

03	1302	X	708	-0-	-594	-0-	64	1	644	3	N	-0-					-0-
04	1260	X	480	-0-	-780	-0-	40	1	440	3	N	-0-					-0-
05	1147	X	509	-0-	-638	-0-	54	1	455	3	N	-0-					-0-
06	1110	X	349	-0-	-761	-0-	37	1	312	3	N	-0-					-0-
07	713	X	417	-0-	-296	-0-	38	1	379	3	N	-0-					-0-
08	713	X	449	-0-	-264	-0-	41	1	408	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC 501480
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1246	-0-	-118	-0-	113	1	1133	3	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	119	1	1295	3	N	-0-					-0-
05	1364	N	1112	-0-	-252	-0-	119	1	993	3	N	-0-					-0-
06	1200	N	1090	-0-	-110	-0-	116	1	974	3	N	-0-					-0-
07	1457	N	1304	-0-	-153	-0-	120	1	1184	3	N	-0-					-0-
*08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	392	-0-	-259	-0-	36	1	356	3	N	-0-					-0-
04	690	N	396	-0-	-294	-0-	33	1	363	3	N	-0-					-0-
05	558	N	486	-0-	-72	-0-	52	1	434	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	44	1	370	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
08	496	N	449	-0-	-47	-0-	41	1	408	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	80	1	800	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	64	1	699	3	N	-0-					-0-
05	682	N	625	-0-	-57	-0-	67	1	558	3	N	-0-					-0-
06	840	N	589	-0-	-251	-0-	63	1	526	3	N	-0-					-0-
07	775	N	704	-0-	-71	-0-	65	1	639	3	N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	44	1	444	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	38	1	414	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	40	1	331	3	N	-0-					-0-
06	480	N	349	-0-	-131	-0-	37	1	312	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	38	1	379	3	N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	80	1	800	3	N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	69	1	751	3	N	-0-					-0-
05	806	N	694	-0-	-112	-0-	74	1	620	3	N	-0-					-0-
06	840	N	676	-0-	-164	-0-	72	1	604	3	N	-0-					-0-
07	837	N	808	-0-	-29	-0-	74	1	734	3	N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	928	-0-	-2	-0-	84	1	844	3	N	-0-					-0-
04	900	N	820	-0-	-80	-0-	69	1	751	3	N	-0-					-0-
05	930	N	833	-0-	-97	-0-	89	1	744	3	N	-0-					-0-
06	900	N	851	-0-	-49	-0-	91	1	760	3	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	94	1	924	3	N	-0-					-0-
*08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
07	279	N	208	-0-	-71	-0-	19	1	189	3	N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	64	1	644	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	67	1	725	3	N	-0-					-0-
05	682	N	602	-0-	-80	-0-	64	1	538	3	N	-0-					-0-
06	690	N	611	-0-	-79	-0-	65	1	546	3	N	-0-					-0-
07	806	N	730	-0-	-76	-0-	67	1	663	3	N	-0-					-0-
08	589	N	449	-0-	-140	-0-	41	1	408	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	78	1	778	3	N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	69	1	751	3	N	-0-					-0-
05	682	N	648	-0-	-34	-0-	69	1	579	3	N	-0-					-0-
06	840	N	632	-0-	-208	-0-	67	1	565	3	N	-0-					-0-
07	837	N	757	-0-	-80	-0-	70	1	687	3	N	-0-					-0-
*08	845	N	845	-0-	-0-	-0-	77	1	768	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1076	N	1076	-0-	-0-	-0-	98	1	978	3	N	-0-					-0-
04	960	N	934	-0-	-26	-0-	79	1	855	3	N	-0-					-0-
05	899	N	880	-0-	-19	-0-	94	1	786	3	N	-0-					-0-
06	1050	N	829	-0-	-221	-0-	88	1	741	3	N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	91	1	900	3	N	-0-					-0-
*08	1110	N	1110	-0-	-0-	-0-	102	1	1008	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	49	1	489	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	52	1	570	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	59	1	496	3	N	-0-					-0-
06	510	N	371	-0-	-139	-0-	40	1	331	3	N	-0-					-0-
07	651	N	444	-0-	-207	-0-	41	1	403	3	N	-0-					-0-
08	558	N	449	-0-	-109	-0-	41	1	408	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-	-0-	-0-	84	1	844	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	71	1	777	3	N	-0-					-0-
05	744	N	672	-0-	-72	-0-	72	1	600	3	N	-0-					-0-
06	900	N	655	-0-	-245	-0-	70	1	585	3	N	-0-					-0-
07	868	N	782	-0-	-86	-0-	72	1	710	3	N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	56	1	555	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	52	1	570	3	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	81	1	682	3	N	-0-					-0-
06	600	N	436	-0-	-164	-0-	46	1	390	3	N	-0-					-0-
07	651	N	522	-0-	-129	-0-	48	1	474	3	N	-0-					-0-
08	775	N	740	-0-	-35	-0-	68	1	672	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	172	-0-	-231	-0-	16	1	156	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	38	1	414	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	37	1	310	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	40	1	331	3	N	-0-					-0-
07	465	N	444	-0-	-21	-0-	41	1	403	3	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	64	1	644	3	N	-0-					-0-
04	810	N	736	-0-	-74	-0-	62	1	674	3	N	-0-					-0-
05	682	N	463	-0-	-219	-0-	49	1	414	3	N	-0-					-0-
06	690	N	632	-0-	-58	-0-	67	1	565	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	70	1	687	3	N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	63	1	624	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	82	1	822	3	N	-0-					-0-
04	1110	N	792	-0-	-318	-0-	67	1	725	3	N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	69	1	579	3	N	-0-					-0-
06	870	N	589	-0-	-281	-0-	63	1	526	3	N	-0-					-0-
07	806	N	704	-0-	-102	-0-	65	1	639	3	N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	80	1	800	3	N	-0-					-0-
04	960	N	934	-0-	-26	-0-	79	1	855	3	N	-0-					-0-
05	899	N	694	-0-	-205	-0-	74	1	620	3	N	-0-					-0-
06	840	N	720	-0-	-120	-0-	77	1	643	3	N	-0-					-0-
07	961	N	860	-0-	-101	-0-	79	1	781	3	N	-0-					-0-
*08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	38	1	378	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	45	1	492	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	40	1	331	3	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	37	1	312	3	N	-0-					-0-
07	558	N	417	-0-	-141	-0-	38	1	379	3	N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	80	1	800	3	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	79	1	855	3	N	-0-					-0-
05	527	N	509	-0-	-18	-0-	54	1	455	3	N	-0-					-0-
06	840	N	458	-0-	-382	-0-	49	1	409	3	N	-0-					-0-
07	961	N	547	-0-	-414	-0-	50	1	497	3	N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	70	1	696	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	928	-0-	-188	-0-	84	1	844	3	N	-0-					-0-
04	1110	N	1103	-0-	-7	-0-	93	1	1010	3	N	-0-					-0-
05	961	N	880	-0-	-81	-0-	94	1	786	3	N	-0-					-0-
06	900	N	698	-0-	-202	-0-	74	1	624	3	N	-0-					-0-
07	1147	N	835	-0-	-312	-0-	77	1	758	3	N	-0-					-0-
*08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	904	-0-	-181	-0-	82	1	822	3	N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	100	1	1088	3	N	-0-					-0-
05	961	N	902	-0-	-59	-0-	96	1	806	3	N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	102	1	857	3	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	106	1	1042	3	N	-0-					-0-
08	899	N	898	-0-	-1	-0-	82	1	816	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1076	N	1076	-0-	-0-	-0-	98	1	978	3	N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	100	1	1088	3	N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	94	1	786	3	N	-0-					-0-
06	1050	N	829	-0-	-221	-0-	88	1	741	3	N	-0-					-0-
07	1240	N	991	-0-	-249	-0-	91	1	900	3	N	-0-					-0-
*08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	14	1	155	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	20	1	165	3	N	-0-					-0-
06	150	N	131	-0-	-19	-0-	14	1	117	3	N	-0-					-0-
07	186	N	156	-0-	-30	-0-	14	1	142	3	N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	27	1	264	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	586	-0-	-65	-0-	53	1	533	3	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	59	1	648	3	N	-0-					-0-
05	651	N	555	-0-	-96	-0-	59	1	496	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	60	1	507	3	N	-0-					-0-
07	744	N	678	-0-	-66	-0-	62	1	616	3	N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	90	N	65	-0-	-25	-0-	7	1	58	3	N	-0-					-0-
07	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	708	-0-	-98	-0-	64	1	644	3	N	-0-					-0-
04	810	N	763	-0-	-47	-0-	64	1	699	3	N	-0-					-0-
05	744	N	463	-0-	-281	-0-	49	1	414	3	N	-0-					-0-
06	690	N	655	-0-	-35	-0-	70	1	585	3	N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	72	1	710	3	N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	65	1	648	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	22	1	216	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	90	N	65	-0-	-25	-0-	7	1	58	3	N	-0-					-0-
07	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-
*08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-	-0-	-0-	111	1	1111	3	N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	90	1	984	3	N	-0-					-0-
05	868	N	833	-0-	-35	-0-	89	1	744	3	N	-0-					-0-
06	1170	N	959	-0-	-211	-0-	102	1	857	3	N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	106	1	1042	3	N	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	80	1	792	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	1198	-0-	-0-	-0-	109	1	1089	3	N	-0-					-0-
04	990	N	820	-0-	-170	-0-	69	1	751	3	N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	86	1	724	3	N	-0-					-0-
06	1170	N	916	-0-	-254	-0-	98	1	818	3	N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	101	1	995	3	N	-0-					-0-
*08	1004	N	1004	-0-	-0-	-0-	92	1	912	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1076	N	1076	-0-	-0-	-0-	98	1	978	3	N	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	107	1	1166	3	N	-0-					-0-
05	1395	N	1019	-0-	-376	-0-	109	1	910	3	N	-0-					-0-
06	1050	N	959	-0-	-91	-0-	102	1	857	3	N	-0-					-0-
07	1302	N	1148	-0-	-154	-0-	106	1	1042	3	N	-0-					-0-
*08	1453	N	1453	-0-	-0-	-0-	133	1	1320	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	43	1	433	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	40	1	440	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	48	1	403	3	N	-0-					-0-
06	450	N	414	-0-	-36	-0-	44	1	370	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
*08	489	N	489	-0-	-0-	-0-	45	1	444	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

03	682	N	636	-0-	-46	-0-	58	1	578	3	N	-0-					-0-
04	690	N	509	-0-	-181	-0-	43	1	466	3	N	-0-					-0-
05	682	N	625	-0-	-57	-0-	67	1	558	3	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	74	1	624	3	N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	77	1	758	3	N	-0-					-0-
08	620	N	502	-0-	-118	-0-	46	1	456	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

03	363	N	363	-0-	-0-	-0-	355	4	8	9	Y	7	7	1			1
04	79	N	79	-0-	-0-	-0-	73	4	6	9	Y	5	6	1			-0-
05	138	N	138	-0-	-0-	-0-	131	4	7	9	Y	6	5	1			1
06	360	N	240	-0-	-120	-0-	232	4	8	9	Y	7	8	1			-0-
07	316	N	316	-0-	-0-	-0-	308	4	8	9	Y	7	7	1			-0-
08	124	N	117	-0-	-7	-0-	110	4	7	9	Y	6	5	1	1	8	-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

03	0	K	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

03	DLQ G-10		-0-	-0-	-0-	10788						N	-0-					-0-
04	DLQ G-10		131	-0-	131	10919	131	2				N	-0-					-0-
05	DLQ G-10		121	-0-	121	11040	121	2				N	-0-					-0-
06	2900	N	135	-0-	-2765	8275	135	2				N	-0-					-0-
07	3100	N	33	-0-	-3067	5208	33	2				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	5208						N	NO RPT					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		82	-0-	82	143	82	2			N	-0-					-0-
04	14B2 EXT		266	-0-	266	409	266	2			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	409					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	409					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	409					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	409					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	41	-0-	41	41	41	3			Y	-0-					-0-
04	DLQ	G-10	39	-0-	39	80	39	3			Y	-0-					-0-
05	DLQ	G-10	60	-0-	60	140	60	3			Y	-0-					-0-
06	DLQ	G-10	42	-0-	42	182	42	3			Y	-0-					-0-
07	DLQ	G-10	46	-0-	46	228	46	3			Y	-0-					-0-
08	DLQ	G-10	45	-0-	45	273	45	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	R	383	-0-	-0-	-0-	365	2	18	9	Y	16					53
04	440	R	440	-0-	-0-	-0-	361	2	79	9	Y	72					125
05	395	R	395	-0-	-0-	-0-	394	2	1	9	Y	1	108	1			18
06	419	R	419	-0-	-0-	-0-	369	2	50	9	Y	45					63
07	413	R	413	-0-	-0-	-0-	379	2	34	9	Y	31					94
*08	431	R	431	-0-	-0-	-0-	397	2	34	9	Y	31					125

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	#	116	-0-	-101	-0-	116	2			N	-0-					-0-
*06	107	R	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*07	217	#	99	-0-	-118	-0-	99	2			N	-0-					-0-
08	124	#	100	-0-	-24	-0-	100	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	339	-0-	-64	-0-	339	2			N	-0-					60
04	390	#	318	-0-	-72	-0-	318	2			N	-0-					60
05	372	#	171	-0-	-201	-0-	171	2			N	-0-					60
06	360	#	-0-	-0-	-360	-0-					N	-0-					60
*07	372	#	-0-	-0-	-372	-0-					N	-0-					60
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	#	777	-0-	-649	-0-	16	1	761	3	Y	-0-					27
04	1230	#	578	-0-	-652	-0-	15	1	563	3	Y	-0-					27
05	1271	#	333	-0-	-938	-0-	15	1	318	3	Y	-0-					27
06	1170	#	1006	-0-	-164	-0-	15	1	991	3	Y	-0-					27
07	1085	#	764	-0-	-321	-0-	16	1	748	3	Y	-0-					27
*08	1414	R	1414	-0-	-0-	-0-	16	1	1398	3	Y	-0-					27

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	297	-0-	-13	-0-	263	2	34	9	N	31					175
04	300	#	240	-0-	-60	-0-	222	2	18	9	N	16					191
05	314	R	314	-0-	-0-	-0-	282	2	32	9	N	29	175	1	6	8	39
06	405	R	405	-0-	-0-	-0-	379	2	26	9	N	24					63
07	399	R	399	-0-	-0-	-0-	374	2	25	9	N	23					86
*08	311	R	311	-0-	-0-	-0-	282	2	29	9	N	26					112

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC 954992
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					196
04	0	#	-0-	-0-	-0-	-0-					N	-0-					196
05	1116	#	-0-	-0-	-1116	-0-					N	-0-					196
06	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					196
07	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					196
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					196

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					73
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					73
05	961	#	-0-	-0-	-961	-0-					Y	-0-					73
06	930	#	NO RPT	-0-	-930	-0-					Y	NO RPT					73
07	961	#	NO RPT	-0-	-961	-0-					Y	NO RPT					73
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	0	#	-0-	-0-	-0-	-0-					N	-0-					58
05	0	#	-0-	-0-	-0-	-0-					N	-0-					58
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					58
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					58
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					58

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	3070					Y	-0-					16
04	3070	R	-0-	-0-	-3070	-0-					Y	-0-					16
05	465	#	-0-	-0-	-465	-0-					Y	-0-					16
06	450	#	NO RPT	-0-	-450	-0-					Y	NO RPT					16
07	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					16
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					289
04	0	#	-0-	-0-	-0-	-0-					N	-0-					289
05	0	#	-0-	-0-	-0-	-0-					N	-0-					289
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					289
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					289
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					289

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					90
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					90
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					90
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					90
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					90
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					90

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					44
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					44
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					44
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					47
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					47
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					47
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	154					Y	-0-					6
04	154	R	-0-	-0-	-154	-0-					Y	-0-					6
05	186	#	-0-	-0-	-186	-0-					Y	-0-					6
06	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					6
07	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					6
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					65
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					65
05	682	#	-0-	-0-	-682	-0-					Y	-0-					65
06	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					65
07	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					65
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					36
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					36
05	248	#	-0-	-0-	-248	-0-					Y	-0-					36
06	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					36
07	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					36
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	880	-0-	-236	-0-	880	2			N	-0-					-0-
04	1080	#	123	-0-	-957	-0-	123	2			N	-0-					-0-
05	1116	#	111	-0-	-1005	-0-	111	2			N	-0-					-0-
06	1080	#	52	-0-	-1028	-0-	52	2			N	-0-					-0-
07	1116	#	110	-0-	-1006	-0-	110	2			N	-0-					-0-
08	868	#	65	-0-	-803	-0-	65	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	150	#	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	155	#	83	-0-	-72	-0-	83	2			N	-0-					-0-
06	150	#	77	-0-	-73	-0-	77	2			N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	191	-0-	-181	-0-	191	3			N	-0-					-0-
04	360	#	166	-0-	-194	-0-	166	3			N	-0-					-0-
05	372	#	176	-0-	-196	-0-	176	3			N	-0-					-0-
06	240	#	145	-0-	-95	-0-	145	3			N	-0-					-0-
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	175	-0-	175	1962	175	3			Y	-0-					-0-
04	DLQ	G-10	118	-0-	118	2080	118	3			Y	-0-					-0-
05	DLQ	G-10	119	-0-	119	2199	119	3			Y	-0-					-0-
06	DLQ	G-10	118	-0-	118	2317	118	3			Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	2317					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	2317					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

03	279	#	243	-0-	-36	-0-	16 6	1 9	221	2	N	5							36
04	240	#	237	-0-	-3	-0-	15 9	1 9	213	2	N	8	18	1					26
05	248	#	211	-0-	-37	-0-	13 6	1 9	192	2	N	5	17	1					14
06	259	R	259	-0-	-0-	-0-	16 8	1 9	235	2	N	7							21
07	275	R	275	-0-	-0-	-0-	17 10	1 9	248	2	N	9							30
08	248	#	244	-0-	-4	-0-	15 9	1 9	220	2	N	8	18	1					20

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

03	341	#	329	-0-	-12	-0-	21 13	1 9	295	2	Y	12							73
04	330	#	319	-0-	-11	-0-	20 15	1 9	284	2	Y	14	35	1					52
05	341	#	284	-0-	-57	-0-	18 11	1 9	255	2	Y	10	33	1					29
06	349	R	349	-0-	-0-	-0-	22 14	1 9	313	2	Y	13							42
07	373	R	373	-0-	-0-	-0-	23 20	1 9	330	2	Y	18							60
08	341	#	330	-0-	-11	-0-	20 17	1 9	293	2	Y	15	35	1					40

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	95	-0-	-29	-0-	6	1	89	2	N	-0-					152
04	120	#	91	-0-	-29	-0-	6	1	85	2	N	-0-					152
05	124	#	82	-0-	-42	-0-	5	1	77	2	N	-0-					152
06	120	#	100	-0-	-20	-0-	6	1	94	2	N	-0-					152
07	106	R	106	-0-	-0-	-0-	7	1	99	2	N	-0-					152
*08	94	R	94	-0-	-0-	-0-	6	1	88	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	217	-0-	-124	-0-	16	1	201	3	N	-0-					-0-
04	210	#	166	-0-	-44	-0-	14	1	152	3	N	-0-					-0-
05	217	#	41	-0-	-176	-0-	4	1	37	3	N	-0-					-0-
06	218	R	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	421	R	421	-0-	-0-	-0-	16	1	405	3	N	-0-					-0-
*08	341	R	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-

7S OIL & GAS, LLC 954992
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					81
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					81
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					81
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	R	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
04	152	R	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	158	R	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
06	180	#	139	-0-	-41	-0-	139	2			Y	-0-					-0-
07	186	#	139	-0-	-47	-0-	139	2			Y	-0-					-0-
08	186	#	140	-0-	-46	-0-	140	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	R	959	-0-	-0-	-0-	959	2			N	-0-					-0-
04	772	R	772	-0-	-0-	-0-	772	2			N	-0-					-0-
05	835	R	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	804	R	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	890	R	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	310	#	88	-0-	-222	-0-	88	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

03	3844	#	3262	-0-	-582	-0-	3262	2			N	-0-					52
04	3099	R	3099	-0-	-0-	-0-	3099	2			N	-0-					52
05	2883	R	2883	-0-	-0-	-0-	2883	2			N	-0-					52
06	3150	#	2793	-0-	-357	-0-	2793	2			N	-0-					52
07	3255	#	3072	-0-	-183	-0-	3072	2			N	-0-					52
08	3255	#	2894	-0-	-361	-0-	2894	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

03	2972	R	2972	-0-	-0-	-0-	2965	2	7	9	N	6					95
04	2872	R	2872	-0-	-0-	-0-	2868	2	4	9	N	4	1	8			98
05	2945	#	2654	-0-	-291	-0-	2645	2	9	9	N	8					106
06	2850	#	2362	-0-	-488	-0-	2359	2	3	9	N	3					109
07	2945	#	2717	-0-	-228	-0-	2710	2	7	9	N	6	5	8			110
08	2945	#	2561	-0-	-384	-0-	2559	2	2	9	N	2					112

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					39
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					39
*05	0		-0-	-0-	-0-	-0-					N	-0-	39	6			-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2017

7S OIL & GAS, LLC 954992
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

03	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					58
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					58
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

03	0	#	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					14
05	8	#	-0-	-0-	-8	-0-					Y	-0-					14
06	8	#	NO RPT	-0-	-8	-0-					Y	NO RPT					14
07	8	#	NO RPT	-0-	-8	-0-					Y	NO RPT					14
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
7S OIL & GAS, LLC //CONT.// 954992
WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					78
04	90	#	-0-	-0-	-90	-0-					Y	1					79
05	0	#	-0-	-0-	-0-	-0-					Y	2					81
06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					5
04	210	#	-0-	-0-	-210	-0-					Y	-0-					5
05	682	#	-0-	-0-	-682	-0-					Y	-0-					5
06	660	#	NO RPT	-0-	-660	-0-					Y	NO RPT					5
07	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					5
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
04	150	#	-0-	-0-	-150	-0-					Y	-0-					1
05	155	#	-0-	-0-	-155	-0-					Y	-0-					1
06	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT					1
07	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					1
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-	154	1			48
04	300	#	-0-	-0-	-300	-0-					N	52					100
05	310	#	-0-	-0-	-310	-0-					N	50					150
06	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					150
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					150
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					150

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
GANADOR OPERATING, LLC 293514
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		209	-0-	209	209	209	3			Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	209					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	164	1			42
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	9	-0-	-321	-0-	9	3			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

03	992	N	882	-0-	-110	-0-	16 2	1 9	864	3	N	2					109
04	870	N	749	-0-	-121	-0-	15 1	1 9	733	3	N	1					110
05	899	N	837	-0-	-62	-0-	16 1	1 9	820	3	N	1					111
06	840	N	722	-0-	-118	-0-	15	1	707	3	N	-0-					111
07	841	N	841	-0-	-0-	-0-	16 3	1 9	822	3	N	3					114
*08	881	N	881	-0-	-0-	-0-	16 2	1 9	863	3	N	2					116

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					-0-
08	DLQ G-10		52	-0-	52	102	52	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

03	651	N	549	-0-	-102	-0-	16 1	1 9	532	3	N	1					70
04	488	N	488	-0-	-0-	-0-	15	1	473	3	N	-0-					70
05	558	N	492	-0-	-66	-0-	16	1	476	3	N	-0-					70
06	540	N	529	-0-	-11	-0-	15 2	1 9	512	3	N	2					72
07	577	N	577	-0-	-0-	-0-	16 2	1 9	559	3	N	2					74
*08	574	N	574	-0-	-0-	-0-	16 1	1 9	557	3	N	1					75

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	900	N	889	-0-	-11	-0-	889	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
08	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
07	1085	N	871	-0-	-214	-0-	871	3			Y	-0-					-0-
08	961	N	946	-0-	-15	-0-	946	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
05	806	N	617	-0-	-189	-0-	617	2			N	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
07	930	N	797	-0-	-133	-0-	797	2			N	-0-					-0-
*08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2398	N	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
04	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
05	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
06	2820	N	2820	-0-	-0-	-0-	2820	3			N	-0-					-0-
07	3000	N	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
*08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	46	-0-	-74	-0-	42	3	4	9	N	4	4	8			-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
05	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, LLC //CONT.// 501480
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2005	N	2005	-0-	-0-	-0-	31	1	1974	2	N	-0-					5
04	1436	N	1436	-0-	-0-	-0-	30	1	1406	2	N	-0-					5
05	1651	N	1651	-0-	-0-	-0-	31	1	1620	2	N	-0-					5
06	1794	N	1794	-0-	-0-	-0-	30	1	1764	2	N	-0-					5
07	1907	N	1907	-0-	-0-	-0-	31	1	1876	2	N	-0-					5
*08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4673	-0-	-256	-0-	31 2	1 9	4640	2	N	2	2	8			1
04	4770	X	4510	-0-	-260	-0-	30	1	4480	2	N	-0-					1
05	4929	X	4724	-0-	-205	-0-	31	1	4693	2	N	-0-					1
06	4770	X	4427	-0-	-343	-0-	30	1	4397	2	N	-0-					1
07	4836	X	4796	-0-	-40	-0-	31	1	4765	2	N	-0-					1
*08	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5607	-0-	-159	-0-	31	1	5576	2	N	-0-					-0-
04	5580	X	5243	-0-	-337	-0-	30	1	5213	2	N	-0-					-0-
05	5766	X	5164	-0-	-602	-0-	31	1	5133	2	N	-0-					-0-
06	5580	X	5021	-0-	-559	-0-	30	1	4991	2	N	-0-					-0-
07	5704	X	5402	-0-	-302	-0-	31	1	5371	2	N	-0-					-0-
08	5611	X	5443	-0-	-168	-0-	5443	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	400	-0-	-3	-0-	29	1	371	2	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	14	1	353	2	N	-0-					-0-
05	403	N	369	-0-	-34	-0-	33	1	336	2	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	38	1	319	2	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	31	1	306	2	N	-0-					-0-
08	372	N	344	-0-	-28	-0-	35	1	309	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1379	-0-	-16	-0-	100	1	1279	2	N	-0-					-0-
04	1350	N	1311	-0-	-39	-0-	50	1	1261	2	N	-0-					-0-
05	1395	N	1352	-0-	-43	-0-	122	1	1230	2	N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	142	1	1203	2	N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	125	1	1259	2	N	-0-					-0-
08	1364	N	1347	-0-	-17	-0-	139	1	1208	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	685	-0-	-214	-0-	50	1	635	2	N	-0-					-0-
04	870	N	713	-0-	-157	-0-	27	1	686	2	N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	83	1	840	2	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	93	1	790	2	N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	119	1	1199	2	N	-0-					-0-
*08	1225	N	1225	-0-	-0-	-0-	126	1	1099	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2557	N	2557	-0-	-0-	-0-	186	1	2371	2	N	-0-					-0-
04	2460	N	2393	-0-	-67	-0-	91	1	2302	2	N	-0-					-0-
05	2573	N	2540	-0-	-33	-0-	228	1	2312	2	N	-0-					-0-
06	2460	N	2375	-0-	-85	-0-	250	1	2125	2	N	-0-					-0-
07	2480	N	2386	-0-	-94	-0-	216	1	2170	2	N	-0-					-0-
08	2542	N	2380	-0-	-162	-0-	246	1	2134	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1475	-0-	-75	-0-	107	1	1368	2	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	55	1	1403	2	N	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	139	1	1405	2	N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	154	1	1307	2	N	-0-					-0-
07	1519	N	1508	-0-	-11	-0-	137	1	1371	2	N	-0-					-0-
08	1550	N	1544	-0-	-6	-0-	159	1	1385	2	N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1766	N	1766	-0-	-0-	-0-	128	1	1638	2	N	-0-					-0-
04	1710	N	1665	-0-	-45	-0-	63	1	1602	2	N	-0-					-0-
05	1717	N	1717	-0-	-0-	-0-	154	1	1563	2	N	-0-					-0-
06	1710	N	1661	-0-	-49	-0-	175	1	1486	2	N	-0-					-0-
07	1736	N	1602	-0-	-134	-0-	145	1	1457	2	N	-0-					-0-
*08	1721	N	1721	-0-	-0-	-0-	178	1	1543	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	69	1	892	2	N	-0-					-0-
04	960	N	925	-0-	-35	-0-	35	1	890	2	N	-0-					-0-
05	961	N	954	-0-	-7	-0-	86	1	868	2	N	-0-					-0-
06	930	N	915	-0-	-15	-0-	97	1	818	2	N	-0-					-0-
07	961	N	950	-0-	-11	-0-	86	1	864	2	N	-0-					-0-
08	961	N	943	-0-	-18	-0-	98	1	845	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					57
04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					57
05	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					57
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					57
07	1457	N	1410	-0-	-47	-0-	1410	2			N	-0-					57
08	1426	N	1365	-0-	-61	-0-	1365	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					23
04	150	N	74	-0-	-76	-0-	74	2			N	-0-					23
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					23
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					23
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					23
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1201	R	1201	-0-	-0-	-0-	1200	2	1	9	N	1					11
04	2126	R	2126	-0-	-0-	-0-	2125	2	1	9	N	1					12
05	2571	R	2571	-0-	-0-	-0-	2568	2	3	9	N	3					15
06	2079	R	2079	-0-	-0-	-0-	2078	2	1	9	N	1					16
07	2517	R	2517	-0-	-0-	-0-	2515	2	2	9	N	2					18
08	2573	#	2443	-0-	-130	-0-	2442	2	1	9	N	1					19

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	682	N	4	-0-	-678	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	1250	-0-	-0-	-0-	140	1	1047	3	N	57					210
							63	9									
04	1539	N	1539	-0-	-0-	-0-	150	1	1338	3	N	46					256
							51	9									
05	1188	N	1188	-0-	-0-	-0-	55	1	1131	3	N	2	235	1			23
							2	9									
06	1238	N	1238	-0-	-0-	-0-	150	1	1068	3	N	18					41
							20	9									
07	1333	N	1107	-0-	-226	-0-	155	1	929	3	N	21					62
							23	9									
08	1178	N	1025	-0-	-153	-0-	155	1	848	3	N	20					82
							22	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

03	558	N	307	-0-	-251	-0-	95	1	189	3	N	21					54
							23	9									
04	510	N	32	-0-	-478	-0-	5	1	27	3	N	-0-					54
05	820	N	820	-0-	-0-	-0-	80	1	732	3	N	7					61
							8	9									
06	1069	N	1069	-0-	-0-	-0-	150	1	907	3	N	11					72
							12	9									
07	1086	N	1086	-0-	-0-	-0-	155	1	921	3	N	9					81
							10	9									
*08	1041	N	1041	-0-	-0-	-0-	155	1	880	3	N	5					86
							6	9									

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

03	310	N	-0-	-0-	-310	-0-					N	-0-					214
04	300	N	-0-	-0-	-300	-0-					N	-0-					214
05	3	N	-0-	-0-	-3	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					86
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					86
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					86
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					86
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					86
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

03	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					49
04	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					49
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					49
06	540	N	532	-0-	-8	-0-	532	3			Y	-0-					49
07	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					49
*08	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

03	651	N	640	-0-	-11	-0-	633	3	7	9	N	6					130
04	630	N	611	-0-	-19	-0-	607	3	4	9	N	4					134
05	641	N	641	-0-	-0-	-0-	635	3	6	9	N	5					139
06	630	N	617	-0-	-13	-0-	610	3	7	9	N	6					145
07	621	N	621	-0-	-0-	-0-	612	3	9	9	N	8					153
08	651	N	645	-0-	-6	-0-	635	3	10	9	N	9					162

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

03	341	N	281	-0-	-60	-0-	281	3			N	-0-					178
04	330	N	174	-0-	-156	-0-	174	3			N	-0-					178
05	279	N	169	-0-	-110	-0-	169	3			N	-0-					178
06	270	N	158	-0-	-112	-0-	158	3			N	-0-					178
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					178
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					178

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					49
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					49
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					49
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					49
07	31	N	22	-0-	-9	-0-	20	3	2	9	N	2					51
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					51

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

03	690	N	690	-0-	-0-	-0-	681	3	9	9	N	8					109
04	661	N	661	-0-	-0-	-0-	653	3	8	9	N	7					116
05	713	N	536	-0-	-177	-0-	529	3	7	9	N	6					122
06	660	N	612	-0-	-48	-0-	601	3	11	9	N	10					132
07	682	N	678	-0-	-4	-0-	667	3	11	9	N	10					142
*08	677	N	677	-0-	-0-	-0-	663	3	14	9	N	13	4	8			151

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

03	713	N	247	-0-	-466	-0-	247	3			N	-0-					216
04	412	N	412	-0-	-0-	-0-	402	3	10	9	N	9					225
05	465	N	303	-0-	-162	-0-	303	3			N	-0-					225
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					225
07	434	N	356	-0-	-78	-0-	306	3	50	9	N	45					270
*08	398	N	398	-0-	-0-	-0-	348	3	50	9	N	45	2	8			313

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1144	-0-	-34	-0-	1144	3			Y	-0-					35
04	1140	N	1119	-0-	-21	-0-	1117	3	2	9	Y	2					37
05	1147	N	1070	-0-	-77	-0-	1070	3			Y	-0-					37
06	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3					40
07	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					40
08	1085	N	841	-0-	-244	-0-	841	3			Y	-0-					40

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	31	N	-0-	-0-	-31	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	-0-					27
04	4	N	-0-	-0-	-4	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					Y	10	10	8			-0-

PLUGGED AND ABANDONED_____ 03/23/2017 - PLUGGED 03/23/17

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2155	-0-	-232	-0-	2142	3	13	9	N	12	187	1			67
04	2220	N	2186	-0-	-34	-0-	2172	3	14	9	N	13					80
05	2259	N	2259	-0-	-0-	-0-	2253	3	6	9	N	5					85
06	2100	N	1998	-0-	-102	-0-	1990	3	8	9	N	7					92
07	2263	N	2023	-0-	-240	-0-	2021	3	2	9	N	2					94
08	2263	N	1981	-0-	-282	-0-	1963	3	18	9	N	16					110

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	551	-0-	-69	-0-	551	3			Y	-0-					10
04	510	N	506	-0-	-4	-0-	506	3			Y	-0-					10
05	558	N	556	-0-	-2	-0-	556	3			Y	-0-					10
06	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					10
07	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					10
*08	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					10

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
08	124	N	67	-0-	-57	-0-	67	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	48	3	6	9	N	5					124
04	71	N	71	-0-	-0-	-0-	68	3	3	9	N	3					127
05	62	N	51	-0-	-11	-0-	48	3	3	9	N	3					130
06	60	N	44	-0-	-16	-0-	42	3	2	9	N	2					132
07	81	N	81	-0-	-0-	-0-	75	3	6	9	N	5					137
08	62	N	29	-0-	-33	-0-	26	3	3	9	N	3					140

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					27
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					27
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					27
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					27
*07	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					28
*08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					77
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					77
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					77
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	261	-0-	-204	-0-	260	3	1	9	Y	1					29
04	420	N	233	-0-	-187	-0-	231	3	2	9	Y	2					31
05	905	N	905	-0-	-0-	-0-	902	3	3	9	Y	3					34
06	870	N	870	-0-	-0-	-0-	868	3	2	9	Y	2					36
*07	801	N	801	-0-	-0-	-0-	798	3	3	9	Y	3					39
*08	805	N	805	-0-	-0-	-0-	802	3	3	9	Y	3					42

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					18
04	630	N	616	-0-	-14	-0-	615	3	1	9	Y	1					19
05	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					21
06	603	N	603	-0-	-0-	-0-	602	3	1	9	Y	1					22
*07	651	N	613	-0-	-38	-0-	611	3	2	9	Y	2					24
*08	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2					26

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	549	-0-	-40	-0-	545	3	4	9	Y	4					65
04	660	N	449	-0-	-211	-0-	445	3	4	9	Y	4					69
05	589	N	422	-0-	-167	-0-	418	3	4	9	Y	4					73
06	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4					77
*07	566	N	566	-0-	-0-	-0-	563	3	3	9	Y	3					80
*08	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5					85

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	1039	3	6	9	Y	5					11
04	1000	N	1000	-0-	-0-	-0-	991	3	9	9	Y	8					19
05	1023	N	984	-0-	-39	-0-	972	3	12	9	Y	11					30
06	990	N	916	-0-	-74	-0-	909	3	7	9	Y	6					36
*07	1023	N	932	-0-	-91	-0-	925	3	7	9	Y	6					42
*08	918	N	918	-0-	-0-	-0-	909	3	9	9	Y	8					50

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1686	N	1686	-0-	-0-	-0-	1678	3	8	9	Y	7					9
04	1620	N	1593	-0-	-27	-0-	1583	3	10	9	Y	9					18
05	1608	N	1608	-0-	-0-	-0-	1602	3	6	9	Y	5					23
06	1620	N	1520	-0-	-100	-0-	1509	3	11	9	Y	10					33
*07	1643	N	1584	-0-	-59	-0-	1577	3	7	9	Y	6					39
*08	1532	N	1532	-0-	-0-	-0-	1526	3	6	9	Y	5					44

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					51
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					51
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					51
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					51
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					51
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	393	3	2	9	Y	2					45
04	390	N	385	-0-	-5	-0-	379	3	6	9	Y	5					50
05	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5					55
06	390	N	350	-0-	-40	-0-	347	3	3	9	Y	3					58
*07	403	N	357	-0-	-46	-0-	351	3	6	9	Y	5					63
*08	343	N	343	-0-	-0-	-0-	337	3	6	9	Y	5					68

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	278	-0-	-94	-0-	271	3	7	9	Y	6					10
04	440	N	440	-0-	-0-	-0-	431	3	9	9	Y	8					18
05	434	N	311	-0-	-123	-0-	305	3	6	9	Y	5					23
06	270	N	247	-0-	-23	-0-	237	3	10	9	Y	9					32
*07	530	N	530	-0-	-0-	-0-	524	3	6	9	Y	5					37
*08	245	N	245	-0-	-0-	-0-	239	3	6	9	Y	5					42

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	666	3	8	9	Y	7					10
04	702	N	702	-0-	-0-	-0-	692	3	10	9	Y	9					19
05	629	N	629	-0-	-0-	-0-	623	3	6	9	Y	5					24
06	660	N	559	-0-	-101	-0-	548	3	11	9	Y	10					34
*07	713	N	605	-0-	-108	-0-	599	3	6	9	Y	5					39
*08	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5					44

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	645	3	12	9	Y	11					14
04	589	N	589	-0-	-0-	-0-	570	3	19	9	Y	17					31
05	663	N	663	-0-	-0-	-0-	637	3	26	9	Y	24					55
06	667	N	667	-0-	-0-	-0-	652	3	15	9	Y	14					69
*07	658	N	658	-0-	-0-	-0-	643	3	15	9	Y	14					83
*08	656	N	656	-0-	-0-	-0-	637	3	19	9	Y	17					100

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					19
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					19
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					19
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					19

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9		9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	102	102	1			-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - P/A 04/07/2017

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					3
04	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					4
05	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1					5
06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					5
07	434	N	352	-0-	-82	-0-	351	3	1	9	Y	1					6
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1321	X	1321	-0-	-0-	-0-	1321	3			Y	-0-					12
04	1868	X	1868	-0-	-0-	-0-	1865	3	3	9	Y	3					15
05	1789	X	1789	-0-	-0-	-0-	1786	3	3	9	Y	3					18
06	1632	X	1632	-0-	-0-	-0-	1632	3			Y	-0-					18
07	1922	X	1582	-0-	-340	-0-	1580	3	2	9	Y	2					20
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					20

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					12
04	1868	N	1868	-0-	-0-	-0-	1865	3	3	9	N	3					15
05	1789	N	1789	-0-	-0-	-0-	1786	3	3	9	N	3					18
06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					18
07	1922	N	1582	-0-	-340	-0-	1580	3	2	9	N	2					20
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					20

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	3	2	8			64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	4					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	45	0			23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					8
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					8
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					8
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					8
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-	5	0			3
*08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					3

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					25
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					25
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
07	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					25
*08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					3
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					3
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					3
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					3
07	496	N	448	-0-	-48	-0-	448	2			N	-0-	2	0			1
*08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					1

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

03	217	N	212	-0-	-5	-0-	212	2			N	-0-					7
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					7
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					7
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					7
07	248	N	233	-0-	-15	-0-	233	2			N	-0-	5	0			2
*08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					2

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					7
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					7
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					7
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					7
07	496	N	467	-0-	-29	-0-	466	2	1	9	N	1	5	0			3
*08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					3

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

03	124	N	62	-0-	-62	-0-	61	2	1	9	N	1					50
04	120	N	28	-0-	-92	-0-	28	2			N	-0-					50
05	124	N	-0-	-0-	-124	-0-					N	-0-					50
06	60	N	-0-	-0-	-60	-0-					N	-0-					50
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					50
*08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					50

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	4					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					61
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	41	0			20
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					3
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					3
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					3
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					3
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-	2	0			1
*08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					1

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					8
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					8
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					8
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					8
07	248	N	237	-0-	-11	-0-	236	2	1	9	N	1	6	0			3
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					3

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

03	T. A.		-0-	-0-	-0-	-0-					N	3					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	2					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	3					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	34	0			17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

03	T. A.		-0-	-0-	-0-	-0-					N	3					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	6	2	8			50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2	1	8			51
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	3	33	0	3	8	18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					7
04	390	N	233	-0-	-157	-0-	233	2			N	-0-					7
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					7
06	330	N	221	-0-	-109	-0-	221	2			N	-0-					7
07	248	N	233	-0-	-15	-0-	233	2			N	-0-	5	0			2
*08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					2

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	327	2			N	-0-					7
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					7
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					7
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					7
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-	5	0			2
*08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					2

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					19
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					21
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	732	-0-	-12	-0-	732	2			N	-0-					179
04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					179
05	713	N	661	-0-	-52	-0-	661	2			N	-0-					179
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					179
*07	806	N	594	-0-	-212	-0-	594	2			N	-0-					179
08	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					9
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					9
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					9
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					9
07	93	N	66	-0-	-27	-0-	66	2			Y	-0-					9
08	93	N	75	-0-	-18	-0-	75	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

03	868	N	716	-0-	-152	-0-	709	2	7	9	N	6					78
04	780	N	727	-0-	-53	-0-	724	2	3	9	N	3					81
05	744	N	743	-0-	-1	-0-	739	2	4	9	N	4					85
06	690	N	635	-0-	-55	-0-	633	2	2	9	N	2					87
07	744	N	685	-0-	-59	-0-	675	2	10	9	N	9					96
08	744	N	716	-0-	-28	-0-	714	2	2	9	N	2					98

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

03	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
05	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

03	217	N	215	-0-	-2	-0-	213	2	2	9	Y	2					103
04	210	N	198	-0-	-12	-0-	198	2			Y	-0-					103
05	217	N	202	-0-	-15	-0-	202	2			Y	-0-					103
06	210	N	188	-0-	-22	-0-	188	2			Y	-0-					103
07	217	N	176	-0-	-41	-0-	176	2			Y	-0-					103
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

03	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	2			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					N	-0-					17
04	12	N	-0-	-0-	-12	-0-					N	-0-					17
05	11	N	-0-	-0-	-11	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	609	-0-	-11	-0-	609	2			Y	-0-					26
04	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					26
05	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					26
06	600	N	590	-0-	-10	-0-	590	2			Y	-0-					26
*07	620	N	571	-0-	-49	-0-	571	2			Y	-0-					26
*08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	184	-0-	-95	-0-	184	2			Y	-0-					114
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					114
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					114
06	180	N	170	-0-	-10	-0-	170	2			Y	-0-					114
*07	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					114
*08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	1170	N	208	-0-	-962	-0-	208	2			N	-0-					-0-
05	1426	N	210	-0-	-1216	-0-	210	2			N	-0-					-0-
06	780	N	221	-0-	-559	-0-	221	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					11
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					11
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					11
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					11
*07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					11
*08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	875	-0-	-55	-0-	856	2	19	9	N	17					68
04	900	N	806	-0-	-94	-0-	806	2			N	-0-					68
05	899	N	831	-0-	-68	-0-	831	2			N	-0-					68
06	840	N	789	-0-	-51	-0-	789	2			N	-0-					68
07	837	N	721	-0-	-116	-0-	721	2			N	-0-					68
08	837	N	806	-0-	-31	-0-	806	2			N	-0-					68

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
04	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1147	N	1007	-0-	-140	-0-	1007	2			N	-0-					-0-
08	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
05	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
*08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	670	-0-	-12	-0-	670	2			N	-0-					76
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					76
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					76
06	666	N	666	-0-	-0-	-0-	638	2	28	9	N	25					101
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					101
08	651	N	647	-0-	-4	-0-	647	2			N	-0-					101

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	566	-0-	-85	-0-	566	2			N	-0-					113
04	660	N	454	-0-	-206	-0-	454	2			N	-0-					113
05	620	N	566	-0-	-54	-0-	566	2			N	-0-					113
06	540	N	470	-0-	-70	-0-	470	2			N	-0-					113
*07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					113
*08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	884	-0-	-325	-0-	884	2			N	-0-					-0-
04	1020	N	881	-0-	-139	-0-	881	2			N	-0-					-0-
05	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					133
04	60	N	-0-	-0-	-60	-0-					N	-0-					133
05	93	N	-0-	-0-	-93	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1612	-0-	-186	-0-	1612	2			N	-0-					88
04	2998	N	2998	-0-	-0-	-0-	2998	2			N	-0-					88
05	3100	N	3204	-0-	104	104	3189	2	15	9	N	14					102
06	2846	N	2742	-0-	-104	-0-	2742	2			N	-0-					102
07	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					102
*08	2643	X	2643	-0-	-0-	-0-	2635	2	8	9	N	7					109

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	137	-0-	-328	-0-	137	2			N	-0-					45
04	466	N	466	-0-	-0-	-0-	454	2	12	9	N	11					56
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					56
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					56
07	496	N	401	-0-	-95	-0-	401	2			N	-0-					56
*08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					56

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
06	1230	N	1005	-0-	-225	-0-	1005	2			N	-0-					-0-
07	1147	N	825	-0-	-322	-0-	825	2			N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	42	-0-	-113	-0-	16	1	26	3	N	-0-			66
04	30	N	27	-0-	-3	-0-	15	1	12	3	N	-0-			66
05	31	N	29	-0-	-2	-0-	16	1	13	3	N	-0-			66
06	45	N	45	-0-	-0-	-0-	15	1	30	3	N	-0-			66
07	45	N	45	-0-	-0-	-0-	16	1	29	3	N	-0-			66
*08	39	N	39	-0-	-0-	-0-	16	1	23	3	N	-0-			66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		216	-0-	216	216	216	3			N	-0-			-0-
07	14B2 EXT		83	-0-	83	299	83	3			N	-0-			-0-
08	14B2 EXT		128	-0-	128	427	128	3			N	-0-			-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	954	-0-	-7	-0-	16	1	938	3	N	-0-			-0-
04	690	N	423	-0-	-267	-0-	14	1	409	3	N	-0-			-0-
05	803	N	803	-0-	-0-	-0-	12	1	791	3	N	-0-			-0-
06	1072	N	1072	-0-	-0-	-0-	15	1	1057	3	N	-0-			-0-
07	1015	N	1015	-0-	-0-	-0-	16	1	999	3	N	-0-			-0-
*08	952	N	952	-0-	-0-	-0-	16	1	936	3	N	-0-			-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	216	-0-	-32	-0-	16	1	200	3	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			-0-
05	544	N	544	-0-	-0-	-0-	16	1	528	3	N	-0-			-0-
06	655	N	655	-0-	-0-	-0-	15	1	640	3	N	-0-			-0-
07	704	N	704	-0-	-0-	-0-	16	1	688	3	N	-0-			-0-
08	558	N	16	-0-	-542	-0-	16	1			N	-0-			-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	16	1	509	3	N	-0-			-0-
04	690	N	494	-0-	-196	-0-	15	1	479	3	N	-0-			-0-
05	558	N	491	-0-	-67	-0-	16	1	475	3	N	-0-			-0-
06	510	N	469	-0-	-41	-0-	15	1	454	3	N	-0-			-0-
07	496	N	465	-0-	-31	-0-	16	1	449	3	N	-0-			-0-
08	496	N	410	-0-	-86	-0-	16	1	394	3	N	-0-			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	367	-0-	-129	-0-	16	1	351	3	N	-0-					155
04	360	N	127	-0-	-233	-0-	10	1	117	3	N	-0-					155
05	372	N	235	-0-	-137	-0-	10	1	225	3	N	-0-					155
06	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					155
07	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					155
*08	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-					155

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
06	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
08	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	444	-0-	-393	-0-	16	1	428	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	15	1	628	3	N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	16	1	642	3	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	15	1	611	3	N	-0-					-0-
07	651	N	239	-0-	-412	-0-	16	1	223	3	N	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	16	1	953	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1682	X	1682	-0-	-0-	-0-	16	1	1666	3	N	-0-					136
04	1500	X	1474	-0-	-26	-0-	15	1	1459	3	N	-0-					136
05	1513	X	1513	-0-	-0-	-0-	16	1	1497	3	N	-0-					136
06	1620	X	1456	-0-	-164	-0-	15	1	1441	3	N	-0-					136
07	1674	X	1473	-0-	-201	-0-	16	1	1457	3	N	-0-					136
08	1674	X	1462	-0-	-212	-0-	16	1	1446	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	648	-0-	-220	-0-	16	1	632	3	N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	15	1	723	3	N	-0-					-0-
05	775	N	691	-0-	-84	-0-	14	1	677	3	N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	15	1	740	3	N	-0-					-0-
07	775	N	770	-0-	-5	-0-	16	1	754	3	N	-0-					-0-
*08	689	N	689	-0-	-0-	-0-	16	1	673	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	126	-0-	-215	-0-	16	1	110	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	15	1	149	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	3005	-0-	-64	-0-	3003	3	2	9	N	2					84
04	2970	X	2952	-0-	-18	-0-	2950	3	2	9	N	2					86
05	3069	X	3022	-0-	-47	-0-	3020	3	2	9	N	2					88
06	2970	X	2900	-0-	-70	-0-	2898	3	2	9	N	2					90
*07	3038	X	2985	-0-	-53	-0-	2983	3	2	9	N	2					92
08	3038	X	2894	-0-	-144	-0-	2892	3	2	9	N	2					94

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1208	N	1208	-0-	-0-	-0-	1201	3	7	9	N	6					176
04	1200	N	1164	-0-	-36	-0-	1153	3	11	9	N	10	186	1			-0-
05	1213	N	1213	-0-	-0-	-0-	1206	3	7	9	N	6					6
06	1170	N	1122	-0-	-48	-0-	1111	3	11	9	N	10					16
*07	1209	N	1184	-0-	-25	-0-	1174	3	10	9	N	9					25
*08	1011	N	1011	-0-	-0-	-0-	996	3	15	9	N	14					39

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1596	N	1596	-0-	-0-	-0-	1592	3	4	9	Y	4					8
04	1554	N	1554	-0-	-0-	-0-	1553	3	1	9	Y	1					9
05	1612	N	1580	-0-	-32	-0-	1578	3	2	9	Y	2					11
06	1530	N	1505	-0-	-25	-0-	1503	3	2	9	Y	2					13
*07	1581	N	1559	-0-	-22	-0-	1557	3	2	9	Y	2					15
*08	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	Y	4					19

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	615	3	2	9	N	2					42
04	420	N	260	-0-	-160	-0-	260	3			N	-0-					42
05	814	N	814	-0-	-0-	-0-	813	3	1	9	N	1					43
06	600	N	536	-0-	-64	-0-	535	3	1	9	N	1					44
*07	780	N	780	-0-	-0-	-0-	779	3	1	9	N	1					45
*08	547	N	547	-0-	-0-	-0-	546	3	1	9	N	1					46

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
06	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
*07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
*08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					24
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					24
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					24
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					24
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					24
*08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					24

GANADOR OPERATING, LLC 293514
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

03	1679	N	1679	-0-	-0-	-0-	1675	3	4	9	N	4					83
04	1328	N	1328	-0-	-0-	-0-	1326	3	2	9	N	2					85
05	1408	N	1408	-0-	-0-	-0-	1393	3	15	9	N	14					99
06	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	N	4					103
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					103
*08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					103

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	1023	N	854	-0-	-169	-0-	854	2			N	-0-					-0-
08	899	N	608	-0-	-291	-0-	608	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					61
04	120	N	75	-0-	-45	-0-	75	2			N	-0-					61
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					61
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					61
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					61
*08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	565	-0-	-179	-0-	16	1	549	3	N	-0-					-0-
04	570	N	506	-0-	-64	-0-	15	1	491	3	N	-0-					-0-
05	589	N	569	-0-	-20	-0-	16	1	553	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	15	1	686	3	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	16	1	684	3	N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	16	1	675	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	16	1	530	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	15	1	361	3	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
06	540	N	84	-0-	-456	-0-	15	1	69	3	N	-0-					-0-
07	403	N	15	-0-	-388	-0-	15	1			N	-0-					-0-
08	310	N	16	-0-	-294	-0-	16	1			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	239	-0-	-133	-0-	16	1	223	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	16	1	220	3	N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	N	2447	-0-	-591	-0-	16	1	2431	3	N	-0-					104
04	2292	N	2292	-0-	-0-	-0-	15	1	2277	3	N	-0-					104
05	2573	N	2427	-0-	-146	-0-	16	1	2411	3	N	-0-					104
06	2370	N	2120	-0-	-250	-0-	15	1	2102	3	N	3					107
							3	9									
07	2461	N	2461	-0-	-0-	-0-	16	1	2443	3	N	2					109
							2	9									
08	2418	N	2139	-0-	-279	-0-	15	1	2124	3	N	-0-					109

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

03	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	1			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	1			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	1			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	1			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

03	620	N	439	-0-	-181	-0-	439	3			N	-0-					-0-
04	510	N	326	-0-	-184	-0-	326	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					125
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					125
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					125
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					125
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					125
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					125
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547																	
03	899	N	867	-0-	-32	-0-	867	3			N	-0-					10
04	840	N	776	-0-	-64	-0-	776	3			N	-0-					10
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					10
*06	870	N	739	-0-	-131	-0-	739	3			N	-0-					10
*07	806	N	778	-0-	-28	-0-	778	3			N	-0-					10
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	3			Y	-0-					-0-
08	DLQ G-10		342	-0-	342	686	342	3			Y	-0-					-0-
JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595																	
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694																	
03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828																	
03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					1
04	690	N	627	-0-	-63	-0-	627	3			Y	-0-					1
05	682	N	649	-0-	-33	-0-	649	3			Y	-0-					1
06	690	N	630	-0-	-60	-0-	630	3			Y	-0-					1
07	DLQ G-10		647	-0-	647	647	647	3			Y	-0-					1
08	DLQ G-10		647	-0-	647	1294	647	3			Y	-0-					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					1
04	900	N	898	-0-	-2	-0-	898	3			Y	-0-					1
05	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					1
06	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					1
07	DLQ G-10		963	-0-	963	963	963	3			Y	-0-					1
08	DLQ G-10		955	-0-	955	1918	955	3			Y	-0-					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17174	X	11020	-0-	-6154	-0-	10980	2	40	9	N	36					100
04	16350	X	11605	-0-	-4745	-0-	11559	2	46	9	N	42					142
05	12672	X	12672	-0-	-0-	-0-	12665	2	7	9	N	6					148
06	12385	X	12385	-0-	-0-	-0-	12384	2	1	9	N	1					149
07	14050	X	14050	-0-	-0-	-0-	13991	2	59	9	N	54	168	1			35
*08	16544	X	16544	-0-	-0-	-0-	16526	2	18	9	N	16					51

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	403	N	274	-0-	-129	-0-	274	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

03	1829	N	1444	-0-	-385	-0-	1444	2			N	-0-					107
04	1440	N	1222	-0-	-218	-0-	1222	2			N	-0-					107
05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					107
06	1410	N	1273	-0-	-137	-0-	1273	2			N	-0-					107
07	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					107
08	1519	N	730	-0-	-789	-0-	730	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

03	2356	#	2010	-0-	-346	-0-	2009	3	1	9	N	1					151
04	2280	#	1850	-0-	-430	-0-	1846	3	4	9	N	4					155
05	2263	#	1936	-0-	-327	-0-	1933	3	3	9	N	3					158
06	2141	R	2141	-0-	-0-	-0-	2138	3	3	9	N	3					161
07	2061	R	2061	-0-	-0-	-0-	2053	3	8	9	N	7					168
*08	2232	R	2232	-0-	-0-	-0-	2228	3	4	9	N	4					172

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

03	735	N	735	-0-	-0-	-0-	54	1	680	3	N	1					2
							1	9									
04	1020	N	690	-0-	-330	-0-	49	1	640	3	N	1					3
							1	9									
05	930	N	869	-0-	-61	-0-	63	1	806	3	N	-0-	3	1			-0-
06	796	N	796	-0-	-0-	-0-	65	1	730	3	N	1					1
							1	9									
*07	977	N	977	-0-	-0-	-0-	70	1	905	3	N	2					3
							2	9									
*08	925	N	925	-0-	-0-	-0-	71	1	853	3	N	1					4
							1	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

03	461	N	461	-0-	-0-	-0-	60	1	401	3	Y	-0-					-0-
04	450	N	436	-0-	-14	-0-	57	1	379	3	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	34	1	426	3	Y	-0-					-0-
06	450	N	441	-0-	-9	-0-	42	1	399	3	Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	43	1	388	3	Y	-0-					-0-
08	DLQ G-10		423	-0-	423	854	37	1	386	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	10	1	77	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	8	1	81	3	N	1					1
							1	9									

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	47	1	313	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	41	1	271	3	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					-0-
06	360	N	273	-0-	-87	-0-	26	1	247	3	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	27	1	244	3	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	575	26	1	278	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	28	1	217	3	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	25	1	190	3	Y	-0-					-0-
05	248	N	216	-0-	-32	-0-	25	1	191	3	Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	23	1	177	3	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	14	1	105	3	Y	-0-					-0-
08	DLQ G-10		247	-0-	247	366	54	1	193	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	9	1	42	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	7	1	37	3	N	-0-					-0-
07	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
08	62	N	3	-0-	-59	-0-	1	1	2	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	29	1	195	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	26	1	174	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	15	1	184	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	19	1	171	3	N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
05	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	10	1	123	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	9	1	151	3	N	53					267
							58	9									
04	180	N	180	-0-	-0-	-0-	10	1	166	3	N	4					271
							4	9									
05	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					271
06	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					271
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					271
08	217	N	203	-0-	-14	-0-	16	1	187	3	N	-0-					271

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	40	1	503	3	N	-0-					-0-
04	570	N	525	-0-	-45	-0-	38	1	487	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	71	1	880	3	N	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	62	1	725	3	N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	52	1	616	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					198
04	99	N	99	-0-	-0-	-0-	4	1	64	3	N	28					226
							31	9									
05	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					226
06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					226
07	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					226
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					226

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		161	-0-	161	14236	12	1	149	3	N	-0-					25
04	SWR 10		155	-0-	155	14391	11	1	144	3	N	-0-					25
05	SWR 10		155	-0-	155	14546	10	1	145	3	N	-0-					25
06	SWR 10		146	-0-	146	14692	11	1	135	3	N	-0-					25
07	SWR 10		242	-0-	242	14934	112	1	130	3	N	-0-					25
08	SWR 10		242	-0-	242	15176	112	1	130	3	N	-0-					25

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-					207
04	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					207
05	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					207
06	330	N	306	-0-	-24	-0-	17	1	289	3	N	-0-					207
07	372	N	312	-0-	-60	-0-	16	1	296	3	N	-0-					207
08	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	148	1	82	3	N	-0-					328
04	284	N	284	-0-	-0-	-0-	146	1	121	3	N	15					343
							17	9									
05	452	N	452	-0-	-0-	-0-	157	1	236	3	N	54	169	1	3	8	225
							59	9									
06	268	N	268	-0-	-0-	-0-	143	1	125	3	N	-0-					225
07	279	N	254	-0-	-25	-0-	150	1	1	2	N	-0-					225
							103	3									
08	465	N	185	-0-	-280	-0-	146	1	39	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					9
04	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					9
05	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					9
06	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					9
*07	275	N	275	-0-	-0-	-0-	115	1	160	3	N	-0-					9
*08	280	N	280	-0-	-0-	-0-	115	1	165	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	X	329	-0-	-0-	-0-	118	1	211	3	N	-0-					5
04	14B2 EXT		322	-0-	322	322	114	1	208	3	N	-0-					5
05	14B2 EXT		482	-0-	482	804	128	1	353	3	N	1					6
							1	9									
06	14B2 EXT		467	-0-	467	1271	146	1	321	3	N	-0-					6
*07	1713	X	442	-0-	-1271	-0-	139	1	303	3	N	-0-					6
*08	431	X	431	-0-	-0-	-0-	140	1	291	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		102	-0-	102	10076	102	1			N	-0-					348
04	SWR 10		111	-0-	111	10187	98	1	13	9	N	12					360
05	SWR 10		715	-0-	715	10902	138	1	485	3	N	84	4	8			440
							92	9									
06	SWR 10		242	-0-	242	11144	108	1	66	3	N	62	138	1	11	8	353
							68	9									
07	SWR 10		300	-0-	300	11444	110	1	65	3	N	114	139	1			328
							125	9									
08	SWR 10		136	-0-	136	11580	106	1	30	3	N	-0-					328

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	112	1	117	3	N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	111	1	114	3	N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1101	-0-	1101	3246	58	1	1043	3	N	-0-					131
04	14B2 EXT		997	-0-	997	4243	55	1	942	3	N	-0-					131
05	14B2 EXT		1141	-0-	1141	5384	69	1	1072	3	N	-0-					131
06	14B2 EXT		1084	-0-	1084	6468	86	1	998	3	N	-0-					131
07	14B2 EXT		1110	-0-	1110	7578	90	1	1020	3	N	-0-					131
08	14B2 EXT		1112	-0-	1112	8690	106	1	1006	3	N	-0-					131

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		113	-0-	113	1787	9	1	104	3	N	-0-					-0-
04	SWR 10		105	-0-	105	1892	8	1	97	3	N	-0-					-0-
05	SWR 10		110	-0-	110	2002	8	1	102	3	N	-0-					-0-
06	SWR 10		254	-0-	254	2256	27	1	179	3	N	44					44
							48	9									
*07	SWR 10		198	-0-	198	2454	22	1	175	3	N	1					45
							1	9									
08	SWR 10		181	-0-	181	2635	21	1	156	3	N	4					49
							4	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	46	1	277	2	N	-0-					3
04	330	N	220	-0-	-110	-0-	33	1	187	2	N	-0-					3
05	325	N	325	-0-	-0-	-0-	54	1	271	2	N	-0-					3
*06	300	N	228	-0-	-72	-0-	228	2			N	-0-	3	7			-0-
*07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	X	-0-	-0-	-11	-0-					N	-0-					58
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-	58	7			-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - PLUGGED 08/10/17

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
04	930	N	861	-0-	-69	-0-	861	2			N	-0-					-0-
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
08	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2216	N	2216	-0-	-0-	-0-	201	1	2015	2	N	-0-					28
04	2168	N	2168	-0-	-0-	-0-	21	1	2147	2	N	-0-					28
05	1960	N	1960	-0-	-0-	-0-	19	1	1941	2	N	-0-					28
06	1285	N	1285	-0-	-0-	-0-	13	1	1272	2	N	-0-					28
07	1756	N	1756	-0-	-0-	-0-	17	1	1739	2	N	-0-					28
*08	1784	N	1784	-0-	-0-	-0-	18	1	1766	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
04	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
05	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
06	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
*07	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
*08	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					137
04	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					137
*05	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					137
*06	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					137
*07	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					137
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					137

09/01 BALANCING DATE STATUS -> -0-

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2017 - P/A 06/12/2017

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2017 - P/A 06/07/2017

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	X	254	-0-	-0-	-0-	233	2	21	9	N	19					19
04	4500	X	4500	-0-	-0-	-0-	4410	2	90	9	N	82					101
05	5836	X	5836	-0-	-0-	-0-	5795	2	41	9	N	37					138
06	5166	X	5166	-0-	-0-	-0-	5134	2	32	9	N	29					167
*07	5239	X	5239	-0-	-0-	-0-	5209	2	30	9	N	27	113	1			81
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					81

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	580	-0-	-9	-0-	550	2	30	9	N	27					88
04	570	X	553	-0-	-17	-0-	525	2	28	9	N	25					113
05	589	X	568	-0-	-21	-0-	540	2	28	9	N	25					138
06	570	X	225	-0-	-345	-0-	212	2	13	9	N	12					150
07	589	X	-0-	-0-	-589	-0-					N	-0-					150
08	589	X	-0-	-0-	-589	-0-					N	-0-					150

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	79	N	79	-0-	-0-	-0-	31	1	48	2	N	-0-					42
*08	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	850	-0-	-18	-0-	844	2	6	9	N	5					107
04	838	N	838	-0-	-0-	-0-	829	2	9	9	N	8					115
05	868	N	783	-0-	-85	-0-	774	2	9	9	N	8					123
06	810	N	533	-0-	-277	-0-	531	2	2	9	N	2					125
07	868	N	663	-0-	-205	-0-	657	2	6	9	N	5					130
08	775	N	595	-0-	-180	-0-	591	2	4	9	N	4					134

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3036	N	3036	-0-	-0-	-0-	3032	2	4	9	N	4	170	1			25
04	2747	N	2747	-0-	-0-	-0-	2669	2	78	9	N	71					96
05	2719	N	2719	-0-	-0-	-0-	2662	2	57	9	N	52					148
06	2647	N	2647	-0-	-0-	-0-	2581	2	66	9	N	60	177	1			31
07	2572	N	2572	-0-	-0-	-0-	2518	2	54	9	N	49					80
*08	2644	N	2644	-0-	-0-	-0-	2582	2	62	9	N	56					136

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	#	957	-0-	-35	-0-	957	3			Y	-0-	1	1			-0-
04	960	#	879	-0-	-81	-0-	879	3			Y	-0-					-0-
05	967	R	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
06	918	R	918	-0-	-0-	-0-	916	3	2	9	Y	2	1	1			1
07	1064	R	1064	-0-	-0-	-0-	1063	3	1	9	Y	1	1	1			1
*08	1034	R	1034	-0-	-0-	-0-	1034	3			Y	-0-	1	1			-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
THOROUGHBRED PETROLEUM INC. 857115
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	972	-0-	-516	-0-	972	3			N	-0-					-0-
04	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
05	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
08	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
04	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
05	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
06	420	N	410	-0-	-10	B	-0-	410	2			N	-0-					-0-
07	465	N	340	-0-	-125	B	-0-	340	2			N	-0-					-0-
08	465	N	193	-0-	-272	B	-0-	193	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	B	-0-	860	2			N	-0-					-0-
04	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
05	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
06	840	N	465	-0-	-375	B	-0-	465	2			N	-0-					-0-
07	527	N	437	-0-	-90	B	-0-	437	2			N	-0-					-0-
08	682	N	481	-0-	-201	B	-0-	481	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	B	-0-	189	2	10	9	N	9	3	8			187
04	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-	170	1			17
05	217	N	187	-0-	-30	B	-0-	187	2			N	-0-					17
06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					17
07	217	N	160	-0-	-57	B	-0-	158	2	2	9	N	2	2	8			17
*08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					17

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
04	1110	N	821	-0-	-289	B	-0-	821	2			N	-0-					-0-
05	1333	N	1157	-0-	-176	B	-0-	1157	2			N	-0-					-0-
06	990	N	720	-0-	-270	B	-0-	720	2			N	-0-					-0-
07	888	N	888	-0-	-0-	B	-0-	886	2	2	9	N	2	2	8			-0-
*08	1618	N	1618	-0-	-0-	B	-0-	1618	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1088	-0-	-121	B	-0-	1085	3	3	9	N	3	3	8			73
04	1380	N	1130	-0-	-250	B	-0-	1130	3			N	-0-	11	7			62
05	1457	N	1113	-0-	-344	B	-0-	1113	3			N	-0-					62
06	1050	N	1007	-0-	-43	B	-0-	1007	3			N	-0-					62
07	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					62
*08	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					62

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	415	-0-	-81	B	-0-	415	2			N	-0-					-0-
04	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
05	496	N	440	-0-	-56	B	-0-	440	2			N	-0-					-0-
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
07	496	N	373	-0-	-123	B	-0-	373	2			N	-0-					-0-
*08	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

03	1209	N	1209	-0-	-0-	B	-0-	1202	2	7	9	N	6	6	8			-0-
04	1176	N	1176	-0-	-0-	B	-0-	1176	2			N	-0-					-0-
05	1333	N	1204	-0-	-129	B	-0-	1204	2			N	-0-					-0-
06	1170	N	1064	-0-	-106	B	-0-	1064	2			N	-0-					-0-
07	1209	N	1038	-0-	-171	B	-0-	1036	2	2	9	N	2	2	8			-0-
08	1209	N	1064	-0-	-145	B	-0-	1064	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

03	124	N	98	-0-	-26	B	-0-	98	2			Y	-0-					-0-
04	120	N	101	-0-	-19	B	-0-	101	2			Y	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	96	2			Y	-0-					-0-
06	90	N	86	-0-	-4	B	-0-	86	2			Y	-0-					-0-
07	93	N	75	-0-	-18	B	-0-	75	2			Y	-0-					-0-
08	93	N	83	-0-	-10	B	-0-	83	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

03	1395	N	1266	-0-	-129	B	-0-	1266	2			N	-0-					133
04	1290	N	1255	-0-	-35	B	-0-	1253	2	2	9	N	2	12	7	2	8	121
05	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-					121
06	1525	N	1525	-0-	-0-	B	-0-	1525	2			N	-0-					121
07	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					121
08	1705	N	1386	-0-	-319	B	-0-	1386	2			N	-0-					121

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

03	1830	N	1830	-0-	-0-	B	-0-	1830	2			Y	-0-					-0-
04	1490	N	1490	-0-	-0-	B	-0-	1490	2			Y	-0-					-0-
05	2170	N	1725	-0-	-445	B	-0-	1725	2			Y	-0-					-0-
06	1770	N	755	-0-	-1015	B	-0-	755	2			Y	-0-					-0-
07	1550	N	1205	-0-	-345	B	-0-	1205	2			Y	-0-					-0-
08	1736	N	1251	-0-	-485	B	-0-	1251	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

03	651	N	648	-0-	-3	B	-0-	648	2			N	-0-					-0-
04	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
05	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
06	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
07	682	N	659	-0-	-23	B	-0-	659	2			N	-0-					-0-
08	682	N	645	-0-	-37	B	-0-	645	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

03	248	N	190	-0-	-58	B	-0-	190	2			N	-0-					-0-
04	240	N	217	-0-	-23	B	-0-	217	2			N	-0-					-0-
05	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
07	217	N	142	-0-	-75	B	-0-	142	2			N	-0-					-0-
08	186	N	131	-0-	-55	B	-0-	131	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	998	-0-	-25 B	-0-	998	2			N	-0-					33
04	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					33
05	1054	N	885	-0-	-169 B	-0-	885	2			N	-0-					33
06	960	N	614	-0-	-346 B	-0-	614	2			N	-0-					33
07	1054	N	643	-0-	-411 B	-0-	643	2			N	-0-					33
08	899	N	627	-0-	-272 B	-0-	627	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

03	1891	N	1813	-0-	-78 B	-0-	372 3	1 9	1438	2	N	3	3	8			-0-
04	2126	N	2126	-0-	-0- B	-0-	348	1	1778	2	N	-0-					-0-
05	2170	N	1875	-0-	-295 B	-0-	300	1	1575	2	N	-0-					-0-
06	2115	N	2115	-0-	-0- B	-0-	336	1	1779	2	N	-0-					-0-
07	2232	N	2232	-0-	-0- B	-0-	372	1	1860	2	N	-0-					-0-
08	1860	N	1538	-0-	-322 B	-0-	276	1	1262	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

03	868	N	722	-0-	-146 B	-0-	719	2	3	9	N	3					105
04	960	N	769	-0-	-191 B	-0-	769	2			N	-0-					105
05	961	N	601	-0-	-360 B	-0-	601	2			N	-0-					105
*06	690	N	623	-0-	-67 B	-0-	621	2	2	9	N	2					107
*07	806	N	549	-0-	-257 B	-0-	549	2			N	-0-					107
*08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					107

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

03	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
04	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
05	1922	N	1879	-0-	-43 B	-0-	1879	2			N	-0-					-0-
06	1800	N	1768	-0-	-32 B	-0-	1768	2			N	-0-					-0-
07	1953	N	1731	-0-	-222 B	-0-	1731	2			N	-0-					-0-
08	1891	N	1863	-0-	-28 B	-0-	1863	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

03	1829	N	2173	-0-	344 B	-15865	2173	2			N	-0-					15
04	2010	N	2154	-0-	144 B	-15721	2154	2			N	-0-					15
05	2325	N	2095	-0-	-230 B	-15721	2095	2			N	-0-					15
06	2100	N	1843	-0-	-257 B	-15721	1843	2			N	-0-					15
07	2232	N	1721	-0-	-511 B	-15721	1721	2			N	-0-					15
08	2108	N	1780	-0-	-328 B	-15721	1780	2			N	-0-					15

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	811	-0-	-26 B	-0-	811	2			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
05	868	N	830	-0-	-38 B	-0-	830	2			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
08	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

03	1240	N	1033	-0-	-207 B	-0-	1033	2			N	-0-					-0-
04	1140	N	1044	-0-	-96 B	-0-	103	1	939	2	N	2	2	8			-0-
							2	9									
05	1135	N	1135	-0-	-0- B	-0-	135	1	1000	2	N	-0-					-0-
06	1074	N	1074	-0-	-0- B	-0-	130	1	943	2	N	1	1	8			-0-
							1	9									
07	1085	N	1038	-0-	-47 B	-0-	139	1	899	2	N	-0-					-0-
08	1147	N	936	-0-	-211 B	-0-	90	1	846	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

03	1209	N	1127	-0-	-82 B	-0-	1127	2			N	-0-					-0-
04	1230	N	1061	-0-	-169 B	-0-	1061	2			N	-0-					-0-
05	1209	N	1072	-0-	-137 B	-0-	1072	2			N	-0-					-0-
06	1080	N	1005	-0-	-75 B	-0-	1005	2			N	-0-					-0-
07	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-
08	1085	N	1022	-0-	-63 B	-0-	1022	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					17
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-	2	7			15
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					15
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					15
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

03	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					20
04	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-	5	7			15
05	1736	N	1544	-0-	-192 B	-0-	1544	2			N	-0-					15
06	1470	N	1228	-0-	-242 B	-0-	1228	2			N	-0-					15
07	1581	N	1140	-0-	-441 B	-0-	1140	2			N	-0-					15
08	1550	N	1344	-0-	-206 B	-0-	1344	2			N	-0-					15

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

03	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	622	-0-	-29	B	-0-	622	2			N	-0-					-0-
04	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
05	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
06	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
08	651	N	637	-0-	-14	B	-0-	637	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

03	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
04	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-
05	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
06	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
07	1364	N	984	-0-	-380	B	-0-	984	2			N	-0-					-0-
08	1271	N	740	-0-	-531	B	-0-	740	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

03	1331	N	1331	-0-	-0-	B	-0-	1331	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-
05	1860	N	1237	-0-	-623	B	-0-	1237	2			N	-0-					-0-
06	1290	N	794	-0-	-496	B	-0-	794	2			N	-0-					-0-
07	1240	N	901	-0-	-339	B	-0-	901	2			N	-0-					-0-
08	1240	N	1201	-0-	-39	B	-0-	1201	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

03	650	N	650	-0-	-0-	B	-0-	647	2	3	9	N	3	3	8			-0-
04	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
05	868	N	760	-0-	-108	B	-0-	760	2			N	-0-					-0-
06	630	N	425	-0-	-205	B	-0-	425	2			N	-0-					-0-
07	837	N	335	-0-	-502	B	-0-	335	2			N	-0-					-0-
08	775	N	510	-0-	-265	B	-0-	510	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

03	1424	N	1424	-0-	-0-	B	-0-	1424	2			N	-0-					-0-
04	1170	N	1138	-0-	-32	B	-0-	1136	2	2	9	N	2	2	8			-0-
05	1674	N	1428	-0-	-246	B	-0-	1428	2			N	-0-					-0-
06	1380	N	1320	-0-	-60	B	-0-	1320	2			N	-0-					-0-
07	1178	N	1078	-0-	-100	B	-0-	1078	2			N	-0-					-0-
08	1426	N	1294	-0-	-132	B	-0-	1294	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

03	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
08	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

03	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
04	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
05	1271	N	918	-0-	-353	B	-0-	918	2			N	-0-					-0-
06	1020	N	933	-0-	-87	B	-0-	932	2	1	9	N	1	1	8			-0-
07	1023	N	868	-0-	-155	B	-0-	868	2			N	-0-					-0-
*08	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
04	1140	N	1113	-0-	-27	B	-0-	1111	2	2	9	N	2	2	8			-0-
05	1364	N	1261	-0-	-103	B	-0-	1261	2			N	-0-					-0-
06	1170	N	967	-0-	-203	B	-0-	967	2			N	-0-					-0-
07	1147	N	726	-0-	-421	B	-0-	726	2			N	-0-					-0-
08	1271	N	721	-0-	-550	B	-0-	721	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1656	N	1656	-0-	-0-	B	-0-	1653	2	3	9	N	3	3	8			-0-
04	1632	N	1632	-0-	-0-	B	-0-	1632	2			N	-0-					-0-
05	1860	N	1631	-0-	-229	B	-0-	1631	2			N	-0-					-0-
06	1590	N	1492	-0-	-98	B	-0-	1492	2			N	-0-					-0-
07	1674	N	1448	-0-	-226	B	-0-	1446	2	2	9	N	2	2	8			-0-
08	1643	N	1558	-0-	-85	B	-0-	1558	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	332	-0-	-133	B	-0-	332	2			N	-0-					-0-
04	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
05	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-
06	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
08	1240	N	921	-0-	-319	B	-0-	921	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1540	N	1540	-0-	-0-	B	-0-	1540	2			N	-0-					-0-
04	1620	N	1620	-0-	-0-	B	-0-	1620	2			N	-0-					-0-
05	1672	N	1672	-0-	-0-	B	-0-	1672	2			N	-0-					-0-
06	1500	N	1492	-0-	-8	B	-0-	1492	2			N	-0-					-0-
07	1674	N	1422	-0-	-252	B	-0-	1422	2			N	-0-					-0-
08	1674	N	1418	-0-	-256	B	-0-	1418	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	389	-0-	-138	B	-0-	389	2			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
05	403	N	381	-0-	-22	B	-0-	381	2			N	-0-					-0-
06	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
07	403	N	389	-0-	-14	B	-0-	389	2			N	-0-					-0-
*08	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	B	-0-	357	2			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
05	372	N	355	-0-	-17	B	-0-	355	2			N	-0-					-0-
06	360	N	336	-0-	-24	B	-0-	336	2			N	-0-					-0-
07	372	N	326	-0-	-46	B	-0-	326	2			N	-0-					-0-
*08	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
05	341	N	320	-0-	-21	B	-0-	320	2			N	-0-					-0-
06	300	N	297	-0-	-3	B	-0-	297	2			N	-0-					-0-
07	341	N	276	-0-	-65	B	-0-	274	2	2	9	N	2	2	8			-0-
08	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	994	-0-	-0-	B	-0-	994	2			N	-0-					-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	2			N	-0-					-0-
05	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
06	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					-0-
07	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
*08	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	B	-0-	582	2	3	9	N	3	3	8			-0-
04	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
05	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
06	570	N	531	-0-	-39	B	-0-	531	2			N	-0-					-0-
07	589	N	546	-0-	-43	B	-0-	546	2			N	-0-					-0-
08	558	N	512	-0-	-46	B	-0-	512	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	957	-0-	-35	B	-0-	957	2			N	-0-					-0-
04	900	N	894	-0-	-6	B	-0-	894	2			N	-0-					-0-
05	1085	N	831	-0-	-254	B	-0-	831	2			N	-0-					-0-
06	930	N	789	-0-	-141	B	-0-	789	2			N	-0-					-0-
07	930	N	590	-0-	-340	B	-0-	590	2			N	-0-					-0-
08	837	N	799	-0-	-38	B	-0-	799	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	558	-0-	-31	B	-0-	558	2			N	-0-					-0-
04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
05	620	N	529	-0-	-91	B	-0-	529	2			N	-0-					-0-
06	540	N	464	-0-	-76	B	-0-	464	2			N	-0-					-0-
07	589	N	428	-0-	-161	B	-0-	428	2			N	-0-					-0-
08	527	N	490	-0-	-37	B	-0-	490	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
05	341	N	323	-0-	-18	B	-0-	323	2			N	-0-					-0-
06	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
07	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
*08	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	218	-0-	-30	B	-0-	218	2			N	-0-					-0-
04	270	N	214	-0-	-56	B	-0-	214	2			N	-0-					-0-
05	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
06	215	N	215	-0-	-0-	B	-0-	214	2	1	9	N	1	1	8			-0-
07	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
08	217	N	177	-0-	-40	B	-0-	177	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
04	690	N	682	-0-	-8	B	-0-	682	2			N	-0-					-0-
05	496	N	466	-0-	-30	B	-0-	466	2			N	-0-					-0-
06	750	N	726	-0-	-24	B	-0-	726	2			N	-0-					-0-
07	713	N	407	-0-	-306	B	-0-	407	2			N	-0-					-0-
*08	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
04	870	N	775	-0-	-95 B	-0-	775	2			N	-0-					-0-
05	868	N	774	-0-	-94 B	-0-	774	2			N	-0-					-0-
06	810	N	720	-0-	-90 B	-0-	720	2			N	-0-					-0-
07	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

03	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
04	1200	N	1161	-0-	-39 B	-0-	1161	2			N	-0-					-0-
05	1209	N	1188	-0-	-21 B	-0-	1188	2			N	-0-					-0-
06	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-
07	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-
08	1178	N	1169	-0-	-9 B	-0-	1169	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

03	1581	N	1577	-0-	-4 B	-0-	1577	2			N	-0-					-0-
04	1630	N	1630	-0-	-0- B	-0-	1628	2	2	9	N	2	2	8			-0-
05	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
06	1530	N	1523	-0-	-7 B	-0-	1522	2	1	9	N	1	1	8			-0-
07	1674	N	1650	-0-	-24 B	-0-	1650	2			N	-0-					-0-
08	1674	N	1442	-0-	-232 B	-0-	1442	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

03	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
08	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

03	3162	X	3027	-0-	-135 B	-0-	3027	2			N	-0-					44
04	2892	X	2892	-0-	-0- B	-0-	2892	2			N	-0-	9	7			35
05	3224	X	3023	-0-	-201 B	-0-	3023	2			N	-0-					35
06	3120	X	2615	-0-	-505 B	-0-	2615	2			N	-0-					35
07	3224	X	2384	-0-	-840 B	-0-	2384	2			N	-0-					35
08	3038	X	2600	-0-	-438 B	-0-	2600	2			N	-0-					35

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

03	465	N	352	-0-	-113 B	-0-	352	2			N	-0-					-0-
04	360	N	300	-0-	-60 B	-0-	300	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
04	1800	N	1587	-0-	-213 B	-0-	1587	2			N	-0-					-0-
05	1860	N	1229	-0-	-631 B	-0-	1229	2			N	-0-					-0-
06	1800	N	965	-0-	-835 B	-0-	963	2	2	9	N	2	2	8			-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
*08	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	889	-0-	-165 B	-0-	889	2			N	-0-					-0-
04	1029	N	1029	-0-	-0- B	-0-	1027	2	2	9	N	2	2	8			-0-
05	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
06	870	N	681	-0-	-189 B	-0-	681	2			N	-0-					-0-
07	1054	N	644	-0-	-410 B	-0-	644	2			N	-0-					-0-
08	961	N	784	-0-	-177 B	-0-	784	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
06	270	N	217	-0-	-53 B	-0-	217	2			N	-0-					-0-
07	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
*08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
06	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
08	558	N	172	-0-	-386 B	-0-	172	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
05	1116	N	980	-0-	-136 B	-0-	980	2			N	-0-					-0-
06	990	N	914	-0-	-76 B	-0-	913	2	1	9	N	1	1	8			-0-
07	1116	N	979	-0-	-137 B	-0-	979	2			N	-0-					-0-
*08	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
05	744	N	593	-0-	-151 B	-0-	593	2			N	-0-					-0-
06	630	N	426	-0-	-204 B	-0-	426	2			N	-0-					-0-
07	589	N	402	-0-	-187 B	-0-	400	2	2	9	N	2	2	8			-0-
08	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0- B	-0-	682	3	7	9	N	6	6	8			-0-
04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
05	744	N	572	-0-	-172 B	-0-	572	3			N	-0-					-0-
06	660	N	434	-0-	-226 B	-0-	434	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
08	558	N	395	-0-	-163 B	-0-	395	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	N	1218	-0-	-0-	B	-0-	1215	2	3	9	N	3	3	8			-0-
04	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
05	1364	N	1058	-0-	-306	B	-0-	1058	2			N	-0-					-0-
06	1170	N	1080	-0-	-90	B	-0-	1080	2			N	-0-					-0-
07	1271	N	1044	-0-	-227	B	-0-	1044	2			N	-0-					-0-
*08	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

03	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
04	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
05	744	N	621	-0-	-123	B	-0-	621	2			N	-0-					-0-
06	570	N	481	-0-	-89	B	-0-	481	2			N	-0-					-0-
07	682	N	305	-0-	-377	B	-0-	305	2			N	-0-					-0-
08	620	N	256	-0-	-364	B	-0-	256	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

03	341	N	313	-0-	-28	B	-0-	313	3			N	-0-					-0-
04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
05	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
08	682	N	378	-0-	-304	B	-0-	378	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

03	1845	N	1845	-0-	-0-	B	-0-	1845	2			N	-0-					29
04	1500	N	1418	-0-	-82	B	-0-	1418	2			N	-0-					29
05	1705	N	1557	-0-	-148	B	-0-	1557	2			N	-0-					29
06	1650	N	1088	-0-	-562	B	-0-	1088	2			N	-0-					29
07	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					29
08	1550	N	1422	-0-	-128	B	-0-	1422	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

03	1085	N	1074	-0-	-11	B	-0-	1074	2			N	-0-					-0-
04	1140	N	1129	-0-	-11	B	-0-	1129	2			N	-0-					-0-
05	1116	N	1063	-0-	-53	B	-0-	1063	2			N	-0-					-0-
06	1050	N	1046	-0-	-4	B	-0-	1046	2			N	-0-					-0-
07	1178	N	985	-0-	-193	B	-0-	985	2			N	-0-					-0-
*08	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0- B	-0-	27	1	856	2	N	-0-					-0-
04	887	N	887	-0-	-0- B	-0-	13	1	874	2	N	-0-					-0-
05	1147	N	872	-0-	-275 B	-0-	13	1	859	2	N	-0-					-0-
06	840	N	773	-0-	-67 B	-0-	18	1	753	2	N	2	2	8			-0-
							2	9									
07	930	N	685	-0-	-245 B	-0-	18	1	667	2	N	-0-					-0-
08	868	N	649	-0-	-219 B	-0-	18	1	631	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	270	N	195	-0-	-75 B	-0-	195	3			N	-0-					-0-
05	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
06	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
07	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

03	1302	N	1284	-0-	-18 B	-0-	1284	2			N	-0-					30
04	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-	1	7			29
05	1426	N	1208	-0-	-218 B	-0-	1208	2			N	-0-					29
06	1230	N	1226	-0-	-4 B	-0-	1226	2			N	-0-					29
07	1395	N	1153	-0-	-242 B	-0-	1153	2			N	-0-					29
*08	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

03	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
05	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
*08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

03	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
05	2356	N	1967	-0-	-389 B	-0-	1967	2			N	-0-					-0-
06	1890	N	1687	-0-	-203 B	-0-	1687	2			N	-0-					-0-
07	2170	N	1584	-0-	-586 B	-0-	1584	2			N	-0-					-0-
*08	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

03	465	N	185	-0-	-280 B	-0-	185	2			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
*08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

03	651	N	644	-0-	-7 B	-0-	644	2			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	2			N	-0-					-0-
05	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
06	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
07	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
*08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

03	713	N	557	-0-	-156 B	-65457	557	2			N	-0-					-0-
04	690	N	421	-0-	-269 B	-65457	419	2	2	9	N	2	2	5			-0-
05	651	N	429	-0-	-222 B	-65457	429	2			N	-0-					-0-
06	540	N	369	-0-	-171 B	-65457	369	2			N	-0-					-0-
07	434	N	362	-0-	-72 B	-65457	362	2			N	-0-					-0-
08	434	N	385	-0-	-49 B	-65457	385	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

03	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
04	480	N	422	-0-	-58 B	-0-	422	2			N	-0-					-0-
05	589	N	341	-0-	-248 B	-0-	341	2			N	-0-					-0-
06	450	N	190	-0-	-260 B	-0-	190	2			N	-0-					-0-
07	434	N	149	-0-	-285 B	-0-	149	2			N	-0-					-0-
08	341	N	148	-0-	-193 B	-0-	148	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

03	1705	N	1672	-0-	-33 B	-0-	1672	2			N	-0-					64
04	1650	N	1620	-0-	-30 B	-0-	1618	2	2	9	N	2	12	7	2	8	52
05	2015	N	1965	-0-	-50 B	-0-	1965	2			N	-0-					52
06	1620	N	1480	-0-	-140 B	-0-	1480	2			N	-0-					52
07	1674	N	1414	-0-	-260 B	-0-	1414	2			N	-0-					52
08	1953	N	1663	-0-	-290 B	-0-	1663	2			N	-0-					52

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

03	321	N	321	-0-	-0- B	-0-	318	2	3	9	N	3					68
04	312	N	312	-0-	-0- B	-0-	308	2	4	9	N	4					72
05	372	N	297	-0-	-75 B	-0-	294	2	3	9	N	3					75
06	300	N	253	-0-	-47 B	-0-	250	2	3	9	N	3					78
07	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					78
08	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					78

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

03	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	775	N	505	-0-	-270 B	-0-	505	2			N	-0-					-0-
06	510	N	370	-0-	-140 B	-0-	370	2			N	-0-					-0-
07	620	N	456	-0-	-164 B	-0-	456	2			N	-0-					-0-
*08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
06	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
07	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

03	527	N	473	-0-	-54 B	-0-	473	2			N	-0-					-0-
04	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
05	682	N	470	-0-	-212 B	-0-	470	2			N	-0-					-0-
06	450	N	369	-0-	-81 B	-0-	369	2			N	-0-					-0-
07	496	N	327	-0-	-169 B	-0-	327	2			N	-0-					-0-
08	465	N	379	-0-	-86 B	-0-	379	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

03	806	N	682	-0-	-124 B	-0-	647	2	35	9	N	32					241
04	900	N	784	-0-	-116 B	-0-	778	2	6	9	N	5	176	1			70
05	961	N	825	-0-	-136 B	-0-	799	2	26	9	N	24					94
06	687	N	687	-0-	-0- B	-0-	670	2	17	9	N	15					109
07	806	N	628	-0-	-178 B	-0-	616	2	12	9	N	11					120
08	837	N	743	-0-	-94 B	-0-	720	2	23	9	N	21					141

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
06	300	N	126	-0-	-174 B	-0-	126	2			N	-0-					-0-
07	217	N	99	-0-	-118 B	-0-	99	2			N	-0-					-0-
08	279	N	104	-0-	-175 B	-0-	104	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

03	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

03	2671	N	2671	-0-	-0- B	-0-	2668	2	3	9	N	3	3	8			-0-
04	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
05	2852	N	2738	-0-	-114 B	-0-	2738	2			N	-0-					-0-
06	2580	N	2452	-0-	-128 B	-0-	2451	2	1	9	N	1	1	8			-0-
07	2387	N	2171	-0-	-216 B	-0-	2171	2			N	-0-					-0-
08	2728	N	2224	-0-	-504 B	-0-	2224	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

03	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					52
04	181	N	181	-0-	-0- B	-0-	179	2	2	9	N	2	2	8			52
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					52
06	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					52
07	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					52
*08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-	3	7			49

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
04	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-
05	899	N	743	-0-	-156	B	-0-	743	2			N	-0-					-0-
06	720	N	582	-0-	-138	B	-0-	582	2			N	-0-					-0-
07	806	N	515	-0-	-291	B	-0-	515	2			N	-0-					-0-
08	744	N	544	-0-	-200	B	-0-	544	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

03	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					104
04	1680	N	1676	-0-	-4	B	-0-	1676	2			N	-0-					104
05	1798	N	1730	-0-	-68	B	-0-	1730	2			N	-0-					104
06	1650	N	1562	-0-	-88	B	-0-	1560	2	2	9	N	2	2	8			104
07	1736	N	1576	-0-	-160	B	-0-	1576	2			N	-0-					104
08	1736	N	1570	-0-	-166	B	-0-	1570	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

03	1817	N	1817	-0-	-0-	B	-0-	1817	2			N	-0-					-0-
04	1839	N	1839	-0-	-0-	B	-0-	1839	2			N	-0-					-0-
05	1984	N	1848	-0-	-136	B	-0-	1848	2			N	-0-					-0-
06	1770	N	1651	-0-	-119	B	-0-	1651	2			N	-0-					-0-
07	1891	N	1592	-0-	-299	B	-0-	1592	2			N	-0-					-0-
08	1860	N	1779	-0-	-81	B	-0-	1779	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

03	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
04	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
05	1054	N	703	-0-	-351	B	-0-	703	2			N	-0-					-0-
06	780	N	369	-0-	-411	B	-0-	369	2			N	-0-					-0-
07	806	N	496	-0-	-310	B	-0-	496	2			N	-0-					-0-
08	713	N	659	-0-	-54	B	-0-	659	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

03	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
04	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
05	279	N	241	-0-	-38	B	-0-	241	2			N	-0-					-0-
06	240	N	215	-0-	-25	B	-0-	215	2			N	-0-					-0-
07	279	N	208	-0-	-71	B	-0-	208	2			N	-0-					-0-
08	248	N	198	-0-	-50	B	-0-	198	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

03	565	N	565	-0-	-0-	B	-0-	562	2	3	9	N	3	3	8			84
04	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-	9	7			75
05	589	N	587	-0-	-2	B	-0-	587	2			N	-0-					75
06	540	N	410	-0-	-130	B	-0-	410	2			N	-0-					75
07	620	N	244	-0-	-376	B	-0-	244	2			N	-0-					75
08	589	N	343	-0-	-246	B	-0-	343	2			N	-0-					75

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
04	2160	N	2036	-0-	-124 B	-0-	2036	2			N	-0-					-0-
05	2356	N	2186	-0-	-170 B	-0-	2186	2			N	-0-					-0-
06	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
07	2108	N	1925	-0-	-183 B	-0-	1925	2			N	-0-					-0-
*08	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
04	1470	N	1372	-0-	-98 B	-0-	1372	2			N	-0-					-0-
05	1488	N	1466	-0-	-22 B	-0-	1466	2			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
08	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1000	2	2	9	N	2	2	8			-0-
05	1085	N	986	-0-	-99 B	-0-	986	2			N	-0-					-0-
06	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-
07	1023	N	718	-0-	-305 B	-0-	718	2			N	-0-					-0-
08	992	N	710	-0-	-282 B	-0-	710	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2372	-0-	-46 B	-0-	2372	2			N	-0-					-0-
04	2246	N	2246	-0-	-0- B	-0-	2246	2			N	-0-					-0-
05	2449	N	2307	-0-	-142 B	-0-	2307	2			N	-0-					-0-
06	2310	N	2302	-0-	-8 B	-0-	2302	2			N	-0-					-0-
07	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
*08	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	993	-0-	-92 B	-0-	27	1	966	2	N	-0-					-0-
04	1007	N	1007	-0-	-0- B	-0-	31	1	976	2	N	-0-					-0-
05	1116	N	1092	-0-	-24 B	-0-	117	1	975	2	N	-0-					-0-
06	960	N	930	-0-	-30 B	-0-	27	1	903	2	N	-0-					-0-
07	1054	N	1042	-0-	-12 B	-0-	45	1	997	2	N	-0-					-0-
08	1085	N	936	-0-	-149 B	-0-	22	1	914	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2700	N	2700	-0-	-0- B	-0-	2700	2			N	-0-					81
04	2640	N	2596	-0-	-44 B	-0-	2594	2	2	9	N	2	2	8			81
05	2697	N	2623	-0-	-74 B	-0-	2623	2			N	-0-					81
06	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					81
07	2697	N	2626	-0-	-71 B	-0-	2625	2	1	9	N	1	1	8			81
*08	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	406	2	1	9	N	1	1	8			-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
06	420	N	365	-0-	-55 B	-0-	365	2			N	-0-					-0-
07	434	N	354	-0-	-80 B	-0-	354	2			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1487	-0-	-63 B	-0-	1487	2			N	-0-					-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
05	1581	N	1436	-0-	-145 B	-0-	1436	2			N	-0-					-0-
06	1440	N	1364	-0-	-76 B	-0-	1364	2			N	-0-					-0-
07	1457	N	1397	-0-	-60 B	-0-	1397	2			N	-0-					-0-
08	1426	N	1321	-0-	-105 B	-0-	1321	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
04	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
05	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
06	1680	N	1584	-0-	-96 B	-0-	1583	2	1	9	N	1	1	8			-0-
07	1922	N	1772	-0-	-150 B	-0-	1772	2			N	-0-					-0-
08	1860	N	1498	-0-	-362 B	-0-	1498	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
04	690	N	626	-0-	-64 B	-0-	626	2			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
06	660	N	581	-0-	-79 B	-0-	581	2			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
08	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
05	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
07	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
08	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					44
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-	2	7			42
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					42
06	153	N	153	-0-	-0- B	-0-	151	3	2	9	N	2	2	8			42
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					42
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					42

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0- B	-0-	1140	2	3	9	N	3	3	8			-0-
04	1170	N	1165	-0-	-5 B	-0-	1165	2			N	-0-					-0-
05	1240	N	1114	-0-	-126 B	-0-	1114	2			N	-0-					-0-
06	1110	N	992	-0-	-118 B	-0-	991	2	1	9	N	1	1	8			-0-
07	1209	N	985	-0-	-224 B	-0-	985	2			N	-0-					-0-
*08	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					52
*04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-	49	7			3
*05	1240	N	1210	-0-	-30 B	-0-	1210	2			N	-0-					3
*06	1230	N	1180	-0-	-50 B	-0-	1180	2			N	-0-					3
*07	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					3
08	1209	N	1172	-0-	-37 B	-0-	1172	2			N	-0-					3

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2344	-0-	-12 B	-0-	2344	2			N	-0-					-0-
04	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
05	2714	N	2714	-0-	-0- B	-0-	2714	2			N	-0-					-0-
06	2280	N	2086	-0-	-194 B	-0-	2086	2			N	-0-					-0-
07	2612	N	2612	-0-	-0- B	-0-	2610	2	2	9	N	2	2	8			-0-
08	2728	N	2595	-0-	-133 B	-0-	2595	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
*08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
06	360	N	327	-0-	-33 B	-0-	325	2	2	9	N	2	2	8			-0-
07	372	N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
08	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					-0-
04	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
05	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
08	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
06	1020	N	946	-0-	-74 B	-0-	945	2	1	9	N	1	1	8			-0-
07	1085	N	842	-0-	-243 B	-0-	842	2			N	-0-					-0-
08	1023	N	625	-0-	-398 B	-0-	625	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2823	X	2823	-0-	-0- B	-0-	2820	2	3	9	N	3	3	8			-0-
04	2726	X	2726	-0-	-0- B	-0-	2726	2			N	-0-					-0-
05	2732	X	2732	-0-	-0- B	-0-	2732	2			N	-0-					-0-
06	2696	X	2696	-0-	-0- B	-0-	2696	2			N	-0-					-0-
07	2791	X	2791	-0-	-0- B	-0-	2789	2	2	9	N	2	2	8			-0-
*08	2828	X	2828	-0-	-0- B	-0-	2828	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					-0-
04	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
05	2360	N	2360	-0-	-0- B	-0-	2360	2			N	-0-					-0-
06	2258	N	2258	-0-	-0- B	-0-	2257	2	1	9	N	1	1	8			-0-
07	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
*08	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3045	N	3045	-0-	-0- B	-0-	3045	2			N	-0-					-0-
04	2438	N	2438	-0-	-0- B	-0-	2438	2			N	-0-					-0-
05	2727	X	2727	-0-	-0- B	-0-	2727	2			N	-0-					-0-
06	1847	X	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
07	1844	X	1844	-0-	-0- B	-0-	1844	2			N	-0-					-0-
*08	2215	X	2215	-0-	-0- B	-0-	2215	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2025	-0-	-176 B	-0-	2025	2			N	-0-					-0-
04	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
05	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
06	1993	N	1993	-0-	-0- B	-0-	1993	2			N	-0-					-0-
07	2044	N	2044	-0-	-0- B	-0-	2042	2	2	9	N	2	2	8			-0-
*08	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	803	-0-	-65 B	-0-	803	2			N	-0-					-0-
04	780	N	767	-0-	-13 B	-0-	767	2			N	-0-					-0-
05	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
06	780	N	637	-0-	-143 B	-0-	635	2	2	9	N	2	2	8			-0-
07	806	N	721	-0-	-85 B	-0-	721	2			N	-0-					-0-
08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
04	840	N	813	-0-	-27 B	-0-	813	2			N	-0-					-0-
05	837	N	828	-0-	-9 B	-0-	828	2			N	-0-					-0-
06	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
07	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
08	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
04	570	N	489	-0-	-81 B	-0-	489	2			N	-0-					-0-
05	496	N	413	-0-	-83 B	-0-	413	2			N	-0-					-0-
06	510	N	346	-0-	-164 B	-0-	346	2			N	-0-					-0-
07	496	N	411	-0-	-85 B	-0-	411	2			N	-0-					-0-
08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
06	240	N	191	-0-	-49 B	-0-	191	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	970	-0-	-53 B	-0-	970	2			N	-0-					-0-
04	960	N	939	-0-	-21 B	-0-	939	2			N	-0-					-0-
05	961	N	947	-0-	-14 B	-0-	947	2			N	-0-					-0-
06	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
07	961	N	908	-0-	-53 B	-0-	908	2			N	-0-					-0-
08	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					-0-
04	1500	N	1457	-0-	-43 B	-0-	1457	2			N	-0-					-0-
05	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
06	1530	N	1504	-0-	-26 B	-0-	1504	2			N	-0-					-0-
07	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
*08	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
08	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3238	-0-	-110 B	-0-	3238	2			N	-0-					-0-
04	3210	X	3103	-0-	-107 B	-0-	3103	2			N	-0-					-0-
05	3255	X	3118	-0-	-137 B	-0-	3118	2			N	-0-					-0-
06	3150	X	3130	-0-	-20 B	-0-	3130	2			N	-0-					-0-
07	3255	X	3161	-0-	-94 B	-0-	3161	2			N	-0-					-0-
08	3224	X	3183	-0-	-41 B	-0-	3183	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

03	341	N	206	-0-	-135 B	-0-	206	2			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
08	403	N	321	-0-	-82 B	-0-	321	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

03	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-
04	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	200	2	1	9	N	1	1	8			-0-
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
08	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

03	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
05	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1353	2	1	9	N	1	1	8			-0-
07	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
08	1364	N	1351	-0-	-13 B	-0-	1351	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

03	1366	N	1366	-0-	-0- B	-0-	1363	2	3	9	N	3	3	8			-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
05	1488	N	1449	-0-	-39 B	-0-	1449	2			N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
07	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
08	1457	N	1361	-0-	-96 B	-0-	1361	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

03	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
04	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					-0-
05	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
06	1770	N	1424	-0-	-346 B	-0-	1423	2	1	9	N	1	1	8			-0-
07	1705	N	1509	-0-	-196 B	-0-	1509	2			N	-0-					-0-
*08	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4360	X	4360	-0-	-0- B	-0-	4360	2			N	-0-					-0-
04	4200	X	4003	-0-	-197 B	-0-	4003	2			N	-0-					-0-
05	4340	X	4134	-0-	-206 B	-0-	4134	2			N	-0-					-0-
06	4583	X	4583	-0-	-0- B	-0-	4583	2			N	-0-					-0-
07	4340	X	4177	-0-	-163 B	-0-	4177	2			N	-0-					-0-
08	4340	X	4186	-0-	-154 B	-0-	4186	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

03	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
04	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
05	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					-0-
06	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
07	1581	N	1557	-0-	-24 B	-0-	1557	2			N	-0-					-0-
08	1581	N	1527	-0-	-54 B	-0-	1527	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

03	899	N	897	-0-	-2 B	-0-	897	2			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
05	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
06	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
08	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

03	713	N	653	-0-	-60 B	-0-	653	2			N	-0-					-0-
04	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
05	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
07	744	N	657	-0-	-87 B	-0-	657	2			N	-0-					-0-
*08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

03	1023	N	922	-0-	-101 B	-0-	922	2			N	-0-					-0-
04	960	N	934	-0-	-26 B	-0-	934	2			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
06	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
07	961	N	442	-0-	-519 B	-0-	442	2			N	-0-					-0-
08	961	N	437	-0-	-524 B	-0-	437	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
05	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
*08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

03	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
04	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	840	N	766	-0-	-74 B	-0-	766	2			N	-0-					-0-
07	1085	N	768	-0-	-317 B	-0-	768	2			N	-0-					-0-
08	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
04	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
05	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
06	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
07	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
*08	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

03	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

03	1271	N	1169	-0-	-102 B	-0-	1169	2			N	-0-					-0-
04	1230	N	1082	-0-	-148 B	-0-	1082	2			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
06	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
08	1364	N	1081	-0-	-283 B	-0-	1081	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

03	651	N	498	-0-	-153 B	-0-	498	2			N	-0-					-0-
04	570	N	459	-0-	-111 B	-0-	459	2			N	-0-					-0-
05	496	N	412	-0-	-84 B	-0-	412	2			N	-0-					-0-
06	480	N	460	-0-	-20 B	-0-	460	2			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*08	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
05	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
06	90	N	19	-0-	-71 B	-0-	19	2			N	-0-					-0-
07	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

03	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
04	960	N	929	-0-	-31 B	-0-	929	2			N	-0-					-0-
05	992	N	929	-0-	-63 B	-0-	929	2			N	-0-					-0-
06	960	N	945	-0-	-15 B	-0-	945	2			N	-0-					-0-
07	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
*08	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3479	X	3479	-0-	-0-	B	-0-	3479	2			N	-0-					-0-
04	3060	X	2717	-0-	-343	B	-0-	2717	2			N	-0-					-0-
05	3069	X	2664	-0-	-405	B	-0-	2664	2			N	-0-					-0-
06	3360	X	2281	-0-	-1079	B	-0-	2281	2			N	-0-					-0-
07	3472	X	1902	-0-	-1570	B	-0-	1902	2			N	-0-					-0-
08	3472	X	3395	-0-	-77	B	-0-	3395	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
04	480	N	443	-0-	-37	B	-0-	443	2			N	-0-					-0-
05	465	N	440	-0-	-25	B	-0-	440	2			N	-0-					-0-
06	450	N	444	-0-	-6	B	-0-	444	2			N	-0-					-0-
07	465	N	445	-0-	-20	B	-0-	445	2			N	-0-					-0-
*08	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
04	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
05	1054	N	998	-0-	-56	B	-0-	998	2			N	-0-					-0-
06	1020	N	1006	-0-	-14	B	-0-	1006	2			N	-0-					-0-
07	1054	N	1044	-0-	-10	B	-0-	1044	2			N	-0-					-0-
*08	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	175	-0-	-42	B	-0-	175	2			N	-0-					-0-
04	210	N	168	-0-	-42	B	-0-	166	2	2	9	N	2	2	8			-0-
05	217	N	177	-0-	-40	B	-0-	177	2			N	-0-					-0-
06	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
07	186	N	155	-0-	-31	B	-0-	155	2			N	-0-					-0-
08	186	N	156	-0-	-30	B	-0-	156	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1464	-0-	-55	B	-0-	1464	2			N	-0-					-0-
04	1500	N	1463	-0-	-37	B	-0-	1463	2			N	-0-					-0-
05	1488	N	1471	-0-	-17	B	-0-	1471	2			N	-0-					-0-
06	1488	N	1488	-0-	-0-	B	-0-	1488	2			N	-0-					-0-
07	1519	N	1388	-0-	-131	B	-0-	1388	2			N	-0-					-0-
08	1457	N	1438	-0-	-19	B	-0-	1438	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
05	248	N	225	-0-	-23	B	-0-	225	2			N	-0-					-0-
06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
07	217	N	198	-0-	-19	B	-0-	198	2			N	-0-					-0-
*08	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	495	-0-	-466	B	-0-	495	2			N	-0-					71
04	570	N	483	-0-	-87	B	-0-	483	2			N	-0-					71
05	589	N	447	-0-	-142	B	-0-	447	2			N	-0-					71
06	480	N	389	-0-	-91	B	-0-	389	2			N	-0-					71
07	496	N	361	-0-	-135	B	-0-	361	2			N	-0-					71
08	434	N	351	-0-	-83	B	-0-	351	2			N	-0-					71

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	438	-0-	-120 B	-0-	438	2			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	2			N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
07	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
*08	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	601	-0-	-29 B	-0-	601	2			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
06	600	N	573	-0-	-27 B	-0-	573	2			N	-0-					-0-
07	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					-0-
08	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

03	2382	N	2382	-0-	-0- B	-0-	2379	2	3	9	N	3	3	8			-0-
04	2400	N	2139	-0-	-261 B	-0-	2139	2			N	-0-					-0-
05	2557	N	2557	-0-	-0- B	-0-	2557	2			N	-0-					-0-
06	2763	N	2763	-0-	-0- B	-0-	2757	2	6	9	N	5	5	8			-0-
07	2201	N	2184	-0-	-17 B	-0-	2183	2	1	9	N	1	1	8			-0-
08	2480	N	2196	-0-	-284 B	-0-	2196	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

03 PRTL PLG	NO RPT		-0-	-0-	1486						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	1486						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	1486						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	1486						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	1486						N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	1486						N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	#	2226	-0-	-595	-0-	68	1	2033	3	N	114	160	1			129
							125	9									
04	2730	#	2629	-0-	-101	-0-	66	1	2399	3	N	149	171	1			107
							164	9									
05	2573	#	2560	-0-	-13	-0-	68	1	2350	3	N	129	176	1			60
							142	9									
06	2490	#	2359	-0-	-131	-0-	66	1	2148	3	N	132					192
							145	9									
07	2728	#	1528	-0-	-1200	-0-	68	1	1380	3	N	73	169	1			96
							80	9									
08	2728	#	946	-0-	-1782	-0-	68	1	847	3	N	28					124
							31	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

03	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
04	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
05	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
06	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
07	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
08	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

03	0	N	-0-	-0-	-0-	-0-					N	2	100	1			19
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	1					20
07	12	N	-0-	-0-	-12	-0-					N	1					21
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

03	109	N	109	-0-	-0-	-0-	109	5			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	5			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	5			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	5			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	5			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2050	N	2050	-0-	-0-	-0-	95	1	1936	2	Y	17					194
							19	9									
04	2070	N	2022	-0-	-48	-0-	105	1	1869	2	Y	44					238
							48	9									
05	2006	N	2006	-0-	-0-	-0-	100	1	1795	2	Y	101					339
							111	9									
06	1980	N	1947	-0-	-33	-0-	110	1	1754	2	Y	75					414
							83	9									
07	2077	N	1970	-0-	-107	-0-	116	1	1819	2	Y	32					446
							35	9									
08	2015	N	1971	-0-	-44	-0-	119	1	1762	2	Y	82	378	1			150
							90	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7520	X	7520	-0-	-0-	-0-	327	1	6691	2	Y	456	405	1			384
							502	9									
04	7602	X	7602	-0-	-0-	-0-	385	1	6873	2	Y	313	485	1			212
							344	9									
05	6541	X	6513	-0-	-28	-0-	327	1	5860	2	Y	296	381	1			127
							326	9									
06	6330	X	5745	-0-	-585	-0-	321	1	5119	2	Y	277	194	1			210
							305	9									
07	6634	X	5690	-0-	-944	-0-	322	1	5039	2	Y	299	194	1			315
							329	9									
08	6634	X	6339	-0-	-295	-0-	364	1	5411	2	Y	513	438	1			390
							564	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	25	1	534	2	Y	6					173
							7	9									
04	540	N	537	-0-	-3	-0-	25	1	511	2	Y	1	9	1			165
							1	9									
05	591	N	591	-0-	-0-	-0-	30	1	550	2	Y	10					175
							11	9									
06	594	N	594	-0-	-0-	-0-	31	1	555	2	Y	7	9	1			173
							8	9									
07	561	N	561	-0-	-0-	-0-	33	1	518	2	Y	9	9	1			173
							10	9									
08	589	N	533	-0-	-56	-0-	29	1	495	2	Y	8	9	1			172
							9	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	125	-0-	-61	-0-	6	1	119	2	Y	-0-	147	1			18
04	270	N	248	-0-	-22	-0-	13	1	233	2	Y	2					20
							2	9									
05	124	N	19	-0-	-105	-0-	1	1	16	2	Y	2					22
							2	9									
06	120	N	-0-	-0-	-120	-0-					Y	-0-					22
07	248	N	-0-	-0-	-248	-0-					Y	-0-					22
08	31	N	-0-	-0-	-31	-0-					Y	2					24

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	3	1	66	2	Y	1					2
							1	9									
04	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-	1	1			1
05	93	N	60	-0-	-33	-0-	3	1	56	2	Y	1					2
							1	9									
06	60	N	59	-0-	-1	-0-	3	1	55	2	Y	1	1	1			2
							1	9									
07	63	N	63	-0-	-0-	-0-	4	1	58	2	Y	1	1	1			2
							1	9									
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-	1	1			1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5909	X	5909	-0-	-0-	-0-	266	1	5438	2	Y	186	167	1			176
							205	9									
04	6960	X	5545	-0-	-1415	-0-	289	1	5154	2	Y	93	179	1			90
							102	9									
05	7192	X	5478	-0-	-1714	-0-	285	1	5120	2	Y	66					156
							73	9									
06	6960	X	5393	-0-	-1567	-0-	315	1	5031	2	Y	43					199
							47	9									
07	5890	X	5499	-0-	-391	-0-	329	1	5158	2	Y	11	168	1			42
							12	9									
08	5890	X	5614	-0-	-276	-0-	347	1	5159	2	Y	98					140
							108	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7357	X	7357	-0-	-0-	-0-	340	1	6954	2	Y	57	51	1			48
							63	9									
04	7410	X	6924	-0-	-486	-0-	365	1	6516	2	Y	39	61	1			26
							43	9									
05	10122	X	10122	-0-	-0-	-0-	531	1	9529	2	Y	56	58	1			24
							62	9									
06	9970	X	9970	-0-	-0-	-0-	586	1	9341	2	Y	39	33	1			30
							43	9									
07	10498	X	10498	-0-	-0-	-0-	628	1	9837	2	Y	30	28	1			32
							33	9									
*08	10644	X	10644	-0-	-0-	-0-	667	1	9922	2	Y	50	44	1			38
							55	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5712	X	5712	-0-	-0-	-0-	263	1	5372	2	Y	70	55	1			59
							77	9									
04	5850	X	5663	-0-	-187	-0-	296	1	5281	2	Y	78	84	1			53
							86	9									
05	6045	X	4792	-0-	-1253	-0-	249	1	4462	2	Y	74	95	1			32
							81	9									
06	5850	X	4661	-0-	-1189	-0-	273	1	4348	2	Y	36	41	1			27
							40	9									
07	5272	X	5272	-0-	-0-	-0-	315	1	4932	2	Y	23	25	1			25
							25	9									
*08	5311	X	5311	-0-	-0-	-0-	332	1	4936	2	Y	39	34	1			30
							43	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-		-0-	-0-	8	1	169	2	Y	1					33
								1	9									
04	177	N	177	-0-		-0-	-0-	8	1	168	2	Y	1	3	1			31
								1	9									
05	186	N	183	-0-		-3	-0-	9	1	171	2	Y	3					34
								3	9									
06	180	N	173	-0-		-7	-0-	9	1	162	2	Y	2	3	1			33
								2	9									
07	186	N	184	-0-		-2	-0-	11	1	170	2	Y	3	3	1			33
								3	9									
08	186	N	170	-0-		-16	-0-	9	1	158	2	Y	3	3	1			33
								3	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5730	X	5730	-0-		-0-	-0-	254	1	5409	2	N	61	191	1			172
								67	9									
04	6837	X	6837	-0-		-0-	-0-	312	1	6320	2	N	186	97	1			261
								205	9									
05	7348	X	7348	-0-		-0-	-0-	368	1	6752	2	N	207	190	1			278
								228	9									
06	6898	X	6898	-0-		-0-	-0-	358	1	6343	2	N	179	289	1			168
								197	9									
07	6732	X	6732	-0-		-0-	-0-	396	1	6216	2	N	109	108	1			169
								120	9									
*08	6639	X	6639	-0-		-0-	-0-	364	1	6165	2	N	100	103	1			166
								110	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1507	N	1507	-0-		-0-	-0-	67	1	1423	2	N	15					273
								17	9									
04	1388	N	1388	-0-		-0-	-0-	65	1	1319	2	N	4	24	1			253
								4	9									
05	1468	N	1468	-0-		-0-	-0-	74	1	1366	2	N	25					278
								28	9									
06	1400	N	1400	-0-		-0-	-0-	74	1	1307	2	N	17	23	1			272
								19	9									
07	1295	N	1295	-0-		-0-	-0-	76	1	1196	2	N	21	22	1			271
								23	9									
*08	1324	N	1324	-0-		-0-	-0-	72	1	1215	2	N	34	23	1			282
								37	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	N	1490	-0-		-0-	-0-	66	1	1409	2	N	14					53
								15	9									
04	1350	N	1089	-0-		-261	-0-	51	1	1035	2	N	3	23	1			33
								3	9									
05	1426	N	1067	-0-		-359	-0-	54	1	994	2	N	17					50
								19	9									
06	1440	N	1174	-0-		-266	-0-	62	1	1095	2	N	15	17	1			48
								17	9									
07	1184	N	1184	-0-		-0-	-0-	70	1	1093	2	N	19	18	1			49
								21	9									
*08	1198	N	1198	-0-		-0-	-0-	66	1	1112	2	N	18	20	1			47
								20	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5596	X	5596	-0-	-0-	-0-	257 76	1 9	5263	2	Y	69	55	1			58
04	6702	X	6702	-0-	-0-	-0-	345 200	1 9	6157	2	Y	182	117	1			123
05	5146	X	4821	-0-	-325	-0-	246 166	1 9	4409	2	Y	151	209	1			65
06	4980	X	4632	-0-	-348	-0-	262 196	1 9	4174	2	Y	178	108	1			135
07	6510	X	5054	-0-	-1456	-0-	291 206	1 9	4557	2	Y	187	125	1			197
08	6510	X	3874	-0-	-2636	-0-	233 174	1 9	3467	2	Y	158	235	1			120

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					307
04	0	N	-0-	-0-	-0-	-0-					N	-0-					307
05	0	N	-0-	-0-	-0-	-0-					N	-0-					307
06	0	X	-0-	-0-	-0-	-0-					N	-0-					307
07	0	X	-0-	-0-	-0-	-0-					N	-0-					307
08	0	X	-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	36 9	1 9	764	2	N	8					74
04	784	N	784	-0-	-0-	-0-	37 3	1 9	744	2	N	3	13	1			64
05	822	N	822	-0-	-0-	-0-	41 22	1 9	759	2	N	20					84
06	843	N	843	-0-	-0-	-0-	44 28	1 9	771	2	N	25	13	1			96
07	876	N	876	-0-	-0-	-0-	52 15	1 9	809	2	N	14	13	1			97
*08	911	N	911	-0-	-0-	-0-	47 72	1 9	792	2	N	65	13	1			149

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	37 58	1 9	764	2	Y	53	48	1			23
04	634	N	634	-0-	-0-	-0-	32 23	1 9	579	2	Y	21					44
05	977	N	977	-0-	-0-	-0-	50 37	1 9	890	2	Y	34					78
06	840	N	625	-0-	-215	-0-	36 11	1 9	578	2	Y	10					88
07	585	N	585	-0-	-0-	-0-	35	1	550	2	Y	-0-					88
*08	681	N	681	-0-	-0-	-0-	43 3	1 9	635	2	Y	3					91

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9021	X	2678	-0-	-6343	-0-	25	1	2573	3	Y	73	76	1			11
							80	9									
04	8220	X	1720	-0-	-6500	-0-	25	1	1578	3	Y	106	107	1			10
							117	9									
05	7626	X	1238	-0-	-6388	-0-	25	1	1077	3	Y	124	123	1			11
							136	9									
06	7380	X	1095	-0-	-6285	-0-	25	1	969	3	Y	92	92	1			11
							101	9									
07	834	X	834	-0-	-0-	-0-	25	1	761	3	Y	44	52	1			3
							48	9									
*08	1056	X	1056	-0-	-0-	-0-	25	1	983	3	Y	44	47	1			-0-
							48	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	X	31	-0-	-0-	-0-	25	1	6	9	N	5	1	1	5	8	-0-
*02	13744	X	13744	-0-	-0-	-0-	25	1	12752	3	N	870	752	1			118
							10	4	957	9							
03	16983	X	16983	-0-	-0-	-0-	25	1	16416	3	N	493	535	1	1	8	75
							542	9									
04	35790	X	10799	-0-	-24991	-0-	25	1	10510	3	N	240	293	1			22
							264	9									
05	36983	X	5310	-0-	-31673	-0-	25	1	5232	3	N	48	66	1			4
							53	9									
06	35790	X	8701	-0-	-27089	-0-	25	1	8595	3	N	74	69	1			9
							81	9									
07	16988	X	7458	-0-	-9530	-0-	25	1	7352	3	N	74	78	1			5
							81	9									
08	16988	X	7134	-0-	-9854	-0-	25	1	7020	3	N	81	86	1			-0-
							89	9									

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					263
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					263
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3517	-0-	-451	-0-	3482	2	35	9	N	32	115	1			100
04	3742	X	3742	-0-	-0-	-0-	3687	2	55	9	N	50					150
05	3937	X	3853	-0-	-84	-0-	3690	2	163	9	N	148					298
06	3810	X	3476	-0-	-334	-0-	3353	2	123	9	N	112	190	1			220
07	3937	X	3529	-0-	-408	-0-	3373	2	156	9	N	142	187	1			175
08	3875	X	3699	-0-	-176	-0-	3541	2	158	9	N	144	187	1			132

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					5
04	240	N	236	-0-	-4	-0-	236	3			Y	-0-					5
05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					5
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					5
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					5
*08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	421	3	2	9	Y	2					24
04	330	N	314	-0-	-16	-0-	313	3	1	9	Y	1					25
05	397	N	397	-0-	-0-	-0-	395	3	2	9	Y	2					27
06	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1					28
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					28
*08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					28

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					84
04	420	N	383	-0-	-37	-0-	383	3			N	-0-					84
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					84
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					84
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					84
08	496	N	335	-0-	-161	-0-	335	3			N	-0-					84

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	201	3	4	9	Y	4					21
04	284	N	284	-0-	-0-	-0-	281	3	3	9	Y	3					24
05	203	N	203	-0-	-0-	-0-	197	3	6	9	Y	5					29
06	210	N	198	-0-	-12	-0-	196	3	2	9	Y	2					31
07	279	N	192	-0-	-87	-0-	192	3			Y	-0-					31
08	217	N	113	-0-	-104	-0-	112	3	1	9	Y	1					32

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	427	-0-	-131	-0-	427	3			Y	-0-					5
04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					5
05	589	N	517	-0-	-72	-0-	517	3			Y	-0-					5
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					5
*08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					48
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					48
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					48
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					48
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					48
08	310	N	297	-0-	-13	-0-	297	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					86
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					86
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					86
06	120	N	44	-0-	-76	-0-	44	2			N	-0-					86
*07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					86
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	480	X	458	-0-	-22	-0-	458	2			N	-0-					-0-
05	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	527	X	514	-0-	-13	-0-	514	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	584	-0-	-129	-0-	584	2			N	-0-					-0-
04	690	X	562	-0-	-128	-0-	562	2			N	-0-					-0-
05	682	X	616	-0-	-66	-0-	616	2			N	-0-					-0-
06	600	X	575	-0-	-25	-0-	575	2			N	-0-					-0-
07	620	X	594	-0-	-26	-0-	594	2			N	-0-					-0-
08	620	X	579	-0-	-41	-0-	579	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	266	-0-	-168	-0-	16	1	250	3	N	-0-					-0-
04	300	X	251	-0-	-49	-0-	15	1	236	3	N	-0-					-0-
05	310	X	273	-0-	-37	-0-	16	1	257	3	N	-0-					-0-
06	270	X	245	-0-	-25	-0-	15	1	230	3	N	-0-					-0-
07	279	X	261	-0-	-18	-0-	16	1	245	3	N	-0-					-0-
08	279	X	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
04	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
05	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
06	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
07	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25
08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2941	N	2941	-0-	-0-	-0-	2860	2	81	9	N	74	181	1			66
04	2998	N	2998	-0-	-0-	-0-	2906	2	92	9	N	84					150
05	3052	N	3052	-0-	-0-	-0-	2960	2	92	9	N	84					234
06	2893	N	2893	-0-	-0-	-0-	2802	3	91	9	N	83	179	1			138
*07	3100	N	3199	-0-	99	99	3099	3	100	9	N	91	1	8			228
08	3038	N	NO RPT	-0-	-3038	-0-					N	NO RPT					228

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

03	124	#	48	-0-	-76	-0-	48	3			N	-0-					-0-
04	90	#	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	#	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

03	992	N	812	-0-	-180	-0-	481	1	331	3	N	-0-					-0-
04	780	N	465	-0-	-315	-0-	465	1			N	-0-					-0-
05	837	N	776	-0-	-61	-0-	481	1	295	3	N	-0-					-0-
06	780	N	773	-0-	-7	-0-	465	1	308	3	N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	481	1	313	3	N	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	481	1	356	3	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

03	403	N	219	-0-	-184	-0-	16	1	203	3	N	-0-					-0-
04	240	N	15	-0-	-225	-0-	15	1			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	218	-0-	-92	-0-	5 4	1 9	209	3	Y	4	3	1			1
04	630	N	630	-0-	-0-	-0-	13 3	1 9	614	3	Y	3	3	1			1
05	1381	N	1381	-0-	-0-	-0-	31 4	1 9	1346	3	Y	4	4	1			1
06	1191	N	1191	-0-	-0-	-0-	23 3	1 9	1165	3	Y	3	3	1			1
07	1128	N	1128	-0-	-0-	-0-	23 7	1 9	1098	3	Y	6	5	1			2
*08	1049	N	1049	-0-	-0-	-0-	27 9	1 9	1013	3	Y	8	8	1			2

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	8 4	1 9	307	3	Y	4	4	1			1
04	330	N	309	-0-	-21	-0-	6 4	1 9	299	3	Y	4	4	1			1
05	341	N	313	-0-	-28	-0-	7 4	1 9	302	3	Y	4	4	1			1
06	300	N	295	-0-	-5	-0-	6 3	1 9	286	3	Y	3	3	1			1
07	310	N	275	-0-	-35	-0-	6 4	1 9	265	3	Y	4	4	1			1
08	310	N	237	-0-	-73	-0-	6 4	1 9	227	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	7 4	1 9	289	3	Y	4	3	1			1
04	389	N	389	-0-	-0-	-0-	8 4	1 9	377	3	Y	4	4	1			1
05	381	N	381	-0-	-0-	-0-	9 4	1 9	368	3	Y	4	4	1			1
06	425	N	425	-0-	-0-	-0-	8 3	1 9	414	3	Y	3	3	1			1
07	440	N	440	-0-	-0-	-0-	9 4	1 9	427	3	Y	4	4	1			1
*08	419	N	419	-0-	-0-	-0-	11 4	1 9	404	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-		-0-	-0-	10	1	416	3	Y	8	8	1			2
								9	9									
04	426	N	426	-0-		-0-	-0-	9	1	408	3	Y	8	8	1			2
								9	9									
05	434	N	405	-0-		-29	-0-	9	1	392	3	Y	4	5	1			1
								4	9									
06	420	N	306	-0-		-114	-0-	6	1	297	3	Y	3	3	1			1
								3	9									
07	434	N	422	-0-		-12	-0-	9	1	409	3	Y	4	4	1			1
								4	9									
*08	423	N	423	-0-		-0-	-0-	11	1	406	3	Y	5	5	1			1
								6	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	596	-0-		-55	-0-	14	1	578	3	Y	4	4	1			1
								4	9									
04	600	N	596	-0-		-4	-0-	12	1	580	3	Y	4	4	1			1
								4	9									
05	620	N	568	-0-		-52	-0-	13	1	551	3	Y	4	4	1			1
								4	9									
06	570	N	543	-0-		-27	-0-	11	1	529	3	Y	3	3	1			1
								3	9									
07	620	N	587	-0-		-33	-0-	12	1	571	3	Y	4	4	1			1
								4	9									
*08	589	N	589	-0-		-0-	-0-	15	1	568	3	Y	5	5	1			1
								6	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-		-23	-0-	4	1	156	3	Y	3	3	1			1
								3	9									
04	226	N	226	-0-		-0-	-0-	5	1	217	3	Y	4	4	1			1
								4	9									
05	217	N	217	-0-		-0-	-0-	5	1	208	3	Y	4	4	1			1
								4	9									
06	210	N	210	-0-		-0-	-0-	4	1	203	3	Y	3	3	1			1
								3	9									
07	248	N	215	-0-		-33	-0-	4	1	207	3	Y	4	4	1			1
								4	9									
08	217	N	200	-0-		-17	-0-	5	1	191	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-		-0-	-0-	16	1	654	3	Y	8	8	1			2
								9	9									
04	652	N	652	-0-		-0-	-0-	13	1	630	3	Y	8	8	1			2
								9	9									
05	659	N	659	-0-		-0-	-0-	15	1	635	3	Y	8	8	1			2
								9	9									
06	651	N	651	-0-		-0-	-0-	13	1	630	3	Y	7	6	1			3
								8	9									
07	651	N	632	-0-		-19	-0-	13	1	609	3	Y	9	9	1			3
								10	9									
08	651	N	572	-0-		-79	-0-	15	1	548	3	Y	8	9	1			2
								9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1907	-0-		-46	-0-	46	1 9	1852	3	Y	8	8	1			2
04	1864	N	1864	-0-		-0-	-0-	38	1 9	1816	3	Y	9	9	1			2
05	1922	N	1874	-0-		-48	-0-	10 42	1 9	1820	3	Y	11	10	1			3
06	1887	N	1887	-0-		-0-	-0-	12 37	1 9	1838	3	Y	11	10	1			4
07	1922	N	1916	-0-		-6	-0-	12 40	1 9	1862	3	Y	13	13	1			4
*08	1903	N	1903	-0-		-0-	-0-	14 49	1 9	1840	3	Y	13	14	1			3
								14	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-		-0-	-0-	14 4	1 9	578	3	Y	4	4	1			1
04	608	N	608	-0-		-0-	-0-	12 4	1 9	592	3	Y	4	4	1			1
05	619	N	619	-0-		-0-	-0-	14 4	1 9	601	3	Y	4	4	1			1
06	624	N	624	-0-		-0-	-0-	12 3	1 9	609	3	Y	3	3	1			1
07	620	N	614	-0-		-6	-0-	13 4	1 9	597	3	Y	4	4	1			1
08	620	N	564	-0-		-56	-0-	14 4	1 9	546	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-		-0-	-0-	14 9	1 9	544	3	Y	8	8	1			2
04	559	N	559	-0-		-0-	-0-	11 9	1 9	539	3	Y	8	8	1			2
05	515	N	515	-0-		-0-	-0-	11 9	1 9	495	3	Y	8	8	1			2
06	529	N	529	-0-		-0-	-0-	10 8	1 9	511	3	Y	7	6	1			3
07	540	N	540	-0-		-0-	-0-	11 8	1 9	521	3	Y	7	8	1			2
*08	545	N	545	-0-		-0-	-0-	14 4	1 9	527	3	Y	4	5	1			1

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	386	-0-		-48	-0-	9 4	1 9	373	3	Y	4	4	1			1
04	390	N	217	-0-		-173	-0-	4 4	1 9	209	3	Y	4	4	1			1
05	493	N	493	-0-		-0-	-0-	11 4	1 9	478	3	Y	4	4	1			1
06	430	N	430	-0-		-0-	-0-	8 3	1 9	419	3	Y	3	3	1			1
07	416	N	416	-0-		-0-	-0-	9 4	1 9	403	3	Y	4	4	1			1
08	496	N	391	-0-		-105	-0-	10 6	1 9	375	3	Y	5	5	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	695	-0-		-18	-0-	17	1 9	669	3	Y	8	8	1			2
04	690	N	686	-0-		-4	-0-	14	1 9	663	3	Y	8	8	1			2
05	713	N	673	-0-		-40	-0-	15	1 9	649	3	Y	8	8	1			2
06	660	N	573	-0-		-87	-0-	11	1 8 9	554	3	Y	7	6	1			3
07	713	N	677	-0-		-36	-0-	14	1 7 9	656	3	Y	6	7	1			2
*08	683	N	683	-0-		-0-	-0-	18	1 4 9	661	3	Y	4	5	1			1

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-		-0-	-0-	16	1 8 9	654	3	Y	7	6	1			2
04	717	N	717	-0-		-0-	-0-	15	1 9 9	693	3	Y	8	8	1			2
05	737	N	737	-0-		-0-	-0-	16	1 9 9	712	3	Y	8	8	1			2
06	725	N	725	-0-		-0-	-0-	14	1 6 9	705	3	Y	5	5	1			2
07	744	N	729	-0-		-15	-0-	15	1 4 9	710	3	Y	4	5	1			1
08	744	N	728	-0-		-16	-0-	19	1 6 9	703	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-		-0-	-0-	11	1 4 9	463	3	Y	4	4	1			1
04	460	N	460	-0-		-0-	-0-	9	1 4 9	447	3	Y	4	4	1			1
05	464	N	464	-0-		-0-	-0-	10	1 4 9	450	3	Y	4	4	1			1
06	442	N	442	-0-		-0-	-0-	9	1 3 9	430	3	Y	3	3	1			1
07	457	N	457	-0-		-0-	-0-	9	1 4 9	444	3	Y	4	4	1			1
*08	449	N	449	-0-		-0-	-0-	11	1 6 9	432	3	Y	5	5	1			1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-		-14	-0-	9	1 4 9	345	3	Y	4	4	1			1
04	360	N	348	-0-		-12	-0-	7	1 4 9	337	3	Y	4	4	1			1
05	372	N	294	-0-		-78	-0-	7	1 4 9	283	3	Y	4	4	1			1
06	360	N	313	-0-		-47	-0-	6	1 3 9	304	3	Y	3	3	1			1
07	372	N	331	-0-		-41	-0-	7	1 4 9	320	3	Y	4	4	1			1
*08	322	N	322	-0-		-0-	-0-	8	1 6 9	308	3	Y	5	5	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-		-15	-0-		7	1	284	3	Y	4	4	1			1
									4	9									
04	300	N	294	-0-		-6	-0-		6	1	284	3	Y	4	4	1			1
									4	9									
05	310	N	271	-0-		-39	-0-		6	1	261	3	Y	4	4	1			1
									4	9									
06	300	N	294	-0-		-6	-0-		6	1	280	3	Y	7	5	1			3
									8	9									
07	310	N	296	-0-		-14	-0-		6	1	281	3	Y	8	8	1			3
									9	9									
*08	300	N	300	-0-		-0-	-0-		8	1	283	3	Y	8	9	1			2
									9	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-		-10	-0-		6	1	228	3	Y	4	4	1			1
									4	9									
04	240	N	217	-0-		-23	-0-		4	1	209	3	Y	4	4	1			1
									4	9									
05	248	N	220	-0-		-28	-0-		5	1	211	3	Y	4	4	1			1
									4	9									
06	240	N	210	-0-		-30	-0-		4	1	203	3	Y	3	3	1			1
									3	9									
07	217	N	207	-0-		-10	-0-		4	1	199	3	Y	4	4	1			1
									4	9									
08	217	N	213	-0-		-4	-0-		5	1	202	3	Y	5	5	1			1
									6	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	171	-0-		-387	-0-		4	1	167	3	Y	-0-	1	1			-0-
04	571	N	571	-0-		-0-	-0-		12	1	555	3	Y	4	3	1			1
									4	9									
05	563	N	563	-0-		-0-	-0-		13	1	546	3	Y	4	4	1			1
									4	9									
06	541	N	541	-0-		-0-	-0-		10	1	528	3	Y	3	3	1			1
									3	9									
07	589	N	522	-0-		-67	-0-		11	1	507	3	Y	4	4	1			1
									4	9									
08	558	N	540	-0-		-18	-0-		14	1	522	3	Y	4	4	1			1
									4	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1003	-0-		-20	-0-		24	1	970	3	Y	8	8	1			2
									9	9									
04	993	N	993	-0-		-0-	-0-		20	1	964	3	Y	8	8	1			2
									9	9									
05	1023	N	1000	-0-		-23	-0-		22	1	969	3	Y	8	8	1			2
									9	9									
06	996	N	996	-0-		-0-	-0-		19	1	969	3	Y	7	6	1			3
									8	9									
07	1035	N	1035	-0-		-0-	-0-		21	1	1004	3	Y	9	9	1			3
									10	9									
*08	1028	N	1028	-0-		-0-	-0-		26	1	993	3	Y	8	9	1			2
									9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-		-0-	-0-	6	1	256	3	Y	4	4	1			1
								4	9									
04	240	N	198	-0-		-42	-0-	4	1	191	3	Y	3	3	1			1
								3	9									
05	597	N	597	-0-		-0-	-0-	13	1	581	3	Y	3	3	1			1
								3	9									
06	638	N	638	-0-		-0-	-0-	12	1	623	3	Y	3	3	1			1
								3	9									
07	656	N	656	-0-		-0-	-0-	14	1	638	3	Y	4	4	1			1
								4	9									
*08	687	N	687	-0-		-0-	-0-	18	1	663	3	Y	5	5	1			1
								6	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-		-20	-0-	12	1	491	3	Y	4	4	1			1
								4	9									
04	510	N	493	-0-		-17	-0-	10	1	479	3	Y	4	4	1			1
								4	9									
05	502	N	502	-0-		-0-	-0-	11	1	487	3	Y	4	4	1			1
								4	9									
06	488	N	488	-0-		-0-	-0-	9	1	476	3	Y	3	3	1			1
								3	9									
07	532	N	532	-0-		-0-	-0-	11	1	517	3	Y	4	4	1			1
								4	9									
*08	532	N	532	-0-		-0-	-0-	14	1	512	3	Y	5	5	1			1
								6	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	415	-0-		-50	-0-	10	1	401	3	Y	4	4	1			1
								4	9									
04	420	N	408	-0-		-12	-0-	8	1	396	3	Y	4	4	1			1
								4	9									
05	434	N	328	-0-		-106	-0-	7	1	318	3	Y	3	3	1			1
								3	9									
06	430	N	430	-0-		-0-	-0-	8	1	419	3	Y	3	3	1			1
								3	9									
07	434	N	421	-0-		-13	-0-	9	1	408	3	Y	4	4	1			1
								4	9									
*08	415	N	415	-0-		-0-	-0-	11	1	398	3	Y	5	5	1			1
								6	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	204	-0-		-44	-0-	5	1	195	3	Y	4	4	1			1
								4	9									
04	210	N	137	-0-		-73	-0-	3	1	131	3	Y	3	3	1			1
								3	9									
05	302	N	302	-0-		-0-	-0-	7	1	292	3	Y	3	3	1			1
								3	9									
06	253	N	253	-0-		-0-	-0-	5	1	245	3	Y	3	3	1			1
								3	9									
07	218	N	218	-0-		-0-	-0-	4	1	210	3	Y	4	4	1			1
								4	9									
08	310	N	244	-0-		-66	-0-	6	1	234	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	715	-0-		-60		-0-	17	1 9	689	3	Y	8	8	1			2
04	690	N	623	-0-		-67		-0-	13	1 9	601	3	Y	8	8	1			2
05	775	N	700	-0-		-75		-0-	16	1 9	675	3	Y	8	8	1			2
06	716	N	716	-0-		-0-		-0-	14	1 8	694	3	Y	7	6	1			3
07	825	N	825	-0-		-0-		-0-	17	1 10	798	3	Y	9	9	1			3
*08	803	N	803	-0-		-0-		-0-	21	1 9	773	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-		-0-		-0-	27	1 9	1086	3	Y	8	8	1			2
04	1094	N	1094	-0-		-0-		-0-	22	1 9	1063	3	Y	8	8	1			2
05	1147	N	1138	-0-		-9		-0-	26	1 9	1103	3	Y	8	8	1			2
06	1108	N	1108	-0-		-0-		-0-	21	1 8	1079	3	Y	7	6	1			3
07	1234	N	1234	-0-		-0-		-0-	26	1 10	1198	3	Y	9	9	1			3
*08	1213	N	1213	-0-		-0-		-0-	31	1 9	1173	3	Y	8	9	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1090	-0-		-26		-0-	26	1 9	1055	3	Y	8	8	1			2
04	1080	N	1064	-0-		-16		-0-	22	1 9	1033	3	Y	8	8	1			2
05	1085	N	1076	-0-		-9		-0-	24	1 9	1043	3	Y	8	8	1			2
06	1056	N	1056	-0-		-0-		-0-	20	1 8	1028	3	Y	7	6	1			3
07	1085	N	1077	-0-		-8		-0-	22	1 10	1045	3	Y	9	9	1			3
*08	1107	N	1107	-0-		-0-		-0-	28	1 9	1070	3	Y	8	9	1			2

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-		-0-		-0-	30	1 9	1217	3	Y	8	8	1			2
04	1230	N	1206	-0-		-24		-0-	25	1 9	1172	3	Y	8	8	1			2
05	1271	N	1210	-0-		-61		-0-	27	1 4	1179	3	Y	4	5	1			1
06	1230	N	1140	-0-		-90		-0-	22	1 3	1115	3	Y	3	3	1			1
07	1240	N	1235	-0-		-5		-0-	26	1 7	1202	3	Y	6	5	1			2
08	1209	N	1153	-0-		-56		-0-	30	1 9	1114	3	Y	8	8	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	17	1	695	3	Y	8	8	1			2
							9	9									
04	708	N	708	-0-	-0-	-0-	14	1	685	3	Y	8	8	1			2
							9	9									
05	703	N	703	-0-	-0-	-0-	16	1	679	3	Y	7	7	1			2
							8	9									
06	716	N	716	-0-	-0-	-0-	14	1	694	3	Y	7	6	1			3
							8	9									
07	710	N	710	-0-	-0-	-0-	15	1	685	3	Y	9	9	1			3
							10	9									
*08	725	N	725	-0-	-0-	-0-	19	1	697	3	Y	8	9	1			2
							9	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

03	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	3	1	158	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	3	1	120	3	Y	3	2	1			1
							3	9									
*08	111	N	111	-0-	-0-	-0-	3	1	104	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

03	589	N	570	-0-	-19	-0-	14	1	547	3	Y	8	8	1			2
							9	9									
04	570	N	568	-0-	-2	-0-	12	1	547	3	Y	8	8	1			2
							9	9									
05	589	N	571	-0-	-18	-0-	13	1	549	3	Y	8	8	1			2
							9	9									
06	549	N	549	-0-	-0-	-0-	11	1	530	3	Y	7	6	1			3
							8	9									
07	589	N	552	-0-	-37	-0-	11	1	531	3	Y	9	9	1			3
							10	9									
08	558	N	549	-0-	-9	-0-	14	1	526	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

03	1246	N	1246	-0-	-0-	-0-	30	1	1207	3	Y	8	8	1			2
							9	9									
04	1230	N	1173	-0-	-57	-0-	24	1	1140	3	Y	8	8	1			2
							9	9									
05	1240	N	1182	-0-	-58	-0-	27	1	1146	3	Y	8	8	1			2
							9	9									
06	1200	N	1152	-0-	-48	-0-	22	1	1122	3	Y	7	6	1			3
							8	9									
07	1209	N	1178	-0-	-31	-0-	24	1	1144	3	Y	9	9	1			3
							10	9									
08	1178	N	1177	-0-	-1	-0-	30	1	1138	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-		-0-	-0-	8	1	314	3	Y	4	5	1			1
								4	9									
04	334	N	334	-0-		-0-	-0-	7	1	323	3	Y	4	4	1			1
								4	9									
05	341	N	275	-0-		-66	-0-	6	1	266	3	Y	3	3	1			1
								3	9									
06	343	N	343	-0-		-0-	-0-	7	1	333	3	Y	3	3	1			1
								3	9									
07	341	N	332	-0-		-9	-0-	7	1	321	3	Y	4	4	1			1
								4	9									
*08	321	N	321	-0-		-0-	-0-	8	1	307	3	Y	5	5	1			1
								6	9									

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1411	N	1411	-0-		-0-	-0-	34	1	1366	3	Y	10	10	1			3
								11	9									
04	1346	N	1346	-0-		-0-	-0-	28	1	1309	3	Y	8	9	1			2
								9	9									
05	1209	N	1061	-0-		-148	-0-	24	1	1031	3	Y	5	6	1			1
								6	9									
06	1277	N	1277	-0-		-0-	-0-	25	1	1243	3	Y	8	6	1			3
								9	9									
07	1283	N	1283	-0-		-0-	-0-	27	1	1247	3	Y	8	8	1			3
								9	9									
*08	1338	N	1338	-0-		-0-	-0-	34	1	1295	3	Y	8	9	1			2
								9	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-		-0-	-0-	23	1	945	3	Y	8	8	1			2
								9	9									
04	946	N	946	-0-		-0-	-0-	19	1	918	3	Y	8	8	1			2
								9	9									
05	961	N	887	-0-		-74	-0-	20	1	858	3	Y	8	8	1			2
								9	9									
06	930	N	796	-0-		-134	-0-	15	1	773	3	Y	7	6	1			3
								8	9									
07	961	N	884	-0-		-77	-0-	18	1	856	3	Y	9	9	1			3
								10	9									
*08	919	N	919	-0-		-0-	-0-	24	1	886	3	Y	8	9	1			2
								9	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1059	-0-		-57	-0-	25	1	1023	3	Y	10	10	1			3
								11	9									
04	840	N	626	-0-		-214	-0-	13	1	604	3	Y	8	9	1			2
								9	9									
05	1085	N	744	-0-		-341	-0-	17	1	718	3	Y	8	8	1			2
								9	9									
06	1020	N	915	-0-		-105	-0-	18	1	889	3	Y	7	6	1			3
								8	9									
07	932	N	932	-0-		-0-	-0-	19	1	903	3	Y	9	9	1			3
								10	9									
*08	933	N	933	-0-		-0-	-0-	24	1	900	3	Y	8	9	1			2
								9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-		-0-	-0-	23	1	930	3	Y	8	8	1			2
								9	9									
04	959	N	959	-0-		-0-	-0-	20	1	930	3	Y	8	8	1			2
								9	9									
05	961	N	927	-0-		-34	-0-	21	1	897	3	Y	8	8	1			2
								9	9									
06	930	N	928	-0-		-2	-0-	18	1	902	3	Y	7	6	1			3
								8	9									
07	961	N	948	-0-		-13	-0-	20	1	918	3	Y	9	9	1			3
								10	9									
08	930	N	888	-0-		-42	-0-	23	1	856	3	Y	8	9	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1614	N	1614	-0-		-0-	-0-	39	1	1562	3	Y	12	11	1			3
								13	9									
04	1113	N	1113	-0-		-0-	-0-	23	1	1077	3	Y	12	12	1			3
								13	9									
05	1198	N	1198	-0-		-0-	-0-	27	1	1160	3	Y	10	11	1			2
								11	9									
06	1332	N	1332	-0-		-0-	-0-	26	1	1293	3	Y	12	10	1			4
								13	9									
07	1147	N	641	-0-		-506	-0-	13	1	616	3	Y	11	12	1			3
								12	9									
08	1209	N	841	-0-		-368	-0-	21	1	809	3	Y	10	11	1			2
								11	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-		-0-	-0-	15	1	612	3	Y	4	4	1			1
								4	9									
04	611	N	611	-0-		-0-	-0-	13	1	592	3	Y	5	5	1			1
								6	9									
05	630	N	630	-0-		-0-	-0-	14	1	607	3	Y	8	7	1			2
								9	9									
06	625	N	625	-0-		-0-	-0-	12	1	605	3	Y	7	6	1			3
								8	9									
07	650	N	650	-0-		-0-	-0-	13	1	627	3	Y	9	9	1			3
								10	9									
08	620	N	565	-0-		-55	-0-	14	1	542	3	Y	8	9	1			2
								9	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-		-0-	-0-	20	1	804	3	Y	7	7	1			2
								8	9									
04	669	N	669	-0-		-0-	-0-	14	1	647	3	Y	7	7	1			2
								8	9									
05	558	N	512	-0-		-46	-0-	11	1	495	3	Y	5	6	1			1
								6	9									
06	634	N	634	-0-		-0-	-0-	12	1	613	3	Y	8	6	1			3
								9	9									
07	619	N	619	-0-		-0-	-0-	13	1	596	3	Y	9	9	1			3
								10	9									
*08	541	N	541	-0-		-0-	-0-	14	1	519	3	Y	7	8	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1066	-0-		-81	-0-	26	1	1031	3	Y	8	8	1			2
								9	9									
04	1080	N	705	-0-		-375	-0-	14	1	682	3	Y	8	8	1			2
								9	9									
05	1116	N	871	-0-		-245	-0-	20	1	842	3	Y	8	8	1			2
								9	9									
06	1020	N	341	-0-		-679	-0-	7	1	328	3	Y	5	5	1			2
								6	9									
07	1093	N	1093	-0-		-0-	-0-	23	1	1062	3	Y	7	7	1			2
								8	9									
*08	1173	N	1173	-0-		-0-	-0-	30	1	1133	3	Y	9	9	1			2
								10	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	462	-0-		-127	-0-	11	1	447	3	Y	4	4	1			1
								4	9									
04	570	N	449	-0-		-121	-0-	9	1	436	3	Y	4	4	1			1
								4	9									
05	465	N	422	-0-		-43	-0-	9	1	409	3	Y	4	4	1			1
								4	9									
06	513	N	513	-0-		-0-	-0-	10	1	500	3	Y	3	3	1			1
								3	9									
07	470	N	470	-0-		-0-	-0-	10	1	456	3	Y	4	4	1			1
								4	9									
*08	489	N	489	-0-		-0-	-0-	12	1	471	3	Y	5	5	1			1
								6	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	895	-0-		-35	-0-	21	1	865	3	Y	8	8	1			2
								9	9									
04	900	N	891	-0-		-9	-0-	18	1	864	3	Y	8	8	1			2
								9	9									
05	930	N	871	-0-		-59	-0-	20	1	842	3	Y	8	8	1			2
								9	9									
06	884	N	884	-0-		-0-	-0-	17	1	859	3	Y	7	6	1			3
								8	9									
07	930	N	894	-0-		-36	-0-	18	1	866	3	Y	9	9	1			3
								10	9									
*08	894	N	894	-0-		-0-	-0-	23	1	862	3	Y	8	9	1			2
								9	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	375	-0-		-214	-0-	9	1	358	3	Y	7	7	1			2
								8	9									
04	540	N	534	-0-		-6	-0-	11	1	515	3	Y	7	7	1			2
								8	9									
05	589	N	390	-0-		-199	-0-	9	1	375	3	Y	5	6	1			1
								6	9									
06	597	N	597	-0-		-0-	-0-	11	1	577	3	Y	8	6	1			3
								9	9									
07	558	N	498	-0-		-60	-0-	10	1	480	3	Y	7	8	1			2
								8	9									
*08	481	N	481	-0-		-0-	-0-	12	1	460	3	Y	8	8	1			2
								9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	489	-0-		-69	-0-	12	1	473	3	Y	4	4	1			1
								4	9									
04	565	N	565	-0-		-0-	-0-	12	1	549	3	Y	4	4	1			1
								4	9									
05	548	N	548	-0-		-0-	-0-	12	1	532	3	Y	4	4	1			1
								4	9									
06	566	N	566	-0-		-0-	-0-	11	1	552	3	Y	3	3	1			1
								3	9									
07	589	N	544	-0-		-45	-0-	11	1	529	3	Y	4	4	1			1
								4	9									
08	558	N	552	-0-		-6	-0-	14	1	532	3	Y	5	5	1			1
								6	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1089	-0-		-27	-0-	26	1	1054	3	Y	8	8	1			2
								9	9									
04	1085	N	1085	-0-		-0-	-0-	22	1	1054	3	Y	8	8	1			2
								9	9									
05	1085	N	1062	-0-		-23	-0-	24	1	1029	3	Y	8	8	1			2
								9	9									
06	1072	N	1072	-0-		-0-	-0-	21	1	1043	3	Y	7	6	1			3
								8	9									
07	1116	N	1087	-0-		-29	-0-	22	1	1055	3	Y	9	9	1			3
								10	9									
*08	1098	N	1098	-0-		-0-	-0-	28	1	1061	3	Y	8	9	1			2
								9	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-		-0-	-0-	11	1	430	3	Y	8	8	1			2
								9	9									
04	420	N	398	-0-		-22	-0-	8	1	381	3	Y	8	8	1			2
								9	9									
05	434	N	409	-0-		-25	-0-	9	1	391	3	Y	8	8	1			2
								9	9									
06	450	N	386	-0-		-64	-0-	7	1	373	3	Y	5	5	1			2
								6	9									
07	403	N	400	-0-		-3	-0-	8	1	388	3	Y	4	5	1			1
								4	9									
08	403	N	402	-0-		-1	-0-	10	1	386	3	Y	5	5	1			1
								6	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-		-0-	-0-	6	1	225	3	Y	4	4	1			1
								4	9									
04	229	N	229	-0-		-0-	-0-	5	1	220	3	Y	4	4	1			1
								4	9									
05	217	N	177	-0-		-40	-0-	4	1	170	3	Y	3	3	1			1
								3	9									
06	214	N	214	-0-		-0-	-0-	4	1	207	3	Y	3	3	1			1
								3	9									
07	217	N	213	-0-		-4	-0-	4	1	205	3	Y	4	4	1			1
								4	9									
*08	220	N	220	-0-		-0-	-0-	6	1	208	3	Y	5	5	1			1
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

03	341	N	273	-0-	-68	-0-	22	1	251	2	Y	-0-					-0-
04	360	N	214	-0-	-146	-0-	17	1	197	2	Y	-0-					-0-
05	372	N	194	-0-	-178	-0-	17	1	177	2	Y	-0-					-0-
06	270	N	144	-0-	-126	-0-	9	1	135	2	Y	-0-					-0-
*07	217	N	169	-0-	-48	-0-	10	1	159	2	Y	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	19	1	228	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

03	248	N	148	-0-	-100	-0-	12	1	136	2	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	8	1	96	2	Y	-0-					-0-
05	341	N	29	-0-	-312	-0-	3	1	26	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

03	509	N	509	-0-	-0-	-0-	40	1	455	2	Y	13	15	1			4
							14	9									
04	426	N	426	-0-	-0-	-0-	34	1	381	2	Y	10	11	1			3
							11	9									
05	651	N	651	-0-	-0-	-0-	56	1	584	2	Y	10	11	1			2
							11	9									
06	804	N	804	-0-	-0-	-0-	48	1	752	2	Y	4	3	1			3
							4	9									
*07	592	N	592	-0-	-0-	-0-	34	1	555	2	Y	3	3	1			3
							3	9									
08	496	N	458	-0-	-38	-0-	35	1	423	2	Y	-0-	3	1			-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

03	163	N	163	-0-	-0-	-0-	13	1	150	2	Y	-0-					-0-
04	120	N	72	-0-	-48	-0-	6	1	66	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	2	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	7	1	80	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	27	1	300	2	Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	25	1	263	2	Y	-0-					-0-
06	330	N	328	-0-	-2	-0-	20	1	308	2	Y	-0-					-0-
*07	310	N	218	-0-	-92	-0-	12	1	206	2	Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	37	-0-	-118	-0-	3	1	34	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	2	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1464	N	1464	-0-	-0-	-0-	119	1	1334	2	Y	10	9	1			3
							11	9									
04	1443	N	1443	-0-	-0-	-0-	116	1	1319	2	Y	7	8	1			2
							8	9									
05	1013	N	1013	-0-	-0-	-0-	88	1	916	2	Y	8	8	1			2
							9	9									
06	888	N	888	-0-	-0-	-0-	53	1	833	2	Y	2	2	1			2
							2	9									
*07	701	N	701	-0-	-0-	-0-	40	1	659	2	Y	2	2	1			2
							2	9									
*08	617	N	617	-0-	-0-	-0-	47	1	570	2	Y	-0-	2	1			-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	392	-0-	-42	-0-	32	1	360	2	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	34	1	382	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	34	1	356	2	Y	-0-					-0-
06	390	N	208	-0-	-182	-0-	13	1	195	2	Y	-0-					-0-
*07	434	N	247	-0-	-187	-0-	14	1	233	2	Y	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	35	1	415	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	62	1	696	2	Y	-0-					-0-
04	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-					-0-
05	722	N	722	-0-	-0-	-0-	64	1	658	2	Y	-0-					-0-
06	660	N	321	-0-	-339	-0-	19	1	302	2	Y	-0-					-0-
*07	682	N	299	-0-	-383	-0-	17	1	282	2	Y	-0-					-0-
08	682	N	281	-0-	-401	-0-	22	1	259	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	103	-0-	-52	-0-	8	1	95	2	Y	-0-					-0-
04	90	N	49	-0-	-41	-0-	4	1	45	2	Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	3	1	33	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	490	-0-	-378	-0-	40	1	446	2	Y	4	4	1			1
							4	9									
04	914	N	914	-0-	-0-	-0-	74	1	837	2	Y	3	3	1			1
							3	9									
05	868	N	193	-0-	-675	-0-	17	1	174	2	Y	2	3	1			-0-
							2	9									
06	480	N	-0-	-0-	-480	-0-					Y	1	1	1			-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	85	-0-	-101	-0-	7	1	78	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
05	155	N	66	-0-	-89	-0-	6	1	60	2	Y	-0-					-0-
06	90	N	29	-0-	-61	-0-	2	1	27	2	Y	-0-					-0-
*07	155	N	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-	-0-	-0-	94	1	1051	2	Y	7	16	1			2
							8	9									
04	784	N	784	-0-	-0-	-0-	63	1	718	2	Y	3	4	1			1
							3	9									
05	997	N	997	-0-	-0-	-0-	88	1	907	2	Y	2	3	1			-0-
							2	9									
06	630	N	572	-0-	-58	-0-	34	1	537	2	Y	1	1	1			-0-
							1	9									
*07	670	N	670	-0-	-0-	-0-	38	1	632	2	Y	-0-					-0-
08	651	N	538	-0-	-113	-0-	41	1	497	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3235	-0-	135	135	265	1	2969	2	Y	1	1	1			-0-
								1 9									
04	3000	N	2866	-0-	-134	1	232	1	2631	2	Y	3	2	1			1
								3 9									
05	3100	N	3376	-0-	276	277	297	1	3077	2	Y	2	3	1			-0-
								2 9									
06	2924	X	2647	-0-	-277	-0-	159	1	2486	2	Y	2	1	1			1
								2 9									
*07	2381	X	2381	-0-	-0-	-0-	136	1	2244	2	Y	1	1	1			1
								1 9									
*08	1564	X	1564	-0-	-0-	-0-	121	1	1443	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

03	774	N	774	-0-	-0-	-0-	63	1	710	2	Y	1	1	1			-0-
								1 9									
04	653	N	653	-0-	-0-	-0-	53	1	597	2	Y	3	2	1			1
								3 9									
05	645	N	645	-0-	-0-	-0-	57	1	586	2	Y	2	3	1			-0-
								2 9									
06	774	N	774	-0-	-0-	-0-	47	1	725	2	Y	2	1	1			1
								2 9									
*07	945	N	945	-0-	-0-	-0-	54	1	890	2	Y	1	1	1			1
								1 9									
*08	724	N	724	-0-	-0-	-0-	56	1	668	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

03	754	N	754	-0-	-0-	-0-	62	1	692	2	Y	-0-	1	1			-0-
04	457	N	457	-0-	-0-	-0-	37	1	420	2	Y	-0-					-0-
05	403	N	205	-0-	-198	-0-	18	1	187	2	Y	-0-					-0-
06	390	N	285	-0-	-105	-0-	17	1	268	2	Y	-0-					-0-
*07	403	N	356	-0-	-47	-0-	20	1	336	2	Y	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	57	1	689	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

03	341	N	214	-0-	-127	-0-	17	1	194	2	Y	3	5	1			1
								3 9									
04	197	N	197	-0-	-0-	-0-	16	1	181	2	Y	-0-	1	1			-0-
05	279	N	219	-0-	-60	-0-	19	1	200	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

03	279	N	209	-0-	-70	-0-	17	1	192	2	Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	60	1	677	2	Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					-0-
*07	434	N	344	-0-	-90	-0-	20	1	324	2	Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	25	1	299	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	357	-0-	-573	-0-	28	1	316	2	Y	12	15	1			4
							13	9									
04	1104	N	1104	-0-	-0-	-0-	89	1	1011	2	Y	4	7	1			1
							4	9									
05	689	N	689	-0-	-0-	-0-	60	1	622	2	Y	6	6	1			1
							7	9									
06	894	N	894	-0-	-0-	-0-	54	1	838	2	Y	2	2	1			1
							2	9									
*07	930	N	574	-0-	-356	-0-	33	1	540	2	Y	1	1	1			1
							1	9									
08	682	N	415	-0-	-267	-0-	32	1	381	2	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

03	704	N	704	-0-	-0-	-0-	58	1	646	2	Y	-0-					-0-
04	480	N	407	-0-	-73	-0-	33	1	374	2	Y	-0-					-0-
05	651	N	595	-0-	-56	-0-	52	1	543	2	Y	-0-					-0-
06	630	N	355	-0-	-275	-0-	21	1	334	2	Y	-0-					-0-
*07	434	N	331	-0-	-103	-0-	19	1	312	2	Y	-0-					-0-
08	589	N	314	-0-	-275	-0-	24	1	290	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

03	233	N	233	-0-	-0-	-0-	19	1	214	2	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	17	1	198	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

03	930	N	897	-0-	-33	-0-	73	1	824	2	Y	-0-					-0-
04	937	N	937	-0-	-0-	-0-	76	1	861	2	Y	-0-					-0-
05	1023	N	963	-0-	-60	-0-	85	1	878	2	Y	-0-					-0-
06	870	N	840	-0-	-30	-0-	51	1	789	2	Y	-0-					-0-
*07	1118	N	1118	-0-	-0-	-0-	64	1	1054	2	Y	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	78	1	938	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

03	775	N	681	-0-	-94	-0-	55	1	614	2	Y	11	17	1			3
							12	9									
04	522	N	522	-0-	-0-	-0-	42	1	477	2	Y	3	5	1			1
							3	9									
05	744	N	510	-0-	-234	-0-	45	1	463	2	Y	2	3	1			-0-
							2	9									
06	660	N	417	-0-	-243	-0-	25	1	390	2	Y	2	1	1			1
							2	9									
*07	527	N	451	-0-	-76	-0-	26	1	424	2	Y	1	1	1			1
							1	9									
08	496	N	417	-0-	-79	-0-	32	1	385	2	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	80	1	897	2	Y	3	2	1			1
							3	9									
04	870	N	773	-0-	-97	-0-	62	1	707	2	Y	4	4	1			1
							4	9									
05	1064	N	1064	-0-	-0-	-0-	93	1	964	2	Y	6	6	1			1
							7	9									
06	960	N	507	-0-	-453	-0-	30	1	475	2	Y	2	2	1			1
							2	9									
*07	806	N	536	-0-	-270	-0-	31	1	504	2	Y	1	1	1			1
							1	9									
*08	1369	N	1369	-0-	-0-	-0-	105	1	1264	2	Y	-0-	1	1			-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	301	-0-	-133	-0-	24	1	270	2	Y	6	8	1			2
							7	9									
04	330	N	312	-0-	-18	-0-	25	1	287	2	Y	-0-	2	1			-0-
05	576	N	576	-0-	-0-	-0-	51	1	525	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	25	1	395	2	Y	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
08	558	N	547	-0-	-11	-0-	42	1	505	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	290	-0-	-82	-0-	24	1	266	2	Y	-0-	4	1			-0-
04	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	30	1	310	2	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
*07	341	N	270	-0-	-71	-0-	15	1	255	2	Y	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	71	1	791	2	Y	1	5	1			-0-
							1	9									
04	660	N	491	-0-	-169	-0-	40	1	448	2	Y	3	2	1			1
							3	9									
05	867	N	867	-0-	-0-	-0-	76	1	789	2	Y	2	3	1			-0-
							2	9									
06	660	N	482	-0-	-178	-0-	29	1	451	2	Y	2	1	1			1
							2	9									
*07	496	N	492	-0-	-4	-0-	28	1	463	2	Y	1	1	1			1
							1	9									
08	682	N	475	-0-	-207	-0-	37	1	438	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	399	-0-	-252	-0-	33	1	366	2	Y	-0-	1	1			-0-
04	450	N	405	-0-	-45	-0-	33	1	372	2	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	32	1	326	2	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	32	1	499	2	Y	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	29	1	471	2	Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	35	1	416	2	Y	7	3	1			4
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	46	1	516	2	Y	-0-					-0-
04	510	N	498	-0-	-12	-0-	40	1	458	2	Y	-0-					-0-
05	496	N	441	-0-	-55	-0-	39	1	402	2	Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					-0-
*07	527	N	221	-0-	-306	-0-	13	1	208	2	Y	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	47	1	565	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	77	1	867	2	Y	16	19	1			5
							18	9									
04	1095	N	1095	-0-	-0-	-0-	88	1	993	2	Y	13	14	1			4
							14	9									
05	774	N	774	-0-	-0-	-0-	67	1	693	2	Y	13	14	1			3
							14	9									
06	930	N	626	-0-	-304	-0-	37	1	585	2	Y	4	4	1			3
							4	9									
*07	961	N	408	-0-	-553	-0-	23	1	382	2	Y	3	3	1			3
							3	9									
08	775	N	660	-0-	-115	-0-	50	1	601	2	Y	8	7	1			4
							9	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	121	-0-	-809	-0-	10	1	110	2	Y	1	1	1			-0-
							1	9									
04	840	N	80	-0-	-760	-0-	6	1	71	2	Y	3	2	1			1
							3	9									
05	155	N	95	-0-	-60	-0-	8	1	85	2	Y	2	3	1			-0-
							2	9									
06	120	N	95	-0-	-25	-0-	6	1	89	2	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1328	N	1328	-0-	-0-	-0-	109	1	1219	2	Y	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	100	1	1136	2	Y	-0-					-0-
05	868	N	696	-0-	-172	-0-	61	1	635	2	Y	-0-					-0-
06	939	N	939	-0-	-0-	-0-	57	1	882	2	Y	-0-					-0-
*07	868	N	584	-0-	-284	-0-	33	1	551	2	Y	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	56	1	667	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	296	-0-	-76	-0-	24	1	272	2	Y	-0-	2	1			-0-
04	270	N	254	-0-	-16	-0-	21	1	233	2	Y	-0-					-0-
05	476	N	476	-0-	-0-	-0-	42	1	434	2	Y	-0-					-0-
06	300	N	188	-0-	-112	-0-	11	1	177	2	Y	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
08	465	N	251	-0-	-214	-0-	19	1	230	2	Y	2	1	1			1
							2	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

03	614	N	614	-0-	-0-	-0-	50	1	564	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	28	1	319	2	Y	-0-					-0-
05	248	N	24	-0-	-224	-0-	2	1	22	2	Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
*07	248	N	12	-0-	-236	-0-	1	1	11	2	Y	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

03	453	N	453	-0-	-0-	-0-	36	1	403	2	Y	13	9	1			4
							14	9									
04	709	N	709	-0-	-0-	-0-	55	1	626	2	Y	25	22	1			7
							28	9									
05	1517	N	1517	-0-	-0-	-0-	131	1	1358	2	Y	25	27	1			5
							28	9									
06	390	N	390	-0-	-0-	-0-	23	1	358	2	Y	8	8	1			5
							9	9									
07	279	N	-0-	-0-	-279	-0-					Y	7	6	1			6
*08	980	N	980	-0-	-0-	-0-	75	1	905	2	Y	-0-	6	1			-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

03	286	N	286	-0-	-0-	-0-	23	1	263	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	17	1	191	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
06	270	N	196	-0-	-74	-0-	12	1	184	2	Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	20	1	235	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

03	954	N	954	-0-	-0-	-0-	78	1	869	2	Y	6	7	1			2
							7	9									
04	1020	N	953	-0-	-67	-0-	77	1	868	2	Y	7	7	1			2
							8	9									
05	1147	N	579	-0-	-568	-0-	50	1	520	2	Y	8	8	1			2
							9	9									
06	930	N	262	-0-	-668	-0-	16	1	244	2	Y	2	2	1			2
							2	9									
*07	992	N	364	-0-	-628	-0-	21	1	341	2	Y	2	2	1			2
							2	9									
*08	726	N	726	-0-	-0-	-0-	56	1	670	2	Y	-0-	2	1			-0-

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		42	-0-	42	42	3	1	39	2	Y	-0-					-0-
05	T. A.		128	-0-	128	170	11	1	117	2	Y	-0-					-0-
06	T. A.		44	-0-	44	214	3	1	41	2	Y	-0-					-0-
*07	291	X	77	-0-	-214	-0-	4	1	73	2	Y	-0-					-0-
*08	7	X	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	6	1	64	2	Y	-0-					-0-
06	120	N	71	-0-	-49	-0-	4	1	67	2	Y	-0-					-0-
*07	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	15	1	169	2	Y	-0-					-0-
04	360	N	48	-0-	-312	-0-	4	1	44	2	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	30	1	313	2	Y	-0-					-0-
06	180	N	112	-0-	-68	-0-	7	1	105	2	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
08	341	N	121	-0-	-220	-0-	9	1	112	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	58	1	652	2	Y	1	1	1			-0-
							1	9									
04	600	N	526	-0-	-74	-0-	42	1	481	2	Y	3	2	1			1
							3	9									
05	694	N	694	-0-	-0-	-0-	61	1	631	2	Y	2	3	1			-0-
							2	9									
06	600	N	291	-0-	-309	-0-	17	1	272	2	Y	2	1	1			1
							2	9									
*07	695	N	695	-0-	-0-	-0-	40	1	654	2	Y	1	1	1			1
							1	9									
08	620	N	380	-0-	-240	-0-	29	1	351	2	Y	-0-	1	1			-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	214	-0-	-96	-0-	15	1	170	2	Y	26	30	1			8
							29	9									
04	602	N	602	-0-	-0-	-0-	48	1	539	2	Y	14	18	1			4
							15	9									
05	1808	N	1808	-0-	-0-	-0-	158	1	1632	2	Y	16	17	1			3
							18	9									
06	419	N	419	-0-	-0-	-0-	25	1	387	2	Y	6	5	1			4
							7	9									
*07	620	N	194	-0-	-426	-0-	11	1	176	2	Y	6	5	1			5
							7	9									
08	1240	N	454	-0-	-786	-0-	35	1	417	2	Y	2	6	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1559	N	1559	-0-	-0-	-0-	128	1	1431	2	Y	-0-					-0-
04	1500	N	1180	-0-	-320	-0-	96	1	1084	2	Y	-0-					-0-
05	1550	N	1299	-0-	-251	-0-	114	1	1185	2	Y	-0-					-0-
06	1500	N	630	-0-	-870	-0-	38	1	592	2	Y	-0-					-0-
*07	1209	N	646	-0-	-563	-0-	37	1	609	2	Y	-0-					-0-
08	1302	N	532	-0-	-770	-0-	41	1	491	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	58	1	650	2	Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	58	1	655	2	Y	-0-					-0-
05	672	N	672	-0-	-0-	-0-	59	1	613	2	Y	-0-					-0-
06	540	N	450	-0-	-90	-0-	27	1	423	2	Y	-0-					-0-
*07	558	N	438	-0-	-120	-0-	25	1	413	2	Y	-0-					-0-
08	558	N	555	-0-	-3	-0-	43	1	512	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1601	N	1601	-0-	-0-	-0-	131	1	1470	2	Y	-0-					-0-
04	1440	N	1086	-0-	-354	-0-	88	1	998	2	Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	135	1	1398	2	Y	-0-					-0-
06	1440	N	751	-0-	-689	-0-	45	1	706	2	Y	-0-					-0-
*07	1116	N	953	-0-	-163	-0-	54	1	899	2	Y	-0-					-0-
08	1488	N	927	-0-	-561	-0-	71	1	856	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	47	1	526	2	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	32	1	364	2	Y	-0-					-0-
05	704	N	704	-0-	-0-	-0-	62	1	642	2	Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	26	1	435	2	Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	25	1	296	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	640	-0-	-42	-0-	51	1	570	2	Y	17	17	1			5
							19	9									
04	817	N	817	-0-	-0-	-0-	65	1	738	2	Y	13	14	1			4
							14	9									
05	682	N	671	-0-	-11	-0-	58	1	599	2	Y	13	14	1			3
							14	9									
06	630	N	240	-0-	-390	-0-	14	1	222	2	Y	4	4	1			3
							4	9									
*07	682	N	659	-0-	-23	-0-	37	1	619	2	Y	3	3	1			3
							3	9									
*08	761	N	761	-0-	-0-	-0-	59	1	702	2	Y	-0-	3	1			-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	77	1	858	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	33	1	372	2	Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	45	1	469	2	Y	-0-					-0-
06	660	N	115	-0-	-545	-0-	7	1	108	2	Y	-0-					-0-
*07	434	N	127	-0-	-307	-0-	7	1	120	2	Y	-0-					-0-
08	527	N	525	-0-	-2	-0-	40	1	485	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1317	N	1317	-0-	-0-	-0-	106	1	1191	2	Y	18	17	1			5
							20	9									
04	1144	N	1144	-0-	-0-	-0-	91	1	1036	2	Y	15	16	1			4
							17	9									
05	1202	N	1202	-0-	-0-	-0-	104	1	1080	2	Y	16	17	1			3
							18	9									
06	960	N	783	-0-	-177	-0-	47	1	730	2	Y	5	5	1			3
							6	9									
*07	992	N	565	-0-	-427	-0-	32	1	529	2	Y	4	4	1			3
							4	9									
08	992	N	598	-0-	-394	-0-	45	1	544	2	Y	8	7	1			4
							9	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	82	1	925	2	Y	-0-	10	1			-0-
04	557	N	557	-0-	-0-	-0-	45	1	512	2	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	49	1	505	2	Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	32	1	500	2	Y	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	32	1	383	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	66	1	744	2	Y	-0-					-0-
04	630	N	431	-0-	-199	-0-	35	1	396	2	Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	63	1	654	2	Y	-0-					-0-
06	690	N	663	-0-	-27	-0-	40	1	623	2	Y	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-
08	713	N	494	-0-	-219	-0-	38	1	456	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	281	-0-	-91	-0-	23	1	258	2	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	34	1	391	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	42	1	431	2	Y	-0-					-0-
06	270	N	189	-0-	-81	-0-	11	1	178	2	Y	-0-					-0-
*07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	41	1	489	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	69	1	779	2	Y	-0-					-0-
04	751	N	751	-0-	-0-	-0-	61	1	690	2	Y	-0-					-0-
05	856	N	856	-0-	-0-	-0-	75	1	781	2	Y	-0-					-0-
06	690	N	396	-0-	-294	-0-	24	1	372	2	Y	-0-					-0-
*07	713	N	575	-0-	-138	-0-	33	1	542	2	Y	-0-					-0-
08	713	N	442	-0-	-271	-0-	34	1	408	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	80	1	894	2	Y	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	85	1	961	2	Y	-0-					-0-
05	632	N	632	-0-	-0-	-0-	56	1	576	2	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	40	1	652	2	Y	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	45	1	544	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	913	-0-	-0-	-0-	75	1	838	2	Y	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	93	1	1055	2	Y	-0-					-0-
05	1153	N	1153	-0-	-0-	-0-	102	1	1051	2	Y	-0-					-0-
06	822	N	822	-0-	-0-	-0-	49	1	773	2	Y	-0-					-0-
*07	589	N	162	-0-	-427	-0-	9	1	153	2	Y	-0-					-0-
08	589	N	254	-0-	-335	-0-	20	1	234	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	45	1	505	2	Y	12	16	1			4
							13	9									
04	661	N	661	-0-	-0-	-0-	53	1	604	2	Y	4	7	1			1
							4	9									
05	606	N	606	-0-	-0-	-0-	53	1	546	2	Y	6	6	1			1
							7	9									
06	467	N	467	-0-	-0-	-0-	28	1	437	2	Y	2	2	1			1
							2	9									
*07	521	N	521	-0-	-0-	-0-	30	1	490	2	Y	1	1	1			1
							1	9									
*08	570	N	570	-0-	-0-	-0-	44	1	526	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	19	1	213	2	Y	-0-					-0-
04	360	N	262	-0-	-98	-0-	21	1	241	2	Y	-0-					-0-
05	603	N	603	-0-	-0-	-0-	53	1	550	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	21	1	322	2	Y	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
08	372	N	318	-0-	-54	-0-	25	1	293	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	420	-0-	-14	-0-	34	1	382	2	Y	4	4	1			1
							4	9									
04	1658	N	1658	-0-	-0-	-0-	134	1	1521	2	Y	3	3	1			1
							3	9									
05	552	N	552	-0-	-0-	-0-	48	1	502	2	Y	2	3	1			-0-
							2	9									
06	652	N	652	-0-	-0-	-0-	39	1	611	2	Y	2	1	1			1
							2	9									
*07	806	N	595	-0-	-211	-0-	34	1	560	2	Y	1	1	1			1
							1	9									
08	558	N	453	-0-	-105	-0-	35	1	418	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	160	-0-	-26	-0-	13	1	147	2	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	15	1	174	2	Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	28	1	294	2	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
*07	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
08	310	N	117	-0-	-193	-0-	9	1	108	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	20	1	226	2	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	25	1	279	2	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	20	1	311	2	Y	-0-					-0-
*07	310	N	112	-0-	-198	-0-	6	1	106	2	Y	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	33	1	390	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	51	1	572	2	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	46	1	519	2	Y	-0-					-0-
05	701	N	701	-0-	-0-	-0-	62	1	639	2	Y	-0-					-0-
06	480	N	469	-0-	-11	-0-	28	1	441	2	Y	-0-					-0-
*07	496	N	71	-0-	-425	-0-	4	1	67	2	Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	635	-0-	-78	-0-	52	1	583	2	Y	-0-	1	1			-0-
04	684	N	684	-0-	-0-	-0-	56	1	628	2	Y	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	89	1	916	2	Y	-0-					-0-
06	600	N	490	-0-	-110	-0-	29	1	461	2	Y	-0-					-0-
*07	713	N	696	-0-	-17	-0-	40	1	656	2	Y	-0-					-0-
08	930	N	685	-0-	-245	-0-	53	1	632	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	45	1	501	2	Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	50	1	562	2	Y	-0-					-0-
05	868	N	519	-0-	-349	-0-	46	1	473	2	Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	33	1	510	2	Y	-0-					-0-
*07	620	N	331	-0-	-289	-0-	19	1	312	2	Y	-0-					-0-
08	527	N	440	-0-	-87	-0-	34	1	406	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		672	-0-	672	672	55	1	617	2	Y	-0-					-0-
04	T. A.		414	-0-	414	1086	34	1	380	2	Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1086					Y	-0-					-0-
06	1086	X	-0-	-0-	-1086	-0-					Y	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	59	1	977	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	64	1	719	2	Y	3	2	1			1
							3	9									
04	469	N	469	-0-	-0-	-0-	38	1	427	2	Y	4	4	1			1
							4	9									
05	506	N	506	-0-	-0-	-0-	44	1	455	2	Y	6	6	1			1
							7	9									
06	360	N	223	-0-	-137	-0-	13	1	208	2	Y	2	2	1			1
							2	9									
*07	498	N	498	-0-	-0-	-0-	28	1	469	2	Y	1	1	1			1
							1	9									
08	372	N	371	-0-	-1	-0-	29	1	342	2	Y	-0-	1	1			-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	26	1	287	2	Y	4	4	1			1
							4	9									
04	300	N	42	-0-	-258	-0-	3	1	33	2	Y	5	5	1			1
							6	9									
05	465	N	191	-0-	-274	-0-	17	1	174	2	Y	-0-	1	1			-0-
06	323	N	323	-0-	-0-	-0-	19	1	302	2	Y	2	1	1			1
							2	9									
*07	173	N	173	-0-	-0-	-0-	10	1	159	2	Y	4	2	1			3
							4	9									
*08	566	N	566	-0-	-0-	-0-	44	1	522	2	Y	-0-	3	1			-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	2	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	58	-0-	-159	-0-	5	1	53	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	37	1	420	2	Y	-0-					-0-
05	155	N	103	-0-	-52	-0-	9	1	94	2	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
*07	217	N	158	-0-	-59	-0-	9	1	149	2	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	7	1	80	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	38	1	432	2	Y	-0-					1
04	300	N	152	-0-	-148	-0-	12	1	140	2	Y	-0-					1
05	332	N	332	-0-	-0-	-0-	29	1	303	2	Y	-0-					1
06	300	N	107	-0-	-193	-0-	6	1	101	2	Y	-0-					1
*07	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					1
08	310	N	208	-0-	-102	-0-	16	1	192	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	16	-0-	-232	-0-	1	1	15	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
05	685	N	685	-0-	-0-	-0-	60	1	625	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*07	186	N	162	-0-	-24	-0-	9	1	153	2	Y	-0-					-0-
08	527	N	80	-0-	-447	-0-	6	1	74	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	18	1	200	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	9	1	102	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	13	1	133	2	Y	-0-					-0-
06	210	N	99	-0-	-111	-0-	6	1	93	2	Y	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1462	N	1462	-0-	-0-	-0-	120	1	1342	2	Y	-0-					-0-
04	1260	N	853	-0-	-407	-0-	69	1	784	2	Y	-0-					-0-
05	1333	N	903	-0-	-430	-0-	80	1	823	2	Y	-0-					-0-
06	1410	N	589	-0-	-821	-0-	35	1	554	2	Y	-0-					-0-
*07	868	N	741	-0-	-127	-0-	42	1	699	2	Y	-0-					-0-
*08	928	N	928	-0-	-0-	-0-	71	1	857	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

03	954	N	954	-0-	-0-	-0-	77	1	859	2	Y	16	18	1			5
							18	9									
04	900	N	750	-0-	-150	-0-	60	1	676	2	Y	13	14	1			4
							14	9									
05	1488	N	844	-0-	-644	-0-	73	1	757	2	Y	13	14	1			3
							14	9									
06	930	N	470	-0-	-460	-0-	28	1	438	2	Y	4	4	1			3
							4	9									
*07	775	N	672	-0-	-103	-0-	38	1	631	2	Y	3	3	1			3
							3	9									
08	837	N	689	-0-	-148	-0-	53	1	636	2	Y	-0-	3	1			-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	9	1	103	2	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	9	1	102	2	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	9	1	97	2	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	12	1	194	2	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

03	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	43	2	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

03	225	N	225	-0-	-0-	-0-	18	1	200	2	N	6	8	1			2
							7	9									
04	240	N	154	-0-	-86	-0-	12	1	135	2	N	6	6	1			2
							7	9									
05	217	N	67	-0-	-150	-0-	5	1	55	2	N	6	7	1			1
							7	9									
06	210	N	82	-0-	-128	-0-	4	1	59	2	N	17	7	1			11
							19	9									
*07	155	N	118	-0-	-37	-0-	5	1	91	2	N	20	14	1			17
							22	9									
*08	176	N	176	-0-	-0-	-0-	10	1	123	2	N	39	34	1			22
							43	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	78	1	872	2	N	10	11	1			3
							11	9									
04	950	N	950	-0-	-0-	-0-	76	1	866	2	N	7	8	1			2
							8	9									
05	1148	N	1148	-0-	-0-	-0-	100	1	1039	2	N	8	8	1			2
							9	9									
06	930	N	724	-0-	-206	-0-	43	1	679	2	N	2	2	1			2
							2	9									
*07	992	N	586	-0-	-406	-0-	33	1	551	2	N	2	2	1			2
							2	9									
08	1147	N	817	-0-	-330	-0-	63	1	753	2	N	1	2	1			1
							1	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

03	194	N	194	-0-	-0-	-0-	16	1	178	2	N	-0-	1	1			-0-
04	300	N	247	-0-	-53	-0-	20	1	227	2	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	20	1	211	2	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	2	N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	19	1	319	2	N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	25	1	304	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

03	310	N	285	-0-	-25	-0-	22	1	245	2	N	16	19	1			5
							18	9									
04	480	N	437	-0-	-43	-0-	34	1	389	2	N	13	14	1			4
							14	9									
05	589	N	320	-0-	-269	-0-	27	1	279	2	N	13	14	1			3
							14	9									
06	432	N	432	-0-	-0-	-0-	26	1	402	2	N	4	4	1			3
							4	9									
*07	465	N	457	-0-	-8	-0-	26	1	428	2	N	3	3	1			3
							3	9									
*08	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-	3	1			-0-

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1609	X	1609	-0-	-0-	-0-	131	1	1467	2	N	10	14	1			3
							11	9									
04	1380	X	819	-0-	-561	-0-	66	1	753	2	N	-0-	3	1			-0-
05	1426	X	384	-0-	-1042	-0-	34	1	350	2	N	-0-					-0-
06	1560	N	998	-0-	-562	-0-	60	1	938	2	N	-0-					-0-
*07	1105	N	1105	-0-	-0-	-0-	63	1	1042	2	N	-0-					-0-
*08	1805	N	1805	-0-	-0-	-0-	139	1	1662	2	N	4	2	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	294	-0-	-357	-0-	24	1	270	2	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	50	1	571	2	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	44	1	457	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	26	1	398	2	N	-0-					-0-
*07	651	N	218	-0-	-433	-0-	12	1	206	2	N	-0-					-0-
08	496	N	355	-0-	-141	-0-	27	1	328	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	20	1	226	2	N	21	24	1			6
							23	9									
04	480	N	274	-0-	-206	-0-	20	1	231	2	N	21	21	1			6
							23	9									
05	372	N	320	-0-	-52	-0-	26	1	273	2	N	19	21	1			4
							21	9									
06	305	N	305	-0-	-0-	-0-	18	1	287	2	N	-0-	4	1			-0-
*07	448	N	448	-0-	-0-	-0-	26	1	422	2	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	32	1	381	2	N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	424	-0-	-134	-0-	34	1	387	2	N	3	7	1			1
							3	9									
04	350	N	350	-0-	-0-	-0-	28	1	322	2	N	-0-	1	1			-0-
05	527	N	416	-0-	-111	-0-	37	1	379	2	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	26	1	404	2	N	-0-					-0-
*07	372	N	365	-0-	-7	-0-	21	1	344	2	N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	36	1	424	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	20	1	227	2	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	22	1	244	2	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	24	1	247	2	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-					-0-
*07	124	N	45	-0-	-79	-0-	3	1	42	2	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	16	1	181	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	20	1	226	2	N	-0-					-0-
05	341	N	104	-0-	-237	-0-	9	1	95	2	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	25	1	391	2	N	-0-					-0-
*07	248	N	203	-0-	-45	-0-	12	1	191	2	N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	21	1	258	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	209	-0-	-411	-0-	17	1	192	2	N	-0-	1	1			-0-
04	450	N	62	-0-	-388	-0-	5	1	57	2	N	-0-					-0-
05	403	N	57	-0-	-346	-0-	5	1	52	2	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	16	1	257	2	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	510	-0-	-17	-0-	42	1	468	2	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	32	1	362	2	N	-0-					-0-
05	589	N	359	-0-	-230	-0-	32	1	327	2	N	-0-					-0-
06	480	N	336	-0-	-144	-0-	20	1	316	2	N	-0-					-0-
*07	403	N	301	-0-	-102	-0-	17	1	284	2	N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	33	1	396	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2499	N	2499	-0-	-0-	-0-	200	1	2244	2	N	50	58	1			15
							55	9									
04	2189	N	2189	-0-	-0-	-0-	173	1	1966	2	N	45	47	1			13
							50	9									
05	2245	N	2245	-0-	-0-	-0-	193	1	2002	2	N	45	49	1			9
							50	9									
06	1364	N	1364	-0-	-0-	-0-	81	1	1265	2	N	16	15	1			10
							18	9									
*07	2152	N	2152	-0-	-0-	-0-	122	1	2011	2	N	17	12	1			15
							19	9									
*08	1900	N	1900	-0-	-0-	-0-	143	1	1720	2	N	34	30	1			19
							37	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	43	1	482	2	N	3	6	1			1
							3	9									
04	393	N	393	-0-	-0-	-0-	32	1	361	2	N	-0-	1	1			-0-
05	465	N	449	-0-	-16	-0-	40	1	409	2	N	-0-					-0-
06	510	N	292	-0-	-218	-0-	18	1	274	2	N	-0-					-0-
*07	403	N	269	-0-	-134	-0-	15	1	254	2	N	-0-					-0-
08	434	N	338	-0-	-96	-0-	26	1	310	2	N	2	1	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	39	1	437	2	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	28	1	320	2	N	-0-					-0-
05	496	N	382	-0-	-114	-0-	34	1	348	2	N	-0-					-0-
06	450	N	352	-0-	-98	-0-	21	1	331	2	N	-0-					-0-
*07	372	N	247	-0-	-125	-0-	14	1	233	2	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	28	1	333	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	711	-0-	-33	-0-	57	1	642	2	N	11	13	1			3
							12	9									
04	583	N	583	-0-	-0-	-0-	46	1	523	2	N	13	12	1			4
							14	9									
05	738	N	738	-0-	-0-	-0-	64	1	660	2	N	13	14	1			3
							14	9									
06	690	N	380	-0-	-310	-0-	23	1	353	2	N	4	4	1			3
							4	9									
*07	589	N	365	-0-	-224	-0-	21	1	342	2	N	2	3	1			2
							2	9									
08	744	N	516	-0-	-228	-0-	40	1	476	2	N	-0-	2	1			-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	13	1	142	2	N	8	10	1			2
							9	9									
04	194	N	194	-0-	-0-	-0-	15	1	171	2	N	7	7	1			2
							8	9									
05	248	N	214	-0-	-34	-0-	18	1	186	2	N	9	9	1			2
							10	9									
06	150	N	111	-0-	-39	-0-	5	1	84	2	N	20	9	1			13
							22	9									
*07	186	N	87	-0-	-99	-0-	3	1	55	2	N	26	17	1			22
							29	9									
*08	242	N	242	-0-	-0-	-0-	15	1	174	2	N	48	43	1			27
							53	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3864	-0-	-11	-0-	310	1	3474	2	N	73	81	1			22
							80	9									
04	3750	X	3067	-0-	-683	-0-	244	1	2759	2	N	58	63	1			17
							64	9									
05	3875	X	2523	-0-	-1352	-0-	217	1	2242	2	N	58	63	1			12
							64	9									
06	3750	X	1548	-0-	-2202	-0-	92	1	1435	2	N	19	19	1			12
							21	9									
*07	3875	X	2382	-0-	-1493	-0-	135	1	2221	2	N	24	16	1			20
							26	9									
08	3875	X	2033	-0-	-1842	-0-	153	1	1834	2	N	42	38	1			24
							46	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	629	-0-	-177	-0-	629	3			N	-0-					164
04	810	N	528	-0-	-282	-0-	528	3			N	-0-					164
05	775	N	531	-0-	-244	-0-	531	3			N	-0-					164
06	600	N	500	-0-	-100	-0-	500	3			N	-0-					164
07	558	N	509	-0-	-49	-0-	509	3			N	-0-					164
08	527	N	509	-0-	-18	-0-	509	3			N	-0-					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37	-0-	15	1	165	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					-0-
05	124	N	63	-0-	-61	-0-	6	1	57	2	N	-0-					-0-
06	180	N	74	-0-	-106	-0-	4	1	70	2	N	-0-					-0-
*07	186	N	111	-0-	-75	-0-	6	1	105	2	N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

03	14B2	EXT	1	-0-	1	45	1	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	45					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	45					N	-0-					-0-
06	45	X	-0-	-0-	-45	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	713	N	383	-0-	-330	-0-	383	2			N	-0-					-0-
08	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	331	3	2	9	N	2					157
04	362	N	362	-0-	-0-	-0-	360	3	2	9	N	2					159
05	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					162
06	330	N	164	-0-	-166	-0-	163	3	1	9	N	1					163
07	372	N	314	-0-	-58	-0-	313	3	1	9	N	1					164
08	372	N	301	-0-	-71	-0-	299	3	2	9	N	2					166

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
05	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
07	279	N	234	-0-	-45	-0-	16	1	218	3	N	-0-					-0-
08	279	N	242	-0-	-37	-0-	16	1	226	3	N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	460	2			N	-0-					14
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					14
05	465	N	394	-0-	-71	-0-	394	2			N	-0-					14
06	450	N	391	-0-	-59	-0-	391	2			N	-0-					14
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					14
*08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					30
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					30
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					30
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					30
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					30
08	155	N	67	-0-	-88	-0-	67	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					133

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625

CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	62	N	-0-	-0-	-62	-0-					N	-0-					43
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					43
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					19
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					19
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					19
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					19
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					19
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					25
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					25
05	403	N	386	-0-	-17	-0-	386	3			Y	-0-					25
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-					25
07	403	N	391	-0-	-12	-0-	391	3			Y	-0-					25
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	925	-0-	-98	-0-	911	3	14	9	N	13	74	1			25
04	906	N	906	-0-	-0-	-0-	897	3	9	9	N	8					33
05	930	N	903	-0-	-27	-0-	899	3	4	9	N	4					37
06	904	N	904	-0-	-0-	-0-	883	3	21	9	N	19					56
07	1102	N	1102	-0-	-0-	-0-	1077	3	25	9	N	23					79
*08	993	N	993	-0-	-0-	-0-	975	3	18	9	N	16					95

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2091	X	2091	-0-	-0-	-0-	1543	3	548	9	Y	498	604	1			58
04	1807	X	1807	-0-	-0-	-0-	1358	3	449	9	Y	408	393	1			73
*05	1764	X	1764	-0-	-0-	-0-	1300	3	464	9	Y	422	404	1			91
*06	1441	X	1441	-0-	-0-	-0-	1163	3	278	9	Y	253	266	1			78
07	1519	X	1212	-0-	-307	-0-	1158	3	54	9	Y	49	98	1			29
08	1519	N	1174	-0-	-345	-0-	1071	3	103	9	Y	94	97	1			26

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	76	-0-	-79	-0-	76	3			Y	-0-					-0-
04	150	N	76	-0-	-74	-0-	76	3			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1189	-0-	-175	-0-	1157	3	32	9	N	29	52	1			35
04	1260	N	1181	-0-	-79	-0-	1135	3	46	9	N	42					77
05	1209	N	1170	-0-	-39	-0-	1133	3	37	9	N	34					111
06	1140	N	1117	-0-	-23	-0-	1080	3	37	9	N	34	102	1			43
07	1209	N	1121	-0-	-88	-0-	1085	3	36	9	N	33					76
08	1178	N	1046	-0-	-132	-0-	1012	3	34	9	N	31	67	1			40

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					44
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					44
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					44
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					44
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					44
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	716	3	94	9	Y	85	82	1			46
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					46
05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					46
06	288	N	288	-0-	-0-	-0-	214	3	74	9	Y	67	88	1			25
07	272	N	272	-0-	-0-	-0-	177	3	95	9	Y	86					111
*08	173	N	173	-0-	-0-	-0-	127	3	46	9	Y	42	101	1			52

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1148	-0-	-185	-0-	1073	3	75	9	Y	68	84	1			8
04	1260	N	1097	-0-	-163	-0-	1035	3	62	9	Y	56	54	1			10
05	1271	N	1078	-0-	-193	-0-	1019	3	59	9	Y	54	51	1			13
06	1110	N	1102	-0-	-8	-0-	1043	3	59	9	Y	54	51	1			16
*07	1150	N	1150	-0-	-0-	-0-	1075	3	75	9	Y	68	62	1			22
*08	1034	N	1034	-0-	-0-	-0-	973	3	61	9	Y	55	61	1			16

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	606	-0-	-107	-0-	571	3	35	9	N	32	84	1			25
04	660	N	554	-0-	-106	-0-	533	3	21	9	N	19					44
05	651	N	553	-0-	-98	-0-	525	3	28	9	N	25					69
06	600	N	503	-0-	-97	-0-	482	3	21	9	N	19	76	1			12
07	558	N	453	-0-	-105	-0-	439	3	14	9	N	13					25
08	558	N	387	-0-	-171	-0-	379	3	8	9	N	7					32

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1876	-0-	-170	-0-	1792	3	84	9	Y	76	159	1			58
04	1950	X	1847	-0-	-103	-0-	1760	3	87	9	Y	79	53	1			84
05	1892	X	1892	-0-	-0-	-0-	1806	3	86	9	Y	78	93	1			69
06	1833	X	1833	-0-	-0-	-0-	1759	3	74	9	Y	67	103	1			33
07	1860	N	1832	-0-	-28	-0-	1758	3	74	9	Y	67					100
08	1860	N	1811	-0-	-49	-0-	1727	3	84	9	Y	76	139	1			37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*08	3100	N	4119	-0-	1019	1019	3884	3	235	9	N	214	172	1			87

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

03	713	N	611	-0-	-102	-0-	590	3	21	9	N	19					32
04	749	N	749	-0-	-0-	-0-	726	3	23	9	N	21					53
05	801	N	801	-0-	-0-	-0-	758	3	43	9	N	39					92
06	759	N	759	-0-	-0-	-0-	734	3	25	9	N	23					115
07	775	N	741	-0-	-34	-0-	716	3	25	9	N	23	113	1			25
08	806	N	645	-0-	-161	-0-	639	3	6	9	N	5					30

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

03	4	X	-0-	-0-	-4	-0-					N	-0-					42
04	0	X	-0-	-0-	-0-	-0-					N	-0-					42
05	11	X	-0-	-0-	-11	-0-					N	-0-					42
06	11	X	1	-0-	-10	-0-	1	3			N	-0-					42
07	11	X	-0-	-0-	-11	-0-					N	-0-					42
08	0	X	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

03	775	N	722	-0-	-53	-0-	698	3	24	9	N	22	41	1			63
04	720	N	538	-0-	-182	-0-	523	3	15	9	N	14					77
05	744	N	560	-0-	-184	-0-	546	3	14	9	N	13	72	1			18
06	690	N	531	-0-	-159	-0-	518	3	13	9	N	12					30
07	558	N	514	-0-	-44	-0-	505	3	9	9	N	8					38
08	558	N	470	-0-	-88	-0-	462	3	8	9	N	7					45

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

03	4557	X	3896	-0-	-661	-0-	3811	3	85	9	Y	77	92	1			9
04	4170	X	3683	-0-	-487	-0-	3615	3	68	9	Y	62	60	1			11
05	4216	X	3701	-0-	-515	-0-	3636	3	65	9	Y	59	56	1			14
06	4080	X	3307	-0-	-773	-0-	3246	3	61	9	Y	55	53	1			16
07	3844	X	3659	-0-	-185	-0-	3579	3	80	9	Y	73	69	1			20
08	3844	X	3272	-0-	-572	-0-	3200	3	72	9	Y	65	67	1			18

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

03	9455	X	8735	-0-	-720	-0-	8639	3	96	9	Y	87	101	1			10
04	9120	X	8533	-0-	-587	-0-	8459	3	74	9	Y	67	65	1			12
05	9176	X	8996	-0-	-180	-0-	8927	3	69	9	Y	63	60	1			15
06	8880	X	8762	-0-	-118	-0-	8695	3	67	9	Y	61	58	1			18
07	9020	X	9020	-0-	-0-	-0-	8910	3	110	9	Y	100	91	1			27
08	8618	X	8361	-0-	-257	-0-	8221	3	140	9	Y	127	121	1			33

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1155	-0-	-54	-0-	1127	3	28	9	N	25	61	1			18
04	1140	N	1059	-0-	-81	-0-	1031	3	28	9	N	25					43
05	1178	N	1081	-0-	-97	-0-	1061	3	20	9	N	18					61
06	1110	N	1086	-0-	-24	-0-	1057	3	29	9	N	26	73	1			14
07	1085	N	1037	-0-	-48	-0-	1016	3	21	9	N	19					33
08	1085	N	1048	-0-	-37	-0-	1015	3	33	9	N	30					63

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	494	-0-	-64	-0-	472	3	22	9	N	20					47
04	540	N	438	-0-	-102	-0-	417	3	21	9	N	19					66
05	558	N	409	-0-	-149	-0-	392	3	17	9	N	15					81
06	480	N	460	-0-	-20	-0-	426	3	34	9	N	31					112
07	488	N	488	-0-	-0-	-0-	474	3	14	9	N	13	102	1			23
*08	479	N	479	-0-	-0-	-0-	447	3	32	9	N	29					52

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	439	3	13	9	N	12					27
04	450	N	430	-0-	-20	-0-	421	3	9	9	N	8					35
05	465	N	446	-0-	-19	-0-	432	3	14	9	N	13					48
06	450	N	424	-0-	-26	-0-	411	3	13	9	N	12					60
07	461	N	461	-0-	-0-	-0-	441	3	20	9	N	18					78
08	434	N	406	-0-	-28	-0-	394	3	12	9	N	11	52	1			37

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3153	-0-	53	53	3036	3	117	9	Y	106	134	1			13
04	3000	N	2979	-0-	-21	32	2880	3	99	9	Y	90	87	1			16
05	3100	N	3083	-0-	-17	15	2989	3	94	9	Y	85	81	1			20
06	2970	X	2750	-0-	-220	-0-	2664	3	86	9	Y	78	75	1			23
*07	3017	X	3017	-0-	-0-	-0-	2901	3	116	9	Y	105	96	1			32
*08	2931	X	2931	-0-	-0-	-0-	2796	3	135	9	Y	123	123	1			32

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	702	3	29	9	N	26	63	1			37
04	720	N	675	-0-	-45	-0-	663	3	12	9	N	11					48
05	744	N	705	-0-	-39	-0-	682	3	23	9	N	21					69
06	720	N	688	-0-	-32	-0-	663	3	25	9	N	23					92
07	713	N	704	-0-	-9	-0-	681	3	23	9	N	21	91	1			22
08	713	N	643	-0-	-70	-0-	626	3	17	9	N	15					37

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	449	3	20	9	N	18					68
04	420	N	339	-0-	-81	-0-	333	3	6	9	N	5	55	1			18
05	434	N	404	-0-	-30	-0-	383	3	21	9	N	19					37
06	450	N	384	-0-	-66	-0-	383	3	1	9	N	1					38
07	458	N	458	-0-	-0-	-0-	450	3	8	9	N	7					45
08	403	N	396	-0-	-7	-0-	394	3	2	9	N	2					47

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1019	-0-	-4	-0-	943	3	76	9	N	69	148	1			23
04	987	N	987	-0-	-0-	-0-	926	3	61	9	N	55					78
05	1021	N	1021	-0-	-0-	-0-	951	3	70	9	N	64					142
06	1015	N	1015	-0-	-0-	-0-	926	3	89	9	N	81	166	1			57
07	1023	N	1016	-0-	-7	-0-	947	3	69	9	N	63					120
08	1023	N	881	-0-	-142	-0-	834	3	47	9	N	43	126	1			37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					28
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					28
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					28
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					28
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					28
08	31	N	-0-	-0-	-31	-0-					Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

03	14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-
06	14B2 EXT	2	-0-	2	4	2	3			Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

03	296	N	296	-0-	-0-	-0-	276	3	20	9	Y	18	85	1			22
04	240	N	11	-0-	-229	-0-	4	3	7	9	Y	6					28
05	248	N	202	-0-	-46	-0-	177	3	25	9	Y	23					51
06	1798	N	1798	-0-	-0-	-0-	1665	3	133	9	Y	121	110	1			62
07	2084	N	2084	-0-	-0-	-0-	2007	3	77	9	Y	70	48	1			84
*08	1356	N	1356	-0-	-0-	-0-	1337	3	19	9	Y	17					101

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

03	1272	N	1272	-0-	-0-	-0-	1254	3	18	9	Y	16	17	1			2
04	1105	N	1105	-0-	-0-	-0-	1093	3	12	9	Y	11	11	1			2
05	1190	N	1190	-0-	-0-	-0-	1178	3	12	9	Y	11	10	1			3
06	1175	N	1175	-0-	-0-	-0-	1164	3	11	9	Y	10	10	1			3
07	1152	N	1152	-0-	-0-	-0-	1138	3	14	9	Y	13	12	1			4
*08	1025	N	1025	-0-	-0-	-0-	1013	3	12	9	Y	11	12	1			3

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

03	1212	N	1212	-0-	-0-	-0-	1190	3	22	9	Y	20	25	1			2
04	1154	N	1154	-0-	-0-	-0-	1135	3	19	9	Y	17	16	1			3
05	1147	N	1015	-0-	-132	-0-	1000	3	15	9	Y	14	14	1			3
06	1170	N	1145	-0-	-25	-0-	1133	3	12	9	Y	11	11	1			3
07	1178	N	1029	-0-	-149	-0-	1007	3	22	9	Y	20	18	1			5
*08	1172	N	1172	-0-	-0-	-0-	1152	3	20	9	Y	18	18	1			5

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

03	62	N	1	-0-	-61	-0-	1	3			N	-0-					32
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					32
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					32
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					32
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					32
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					39
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					39
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					39
06	90	N	48	-0-	-42	-0-	48	3			N	-0-					39
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					39
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	868	3	21	9	Y	19	24	1			2
04	862	N	862	-0-	-0-	-0-	843	3	19	9	Y	17	16	1			3
05	819	N	819	-0-	-0-	-0-	801	3	18	9	Y	16	15	1			4
06	870	N	710	-0-	-160	-0-	695	3	15	9	Y	14	14	1			4
07	806	N	800	-0-	-6	-0-	779	3	21	9	Y	19	18	1			5
08	806	N	706	-0-	-100	-0-	686	3	20	9	Y	18	18	1			5

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	744	3	44	9	Y	40	48	1			5
04	753	N	753	-0-	-0-	-0-	717	3	36	9	Y	33	32	1			6
05	775	N	769	-0-	-6	-0-	736	3	33	9	Y	30	29	1			7
06	750	N	698	-0-	-52	-0-	665	3	33	9	Y	30	28	1			9
07	789	N	789	-0-	-0-	-0-	747	3	42	9	Y	38	36	1			11
*08	729	N	729	-0-	-0-	-0-	690	3	39	9	Y	35	36	1			10

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	42	3	31	9	Y	28	34	1			3
04	60	N	54	-0-	-6	-0-	29	3	25	9	Y	23	22	1			4
05	62	N	51	-0-	-11	-0-	29	3	22	9	Y	20	19	1			5
06	60	N	48	-0-	-12	-0-	26	3	22	9	Y	20	19	1			6
07	62	N	54	-0-	-8	-0-	26	3	28	9	Y	25	24	1			7
08	62	N	47	-0-	-15	-0-	21	3	26	9	Y	24	24	1			7

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1256	-0-	-46	-0-	1181	3	75	9	Y	68	84	1			8
04	1200	N	1022	-0-	-178	-0-	960	3	62	9	Y	56	54	1			10
05	1147	N	877	-0-	-270	-0-	818	3	59	9	Y	54	51	1			13
06	1230	N	688	-0-	-542	-0-	624	3	64	9	Y	58	54	1			17
07	1054	N	770	-0-	-284	-0-	684	3	86	9	Y	78	73	1			22
08	868	N	758	-0-	-110	-0-	697	3	61	9	Y	55	61	1			16

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	429	-0-	-346	-0-	382	3	47	9	Y	43	49	1			5
04	480	N	310	-0-	-170	-0-	274	3	36	9	Y	33	32	1			6
05	527	N	312	-0-	-215	-0-	279	3	33	9	Y	30	29	1			7
06	420	N	347	-0-	-73	-0-	314	3	33	9	Y	30	28	1			9
07	416	N	416	-0-	-0-	-0-	377	3	39	9	Y	35	34	1			10
*08	533	N	533	-0-	-0-	-0-	493	3	40	9	Y	36	36	1			10

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1777	N	1777	-0-	-0-	-0-	1733	3	44	9	N	40	72	1			33
04	1516	N	1516	-0-	-0-	-0-	1490	3	26	9	N	24					57
05	1304	N	1304	-0-	-0-	-0-	1271	3	33	9	N	30					87
06	1068	N	1068	-0-	-0-	-0-	1045	3	23	9	N	21	71	1			37
07	1261	N	1261	-0-	-0-	-0-	1217	3	44	9	N	40					77
*08	1044	N	1044	-0-	-0-	-0-	1025	3	19	9	N	17					94

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1058	-0-	-58	-0-	1046	3	12	9	N	11					49
04	1080	N	1017	-0-	-63	-0-	1008	3	9	9	N	8					57
05	1116	N	1051	-0-	-65	-0-	1037	3	14	9	N	13					70
06	1020	N	972	-0-	-48	-0-	958	3	14	9	N	13	73	1			10
07	1054	N	1016	-0-	-38	-0-	1005	3	11	9	N	10					20
08	1054	N	933	-0-	-121	-0-	920	3	13	9	N	12					32

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1488	-0-	-93	-0-	1423	3	65	9	Y	59	73	1			7
04	1440	N	1424	-0-	-16	-0-	1369	3	55	9	Y	50	48	1			9
05	1550	N	1456	-0-	-94	-0-	1405	3	51	9	Y	46	44	1			11
06	1440	N	1438	-0-	-2	-0-	1390	3	48	9	Y	44	42	1			13
07	1468	N	1468	-0-	-0-	-0-	1399	3	69	9	Y	63	59	1			17
*08	1345	N	1345	-0-	-0-	-0-	1270	3	75	9	Y	68	65	1			20

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	665	-0-	-48	-0-	612	3	53	9	N	48	112	1			30
04	706	N	706	-0-	-0-	-0-	643	3	63	9	N	57					87
05	713	N	688	-0-	-25	-0-	633	3	55	9	N	50	82	1			55
06	712	N	712	-0-	-0-	-0-	642	3	70	9	N	64	99	1			20
07	744	N	685	-0-	-59	-0-	639	3	46	9	N	42					62
08	682	N	603	-0-	-79	-0-	557	3	46	9	N	42	87	1			17

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1643	-0-	-279	-0-	1586	3	57	9	N	52	130	1			38
04	1830	X	1606	-0-	-224	-0-	1543	3	63	9	N	57	73	1			22
05	1798	X	1685	-0-	-113	-0-	1617	3	68	9	N	62					84
06	1740	X	1654	-0-	-86	-0-	1591	3	63	9	N	57	94	1			47
07	1736	X	1724	-0-	-12	-0-	1656	3	68	9	N	62					109
08	1674	X	1636	-0-	-38	-0-	1573	3	63	9	N	57	94	1			72

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	11	-0-	-702	-0-	11	3			N	-0-					45
04	690	X	105	-0-	-585	-0-	105	3			N	-0-					45
05	713	X	1	-0-	-712	-0-	1	3			N	-0-					45
06	420	X	36	-0-	-384	-0-	36	3			N	-0-					45
07	873	X	873	-0-	-0-	-0-	739	3	134	9	N	122					167
*08	689	X	689	-0-	-0-	-0-	487	3	202	9	N	184	171	1			180

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-	-26	-0-	121	3	8	9	N	7					72
04	120	N	98	-0-	-22	-0-	90	3	8	9	N	7	72	1			7
05	155	N	89	-0-	-66	-0-	89	3			N	-0-					7
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					7
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					7
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2528	N	2528	-0-	-0-	-0-	2444	3	84	9	Y	76	102	1			58
04	2398	N	2398	-0-	-0-	-0-	2312	3	86	9	Y	78	86	1			50
05	2437	N	2437	-0-	-0-	-0-	2357	3	80	9	Y	73	82	1			41
06	2313	N	2313	-0-	-0-	-0-	2238	3	75	9	Y	68					109
07	2480	N	2378	-0-	-102	-0-	2306	3	72	9	Y	65	90	1			84
08	2449	N	2184	-0-	-265	-0-	2118	3	66	9	Y	60	132	1			12

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	254	-0-	-87	-0-	254	3			N	-0-	46	1			31
04	300	N	226	-0-	-74	-0-	225	3	1	9	N	1					32
05	310	N	231	-0-	-79	-0-	231	3			N	-0-					32
06	240	N	208	-0-	-32	-0-	206	3	2	9	N	2					34
07	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2					36
*08	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					41

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	372	-0-	-62	-0-	368	3	4	9	N	4	57	1			28
04	450	N	320	-0-	-130	-0-	319	3	1	9	N	1					29
05	465	N	354	-0-	-111	-0-	331	3	23	9	N	21					50
06	360	N	304	-0-	-56	-0-	292	3	12	9	N	11					61
07	341	N	311	-0-	-30	-0-	300	3	11	9	N	10					71
08	341	N	252	-0-	-89	-0-	235	3	17	9	N	15					86

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	103	-0-	-52	-0-	103	3			Y	-0-					37
04	120	N	92	-0-	-28	-0-	92	3			Y	-0-					37
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					37
06	90	N	79	-0-	-11	-0-	79	3			Y	-0-					37
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					37
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					37

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					33
04	152	N	152	-0-	-0-	-0-	149	3	3	9	Y	3					36
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					36
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					36
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					36
*08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					36

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					19
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					19
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					19
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					19
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3314	-0-	-158	-0-	3251	3	63	9	Y	57	70	1			7
04	3300	X	3130	-0-	-170	-0-	3079	3	51	9	Y	46	45	1			8
*05	3410	X	3129	-0-	-281	-0-	3079	3	50	9	Y	45	42	1			11
*06	3300	X	3180	-0-	-120	-0-	3129	3	51	9	Y	46	27	1			30
*07	3348	X	3199	-0-	-149	-0-	3199	3			Y	-0-	30	1			-0-
08	3317	X	2959	-0-	-358	-0-	2959	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	759	3	36	9	N	33	122	1			38
04	750	N	742	-0-	-8	-0-	707	3	35	9	N	32					70
05	837	N	776	-0-	-61	-0-	739	3	37	9	N	34	64	1			40
06	780	N	754	-0-	-26	-0-	718	3	36	9	N	33					73
07	775	N	745	-0-	-30	-0-	722	3	23	9	N	21					94
08	775	N	696	-0-	-79	-0-	654	3	42	9	N	38	115	1			17

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	11	-0-	-330	-0-	11	3			N	-0-					30
04	195	N	195	-0-	-0-	-0-	182	3	13	9	N	12					42
05	356	N	356	-0-	-0-	-0-	349	3	7	9	N	6					48
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					48
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					48
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					48

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					53
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					53
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					53
06	11	N	3	-0-	-8	-0-	3	3			N	-0-					53
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					53
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	404	3	20	9	Y	18					49
04	413	N	413	-0-	-0-	-0-	390	3	23	9	Y	21					70
05	430	N	430	-0-	-0-	-0-	402	3	28	9	Y	25	89	1			6
06	418	N	418	-0-	-0-	-0-	389	3	29	9	Y	26					32
07	432	N	432	-0-	-0-	-0-	404	3	28	9	Y	25					57
08	403	N	394	-0-	-9	-0-	375	3	19	9	Y	17					74

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	Y	19	24	1			2
04	1039	N	1039	-0-	-0-	-0-	1020	3	19	9	Y	17	16	1			3
05	1066	N	1066	-0-	-0-	-0-	1048	3	18	9	Y	16	15	1			4
06	1020	N	997	-0-	-23	-0-	982	3	15	9	Y	14	14	1			4
07	1044	N	1044	-0-	-0-	-0-	1023	3	21	9	Y	19	18	1			5
08	1023	N	966	-0-	-57	-0-	946	3	20	9	Y	18	18	1			5

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	491	3	21	9	Y	19	24	1			2
04	525	N	525	-0-	-0-	-0-	506	3	19	9	Y	17	16	1			3
05	529	N	529	-0-	-0-	-0-	511	3	18	9	Y	16	15	1			4
06	510	N	509	-0-	-1	-0-	494	3	15	9	Y	14	14	1			4
07	558	N	524	-0-	-34	-0-	503	3	21	9	Y	19	18	1			5
08	527	N	478	-0-	-49	-0-	458	3	20	9	Y	18	18	1			5

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	531	3	21	9	Y	19	24	1			2
04	524	N	524	-0-	-0-	-0-	505	3	19	9	Y	17	16	1			3
05	558	N	537	-0-	-21	-0-	519	3	18	9	Y	16	15	1			4
06	540	N	524	-0-	-16	-0-	509	3	15	9	Y	14	14	1			4
07	528	N	528	-0-	-0-	-0-	507	3	21	9	Y	19	18	1			5
08	527	N	474	-0-	-53	-0-	454	3	20	9	Y	18	18	1			5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	21	-0-	-41	-0-	21	3			N	-0-					28
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					28
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					28
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					28
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					28
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					28

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	581	3	72	9	N	65	127	1			37
04	630	N	627	-0-	-3	-0-	569	3	58	9	N	53	62	1			28
05	620	N	616	-0-	-4	-0-	555	3	61	9	N	55					83
06	630	N	559	-0-	-71	-0-	520	3	39	9	N	35	100	1			18
07	651	N	621	-0-	-30	-0-	564	3	57	9	N	52					70
08	620	N	536	-0-	-84	-0-	492	3	44	9	N	40	87	1			23

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	3387	-0-	-2100	-0-	3161	3	226	9	N	205	193	1			49
04	5310	X	3341	-0-	-1969	-0-	3254	3	87	9	N	79	75	1			53
05	5115	X	3227	-0-	-1888	-0-	3148	3	79	9	N	72					125
06	4020	X	3012	-0-	-1008	-0-	2937	3	75	9	N	68					193
07	4061	X	2991	-0-	-1070	-0-	2935	3	56	9	N	51	151	1			93
08	3441	X	2437	-0-	-1004	-0-	2391	3	46	9	N	42					135

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	32	-0-	-30	-0-	32	3			N	-0-					37
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					37
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					37
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					37
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					37
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	233	3	17	9	N	15	84	1			20
04	244	N	244	-0-	-0-	-0-	221	3	23	9	N	21					41
05	248	N	216	-0-	-32	-0-	197	3	19	9	N	17					58
06	240	N	219	-0-	-21	-0-	200	3	19	9	N	17					75
07	248	N	227	-0-	-21	-0-	197	3	30	9	N	27					102
08	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					109

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	828	-0-	-71	-0-	816	3	12	9	N	11	52	1			30
04	801	N	801	-0-	-0-	-0-	788	3	13	9	N	12					42
05	899	N	824	-0-	-75	-0-	807	3	17	9	N	15					57
06	810	N	800	-0-	-10	-0-	778	3	22	9	N	20					77
07	837	N	823	-0-	-14	-0-	806	3	17	9	N	15					92
08	837	N	746	-0-	-91	-0-	740	3	6	9	N	5					97

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					43
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					43
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					43
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					43
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					43
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					21
04	720	N	639	-0-	-81	-0-	639	3			N	-0-					21
05	713	N	647	-0-	-66	-0-	647	3			N	-0-					21
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					21
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					21
08	651	N	566	-0-	-85	-0-	566	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	347	3	14	9	Y	13	12	1			1
04	420	N	330	-0-	-90	-0-	319	3	11	9	Y	10	9	1			2
05	849	N	849	-0-	-0-	-0-	825	3	24	9	Y	22	19	1			5
06	629	N	629	-0-	-0-	-0-	607	3	22	9	Y	20	19	1			6
07	612	N	612	-0-	-0-	-0-	584	3	28	9	Y	25	24	1			7
08	837	N	587	-0-	-250	-0-	559	3	28	9	Y	25	25	1			7

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1512	-0-	-7	-0-	1472	3	40	9	N	36	64	1			20
04	1470	N	1454	-0-	-16	-0-	1422	3	32	9	N	29					49
05	1550	N	1503	-0-	-47	-0-	1463	3	40	9	N	36					85
06	1470	N	1460	-0-	-10	-0-	1414	3	46	9	N	42	104	1			23
07	1494	N	1494	-0-	-0-	-0-	1463	3	31	9	N	28					51
08	1488	N	1377	-0-	-111	-0-	1344	3	33	9	N	30	69	1			12

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4307	-0-	-219	-0-	4186	3	121	9	Y	110	172	1			70
04	4380	X	4124	-0-	-256	-0-	4011	3	113	9	Y	103	120	1			53
05	4402	X	4214	-0-	-188	-0-	4098	3	116	9	Y	105	98	1			60
06	4200	X	3757	-0-	-443	-0-	3663	3	94	9	Y	85	60	1			85
07	4255	X	4255	-0-	-0-	-0-	4143	3	112	9	Y	102	72	1			115
08	4185	X	3879	-0-	-306	-0-	3773	3	106	9	Y	96	119	1			92

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	667	-0-	-170	-0-	613	3	54	9	Y	49	64	1			6
04	883	N	883	-0-	-0-	-0-	827	3	56	9	Y	51	48	1			9
05	930	N	869	-0-	-61	-0-	818	3	51	9	Y	46	44	1			11
06	660	N	526	-0-	-134	-0-	500	3	26	9	Y	24	27	1			8
07	950	N	950	-0-	-0-	-0-	902	3	48	9	Y	44	40	1			12
*08	863	N	863	-0-	-0-	-0-	801	3	62	9	Y	56	54	1			14

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	N	1303	-0-	-0-	-0-	1189	3	114	9	Y	104	105	1			37
04	300	N	117	-0-	-183	-0-	84	3	33	9	Y	30					67
05	310	N	80	-0-	-230	-0-	80	3			Y	-0-					67
06	300	N	-0-	-0-	-300	-0-					Y	-0-					67
07	124	N	-0-	-0-	-124	-0-					Y	1					68
08	93	N	-0-	-0-	-93	-0-					Y	-0-					68

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4472	X	4472	-0-	-0-	-0-	4385	3	87	9	Y	79	98	1			9
04	4316	X	4316	-0-	-0-	-0-	4242	3	74	9	Y	67	64	1			12
05	4336	X	4336	-0-	-0-	-0-	4268	3	68	9	Y	62	59	1			15
06	4099	X	4099	-0-	-0-	-0-	4035	3	64	9	Y	58	56	1			17
07	4464	X	3908	-0-	-556	-0-	3824	3	84	9	Y	76	72	1			21
08	4464	X	4142	-0-	-322	-0-	4063	3	79	9	Y	72	73	1			20

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					109
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					109
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					109
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					109
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					109
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	386	-0-	-110	-0-	372	3	14	9	N	13	45	1			25
04	420	N	335	-0-	-85	-0-	314	3	21	9	N	19					44
05	403	N	390	-0-	-13	-0-	361	3	29	9	N	26					70
06	406	N	406	-0-	-0-	-0-	377	3	29	9	N	26	71	1			25
07	341	N	338	-0-	-3	-0-	324	3	14	9	N	13					38
08	403	N	220	-0-	-183	-0-	209	3	11	9	N	10					48

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1628	-0-	-232	-0-	1599	3	29	9	N	26	48	1			36
04	1800	X	1536	-0-	-264	-0-	1501	3	35	9	N	32					68
05	1860	X	1506	-0-	-354	-0-	1487	3	19	9	N	17	61	1			24
06	1800	X	1465	-0-	-335	-0-	1431	3	34	9	N	31					55
07	1736	X	1518	-0-	-218	-0-	1485	3	33	9	N	30					85
08	1643	X	1404	-0-	-239	-0-	1376	3	28	9	N	25	93	1			17

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3281	X	3281	-0-	-0-	-0-	3222	3	59	9	Y	54	67	1			6
04	3120	X	2491	-0-	-629	-0-	2440	3	51	9	Y	46	44	1			8
05	3317	X	2773	-0-	-544	-0-	2727	3	46	9	Y	42	40	1			10
06	3210	X	2421	-0-	-789	-0-	2376	3	45	9	Y	41	39	1			12
07	2780	X	2780	-0-	-0-	-0-	2748	3	32	9	Y	29	32	1			9
08	2480	X	1710	-0-	-770	-0-	1709	3	1	9	Y	1	8	1			2

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					-0-
05	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
06	16	X	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2428	N	2428	-0-	-0-	-0-	2428	3			Y	-0-					8
04	2292	N	2292	-0-	-0-	-0-	2292	3			Y	-0-					8
05	2511	N	2382	-0-	-129	-0-	2382	3			Y	-0-					8
06	2340	N	2274	-0-	-66	-0-	2274	3			Y	-0-					8
07	2386	N	2386	-0-	-0-	-0-	2386	3			Y	-0-					8
08	2325	N	2277	-0-	-48	-0-	2277	3			Y	-0-					8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	119	3	110	9	N	100	95	1			42
04	293	N	293	-0-	-0-	-0-	230	3	63	9	N	57	71	1			28
05	234	N	234	-0-	-0-	-0-	195	3	39	9	N	35					63
06	233	N	233	-0-	-0-	-0-	218	3	15	9	N	14					77
07	310	N	226	-0-	-84	-0-	198	3	28	9	N	25					102
*08	253	N	253	-0-	-0-	-0-	228	3	25	9	N	23					125

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	677	3	54	9	N	49	55	1			42
04	720	N	657	-0-	-63	-0-	623	3	34	9	N	31					73
05	682	N	649	-0-	-33	-0-	614	3	35	9	N	32	68	1			37
06	720	N	622	-0-	-98	-0-	597	3	25	9	N	23					60
07	682	N	633	-0-	-49	-0-	590	3	43	9	N	39	54	1			45
08	651	N	622	-0-	-29	-0-	598	3	24	9	N	22					67

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					42
04	300	N	273	-0-	-27	-0-	272	3	1	9	N	1					43
05	319	N	319	-0-	-0-	-0-	316	3	3	9	N	3					46
06	300	N	290	-0-	-10	-0-	289	3	1	9	N	1					47
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					47
08	310	N	141	-0-	-169	-0-	140	3	1	9	N	1					48

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					25
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					25
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					25
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					25
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					25
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1351	-0-	-44	-0-	1298	3	53	9	Y	48	59	1			6
04	1440	N	1350	-0-	-90	-0-	1307	3	43	9	Y	39	38	1			7
05	1426	N	1335	-0-	-91	-0-	1294	3	41	9	Y	37	35	1			9
06	1320	N	1206	-0-	-114	-0-	1167	3	39	9	Y	35	34	1			10
07	1363	N	1363	-0-	-0-	-0-	1312	3	51	9	Y	46	43	1			13
08	1302	N	1248	-0-	-54	-0-	1202	3	46	9	Y	42	43	1			12

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	1954	-0-	-867	-0-	1830	3	124	9	Y	113	140	1			13
04	2730	X	1946	-0-	-784	-0-	1841	3	105	9	Y	95	91	1			17
05	2697	X	1764	-0-	-933	-0-	1669	3	95	9	Y	86	82	1			21
06	2520	X	1197	-0-	-1323	-0-	1112	3	85	9	Y	77	75	1			23
*07	1908	N	1908	-0-	-0-	-0-	1794	3	114	9	Y	104	97	1			30
08	1736	N	1506	-0-	-230	-0-	1397	3	109	9	Y	99	102	1			27

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	157	-0-	-91	-0-	155	3	2	9	Y	2	48	1			19
04	180	N	139	-0-	-41	-0-	139	3			Y	-0-					19
05	155	N	138	-0-	-17	-0-	138	3			Y	-0-					19
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					19
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					19
08	124	N	100	-0-	-24	-0-	100	3			Y	-0-					19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	648	3	34	9	N	31	46	1			17
04	720	N	629	-0-	-91	-0-	595	3	34	9	N	31					48
05	713	N	638	-0-	-75	-0-	612	3	26	9	N	24					72
06	660	N	628	-0-	-32	-0-	599	3	29	9	N	26	75	1			23
07	653	N	653	-0-	-0-	-0-	627	3	26	9	N	24					47
*08	677	N	677	-0-	-0-	-0-	626	3	51	9	N	46	85	1			8

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	325	-0-	-109	-0-	303	3	22	9	Y	20	74	1			28
04	330	N	280	-0-	-50	-0-	276	3	4	9	Y	4					32
05	310	N	254	-0-	-56	-0-	253	3	1	9	Y	1					33
06	350	N	350	-0-	-0-	-0-	302	3	48	9	Y	44					77
07	279	N	271	-0-	-8	-0-	238	3	33	9	Y	30					107
*08	255	N	255	-0-	-0-	-0-	227	3	28	9	Y	25	93	1			39

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1430	N	1430	-0-	-0-	-0-	1389	3	41	9	N	37	59	1			20
04	1530	N	1526	-0-	-4	-0-	1482	3	44	9	N	40					60
05	1571	N	1571	-0-	-0-	-0-	1498	3	73	9	N	66	106	1			20
06	1471	N	1471	-0-	-0-	-0-	1427	3	44	9	N	40					60
07	1581	N	1503	-0-	-78	-0-	1446	3	57	9	N	52					112
08	1581	N	1333	-0-	-248	-0-	1294	3	39	9	N	35					147

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	985	-0-	-69	-0-	954	3	31	9	N	28	98	1			17
04	990	N	825	-0-	-165	-0-	812	3	13	9	N	12					29
05	1023	N	849	-0-	-174	-0-	827	3	22	9	N	20					49
06	960	N	796	-0-	-164	-0-	778	3	18	9	N	16					65
07	895	N	895	-0-	-0-	-0-	871	3	24	9	N	22					87
08	837	N	788	-0-	-49	-0-	771	3	17	9	N	15					102

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	823	3	138	9	N	125	140	1			40
04	657	N	657	-0-	-0-	-0-	570	3	87	9	N	79	82	1			37
05	512	N	512	-0-	-0-	-0-	483	3	29	9	N	26					63
06	930	N	399	-0-	-531	-0-	357	3	42	9	N	38	54	1			47
07	682	N	452	-0-	-230	-0-	416	3	36	9	N	33					80
08	527	N	494	-0-	-33	-0-	422	3	72	9	N	65	85	1			60

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*10	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
*11	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
*12	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
*01	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
*02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
*03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

03	2113	N	2113	-0-	-0-	-0-	2038	3	75	9	Y	68	84	1			8
04	1764	N	1764	-0-	-0-	-0-	1702	3	62	9	Y	56	54	1			10
05	2046	N	1504	-0-	-542	-0-	1445	3	59	9	Y	54	51	1			13
06	2040	N	682	-0-	-1358	-0-	629	3	53	9	Y	48	47	1			14
*07	1240	N	435	-0-	-805	-0-	376	3	59	9	Y	54	50	1			18
08	1240	N	367	-0-	-873	-0-	302	3	65	9	Y	59	61	1			16

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

03	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					13
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					13
05	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					13
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					13
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					13
08	434	N	335	-0-	-99	-0-	335	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

03	356	N	356	-0-	-0-	-0-	253	3	103	9	Y	94	120	1			78
04	291	N	291	-0-	-0-	-0-	214	3	77	9	Y	70	85	1			63
05	372	N	267	-0-	-105	-0-	159	3	108	9	Y	98	108	1			53
06	330	N	297	-0-	-33	-0-	210	3	87	9	Y	79	79	1			53
07	310	N	297	-0-	-13	-0-	208	3	89	9	Y	81					134
08	279	N	1	-0-	-278	-0-	1	3			Y	-0-					134

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

03	465	N	238	-0-	-227	-0-	238	3			Y	-0-					-0-
04	420	N	296	-0-	-124	-0-	296	3			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
08	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

03	53	X	53	-0-	-0-	-0-	36	3	17	9	N	15					47
04	30	X	19	-0-	-11	-0-	19	3			N	-0-					47
05	31	X	20	-0-	-11	-0-	20	3			N	-0-					47
06	60	X	41	-0-	-19	-0-	41	3			N	-0-					47
07	62	X	21	-0-	-41	-0-	21	3			N	-0-					47
08	62	X	-0-	-0-	-62	-0-					N	-0-					47

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	735	-0-	-102	-0-	722	3	13	9	Y	12	44	1			17
04	780	N	753	-0-	-27	-0-	740	3	13	9	Y	12					29
05	775	N	762	-0-	-13	-0-	742	3	20	9	Y	18	29	1			18
06	722	N	722	-0-	-0-	-0-	703	3	19	9	Y	17					35
07	775	N	768	-0-	-7	-0-	751	3	17	9	Y	15					50
08	775	N	708	-0-	-67	-0-	688	3	20	9	Y	18					68

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1071	N	1071	-0-	-0-	-0-	1041	3	30	9	N	27					62
04	803	N	803	-0-	-0-	-0-	781	3	22	9	N	20					82
05	780	N	780	-0-	-0-	-0-	761	3	19	9	N	17	43	1			56
06	1050	N	650	-0-	-400	-0-	643	3	7	9	N	6					62
07	837	N	635	-0-	-202	-0-	617	3	18	9	N	16					78
08	775	N	738	-0-	-37	-0-	723	3	15	9	N	14					92

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	428	3	31	9	N	28	103	1			18
04	480	N	415	-0-	-65	-0-	387	3	28	9	N	25					43
05	465	N	377	-0-	-88	-0-	359	3	18	9	N	16					59
06	450	N	287	-0-	-163	-0-	278	3	9	9	N	8					67
07	434	N	250	-0-	-184	-0-	236	3	14	9	N	13					80
*08	390	N	390	-0-	-0-	-0-	350	3	40	9	N	36	98	1			18

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	977	-0-	-15	-0-	948	3	29	9	N	26	115	1			25
04	990	N	945	-0-	-45	-0-	909	3	36	9	N	33					58
05	1023	N	945	-0-	-78	-0-	916	3	29	9	N	26					84
06	960	N	927	-0-	-33	-0-	891	3	36	9	N	33	95	1			22
07	992	N	928	-0-	-64	-0-	899	3	29	9	N	26					48
08	930	N	835	-0-	-95	-0-	813	3	22	9	N	20					68

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					15
04	180	N	153	-0-	-27	-0-	153	3			N	-0-					15
05	186	N	122	-0-	-64	-0-	122	3			N	-0-					15
06	180	N	110	-0-	-70	-0-	110	3			N	-0-					15
07	155	N	93	-0-	-62	-0-	93	3			N	-0-					15
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					15

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	294	-0-	-140	-0-	277	3	17	9	N	15					43
04	420	N	274	-0-	-146	-0-	257	3	17	9	N	15					58
05	279	N	272	-0-	-7	-0-	262	3	10	9	N	9					67
06	270	N	260	-0-	-10	-0-	249	3	11	9	N	10					77
07	279	N	263	-0-	-16	-0-	254	3	9	9	N	8					85
08	279	N	253	-0-	-26	-0-	227	3	26	9	N	24					109

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	519	3	14	9	N	13					103
04	540	N	517	-0-	-23	-0-	508	3	9	9	N	8	74	1			37
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					37
06	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					38
07	527	N	519	-0-	-8	-0-	497	3	22	9	N	20					58
08	527	N	501	-0-	-26	-0-	461	3	40	9	N	36	59	1			35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	327	3	50	9	N	45	51	1			45
04	360	N	347	-0-	-13	-0-	313	3	34	9	N	31					76
05	403	N	359	-0-	-44	-0-	324	3	35	9	N	32	63	1			45
06	366	N	366	-0-	-0-	-0-	330	3	36	9	N	33					78
07	372	N	349	-0-	-23	-0-	312	3	37	9	N	34					112
08	372	N	297	-0-	-75	-0-	273	3	24	9	N	22	59	1			75

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	611	-0-	-40	-0-	589	3	22	9	N	20	68	1			26
04	600	N	595	-0-	-5	-0-	574	3	21	9	N	19					45
05	620	N	596	-0-	-24	-0-	573	3	23	9	N	21					66
06	600	N	557	-0-	-43	-0-	536	3	21	9	N	19					85
07	620	N	567	-0-	-53	-0-	548	3	19	9	N	17	69	1			33
08	589	N	503	-0-	-86	-0-	488	3	15	9	N	14					47

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1350	-0-	-14	-0-	1285	3	65	9	Y	59	73	1			7
04	1310	N	1310	-0-	-0-	-0-	1255	3	55	9	Y	50	48	1			9
05	1395	N	1297	-0-	-98	-0-	1246	3	51	9	Y	46	44	1			11
06	1320	N	1226	-0-	-94	-0-	1178	3	48	9	Y	44	42	1			13
07	1272	N	1272	-0-	-0-	-0-	1210	3	62	9	Y	56	53	1			16
08	1240	N	1180	-0-	-60	-0-	1123	3	57	9	Y	52	54	1			14

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1081	3	9	9	Y	8	10	1			1
04	1043	N	1043	-0-	-0-	-0-	1035	3	8	9	Y	7	7	1			1
05	1085	N	1066	-0-	-19	-0-	1058	3	8	9	Y	7	6	1			2
06	1050	N	1034	-0-	-16	-0-	1027	3	7	9	Y	6	6	1			2
07	1085	N	1066	-0-	-19	-0-	1058	3	8	9	Y	7	7	1			2
08	1054	N	983	-0-	-71	-0-	975	3	8	9	Y	7	7	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	1345	3	59	9	N	54	157	1			28
04	1380	N	1289	-0-	-91	-0-	1238	3	51	9	N	46					74
05	1426	N	1323	-0-	-103	-0-	1268	3	55	9	N	50	110	1			14
06	1350	N	1281	-0-	-69	-0-	1222	3	59	9	N	54					68
07	1333	N	1276	-0-	-57	-0-	1241	3	35	9	N	32	77	1			23
08	1333	N	1304	-0-	-29	-0-	1231	3	73	9	N	66					89

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	280	3	18	9	N	16	77	1			33
04	300	N	236	-0-	-64	-0-	232	3	4	9	N	4					37
05	317	N	317	-0-	-0-	-0-	287	3	30	9	N	27					64
06	300	N	296	-0-	-4	-0-	268	3	28	9	N	25					89
07	308	N	308	-0-	-0-	-0-	280	3	28	9	N	25					114
08	310	N	263	-0-	-47	-0-	250	3	13	9	N	12	56	1			70

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	655	-0-	-120	-0-	646	3	9	9	N	8					48
04	750	N	713	-0-	-37	-0-	691	3	22	9	N	20					68
05	744	N	725	-0-	-19	-0-	699	3	26	9	N	24					92
06	630	N	386	-0-	-244	-0-	373	3	13	9	N	12	86	1			18
07	744	N	733	-0-	-11	-0-	714	3	19	9	N	17					35
08	713	N	676	-0-	-37	-0-	651	3	25	9	N	23					58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1009	-0-	-76	-0-	967	3	42	9	N	38	65	1			51
04	975	N	975	-0-	-0-	-0-	929	3	46	9	N	42					93
05	1054	N	985	-0-	-69	-0-	949	3	36	9	N	33	71	1			55
06	990	N	958	-0-	-32	-0-	915	3	43	9	N	39					94
07	1023	N	998	-0-	-25	-0-	952	3	46	9	N	42					136
08	992	N	919	-0-	-73	-0-	873	3	46	9	N	42	107	1			71

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

03	352	N	352	-0-	-0-	-0-	280	3	72	9	Y	65	141	1			76
04	231	N	231	-0-	-0-	-0-	172	3	59	9	Y	54	102	1			28
05	225	N	225	-0-	-0-	-0-	161	3	64	9	Y	58					86
06	252	N	252	-0-	-0-	-0-	175	3	77	9	Y	70	125	1			31
07	289	N	289	-0-	-0-	-0-	215	3	74	9	Y	67					98
08	217	N	192	-0-	-25	-0-	126	3	66	9	Y	60					158

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

03	186	X	177	-0-	-9	-0-	177	3			N	-0-					30
04	180	X	152	-0-	-28	-0-	152	3			N	-0-					30
05	186	X	150	-0-	-36	-0-	150	3			N	-0-					30
06	180	X	143	-0-	-37	-0-	143	3			N	-0-					30
07	186	X	142	-0-	-44	-0-	142	3			N	-0-					30
08	186	X	127	-0-	-59	-0-	127	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

03	217	N	198	-0-	-19	-0-	195	3	3	9	Y	3	35	1			-0-
04	210	N	188	-0-	-22	-0-	188	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
04	1	N	-0-	-0-	-1	-0-					Y	-0-					30
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	T. A.		1	-0-	1	1	1	3			Y	-0-					30
08	T. A.		-0-	-0-	-0-	1					Y	-0-					30

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

03	155	N	130	-0-	-25	-0-	130	3			N	-0-					63
04	150	N	79	-0-	-71	-0-	79	3			N	-0-					63
05	155	N	89	-0-	-66	-0-	89	3			N	-0-					63
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					63
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					63
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

03	0	W	104	-0-	104	2354	104	3			N	-0-					15
04	0	W	63	-0-	63	2417	63	3			N	-0-					15
05	0	W	63	-0-	63	2480	63	3			N	-0-					15
06	0	W	62	-0-	62	2542	62	3			N	-0-					15
07	0	W	70	-0-	70	2612	70	3			N	-0-					15
08	0	W	114	-0-	114	2726	114	3			N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11160	X	11015	-0-	-145	-0-	10523	3	492	9	N	447	437	1			85
04	10502	X	10502	-0-	-0-	-0-	10083	3	419	9	N	381	364	1			102
05	10931	X	10931	-0-	-0-	-0-	10538	3	393	9	N	357	401	1			58
06	10650	X	10390	-0-	-260	-0-	10017	3	373	9	N	339	315	1			82
07	11005	X	10153	-0-	-852	-0-	9927	3	226	9	N	205	203	1			84
08	11005	X	4377	-0-	-6628	-0-	4090	3	287	9	N	261	268	1			77

UNIVERSITY 42 WELL #: 1444HC RRCID -> 280564 COMPL. DATE 07/17/2015 TOTAL DEPTH 6300 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

03	465	N	85	-0-	-380	-0-	85	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
*08	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2157	N	2157	-0-	-0-	-0-	1970	3	187	9	N	170	271	1			13
04	1983	N	1983	-0-	-0-	-0-	1826	3	157	9	N	143	104	1			52
05	1942	N	1942	-0-	-0-	-0-	1879	3	63	9	N	57	87	1			22
06	1948	N	1948	-0-	-0-	-0-	1820	3	128	9	N	116	69	1			69
07	2040	N	2040	-0-	-0-	-0-	1924	3	116	9	N	105	131	1			43
*08	1782	N	1782	-0-	-0-	-0-	1688	3	94	9	N	85	84	1			44

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

03	31	N	-0-	-0-	-31	-0-					N	-0-	36	1			95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

03	8957	X	8957	-0-	-0-	-0-	8339	3	618	9	N	562	601	1			117
04	8141	X	8141	-0-	-0-	-0-	7605	3	536	9	N	487	454	1			150
05	8379	X	8379	-0-	-0-	-0-	7908	3	471	9	N	428	439	1			139
06	7957	X	7957	-0-	-0-	-0-	7540	3	417	9	N	379	407	1			111
07	7471	X	7219	-0-	-252	-0-	6800	3	419	9	N	381	323	1			169
*08	8225	X	8225	-0-	-0-	-0-	7811	3	414	9	N	376	437	1			108

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

03	366	N	366	-0-	-0-	-0-	277	3	89	9	N	81	210	1			72
04	348	N	348	-0-	-0-	-0-	279	3	69	9	N	63	71	1			64
05	331	N	331	-0-	-0-	-0-	255	3	76	9	N	69	77	1			56
06	242	N	242	-0-	-0-	-0-	176	3	66	9	N	60	60	1			56
07	299	N	299	-0-	-0-	-0-	232	3	67	9	N	61					117
*08	229	N	229	-0-	-0-	-0-	172	3	57	9	N	52					169

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

03	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

03	48	N	48	-0-	-0-	-0-	47	3	1	9	N	1					1
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	100	3	4	9	N	4					4
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					4
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					4
*06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					4
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					4
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					4

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	0	W	258	-0-	258	258	258	3			N	-0-					-0-
05	0	W	268	-0-	268	526	268	3			N	-0-					-0-
06	0	W	253	-0-	253	779	253	3			N	-0-					-0-
07	0	W	248	-0-	248	1027	248	3			N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	1027					N	NO RPT					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	103	3	97	9	N	88	63	1			25
*07	328	N	328	-0-	-0-	-0-	146	3	182	9	N	165	132	1			58
*08	518	N	518	-0-	-0-	-0-	313	3	205	9	N	186	171	1			73

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	375	3	63	9	N	57					57
*07	329	N	329	-0-	-0-	-0-	239	3	90	9	N	82					139
*08	312	N	312	-0-	-0-	-0-	228	3	84	9	N	76					215

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11059	X	11059	-0-	-0-	-0-	10365	3	694	9	N	631	719	1			140
04	10841	X	10841	-0-	-0-	-0-	10230	3	611	9	N	555	522	1			173
05	11132	X	11132	-0-	-0-	-0-	10609	3	523	9	N	475	492	1			156
06	10230	X	9913	-0-	-317	-0-	9448	3	465	9	N	423	455	1			124
07	10571	X	10346	-0-	-225	-0-	9910	3	436	9	N	396	342	1			178
08	10571	X	10332	-0-	-239	-0-	9977	3	355	9	N	323	406	1			95

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	12609	-0-	12609	133706	11675	3	934	9	N	849	879	1			39
04	0	Z	12067	-0-	12067	145773	11247	3	820	9	N	745	750	1			34
05	0	Z	568	-0-	568	146341	375	3	193	9	N	175	194	1			15
06	0	Z	7849	-0-	7849	154190	7165	3	684	9	N	622	573	1			64
07	0	Z	8713	-0-	8713	162903	8217	3	496	9	N	451	471	1			44
08	0	Z	9290	-0-	9290	172193	8555	3	735	9	N	668	646	1			66

BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8470	X	8470	-0-	-0-	-0-	8161	3	309	9	N	281	371	1			72
04	8098	X	8098	-0-	-0-	-0-	7767	3	331	9	N	301	280	1			93
05	8091	X	8086	-0-	-5	-0-	7700	3	386	9	N	351	334	1			110
06	7830	X	7807	-0-	-23	-0-	7469	3	338	9	N	307	328	1			89
07	8091	X	7542	-0-	-549	-0-	7214	3	328	9	N	298	254	1			133
08	8091	X	3311	-0-	-4780	-0-	3044	3	267	9	N	243	304	1			72

BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	8927	-0-	8927	75201	8387	3	540	9	N	491	537	1			104
04	0	W	8622	-0-	8622	83823	8151	3	471	9	N	428	400	1			132
05	0	W	8655	-0-	8655	92478	8262	3	393	9	N	357	372	1			117
06	0	W	8065	-0-	8065	100543	7714	3	351	9	N	319	343	1			93
07	0	W	7965	-0-	7965	108508	7646	3	319	9	N	290	252	1			131
08	0	W	7886	-0-	7886	116394	7556	3	330	9	N	300	344	1			87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	9341	-0-	9341	97666	8567	3	774	9	N	704	892	1			88
04	0	W	8756	-0-	8756	106422	8078	3	678	9	N	616	566	1			138
05	0	W	9210	-0-	9210	115632	8619	3	591	9	N	537	577	1			98
06	0	W	8713	-0-	8713	124345	8118	3	595	9	N	541	514	1			125
07	0	W	8926	-0-	8926	133271	8401	3	525	9	N	477	480	1			122
*08	141642	X	8371	-0-	-133271	-0-	7868	3	503	9	N	457	493	1			86

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

03	7707	X	7707	-0-	-0-	-0-	7285	3	422	9	N	384	480	1			47
04	4880	X	4880	-0-	-0-	-0-	4515	3	365	9	N	332	305	1			74
05	6682	X	6682	-0-	-0-	-0-	6257	3	425	9	N	386	393	1			67
06	6960	X	6537	-0-	-423	-0-	6133	3	404	9	N	367	349	1			85
07	7192	X	6863	-0-	-329	-0-	6507	3	356	9	N	324	326	1			83
08	7192	X	6777	-0-	-415	-0-	6389	3	388	9	N	353	369	1			67

BAKER "B" WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

03	14B2 EXT		7524	-0-	7524	68192	7317	3	207	9	N	188	353	1			314
04	14B2 EXT		7366	-0-	7366	75558	6915	3	451	9	N	410	353	1			371
05	14B2 EXT		7526	-0-	7526	83084	6937	3	589	9	N	535	572	1			334
06	90198	X	7114	-0-	-83084	-0-	6667	3	447	9	N	406	363	1			377
07	7080	X	7080	-0-	-0-	-0-	6659	3	421	9	N	383	285	1			475
*08	7418	X	7418	-0-	-0-	-0-	6948	3	470	9	N	427	725	1			177

BAKER "B" WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

03	13709	X	13709	-0-	-0-	-0-	13347	3	362	9	N	329	396	1			77
04	12969	X	12969	-0-	-0-	-0-	12647	3	322	9	N	293	278	1			92
05	12566	X	12566	-0-	-0-	-0-	12181	3	385	9	N	350	335	1			107
06	10994	X	10994	-0-	-0-	-0-	10667	3	327	9	N	297	318	1			86
07	9705	X	9705	-0-	-0-	-0-	9372	3	333	9	N	303	256	1			133
*08	11103	X	11103	-0-	-0-	-0-	10725	3	378	9	N	344	381	1			96

BAKER B WELL #: RRCID -> 282159 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6489 - 6547

03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	1625	-0-	-948	-0-	1617	2	8	9	N	7					181
04	2490	X	2037	-0-	-453	-0-	2022	2	15	9	N	14					195
05	2511	X	2419	-0-	-92	-0-	2408	2	11	9	N	10	178	1			27
06	2430	X	2066	-0-	-364	-0-	2056	2	10	9	N	9					36
07	2356	X	2191	-0-	-165	-0-	2180	2	11	9	N	10					46
08	2418	X	1780	-0-	-638	-0-	1773	2	7	9	N	6					52

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1114	-0-	-1025	-0-	1114	2			N	-0-					2
04	4530	X	1076	-0-	-3454	-0-	1076	2			N	-0-					2
05	2139	X	1042	-0-	-1097	-0-	1035	2	7	9	N	6	6	8			2
06	1140	X	1051	-0-	-89	-0-	1051	2			N	-0-					2
07	1147	X	1100	-0-	-47	-0-	1100	2			N	-0-					2
08	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2231	X	2231	-0-	-0-	-0-	2231	2			N	-0-					76
04	2310	X	2155	-0-	-155	-0-	2155	2			N	-0-					76
05	2387	X	2074	-0-	-313	-0-	2074	2			N	-0-					76
06	2310	X	2106	-0-	-204	-0-	2106	2			N	-0-					76
07	2325	X	2320	-0-	-5	-0-	2320	2			N	-0-					76
08	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					76

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2					120
04	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					122
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					122
06	518	N	518	-0-	-0-	-0-	517	3	1	9	N	1					123
07	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					124
08	558	N	534	-0-	-24	-0-	530	3	4	9	N	4					128

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	302	3	2	9	N	2					93
04	305	N	305	-0-	-0-	-0-	299	3	6	9	N	5					98
05	310	N	310	-0-	-0-	-0-	309	3	1	9	N	1					99
06	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					102
*07	328	N	328	-0-	-0-	-0-	322	3	6	9	N	5					107
*08	325	N	325	-0-	-0-	-0-	317	3	8	9	N	7					114

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					67
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					67
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					67
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					67
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					67
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					67

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	163	-0-	-85	-0-	163	2			Y	-0-					26
04	240	N	174	-0-	-66	-0-	172	2	2	9	Y	2					28
05	359	N	359	-0-	-0-	-0-	358	2	1	9	Y	1					29
06	150	N	116	-0-	-34	-0-	116	2			Y	-0-					29
07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					29
08	310	N	218	-0-	-92	-0-	218	2			Y	-0-					29

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	60	2			Y	-0-					8
04	90	N	65	-0-	-25	-0-	64	2	1	9	Y	1					9
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					9
06	60	N	43	-0-	-17	-0-	43	2			Y	-0-					9
07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					9
08	124	N	81	-0-	-43	-0-	81	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	153	-0-	-95	-0-	5	1	148	3	N	-0-					27
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					27
05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					27
06	150	N	56	-0-	-94	-0-	5	1	51	3	N	-0-					27
07	155	N	44	-0-	-111	-0-	5	1	39	3	N	-0-					27
08	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-					27

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	962	-0-	-61	-0-	155	1	807	3	N	-0-					50
04	990	N	933	-0-	-57	-0-	150	1	769	3	N	13					63
							14	9									
05	992	N	875	-0-	-117	-0-	145	1	730	3	N	-0-					63
06	930	N	643	-0-	-287	-0-	135	1	508	3	N	-0-					63
07	961	N	631	-0-	-330	-0-	70	1	561	3	N	-0-					63
*08	921	N	921	-0-	-0-	-0-	155	1	766	3	N	-0-					63

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	155	1	601	3	N	-0-					55
04	750	N	750	-0-	-0-	-0-	150	1	575	3	N	23					78
							25	9									
05	806	N	721	-0-	-85	-0-	145	1	576	3	N	-0-					78
06	721	N	721	-0-	-0-	-0-	150	1	571	3	N	-0-					78
07	775	N	744	-0-	-31	-0-	155	1	589	3	N	-0-					78
*08	761	N	761	-0-	-0-	-0-	155	1	575	3	N	28					106
							31	9									

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	99	N	99	-0-	-0-	-0-	25	1	74	3	N	-0-					31
06	120	N	68	-0-	-52	-0-	25	1	43	9	N	39					70
07	3100	N	3470	-0-	370	370	155	1	3184	3	N	119	1	8			188
							131	9									
*08	2937	N	2567	-0-	-370	-0-	155	1	2381	3	N	28					216
							31	9									

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

03	496	N	151	-0-	-345	-0-	147	2	4	9	N	4					21
04	537	N	537	-0-	-0-	-0-	531	2	6	9	N	5					26
05	399	N	399	-0-	-0-	-0-	385	2	14	9	N	13					39
06	393	N	393	-0-	-0-	-0-	379	2	14	9	N	13					52
07	558	N	414	-0-	-144	-0-	402	2	12	9	N	11					63
08	403	N	379	-0-	-24	-0-	361	2	18	9	N	16					79

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

03	527	N	211	-0-	-316	-0-	209	2	2	9	N	2					8
04	480	N	361	-0-	-119	-0-	359	2	2	9	N	2					10
05	560	N	560	-0-	-0-	-0-	556	2	4	9	N	4					14
06	584	N	584	-0-	-0-	-0-	580	2	4	9	N	4					18
07	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4					22
08	558	N	404	-0-	-154	-0-	398	2	6	9	N	5					27

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

03	3348	#	2966	-0-	-382	-0-	2966	2			Y	-0-					35
04	3240	#	2937	-0-	-303	-0-	2937	2			Y	-0-					35
05	3317	#	2339	-0-	-978	-0-	2339	2			Y	-0-					35
06	7221		7221	-0-	-0-	-0-	7221	2			Y	-0-					35
07	7110		7110	-0-	-0-	-0-	7110	2			Y	-0-					35
08	3038	#	1114	-0-	-1924	-0-	1114	2			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

03	31	N	5	-0-	-26	-0-	5	2			Y	-0-					6
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					6
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					6
06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					6
07	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					6
08	DLQ G-10		30	-0-	30	63	30	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-
*08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
04	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	600	N	540	-0-	-60 B	-0-	540	2			N	-0-					-0-
07	1302	N	1018	-0-	-284 B	-0-	1018	2			N	-0-					-0-
*08	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
07	713	N	554	-0-	-159 B	-0-	554	2			N	-0-					-0-
*08	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
08	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	651	N	105	-0-	-546 B	-0-	105	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	252	-0-	-120 B	-0-	252	2			N	-0-					-0-
04	480	N	206	-0-	-274 B	-0-	206	2			N	-0-					-0-
05	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	55	2	2	9	N	2	2	8			-0-
05	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*08	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*08	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
04	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	416	-0-	-173 B	-0-	416	2			N	-0-					-0-
04	510	N	448	-0-	-62 B	-0-	448	2			N	-0-					-0-
05	558	N	389	-0-	-169 B	-0-	389	2			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*08	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	69	-0-	-55 B	-0-	69	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
05	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	329	-0-	-136 B	-0-	329	2			N	-0-					-0-
04	420	N	357	-0-	-63 B	-0-	357	2			N	-0-					-0-
05	465	N	345	-0-	-120 B	-0-	345	2			N	-0-					-0-
06	330	N	281	-0-	-49 B	-0-	281	2			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*08	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
04	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
05	124	N	13	-0-	-111 B	-0-	13	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
*08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	53	N	53	-0-	-0-	B -0-	53	2			N	-0-					-0-
04	47	N	47	-0-	-0-	B -0-	47	2			N	-0-					-0-
05	62	N	30	-0-	-32	B -0-	30	2			N	-0-					-0-
06	60	N	31	-0-	-29	B -0-	31	2			N	-0-					-0-
07	66	N	66	-0-	-0-	B -0-	66	2			N	-0-					-0-
*08	67	N	67	-0-	-0-	B -0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	25	N	25	-0-	-0-	B -0-	25	2			N	-0-					-0-
05	13	N	13	-0-	-0-	B -0-	13	2			N	-0-					-0-
06	14B2 EXT		4	-0-	4	B 4	4	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B 4					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B 4					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			4														

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	155	N	87	-0-	-68	B -0-	87	2			N	-0-					-0-
04	83	N	83	-0-	-0-	B -0-	83	2			N	-0-					-0-
05	93	N	57	-0-	-36	B -0-	57	2			N	-0-					-0-
06	90	N	49	-0-	-41	B -0-	49	2			N	-0-					-0-
07	148	N	148	-0-	-0-	B -0-	148	2			N	-0-					-0-
*08	156	N	156	-0-	-0-	B -0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	62	N	40	-0-	-22	B -0-	40	2			N	-0-					-0-
04	30	N	29	-0-	-1	B -0-	29	2			N	-0-					-0-
05	31	N	23	-0-	-8	B -0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5	B -0-	25	2			N	-0-					-0-
07	47	N	47	-0-	-0-	B -0-	47	2			N	-0-					-0-
*08	47	N	47	-0-	-0-	B -0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	27	-0-	-4	B -0-	27	2			N	-0-					-0-
04	35	N	35	-0-	-0-	B -0-	35	2			N	-0-					-0-
05	31	N	20	-0-	-11	B -0-	20	2			N	-0-					-0-
06	30	N	16	-0-	-14	B -0-	16	2			N	-0-					-0-
07	35	N	35	-0-	-0-	B -0-	35	2			N	-0-					-0-
*08	32	N	32	-0-	-0-	B -0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	11	-0-	-82 B	-0-	11	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
*08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
06	90	N	29	-0-	-61 B	-0-	29	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					182
04	450	N	387	-0-	-63	-0-	387	3			N	-0-					182
05	589	N	407	-0-	-182	-0-	407	3			N	-0-					182
06	510	N	386	-0-	-124	-0-	386	3			N	-0-					182
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					182
08	403	N	385	-0-	-18	-0-	383	3	2	9	N	2					184

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					14
04	1740	N	1007	-0-	-733	-0-	976	3	31	9	N	28					42
05	992	N	890	-0-	-102	-0-	890	3			N	-0-					42
06	1740	N	811	-0-	-929	-0-	772	3	39	9	N	35					77
07	1169	N	1169	-0-	-0-	-0-	1133	3	36	9	N	33					110
*08	1397	N	1397	-0-	-0-	-0-	1335	3	62	9	N	56					166

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					50
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					50
05	310	N	69	-0-	-241	-0-	69	3			N	-0-					50
06	300	N	119	-0-	-181	-0-	119	3			N	-0-					50
07	310	N	120	-0-	-190	-0-	120	3			N	-0-					50
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					50

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1048	N	1048	-0-	-0-	-0-	1040	3	8	9	N	7	177	1			25
04	930	N	858	-0-	-72	-0-	835	3	23	9	N	21					46
05	1209	N	996	-0-	-213	-0-	996	3			N	-0-					46
06	1020	N	1001	-0-	-19	-0-	993	3	8	9	N	7					53
07	1011	N	1011	-0-	-0-	-0-	988	3	23	9	N	21					74
08	992	N	831	-0-	-161	-0-	829	3	2	9	N	2					76

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	945	-0-	-109	-0-	945	3			N	-0-					19
04	990	N	792	-0-	-198	-0-	792	3			N	-0-					19
05	1209	N	847	-0-	-362	-0-	847	3			N	-0-					19
06	900	N	688	-0-	-212	-0-	688	3			N	-0-					19
07	806	N	534	-0-	-272	-0-	534	3			N	-0-					19
08	837	N	713	-0-	-124	-0-	713	3			N	-0-					19

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2754	N	2754	-0-	-0-	-0-	2754	3			N	-0-					188
04	2370	N	2000	-0-	-370	-0-	2000	3			N	-0-					188
05	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-					188
06	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					188
07	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					188
08	2449	N	2287	-0-	-162	-0-	2287	3			N	-0-					188

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					191
04	1785	X	1785	-0-	-0-	-0-	1785	3			N	-0-					191
05	1653	X	1653	-0-	-0-	-0-	1653	3			N	-0-					191
06	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					191
07	1550	X	1318	-0-	-232	-0-	1318	3			N	-0-					191
08	1550	X	1427	-0-	-123	-0-	1427	3			N	-0-					191

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					79
04	720	N	249	-0-	-471	-0-	249	3			N	-0-					79
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					79
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					79
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					79
*08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	612	-0-	-535	-0-	558	3	54	9	N	49					97
04	630	N	500	-0-	-130	-0-	487	3	13	9	N	12					109
05	620	N	529	-0-	-91	-0-	529	3			N	-0-					109
06	600	N	493	-0-	-107	-0-	481	3	12	9	N	11					120
07	527	N	462	-0-	-65	-0-	449	3	13	9	N	12					132
08	527	N	512	-0-	-15	-0-	499	3	13	9	N	12					144

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	51	1	1054	2	Y	11					40
							12	9									
04	1200	N	1148	-0-	-52	-0-	51	1	1088	2	Y	8	37	1			11
							9	9									
05	1404	N	1404	-0-	-0-	-0-	64	1	1330	2	Y	9					20
							10	9									
06	1121	N	1121	-0-	-0-	-0-	36	1	1074	2	Y	10					30
							11	9									
07	1178	N	1138	-0-	-40	-0-	36	1	1092	2	Y	9					39
							10	9									
08	1364	N	1101	-0-	-263	-0-	36	1	1055	2	Y	9	39	1			9
							10	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

03	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
05	155	N	109	-0-	-46	-0-	5	1	104	2	Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	2	1	76	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	2	1	77	2	Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	2	1	74	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

03	991	N	991	-0-	-0-	-0-	47	1	942	2	Y	2	8	1			2
							2	9									
04	984	N	984	-0-	-0-	-0-	51	1	931	2	Y	2					4
							2	9									
05	1034	N	1034	-0-	-0-	-0-	51	1	981	2	Y	2					6
							2	9									
06	963	N	963	-0-	-0-	-0-	30	1	932	2	Y	1					7
							1	9									
*07	979	N	979	-0-	-0-	-0-	30	1	947	2	Y	2					9
							2	9									
*08	947	N	947	-0-	-0-	-0-	30	1	915	2	Y	2	8	1			3
							2	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

03	744	X	80	-0-	-664	-0-	4	1	73	2	Y	3	9	1			3
							3	9									
04	720	X	74	-0-	-646	-0-	4	1	68	2	Y	2					5
							2	9									
05	682	X	111	-0-	-571	-0-	5	1	105	2	Y	1					6
							1	9									
06	270	X	120	-0-	-150	-0-	4	1	114	2	Y	2					8
							2	9									
*07	122	N	122	-0-	-0-	-0-	4	1	116	2	Y	2					10
							2	9									
*08	118	N	118	-0-	-0-	-0-	4	1	112	2	Y	2	9	1			3
							2	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					2
04	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1	2	1			1
05	3	N	2	-0-	-1	-0-	2	2			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2
07	3	N	2	-0-	-1	-0-	2	2			Y	-0-					2
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	2	1			-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	25	1 6 9	498	2	Y	5	15	1			4
04	448	N	448	-0-	-0-	-0-	23	1 3 9	422	2	Y	3					7
05	413	N	413	-0-	-0-	-0-	20	1 3 9	390	2	Y	3					10
06	438	N	438	-0-	-0-	-0-	14	1 4 9	420	2	Y	4					14
07	465	N	444	-0-	-21	-0-	14	1 3 9	427	2	Y	3					17
*08	430	N	430	-0-	-0-	-0-	14	1 3 9	413	2	Y	3	15	1			5

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1301	N	1301	-0-	-0-	-0-	94	1 1 9	1206	2	Y	1					3
04	1218	N	1218	-0-	-0-	-0-	88	1 1 9	1129	2	Y	1					4
05	1240	N	1166	-0-	-74	-0-	83	1 1 9	1082	2	Y	1	3	1			2
06	1200	N	1174	-0-	-26	-0-	81	1 1 9	1093	2	Y	-0-					2
*07	1197	N	1197	-0-	-0-	-0-	87	1 1 9	1109	2	Y	1					3
*08	1185	N	1185	-0-	-0-	-0-	78	1 1 9	1106	2	Y	1					4

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	30	1 7 9	622	2	Y	6					21
04	703	N	703	-0-	-0-	-0-	31	1 6 9	666	2	Y	5	20	1			6
05	856	N	856	-0-	-0-	-0-	39	1 4 9	813	2	Y	4					10
06	735	N	735	-0-	-0-	-0-	23	1 7 9	705	2	Y	6					16
*07	745	N	745	-0-	-0-	-0-	23	1 6 9	716	2	Y	5					21
*08	721	N	721	-0-	-0-	-0-	23	1 6 9	692	2	Y	5	21	1			5

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	18	1 4 9	358	2	Y	4	11	1			3
04	351	N	351	-0-	-0-	-0-	18	1 3 9	330	2	Y	3					6
05	354	N	354	-0-	-0-	-0-	17	1 2 9	335	2	Y	2					8
06	311	N	311	-0-	-0-	-0-	10	1 2 9	299	2	Y	2					10
*07	315	N	315	-0-	-0-	-0-	10	1 2 9	303	2	Y	2					12
*08	306	N	306	-0-	-0-	-0-	10	1 3 9	293	2	Y	3	11	1			4

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
							1	9									
04	150	N	137	-0-	-13	-0-	10	1	127	2	Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	9	1	116	2	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	7	1	98	2	Y	-0-					-0-
07	155	N	108	-0-	-47	-0-	8	1	100	2	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	7	1	99	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	52	1	1036	2	Y	1	2	1			1
							1	9									
04	1027	N	1027	-0-	-0-	-0-	54	1	973	2	Y	-0-					1
05	978	N	978	-0-	-0-	-0-	48	1	929	2	Y	1					2
							1	9									
06	1178	N	1178	-0-	-0-	-0-	37	1	1141	2	Y	-0-					2
*07	1197	N	1197	-0-	-0-	-0-	37	1	1159	2	Y	1					3
							1	9									
*08	1157	N	1157	-0-	-0-	-0-	37	1	1120	2	Y	-0-	2	1			1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	1421	-0-	-0-	-0-	66	1	1351	2	Y	4					16
							4	9									
04	1542	N	1542	-0-	-0-	-0-	68	1	1471	2	Y	3	15	1			4
							3	9									
05	721	N	721	-0-	-0-	-0-	33	1	684	2	Y	4					8
							4	9									
06	1032	N	1032	-0-	-0-	-0-	33	1	995	2	Y	4					12
							4	9									
*07	1048	N	1048	-0-	-0-	-0-	33	1	1011	2	Y	4					16
							4	9									
*08	1014	N	1014	-0-	-0-	-0-	33	1	977	2	Y	4	16	1			4
							4	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	11	1	215	2	Y	1	5	1			1
							1	9									
04	213	N	213	-0-	-0-	-0-	11	1	200	2	Y	2					3
							2	9									
05	217	N	189	-0-	-28	-0-	9	1	179	2	Y	1					4
							1	9									
06	213	N	213	-0-	-0-	-0-	7	1	205	2	Y	1					5
							1	9									
07	217	N	217	-0-	-0-	-0-	7	1	209	2	Y	1					6
							1	9									
*08	209	N	209	-0-	-0-	-0-	7	1	201	2	Y	1	5	1			2
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	26	1	523	2	Y	4	12	1			3
							4	9									
04	630	N	528	-0-	-102	-0-	27	1	498	2	Y	3					6
							3	9									
05	651	N	551	-0-	-100	-0-	27	1	522	2	Y	2					8
							2	9									
06	688	N	688	-0-	-0-	-0-	22	1	663	2	Y	3					11
							3	9									
*07	697	N	697	-0-	-0-	-0-	22	1	673	2	Y	2					13
							2	9									
*08	675	N	675	-0-	-0-	-0-	22	1	650	2	Y	3	12	1			4
							3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	9	1	179	2	Y	3	9	1			3
							3	9									
04	210	N	175	-0-	-35	-0-	9	1	164	2	Y	2					5
							2	9									
05	186	N	170	-0-	-16	-0-	8	1	160	2	Y	2					7
							2	9									
06	195	N	195	-0-	-0-	-0-	6	1	187	2	Y	2					9
							2	9									
*07	198	N	198	-0-	-0-	-0-	6	1	190	2	Y	2					11
							2	9									
*08	191	N	191	-0-	-0-	-0-	6	1	184	2	Y	1	9	1			3
							1	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	29	1	599	2	Y	10					37
							11	9									
04	780	N	667	-0-	-113	-0-	29	1	630	2	Y	7	34	1			10
							8	9									
05	808	N	808	-0-	-0-	-0-	37	1	762	2	Y	8					18
							9	9									
06	641	N	641	-0-	-0-	-0-	20	1	610	2	Y	10					28
							11	9									
07	682	N	648	-0-	-34	-0-	20	1	619	2	Y	8					36
							9	9									
08	806	N	627	-0-	-179	-0-	20	1	598	2	Y	8	36	1			8
							9	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	83	1	1058	2	Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	83	1	1074	2	Y	-0-					-0-
05	866	N	866	-0-	-0-	-0-	62	1	804	2	Y	-0-					-0-
06	930	N	930	-0-	-0-	-0-	64	1	866	2	Y	-0-					-0-
*07	947	N	947	-0-	-0-	-0-	69	1	878	2	Y	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	61	1	876	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	46	1	584	2	Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	53	1	688	2	Y	-0-					-0-
05	874	N	874	-0-	-0-	-0-	62	1	812	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	52	1	700	2	Y	-0-					-0-
*07	766	N	766	-0-	-0-	-0-	56	1	710	2	Y	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	11	1	135	2	Y	3					9
							3	9									
04	180	N	141	-0-	-39	-0-	10	1	129	2	Y	2					11
							2	9									
05	178	N	178	-0-	-0-	-0-	13	1	163	2	Y	2	9	1			4
							2	9									
06	163	N	163	-0-	-0-	-0-	11	1	150	2	Y	2					6
							2	9									
*07	166	N	166	-0-	-0-	-0-	12	1	152	2	Y	2					8
							2	9									
08	186	N	165	-0-	-21	-0-	11	1	152	2	Y	2					10
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

03	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	4	1	85	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

03	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-	1	1			-0-
04	120	N	116	-0-	-4	-0-	6	1	110	2	Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	39	1	742	2	Y	1					1
							1	9									
06	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					1
*07	131	N	131	-0-	-0-	-0-	4	1	127	2	Y	-0-					1
08	775	N	126	-0-	-649	-0-	4	1	122	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

03	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	2					3
05	0	N	-0-	-0-	-0-	-0-					Y	1					4
06	0	N	-0-	-0-	-0-	-0-					Y	1					5
07	0	N	-0-	-0-	-0-	-0-					Y	1					6
08	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

03	451	N	451	-0-	-0-	-0-	20	1	418	2	Y	12					42
							13	9									
04	570	N	466	-0-	-104	-0-	20	1	436	2	Y	9	39	1			12
							10	9									
05	606	N	606	-0-	-0-	-0-	27	1	569	2	Y	9					21
							10	9									
06	505	N	505	-0-	-0-	-0-	16	1	477	2	Y	11					32
							12	9									
*07	512	N	512	-0-	-0-	-0-	16	1	485	2	Y	10					42
							11	9									
08	620	N	493	-0-	-127	-0-	16	1	468	2	Y	8	41	1			9
							9	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	5	1	104	2	Y	1					3
							1	9									
04	120	N	120	-0-	-0-	-0-	5	1	114	2	Y	1	3	1			1
							1	9									
05	184	N	184	-0-	-0-	-0-	8	1	175	2	Y	1					2
							1	9									
06	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					2
*07	128	N	128	-0-	-0-	-0-	4	1	123	2	Y	1					3
							1	9									
08	186	N	123	-0-	-63	-0-	4	1	118	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	13	1	258	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	11	1	220	2	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	8	1	248	2	Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	8	1	252	2	Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	8	1	244	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	11	1	221	2	Y	7	21	1			6
							8	9									
04	239	N	239	-0-	-0-	-0-	12	1	223	2	Y	4					10
							4	9									
05	248	N	202	-0-	-46	-0-	10	1	188	2	Y	4					14
							4	9									
06	240	N	194	-0-	-46	-0-	6	1	182	2	Y	5					19
							6	9									
07	248	N	195	-0-	-53	-0-	6	1	185	2	Y	4					23
							4	9									
*08	189	N	189	-0-	-0-	-0-	6	1	179	2	Y	4	20	1			7
							4	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	38	1	761	2	Y	2	8	1			2
							2	9									
04	827	N	827	-0-	-0-	-0-	43	1	782	2	Y	2					4
							2	9									
05	768	N	768	-0-	-0-	-0-	38	1	728	2	Y	2					6
							2	9									
06	861	N	861	-0-	-0-	-0-	27	1	833	2	Y	1					7
							1	9									
*07	875	N	875	-0-	-0-	-0-	27	1	846	2	Y	2					9
							2	9									
*08	846	N	846	-0-	-0-	-0-	27	1	817	2	Y	2	8	1			3
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	48	1	951	2	Y	5	13	1			4
							6	9									
04	600	N	557	-0-	-43	-0-	29	1	526	2	Y	2					6
							2	9									
05	1089	N	1089	-0-	-0-	-0-	54	1	1032	2	Y	3					9
							3	9									
06	888	N	888	-0-	-0-	-0-	28	1	857	2	Y	3					12
							3	9									
*07	902	N	902	-0-	-0-	-0-	28	1	871	2	Y	3					15
							3	9									
*08	873	N	873	-0-	-0-	-0-	28	1	842	2	Y	3	13	1			5
							3	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1103	N	1103	-0-	-0-	-0-	52	1	1033	2	Y	16	50	1			14
							18	9									
04	1186	N	1186	-0-	-0-	-0-	61	1	1113	2	Y	11					25
							12	9									
05	1122	N	1122	-0-	-0-	-0-	55	1	1056	2	Y	10					35
							11	9									
06	1296	N	1296	-0-	-0-	-0-	41	1	1243	2	Y	11					46
							12	9									
*07	1314	N	1314	-0-	-0-	-0-	41	1	1261	2	Y	11					57
							12	9									
*08	1273	N	1273	-0-	-0-	-0-	41	1	1220	2	Y	11	50	1			18
							12	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2022	N	2022	-0-	-0-	-0-	147	1	1875	2	Y	-0-					2
04	1967	N	1967	-0-	-0-	-0-	142	1	1824	2	Y	1					3
							1	9									
05	2020	N	2020	-0-	-0-	-0-	144	1	1876	2	Y	-0-	2	1			1
06	1851	N	1851	-0-	-0-	-0-	127	1	1724	2	Y	-0-					1
*07	1887	N	1887	-0-	-0-	-0-	137	1	1749	2	Y	1					2
							1	9									
*08	1867	N	1867	-0-	-0-	-0-	122	1	1745	2	Y	-0-					2

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1746	N	1746	-0-	-0-	-0-	126	1	1611	2	Y	8					25
							9	9									
04	1716	N	1716	-0-	-0-	-0-	123	1	1587	2	Y	5					30
							6	9									
05	1730	N	1730	-0-	-0-	-0-	123	1	1600	2	Y	6	25	1			11
							7	9									
06	1644	N	1644	-0-	-0-	-0-	113	1	1525	2	Y	5					16
							6	9									
*07	1674	N	1674	-0-	-0-	-0-	121	1	1547	2	Y	5					21
							6	9									
*08	1658	N	1658	-0-	-0-	-0-	108	1	1544	2	Y	5					26
							6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	15	1	300	2	Y	6					23
							7	9									
04	390	N	343	-0-	-47	-0-	15	1	324	2	Y	4	21	1			6
							4	9									
05	421	N	421	-0-	-0-	-0-	19	1	395	2	Y	6					12
							7	9									
06	328	N	328	-0-	-0-	-0-	10	1	312	2	Y	5					17
							6	9									
07	341	N	333	-0-	-8	-0-	10	1	316	2	Y	6					23
							7	9									
08	434	N	322	-0-	-112	-0-	10	1	306	2	Y	5	23	1			5
							6	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	47	1	945	2	N	3	9	1			2
							3	9									
04	963	N	963	-0-	-0-	-0-	50	1	911	2	N	2					4
							2	9									
05	989	N	989	-0-	-0-	-0-	49	1	938	2	N	2					6
							2	9									
06	1071	N	1071	-0-	-0-	-0-	34	1	1035	2	N	2					8
							2	9									
*07	1088	N	1088	-0-	-0-	-0-	34	1	1052	2	N	2					10
							2	9									
*08	1051	N	1051	-0-	-0-	-0-	34	1	1016	2	N	1	8	1			3
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2347	N	2347	-0-	-0-	-0-	170	1	2176	2	N	1					3
							1	9									
04	2164	N	2164	-0-	-0-	-0-	156	1	2007	2	N	1					4
							1	9									
05	2205	N	2205	-0-	-0-	-0-	157	1	2048	2	N	-0-	3	1			1
06	2129	N	2129	-0-	-0-	-0-	147	1	1981	2	N	1					2
							1	9									
07	2170	N	2167	-0-	-3	-0-	157	1	2010	2	N	-0-					2
08	2170	N	2147	-0-	-23	-0-	141	1	2005	2	N	1					3
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					100
04	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					100
05	1581	N	1316	-0-	-265	-0-	1299	2	17	9	Y	15					115
06	1440	N	1344	-0-	-96	-0-	1344	2			Y	-0-					115
07	DLQ G-10		1320	-0-	1320	1320	1320	2			Y	-0-					115
08	DLQ G-10		1284	-0-	1284	2604	1284	2			Y	-0-					115

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	60	29	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	33	1	422	2	Y	3					11
							3	9									
04	480	N	411	-0-	-69	-0-	29	1	379	2	Y	3					14
							3	9									
05	465	N	445	-0-	-20	-0-	32	1	411	2	Y	2	11	1			5
							2	9									
06	450	N	448	-0-	-2	-0-	31	1	415	2	Y	2					7
							2	9									
*07	456	N	456	-0-	-0-	-0-	33	1	421	2	Y	2					9
							2	9									
*08	452	N	452	-0-	-0-	-0-	29	1	420	2	Y	3					12
							3	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

03	1067	N	1067	-0-	-0-	-0-	24	1	1043	2	Y	-0-					1
04	1039	N	1039	-0-	-0-	-0-	23	1	1016	2	Y	-0-					1
05	984	N	984	-0-	-0-	-0-	26	1	958	2	Y	-0-	1	1			-0-
06	932	N	932	-0-	-0-	-0-	19	1	913	2	Y	-0-					-0-
*07	933	N	933	-0-	-0-	-0-	5	1	927	2	Y	1					1
							1	9									
*08	951	N	951	-0-	-0-	-0-	27	1	924	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

03	2100	N	2100	-0-	-0-	-0-	151	1	1926	2	Y	21					67
							23	9									
04	2100	N	1884	-0-	-216	-0-	135	1	1734	2	Y	14					81
							15	9									
05	2232	N	2028	-0-	-204	-0-	144	1	1869	2	Y	14	66	1			29
							15	9									
06	2270	N	2270	-0-	-0-	-0-	155	1	2101	2	Y	13					42
							14	9									
*07	2312	N	2312	-0-	-0-	-0-	167	1	2131	2	Y	13					55
							14	9									
*08	2292	N	2292	-0-	-0-	-0-	149	1	2126	2	Y	15					70
							17	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

03	1568	N	1568	-0-	-0-	-0-	35	1	1533	2	Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	34	1	1517	2	Y	-0-					-0-
05	1741	N	1741	-0-	-0-	-0-	45	1	1696	2	Y	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	29	1	1378	2	Y	-0-					-0-
*07	1407	N	1407	-0-	-0-	-0-	8	1	1399	2	Y	-0-					-0-
*08	1435	N	1435	-0-	-0-	-0-	40	1	1395	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

03	298	N	298	-0-	-0-	-0-	6	1	292	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	6	1	281	2	Y	-0-					-0-
05	935	N	935	-0-	-0-	-0-	23	1	912	2	Y	-0-					-0-
06	300	N	238	-0-	-62	-0-	5	1	233	2	Y	-0-					-0-
07	310	N	237	-0-	-73	-0-	1	1	236	2	Y	-0-					-0-
08	682	N	243	-0-	-439	-0-	7	1	236	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	25	1	324	2	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	23	1	293	2	Y	-0-					-0-
05	403	N	311	-0-	-92	-0-	22	1	289	2	Y	-0-					-0-
06	330	N	302	-0-	-28	-0-	21	1	281	2	Y	-0-					-0-
07	341	N	307	-0-	-34	-0-	22	1	285	2	Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	20	1	284	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

03	1652	N	1652	-0-	-0-	-0-	120	1	1532	2	Y	-0-					-0-
04	1633	N	1633	-0-	-0-	-0-	118	1	1515	2	Y	-0-					-0-
05	1627	N	1627	-0-	-0-	-0-	116	1	1511	2	Y	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	118	1	1600	2	Y	-0-					-0-
*07	1751	N	1751	-0-	-0-	-0-	127	1	1624	2	Y	-0-					-0-
*08	1734	N	1734	-0-	-0-	-0-	114	1	1620	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

03	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-
04	450	N	427	-0-	-23	-0-	31	1	396	2	N	-0-					-0-
05	558	N	436	-0-	-122	-0-	31	1	405	2	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	29	1	392	2	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	31	1	397	2	N	-0-					-0-
08	434	N	424	-0-	-10	-0-	28	1	396	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

03	2297	N	2297	-0-	-0-	-0-	55	1	2240	2	Y	2					7
							2	9									
04	2265	N	2265	-0-	-0-	-0-	53	1	2211	2	Y	1					8
							1	9									
05	2023	N	2023	-0-	-0-	-0-	55	1	1966	2	Y	2	7	1			3
							2	9									
06	1962	N	1962	-0-	-0-	-0-	43	1	1918	2	Y	1					4
							1	9									
*07	1962	N	1962	-0-	-0-	-0-	14	1	1946	2	Y	2					6
							2	9									
*08	2001	N	2001	-0-	-0-	-0-	59	1	1941	2	Y	1					7
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2344	N	2344	-0-	-0-	-0-	48	1	2292	2	Y	4					11
							4	9									
04	2550	N	2276	-0-	-274	-0-	46	1	2228	2	Y	2					13
							2	9									
05	2604	N	2276	-0-	-328	-0-	55	1	2218	2	Y	3	11	1			5
							3	9									
06	2342	N	2342	-0-	-0-	-0-	44	1	2296	2	Y	2					7
							2	9									
*07	2337	N	2337	-0-	-0-	-0-	6	1	2329	2	Y	2					9
							2	9									
*08	2390	N	2390	-0-	-0-	-0-	64	1	2324	2	Y	2					11
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

03	82	N	82	-0-	-0-	-0-	2	1	80	2	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	2	1	74	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	1	1	54	2	N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

03	128	N	128	-0-	-0-	-0-	9	1	119	2	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	9	1	120	2	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	19	1	244	2	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					-0-
08	248	N	148	-0-	-100	-0-	10	1	138	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

03	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	2	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	2	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

03	755	N	755	-0-	-0-	-0-	55	1	700	2	Y	-0-					-0-
04	750	N	748	-0-	-2	-0-	54	1	694	2	Y	-0-					-0-
05	788	N	788	-0-	-0-	-0-	56	1	732	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	54	1	726	2	Y	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	58	1	736	2	Y	-0-					-0-
*08	787	N	787	-0-	-0-	-0-	52	1	735	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1249	N	1249	-0-	-0-	-0-	91	1	1156	2	Y	2					7
							2	9									
04	1022	N	1022	-0-	-0-	-0-	74	1	947	2	Y	1					8
							1	9									
05	991	N	991	-0-	-0-	-0-	71	1	918	2	Y	2	7	1			3
							2	9									
06	911	N	911	-0-	-0-	-0-	63	1	847	2	Y	1					4
							1	9									
*07	929	N	929	-0-	-0-	-0-	67	1	860	2	Y	2					6
							2	9									
*08	919	N	919	-0-	-0-	-0-	60	1	858	2	Y	1					7
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1321	N	1321	-0-	-0-	-0-	95	1	1218	2	Y	7					25
							8	9									
04	1719	N	1719	-0-	-0-	-0-	123	1	1589	2	Y	6					31
							7	9									
05	1804	N	1804	-0-	-0-	-0-	128	1	1670	2	Y	5	25	1			11
							6	9									
06	1919	N	1919	-0-	-0-	-0-	132	1	1781	2	Y	5					16
							6	9									
*07	1955	N	1955	-0-	-0-	-0-	142	1	1807	2	Y	5					21
							6	9									
*08	1936	N	1936	-0-	-0-	-0-	126	1	1803	2	Y	6					27
							7	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1429	N	1429	-0-	-0-	-0-	103	1	1319	2	Y	6					20
							7	9									
04	1311	N	1311	-0-	-0-	-0-	94	1	1213	2	Y	4					24
							4	9									
05	1359	N	1359	-0-	-0-	-0-	97	1	1256	2	Y	5	20	1			9
							6	9									
06	1337	N	1337	-0-	-0-	-0-	92	1	1242	2	Y	3					12
							3	9									
*07	1363	N	1363	-0-	-0-	-0-	99	1	1260	2	Y	4					16
							4	9									
*08	1351	N	1351	-0-	-0-	-0-	88	1	1257	2	Y	5					21
							6	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1771	N	1771	-0-	-0-	-0-	129	1	1642	2	N	-0-					-0-
04	1770	N	1758	-0-	-12	-0-	127	1	1631	2	N	-0-					-0-
05	1953	N	1767	-0-	-186	-0-	126	1	1641	2	N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	123	1	1657	2	N	-0-					-0-
07	1829	N	1813	-0-	-16	-0-	132	1	1681	2	N	-0-					-0-
*08	1795	N	1795	-0-	-0-	-0-	118	1	1677	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4498	-0-	-214	-0-	4498	2			N	-0-					-0-
04	4560	X	4218	-0-	-342	-0-	4218	2			N	-0-					-0-
05	4681	X	4351	-0-	-330	-0-	4351	2			N	-0-					-0-
06	4530	X	3936	-0-	-594	-0-	3936	2			N	-0-					-0-
07	4588	X	4357	-0-	-231	-0-	4357	2			N	-0-					-0-
08	4495	X	4320	-0-	-175	-0-	4320	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-					-0-
04	1830	N	1743	-0-	-87	-0-	1743	2			N	-0-					-0-
05	1860	N	1691	-0-	-169	-0-	1691	2			N	-0-					-0-
06	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
07	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	145	-0-	-41	-0-	145	2			N	-0-					31
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					31
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					31
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					31
*07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					31
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	1250	-0-	-0-	-0-	1248	2	2	9	N	2					155
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					155
05	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					155
06	1200	N	1197	-0-	-3	-0-	1197	2			N	-0-					155
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					155
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1620	-0-	-54	-0-	1620	2			N	-0-					-0-
04	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					-0-
05	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1643	N	1642	-0-	-1	-0-	1642	2			N	-0-					-0-
*08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
04	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
05	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
*08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	810	N	650	-0-	-160	-0-	650	2			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
08	775	N	617	-0-	-158	-0-	617	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
04	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
05	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
06	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					22
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					22
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					22
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					22
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					22
*08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
04	1260	N	1232	-0-	-28	-0-	1232	2			Y	-0-					-0-
05	1333	N	1198	-0-	-135	-0-	1198	2			Y	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
07	DLQ G-10		1235	-0-	1235	1235	1235	2			Y	-0-					-0-
08	DLQ G-10		1230	-0-	1230	2465	1230	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
06	600	N	483	-0-	-117	-0-	483	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	450	N	312	-0-	-138	-0-	312	2			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
06	510	N	331	-0-	-179	-0-	331	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	72					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	72					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	72					N	-0-					-0-
06	14B2 EXT		108	-0-	108	180	108	2			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	180					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	180					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	775	N	240	-0-	-535	-0-	240	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
07	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
07	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	1410	N	1331	-0-	-79	-0-	1331	2			N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
06	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					-0-
07	1364	N	1312	-0-	-52	-0-	1312	2			N	-0-					-0-
08	1333	N	1276	-0-	-57	-0-	1276	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
07	1054	N	968	-0-	-86	-0-	968	2			N	-0-					-0-
08	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	1984	N	1977	-0-	-7	-0-	1977	2			N	-0-					-0-
*08	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	720	N	660	-0-	-60	-0-	660	2			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
06	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-
07	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
06	1620	N	1584	-0-	-36	-0-	1584	2			N	-0-					-0-
07	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
*08	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
06	1050	N	975	-0-	-75	-0-	975	2			N	-0-					-0-
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
07	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-
08	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
04	1530	N	1439	-0-	-91	-0-	1439	2			N	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
06	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
*07	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
08	1519	N	1488	-0-	-31	-0-	1488	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
05	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
06	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
07	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					-0-
08	1736	N	1658	-0-	-78	-0-	1658	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	2			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
08	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
05	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
07	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
08	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
04	990	N	960	-0-	-30	-0-	960	2			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
04	2070	N	1995	-0-	-75	-0-	1995	2			N	-0-					-0-
05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
*07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
08	2077	N	1982	-0-	-95	-0-	1982	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	450	N	380	-0-	-70	-0-	380	2			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
07	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
06	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	2			N	-0-					-0-
08	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1290	N	1271	-0-	-19	-0-	1271	2			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
06	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					-0-
07	1302	N	1136	-0-	-166	-0-	1136	2			N	-0-					-0-
08	1302	N	1176	-0-	-126	-0-	1176	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

03	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
04	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
06	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
08	1209	N	1170	-0-	-39	-0-	1170	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	1110	N	1019	-0-	-91	-0-	1019	2			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
*07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
04	1740	N	1699	-0-	-41	-0-	1699	2			N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
06	1710	N	1055	-0-	-655	-0-	1055	2			N	-0-					-0-
07	1767	N	414	-0-	-1353	-0-	414	2			N	-0-					-0-
*08	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					-0-
07	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					-0-
08	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	660	N	597	-0-	-63	-0-	597	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
04	1260	N	1103	-0-	-157	-0-	1103	2			N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1140	N	788	-0-	-352	-0-	788	2			N	-0-					-0-
07	1147	N	1089	-0-	-58	-0-	1089	2			N	-0-					-0-
*08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
*07	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*08	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
04	720	N	639	-0-	-81	-0-	639	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
04	1020	N	967	-0-	-53	-0-	967	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	2			N	-0-					-0-
*07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
*08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
04	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					-0-
05	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1395	N	1339	-0-	-56	-0-	1339	2			N	-0-					-0-
08	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
08	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
04	1020	N	998	-0-	-22	-0-	998	2			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	480	N	333	-0-	-147	-0-	333	2			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
04	1770	N	1320	-0-	-450	-0-	1320	2			N	-0-					-0-
05	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
06	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					-0-
*07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
08	1984	N	1785	-0-	-199	-0-	1785	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	1109	2			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
06	1140	N	1115	-0-	-25	-0-	1115	2			N	-0-					-0-
07	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
*08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	840	N	752	-0-	-88	-0-	752	2			N	-0-					-0-
07	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
06	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
08	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	2			N	-0-					-0-
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
06	810	N	798	-0-	-12	-0-	798	2			N	-0-					-0-
07	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
04	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
06	1350	N	1301	-0-	-49	-0-	1301	2			N	-0-					-0-
*07	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	2			Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
06	750	N	614	-0-	-136	-0-	614	2			Y	-0-					-0-
07	DLQ G-10		727	-0-	727	727	727	2			Y	-0-					-0-
08	DLQ G-10		774	-0-	774	1501	774	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
07	DLQ G-10		878	-0-	878	878	878	2			Y	-0-					-0-
08	DLQ G-10		719	-0-	719	1597	719	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	1110	N	997	-0-	-113	-0-	997	2			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	1110	N	1092	-0-	-18	-0-	1092	2			N	-0-					-0-
*07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
*08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
08	1209	N	1122	-0-	-87	-0-	1122	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	2			Y	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
07	DLQ G-10		468	-0-	468	468	468	2			Y	-0-					-0-
08	DLQ G-10		489	-0-	489	957	489	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
08	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	1117	-0-	-92	-0-	1117	2			Y	-0-					-0-
04	1170	X	1097	-0-	-73	-0-	1097	2			Y	-0-					-0-
05	1127	X	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
06	1140	X	1070	-0-	-70	-0-	1070	2			Y	-0-					-0-
07	DLQ G-10		972	-0-	972	972	972	2			Y	-0-					-0-
08	DLQ G-10		848	-0-	848	1820	848	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	600	N	459	-0-	-141	-0-	459	2			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
04	2250	N	2152	-0-	-98	-0-	2152	2			Y	-0-					-0-
05	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					-0-
06	2220	N	2109	-0-	-111	-0-	2109	2			Y	-0-					-0-
07	DLQ G-10		2104	-0-	2104	2104	2104	2			Y	-0-					-0-
08	DLQ G-10		2090	-0-	2090	4194	2090	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
06	1170	N	1136	-0-	-34	-0-	1136	2			Y	-0-					-0-
07	DLQ G-10		1272	-0-	1272	1272	1272	2			Y	-0-					-0-
08	DLQ G-10		1238	-0-	1238	2510	1238	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	899	N	788	-0-	-111	-0-	788	2			N	-0-					-0-
*08	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	837	N	246	-0-	-591	-0-	246	2			N	-0-					-0-
08	837	N	290	-0-	-547	-0-	290	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2491	-0-	-82	-0-	2491	2			N	-0-					-0-
04	2460	X	2394	-0-	-66	-0-	2394	2			N	-0-					-0-
05	2542	X	2440	-0-	-102	-0-	2440	2			N	-0-					-0-
06	2460	X	2409	-0-	-51	-0-	2409	2			N	-0-					-0-
07	2511	X	2410	-0-	-101	-0-	2410	2			N	-0-					-0-
08	2480	X	2406	-0-	-74	-0-	2406	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
04	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
04	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
*07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-
07	1302	N	1259	-0-	-43	-0-	1259	2			Y	-0-					-0-
08	1395	N	1247	-0-	-148	-0-	1247	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
06	570	N	499	-0-	-71	-0-	499	2			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	31	-0-	31	89	31	2			Y	-0-					-0-
04	DLQ	G-10	29	-0-	29	118	29	2			Y	-0-					-0-
05	151	N	33	-0-	-118	-0-	33	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		536	-0-	536	1714	536	2			Y	-0-					-0-
04	DLQ G-10		465	-0-	465	2179	465	2			Y	-0-					-0-
05	2693	N	514	-0-	-2179	-0-	514	2			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	2			Y	-0-					-0-
08	527	N	435	-0-	-92	-0-	435	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2246	-0-	2246	6094	2246	2			Y	-0-					1
04	DLQ G-10		2141	-0-	2141	8235	2140	2	1	9	Y	1					2
05	2900	N	2415	-0-	-485	7750	2415	2			Y	-0-					2
06	3000	N	1934	-0-	-1066	6684	1934	2			Y	-0-					2
*07	3100	N	2276	-0-	-824	5860	2275	2	1	9	Y	1					3
*08	3100	N	2253	-0-	-847	5013	2253	2			Y	-0-					3

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1271	-0-	1271	3576	1269	2	2	9	Y	2					7
04	DLQ G-10		1207	-0-	1207	4783	1205	2	2	9	Y	2					9
05	2900	N	1426	-0-	-1474	3309	1424	2	2	9	Y	2					11
06	3000	N	1240	-0-	-1760	1549	1239	2	1	9	Y	1					12
*07	2816	N	1267	-0-	-1549	-0-	1266	2	1	9	Y	1					13
08	1426	N	1254	-0-	-172	-0-	1254	2			Y	-0-					13

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					1
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					1
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-	1	1			-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1					1
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
06	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
04	1050	N	830	-0-	-220	-0-	830	2			N	-0-					-0-
05	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
06	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
07	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
08	1085	N	813	-0-	-272	-0-	813	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

03	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
05	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
06	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
*07	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
*08	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

03	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
05	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
06	1380	N	988	-0-	-392	-0-	988	2			N	-0-					-0-
07	1581	N	1238	-0-	-343	-0-	1238	2			N	-0-					-0-
08	1581	N	1226	-0-	-355	-0-	1226	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	992	N	811	-0-	-181	-0-	811	2			N	-0-					-0-
06	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-
*07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
05	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
06	1530	N	1447	-0-	-83	-0-	1447	2			N	-0-					-0-
07	1643	N	1576	-0-	-67	-0-	1576	2			N	-0-					-0-
08	1705	N	1561	-0-	-144	-0-	1561	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
06	1260	N	973	-0-	-287	-0-	973	2			N	-0-					-0-
07	1302	N	1248	-0-	-54	-0-	1248	2			N	-0-					-0-
08	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
04	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
05	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
06	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
*07	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
*08	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*08	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
04	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
05	2170	N	2114	-0-	-56	-0-	2114	2			N	-0-					-0-
06	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
07	2170	N	1969	-0-	-201	-0-	1969	2			N	-0-					-0-
08	2108	N	1951	-0-	-157	-0-	1951	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					-0-
06	1590	N	1527	-0-	-63	-0-	1527	2			N	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	1276	2			N	-0-					-0-
08	1333	N	1264	-0-	-69	-0-	1264	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

03	DLQ G-10		3354	-0-	3354	9680	3348	2	6	9	Y	5					19
04	DLQ G-10		3170	-0-	3170	12850	3163	2	7	9	Y	6					25
05	16312	X	3462	-0-	-12850	-0-	3456	2	6	9	Y	5					30
06	3223	X	3223	-0-	-0-	-0-	3221	2	2	9	Y	2					32
*07	3467	X	3467	-0-	-0-	-0-	3464	2	3	9	Y	3					35
08	3472	X	3432	-0-	-40	-0-	3431	2	1	9	Y	1					36

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

03	DLQ G-10		1988	-0-	1988	5392	1976	2	12	9	Y	11					14
04	DLQ G-10		1889	-0-	1889	7281	1879	2	10	9	Y	9	14	1			9
05	2900	N	2017	-0-	-883	6398	2006	2	11	9	Y	10	14	1			5
06	3000	N	1654	-0-	-1346	5052	1646	2	8	9	Y	7					12
*07	3100	N	1874	-0-	-1226	3826	1868	2	6	9	Y	5					17
*08	3100	N	1859	-0-	-1241	2585	1851	2	8	9	Y	7	14	1			10

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

03	DLQ G-10		1196	-0-	1196	3193	1193	2	3	9	Y	3					4
04	DLQ G-10		1178	-0-	1178	4371	1175	2	3	9	Y	3	4	1			3
05	2900	N	1303	-0-	-1597	2774	1301	2	2	9	Y	2	4	1			1
06	3000	N	1130	-0-	-1870	904	1127	2	3	9	Y	3					4
*07	2172	N	1268	-0-	-904	-0-	1267	2	1	9	Y	1					5
08	1302	N	1257	-0-	-45	-0-	1255	2	2	9	Y	2	4	1			3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

03	2178	N	2178	-0-	-0-	-0-	2176	2	2	9	N	2					3
04	2143	N	2143	-0-	-0-	-0-	2141	2	2	9	N	2	3	1			2
05	2406	N	2406	-0-	-0-	-0-	2404	2	2	9	N	2	3	1			1
06	2204	N	2204	-0-	-0-	-0-	2203	2	1	9	N	1					2
*07	2417	N	2417	-0-	-0-	-0-	2416	2	1	9	N	1					3
*08	2395	N	2395	-0-	-0-	-0-	2393	2	2	9	N	2	3	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

03	DLQ G-10		1305	-0-	1305	3560	1303	2	2	9	Y	2					2
04	DLQ G-10		1310	-0-	1310	4870	1309	2	1	9	Y	1	2	1			1
05	2900	N	1346	-0-	-1554	3316	1344	2	2	9	Y	2	2	1			1
06	3000	N	1133	-0-	-1867	1449	1132	2	1	9	Y	1					2
*07	2824	N	1375	-0-	-1449	-0-	1375	2			Y	-0-					2
*08	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	Y	1	2	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					2
04	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	Y	1					3
05	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	Y	1					4
06	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					4
*07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					4
*08	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	Y	1					5

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
04	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
05	2697	N	2662	-0-	-35	-0-	2662	2			N	-0-					-0-
06	2670	N	2292	-0-	-378	-0-	2292	2			N	-0-					-0-
07	2883	N	2411	-0-	-472	-0-	2411	2			N	-0-					-0-
08	2666	N	2389	-0-	-277	-0-	2389	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4054	X	4054	-0-	-0-	-0-	4054	2			N	-0-					-0-
04	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-
05	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-
06	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
07	3224	X	3044	-0-	-180	-0-	3044	2			N	-0-					-0-
08	3224	X	3015	-0-	-209	-0-	3015	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	750	N	708	-0-	-42	-0-	708	2			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	1008	2	4	9	N	4					6
04	979	N	979	-0-	-0-	-0-	975	2	4	9	N	4	6	1			4
05	1085	N	1085	-0-	-0-	-0-	1081	2	4	9	N	4	6	1			2
06	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					6
*07	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	N	2					8
08	1085	N	1075	-0-	-10	-0-	1073	2	2	9	N	2	6	1			4

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-	-0-	-0-	1219	2	3	9	N	3					4
04	1380	N	1380	-0-	-0-	-0-	1377	2	3	9	N	3	4	1			3
05	1426	N	1332	-0-	-94	-0-	1330	2	2	9	N	2	4	1			1
06	1239	N	1239	-0-	-0-	-0-	1237	2	2	9	N	2					3
*07	1499	N	1499	-0-	-0-	-0-	1497	2	2	9	N	2					5
*08	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2	4	1			3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2281	-0-	-354	-0-	2264	2	17	9	N	15					58
04	2550	N	2278	-0-	-272	-0-	2257	2	21	9	N	19					77
05	2539	N	2539	-0-	-0-	-0-	2525	2	14	9	N	13					90
06	2220	N	2128	-0-	-92	-0-	2120	2	8	9	N	7					97
*07	2810	N	2810	-0-	-0-	-0-	2802	2	8	9	N	7					104
*08	2780	N	2780	-0-	-0-	-0-	2776	2	4	9	N	4					108

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	285	2	1	9	Y	1					3
04	299	N	299	-0-	-0-	-0-	298	2	1	9	Y	1					4
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					4
06	333	N	333	-0-	-0-	-0-	332	2	1	9	Y	1					5
*07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					5
*08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
04	1170	N	934	-0-	-236	-0-	934	2			N	-0-					-0-
05	1209	N	1093	-0-	-116	-0-	1093	2			N	-0-					-0-
06	1170	N	1047	-0-	-123	-0-	1047	2			N	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1085	N	1064	-0-	-21	-0-	1064	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1589	-0-	-178	-0-	1589	2			N	-0-					-0-
04	1710	X	1261	-0-	-449	-0-	1261	2			N	-0-					-0-
05	1767	N	1115	-0-	-652	-0-	1115	2			N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	2			N	-0-					-0-
*08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7296	X	7296	-0-	-0-	-0-	7296	2			N	-0-					-0-
04	6884	X	6884	-0-	-0-	-0-	6884	2			N	-0-					-0-
05	7344	X	7344	-0-	-0-	-0-	7344	2			N	-0-					-0-
06	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					-0-
*07	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					-0-
*08	7132	X	7132	-0-	-0-	-0-	7132	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-
04	1170	N	1000	-0-	-170	-0-	1000	2			N	-0-					-0-
05	1178	N	1021	-0-	-157	-0-	1021	2			N	-0-					-0-
06	1080	N	1034	-0-	-46	-0-	1034	2			N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
04	2550	N	2449	-0-	-101	-0-	2449	2			N	-0-					-0-
05	2635	N	2477	-0-	-158	-0-	2477	2			N	-0-					-0-
06	2520	N	2472	-0-	-48	-0-	2472	2			N	-0-					-0-
07	2542	N	2363	-0-	-179	-0-	2363	2			N	-0-					-0-
*08	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3600	-0-	-523	-0-	3600	2			N	-0-					-0-
04	3990	X	3740	-0-	-250	-0-	3740	2			N	-0-					-0-
05	4030	X	3936	-0-	-94	-0-	3936	2			N	-0-					-0-
06	3900	X	3729	-0-	-171	-0-	3729	2			N	-0-					-0-
07	4030	X	3790	-0-	-240	-0-	3790	2			N	-0-					-0-
08	3937	X	3741	-0-	-196	-0-	3741	2			N	-0-					-0-

FDL OPERATING, LLC 263924
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1070	-0-	-15	-0-	9 20	1 9	1041	3	N	18	17	1			1
04	990	N	964	-0-	-26	-0-	9 12	1 9	943	3	N	11	11	1			1
05	1116	N	934	-0-	-182	-0-	9 4	1 9	921	3	N	4	5	1			-0-
06	1050	N	908	-0-	-142	-0-	9 6	1 9	893	3	N	5	5	1			-0-
07	992	N	908	-0-	-84	-0-	6 6	1 9	896	3	N	5	5	1			-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	375	-0-	-28	-0-	3 11	1 9	361	3	N	10	9	1			2
04	420	N	340	-0-	-80	-0-	3 7	1 9	330	3	N	6	6	1			2
05	434	N	328	-0-	-106	-0-	3 2	1 9	323	3	N	2	2	1			2
06	360	N	319	-0-	-41	-0-	3 3	1 9	313	3	N	3	3	1			2
07	341	N	319	-0-	-22	-0-	2 3	1 9	314	3	N	3	3	1			2
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1380	-0-	-15	-0-	1380	2			N	-0-					-0-
04	1530	N	1350	-0-	-180	-0-	1350	2			N	-0-					-0-
05	1581	N	1370	-0-	-211	-0-	1370	2			N	-0-					-0-
06	1350	N	1332	-0-	-18	-0-	1332	2			N	-0-					-0-
07	1395	N	1332	-0-	-63	-0-	1332	2			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
05	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
06	1740	N	1739	-0-	-1	-0-	1739	2			N	-0-					-0-
07	1829	N	1739	-0-	-90	-0-	1739	2			N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	14 2	1 9	553	3	N	2	2	1			1
04	515	N	515	-0-	-0-	-0-	14 1	1 9	500	3	N	1	2	1			-0-
05	713	N	503	-0-	-210	-0-	16 1	1 9	486	3	N	1	1	1			-0-
06	540	N	488	-0-	-52	-0-	15 1	1 9	472	3	N	1	1	1			-0-
07	527	N	488	-0-	-39	-0-	3 1	1 9	484	3	N	1	1	1			-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2089	-0-	-19	-0-	2089	2			Y	-0-					-0-
04	2010	N	2001	-0-	-9	-0-	2001	2			Y	-0-					-0-
05	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
06	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
*07	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
08	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2305	N	2305	-0-	-0-	-0-	2295	2	10	9	Y	9					52
04	2310	N	2209	-0-	-101	-0-	2198	2	11	9	Y	10					62
05	2387	N	2323	-0-	-64	-0-	2321	2	2	9	Y	2					64
06	2350	N	2350	-0-	-0-	-0-	2343	2	7	9	Y	6					70
*07	2349	N	2349	-0-	-0-	-0-	2343	2	6	9	Y	5					75
08	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					75

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
04	960	N	663	-0-	-297	-0-	663	2			N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	831	-0-	-6	-0-	7 26	1 9	798	3	N	24	23	1			2
04	780	N	732	-0-	-48	-0-	7 17	1 9	708	3	N	15	15	1			2
05	899	N	705	-0-	-194	-0-	7 7	1 9	691	3	N	6	7	1			1
06	810	N	685	-0-	-125	-0-	7 7	1 9	671	3	N	6	7	1			-0-
07	744	N	686	-0-	-58	-0-	4 8	1 9	674	3	N	7	7	1			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	731	-0-	-106	-0-	731	2			N	-0-					-0-
04	750	N	713	-0-	-37	-0-	713	2			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	2			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
04	1500	N	1493	-0-	-7	-0-	1493	2			N	-0-					-0-
05	1643	N	1606	-0-	-37	-0-	1606	2			N	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
07	1550	N	1543	-0-	-7	-0-	1543	2			N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
04	780	N	710	-0-	-70	-0-	710	2			N	-0-					-0-
05	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3998	X	3998	-0-	-0-	-0-	3998	2			Y	-0-					-0-
04	3830	X	3830	-0-	-0-	-0-	3830	2			Y	-0-					-0-
05	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-
06	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-					-0-
*07	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-					-0-
08	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1003	-0-	-82	-0-	1003	2			Y	-0-					1
04	1050	N	960	-0-	-90	-0-	960	2			Y	-0-					1
05	1085	N	1014	-0-	-71	-0-	1014	2			Y	-0-					1
06	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					1
*07	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					1
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1154	N	1154	-0-	-0-	-0-	10 26	1 9	1118	3	N	24	23	1			2
04	1040	N	1040	-0-	-0-	-0-	10 17	1 9	1013	3	N	15	15	1			2
05	1023	N	1006	-0-	-17	-0-	10 7	1 9	989	3	N	6	7	1			1
06	1110	N	977	-0-	-133	-0-	10 7	1 9	960	3	N	6	7	1			-0-
07	1085	N	978	-0-	-107	-0-	6 8	1 9	964	3	N	7	7	1			-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1227	-0-	-75	-0-	1223	2	4	9	Y	4					26
04	1200	N	1178	-0-	-22	-0-	1172	2	6	9	Y	5					31
05	1238	N	1238	-0-	-0-	-0-	1237	2	1	9	Y	1					32
06	1252	N	1252	-0-	-0-	-0-	1249	2	3	9	Y	3					35
*07	1252	N	1252	-0-	-0-	-0-	1249	2	3	9	Y	3					38
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					38

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	985	-0-	-69	-0-	985	2			Y	-0-					-0-
04	1020	N	943	-0-	-77	-0-	943	2			Y	-0-					-0-
05	1054	N	996	-0-	-58	-0-	996	2			Y	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
*07	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	2	1	256	3	N	12	11	1			9
							13	9									
04	268	N	268	-0-	-0-	-0-	2	1	258	3	N	7	8	1			8
							8	9									
05	279	N	257	-0-	-22	-0-	2	1	252	3	N	3	4	1			7
							3	9									
06	270	N	249	-0-	-21	-0-	2	1	244	3	N	3	4	1			6
							3	9									
07	279	N	249	-0-	-30	-0-	2	1	244	3	N	3	4	1			5
							3	9									
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					5

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

03	1457	N	1395	-0-	-62	-0-	1387	2	8	9	Y	7					53
04	1410	N	1338	-0-	-72	-0-	1329	2	9	9	Y	8					61
05	1457	N	1404	-0-	-53	-0-	1403	2	1	9	Y	1					62
06	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	Y	5					67
*07	1421	N	1421	-0-	-0-	-0-	1417	2	4	9	Y	4					71
08	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					71

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

03	1209	N	1190	-0-	-19	-0-	1182	2	8	9	Y	7					56
04	1260	N	1141	-0-	-119	-0-	1132	2	9	9	Y	8					64
05	1271	N	1196	-0-	-75	-0-	1195	2	1	9	Y	1					65
06	1213	N	1213	-0-	-0-	-0-	1207	2	6	9	Y	5					70
*07	1211	N	1211	-0-	-0-	-0-	1207	2	4	9	Y	4					74
08	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					74

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

03	780	N	780	-0-	-0-	-0-	776	2	4	9	Y	4					41
04	810	N	749	-0-	-61	-0-	743	2	6	9	Y	5					46
05	837	N	786	-0-	-51	-0-	785	2	1	9	Y	1					47
06	795	N	795	-0-	-0-	-0-	792	2	3	9	Y	3					50
*07	795	N	795	-0-	-0-	-0-	792	2	3	9	Y	3					53
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					53

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

03	574	N	574	-0-	-0-	-0-	5	1	569	3	N	-0-					-0-
04	660	N	514	-0-	-146	-0-	5	1	509	3	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	5	1	497	3	N	-0-					-0-
06	570	N	487	-0-	-83	-0-	5	1	482	3	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	3	1	484	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

03	899	N	880	-0-	-19	-0-	880	2			Y	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	2			Y	-0-					-0-
05	899	N	890	-0-	-9	-0-	890	2			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2308	-0-	-141	-0-	2304	2	4	9	Y	4					41
04	2430	N	2213	-0-	-217	-0-	2207	2	6	9	Y	5					46
05	2480	N	2331	-0-	-149	-0-	2330	2	1	9	Y	1					47
06	2355	N	2355	-0-	-0-	-0-	2352	2	3	9	Y	3					50
*07	2355	N	2355	-0-	-0-	-0-	2352	2	3	9	Y	3					53
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					53

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

03	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

03	3410	X	2775	-0-	-635	-0-	2775	2			Y	-0-					-0-
04	3120	X	2658	-0-	-462	-0-	2658	2			Y	-0-					-0-
05	2945	X	2807	-0-	-138	-0-	2807	2			Y	-0-					-0-
06	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
*07	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
08	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

03	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
04	420	N	268	-0-	-152	-0-	268	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

03	2781	N	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
04	2670	N	2664	-0-	-6	-0-	2664	2			Y	-0-					-0-
05	2813	N	2813	-0-	-0-	-0-	2813	2			Y	-0-					-0-
06	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					-0-
*07	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					-0-
08	2728	N	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

03	1271	N	1141	-0-	-130	-0-	1138	2	3	9	N	3	3	8			-0-
04	1110	N	1094	-0-	-16	-0-	1094	2			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1120	2	1	9	N	1	1	8			-0-
06	1110	N	1069	-0-	-41	-0-	1069	2			N	-0-					-0-
07	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
08	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
04	2040	N	1522	-0-	-518	-0-	1522	2			N	-0-					-0-
05	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
*07	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
08	2511	N	2068	-0-	-443	-0-	2068	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
04	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
07	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
08	3596	X	-0-	-0-	-3596	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

03	3100	N	3120	-0-	20	20	3120	3			N	-0-					-0-
04	3000	N	3384	-0-	384	404	3384	3			N	-0-					-0-
05	404	N	-0-	-0-	-404	-0-					N	-0-					-0-
06	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
08	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

03	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

03	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-
04	3466	X	3466	-0-	-0-	-0-	3466	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5700	X	-0-	-0-	-5700	-0-					N	-0-					-0-
07	5890	X	-0-	-0-	-5890	-0-					N	-0-					-0-
08	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

03	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
04	2454	X	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
07	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

03	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

03	3043	N	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
04	2869	N	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
07	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
04	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

03	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
04	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
08	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

03	3064	N	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
04	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
05	1860	N	1724	-0-	-136	-0-	1724	3			N	-0-					-0-
06	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
*07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
*08	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-
05	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1658 N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
04	1586 N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
05	1158 N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1263 N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
*07	1239 N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*08	1227 N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1459 N	1459	-0-	-0-	-0-	1442	2	17	9	Y	15					20
04	1344 N	1344	-0-	-0-	-0-	1332	2	12	9	Y	11	19	1			12
05	1576 N	1576	-0-	-0-	-0-	1559	2	17	9	Y	15	20	1			7
06	1477 N	1477	-0-	-0-	-0-	1466	2	11	9	Y	10					17
*07	1210 N	1210	-0-	-0-	-0-	1203	2	7	9	Y	6					23
*08	1203 N	1203	-0-	-0-	-0-	1192	2	11	9	Y	10	19	1			14

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
04	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
05	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
06	870	N	734	-0-	-136	-0-	734	3			N	-0-					-0-
07	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
08	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
05	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
07	961	N	828	-0-	-133	-0-	828	3			N	-0-					-0-
08	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	709	-0-	-407	-0-	709	3			N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1395	N	1160	-0-	-235	-0-	1160	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1653	N	1653	-0-	-0-	-0-	95	1	1558	3	N	-0-					-0-
04	1560	N	1380	-0-	-180	-0-	79	1	1301	3	N	-0-					-0-
05	1707	N	1707	-0-	-0-	-0-	98	1	1609	3	N	-0-					-0-
06	1590	N	1514	-0-	-76	-0-	87	1	1427	3	N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-					-0-
08	1705	N	1526	-0-	-179	-0-	88	1	1438	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	978	-0-	-14	-0-	56	1	922	3	N	-0-					-0-
04	990	N	909	-0-	-81	-0-	52	1	857	3	N	-0-					-0-
05	992	N	922	-0-	-70	-0-	53	1	869	3	N	-0-					-0-
06	960	N	840	-0-	-120	-0-	48	1	792	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	55	1	906	3	N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	55	1	900	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4965	-0-	-181	-0-	285	1	4680	3	N	-0-					-0-
04	5010	X	4577	-0-	-433	-0-	263	1	4314	3	N	-0-					-0-
05	5177	X	4751	-0-	-426	-0-	273	1	4478	3	N	-0-					-0-
06	5010	X	4373	-0-	-637	-0-	251	1	4122	3	N	-0-					-0-
07	4960	X	4851	-0-	-109	-0-	279	1	4572	3	N	-0-					-0-
08	4960	X	4476	-0-	-484	-0-	257	1	4219	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

03	3193	X	3036	-0-	-157	-0-	175	1	2861	3	N	-0-					-0-
04	3030	X	2821	-0-	-209	-0-	162	1	2659	3	N	-0-					-0-
05	3131	X	3085	-0-	-46	-0-	177	1	2908	3	N	-0-					-0-
06	3030	X	2622	-0-	-408	-0-	151	1	2471	3	N	-0-					-0-
07	3097	X	3097	-0-	-0-	-0-	178	1	2919	3	N	-0-					-0-
08	3100	X	2976	-0-	-124	-0-	171	1	2805	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

03	1023	N	923	-0-	-100	-0-	923	2			N	-0-					-0-
04	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
05	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
*08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

03	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
05	806	N	562	-0-	-244	-0-	562	2			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
*08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

03	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
*08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

03	186	N	173	-0-	-13	-0-	173	2			Y	-0-					6
04	180	N	179	-0-	-1	-0-	179	2			Y	-0-					6
05	186	N	181	-0-	-5	-0-	181	2			Y	-0-					6
06	180	N	156	-0-	-24	-0-	156	2			Y	-0-					6
07	186	N	156	-0-	-30	-0-	156	2			Y	-0-					6
08	186	N	169	-0-	-17	-0-	169	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					7
04	870	N	839	-0-	-31	-0-	839	2			Y	-0-					7
05	992	N	885	-0-	-107	-0-	885	2			Y	-0-					7
06	810	N	809	-0-	-1	-0-	809	2			Y	-0-					7
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					7
08	899	N	867	-0-	-32	-0-	867	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	58	-0-	-97	-0-	58	2			N	-0-					14
04	180	N	77	-0-	-103	-0-	77	2			N	-0-					14
05	248	N	54	-0-	-194	-0-	54	2			N	-0-					14
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					14
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					14
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
06	1590	N	1499	-0-	-91	-0-	1499	2			N	-0-					-0-
07	1550	N	1545	-0-	-5	-0-	1545	2			N	-0-					-0-
08	1612	N	1337	-0-	-275	-0-	1337	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					6
04	1080	N	1059	-0-	-21	-0-	1059	2			Y	-0-					6
05	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					6
06	1200	N	776	-0-	-424	-0-	776	2			Y	-0-					6
07	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					6
08	1116	N	987	-0-	-129	-0-	987	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
04	1170	N	1042	-0-	-128	-0-	1042	2			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
06	1320	N	1211	-0-	-109	-0-	1211	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
04	1350	N	1127	-0-	-223	-0-	1127	2			N	-0-					-0-
05	1302	N	1177	-0-	-125	-0-	1177	2			N	-0-					-0-
06	1260	N	1137	-0-	-123	-0-	1137	2			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	1132	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
07	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
08	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	448	2			Y	-0-					8
04	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					8
05	496	N	456	-0-	-40	-0-	456	2			Y	-0-					8
06	420	N	355	-0-	-65	-0-	355	2			Y	-0-					8
07	465	N	437	-0-	-28	-0-	437	2			Y	-0-					8
08	465	N	354	-0-	-111	-0-	354	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
05	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	930	N	824	-0-	-106	-0-	824	2			N	-0-					-0-
05	992	N	920	-0-	-72	-0-	920	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

03	3884	X	3884	-0-	-0-	-0-	3884	3			N	-0-					-0-
04	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
05	3038	X	2921	-0-	-117	-0-	2921	3			N	-0-					-0-
06	2940	X	2893	-0-	-47	-0-	2893	3			N	-0-					-0-
07	3038	X	2568	-0-	-470	-0-	2568	3			N	-0-					-0-
08	3038	X	2176	-0-	-862	-0-	2176	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

03	720	N	720	-0-	-0-	-0-	16	1	704	3	N	-0-					-0-
04	660	N	15	-0-	-645	-0-	15	1			N	-0-					-0-
05	744	N	704	-0-	-40	-0-	16	1	688	3	N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	15	1	719	3	N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	16	1	711	3	N	-0-					-0-
*08	739	N	739	-0-	-0-	-0-	16	1	723	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

03	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
04	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
05	1612	N	1436	-0-	-176	-0-	1436	3			N	-0-					-0-
06	1440	N	1296	-0-	-144	-0-	1296	3			N	-0-					-0-
07	1519	N	1360	-0-	-159	-0-	1360	3			N	-0-					-0-
08	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

03	961	N	840	-0-	-121	-0-	840	3			N	-0-					-0-
04	900	N	817	-0-	-83	-0-	817	3			N	-0-					-0-
05	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	720	-0-	-86	-0-	720	3			N	-0-					-0-
04	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
07	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
08	899	N	758	-0-	-141	-0-	758	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
06	270	N	28	-0-	-242	-0-	28	3			N	-0-					-0-
07	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	1854	3			Y	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
06	1500	N	1411	-0-	-89	-0-	1411	3			Y	-0-					-0-
07	1922	N	1869	-0-	-53	-0-	1869	3			Y	-0-					-0-
08	1860	N	1718	-0-	-142	-0-	1718	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
05	992	N	752	-0-	-240	-0-	752	3			Y	-0-					-0-
06	930	N	597	-0-	-333	-0-	597	3			Y	-0-					-0-
07	899	N	798	-0-	-101	-0-	798	3			Y	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1667	-0-	-7	-0-	1667	3			Y	-0-					-0-
04	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3			Y	-0-					-0-
06	1620	N	1341	-0-	-279	-0-	1341	3			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
*08	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14468	X	14468	-0-	-0-	-0-	14135	3	333	9	Y	303	308	1			15
04	14287	X	14287	-0-	-0-	-0-	13949	3	338	9	Y	307	298	1			24
05	14381	X	14381	-0-	-0-	-0-	14021	3	360	9	Y	327	330	1			21
06	11100	X	9383	-0-	-1717	-0-	9223	3	160	9	Y	145	150	1			16
07	14601	X	12251	-0-	-2350	-0-	11728	3	523	9	Y	475	455	1			36
08	14601	X	12146	-0-	-2455	-0-	11713	3	433	9	Y	394	405	1			25

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	300	-0-	-10	-0-	300	2			N	-0-					54
04	307	X	307	-0-	-0-	-0-	307	2			N	-0-					54
05	312	X	312	-0-	-0-	-0-	312	2			N	-0-					54
06	303	X	303	-0-	-0-	-0-	303	2			N	-0-					54
07	310	X	308	-0-	-2	-0-	308	2			N	-0-					54
08	310	X	305	-0-	-5	-0-	305	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
08	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					3
04	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					3
05	620	N	543	-0-	-77	-0-	543	2			Y	-0-					3
06	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					3
07	620	N	401	-0-	-219	-0-	401	2			Y	-0-					3
08	558	N	491	-0-	-67	-0-	491	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1584	-0-	-28	-0-	1584	2			Y	-0-					9
04	1560	N	1473	-0-	-87	-0-	1473	2			Y	-0-					9
05	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					9
06	1530	N	1488	-0-	-42	-0-	1488	2			Y	-0-					9
07	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					9
*08	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1160	-0-	-297	-0-	1160	2			N	-0-					196
04	1290	X	1130	-0-	-160	-0-	1130	2			N	-0-					196
05	1333	X	1131	-0-	-202	-0-	1131	2			N	-0-					196
06	1230	X	989	-0-	-241	-0-	989	2			N	-0-					196
*07	1271	X	1160	-0-	-111	-0-	1160	2			N	-0-					196
08	1178	X	1102	-0-	-76	-0-	1102	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	422	-0-	-229	-0-	422	2			N	-0-					78
04	510	X	450	-0-	-60	-0-	450	2			N	-0-					78
05	496	X	426	-0-	-70	-0-	426	2			N	-0-					78
06	480	X	428	-0-	-52	-0-	428	2			N	-0-					78
07	538	X	538	-0-	-0-	-0-	538	2			N	-0-					78
*08	491	X	491	-0-	-0-	-0-	491	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
06	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
07	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
04	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1116	-0-	-434	-0-	1116	2			N	-0-					-0-
04	1500	X	589	-0-	-911	-0-	589	2			N	-0-					-0-
05	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
06	1080	X	604	-0-	-476	-0-	604	2			N	-0-					-0-
07	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
*08	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					14
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
08	10	N	7	-0-	-3	-0-	7	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	283	-0-	-89	-0-	283	2			N	-0-					18
04	360	N	123	-0-	-237	-0-	123	2			N	-0-					18
05	341	N	84	-0-	-257	-0-	84	2			N	-0-					18
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					18
*08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					18

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					17
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					17
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					17
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					17
07	558	N	526	-0-	-32	-0-	526	2			N	-0-					17
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	465	N	133	-0-	-332	-0-	133	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					2
04	300	N	112	-0-	-188	-0-	112	2			N	-0-					2
05	248	N	18	-0-	-230	-0-	18	2			N	-0-					2
06	300	N	166	-0-	-134	-0-	166	2			N	-0-					2
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					2
*08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
04	630	N	537	-0-	-93	-0-	537	2			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
08	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
06	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
07	1891	N	1847	-0-	-44	-0-	1847	2			N	-0-					-0-
08	1953	N	1843	-0-	-110	-0-	1843	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
04	2220	N	2071	-0-	-149	-0-	2071	2			N	-0-					-0-
05	2325	N	2200	-0-	-125	-0-	2200	2			N	-0-					-0-
06	2250	N	2226	-0-	-24	-0-	2226	2			N	-0-					-0-
07	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
*08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	700	-0-	-75	-0-	700	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

03	382	N	382	-0-	-0-	-0-	382	2			Y	-0-				3
04	414	N	414	-0-	-0-	-0-	414	2			Y	-0-				3
05	434	N	362	-0-	-72	-0-	362	2			Y	-0-				3
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-				3
07	434	N	267	-0-	-167	-0-	267	2			Y	-0-				3
08	372	N	327	-0-	-45	-0-	327	2			Y	-0-				3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

03	1581	N	665	-0-	-916	-0-	14	1	651	3	N	-0-				20
04	1380	N	1380	-0-	-0-	-0-	32	1	1348	3	N	-0-				20
05	1735	N	1735	-0-	-0-	-0-	37	1	1698	3	N	-0-				20
06	1603	N	1603	-0-	-0-	-0-	36	1	1567	3	N	-0-				20
07	1685	N	1685	-0-	-0-	-0-	40	1	1645	3	N	-0-				20
08	1736	N	1290	-0-	-446	-0-	31	1	1259	3	N	-0-				20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

03	1271	N	1258	-0-	-13	-0-	1258	2			N	-0-				75
04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-				75
05	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-				75
06	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-				75
07	1271	N	1231	-0-	-40	-0-	1231	2			N	-0-				75
*08	1355	N	1355	-0-	-0-	-0-	1323	2	32	9	N	29				104

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

03	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-				35
04	2220	N	1955	-0-	-265	-0-	1955	3			N	-0-				35
05	1953	N	1866	-0-	-87	-0-	1866	3			N	-0-				35
06	2220	N	1781	-0-	-439	-0-	1781	3			N	-0-				35
07	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-				35
08	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-				35

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	159	3	7	9	Y	6	6	8			-0-
04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1	1	8			-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	186	N	79	-0-	-107	-0-	78	3	1	9	Y	1	1	8			-0-
*08	82	N	82	-0-	-0-	-0-	81	3	1	9	Y	1	1	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	201	3	12	9	Y	11					28
04	242	N	242	-0-	-0-	-0-	240	3	2	9	Y	2					30
05	217	N	190	-0-	-27	-0-	189	3	1	9	Y	1					31
06	215	N	215	-0-	-0-	-0-	208	3	7	9	Y	6	16	1			21
07	206	N	206	-0-	-0-	-0-	205	3	1	9	Y	1					22
08	186	N	151	-0-	-35	-0-	150	3	1	9	Y	1					23

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					158
04	739	N	739	-0-	-0-	-0-	736	3	3	9	Y	3	3	8			158
05	366	N	366	-0-	-0-	-0-	364	3	2	9	Y	2	2	8			158
06	351	N	351	-0-	-0-	-0-	348	3	3	9	Y	3	158	1	3	8	-0-
07	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	3	8			-0-
*08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					156
04	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					156
05	3100	N	6942	-0-	3842	3842	6942	3			N	-0-					156
06	3000	N	6575	-0-	3575	7417	6575	3			N	-0-					156
*07	3100	N	5321	-0-	2221	9638	5321	3			N	-0-					156
*08	15267	X	5629	-0-	-9638	-0-	5629	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2441	-0-	-39	-0-	2441	3			N	-0-					40
04	2430	N	2038	-0-	-392	-0-	2038	3			N	-0-					40
05	2511	N	2167	-0-	-344	-0-	2167	3			N	-0-					40
06	2370	N	1987	-0-	-383	-0-	1987	3			N	-0-					40
07	2108	N	1582	-0-	-526	-0-	1582	3			N	-0-					40
08	2170	N	2130	-0-	-40	-0-	2130	3			N	-0-					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	390	N	230	-0-	-160	-0-	230	2			N	-0-					-0-
07	620	N	496	-0-	-124	-0-	496	2			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

03	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
05	713	N	470	-0-	-243	-0-	470	2			N	-0-					-0-
06	990	N	428	-0-	-562	-0-	428	2			N	-0-					-0-
07	1829	N	1631	-0-	-198	-0-	1631	2			N	-0-					-0-
*08	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
08	1178	N	780	-0-	-398	-0-	780	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					2
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					2
05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					2
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-	2	1			-0-
07	434	N	345	-0-	-89	-0-	345	3			Y	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

03	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
04	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
05	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	2		N	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

03/01 BALANCING DATE STATUS -> -0-

03	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-					-0-
04	120	N	105	-0-	-15	B	-0-	105	2		N	-0-					-0-
05	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-					-0-
06	120	N	92	-0-	-28	B	-0-	92	2		N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

03/01 BALANCING DATE STATUS -> -0-

03	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-					-0-
04	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					-0-
05	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
*08	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	34	N	34	-0-		-0- B	-0-	34	2			N	-0-					-0-
04	36	N	36	-0-		-0- B	-0-	36	2			N	-0-					-0-
05	44	N	44	-0-		-0- B	-0-	44	2			N	-0-					-0-
06	30	N	21	-0-		-9 B	-0-	21	2			N	-0-					-0-
07	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
08	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	34	N	34	-0-		-0- B	-0-	34	2			N	-0-					-0-
04	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
05	44	N	44	-0-		-0- B	-0-	44	2			N	-0-					-0-
06	30	N	21	-0-		-9 B	-0-	21	2			N	-0-					-0-
07	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
08	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	145	N	145	-0-		-0- B	-0-	145	2			N	-0-					-0-
04	120	N	104	-0-		-16 B	-0-	104	2			N	-0-					-0-
05	166	N	166	-0-		-0- B	-0-	166	2			N	-0-					-0-
06	150	N	129	-0-		-21 B	-0-	129	2			N	-0-					-0-
07	175	N	175	-0-		-0- B	-0-	175	2			N	-0-					-0-
08	155	N	35	-0-		-120 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	105	N	105	-0-		-0- B	-0-	105	2			N	-0-					-0-
04	89	N	89	-0-		-0- B	-0-	89	2			N	-0-					-0-
05	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
06	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
07	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
*08	89	N	89	-0-		-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	62	N	56	-0-		-6 B	-0-	56	2			N	-0-					-0-
04	60	N	58	-0-		-2 B	-0-	58	2			N	-0-					-0-
05	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
06	91	N	91	-0-		-0- B	-0-	91	2			N	-0-					-0-
07	97	N	97	-0-		-0- B	-0-	97	2			N	-0-					-0-
08	62	N	45	-0-		-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					-0-
04	90	N	60	-0-		-30 B	-0-	60	2			N	-0-					-0-
05	93	N	78	-0-		-15 B	-0-	78	2			N	-0-					-0-
06	82	N	82	-0-		-0- B	-0-	82	2			N	-0-					-0-
07	109	N	109	-0-		-0- B	-0-	109	2			N	-0-					-0-
08	93	N	86	-0-		-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	321	N	321	-0-		-0- B	-0-	321	2			N	-0-					-0-
04	258	N	258	-0-		-0- B	-0-	258	2			N	-0-					-0-
05	274	N	274	-0-		-0- B	-0-	274	2			N	-0-					-0-
06	300	N	268	-0-		-32 B	-0-	268	2			N	-0-					-0-
07	292	N	292	-0-		-0- B	-0-	292	2			N	-0-					-0-
08	279	N	227	-0-		-52 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	262	N	262	-0-		-0- B	-0-	262	2			N	-0-					-0-
04	240	N	218	-0-		-22 B	-0-	218	2			N	-0-					-0-
05	251	N	251	-0-		-0- B	-0-	251	2			N	-0-					-0-
06	242	N	242	-0-		-0- B	-0-	242	2			N	-0-					-0-
07	266	N	266	-0-		-0- B	-0-	266	2			N	-0-					-0-
08	248	N	246	-0-		-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	155	N	155	-0-		-0- B	-0-	155	2			N	-0-					-0-
04	129	N	129	-0-		-0- B	-0-	129	2			N	-0-					-0-
05	167	N	167	-0-		-0- B	-0-	167	2			N	-0-					-0-
06	243	N	243	-0-		-0- B	-0-	243	2			N	-0-					-0-
07	240	N	240	-0-		-0- B	-0-	240	2			N	-0-					-0-
*08	170	N	170	-0-		-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	62	N	41	-0-		-21 B	-0-	41	2			N	-0-					-0-
04	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
05	155	N	63	-0-		-92 B	-0-	63	2			N	-0-					-0-
06	47	N	47	-0-		-0- B	-0-	47	2			N	-0-					-0-
07	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
*08	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
04	90	N	84	-0-	-6	B	-0-	84	2		N	-0-			-0-
05	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-			-0-
06	90	N	86	-0-	-4	B	-0-	86	2		N	-0-			-0-
07	162	N	162	-0-	-0-	B	-0-	162	2		N	-0-			-0-
08	155	N	110	-0-	-45	B	-0-	110	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-			-0-
04	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
05	62	N	50	-0-	-12	B	-0-	50	2		N	-0-			-0-
06	60	N	52	-0-	-8	B	-0-	52	2		N	-0-			-0-
07	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
08	62	N	57	-0-	-5	B	-0-	57	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	40	-0-	-146	B	-0-	40	2		N	-0-			-0-
04	150	N	143	-0-	-7	B	-0-	143	2		N	-0-			-0-
05	248	N	50	-0-	-198	B	-0-	50	2		N	-0-			-0-
06	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
07	155	N	86	-0-	-69	B	-0-	86	2		N	-0-			-0-
*08	314	N	314	-0-	-0-	B	-0-	314	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	162	-0-	-55	B	-0-	162	2		N	-0-			-0-
04	300	N	139	-0-	-161	B	-0-	139	2		N	-0-			-0-
05	341	N	189	-0-	-152	B	-0-	189	2		N	-0-			-0-
06	150	N	142	-0-	-8	B	-0-	142	2		N	-0-			-0-
07	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
08	186	N	170	-0-	-16	B	-0-	170	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
04	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
05	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
06	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
07	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
08	62	N	52	-0-	-10	B	-0-	52	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	135	N	135	-0-		-0- B	-0-	135	2			N	-0-					-0-
04	120	N	107	-0-		-13 B	-0-	107	2			N	-0-					-0-
05	139	N	139	-0-		-0- B	-0-	139	2			N	-0-					-0-
06	122	N	122	-0-		-0- B	-0-	122	2			N	-0-					-0-
07	155	N	155	-0-		-0- B	-0-	155	2			N	-0-					-0-
*08	127	N	127	-0-		-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	152	N	152	-0-		-0- B	-0-	152	2			N	-0-					-0-
04	120	N	118	-0-		-2 B	-0-	118	2			N	-0-					-0-
05	184	N	184	-0-		-0- B	-0-	184	2			N	-0-					-0-
06	177	N	177	-0-		-0- B	-0-	177	2			N	-0-					-0-
07	194	N	194	-0-		-0- B	-0-	194	2			N	-0-					-0-
08	186	N	169	-0-		-17 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	62	N	62	-0-		-0- B	-0-	62	2			N	-0-					-0-
04	90	N	71	-0-		-19 B	-0-	71	2			N	-0-					-0-
05	70	N	70	-0-		-0- B	-0-	70	2			N	-0-					-0-
06	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
07	91	N	91	-0-		-0- B	-0-	91	2			N	-0-					-0-
*08	83	N	83	-0-		-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	152	N	152	-0-		-0- B	-0-	152	2			N	-0-					-0-
04	135	N	135	-0-		-0- B	-0-	135	2			N	-0-					-0-
05	145	N	145	-0-		-0- B	-0-	145	2			N	-0-					-0-
06	161	N	161	-0-		-0- B	-0-	161	2			N	-0-					-0-
07	164	N	164	-0-		-0- B	-0-	164	2			N	-0-					-0-
*08	170	N	170	-0-		-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
04	64	N	64	-0-		-0- B	-0-	64	2			N	-0-					-0-
05	62	N	55	-0-		-7 B	-0-	55	2			N	-0-					-0-
06	55	N	55	-0-		-0- B	-0-	55	2			N	-0-					-0-
07	62	N	46	-0-		-16 B	-0-	46	2			N	-0-					-0-
*08	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	147	-0-		-39	B	-0-	147	2			N	-0-					-0-
04	120	N	111	-0-		-9	B	-0-	111	2			N	-0-					-0-
05	124	N	63	-0-		-61	B	-0-	63	2			N	-0-					-0-
06	150	N	111	-0-		-39	B	-0-	111	2			N	-0-					-0-
07	138	N	138	-0-		-0-	B	-0-	138	2			N	-0-					-0-
*08	147	N	147	-0-		-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	72	N	72	-0-		-0-	B	-0-	72	2			N	-0-					-0-
04	68	N	68	-0-		-0-	B	-0-	68	2			N	-0-					-0-
05	70	N	70	-0-		-0-	B	-0-	70	2			N	-0-					-0-
06	60	N	53	-0-		-7	B	-0-	53	2			N	-0-					-0-
07	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-					-0-
08	62	N	62	-0-		-0-	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	135	N	135	-0-		-0-	B	-0-	135	2			N	-0-					-0-
04	180	N	112	-0-		-68	B	-0-	112	2			N	-0-					-0-
05	310	N	120	-0-		-190	B	-0-	120	2			N	-0-					-0-
06	146	N	146	-0-		-0-	B	-0-	146	2			N	-0-					-0-
07	124	N	124	-0-		-0-	B	-0-	124	2			N	-0-					-0-
08	124	N	91	-0-		-33	B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	286	N	286	-0-		-0-	B	-0-	286	2			N	-0-					-0-
04	240	N	233	-0-		-7	B	-0-	233	2			N	-0-					-0-
05	293	N	293	-0-		-0-	B	-0-	293	2			N	-0-					-0-
06	270	N	239	-0-		-31	B	-0-	239	2			N	-0-					-0-
07	248	N	211	-0-		-37	B	-0-	211	2			N	-0-					-0-
08	279	N	269	-0-		-10	B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	196	N	196	-0-	-0-	B -0-	196	2			N	-0-					-0-
04	339	N	339	-0-	-0-	B -0-	339	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	B -0-					N	NO RPT					-0-
06	180	N	NO RPT	-0-	-180	B -0-					N	NO RPT					-0-
07	341	N	188	-0-	-153	B -0-	188	3			N	-0-					-0-
08 DELQ PR			210	-0-	210	B 210	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			210														

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	196	N	196	-0-	-0-	B -0-	196	2			N	-0-					-0-
04	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
05	255	N	255	-0-	-0-	B -0-	255	3			N	-0-					-0-
06	180	N	176	-0-	-4	B -0-	176	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B -0-	188	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	B -0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	196	N	196	-0-	-0-	B -0-	196	2			N	-0-					-0-
04	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
05	255	N	255	-0-	-0-	B -0-	255	3			N	-0-					-0-
06	180	N	176	-0-	-4	B -0-	176	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B -0-	188	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	B -0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	441	N	441	-0-	-0-	B -0-	441	2			N	-0-					-0-
04	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
05	465	N	237	-0-	-228	B -0-	237	3			N	-0-					-0-
06	420	N	294	-0-	-126	B -0-	294	3			N	-0-					-0-
07	284	N	284	-0-	-0-	B -0-	284	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	B -0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	116	N	116	-0-	-0-	B -0-	116	2			N	-0-					-0-
04	150	N	114	-0-	-36	B -0-	114	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	B -0-					N	-0-					-0-
06	120	N	88	-0-	-32	B -0-	88	2			N	-0-					-0-
07	124	N	111	-0-	-13	B -0-	111	2			N	-0-					-0-
*08	165	N	165	-0-	-0-	B -0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
05	155	N	47	-0-	-108 B	-0-	47	2			N	-0-					-0-
06	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
*08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
06	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
04	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
04	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
07	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
08	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	31	N	20	-0-		-11 B	-0-	20	2			N	-0-					-0-
04	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
05	31	N	21	-0-		-10 B	-0-	21	2			N	-0-					-0-
06	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
07	31	N	15	-0-		-16 B	-0-	15	2			N	-0-					-0-
08	31	N	16	-0-		-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
04	30	N	30	-0-		-0- B	-0-	30	2			N	-0-					-0-
05	41	N	41	-0-		-0- B	-0-	41	2			N	-0-					-0-
06	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
07	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	31	N	20	-0-		-11 B	-0-	20	2			N	-0-					-0-
04	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
05	31	N	21	-0-		-10 B	-0-	21	2			N	-0-					-0-
06	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
07	31	N	15	-0-		-16 B	-0-	15	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	124	N	118	-0-		-6 B	-0-	118	2			N	-0-					-0-
04	120	N	91	-0-		-29 B	-0-	91	2			N	-0-					-0-
05	124	N	124	-0-		-0- B	-0-	124	2			N	-0-					-0-
06	120	N	98	-0-		-22 B	-0-	98	2			N	-0-					-0-
07	93	N	85	-0-		-8 B	-0-	85	2			N	-0-					-0-
08	124	N	92	-0-		-32 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	36	N	36	-0-		-0- B	-0-	36	2			N	-0-					-0-
04	30	N	28	-0-		-2 B	-0-	28	2			N	-0-					-0-
05	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
06	30	N	30	-0-		-0- B	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-		-5 B	-0-	26	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	31	N	28	-0-		-3	B	-0-	28	2			N	-0-					-0-
04	30	N	22	-0-		-8	B	-0-	22	2			N	-0-					-0-
05	31	N	30	-0-		-1	B	-0-	30	2			N	-0-					-0-
06	30	N	24	-0-		-6	B	-0-	24	2			N	-0-					-0-
07	31	N	21	-0-		-10	B	-0-	21	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	77	N	77	-0-		-0-	B	-0-	77	2			N	-0-					-0-
04	60	N	60	-0-		-0-	B	-0-	60	2			N	-0-					-0-
05	81	N	81	-0-		-0-	B	-0-	81	2			N	-0-					-0-
06	64	N	64	-0-		-0-	B	-0-	64	2			N	-0-					-0-
07	62	N	56	-0-		-6	B	-0-	56	2			N	-0-					-0-
08	93	N	60	-0-		-33	B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	31	N	22	-0-		-9	B	-0-	22	2			N	-0-					-0-
04	30	N	17	-0-		-13	B	-0-	17	2			N	-0-					-0-
05	31	N	23	-0-		-8	B	-0-	23	2			N	-0-					-0-
06	30	N	19	-0-		-11	B	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-		-15	B	-0-	16	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	31	N	28	-0-		-3	B	-0-	28	2			N	-0-					-0-
04	30	N	22	-0-		-8	B	-0-	22	2			N	-0-					-0-
05	31	N	30	-0-		-1	B	-0-	30	2			N	-0-					-0-
06	30	N	24	-0-		-6	B	-0-	24	2			N	-0-					-0-
07	31	N	20	-0-		-11	B	-0-	20	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	42	N	42	-0-		-0-	B	-0-	42	2			N	-0-					-0-
04	33	N	33	-0-		-0-	B	-0-	33	2			N	-0-					-0-
05	44	N	44	-0-		-0-	B	-0-	44	2			N	-0-					-0-
06	35	N	35	-0-		-0-	B	-0-	35	2			N	-0-					-0-
07	31	N	30	-0-		-1	B	-0-	30	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-		-15	B	-0-	16	2			N	-0-				-0-
04	30	N	13	-0-		-17	B	-0-	13	2			N	-0-				-0-
05	17	N	17	-0-		-0-	B	-0-	17	2			N	-0-				-0-
06	30	N	14	-0-		-16	B	-0-	14	2			N	-0-				-0-
07	13	N	-0-	-0-		-13	B	-0-					N	-0-				-0-
08	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-		-15	B	-0-	16	2			N	-0-				-0-
04	30	N	13	-0-		-17	B	-0-	13	2			N	-0-				-0-
05	17	N	17	-0-		-0-	B	-0-	17	2			N	-0-				-0-
06	30	N	14	-0-		-16	B	-0-	14	2			N	-0-				-0-
07	13	N	-0-	-0-		-13	B	-0-					N	-0-				-0-
08	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	55	-0-		-7	B	-0-	55	2			N	-0-				-0-
04	60	N	47	-0-		-13	B	-0-	47	2			N	-0-				-0-
05	62	N	62	-0-		-0-	B	-0-	62	2			N	-0-				-0-
06	60	N	51	-0-		-9	B	-0-	51	2			N	-0-				-0-
07	62	N	44	-0-		-18	B	-0-	44	2			N	-0-				-0-
08	62	N	50	-0-		-12	B	-0-	50	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-		-11	B	-0-	113	2			N	-0-				-0-
04	120	N	87	-0-		-33	B	-0-	87	2			N	-0-				-0-
05	119	N	119	-0-		-0-	B	-0-	119	2			N	-0-				-0-
06	120	N	94	-0-		-26	B	-0-	94	2			N	-0-				-0-
07	93	N	82	-0-		-11	B	-0-	82	2			N	-0-				-0-
08	124	N	88	-0-		-36	B	-0-	88	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-		-9	B	-0-	208	2			N	-0-				-0-
04	210	N	161	-0-		-49	B	-0-	161	2			N	-0-				-0-
05	219	N	219	-0-		-0-	B	-0-	219	2			N	-0-				-0-
06	210	N	174	-0-		-36	B	-0-	174	2			N	-0-				-0-
07	155	N	151	-0-		-4	B	-0-	151	2			N	-0-				-0-
08	217	N	162	-0-		-55	B	-0-	162	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	124	N	45	-0-	-79 B	-0-	45	2			N	-0-					-0-
06	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
07	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
*08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2492	#	2232	-0-	-260	-0-	2232	2			N	-0-					147
*03	2604	#	2551	-0-	-53	-0-	2551	2			N	-0-					147
*04	2760	#	2588	-0-	-172	-0-	2588	2			N	-0-					147
*05	2852	#	1722	-0-	-1130	-0-	1722	2			N	-0-					147
*06	2760	#	2299	-0-	-461	-0-	2299	2			N	-0-					147
*07	2480	#	1850	-0-	-630	-0-	1850	2			N	-0-					147
*08	2623	R	2623	-0-	-0-	-0-	2623	2			N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	1044	-0-	-289	-0-	1044	2			N	-0-					44
04	1290	#	1047	-0-	-243	-0-	1047	2			N	-0-					44
05	1240	#	1139	-0-	-101	-0-	1139	2			N	-0-					44
06	1200	#	1111	-0-	-89	-0-	1111	2			N	-0-					44
07	1147	#	1110	-0-	-37	-0-	1110	2			N	-0-					44
08	1147	#	1099	-0-	-48	-0-	1099	2			N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

03	725	R	725	-0-	-0-	-0-	712	2	13	9	N	12					130
04	659	R	659	-0-	-0-	-0-	648	2	11	9	N	10					140
05	694	R	694	-0-	-0-	-0-	681	2	13	9	N	12					152
06	637	R	637	-0-	-0-	-0-	630	2	7	9	N	6					158
07	739	R	739	-0-	-0-	-0-	729	2	10	9	N	9					167
*08	683	R	683	-0-	-0-	-0-	671	2	12	9	N	11	1	8			177

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

03	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

03	434	#	407	-0-	-27	-0-	19	1	388	3	N	-0-					-0-
04	420	#	355	-0-	-65	-0-	17	1	338	3	N	-0-					-0-
05	434	#	380	-0-	-54	-0-	18	1	362	3	N	-0-					-0-
06	390	#	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-
07	403	#	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
08	403	#	352	-0-	-51	-0-	17	1	335	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	370	-0-	-2	-0-	17	1	353	3	N	-0-					-0-
04	364	R	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
05	465	#	357	-0-	-108	-0-	17	1	340	3	N	-0-					-0-
06	450	#	395	-0-	-55	-0-	20	1	375	3	N	-0-					-0-
07	465	#	343	-0-	-122	-0-	16	1	327	3	N	-0-					-0-
08	372	#	342	-0-	-30	-0-	17	1	325	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	139	R	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	186	#	145	-0-	-41	-0-	145	2			N	-0-					-0-
06	180	#	160	-0-	-20	-0-	160	2			N	-0-					-0-
07	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2002	-0-	-447	-0-	2002	2			N	-0-					-0-
04	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
05	2449	N	2081	-0-	-368	-0-	2081	2			N	-0-					-0-
06	1950	N	1704	-0-	-246	-0-	1704	2			N	-0-					-0-
07	2387	N	1937	-0-	-450	-0-	1937	2			N	-0-					-0-
08	2077	N	1937	-0-	-140	-0-	1937	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1847	-0-	-416	-0-	1847	2			N	-0-					-0-
04	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
05	2263	N	1920	-0-	-343	-0-	1920	2			N	-0-					-0-
06	1800	N	1573	-0-	-227	-0-	1573	2			N	-0-					-0-
07	2201	N	1789	-0-	-412	-0-	1789	2			N	-0-					-0-
08	1922	N	1789	-0-	-133	-0-	1789	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	601	-0-	-143	-0-	601	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	744	N	627	-0-	-117	-0-	627	2			N	-0-					-0-
06	570	N	514	-0-	-56	-0-	514	2			N	-0-					-0-
07	713	N	585	-0-	-128	-0-	585	2			N	-0-					-0-
08	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1914	-0-	-442	-0-	1914	2			N	-0-					-0-
04	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
05	2356	N	1991	-0-	-365	-0-	1991	2			N	-0-					-0-
06	1860	N	1631	-0-	-229	-0-	1631	2			N	-0-					-0-
07	2294	N	1854	-0-	-440	-0-	1854	2			N	-0-					-0-
08	1984	N	1854	-0-	-130	-0-	1854	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2029	-0-	-451	-0-	2029	2			N	-0-					-0-
04	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
05	2480	N	2108	-0-	-372	-0-	2108	2			N	-0-					-0-
06	1950	N	1726	-0-	-224	-0-	1726	2			N	-0-					-0-
07	2418	N	1962	-0-	-456	-0-	1962	2			N	-0-					-0-
08	2108	N	1962	-0-	-146	-0-	1962	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	540	3	3	9	N	3					3
06	552	N	552	-0-	-0-	-0-	541	3	11	9	N	10					13
07	596	N	596	-0-	-0-	-0-	586	3	10	9	N	9					22
*08	583	N	583	-0-	-0-	-0-	573	3	10	9	N	9					31

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF. 13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9405	X	9405	-0-	-0-	-0-	9405	2			N	-0-					-0-
04	9030	X	9030	-0-	-0-	-0-	9030	2			N	-0-					-0-
05	9863	X	9863	-0-	-0-	-0-	9863	2			N	-0-					-0-
06	9870	X	8711	-0-	-1159	-0-	8711	2			N	-0-					-0-
07	9393	X	8091	-0-	-1302	-0-	8091	2			N	-0-					-0-
*08	9858	X	7628	-0-	-2230	-0-	7628	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41196	X	41196	-0-	-0-	-0-	41196	2			N	-0-					-0-
04	40331	X	40331	-0-	-0-	-0-	40331	2			N	-0-					-0-
05	39413	X	39413	-0-	-0-	-0-	39413	2			N	-0-					-0-
06	38833	X	38833	-0-	-0-	-0-	38833	2			N	-0-					-0-
07	40217	X	40217	-0-	-0-	-0-	40217	2			N	-0-					-0-
08	35836	X	35557	-0-	-279	-0-	35557	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

03	82367	X	80675	-0-	-1692	-0-	80675	2			N	-0-					-0-
04	81240	X	80920	-0-	-320	-0-	80920	2			N	-0-					-0-
05	84803	X	84803	-0-	-0-	-0-	84803	2			N	-0-					-0-
06	81240	X	77595	-0-	-3645	-0-	77595	2			N	-0-					-0-
07	83607	X	81907	-0-	-1700	-0-	81907	2			N	-0-					-0-
08	84816	X	83111	-0-	-1705	-0-	83111	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

03	29725	X	29725	-0-	-0-	-0-	29695	2	30	9	N	27	27	8			-0-
04	29520	X	28100	-0-	-1420	-0-	28100	2			N	-0-					-0-
05	30504	X	30364	-0-	-140	-0-	30364	2			N	-0-					-0-
06	29520	X	29001	-0-	-519	-0-	29001	2			N	-0-					-0-
07	30008	X	29345	-0-	-663	-0-	29345	2			N	-0-					-0-
08	30349	X	29282	-0-	-1067	-0-	29282	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

03	1736	N	1713	-0-	-23	-0-	1713	2			N	-0-					-0-
04	1770	N	1660	-0-	-110	-0-	1660	2			N	-0-					-0-
05	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
06	1650	N	1458	-0-	-192	-0-	1458	2			N	-0-					-0-
07	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					-0-
*08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

03	7905	X	7130	-0-	-775	-0-	7126	2	4	9	N	4	4	8			-0-
04	9922	X	9922	-0-	-0-	-0-	9922	2			N	-0-					-0-
05	7924	X	7924	-0-	-0-	-0-	7924	2			N	-0-					-0-
06	8832	X	8832	-0-	-0-	-0-	8832	2			N	-0-					-0-
07	8159	X	8159	-0-	-0-	-0-	8159	2			N	-0-					-0-
*08	8658	X	8658	-0-	-0-	-0-	8658	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
08	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

03	20610	X	20610	-0-	-0-	-0-	20610	2			N	-0-					-0-
04	19950	X	19831	-0-	-119	-0-	19831	2			N	-0-					-0-
05	20615	X	20417	-0-	-198	-0-	20417	2			N	-0-					-0-
06	19950	X	19060	-0-	-890	-0-	19060	2			N	-0-					-0-
07	20958	X	20958	-0-	-0-	-0-	20958	2			N	-0-					-0-
08	20615	X	20417	-0-	-198	-0-	20417	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62000	X	55747	-0-	-6253	-0-	55747	2			N	-0-					-0-
04	54210	X	52633	-0-	-1577	-0-	52633	2			N	-0-					-0-
05	56650	X	56650	-0-	-0-	-0-	56650	2			N	-0-					-0-
06	54210	X	53344	-0-	-866	-0-	53344	2			N	-0-					-0-
07	57073	X	57073	-0-	-0-	-0-	57073	2			N	-0-					-0-
*08	57687	X	57687	-0-	-0-	-0-	57687	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	651	N	184	-0-	-467	-0-	184	2			N	-0-					-0-
08	713	N	126	-0-	-587	-0-	126	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

03	36341	X	36341	-0-	-0-	-0-	36341	2			N	-0-					-0-
04	31225	X	31225	-0-	-0-	-0-	31225	2			N	-0-					-0-
05	31703	X	31703	-0-	-0-	-0-	31703	2			N	-0-					-0-
06	30150	X	29835	-0-	-315	-0-	29835	2			N	-0-					-0-
07	32346	X	32346	-0-	-0-	-0-	32346	2			N	-0-					-0-
*08	32236	X	32236	-0-	-0-	-0-	32236	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

03	6913	X	5461	-0-	-1452	-0-	5461	2			N	-0-					-0-
04	6120	X	5142	-0-	-978	-0-	5142	2			N	-0-					-0-
05	6324	X	5050	-0-	-1274	-0-	5050	2			N	-0-					-0-
06	6120	X	4533	-0-	-1587	-0-	4533	2			N	-0-					-0-
07	5735	X	4773	-0-	-962	-0-	4773	2			N	-0-					-0-
08	5456	X	4831	-0-	-625	-0-	4831	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

03	2170	N	2009	-0-	-161	-0-	2009	2			N	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	2046	N	1973	-0-	-73	-0-	1973	2			N	-0-					-0-
06	1950	N	1801	-0-	-149	-0-	1801	2			N	-0-					-0-
07	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
08	1984	N	1935	-0-	-49	-0-	1935	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

03	8239	X	8239	-0-	-0-	-0-	8239	2			N	-0-					-0-
04	8300	X	8300	-0-	-0-	-0-	8300	2			N	-0-					-0-
05	6724	X	6724	-0-	-0-	-0-	6724	2			N	-0-					-0-
06	6330	X	6113	-0-	-217	-0-	6113	2			N	-0-					-0-
07	6541	X	6533	-0-	-8	-0-	6533	2			N	-0-					-0-
08	6541	X	6256	-0-	-285	-0-	6256	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	1427	-0-	-1425	-0-	1427	2			N	-0-					-0-
04	2760	X	691	-0-	-2069	-0-	691	2			N	-0-					-0-
05	5603	X	5603	-0-	-0-	-0-	5603	2			N	-0-					-0-
06	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
07	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
*08	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	297	-0-	-323	-0-	297	2			N	-0-					-0-
04	630	N	412	-0-	-218	-0-	412	2			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
04	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
05	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	1860	N	1677	-0-	-183	-0-	1677	2			N	-0-					-0-
08	1860	N	1681	-0-	-179	-0-	1681	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39959	X	38921	-0-	-1038	-0-	38921	2			N	-0-					-0-
04	40458	X	40458	-0-	-0-	-0-	40458	2			N	-0-					-0-
05	39408	X	39408	-0-	-0-	-0-	39408	2			N	-0-					-0-
06	37680	X	37077	-0-	-603	-0-	37077	2			N	-0-					-0-
07	39959	X	39047	-0-	-912	-0-	39047	2			N	-0-					-0-
08	39959	X	38706	-0-	-1253	-0-	38706	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-
04	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
05	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
06	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
07	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
*08	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23906	X	23906	-0-	-0-	-0-	23903	2	3	9	N	3	3	8			-0-
04	23942	X	23942	-0-	-0-	-0-	23942	2			N	-0-					-0-
05	24315	X	24315	-0-	-0-	-0-	24315	2			N	-0-					-0-
06	23130	X	22718	-0-	-412	-0-	22718	2			N	-0-					-0-
07	24397	X	23855	-0-	-542	-0-	23855	2			N	-0-					-0-
08	24397	X	23907	-0-	-490	-0-	23907	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40007	X	40007	-0-	-0-	-0-	39994	2	13	9	N	12	12	8			-0-
04	38503	X	38503	-0-	-0-	-0-	38503	2			N	-0-					-0-
05	39239	X	39239	-0-	-0-	-0-	39239	2			N	-0-					-0-
06	36893	X	36893	-0-	-0-	-0-	36893	2			N	-0-					-0-
07	39876	X	39876	-0-	-0-	-0-	39876	2			N	-0-					-0-
*08	39010	X	39010	-0-	-0-	-0-	39010	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	2			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
06	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-
07	1426	N	1297	-0-	-129	-0-	1297	2			N	-0-					-0-
08	1395	N	1248	-0-	-147	-0-	1248	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
04	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
05	2914	N	2474	-0-	-440	-0-	2474	2			N	-0-					-0-
06	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
07	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
08	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22196	X	19804	-0-	-2392	-0-	19804	3			N	-0-					-0-
04	21480	X	19881	-0-	-1599	-0-	19881	2			N	-0-					-0-
05	22196	X	19735	-0-	-2461	-0-	19735	3			N	-0-					-0-
06	21480	X	20314	-0-	-1166	-0-	20314	3			N	-0-					-0-
07	22134	X	20314	-0-	-1820	-0-	20314	3			N	-0-					-0-
08	20553	X	NO RPT	-0-	-20553	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24324	X	24324	-0-	-0-	-0-	24324	3			N	-0-					-0-
04	24425	X	24425	-0-	-0-	-0-	24425	2			N	-0-					-0-
05	24643	X	24643	-0-	-0-	-0-	24643	3			N	-0-					-0-
06	23795	X	23795	-0-	-0-	-0-	23795	3			N	-0-					-0-
*07	23795	X	23795	-0-	-0-	-0-	23795	3			N	-0-					-0-
08	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34596	X	30559	-0-	-4037	-0-	30559	3			N	-0-					-0-
04	33360	X	30686	-0-	-2674	-0-	30686	2			N	-0-					-0-
05	32023	X	30959	-0-	-1064	-0-	30959	3			N	-0-					-0-
06	30990	X	29895	-0-	-1095	-0-	29895	3			N	-0-					-0-
07	31713	X	29895	-0-	-1818	-0-	29895	3			N	-0-					-0-
08	31713	X	NO RPT	-0-	-31713	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25948	X	25948	-0-	-0-	-0-	25948	2			N	-0-					-0-
04	25020	X	24738	-0-	-282	-0-	24738	2			N	-0-					-0-
05	25854	X	25347	-0-	-507	-0-	25347	2			N	-0-					-0-
06	25020	X	23662	-0-	-1358	-0-	23662	2			N	-0-					-0-
07	25944	X	25944	-0-	-0-	-0-	25944	2			N	-0-					-0-
08	25854	X	25417	-0-	-437	-0-	25417	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4910	-0-	-236	-0-	4910	2			N	-0-					-0-
04	4980	X	4677	-0-	-303	-0-	4677	2			N	-0-					-0-
05	5146	X	4454	-0-	-692	-0-	4454	2			N	-0-					-0-
06	4980	X	4142	-0-	-838	-0-	4142	2			N	-0-					-0-
07	5022	X	4543	-0-	-479	-0-	4543	2			N	-0-					-0-
*08	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					-0-
04	3630	X	3359	-0-	-271	-0-	3359	2			N	-0-					-0-
05	3782	X	3767	-0-	-15	-0-	3767	2			N	-0-					-0-
06	3780	X	3441	-0-	-339	-0-	3441	2			N	-0-					-0-
07	3906	X	3528	-0-	-378	-0-	3528	2			N	-0-					-0-
08	3906	X	3846	-0-	-60	-0-	3846	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
04	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
05	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
06	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
*08	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

03	1891	N	1865	-0-	-26	-0-	1865	3			N	-0-				207
04	1746	N	1746	-0-	-0-	-0-	1743	3	3	9	N	3				210
05	1891	N	1756	-0-	-135	-0-	1753	3	3	9	N	3				213
06	1800	N	1404	-0-	-396	-0-	1404	3			N	-0-				213
07	1798	N	1619	-0-	-179	-0-	1619	3			N	-0-				213
*08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-				213

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

03	1505	N	1505	-0-	-0-	-0-	5	1	1392	3	N	98	349	1		70
							108	9								
04	1419	N	1419	-0-	-0-	-0-	1327	3	92	9	N	84				154
05	1535	N	1535	-0-	-0-	-0-	1471	3	64	9	N	58				212
06	1442	N	1442	-0-	-0-	-0-	1416	3	26	9	N	24				236
*07	1431	N	1431	-0-	-0-	-0-	1420	3	11	9	N	10	168	1		78
*08	1390	N	1390	-0-	-0-	-0-	1372	3	18	9	N	16				94

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

03	2659	X	2659	-0-	-0-	-0-	2634	3	25	9	N	23				152
04	3031	X	3031	-0-	-0-	-0-	2967	3	64	9	N	58	171	1		39
05	2635	X	2609	-0-	-26	-0-	2579	3	30	9	N	27				66
06	2748	N	2748	-0-	-0-	-0-	2725	3	23	9	N	21				87
07	2635	X	2549	-0-	-86	-0-	2526	3	23	9	N	21				108
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT				108

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3163	R	3163	-0-	-0-	-0-	3162	3	1	9	N	1					24
04	3033	R	3033	-0-	-0-	-0-	3032	3	1	9	N	1					25
05	3033	R	3033	-0-	-0-	-0-	3032	3	1	9	N	1					26
06	2722	R	2722	-0-	-0-	-0-	2722	2			N	-0-					26
07	3732	R	3732	-0-	-0-	-0-	3731	2	1	9	N	1					27
*08	3369	R	3369	-0-	-0-	-0-	3369	2			N	-0-					27

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	R	284	-0-	-0-	-0-	254	3	30	9	N	27					183
04	270	#	260	-0-	-10	-0-	216	3	44	9	N	40					223
05	341	#	242	-0-	-99	-0-	208	3	34	9	N	31	181	1			73
06	330	#	225	-0-	-105	-0-	182	3	43	9	N	39					112
07	341	#	292	-0-	-49	-0-	246	3	46	9	N	42					154
*08	293	R	293	-0-	-0-	-0-	243	3	50	9	N	45	170	1			29

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	R	46	-0-	-175	-0-	46	3			Y	-0-					-0-
04	60	#	44	-0-	-16	-0-	44	3			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	47	-0-	-13	-0-	47	3			Y	-0-					-0-
07	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	43	-0-	-50	-0-	43	3			N	-0-					20
04	60	#	23	-0-	-37	-0-	23	3			N	-0-					20
05	71	R	71	-0-	-0-	-0-	71	3			N	-0-					20
*06	75	R	75	-0-	-0-	-0-	67	3	8	9	N	7					27
*07	139	R	139	-0-	-0-	-0-	122	3	17	9	N	15					42
*08	134	R	134	-0-	-0-	-0-	127	3	7	9	N	6					48

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	224	-0-	-55	-0-	205	3	19	9	N	17	89	1			23
04	216	R	216	-0-	-0-	-0-	201	3	15	9	N	14					37
05	217	#	216	-0-	-1	-0-	203	3	13	9	N	12	32	1			17
*06	211	R	211	-0-	-0-	-0-	198	3	13	9	N	12					29
*07	284	R	284	-0-	-0-	-0-	269	3	15	9	N	14					43
*08	288	R	288	-0-	-0-	-0-	267	3	21	9	N	19					62

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	R	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	486	R	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*06	427	R	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	298	-0-	-12	-0-	295	3	3	9	N	3					128
04	300	#	293	-0-	-7	-0-	285	3	8	9	N	7					135
05	310	#	211	-0-	-99	-0-	211	3			N	-0-	116	1			19
06	300	#	129	-0-	-171	-0-	129	3			N	-0-					19
07	310	#	216	-0-	-94	-0-	216	3			N	-0-					19
08	310	#	227	-0-	-83	-0-	227	3			N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	58	-0-	-35	-0-	57	3	1	9	N	1					40
04	97	R	97	-0-	-0-	-0-	96	3	1	9	N	1					41
05	112	R	112	-0-	-0-	-0-	99	3	13	9	N	12	45	1			8
*06	132	R	132	-0-	-0-	-0-	119	3	13	9	N	12					20
*07	185	R	185	-0-	-0-	-0-	172	3	13	9	N	12					32
*08	245	R	245	-0-	-0-	-0-	227	3	18	9	N	16					48

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	R	238	-0-	-910	-0-	238	3			Y	-0-					111
04	300	#	230	-0-	-70	-0-	229	3	1	9	Y	1					112
05	279	#	244	-0-	-35	-0-	230	3	14	9	Y	13	81	1			44
06	240	#	178	-0-	-62	-0-	178	3			Y	-0-					44
*07	254	R	254	-0-	-0-	-0-	250	3	4	9	Y	4					48
*08	593	R	593	-0-	-0-	-0-	573	3	20	9	Y	18					66

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

03	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

03	84	R	84	-0-	-0-	-0-	84	3			N	-0-					18
04	187	R	187	-0-	-0-	-0-	186	3	1	9	N	1					19
05	150	R	150	-0-	-0-	-0-	150	3			N	-0-					19
*06	121	R	121	-0-	-0-	-0-	120	3	1	9	N	1					20
*07	500	R	500	-0-	-0-	-0-	494	3	6	9	N	5					25
*08	670	R	670	-0-	-0-	-0-	644	3	26	9	N	24					49

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

03	132	R	132	-0-	-0-	-0-	130	3	2	9	N	2					15
04	140	R	140	-0-	-0-	-0-	138	3	2	9	N	2					17
05	150	R	150	-0-	-0-	-0-	143	3	7	9	N	6					23
06	120	#	107	-0-	-13	-0-	106	3	1	9	N	1					24
07	155	#	147	-0-	-8	-0-	144	3	3	9	N	3					27
08	155	#	108	-0-	-47	-0-	106	3	2	9	N	2					29

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31 N	14	-0-	-17	-0-	14	3			N	-0-					95
04	30 N	14	-0-	-16	-0-	14	3			N	-0-					95
05	17 N	17	-0-	-0-	-0-	17	3			N	-0-					95
06	14 N	13	-0-	-1	-0-	13	3			N	-0-					95
07	15 N	15	-0-	-0-	-0-	15	3			N	-0-					95
08	31 N	16	-0-	-15	-0-	16	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					45
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					45
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					45
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					45
07	651	N	630	-0-	-21	-0-	630	3			N	-0-					45
08	651	N	650	-0-	-1	-0-	650	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2194	-0-	-38	-0-	376	1	1818	2	N	-0-					68
04	2130	N	2127	-0-	-3	-0-	352	1	1775	2	N	-0-					68
05	2232	N	2191	-0-	-41	-0-	431	1	1760	2	N	-0-					68
*06	2130	N	1448	-0-	-682	-0-	234	1	1214	2	N	-0-	18	7			50
*07	2201	N	1326	-0-	-875	-0-	262	1	1064	2	N	-0-					50
08	2201	N	1392	-0-	-809	-0-	391	1	1001	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1449	-0-	-8	-0-	249	1	1200	2	N	-0-					89
04	1390	N	1390	-0-	-0-	-0-	231	1	1159	2	N	-0-					89
05	1581	N	1456	-0-	-125	-0-	286	1	1170	2	N	-0-					89
06	1410	N	966	-0-	-444	-0-	156	1	810	2	N	-0-					89
07	1426	N	1288	-0-	-138	-0-	255	1	1033	2	N	-0-					89
08	1457	N	1264	-0-	-193	-0-	355	1	909	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1770	-0-	-121	-0-	304	1	1466	2	N	-0-					152
04	2550	N	1707	-0-	-843	-0-	282	1	1425	2	N	-0-					152
05	1829	N	1743	-0-	-86	-0-	342	1	1401	2	N	-0-					152
*06	1710	N	1108	-0-	-602	-0-	179	1	929	2	N	-0-	152	7			-0-
*07	1767	N	1526	-0-	-241	-0-	302	1	1224	2	N	-0-					-0-
08	1736	N	1390	-0-	-346	-0-	390	1	1000	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

03	2232	N	1936	-0-	-296	-0-	333	1	1603	2	N	-0-					120
04	1950	N	1879	-0-	-71	-0-	311	1	1568	2	N	-0-					120
05	2002	N	2002	-0-	-0-	-0-	393	1	1609	2	N	-0-					120
*06	1860	N	1631	-0-	-229	-0-	263	1	1368	2	N	-0-	120	7			-0-
*07	2003	N	2003	-0-	-0-	-0-	396	1	1607	2	N	-0-					-0-
*08	2021	N	2021	-0-	-0-	-0-	568	1	1453	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1230	N	1148	-0-	-82	-0-	1148	2			N	-0-					-0-
07	1395	N	1010	-0-	-385	-0-	1010	2			N	-0-					-0-
08	1240	N	1079	-0-	-161	-0-	1079	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	720	N	417	-0-	-303	-0-	417	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	900	N	865	-0-	-35	-0-	865	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	510	N	157	-0-	-353	-0-	157	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	870	N	731	-0-	-139	-0-	731	3			N	-0-					-0-
05	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
*07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
04	1140	N	1107	-0-	-33	-0-	1107	2			N	-0-					-0-
05	1147	N	1019	-0-	-128	-0-	1019	2			N	-0-					-0-
06	1110	N	976	-0-	-134	-0-	976	2			N	-0-					-0-
07	1147	N	911	-0-	-236	-0-	911	2			N	-0-					-0-
08	1023	N	910	-0-	-113	-0-	910	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	620	N	452	-0-	-168	-0-	452	3			N	-0-					-0-
06	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1483	-0-	-315	-0-	1483	3			N	-0-					-0-
04	1470	N	1099	-0-	-371	-0-	1099	3			N	-0-					-0-
05	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
06	1440	N	1331	-0-	-109	-0-	1331	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
08	1798	N	1461	-0-	-337	-0-	1461	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-
08	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	89	-0-	-121	-0-	89	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
04	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	720	N	587	-0-	-133	-0-	587	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

03	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
05	899	N	856	-0-	-43	-0-	856	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	480	N	313	-0-	-167	-0-	313	3			N	-0-					-0-
05	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
06	480	N	355	-0-	-125	-0-	355	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

03	217	N	174	-0-	-43	-0-	174	3			N	-0-					29
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					29
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					29
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					29
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					29
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

03 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
04 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
05 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
06 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
07 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
08 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

03	5437	X	5437	-0-	-0-	-0-	723	1	4689	2	Y	23					61
							25	9									
04	5165	X	5165	-0-	-0-	-0-	523	1	4617	2	Y	23	58	1			26
							25	9									
05	5648	X	5648	-0-	-0-	-0-	458	1	5148	2	Y	38					64
							42	9									
06	2280	X	1390	-0-	-890	-0-	118	1	1247	2	Y	23	56	1			31
							25	9									
07	5518	X	-0-	-0-	-5518	-0-					Y	27					58
08	5425	X	-0-	-0-	-5425	-0-					Y	2	38	1			22

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

03	5299	X	5299	-0-	-0-	-0-	706	1	4572	2	Y	19					53
							21	9									
04	5065	X	5065	-0-	-0-	-0-	513	1	4530	2	Y	20	50	1			23
							22	9									
05	5232	X	5232	-0-	-0-	-0-	425	1	4771	2	Y	33					56
							36	9									
06	5100	X	4964	-0-	-136	-0-	426	1	4517	2	Y	19	49	1			26
							21	9									
*07	5301	X	5232	-0-	-69	-0-	504	1	4702	2	Y	24					50
							26	9									
08	5301	X	4877	-0-	-424	-0-	596	1	4263	2	Y	16	33	1			33
							18	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2699	N	2699	-0-	-0-	-0-	359	1	2326	2	N	13					50
							14	9									
04	1794	N	1794	-0-	-0-	-0-	182	1	1606	2	N	5	55	1			-0-
							6	9									
05	2356	N	2356	-0-	-0-	-0-	192	1	2164	2	N	-0-					-0-
06	2340	N	2123	-0-	-217	-0-	183	1	1940	2	N	-0-					-0-
*07	2348	N	2348	-0-	-0-	-0-	227	1	2121	2	N	-0-					-0-
*08	2324	N	2324	-0-	-0-	-0-	285	1	2039	2	N	-0-					-0-

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3821	-0-	-271	-0-	493	1	3192	2	Y	124	173	1			68
							136	9									
04	3960	X	3230	-0-	-730	-0-	325	1	2863	2	Y	38	66	1			40
							42	9									
05	3937	X	2841	-0-	-1096	-0-	232	1	2609	2	Y	-0-					40
06	3960	X	2597	-0-	-1363	-0-	223	1	2363	2	Y	10					50
							11	9									
*07	3286	X	2539	-0-	-747	-0-	245	1	2286	2	Y	7					57
							8	9									
08	3286	X	2382	-0-	-904	-0-	291	1	2082	2	Y	8					65
							9	9									

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14632	X	13074	-0-	-1558	-0-	1824	1	11216	2	Y	31	30	1			4
							34	9									
04	13530	X	11979	-0-	-1551	-0-	1293	1	10662	2	Y	22	25	1			1
							24	9									
05	14763	X	14763	-0-	-0-	-0-	1289	1	13439	2	Y	32	30	1			3
							35	9									
06	13551	X	13551	-0-	-0-	-0-	1244	1	12253	2	Y	49	50	1			2
							54	9									
*07	13608	X	13608	-0-	-0-	-0-	1397	1	12178	2	Y	30	31	1			1
							33	9									
08	13082	X	10662	-0-	-2420	-0-	1373	1	9256	2	Y	30	28	1			3
							33	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		24954	-0-	24954	66552	24954	3			N	-0-					-0-
04	94031	X	27479	-0-	-66552	-0-	27479	3			N	-0-					-0-
05	31155	X	28293	-0-	-2862	-0-	28293	3			N	-0-					-0-
06	30150	X	27127	-0-	-3023	-0-	27127	3			N	-0-					-0-
07	28396	X	NO RPT	-0-	-28396	-0-					N	NO RPT					-0-
08	28396	X	NO RPT	-0-	-28396	-0-					N	NO RPT					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15562	X	-0-	-0-	-15562	-0-					N	-0-					-0-
04	15060	X	7658	-0-	-7402	-0-	7658	3			N	-0-					-0-
05	13609	X	12308	-0-	-1301	-0-	12308	3			N	-0-					-0-
06	13170	X	10679	-0-	-2491	-0-	10679	3			N	-0-					-0-
07	10081	X	10081	-0-	-0-	-0-	10081	3			N	-0-					-0-
*08	16809	X	16809	-0-	-0-	-0-	16809	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	38	1	716	2	Y	1					3
							1	9									
04	720	N	711	-0-	-9	-0-	37	1	673	2	Y	1	1	1			3
							1	9									
05	744	N	706	-0-	-38	-0-	37	1	667	2	Y	2	2	1			3
							2	9									
06	720	N	686	-0-	-34	-0-	36	1	649	2	Y	1	1	1			3
							1	9									
*07	703	N	703	-0-	-0-	-0-	38	1	664	2	Y	1	1	1			3
							1	9									
*08	705	N	705	-0-	-0-	-0-	40	1	664	2	Y	1	1	0	1	1	-0-
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					35
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					35
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					35
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					35
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					35
*08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					10
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	60	N	16	-0-	-44	-0-	16	2			N	-0-					10
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	31	N	-0-	-0-	-31	-0-					N	-0-					4
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	62	N	-0-	-0-	-62	-0-					N	-0-					31
06	90	N	-0-	-0-	-90	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					446
04	0	N	-0-	-0-	-0-	-0-					N	-0-					446
05	0	N	-0-	-0-	-0-	-0-					N	-0-					446
06	0	N	-0-	-0-	-0-	-0-					N	2					448
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

03	3100	N	180	-0-	-2920	9616	180	2			N	-0-					5
04	3000	N	88	-0-	-2912	6704	88	2			N	-0-					5
05	3100	N	76	-0-	-3024	3680	76	2			N	-0-					5
06	3000	N	74	-0-	-2926	754	74	2			N	-0-					5
*07	801	N	47	-0-	-754	-0-	47	2			N	-0-					5
08	62	N	51	-0-	-11	-0-	48	2	3	9	N	3					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

03	1600	N	1600	-0-	-0-	-0-	1563	3	37	9	Y	34	81	1			20
04	1740	N	1555	-0-	-185	-0-	1498	3	57	9	Y	52	11	8			61
05	1612	N	1540	-0-	-72	-0-	1520	3	20	9	Y	18					79
06	1560	N	1461	-0-	-99	-0-	1449	3	12	9	Y	11	69	1			21
07	1612	N	1500	-0-	-112	-0-	1472	3	28	9	Y	25					46
08	1550	N	1440	-0-	-110	-0-	1422	3	18	9	Y	16					62

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

03	560	N	560	-0-	-0-	-0-	518	3	42	9	Y	38	37	1			36
04	497	N	497	-0-	-0-	-0-	466	3	31	9	Y	28	36	1			28
05	518	N	518	-0-	-0-	-0-	487	3	31	9	Y	28					56
06	492	N	492	-0-	-0-	-0-	469	3	23	9	Y	21	34	1			43
07	527	N	513	-0-	-14	-0-	488	3	25	9	Y	23	34	1			32
08	527	N	484	-0-	-43	-0-	459	3	25	9	Y	23					55

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	428	3	8	9	N	7					83
04	390	N	315	-0-	-75	-0-	306	3	9	9	N	8					91
05	553	N	553	-0-	-0-	-0-	545	3	8	9	N	7					98
06	686	N	686	-0-	-0-	-0-	675	3	11	9	N	10					108
07	654	N	654	-0-	-0-	-0-	641	3	13	9	N	12					120
*08	635	N	635	-0-	-0-	-0-	625	3	10	9	N	9					129

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2017 - PLUGGED 06/15/17

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	164	1	479	2	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	344	1	282	2	N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	458	1	297	2	N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	525	1	260	2	N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	320	1	488	2	N	-0-					-0-
*08	904	N	904	-0-	-0-	-0-	263	1	641	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	294	-0-	-47	-0-	294	2			N	-0-					-0-
04	318	R	318	-0-	-0-	-0-	318	2			N	-0-					-0-
05	279	#	215	-0-	-64	-0-	215	2			N	-0-					-0-
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
07	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	196	-0-	-52	-0-	196	3			N	-0-					21
04	210	#	140	-0-	-70	-0-	140	3			N	-0-					21
05	297	R	297	-0-	-0-	-0-	297	3			N	-0-					21
06	304	R	304	-0-	-0-	-0-	304	3			N	-0-					21
07	237	R	237	-0-	-0-	-0-	237	3			N	-0-					21
08	310	#	248	-0-	-62	-0-	248	3			N	-0-					21

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					39
04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					39
05	124	N	88	-0-	-36	-0-	88	2			Y	-0-					39
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					39
07	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					39
*08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					39

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

03	257 N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	252 N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
05	265 N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
06	267 N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	DLQ G-10	288	-0-	288	288	288	3			Y	-0-					-0-
08	DLQ G-10	277	-0-	277	565	277	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

03	466	N	466	-0-	-0-	-0-	444	2	22	9	N	20					85
04	534	N	534	-0-	-0-	-0-	513	2	21	9	N	19					104
05	636	N	636	-0-	-0-	-0-	622	2	14	9	N	13					117
06	553	N	553	-0-	-0-	-0-	539	2	14	9	N	13					130
07	591	N	591	-0-	-0-	-0-	574	2	17	9	N	15					145
08	651	N	588	-0-	-63	-0-	562	2	26	9	N	24					169

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

03	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-					-0-
04	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-					-0-
05	310	N	300	-0-	-10	B	-0-	300	3		N	-0-					-0-
06	300	N	290	-0-	-10	B	-0-	290	3		N	-0-					-0-
07	310	N	296	-0-	-14	B	-0-	296	3		N	-0-					-0-
08	310	N	265	-0-	-45	B	-0-	265	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

03/01 BALANCING DATE STATUS -> -0-

03	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

03	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-					80
04	210	N	113	-0-	-97	B	-0-	113	3		N	-0-					80
05	279	N	205	-0-	-74	B	-0-	205	3		N	-0-					80
06	329	N	329	-0-	-0-	B	-0-	329	3		N	-0-					80
*07	209	N	209	-0-	-0-	B	-0-	209	3		N	-0-					80
08	217	N	174	-0-	-43	B	-0-	174	3		N	-0-					80

09/01 BALANCING DATE STATUS -> -0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					72
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					72
05	279	N	156	-0-	-123	-0-	156	3			N	-0-					72
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					72
*07	279	N	249	-0-	-30	-0-	249	3			N	-0-					72
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	989	2			N	-0-					-0-
05	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
06	1020	N	955	-0-	-65	-0-	955	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	3					3
04	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					3
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					3
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					3
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					3
*08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	9					9
04	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					9
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					9
07	868	N	3	-0-	-865	-0-	3	2			Y	-0-					9
*08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1615	-0-	-152	-0-	31	1	1584	2	N	-0-					40
04	1770	N	1770	-0-	-0-	-0-	30	1	1740	2	N	-0-					40
05	1837	N	1837	-0-	-0-	-0-	31	1	1806	2	N	-0-					40
06	1594	N	1594	-0-	-0-	-0-	30	1	1562	2	N	2					42
							2	9									
07	1829	N	1552	-0-	-277	-0-	31	1	1521	2	N	-0-					42
08	1829	N	1731	-0-	-98	-0-	1731	2			N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5	114	1			-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	273	-0-	-130	-0-	273	2			N	-0-					88
04	390	N	63	-0-	-327	-0-	63	2			N	-0-					88
05	403	N	-0-	-0-	-403	-0-					N	-0-					88
06	270	N	22	-0-	-248	-0-	22	2			N	-0-					88
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					88
*08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

03	124	N	-0-	-0-	-124	-0-					N	-0-					91
04	120	N	-0-	-0-	-120	-0-					N	-0-					91
05	124	N	-0-	-0-	-124	-0-					N	-0-					91
06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

03	14B2 EXT		14	-0-	14	48	14	2			N	-0-					-0-
04	48	X	-0-	-0-	-48	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					169
04	541	N	541	-0-	-0-	-0-	540	3	1	9	N	1					170
05	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1					171
*06	474	N	474	-0-	-0-	-0-	473	3	1	9	N	1					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	65	-0-	65	65	65	2		Y	-0-			24
04	DLQ G-10	51	-0-	51	116	51	2		Y	-0-			24
05	DLQ G-10	18	-0-	18	134	18	2		Y	-0-			24
06	DLQ G-10	17	-0-	17	151	17	2		Y	-0-			24
07	DLQ G-10	NO RPT	-0-	-0-	151				Y	NO RPT			24
08	DLQ G-10	NO RPT	-0-	-0-	151				Y	NO RPT			24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	146	-0-	146	146	146	2		Y	-0-			30
04	DLQ G-10	115	-0-	115	261	115	2		Y	-0-			30
05	DLQ G-10	40	-0-	40	301	40	2		Y	-0-			30
06	DLQ G-10	39	-0-	39	340	39	2		Y	-0-			30
07	DLQ G-10	NO RPT	-0-	-0-	340				Y	NO RPT			30
08	DLQ G-10	NO RPT	-0-	-0-	340				Y	NO RPT			30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	47	-0-	47	47	47	2		Y	-0-			13
04	DLQ G-10	37	-0-	37	84	37	2		Y	-0-			13
05	DLQ G-10	13	-0-	13	97	13	2		Y	-0-			13
06	DLQ G-10	12	-0-	12	109	12	2		Y	-0-			13
07	DLQ G-10	NO RPT	-0-	-0-	109				Y	NO RPT			13
08	DLQ G-10	NO RPT	-0-	-0-	109				Y	NO RPT			13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	117	-0-	117	117	117	2		Y	-0-			41
04	DLQ G-10	91	-0-	91	208	91	2		Y	-0-			41
05	DLQ G-10	32	-0-	32	240	32	2		Y	-0-			41
06	DLQ G-10	31	-0-	31	271	31	2		Y	-0-			41
07	DLQ G-10	NO RPT	-0-	-0-	271				Y	NO RPT			41
08	DLQ G-10	NO RPT	-0-	-0-	271				Y	NO RPT			41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	181	-0-	181	181	181	2		Y	-0-			79
04	DLQ G-10	142	-0-	142	323	142	2		Y	-0-			79
05	DLQ G-10	50	-0-	50	373	50	2		Y	-0-			79
06	DLQ G-10	48	-0-	48	421	48	2		Y	-0-			79
07	DLQ G-10	NO RPT	-0-	-0-	421				Y	NO RPT			79
08	DLQ G-10	NO RPT	-0-	-0-	421				Y	NO RPT			79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	241	-0-	241	241	241	2		Y	-0-			134
04	DLQ G-10	189	-0-	189	430	189	2		Y	-0-			134
05	DLQ G-10	66	-0-	66	496	66	2		Y	-0-			134
06	DLQ G-10	64	-0-	64	560	64	2		Y	-0-			134
07	DLQ G-10	NO RPT	-0-	-0-	560				Y	NO RPT			134
08	DLQ G-10	NO RPT	-0-	-0-	560				Y	NO RPT			134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	11				Y	-0-			65
04	DLQ G-10	-0-	-0-	-0-	11				Y	-0-			65
05	DLQ G-10	-0-	-0-	-0-	11				Y	-0-			65
*06	11 N	-0-	-0-	-11	-0-				Y	-0-			65
07	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			65
08	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			65

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					7
04	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					7
05	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					7
*06	2	N	-0-	-0-	-2	-0-					Y	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					4
04	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					4
*06	2	N	-0-	-0-	-2	-0-					Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					86
04	400	N	400	-0-	-0-	-0-	397	3	3	9	N	3					89
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06		14B2 EXT	-0-	-0-	-0-	-0-					N	1					68
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	1					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					34
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					34
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					34
*06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					34
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1110	-0-	-130	-0-	1110	3			N	-0-					21
04	1140	N	1056	-0-	-84	-0-	1056	3			N	-0-					21
05	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					21
06	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					21
07	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					21
*08	3100	N	3461	-0-	361	361	3461	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	2	-0-	2	18	2	1			N	-0-					-0-
*10	0	W	1	-0-	1	19	1	1			N	-0-					-0-
*11	0	W	1	-0-	1	20	1	1			N	-0-					-0-
*12	0	W	2	-0-	2	22	2	1			N	-0-					-0-
*01	0	W	1	-0-	1	23	1	1			N	-0-					-0-
*02	0	W	1	-0-	1	24	1	1			N	-0-					-0-
*03	0	W	1	-0-	1	25	1	1			N	-0-					-0-
*04	0	W	1	-0-	1	26	1	1			N	-0-					-0-
*05	0	W	1	-0-	1	27	1	1			N	-0-					-0-
*06	0	W	1	-0-	1	28	1	1			N	-0-					-0-
07	0	W	NO RPT	-0-	-0- B	28					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0- B	28					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> 28

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					87
04	510	N	300	-0-	-210	-0-	300	3			N	-0-					87
05	558	N	380	-0-	-178	-0-	380	3			N	-0-					87
06	600	N	538	-0-	-62	-0-	538	3			N	-0-					87
07	310	N	204	-0-	-106	-0-	204	3			N	-0-					87
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					87

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		335	-0-	335	484	334	2	1	9	N	1					69
04	14B2 EXT		43	-0-	43	527	43	2			N	-0-					69
05	14B2 EXT		282	-0-	282	809	281	2	1	9	N	1					70
*06	1124	X	315	-0-	-809	-0-	314	2	1	9	N	1					71
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

03	194	N	194	-0-	-0-	-0-	193	2	1	9	N	1					103
04	118	N	118	-0-	-0-	-0-	117	2	1	9	N	1					104
05	76	N	76	-0-	-0-	-0-	75	2	1	9	N	1					105
*06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

03	5529	X	5529	-0-	-0-	-0-	868	1	3791	3	Y	732	674	1			75
							65	4	805	9							
04	5666	X	5666	-0-	-0-	-0-	840	1	3738	3	Y	933	997	1			11
							62	4	1026	9							
05	5888	X	5888	-0-	-0-	-0-	868	1	3817	3	Y	1056	1064	1			3
							41	4	1162	9							
06	6214	X	6214	-0-	-0-	-0-	840	1	4075	3	Y	1163	1138	1			28
							20	4	1279	9							
07	6392	X	6392	-0-	-0-	-0-	868	1	4352	3	Y	1050	1070	1			8
							17	4	1155	9							
08	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					8

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

03	1041	N	1041	-0-	-0-	-0-	1031	2	10	9	Y	9	7	1			10
04	1012	N	1012	-0-	-0-	-0-	1004	2	8	9	Y	7	7	1			10
05	1023	N	46	-0-	-977	-0-	39	2	7	9	Y	6	11	1			5
06	1020	N	37	-0-	-983	-0-	33	2	4	9	Y	4	4	1			5
07	1054	N	45	-0-	-1009	-0-	33	2	12	9	Y	11					16
*08	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2	4	1			14

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

03	515	N	515	-0-	-0-	-0-	505	2	10	9	Y	9	7	1			10
04	500	N	500	-0-	-0-	-0-	492	2	8	9	Y	7	7	1			10
05	496	N	46	-0-	-450	-0-	39	2	7	9	Y	6	11	1			5
06	510	N	37	-0-	-473	-0-	33	2	4	9	Y	4	4	1			5
07	527	N	44	-0-	-483	-0-	33	2	11	9	Y	10					15
*08	36	N	36	-0-	-0-	-0-	34	2	2	9	Y	2	4	1			13

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					21
04	300	N	128	-0-	-172	-0-	128	2			N	-0-					21
05	279	N	263	-0-	-16	-0-	263	2			N	-0-					21
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					21
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					21
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

03	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

03	31	N	27	-0-	-4	-0-	27	3			N	-0-					2
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					2
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					2
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					2
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					2
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

03	527 N	521	-0-	-6	-0-	12 9	1 9	500	3	Y	8	8	1			2
04	510 N	484	-0-	-26	-0-	10 10	1 9	464	3	Y	9	9	1			2
05	493 N	493	-0-	-0-	-0-	11 12	1 9	470	3	Y	11	10	1			3
06	510 N	459	-0-	-51	-0-	9 12	1 9	438	3	Y	11	10	1			4
07	496 N	483	-0-	-13	-0-	10 12	1 9	461	3	Y	11	12	1			3
08	496 N	479	-0-	-17	-0-	12 10	1 9	457	3	Y	9	10	1			2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
04	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
05	2263	N	1811	-0-	-452	-0-	1811	3			N	-0-					-0-
06	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*07	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
*08	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
05	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
*07	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
*08	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
05	2015	N	1713	-0-	-302	-0-	1713	3			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*07	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
*08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	798	2	3	9	N	3					10
04	1080	N	786	-0-	-294	-0-	784	2	2	9	N	2					12
05	961	N	948	-0-	-13	-0-	946	2	2	9	N	2	12	1			2
06	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2					4
07	806	N	804	-0-	-2	-0-	802	2	2	9	N	2					6
08	961	N	796	-0-	-165	-0-	794	2	2	9	N	2					8

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1569	N	1569	-0-	-0-	-0-	1562	2	7	9	Y	6					25
04	1590	N	1549	-0-	-41	-0-	1541	2	8	9	Y	7					32
05	2015	N	1574	-0-	-441	-0-	1568	2	6	9	Y	5	31	1			6
06	1530	N	1401	-0-	-129	-0-	1395	2	6	9	Y	5					11
07	1612	N	1308	-0-	-304	-0-	1304	2	4	9	Y	4					15
08	1581	N	1299	-0-	-282	-0-	1292	2	7	9	Y	6					21

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1444	N	1444	-0-	-0-	-0-	1442	2	2	9	Y	2					10
04	2070	N	1714	-0-	-356	-0-	1711	2	3	9	Y	3					13
05	2356	N	1646	-0-	-710	-0-	1643	2	3	9	Y	3	13	1			3
06	1410	N	1301	-0-	-109	-0-	1299	2	2	9	Y	2					5
07	1767	N	1292	-0-	-475	-0-	1291	2	1	9	Y	1					6
08	1643	N	1282	-0-	-361	-0-	1279	2	3	9	Y	3					9

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2020	-0-	-398	-0-	2009	2	11	9	Y	10					41
04	2610	X	1972	-0-	-638	-0-	1959	2	13	9	Y	12					53
05	2697	X	1716	-0-	-981	-0-	1707	2	9	9	Y	8	51	1			10
06	2610	X	1676	-0-	-934	-0-	1666	2	10	9	Y	9					19
07	2449	X	1487	-0-	-962	-0-	1480	2	7	9	Y	6					25
08	2046	X	1477	-0-	-569	-0-	1466	2	11	9	Y	10					35

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1638	-0-	-315	-0-	1637	2	1	9	Y	1					2
04	1890	X	1247	-0-	-643	-0-	1247	2			Y	-0-					2
05	1953	X	1464	-0-	-489	-0-	1464	2			Y	-0-	2	1			-0-
06	1740	X	1393	-0-	-347	-0-	1392	2	1	9	Y	1					1
*07	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					1
*08	1553	N	1553	-0-	-0-	-0-	1552	2	1	9	Y	1					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1040	2	1	9	Y	1					14
04	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	Y	2	14	1			2
05	1487	N	1487	-0-	-0-	-0-	1486	2	1	9	Y	1					3
06	1020	N	749	-0-	-271	-0-	748	2	1	9	Y	1					4
07	1054	N	642	-0-	-412	-0-	642	2			Y	-0-					4
08	1488	N	637	-0-	-851	-0-	636	2	1	9	Y	1					5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	Y	1					17
04	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	Y	1	16	1			2
05	2864	N	2864	-0-	-0-	-0-	2862	2	2	9	Y	2					4
06	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					4
*07	2251	N	2251	-0-	-0-	-0-	2250	2	1	9	Y	1					5
*08	2230	N	2230	-0-	-0-	-0-	2229	2	1	9	Y	1					6

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	1021	2	2	9	Y	2					23
04	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	Y	2	22	1			3
05	1054	N	1024	-0-	-30	-0-	1022	2	2	9	Y	2					5
06	1178	N	1178	-0-	-0-	-0-	1177	2	1	9	Y	1					6
07	1023	N	865	-0-	-158	-0-	865	2			Y	-0-					6
08	1023	N	857	-0-	-166	-0-	856	2	1	9	Y	1					7

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2017	N	2017	-0-	-0-	-0-	2003	2	14	9	Y	13					138
04	2071	N	2071	-0-	-0-	-0-	2058	2	13	9	Y	12	131	1			19
05	1760	N	1760	-0-	-0-	-0-	1750	2	10	9	Y	9					28
06	1849	N	1849	-0-	-0-	-0-	1841	2	8	9	Y	7					35
*07	1889	N	1889	-0-	-0-	-0-	1885	2	4	9	Y	4					39
*08	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	Y	5					44

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1612	-0-	-620	-0-	1612	2			N	-0-					-0-
04	2280	X	1427	-0-	-853	-0-	1427	2			N	-0-					-0-
05	2356	X	1539	-0-	-817	-0-	1539	2			N	-0-					-0-
06	2070	X	1467	-0-	-603	-0-	1467	2			N	-0-					-0-
07	1891	X	1294	-0-	-597	-0-	1294	2			N	-0-					-0-
08	1612	X	1282	-0-	-330	-0-	1282	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	715	2	3	9	N	3					4
04	742	N	742	-0-	-0-	-0-	740	2	2	9	N	2	4	1			2
05	868	N	831	-0-	-37	-0-	828	2	3	9	N	3	4	1			1
06	701	N	701	-0-	-0-	-0-	699	2	2	9	N	2					3
07	775	N	696	-0-	-79	-0-	695	2	1	9	N	1					4
08	837	N	692	-0-	-145	-0-	689	2	3	9	N	3	4	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
04	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
*07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2182	-0-	-639	-0-	2182	2			N	-0-					-0-
04	2730	X	2530	-0-	-200	-0-	2530	2			N	-0-					-0-
05	2511	X	2280	-0-	-231	-0-	2280	2			N	-0-					-0-
06	2430	X	1994	-0-	-436	-0-	1994	2			N	-0-					-0-
07	2604	X	2390	-0-	-214	-0-	2390	2			N	-0-					-0-
08	2604	X	2368	-0-	-236	-0-	2368	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1674	-0-	-0-	-0-	1662	2	12	9	N	11					15
04	1764	N	1764	-0-	-0-	-0-	1754	2	10	9	N	9	15	1			9
05	1695	N	1695	-0-	-0-	-0-	1683	2	12	9	N	11	15	1			5
06	1620	N	1390	-0-	-230	-0-	1381	2	9	9	N	8					13
07	1829	N	1580	-0-	-249	-0-	1576	2	4	9	N	4					17
08	1705	N	1569	-0-	-136	-0-	1561	2	8	9	N	7	14	1			10

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
04	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
05	1891	N	1818	-0-	-73	-0-	1818	2			N	-0-					-0-
06	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
07	2108	N	1367	-0-	-741	-0-	1367	2			N	-0-					-0-
08	1829	N	1354	-0-	-475	-0-	1354	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1668	N	1668	-0-	-0-	-0-	1651	2	17	9	Y	15					20
04	1670	N	1670	-0-	-0-	-0-	1657	2	13	9	Y	12	19	1			13
05	1922	N	1137	-0-	-785	-0-	1122	2	15	9	Y	14	20	1			7
06	1620	N	942	-0-	-678	-0-	931	2	11	9	Y	10					17
07	1426	N	1230	-0-	-196	-0-	1223	2	7	9	Y	6					23
*08	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	Y	10	19	1			14

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2249	-0-	-541	-0-	2248	2	1	9	Y	1					1
04	2670	X	2597	-0-	-73	-0-	2596	2	1	9	Y	1	1	1			1
05	2790	N	2209	-0-	-581	-0-	2209	2			Y	-0-	1	1			-0-
06	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	Y	1					1
*07	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	Y	1					2
*08	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	520	2	7	9	Y	6					8
04	570	N	390	-0-	-180	-0-	384	2	6	9	Y	5	8	1			5
05	662	N	662	-0-	-0-	-0-	655	2	7	9	Y	6	8	1			3
06	641	N	641	-0-	-0-	-0-	637	2	4	9	Y	4					7
*07	700	N	700	-0-	-0-	-0-	698	2	2	9	Y	2					9
*08	695	N	695	-0-	-0-	-0-	691	2	4	9	Y	4	8	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2895	X	2895	-0-	-0-	-0-	2865	2	30	9	Y	27					36
04	3360	X	3360	-0-	-0-	-0-	3336	2	24	9	Y	22	35	1			23
05	3109	X	3109	-0-	-0-	-0-	3081	2	28	9	Y	25	36	1			12
06	3724	X	3724	-0-	-0-	-0-	3703	2	21	9	Y	19					31
*07	3527	X	3527	-0-	-0-	-0-	3515	2	12	9	Y	11					42
*08	3502	X	3502	-0-	-0-	-0-	3482	2	20	9	Y	18	35	1			25

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	1769	-0-	-649	-0-	1763	2	6	9	Y	5					6
04	2340	X	2068	-0-	-272	-0-	2065	2	3	9	Y	3	5	1			4
05	2849	X	2849	-0-	-0-	-0-	2845	2	4	9	Y	4	6	1			2
06	3275	X	3275	-0-	-0-	-0-	3272	2	3	9	Y	3					5
*07	3461	X	3461	-0-	-0-	-0-	3459	2	2	9	Y	2					7
*08	3429	X	3429	-0-	-0-	-0-	3427	2	2	9	Y	2	5	1			4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
04	1680	N	1246	-0-	-434	-0-	1246	2			N	-0-					-0-
05	2015	N	1111	-0-	-904	-0-	1111	2			N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*07	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*08	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2738	-0-	-517	-0-	2738	2			N	-0-					-0-
04	3150	X	2512	-0-	-638	-0-	2512	2			N	-0-					-0-
05	3441	X	1897	-0-	-1544	-0-	1897	2			N	-0-					-0-
06	3330	X	1884	-0-	-1446	-0-	1884	2			N	-0-					-0-
07	3441	X	2213	-0-	-1228	-0-	2213	2			N	-0-					-0-
08	2728	X	2193	-0-	-535	-0-	2193	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2016	-0-	-619	-0-	2016	2			N	-0-					-0-
04	2760	X	1769	-0-	-991	-0-	1769	2			N	-0-					-0-
05	2852	X	1772	-0-	-1080	-0-	1772	2			N	-0-					-0-
06	2670	X	1674	-0-	-996	-0-	1674	2			N	-0-					-0-
07	2635	X	1821	-0-	-814	-0-	1821	2			N	-0-					-0-
08	2015	X	1804	-0-	-211	-0-	1804	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	X	734	-0-	-41	-0-	42	1	692	3	N	-0-			-0-
04	750	X	673	-0-	-77	-0-	39	1	634	3	N	-0-			-0-
05	775	X	736	-0-	-39	-0-	42	1	694	3	N	-0-			-0-
06	720	X	690	-0-	-30	-0-	40	1	650	3	N	-0-			-0-
07	744	X	693	-0-	-51	-0-	40	1	653	3	N	-0-			-0-
08	744	X	677	-0-	-67	-0-	39	1	638	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	X	1239	-0-	-63	-0-	71	1	1168	3	N	-0-					-0-
04	1230	X	1134	-0-	-96	-0-	65	1	1069	3	N	-0-					-0-
05	1271	X	1187	-0-	-84	-0-	68	1	1119	3	N	-0-					-0-
06	1230	X	1109	-0-	-121	-0-	64	1	1045	3	N	-0-					-0-
07	1240	X	1111	-0-	-129	-0-	64	1	1047	3	N	-0-					-0-
08	1240	X	1169	-0-	-71	-0-	67	1	1102	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2017 - P/A 03/28/17

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

03	7750	746	-0-	-7004	21413	11	1	707	3	Y	25					141
						28	9									
04	3000 N	713	-0-	-2287	19126	11	1	677	3	Y	23					164
						25	9									
05	3100 N	674	-0-	-2426	16700	10	1	607	3	Y	52					216
						57	9									
06	3000 N	702	-0-	-2298	14402	11	1	691	3	Y	-0-					216
07	3100 N	778	-0-	-2322	12080	12	1	766	3	Y	-0-					216
*08	3100 N	801	-0-	-2299	9781	14	1	787	3	Y	-0-					216

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2017 - PLUGGED 05/31/17

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

03	1705 N	1569	-0-	-136	-0-	1569	2			N	-0-					35
04	1680 N	1515	-0-	-165	-0-	1515	2			N	-0-					35
05	1860 N	1451	-0-	-409	-0-	1451	2			N	-0-					35
06	1530 N	1106	-0-	-424	-0-	1106	2			N	-0-					35
07	1827 N	1827	-0-	-0-	-0-	1827	2			N	-0-					35
08	1457 N	1314	-0-	-143	-0-	1314	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

03	6107 X	5286	-0-	-821	-0-	5286	2			Y	-0-					112
04	7080 X	4787	-0-	-2293	-0-	4787	2			Y	-0-					112
05	7316 X	4846	-0-	-2470	-0-	4846	2			Y	-0-					112
06	7080 X	3568	-0-	-3512	-0-	3568	2			Y	-0-					112
07	DLQ G-10	4492	-0-	4492	4492	4492	2			Y	-0-					112
08	DLQ G-10	3948	-0-	3948	8440	3948	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1173	-0-	-98	-0-	1173	2			Y	-0-					74
04	1230	N	1063	-0-	-167	-0-	1063	2			Y	-0-					74
05	1209	N	1118	-0-	-91	-0-	1118	2			Y	-0-					74
06	1140	N	939	-0-	-201	-0-	939	2			Y	-0-					74
07	DLQ G-10		1088	-0-	1088	1088	1088	2			Y	-0-					74
08	DLQ G-10		1029	-0-	1029	2117	1029	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

03	899	N	790	-0-	-109	-0-	790	2			Y	-0-					9
04	870	N	716	-0-	-154	-0-	716	2			Y	-0-					9
05	868	N	714	-0-	-154	-0-	714	2			Y	-0-					9
06	750	N	333	-0-	-417	-0-	333	2			Y	-0-					9
07	DLQ G-10		474	-0-	474	474	474	2			Y	-0-					9
08	DLQ G-10		283	-0-	283	757	283	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

03	961	N	937	-0-	-24	-0-	937	2			Y	-0-					28
04	990	N	848	-0-	-142	-0-	848	2			Y	-0-					28
05	899	N	870	-0-	-29	-0-	870	2			Y	-0-					28
06	900	N	753	-0-	-147	-0-	753	2			Y	-0-					28
07	DLQ G-10		831	-0-	831	831	831	2			Y	-0-					28
08	DLQ G-10		1002	-0-	1002	1833	1002	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

03	5859	X	5179	-0-	-680	-0-	5179	2			Y	-0-					4
04	7260	X	4690	-0-	-2570	-0-	4690	2			Y	-0-					4
05	7502	X	4975	-0-	-2527	-0-	4975	2			Y	-0-					4
06	7260	X	4119	-0-	-3141	-0-	4119	2			Y	-0-					4
07	DLQ G-10		4918	-0-	4918	4918	4918	2			Y	-0-					4
08	DLQ G-10		4421	-0-	4421	9339	4421	2			Y	-0-					4

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	373	3	11	9	N	10					90
04	553	N	553	-0-	-0-	-0-	547	3	6	9	N	5					95
05	555	N	555	-0-	-0-	-0-	549	3	6	9	N	5					100
*06	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					102
*07	741	N	741	-0-	-0-	-0-	733	3	8	9	N	7					109
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					109

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	506					Y	-0-					174
04	T. A.		-0-	-0-	-0-	506					Y	-0-					174
05	T. A.		-0-	-0-	-0-	506					Y	-0-					174
06	T. A.		-0-	-0-	-0-	506					Y	-0-					174
07	14B2 EXT		-0-	-0-	-0-	506					Y	-0-					174
08	14B2 EXT		-0-	-0-	-0-	506					Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	292					Y	-0-					25
04	T. A.		-0-	-0-	-0-	292					Y	-0-					25
05	T. A.		-0-	-0-	-0-	292					Y	-0-					25
06	T. A.		-0-	-0-	-0-	292					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	292					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	292					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	569	1	135	3	N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	600	1	151	3	N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	653	1	194	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	624	1	139	3	N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	610	1	141	3	N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	598	1	124	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	52	1	539	2	N	-0-					19
04	570	N	555	-0-	-15	-0-	44	1	511	2	N	-0-					19
05	589	N	561	-0-	-28	-0-	40	1	521	2	N	-0-					19
06	570	N	541	-0-	-29	-0-	40	1	501	2	N	-0-					19
07	589	N	546	-0-	-43	-0-	41	1	505	2	N	-0-					19
08	558	N	537	-0-	-21	-0-	41	1	495	2	N	1					20
							1	9									

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	1					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					9
04	300	N	266	-0-	-34	-0-	21	1	245	2	N	-0-					9
05	310	N	270	-0-	-40	-0-	19	1	251	2	N	-0-					9
06	270	N	268	-0-	-2	-0-	20	1	248	2	N	-0-					9
07	279	N	275	-0-	-4	-0-	21	1	254	2	N	-0-					9
08	279	N	269	-0-	-10	-0-	21	1	248	2	N	-0-					9

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					6
04	15	N	4	-0-	-11	-0-	4	2			N	-0-					6
05	11	N	6	-0-	-5	-0-	6	2			N	-0-					6
06	4	N	1	-0-	-3	-0-	1	2			N	-0-					6
07	7	N	-0-	-0-	-7	-0-					N	-0-					6
08	6	N	-0-	-0-	-6	-0-					N	-0-					6

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	61	1	631	2	N	-0-					16
04	719	N	719	-0-	-0-	-0-	57	1	662	2	N	-0-					16
05	732	N	732	-0-	-0-	-0-	52	1	680	2	N	-0-					16
06	696	N	696	-0-	-0-	-0-	52	1	644	2	N	-0-					16
*07	745	N	745	-0-	-0-	-0-	57	1	688	2	N	-0-					16
08	744	N	732	-0-	-12	-0-	57	1	674	2	N	1					17
							1	9									

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	42	1	429	2	N	-0-					11
04	456	N	456	-0-	-0-	-0-	36	1	420	2	N	-0-					11
05	465	N	461	-0-	-4	-0-	33	1	428	2	N	-0-					11
06	455	N	455	-0-	-0-	-0-	34	1	421	2	N	-0-					11
07	465	N	465	-0-	-0-	-0-	35	1	430	2	N	-0-					11
08	465	N	457	-0-	-8	-0-	35	1	421	2	N	1					12
							1	9									

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

03	1410	N	1410	-0-	-0-	-0-	124	1	1286	2	N	-0-					36
04	1410	N	1304	-0-	-106	-0-	104	1	1200	2	N	-0-					36
05	1457	N	1369	-0-	-88	-0-	97	1	1272	2	N	-0-					36
06	1350	N	1325	-0-	-25	-0-	99	1	1226	2	N	-0-					36
*07	1414	N	1414	-0-	-0-	-0-	107	1	1307	2	N	-0-					36
*08	1389	N	1389	-0-	-0-	-0-	107	1	1279	2	N	3					39
							3	9									

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

03	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					102
04	390	N	196	-0-	-194	-0-	196	3			N	-0-					102
05	279	N	218	-0-	-61	-0-	218	3			N	-0-					102
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					102
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					102
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					99
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					99
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					99
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					99
07	186	N	39	-0-	-147	-0-	39	3			N	-0-					99
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	76	-0-	-234	-0-	76	3			Y	-0-					164
04	330	N	13	-0-	-317	-0-	13	3			Y	-0-					164
05	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					164
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					164
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					164
08	310	N	272	-0-	-38	-0-	272	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	223	3	65	9	N	59	1	8			93
04	301	N	301	-0-	-0-	-0-	214	3	87	9	N	79					172
05	434	N	332	-0-	-102	-0-	225	3	107	9	N	97	179	1	2	8	88
06	286	N	286	-0-	-0-	-0-	153	3	133	9	N	121	183	1	1	8	25
07	335	N	335	-0-	-0-	-0-	216	3	119	9	N	108	3	8			130
08	341	N	322	-0-	-19	-0-	219	3	103	9	N	94	177	1	3	8	44

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	277	2	4	9	N	4					165
04	282	N	282	-0-	-0-	-0-	278	2	4	9	N	4					169
05	275	N	275	-0-	-0-	-0-	256	2	19	9	N	17	126	1			60
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					60
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					60
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4014	-0-	914	3864	4014	2			N	-0-					-0-
04	7779		3915	-0-	-3864	-0-	3915	2			N	-0-					-0-
05	4200		4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
06	3624		3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
*07	3303		3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
08	775		3002	-0-	2227	2227	3002	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	1			2
							1	9									
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-	1	1			1
05	248	N	219	-0-	-29	-0-	10	1	208	3	N	1	1	1			1
							1	9									
06	240	N	201	-0-	-39	-0-	14	1	186	3	N	1					2
							1	9									
07	217	N	191	-0-	-26	-0-	12	1	179	3	N	-0-	1	1			1
08	217	N	172	-0-	-45	-0-	10	1	161	3	N	1	1	1			1
							1	9									

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	146	-0-	-846	-0-	146	3			N	-0-					-0-
04	180	X	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	155	X	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	155	X	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	X	148	-0-	-7	-0-	148	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	150	N	50	-0-	-100	-0-	50	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	X	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	X	123	-0-	-32	-0-	123	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	300	N	189	-0-	-111	-0-	189	3			N	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
06	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	123	-0-	-32	-0-	123	3			N	-0-					-0-
04	150	X	102	-0-	-48	-0-	102	3			N	-0-					-0-
05	155	X	40	-0-	-115	-0-	40	3			N	-0-					-0-
06	150	X	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	925	-0-	-315	-0-	925	3			N	-0-					-0-
04	1200	X	484	-0-	-716	-0-	484	3			N	-0-					-0-
05	1519	X	579	-0-	-940	-0-	579	3			N	-0-					-0-
06	1470	X	597	-0-	-873	-0-	597	3			N	-0-					-0-
07	1519	X	661	-0-	-858	-0-	661	3			N	-0-					-0-
08	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	426	-0-	-39	-0-	426	3			N	-0-					-0-
04	450	X	295	-0-	-155	-0-	295	3			N	-0-					-0-
05	403	X	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	420	X	288	-0-	-132	-0-	288	3			N	-0-					-0-
07	434	X	407	-0-	-27	-0-	407	3			N	-0-					-0-
*08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

03	155	X	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	X	99	-0-	-51	-0-	99	3			N	-0-					-0-
05	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	150	X	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	186	X	122	-0-	-64	-0-	122	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

03	601	N	601	-0-	-0-	-0-	41	1	557	3	N	3	2	1			5
							3	9									
04	690	N	530	-0-	-160	-0-	35	1	492	3	N	3	2	1			6
							3	9									
05	682	N	550	-0-	-132	-0-	35	1	514	3	N	1	3	1			4
							1	9									
06	570	N	556	-0-	-14	-0-	72	1	482	3	N	2	2	1			4
							2	9									
*07	650	N	650	-0-	-0-	-0-	92	1	557	3	N	1	2	1			3
							1	9									
*08	643	N	643	-0-	-0-	-0-	83	1	557	3	N	3	2	1			4
							3	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

03	456	N	456	-0-	-0-	-0-	22	1	433	3	N	1	1	1			2
							1	9									
04	445	N	445	-0-	-0-	-0-	20	1	424	3	N	1	1	1			2
							1	9									
05	496	N	444	-0-	-52	-0-	20	1	423	3	N	1	1	1			2
							1	9									
06	450	N	433	-0-	-17	-0-	31	1	401	3	N	1					3
							1	9									
07	465	N	434	-0-	-31	-0-	27	1	407	3	N	-0-	1	1			2
08	434	N	422	-0-	-12	-0-	25	1	396	3	N	1	1	1			2
							1	9									

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

03	341	N	247	-0-	-94	-0-	247	2			N	-0-					4
04	300	N	279	-0-	-21	-0-	279	2			N	-0-					4
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					4
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					4
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					4
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

03	1488	X	1235	-0-	-253	-0-	1235	2			N	-0-					-0-
04	1410	X	1121	-0-	-289	-0-	1121	2			N	-0-					-0-
05	1395	X	935	-0-	-460	-0-	935	2			N	-0-					-0-
06	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
07	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
*08	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					8
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					8
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					8
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					8
07	713	N	561	-0-	-152	-0-	561	2			N	-0-					8
08	589	N	520	-0-	-69	-0-	520	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

03	682	N	647	-0-	-35	-0-	647	2			N	-0-					40
04	660	N	588	-0-	-72	-0-	588	2			N	-0-					40
05	651	N	541	-0-	-110	-0-	541	2			N	-0-					40
06	630	N	566	-0-	-64	-0-	566	2			N	-0-					40
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					40
*08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

03	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479

MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	X	155	-0-	-31	-0-	155	2			N	-0-					-0-
04	180	X	162	-0-	-18	-0-	162	2			N	-0-					-0-
05	186	X	173	-0-	-13	-0-	173	2			N	-0-					-0-
06	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	X	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	186	X	123	-0-	-63	-0-	123	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
08	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
08	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	2	1			6
							1	9									
04	204	N	204	-0-	-0-	-0-	10	1	192	3	N	2	2	1			6
							2	9									
05	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			6
							2	9									
06	210	N	204	-0-	-6	-0-	12	1	190	3	N	2	1	1			7
							2	9									
07	217	N	201	-0-	-16	-0-	15	1	185	3	N	1	2	1			6
							1	9									
08	217	N	213	-0-	-4	-0-	16	1	196	3	N	1					7
							1	9									

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	6	1			2
04	100	N	100	-0-	-0-	-0-	5	1	94	3	N	1	2	1			1
							1	9									
05	434	N	131	-0-	-303	-0-	7	1	123	3	N	1	1	1			1
							1	9									
06	168	N	168	-0-	-0-	-0-	10	1	157	3	N	1	1	1			1
							1	9									
*07	214	N	214	-0-	-0-	-0-	16	1	196	3	N	2	2	1			1
							2	9									
*08	238	N	238	-0-	-0-	-0-	18	1	219	3	N	1					2
							1	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC //CONT.// 058832
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	R	139	-0-	-0-	-0-	2 75	1 9	62	2	Y	68	21	1			75
04	120	#	103	-0-	-17	-0-	2 62	1 9	39	2	Y	56	105	1			26
05	124	#	115	-0-	-9	-0-	2 73	1 9	40	2	Y	66	42	1			50
06	120	#	48	-0-	-72	-0-	2 28	1 9	18	2	Y	25					75
*07	124	#	38	-0-	-86	-0-	2 15	1 9	21	2	Y	14	41	1			48
08	124	#	36	-0-	-88	-0-	2 11	1 9	23	2	Y	10					58

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	257	-0-	-53	-0-	9	1	248	2	Y	-0-					-0-
04	270	#	167	-0-	-103	-0-	9	1	158	2	Y	-0-					-0-
05	155	#	9	-0-	-146	-0-	9	1			Y	-0-					-0-
06	240	#	197	-0-	-43	-0-	6	1	191	2	Y	-0-					-0-
07	248	#	94	-0-	-154	-0-	9	1	85	2	Y	-0-					-0-
08	248	#	102	-0-	-146	-0-	9	1	93	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	R	101	-0-	-0-	-0-	2	1	62	2	Y	34	10	1			38
							37	9									
04	71	R	71	-0-	-0-	-0-	2	1	39	2	Y	27	52	1			13
							30	9									
05	78	R	78	-0-	-0-	-0-	2	1	40	2	Y	33	21	1			25
							36	9									
06	60	#	34	-0-	-26	-0-	2	1	18	2	Y	13					38
							14	9									
*07	62	#	30	-0-	-32	-0-	2	1	21	2	Y	6	20	1			24
							7	9									
08	62	#	31	-0-	-31	-0-	2	1	23	2	Y	5					29
							6	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	609	-0-	-166	-0-	19	1	496	2	N	85	26	1			94
							94	9									
04	660	#	409	-0-	-251	-0-	18	1	315	2	N	69	131	1			32
							76	9									
05	465	#	429	-0-	-36	-0-	18	1	320	2	N	83	52	1			63
							91	9									
06	600	#	193	-0-	-407	-0-	12	1	147	2	N	31					94
							34	9									
*07	620	#	206	-0-	-414	-0-	18	1	169	2	N	17	51	1			60
							19	9									
08	620	#	217	-0-	-403	-0-	18	1	186	2	N	12					72
							13	9									

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	139	-0-	-16	-0-	2	1	62	2	N	68	21	1			75
							75	9									
04	150	#	103	-0-	-47	-0-	2	1	39	2	N	56	105	1			26
							62	9									
05	155	#	115	-0-	-40	-0-	2	1	40	2	N	66	42	1			50
							73	9									
06	120	#	48	-0-	-72	-0-	2	1	18	2	N	25					75
							28	9									
*07	124	#	38	-0-	-86	-0-	2	1	21	2	N	14	41	1			48
							15	9									
08	124	#	36	-0-	-88	-0-	2	1	23	2	N	10					58
							11	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	#	391	-0-	-136	-0-	391	3			N	-0-					129
04	450	#	372	-0-	-78	-0-	372	3			N	-0-					129
05	434	#	155	-0-	-279	-0-	155	3			N	-0-					129
06	390	#	371	-0-	-19	-0-	371	3			N	-0-					129
07	403	#	354	-0-	-49	-0-	354	3			N	-0-					129
08	403	#	376	-0-	-27	-0-	376	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, LLC 501480
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	#	1091	-0-	-87	-0-	952	2	139	9	Y	126	59	1			124
04	1140	#	928	-0-	-212	-0-	844	2	84	9	Y	76	119	1			81
05	1178	#	898	-0-	-280	-0-	853	2	45	9	Y	41					122
06	1140	#	996	-0-	-144	-0-	927	2	69	9	Y	63	120	1			65
07	1178	#	389	-0-	-789	-0-	382	2	7	9	Y	6					71
08	1085	#	1081	-0-	-4	-0-	1018	2	63	9	Y	57					128

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	#	-0-	-0-	-1	-0-					N	-0-					15
04	0	#	-0-	-0-	-0-	-0-					N	-0-					15
05	0	#	-0-	-0-	-0-	-0-					N	-0-					15
06	0	#	-0-	-0-	-0-	-0-					N	-0-					15
07	0	#	-0-	-0-	-0-	-0-					N	-0-					15
08	0	#	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	#	651	-0-	-155	-0-	651	2			Y	-0-					-0-
04	780	#	578	-0-	-202	-0-	578	2			Y	-0-					-0-
05	744	#	583	-0-	-161	-0-	583	2			Y	-0-					-0-
06	660	#	634	-0-	-26	-0-	634	2			Y	-0-					-0-
07	682	#	261	-0-	-421	-0-	261	2			Y	-0-					-0-
*08	696	R	696	-0-	-0-	-0-	696	2			Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	R	507	-0-	-0-	-0-	16	1	487	3	Y	4					61
							4	9									
04	990	#	900	-0-	-90	-0-	15	1	882	3	Y	3					64
							3	9									
05	1023	#	769	-0-	-254	-0-	16	1	751	3	Y	2					66
							2	9									
06	870	R	870	-0-	-0-	-0-	15	1	854	3	Y	1					67
							1	9									
07	1928	R	1928	-0-	-0-	-0-	16	1	1870	3	Y	38					105
							42	9									
*08	2176	R	2176	-0-	-0-	-0-	15	1	2086	3	Y	68	95	1			78
							75	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

03	537	R	537	-0-	-0-	-0-	16	1	518	3	Y	3					52
							3	9									
04	690	#	652	-0-	-38	-0-	15	1	634	3	Y	3					55
							3	9									
05	682	#	519	-0-	-163	-0-	16	1	501	3	Y	2					57
							2	9									
06	660	#	604	-0-	-56	-0-	15	1	589	3	Y	-0-					57
07	908	R	908	-0-	-0-	-0-	16	1	856	3	Y	33					90
							36	9									
*08	913	R	913	-0-	-0-	-0-	16	1	831	3	Y	60	85	1			65
							66	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					23
*03	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*05	31	N	19	-0-	-12	-0-	19	2			N	-0-					23
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					23
*07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

*02	252	N	190	-0-	-62	-0-	190	2			N	-0-					9
*03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					9
*04	750	N	300	-0-	-450	-0-	300	2			N	-0-					9
*05	217	N	160	-0-	-57	-0-	160	2			N	-0-					9
*06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					9
*07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					9
*08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					80
04	1470	N	1434	-0-	-36	-0-	1434	3			N	-0-					80
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					80
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					80
07	1488	N	778	-0-	-710	-0-	778	3			N	-0-					80
08	1364	N	1181	-0-	-183	-0-	1181	3			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					68
04	1830	N	1822	-0-	-8	-0-	1822	2			Y	-0-					68
05	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					68
06	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					68
07	1891	N	1863	-0-	-28	-0-	1863	2			Y	-0-					68
08	1891	N	1876	-0-	-15	-0-	1876	2			Y	-0-					68

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	854	-0-	-107	-0-	854	2			N	-0-					-0-
04	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	2			N	-0-					-0-
07	899	N	582	-0-	-317	-0-	582	2			N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2017 - P/A 06/26/2017

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - P/A 06/29/2017

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

03	0	X	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	1106						N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1106						N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

03	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1100						N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

03	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1107						N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	360	N	3	-0-	-357	-0-	3	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	434	N	200	-0-	-234	-0-	200	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
07	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
07	1736	N	770	-0-	-966	-0-	770	2			N	-0-					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	806	N	672	-0-	-134	-0-	672	2			N	-0-					-0-
06	720	N	645	-0-	-75	-0-	645	2			N	-0-					-0-
07	744	N	370	-0-	-374	-0-	370	2			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	310	N	30	-0-	-280	-0-	30	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

03	306	N	306	-0-	-0-	-0-	306	2		N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2		N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2		N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2		N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2		N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2		N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

03	186	N	170	-0-	-16	-0-	170	3		N	-0-					-0-
04	180	N	34	-0-	-146	-0-	34	3		N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3		N	-0-					-0-
06	150	N	67	-0-	-83	-0-	67	3		N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3		N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3		N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

03	434	N	221	-0-	-213	-0-	221	3		N	-0-					-0-
04	360	N	206	-0-	-154	-0-	206	3		N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3		N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3		N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3		N	-0-					-0-
08	403	N	180	-0-	-223	-0-	180	3		N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

03	1200	N	1200	-0-	-0-	-0-	1200	2		N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2		N	-0-					-0-
05	1271	N	1102	-0-	-169	-0-	1102	2		N	-0-					-0-
06	1170	N	1119	-0-	-51	-0-	1119	2		N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	1119	2		N	-0-					-0-
*08	1172	N	1172	-0-	-0-	-0-	1172	2		N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

03	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
04	1590	N	1540	-0-	-50	-0-	1540	2			N	-0-					-0-
05	1643	N	1560	-0-	-83	-0-	1560	2			N	-0-					-0-
06	1650	N	1480	-0-	-170	-0-	1480	2			N	-0-					-0-
07	1612	N	1332	-0-	-280	-0-	1332	2			N	-0-					-0-
08	1550	N	852	-0-	-698	-0-	852	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

03	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
07	248	N	169	-0-	-79	-0-	169	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

03	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
08	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	915	-0-	-139	-0-	915	2			N	-0-					-0-
04	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-
05	961	N	911	-0-	-50	-0-	911	2			N	-0-					-0-
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
07	992	N	822	-0-	-170	-0-	822	2			N	-0-					-0-
08	899	N	736	-0-	-163	-0-	736	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	323	-0-	-173	-0-	323	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

03	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

03	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
07	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
08	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*07	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	90	N	24	-0-	-66 B	-0-	24	2			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	42	N	42	-0-		-0- B	-0-	42	2			N	-0-					-0-
04	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
05	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
06	45	N	45	-0-		-0- B	-0-	45	2			N	-0-					-0-
07	31	N	30	-0-		-1 B	-0-	30	2			N	-0-					-0-
*08	21	N	21	-0-		-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	37	-0-		-25 B	-0-	37	2			N	-0-					-0-
04	60	N	29	-0-		-31 B	-0-	29	2			N	-0-					-0-
05	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
06	45	N	45	-0-		-0- B	-0-	45	2			N	-0-					-0-
07	31	N	25	-0-		-6 B	-0-	25	2			N	-0-					-0-
08	31	N	20	-0-		-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
04	60	N	38	-0-		-22 B	-0-	38	2			N	-0-					-0-
05	54	N	54	-0-		-0- B	-0-	54	2			N	-0-					-0-
06	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
07	42	N	42	-0-		-0- B	-0-	42	2			N	-0-					-0-
08	62	N	16	-0-		-46 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	88	-0-		-36 B	-0-	88	2			N	-0-					-0-
04	90	N	37	-0-		-53 B	-0-	37	2			N	-0-					-0-
05	70	N	70	-0-		-0- B	-0-	70	2			N	-0-					-0-
06	90	N	68	-0-		-22 B	-0-	68	2			N	-0-					-0-
07	42	N	42	-0-		-0- B	-0-	42	2			N	-0-					-0-
08	62	N	47	-0-		-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	30	-0-		-32 B	-0-	30	2			N	-0-					-0-
04	60	N	22	-0-		-38 B	-0-	22	2			N	-0-					-0-
05	50	N	50	-0-		-0- B	-0-	50	2			N	-0-					-0-
06	58	N	58	-0-		-0- B	-0-	58	2			N	-0-					-0-
07	42	N	42	-0-		-0- B	-0-	42	2			N	-0-					-0-
08	62	N	18	-0-		-44 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-
04	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	5191	-0-	-265	-0-	5191	2			N	-0-					-0-
04	5100	X	4958	-0-	-142	-0-	4958	2			N	-0-					-0-
05	5239	X	4595	-0-	-644	-0-	4595	2			N	-0-					-0-
06	5070	X	4551	-0-	-519	-0-	4551	2			N	-0-					-0-
07	5177	X	4919	-0-	-258	-0-	4919	2			N	-0-					-0-
08	5177	X	5172	-0-	-5	-0-	5172	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	3881	-0-	-1234	-0-	239	1	3642	2	N	-0-					-0-
04	4320	X	3890	-0-	-430	-0-	224	1	3666	2	N	-0-					-0-
05	4464	X	3729	-0-	-735	-0-	240	1	3489	2	N	-0-					-0-
06	6150	X	3291	-0-	-2859	-0-	230	1	3061	2	N	-0-					-0-
07	6355	X	3403	-0-	-2952	-0-	240	1	3163	2	N	-0-					-0-
*08	4041	X	4041	-0-	-0-	-0-	228	1	3813	2	N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2886	X	2886	-0-	-0-	-0-	152	1	2734	2	N	-0-					-0-
04	2678	X	2678	-0-	-0-	-0-	142	1	2536	2	N	-0-					-0-
05	2086	N	2086	-0-	-0-	-0-	152	1	1934	2	N	-0-					-0-
06	2623	N	2623	-0-	-0-	-0-	146	1	2477	2	N	-0-					-0-
*07	2739	N	2739	-0-	-0-	-0-	152	1	2587	2	N	-0-					-0-
*08	2726	N	2726	-0-	-0-	-0-	145	1	2581	2	N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-			-0-
04	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-			-0-
05	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-			-0-
06	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-			-0-
*07	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-			-0-
*08	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LINN OPERATING, LLC 501480
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5537	X	5537	-0-	-0-	-0-	374	1	5163	2	N	-0-			-0-
04	3660	X	1937	-0-	-1723	-0-	362	1	1575	2	N	-0-			-0-
05	5425	X	2777	-0-	-2648	-0-	374	1	2403	2	N	-0-			-0-
06	5370	X	2455	-0-	-2915	-0-	362	1	2093	2	N	-0-			-0-
07	5549	X	3088	-0-	-2461	-0-	374	1	2714	2	N	-0-			-0-
08	5549	X	4202	-0-	-1347	-0-	374	1	3828	2	N	-0-			-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, LLC 501480
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-			-0-
04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-			-0-
05	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-			-0-
06	1530	N	1362	-0-	-168	-0-	1362	3			N	-0-			-0-
07	1674	N	1397	-0-	-277	-0-	1397	3			N	-0-			-0-
*08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-			-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-			-0-
04	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-			-0-
05	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-			-0-
06	1620	N	1484	-0-	-136	-0-	1484	3			N	-0-			-0-
07	1767	N	1522	-0-	-245	-0-	1522	3			N	-0-			-0-
*08	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-			-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0- B	-29899					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2015 - TO 7C 19386

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

03	155	#	170	-0-	15 B	-36795	170	2			N	-0-					-0-
04	450	#	56	-0-	-394 B	-37189	56	2			N	-0-					-0-
05	465	#	10	-0-	-455 B	-37644	10	2			N	-0-					-0-
06	450	#	-0-	-0-	-450 B	-38094					N	-0-					-0-
07	155	#	61	-0-	-94 B	-38188	61	2			N	-0-					-0-
08	155	#	NO RPT	-0-	-155 B	-38343					N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	90	N	37	-0-	-53 B	-0-	37	2			N	-0-					-0-
05	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
08	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

03	31	#	47	-0-	16 B	-18811	47	2			N	-0-					19
04	30	#	15	-0-	-15 B	-18826	15	2			N	-0-					19
05	31	#	2	-0-	-29 B	-18855	2	2			N	-0-					19
06	60	#	-0-	-0-	-60 B	-18915					N	-0-					19
07	62	#	4	-0-	-58 B	-18973	4	2			N	-0-					19
08	62	#	NO RPT	-0-	-62 B	-19035					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

03	14	N	18	-0-	4 B	-147	18	2			N	-0-					-0-
04	30	N	6	-0-	-24 B	-147	6	2			N	-0-					-0-
05	31	N	2	-0-	-29 B	-147	2	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-147					N	-0-					-0-
07	6	N	3	-0-	-3 B	-147	3	2			N	-0-					-0-
08	2	N	NO RPT	-0-	-2 B	-147					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	527	N	348	-0-	-179	-0-	348	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	744	N	167	-0-	-577	-0-	167	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	173	-0-	-602	-0-	173	2			N	-0-					-0-
04	750	X	128	-0-	-622	-0-	128	2			N	-0-					-0-
05	682	X	264	-0-	-418	-0-	264	2			N	-0-					-0-
06	660	X	220	-0-	-440	-0-	220	2			N	-0-					-0-
07	620	X	362	-0-	-258	-0-	362	2			N	-0-					-0-
*08	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
*06	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

03	488	N	488	-0-	-0-	-0-	486	2	2	9	Y	2					97
04	391	N	391	-0-	-0-	-0-	389	2	2	9	Y	2					99
05	356	N	356	-0-	-0-	-0-	355	2	1	9	Y	1					100
*06	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1					101
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

03	4030	X	1316	-0-	-2714	-0-	1310	2	6	9	Y	5	5	1			-0-
04	2880	X	1429	-0-	-1451	-0-	1422	2	7	9	Y	6	6	1			-0-
05	1922	X	1348	-0-	-574	-0-	1345	2	3	9	Y	3	3	1			-0-
06	2130	X	1082	-0-	-1048	-0-	1075	2	7	9	Y	6	6	1			-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					4
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					4
05	155	N	50	-0-	-105	-0-	50	2			Y	-0-					4
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					4
*07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					4
*08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					3
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					3
05	124	N	46	-0-	-78	-0-	46	2			Y	-0-					3
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					3
*07	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					3
*08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5
05	186	N	38	-0-	-148	-0-	38	2			Y	-0-					5
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					5
*07	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					5
*08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					3
04	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
05	961	N	470	-0-	-491	-0-	470	2			Y	-0-					3
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					3
*07	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					3
*08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	46	-0-	-326	-0-	46	2			N	-0-					-0-
04	330	X	56	-0-	-274	-0-	56	2			N	-0-					-0-
05	310	X	62	-0-	-248	-0-	62	2			N	-0-					-0-
06	210	X	70	-0-	-140	-0-	70	2			N	-0-					-0-
07	217	X	101	-0-	-116	-0-	101	2			N	-0-					-0-
*08	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	268	-0-	-848	-0-	268	2			N	-0-					-0-
04	1080	X	220	-0-	-860	-0-	220	2			N	-0-					-0-
05	1023	X	684	-0-	-339	-0-	684	2			N	-0-					-0-
06	990	X	510	-0-	-480	-0-	510	2			N	-0-					-0-
07	992	X	711	-0-	-281	-0-	711	2			N	-0-					-0-
*08	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	234	-0-	-944	-0-	234	2			N	-0-					-0-
04	930	X	246	-0-	-684	-0-	246	2			N	-0-					-0-
05	930	X	398	-0-	-532	-0-	398	2			N	-0-					-0-
06	900	X	271	-0-	-629	-0-	271	2			N	-0-					-0-
07	930	X	929	-0-	-1	-0-	929	2			N	-0-					-0-
*08	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					50
04	150	N	74	-0-	-76	-0-	74	2			N	-0-					50
05	155	N	12	-0-	-143	-0-	12	2			N	-0-					50
06	180	N	75	-0-	-105	-0-	74	2	1	9	N	1					51
*07	84	N	84	-0-	-0-	-0-	83	2	1	9	N	1					52
08	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					52

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	2			N	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		168	-0-	168	391	168	2			Y	-0-					-0-
04	517	X	126	-0-	-391	-0-	126	2			Y	-0-					-0-
05	1623	N	1623	-0-	-0-	-0-	1589	2	34	9	Y	31	9	1			22
06	1955	N	1955	-0-	-0-	-0-	1921	2	34	9	Y	31	26	1			27
07	2099	N	2099	-0-	-0-	-0-	2074	2	25	9	Y	23	26	1			24
*08	1259	N	1259	-0-	-0-	-0-	1228	2	31	9	Y	28	28	1			25

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
04	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					-0-
05	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					-0-
06	1410	N	1141	-0-	-269	-0-	1141	2			Y	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
08	1643	N	1116	-0-	-527	-0-	1116	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

03	496	X	272	-0-	-224	-0-	272	2			N	-0-					-0-
04	480	X	342	-0-	-138	-0-	342	2			N	-0-					-0-
05	434	X	389	-0-	-45	-0-	389	2			N	-0-					-0-
06	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	403	X	337	-0-	-66	-0-	337	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

03	806	X	452	-0-	-354	-0-	452	3			N	-0-					-0-
04	780	X	569	-0-	-211	-0-	569	3			N	-0-					-0-
05	713	X	648	-0-	-65	-0-	648	3			N	-0-					-0-
06	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	651	X	561	-0-	-90	-0-	561	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

03	744	N	385	-0-	-359	-0-	385	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

03	961	#	819	-0-	-142	-0-	819	3			N	-0-					-0-
04	870	#	812	-0-	-58	-0-	812	3			N	-0-					-0-
05	899	#	866	-0-	-33	-0-	866	3			N	-0-					-0-
06	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	905	R	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	868	#	841	-0-	-27	-0-	841	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

03	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
							2	3									
*07	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

03	1088	R	1088	-0-	-0-	-0-	124	1	964	3	N	-0-							93
04	1080	#	918	-0-	-162	-0-	120	1	798	3	N	-0-							93
05	1147	#	770	-0-	-377	-0-	124	1	646	3	N	-0-							93
06	1110	#	404	-0-	-706	-0-	120	1	284	3	N	-0-							93
07	1147	#	991	-0-	-156	-0-	124	1	867	3	N	-0-							93
08	1085	#	1026	-0-	-59	-0-	124	1	902	3	N	-0-							93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

03	186	#	134	-0-	-52	-0-	100	1	34	3	N	-0-							70
04	180	#	145	-0-	-35	-0-	120	1	25	3	N	-0-							70
05	186	#	157	-0-	-29	-0-	124	1	33	3	N	-0-							70
06	180	#	169	-0-	-11	-0-	120	1	49	3	N	-0-							70
07	171	R	171	-0-	-0-	-0-	124	1	47	3	N	-0-							70
*08	169	R	169	-0-	-0-	-0-	124	1	45	3	N	-0-							70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

03	1988	N	1988	-0-	-0-	-0-	99	1	1875	2	Y	13	2	1					33
							14	9											
04	2033	N	2033	-0-	-0-	-0-	107	1	1922	2	Y	4	10	1					27
							4	9											
05	2115	N	2115	-0-	-0-	-0-	111	1	1982	2	Y	20	14	1					33
							22	9											
06	1770	N	1596	-0-	-174	-0-	84	1	1497	2	Y	14	40	1					7
							15	9											
07	1767	N	972	-0-	-795	-0-	52	1	912	2	Y	7	2	0	7	1			5
							8	9											
08	1767	N	758	-0-	-1009	-0-	43	1	715	2	Y	-0-	5	1					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

03	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

03	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-					-0-
04	270	N	225	-0-	-45	B	-0-	225	2		N	-0-					-0-
05	248	N	171	-0-	-77	B	-0-	171	2		N	-0-					-0-
06	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-					-0-
07	248	N	204	-0-	-44	B	-0-	204	2		N	-0-					-0-
*08	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

03/01 BALANCING DATE STATUS -> -0-

03	1166	N	1166	-0-	-0-	B	-0-	1166	2		N	-0-					-0-
04	1090	N	1090	-0-	-0-	B	-0-	1090	2		N	-0-					-0-
05	1178	N	1035	-0-	-143	B	-0-	1035	2		N	-0-					-0-
06	1161	N	1161	-0-	-0-	B	-0-	1161	2		N	-0-					-0-
07	1116	N	1073	-0-	-43	B	-0-	1073	2		N	-0-					-0-
08	1023	N	993	-0-	-30	B	-0-	993	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	2			Y	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					82
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					82
05	589	N	-0-	-0-	-589	-0-					N	-0-					82
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					82
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					82
*08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

03	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	2		N	-0-					-0-
05	186	N	176	-0-	-10	B	-0-	176	2		N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	2		N	-0-					-0-
*08	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

03/01 BALANCING DATE STATUS -> -0-

03	434	N	256	-0-	-178	B	-0-	256	2		N	-0-					-0-
04	810	N	248	-0-	-562	B	-0-	248	2		N	-0-					-0-
05	248	N	-0-	-0-	-248	B	-0-				N	-0-					-0-
06	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-					-0-
*08	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	2			Y	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			Y	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			Y	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	2			Y	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			Y	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	3			Y	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	30	-0-	-32 B	-0-	30	2			Y	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			Y	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	3			Y	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
05	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	779	2	18	9	N	16					172
04	775	N	775	-0-	-0-	-0-	753	2	22	9	N	20					192
05	794	N	794	-0-	-0-	-0-	777	2	17	9	N	15					207
06	590	N	590	-0-	-0-	-0-	584	2	6	9	N	5					212
07	310	N	-0-	-0-	-310	-0-					N	-0-					212
08	310	N	-0-	-0-	-310	-0-					N	-0-	170	1			42

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					44
04	820	N	820	-0-	-0-	-0-	819	2	1	9	N	1					45
05	853	N	853	-0-	-0-	-0-	852	2	1	9	N	1					46
06	810	N	747	-0-	-63	-0-	746	2	1	9	N	1					47
07	837	N	703	-0-	-134	-0-	701	2	2	9	N	2					49
08	837	N	674	-0-	-163	-0-	672	2	2	9	N	2					51

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

03	434	#	397	-0-	-37	-0-	397	3			N	-0-					119
04	427	R	427	-0-	-0-	-0-	427	3			N	-0-					119
05	434	#	405	-0-	-29	-0-	405	3			N	-0-					119
06	420	#	409	-0-	-11	-0-	409	3			N	-0-					119
07	434	#	409	-0-	-25	-0-	409	3			N	-0-					119
08	434	#	410	-0-	-24	-0-	410	3			N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	829	-0-	-318	-0-	829	3			N	-0-					11
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					11
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					11
06	810	N	754	-0-	-56	-0-	754	3			N	-0-					11
07	899	N	641	-0-	-258	-0-	641	3			N	-0-					11
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

03	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	1			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	1			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

03	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

03	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

03	3193	2159	-0-	-1034	-0-	2151	2	8	9	N	7						243
04	3090	2116	-0-	-974	-0-	2109	2	7	9	N	6						249
05	3193	-0-	-0-	-3193	-0-					N	5	182	1				72
06	2130	# 2027	-0-	-103	-0-	2027	2			N	-0-						72
07	2201	# 1966	-0-	-235	-0-	1966	2			N	-0-						72
08	2201	# 2165	-0-	-36	-0-	2165	2			N	-0-						72

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

03	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

03	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-
04	510	N	338	-0-	-172	-0-	338	2			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

03	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
04	690	N	619	-0-	-71	-0-	619	2			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

03	1488	N	1447	-0-	-41	-0-	1447	2			Y	-0-					69
04	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					69
05	1426	N	1164	-0-	-262	-0-	1164	2			Y	-0-					69
06	3000	N	3539	-0-	539	539	3539	2			Y	-0-					69
07	3100	N	3345	-0-	245	784	3345	2			Y	-0-					69
*08	3100	N	2361	-0-	-739	45	2361	2			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					77
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					77
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					77
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					77
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					77
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					107
04	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					107
05	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					107
06	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					107
07	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					107
08	961	N	798	-0-	-163	-0-	798	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	2			Y	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	2			Y	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					80
04	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					80
05	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					80
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					80
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					80
08	713	N	578	-0-	-135	-0-	578	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					21
04	524	N	524	-0-	-0-	-0-	524	2			N	-0-					21
05	341	N	223	-0-	-118	-0-	223	2			N	-0-					21
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					21
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					21
*08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1954	N	1954	-0-	-0-	-0-	1936	2	18	9	N	16					140
04	1890	N	1890	-0-	-0-	-0-	1873	2	17	9	N	15					155
05	1949	N	1949	-0-	-0-	-0-	1932	2	17	9	N	15					170
06	1903	N	1903	-0-	-0-	-0-	1886	2	17	9	N	15					185
07	1953	N	1802	-0-	-151	-0-	1785	2	17	9	N	15					200
08	1953	N	1636	-0-	-317	-0-	1618	2	18	9	N	16					216

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1978	-0-	-378	-0-	1917	2	61	9	N	55	167	1			-0-
04	2190	N	2143	-0-	-47	-0-	2132	2	11	9	N	10					10
05	2111	N	2111	-0-	-0-	-0-	2100	2	11	9	N	10					20
06	1956	N	1956	-0-	-0-	-0-	1945	2	11	9	N	10					30
07	2201	N	2027	-0-	-174	-0-	2016	2	11	9	N	10					40
08	2108	N	1521	-0-	-587	-0-	1518	2	3	9	N	3					43

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	669	-0-	-168	-0-	669	3			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
*04	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
08	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
*04	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*04	480	N	309	-0-	-171	-0-	309	3			N	-0-					-0-
05	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	876	-0-	-488	-0-	876	3			N	-0-					-0-
*04	1080	N	997	-0-	-83	-0-	997	3			N	-0-					-0-
05	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	92	1	436	3	Y	5					25
							6	9									
04	346	N	346	-0-	-0-	-0-	54	1	289	3	Y	3					28
							3	9									
05	310	N	159	-0-	-151	-0-	21	1	136	3	Y	2					30
							2	9									
06	510	N	212	-0-	-298	-0-	31	1	179	3	Y	2					32
							2	9									
*07	372	N	128	-0-	-244	-0-	30	1	97	3	Y	1					33
							1	9									
*08	149	N	149	-0-	-0-	-0-	28	1	120	3	Y	1					34
							1	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
04	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*07	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					-0-
*07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
*07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
*07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
*07	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	1080	N	915	-0-	-165	-0-	915	3			N	-0-					-0-
05	1147	N	882	-0-	-265	-0-	882	3			N	-0-					-0-
06	1110	N	1053	-0-	-57	-0-	1053	3			N	-0-					-0-
*07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

03	885 N	885	-0-	-0-	-0-	153 10	1 9	722	3	Y	9					14
04	750 N	542	-0-	-208	-0-	85 6	1 9	451	3	Y	5					19
05	682 N	582	-0-	-100	-0-	76 7	1 9	499	3	Y	6					25
06	986 N	986	-0-	-0-	-0-	143 8	1 9	835	3	Y	7					32
*07	673 N	673	-0-	-0-	-0-	158 4	1 9	511	3	Y	4					36
*08	628 N	628	-0-	-0-	-0-	119 4	1 9	505	3	Y	4					40

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

03	836	N	836	-0-	-0-	-0-	144	1	683	3	Y	8					19
							9	9									
04	494	N	494	-0-	-0-	-0-	78	1	412	3	Y	4					23
							4	9									
05	511	N	511	-0-	-0-	-0-	67	1	440	3	Y	4					27
							4	9									
06	731	N	731	-0-	-0-	-0-	107	1	618	3	Y	5					32
							6	9									
*07	511	N	511	-0-	-0-	-0-	120	1	388	3	Y	3					35
							3	9									
*08	489	N	489	-0-	-0-	-0-	93	1	393	3	Y	3					38
							3	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
*07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

03	1488	N	676	-0-	-812	-0-	116	1	552	3	Y	7					22
							8	9									
04	1308	N	1308	-0-	-0-	-0-	205	1	1089	3	Y	13					35
							14	9									
05	1457	N	1348	-0-	-109	-0-	176	1	1155	3	Y	15					50
							17	9									
06	660	N	590	-0-	-70	-0-	86	1	498	3	Y	5					55
							6	9									
*07	1542	N	1542	-0-	-0-	-0-	362	1	1171	3	Y	8					63
							9	9									
*08	1428	N	1428	-0-	-0-	-0-	272	1	1146	3	Y	9					72
							10	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	540	N	386	-0-	-154	-0-	386	3			N	-0-					-0-
*07	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	840	N	750	-0-	-90	-0-	750	3			N	-0-					-0-
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
06	780	N	767	-0-	-13	-0-	767	3			N	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	450	N	229	-0-	-221	-0-	229	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
08	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	527	N	333	-0-	-194	-0-	333	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
07	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-
07	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	356	178	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
07	DLQ G-10		120	-0-	120	120	120	2			Y	-0-					-0-
08	DLQ G-10		123	-0-	123	243	123	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
04	870	N	853	-0-	-17	-0-	853	2			Y	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
06	870	N	846	-0-	-24	-0-	846	2			Y	-0-					-0-
07	DLQ G-10		875	-0-	875	875	875	2			Y	-0-					-0-
08	DLQ G-10		883	-0-	883	1758	883	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1968	-0-	-636	-0-	1968	2			Y	-0-					-0-
04	2520	X	1865	-0-	-655	-0-	1865	2			Y	-0-					-0-
05	2263	X	1899	-0-	-364	-0-	1899	2			Y	-0-					-0-
06	2190	X	1754	-0-	-436	-0-	1754	2			Y	-0-					-0-
07	DLQ G-10		1725	-0-	1725	1725	1725	2			Y	-0-					-0-
08	DLQ G-10		1706	-0-	1706	3431	1706	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
07	DLQ G-10		409	-0-	409	409	409	2			Y	-0-					-0-
08	DLQ G-10		451	-0-	451	860	451	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

03	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	2			Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	644	2			Y	-0-					-0-
08	DLQ G-10		621	-0-	621	1265	621	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

03	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	2			Y	-0-					-0-
07	DLQ G-10		489	-0-	489	489	489	2			Y	-0-					-0-
08	DLQ G-10		490	-0-	490	979	490	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					144
04	810	N	-0-	-0-	-810	-0-					N	-0-					144
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					144
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					144
*07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					144
*08	895	N	895	-0-	-0-	-0-	881	2	14	9	N	13					157

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

03	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	DLQ G-10		407	-0-	407	407	407	2			Y	-0-					-0-
08	DLQ G-10		398	-0-	398	805	398	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

03	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
07	DLQ G-10		1087	-0-	1087	1087	1087	2			Y	-0-					-0-
08	DLQ G-10		1094	-0-	1094	2181	1094	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

03	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
04	870	N	821	-0-	-49	-0-	821	2			Y	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	DLQ G-10		894	-0-	894	894	894	2			Y	-0-					-0-
08	DLQ G-10		777	-0-	777	1671	777	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

03	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
04	1080	N	998	-0-	-82	-0-	998	2			Y	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
07	DLQ G-10		1176	-0-	1176	1176	1176	2			Y	-0-					-0-
08	DLQ G-10		1165	-0-	1165	2341	1165	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					65
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					65
05	208	N	208	-0-	-0-	-0-	207	2	1	9	N	1					66
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					66
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					66
08	217	N	214	-0-	-3	-0-	213	2	1	9	N	1					67

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
07	DLQ G-10		422	-0-	422	422	422	2			Y	-0-					-0-
08	DLQ G-10		397	-0-	397	819	397	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

03	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
06	1080	N	1034	-0-	-46	-0-	1034	2			Y	-0-					-0-
07	DLQ G-10		1007	-0-	1007	1007	1007	2			Y	-0-					-0-
08	DLQ G-10		1014	-0-	1014	2021	1014	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

03	3000	N	1107	-0-	-1893	184	1107	2			Y	-0-					-0-
04	1236	N	1052	-0-	-184	-0-	1052	2			Y	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
06	1080	N	1030	-0-	-50	-0-	1030	2			Y	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			Y	-0-					-0-
08	1085	N	1043	-0-	-42	-0-	1043	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

03	1883	N	588	-0-	-1295	-0-	588	2			Y	-0-					-0-
04	660	N	538	-0-	-122	-0-	538	2			Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					20
04	330	N	-0-	-0-	-330	-0-					N	-0-					20
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					20
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					20
*07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					20
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
04	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
05	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
06	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
07	1829	N	1643	-0-	-186	-0-	1643	2			N	-0-					-0-
08	1891	N	1597	-0-	-294	-0-	1597	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	2			Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	384	2			Y	-0-					-0-
08	DLQ G-10		190	-0-	190	574	190	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	2			Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	2			Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	603	303	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	305	2			Y	-0-					-0-
08	DLQ G-10		315	-0-	315	620	315	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	171	2			Y	-0-					-0-
08	DLQ G-10		163	-0-	163	334	163	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-
04	1410	N	1337	-0-	-73	-0-	1337	2			Y	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
06	1380	N	1271	-0-	-109	-0-	1271	2			Y	-0-					-0-
07	DLQ G-10		1076	-0-	1076	1076	1076	2			Y	-0-					-0-
08	DLQ G-10		1027	-0-	1027	2103	1027	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	DLQ G-10		285	-0-	285	285	285	2			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	589	304	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
04	750	N	625	-0-	-125	-0-	625	2			Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
06	750	N	608	-0-	-142	-0-	608	2			Y	-0-					-0-
07	DLQ G-10		570	-0-	570	570	570	2			Y	-0-					-0-
08	DLQ G-10		656	-0-	656	1226	656	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	291	2			Y	-0-					-0-
08	DLQ G-10		311	-0-	311	602	311	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	2			Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	475	2			Y	-0-					-0-
08	DLQ G-10		462	-0-	462	937	462	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

03	10584	X	964	-0-	-9620	-0-	964	2			Y	-0-					-0-
04	930	X	921	-0-	-9	-0-	921	2			Y	-0-					-0-
05	961	X	953	-0-	-8	-0-	953	2			Y	-0-					-0-
06	930	X	910	-0-	-20	-0-	910	2			Y	-0-					-0-
07	DLQ G-10		937	-0-	937	937	937	2			Y	-0-					-0-
08	DLQ G-10		938	-0-	938	1875	938	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	651	N	482	-0-	-169	-0-	482	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
05	1674	N	1098	-0-	-576	-0-	1098	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*07	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

03	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	775	N	541	-0-	-234	-0-	541	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

03	3100	N	3696	-0-	596	596	3696	3			N	-0-					-0-
04	2320	N	1724	-0-	-596	-0-	1724	3			N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
08	1922	X	1616	-0-	-306	-0-	1616	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

03	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
04	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	713	X	630	-0-	-83	-0-	630	3			N	-0-					-0-
06	690	X	614	-0-	-76	-0-	614	2			N	-0-					-0-
07	713	X	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	1426	X	805	-0-	-621	-0-	805	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

03	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	713	X	701	-0-	-12	-0-	701	3			N	-0-					-0-
06	690	X	598	-0-	-92	-0-	598	2			N	-0-					-0-
*07	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	1271	X	573	-0-	-698	-0-	573	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

03	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*08	3100	N	4753	-0-	1653	1653	4753	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

03	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

03	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*07	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

03	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	330	X	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	403	X	337	-0-	-66	-0-	337	3			N	-0-					-0-
06	390	X	237	-0-	-153	-0-	237	3			N	-0-					-0-
07	372	X	337	-0-	-35	-0-	337	3			N	-0-					-0-
*08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	403	N	66	-0-	-337	-0-	66	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

03	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*07	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	744	N	537	-0-	-207	-0-	537	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	465	X	241	-0-	-224	-0-	241	3			N	-0-					-0-
06	450	X	214	-0-	-236	-0-	214	3			N	-0-					-0-
*07	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	341	X	226	-0-	-115	-0-	226	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
*07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

03	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	450	X	409	-0-	-41	-0-	409	3			N	-0-					-0-
05	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	434	X	415	-0-	-19	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

03	T. A.		-0-	-0-	-0-		242				N	-0-					-0-
04	T. A.		-0-	-0-	-0-		242				N	-0-					-0-
05	T. A.		-0-	-0-	-0-		242				N	-0-					-0-
06	T. A.		-0-	-0-	-0-		242				N	-0-					-0-
07	T. A.		-0-	-0-	-0-		242				N	-0-					-0-
08	T. A.		-0-	-0-	-0-		242				N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2017 - P/A 05/18/17

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
04	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-
05	186	N	177	-0-	-9	-0-	177	3		N	-0-			-0-
06	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-
*07	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-
*08	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

03	28	N	28	-0-	-0-	-0-	28	3		N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
05	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
*07	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
*08	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

03	308	N	308	-0-	-0-	-0-	308	3		N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
05	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
06	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
*07	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
*08	277	N	277	-0-	-0-	-0-	277	3		N	-0-			-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

03	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
04	327	N	327	-0-	-0-	-0-	327	3		N	-0-			-0-
05	341	N	338	-0-	-3	-0-	338	3		N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	331	3		N	-0-			-0-
*07	334	N	334	-0-	-0-	-0-	334	3		N	-0-			-0-
*08	320	N	320	-0-	-0-	-0-	320	3		N	-0-			-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

03	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
05	93	N	73	-0-	-20	-0-	73	3		N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
*07	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
*08	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

03	96	N	96	-0-	-0-	-0-	96	3		N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
*07	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
*08	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

03	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-
05	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
*07	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
*08	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	713	N	233	-0-	-480	-0-	233	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	434	N	327	-0-	-107	-0-	327	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	584	3		N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	573	3		N	-0-			-0-
05	628	N	628	-0-	-0-	-0-	628	3		N	-0-			-0-
06	559	N	559	-0-	-0-	-0-	559	3		N	-0-			-0-
*07	574	N	574	-0-	-0-	-0-	574	3		N	-0-			-0-
*08	618	N	618	-0-	-0-	-0-	618	3		N	-0-			-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

03	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	182	3		N	-0-			-0-
05	155	N	139	-0-	-16	-0-	139	3		N	-0-			-0-
06	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-
*07	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-
*08	258	N	258	-0-	-0-	-0-	258	3		N	-0-			-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

03	460	X	460	-0-	-0-	-0-	460	3		N	-0-			-0-
04	540	X	463	-0-	-77	-0-	463	3		N	-0-			-0-
05	620	X	579	-0-	-41	-0-	579	3		N	-0-			-0-
06	526	X	526	-0-	-0-	-0-	526	3		N	-0-			-0-
*07	531	X	531	-0-	-0-	-0-	531	3		N	-0-			-0-
*08	532	X	532	-0-	-0-	-0-	532	3		N	-0-			-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

03	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
04	148	N	148	-0-	-0-	-0-	148	3		N	-0-			-0-
05	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
06	145	N	145	-0-	-0-	-0-	145	3		N	-0-			-0-
*07	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-
*08	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

03	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
04	333	N	333	-0-	-0-	-0-	333	3		N	-0-			-0-
05	343	N	343	-0-	-0-	-0-	343	3		N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	332	3		N	-0-			-0-
*07	343	N	343	-0-	-0-	-0-	343	3		N	-0-			-0-
*08	322	N	322	-0-	-0-	-0-	322	3		N	-0-			-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

03	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
05	434	N	276	-0-	-158	-0-	276	3		N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	101	3		N	-0-			-0-
*08	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	37	-0-	-242	-0-	37	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	837	N	555	-0-	-282	-0-	555	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
04	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
06	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-
*07	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3		N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	186	3		N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-
*07	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-
*08	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	646	3		N	-0-			-0-
04	625	N	625	-0-	-0-	-0-	625	3		N	-0-			-0-
05	682	N	632	-0-	-50	-0-	632	3		N	-0-			-0-
06	607	N	607	-0-	-0-	-0-	607	3		N	-0-			-0-
*07	622	N	622	-0-	-0-	-0-	622	3		N	-0-			-0-
*08	624	N	624	-0-	-0-	-0-	624	3		N	-0-			-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3		N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-
05	292	N	292	-0-	-0-	-0-	292	3		N	-0-			-0-
06	313	N	313	-0-	-0-	-0-	313	3		N	-0-			-0-
*07	282	N	282	-0-	-0-	-0-	282	3		N	-0-			-0-
*08	262	N	262	-0-	-0-	-0-	262	3		N	-0-			-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	288	3		N	-0-			-0-
05	303	N	303	-0-	-0-	-0-	303	3		N	-0-			-0-
06	274	N	274	-0-	-0-	-0-	274	3		N	-0-			-0-
*07	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
*08	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-
04	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-
05	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
*07	198	N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
*08	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

03	3100	N	4978	-0-	1878	1878	4978	3			N	-0-					-0-
04	3000	N	2065	-0-	-935	943	2065	3			N	-0-					-0-
05	3010	N	2067	-0-	-943	-0-	2067	3			N	-0-					-0-
06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
*07	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
08	2976	X	829	-0-	-2147	-0-	829	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

03	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
04	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
05	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
*07	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
05	1147	N	1037	-0-	-110	-0-	1037	3			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
*07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

03	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

03	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	310	N	29	-0-	-281	-0-	29	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	845	-0-	-85	-0-	845	3			N	-0-					-0-
04	900	X	861	-0-	-39	-0-	861	3			N	-0-					-0-
05	930	X	892	-0-	-38	-0-	892	3			N	-0-					-0-
06	900	X	870	-0-	-30	-0-	870	3			N	-0-					-0-
07	930	X	899	-0-	-31	-0-	899	3			N	-0-					-0-
*08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

03	868	N	868	-0-	-0-	-0-	868	3		N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3		N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3		N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2		N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3		N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3		N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

03	212	N	212	-0-	-0-	-0-	212	3		N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3		N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3		N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3		N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3		N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3		N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

03	116	N	116	-0-	-0-	-0-	116	3		N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3		N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3		N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3		N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3		N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3		N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

03	912	N	912	-0-	-0-	-0-	912	3		N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3		N	-0-					-0-
05	1023	N	911	-0-	-112	-0-	911	3		N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	3		N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	872	3		N	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3		N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

03	355	N	355	-0-	-0-	-0-	355	3		N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3		N	-0-					-0-
05	403	N	305	-0-	-98	-0-	305	3		N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3		N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3		N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	3		N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

03	382	N	382	-0-	-0-	-0-	382	3		N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3		N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3		N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3		N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3		N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3		N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

03	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

03	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

03	434	X	297	-0-	-137	-0-	297	3			N	-0-					-0-
04	390	X	285	-0-	-105	-0-	285	3			N	-0-					-0-
05	496	X	274	-0-	-222	-0-	274	3			N	-0-					-0-
06	480	X	247	-0-	-233	-0-	247	3			N	-0-					-0-
07	496	X	224	-0-	-272	-0-	224	3			N	-0-					-0-
08	310	X	217	-0-	-93	-0-	217	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

03	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
05	1178	N	1113	-0-	-65	-0-	1113	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*07	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*08	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	806	N	635	-0-	-171	-0-	635	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	X	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*07	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	961	X	842	-0-	-119	-0-	842	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

03	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1519	X	820	-0-	-699	-0-	820	3		N	-0-			-0-
04	1140	X	757	-0-	-383	-0-	757	3		N	-0-			-0-
05	961	X	867	-0-	-94	-0-	867	3		N	-0-			-0-
06	930	X	804	-0-	-126	-0-	804	3		N	-0-			-0-
07	899	X	844	-0-	-55	-0-	844	3		N	-0-			-0-
*08	841	X	841	-0-	-0-	-0-	841	3		N	-0-			-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

03	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
05	62	N	51	-0-	-11	-0-	51	3		N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-
*08	47	N	47	-0-	-0-	-0-	47	3		N	-0-			-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

03	83	N	83	-0-	-0-	-0-	83	3		N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
05	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
*07	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
*08	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

03	469	N	469	-0-	-0-	-0-	469	3		N	-0-			-0-
04	484	N	484	-0-	-0-	-0-	484	3		N	-0-			-0-
05	589	N	512	-0-	-77	-0-	512	3		N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	487	3		N	-0-			-0-
*07	464	N	464	-0-	-0-	-0-	464	3		N	-0-			-0-
*08	427	N	427	-0-	-0-	-0-	427	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

*01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					59
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					59
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					59
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					59
*05	310	N	260	-0-	-50	-0-	260	2			N	-0-					59
*06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					59
*07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					59
*08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
05	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	589	N	333	-0-	-256	-0-	333	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	403	X	252	-0-	-151	-0-	252	3			N	-0-					-0-
06	300	X	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	X	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	X	299	-0-	-11	-0-	299	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	651	N	275	-0-	-376	-0-	275	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	930	N	728	-0-	-202	-0-	728	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	682	N	216	-0-	-466	-0-	216	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
04	29	N	29	-0-	-0-	-0-	29	3		N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
06	29	N	29	-0-	-0-	-0-	29	2		N	-0-			-0-
*07	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
*08	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
05	124	N	115	-0-	-9	-0-	115	3		N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-
*07	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
*08	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
04	192	N	192	-0-	-0-	-0-	192	3		N	-0-			-0-
05	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	243	3		N	-0-			-0-
*07	262	N	262	-0-	-0-	-0-	262	3		N	-0-			-0-
*08	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
05	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
*07	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
*08	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3		N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	420	3		N	-0-			-0-
05	496	N	492	-0-	-4	-0-	492	3		N	-0-			-0-
06	448	N	448	-0-	-0-	-0-	448	3		N	-0-			-0-
*07	464	N	464	-0-	-0-	-0-	464	3		N	-0-			-0-
*08	479	N	479	-0-	-0-	-0-	479	3		N	-0-			-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3		N	-0-			-0-
06	650	N	650	-0-	-0-	-0-	650	3		N	-0-			-0-
*07	562	N	562	-0-	-0-	-0-	562	3		N	-0-			-0-
*08	571	N	571	-0-	-0-	-0-	571	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	217	N	79	-0-	-138	-0-	79	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	416	-0-	-204	-0-	416	3			N	-0-					-0-
04	660	X	387	-0-	-273	-0-	387	3			N	-0-					-0-
05	496	X	367	-0-	-129	-0-	367	3			N	-0-					-0-
06	390	X	342	-0-	-48	-0-	342	3			N	-0-					-0-
*07	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*08	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	660	X	647	-0-	-13	-0-	647	3			N	-0-					-0-
05	682	X	661	-0-	-21	-0-	661	3			N	-0-					-0-
06	660	X	645	-0-	-15	-0-	645	3			N	-0-					-0-
*07	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	682	X	661	-0-	-21	-0-	661	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
05	837	N	722	-0-	-115	-0-	722	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

03	620	X	513	-0-	-107	-0-	513	3			N	-0-					-0-
04	600	X	466	-0-	-134	-0-	466	3			N	-0-					-0-
05	620	X	354	-0-	-266	-0-	354	3			N	-0-					-0-
06	600	X	489	-0-	-111	-0-	489	3			N	-0-					-0-
07	620	X	471	-0-	-149	-0-	471	3			N	-0-					-0-
08	527	X	469	-0-	-58	-0-	469	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4980	-0-	1880	1880	4888	3	92	9	N	84	69	1			36
04	3000	N	2114	-0-	-886	994	2070	3	44	9	N	40	33	1			43
05	2839	N	1845	-0-	-994	-0-	1811	3	34	9	N	31	34	1			40
06	2258	N	2258	-0-	-0-	-0-	2224	2	34	9	N	31	34	1			37
*07	2945	N	2945	-0-	-0-	-0-	2915	3	30	9	N	27	34	1			30
08	2790	X	2782	-0-	-8	-0-	2741	3	41	9	N	37	34	1			33

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*07	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*08	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3		N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-
05	466	N	466	-0-	-0-	-0-	466	3		N	-0-			-0-
06	382	N	382	-0-	-0-	-0-	382	3		N	-0-			-0-
*07	402	N	402	-0-	-0-	-0-	402	3		N	-0-			-0-
*08	497	N	497	-0-	-0-	-0-	497	3		N	-0-			-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3		N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	254	3		N	-0-			-0-
05	279	N	266	-0-	-13	-0-	266	3		N	-0-			-0-
06	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
*07	258	N	258	-0-	-0-	-0-	258	3		N	-0-			-0-
*08	314	N	314	-0-	-0-	-0-	314	3		N	-0-			-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3		N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	129	3		N	-0-			-0-
05	155	N	145	-0-	-10	-0-	145	3		N	-0-			-0-
06	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
*07	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
*08	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	3		N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	362	3		N	-0-			-0-
05	465	N	380	-0-	-85	-0-	380	3		N	-0-			-0-
06	350	N	350	-0-	-0-	-0-	350	3		N	-0-			-0-
*07	358	N	358	-0-	-0-	-0-	358	3		N	-0-			-0-
*08	356	N	356	-0-	-0-	-0-	356	3		N	-0-			-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	3		N	-0-			-0-
04	393	N	393	-0-	-0-	-0-	393	3		N	-0-			-0-
05	386	N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
06	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-
*07	337	N	337	-0-	-0-	-0-	337	3		N	-0-			-0-
*08	358	N	358	-0-	-0-	-0-	358	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3		N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
05	341	N	214	-0-	-127	-0-	214	3		N	-0-			-0-
06	271	N	271	-0-	-0-	-0-	271	3		N	-0-			-0-
*07	370	N	370	-0-	-0-	-0-	370	3		N	-0-			-0-
*08	383	N	383	-0-	-0-	-0-	383	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	248	X	114	-0-	-134	-0-	114	3			N	-0-					-0-
06	240	X	103	-0-	-137	-0-	103	3			N	-0-					-0-
07	248	X	103	-0-	-145	-0-	103	3			N	-0-					-0-
08	124	X	96	-0-	-28	-0-	96	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

03	837	X	709	-0-	-128	-0-	709	3			N	-0-					-0-
04	720	X	695	-0-	-25	-0-	695	3			N	-0-					-0-
05	713	X	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	713	X	627	-0-	-86	-0-	627	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	775	N	445	-0-	-330	-0-	445	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*08	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	713	N	425	-0-	-288	-0-	425	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

03	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	1178	N	1019	-0-	-159	-0-	1019	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

03	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	372	N	209	-0-	-163	-0-	209	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	603	-0-	-48	-0-	603	3			N	-0-					-0-
04	600	X	583	-0-	-17	-0-	583	3			N	-0-					-0-
05	620	X	596	-0-	-24	-0-	596	3			N	-0-					-0-
06	600	X	580	-0-	-20	-0-	580	3			N	-0-					-0-
*07	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*08	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*07	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	930	N	623	-0-	-307	-0-	623	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	434	N	25	-0-	-409	-0-	25	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
05	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	140	-0-	-325	-0-	140	3			N	-0-					-0-
04	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	527	X	483	-0-	-44	-0-	483	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
04	660	X	267	-0-	-393	-0-	267	3			N	-0-					-0-
05	744	X	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	720	X	608	-0-	-112	-0-	608	2			N	-0-					-0-
07	744	X	598	-0-	-146	-0-	598	3			N	-0-					-0-
08	992	X	934	-0-	-58	-0-	934	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	496	N	338	-0-	-158	-0-	338	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	744	N	413	-0-	-331	-0-	413	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	775	N	567	-0-	-208	-0-	567	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
04	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*07	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	899	X	666	-0-	-233	-0-	666	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	27	-0-	-376	-0-	27	3			N	-0-					-0-
04	420	X	28	-0-	-392	-0-	28	3			N	-0-					-0-
05	465	X	29	-0-	-436	-0-	29	3			N	-0-					-0-
06	450	X	19	-0-	-431	-0-	19	3			N	-0-					-0-
07	465	X	24	-0-	-441	-0-	24	3			N	-0-					-0-
08	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*07	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

03	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

03	620	X	587	-0-	-33	-0-	587	3			N	-0-					-0-
04	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*07	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	837	N	452	-0-	-385	-0-	452	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
05	1426	N	1137	-0-	-289	-0-	1137	3			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	589	N	292	-0-	-297	-0-	292	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	372	N	138	-0-	-234	-0-	138	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

03	775	X	724	-0-	-51	-0-	724	3			N	-0-					-0-
04	750	X	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	868	X	712	-0-	-156	-0-	712	3			N	-0-					-0-
06	840	X	657	-0-	-183	-0-	657	3			N	-0-					-0-
07	868	X	659	-0-	-209	-0-	659	3			N	-0-					-0-
08	713	X	637	-0-	-76	-0-	637	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

03	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
05	1240	N	1032	-0-	-208	-0-	1032	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	868	N	437	-0-	-431	-0-	437	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
04	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
05	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
*07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
*08	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*07	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3255	-0-	155	155	3255	3			N	-0-					-0-
04	1762	N	1607	-0-	-155	-0-	1607	3			N	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
*07	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
08	1922	X	1619	-0-	-303	-0-	1619	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
04	0	N	-0-	-0-	-0-	-0-					N	-0-					164
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					164
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					164
*07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					164
*08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					164

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

03	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
05	1829	N	1716	-0-	-113	-0-	1716	3			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*07	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
*08	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	992	N	844	-0-	-148	-0-	844	3			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*08	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

03	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

03	4367	X	4367	-0-	-0-	-0-	4367	3			N	-0-					-0-
04	2250	X	2210	-0-	-40	-0-	2210	3			N	-0-					-0-
05	2511	X	2359	-0-	-152	-0-	2359	3			N	-0-					-0-
06	2430	X	2213	-0-	-217	-0-	2213	2			N	-0-					-0-
07	2511	X	2277	-0-	-234	-0-	2277	3			N	-0-					-0-
08	3255	X	1977	-0-	-1278	-0-	1977	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

03	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*07	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5601	-0-	2501	2501	5601	3			N	-0-					-0-
04	3000	N	2789	-0-	-211	2290	2789	3			N	-0-					-0-
05	3100	N	2719	-0-	-381	1909	2719	3			N	-0-					-0-
06	3000	N	2586	-0-	-414	1495	2586	2			N	-0-					-0-
*07	3100	N	2650	-0-	-450	1045	2650	3			N	-0-					-0-
*08	3689	X	2644	-0-	-1045	-0-	2644	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3790	-0-	690	690	3790	3			N	-0-					-0-
04	2449	N	1759	-0-	-690	-0-	1759	3			N	-0-					-0-
05	2108	N	2092	-0-	-16	-0-	2092	3			N	-0-					-0-
06	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*07	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
08	2976	X	1952	-0-	-1024	-0-	1952	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
05	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	199	2	13	9	N	12					124
04	200	N	200	-0-	-0-	-0-	198	2	2	9	N	2					126
05	217	N	154	-0-	-63	-0-	148	2	6	9	N	5					131
06	192	N	192	-0-	-0-	-0-	190	2	2	9	N	2					133
*07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					133
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					133

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					296
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					296
*05	713	N	522	-0-	-191	-0-	522	2			N	-0-					296
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					296
*07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					296
*08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	1178	N	983	-0-	-195	-0-	983	3			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	775	N	601	-0-	-174	-0-	601	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8	N	5	-0-	-3	-0-	5	2			N	-0-	7	7			8
*10	4	N	-0-	-0-	-4	-0-					N	-0-					8
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					8
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					8
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					8
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					8
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					8
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					8
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					8
*07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					8
*08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					8

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
*08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	589	X	465	-0-	-124	-0-	465	3			N	-0-					-0-
06	420	X	411	-0-	-9	-0-	411	3			N	-0-					-0-
*07	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	465	X	463	-0-	-2	-0-	463	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					220
*04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					220
*05	418	N	418	-0-	-0-	-0-	403	3	15	9	N	14					234
*06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					234
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					234
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					234

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	496	N	283	-0-	-213	-0-	283	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
04	3003	X	3003	-0-	-0-	-0-	3003	3			N	-0-					-0-
05	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
06	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
*07	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
*08	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	527	N	412	-0-	-115	-0-	412	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	527	N	399	-0-	-128	-0-	399	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

03	1052	X	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
04	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	1302	X	991	-0-	-311	-0-	991	3			N	-0-					-0-
06	1050	X	732	-0-	-318	-0-	732	3			N	-0-					-0-
07	837	X	626	-0-	-211	-0-	626	3			N	-0-					-0-
08	1054	X	637	-0-	-417	-0-	637	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	570	X	345	-0-	-225	-0-	345	3			N	-0-					-0-
05	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	600	X	440	-0-	-160	-0-	440	3			N	-0-					-0-
*07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	651	X	592	-0-	-59	-0-	592	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	693	-0-	-206	-0-	693	3			N	-0-					-0-
04	780	X	359	-0-	-421	-0-	359	3			N	-0-					-0-
05	806	X	780	-0-	-26	-0-	780	3			N	-0-					-0-
06	720	X	513	-0-	-207	-0-	513	3			N	-0-					-0-
*07	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*08	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	713	N	552	-0-	-161	-0-	552	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	744	N	600	-0-	-144	-0-	600	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

03	1054	X	838	-0-	-216	-0-	838	3			N	-0-					-0-
04	870	X	802	-0-	-68	-0-	802	3			N	-0-					-0-
05	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
06	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*07	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*08	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

03	693	X	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	630	X	613	-0-	-17	-0-	613	3			N	-0-					-0-
07	651	X	619	-0-	-32	-0-	619	3			N	-0-					-0-
08	682	X	612	-0-	-70	-0-	612	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1209	N	684	-0-	-525	-0-	684	3			N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	775	N	492	-0-	-283	-0-	492	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*08	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

03	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					-0-
04	3474	X	3474	-0-	-0-	-0-	3474	3			N	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
06	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
*07	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
08	3441	X	3232	-0-	-209	-0-	3232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
05	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
*07	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2062	-0-	-542	-0-	2062	3			N	-0-					-0-
04	2520	X	2433	-0-	-87	-0-	2433	3			N	-0-					-0-
05	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
06	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
07	2542	X	2520	-0-	-22	-0-	2520	3			N	-0-					-0-
08	2511	X	2479	-0-	-32	-0-	2479	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
05	1674	N	1571	-0-	-103	-0-	1571	3			N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
*07	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*08	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	421	X	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	620	X	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	510	X	482	-0-	-28	-0-	482	3			N	-0-					-0-
*07	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*07	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	X	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

03	341	X	255	-0-	-86	-0-	255	3			N	-0-					-0-
04	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*07	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*08	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

03	1209	X	1084	-0-	-125	-0-	1084	3			N	-0-					-0-
04	1140	X	1042	-0-	-98	-0-	1042	3			N	-0-					-0-
05	1147	X	1016	-0-	-131	-0-	1016	3			N	-0-					-0-
06	1110	X	905	-0-	-205	-0-	905	3			N	-0-					-0-
07	1054	X	938	-0-	-116	-0-	938	3			N	-0-					-0-
08	1085	X	944	-0-	-141	-0-	944	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					41
04	908	N	908	-0-	-0-	-0-	840	3	68	9	N	62					103
05	917	N	917	-0-	-0-	-0-	864	3	53	9	N	48					151
06	822	N	822	-0-	-0-	-0-	812	3	10	9	N	9					160
*07	868	N	868	-0-	-0-	-0-	856	3	12	9	N	11					171
*08	844	N	844	-0-	-0-	-0-	837	3	7	9	N	6	154	1			23

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

03	186	X	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	210	X	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	257	X	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

03	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1170	X	967	-0-	-203	-0-	967	3			N	-0-					-0-
07	1209	X	839	-0-	-370	-0-	839	3			N	-0-					-0-
*08	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
07	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

03	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	1178	N	932	-0-	-246	-0-	932	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

03	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
05	1426	N	1423	-0-	-3	-0-	1423	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
*07	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
05	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
05	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
05	1271	N	944	-0-	-327	-0-	944	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*07	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*08	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*07	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
05	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	651	N	531	-0-	-120	-0-	531	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2815	N	2815	-0-	-0-	-0-	2815	3			N	-0-					-0-
04	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
05	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
06	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
*07	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
*08	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	465	N	242	-0-	-223	-0-	242	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	802	N	802	-0-	-0-	-0-	645	3	157	9	N	143					165
*12	782	N	782	-0-	-0-	-0-	774	3	8	9	N	7					172
*01	651	N	591	-0-	-60	-0-	590	3	1	9	N	1	156	1			17
*02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					17
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					17
*04	649	N	649	-0-	-0-	-0-	560	3	89	9	N	81					98
*05	647	N	647	-0-	-0-	-0-	571	3	76	9	N	69					167
*06	547	N	547	-0-	-0-	-0-	526	3	21	9	N	19	155	1			31
*07	621	N	621	-0-	-0-	-0-	596	3	25	9	N	23					54
*08	629	N	629	-0-	-0-	-0-	578	3	51	9	N	46					100

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	682	N	456	-0-	-226	-0-	456	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
05	1891	N	1765	-0-	-126	-0-	1765	3			N	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
*07	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
*08	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

03	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
04	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
05	1860	N	1801	-0-	-59	-0-	1801	3			N	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
*07	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*08	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

03	SWR 10		1174	-0-	1174	41714	1174	3			N	-0-					-0-
04	SWR 10		1128	-0-	1128	42842	1128	3			N	-0-					-0-
05	SWR 10		1163	-0-	1163	44005	1163	3			N	-0-					-0-
06	SWR 10		1130	-0-	1130	45135	1130	3			N	-0-					-0-
07	SWR 10		1166	-0-	1166	46301	1166	3			N	-0-					-0-
08	SWR 10		1147	-0-	1147	47448	1147	3			N	-0-					-0-

FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	124	-0-	-206	-0-	124	2			N	-0-					-0-
05	310	N	74	-0-	-236	-0-	74	3			N	-0-					-0-
06	300	N	148	-0-	-152	-0-	148	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	585	-0-	-66	-0-	585	2			N	-0-					-0-
04	660	N	584	-0-	-76	-0-	584	2			N	-0-					-0-
05	837	N	630	-0-	-207	-0-	630	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
04	630	N	499	-0-	-131	-0-	499	2			N	-0-					-0-
05	899	N	523	-0-	-376	-0-	523	3			N	-0-					-0-
06	810	N	528	-0-	-282	-0-	528	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	797	-0-	-195	-0-	797	2			N	-0-					-0-
04	780	N	691	-0-	-89	-0-	691	2			N	-0-					-0-
05	1023	N	862	-0-	-161	-0-	862	3			N	-0-					-0-
06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
05	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	47	-0-	-511	-0-	47	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					30
04	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					30
05	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
06	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
*07	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		210	-0-	210	1102	210	2			N	-0-					61
04	1305	X	203	-0-	-1102	-0-	203	2			N	-0-					61
05	200	X	200	-0-	-0-	-0-	200	3			N	-0-					61
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					61
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					61
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					16
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					16
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					16
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					16
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					16
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
04	1320	N	1219	-0-	-101	-0-	1219	2			N	-0-					-0-
05	1364	N	677	-0-	-687	-0-	677	3			N	-0-					-0-
06	1560	N	651	-0-	-909	-0-	651	3			N	-0-					-0-
07	1271	N	651	-0-	-620	-0-	651	3			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	750	N	506	-0-	-244	-0-	506	3			N	-0-					-0-
07	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

03	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2017 - PLUGGED 04/03/17

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-
05	899	N	723	-0-	-176	-0-	723	3			N	-0-					-0-
06	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
07	744	N	621	-0-	-123	-0-	621	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	2			N	-0-					-0-
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	956	-0-	-191	-0-	8	1	948	3	N	-0-			-0-
04	1050	N	742	-0-	-308	-0-	8	1	734	3	N	-0-			-0-
05	1178	N	961	-0-	-217	-0-	9	1	952	3	N	-0-			-0-
06	930	N	784	-0-	-146	-0-	8	1	776	3	N	-0-			-0-
*07	784	N	784	-0-	-0-	-0-	5	1	779	3	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

03	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-			-0-
05	806	N	707	-0-	-99	-0-	707	3			N	-0-			-0-
06	720	N	689	-0-	-31	-0-	689	3			N	-0-			-0-
*07	689	N	689	-0-	-0-	-0-	689	3			N	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

03	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-			-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

03	155	N	101	-0-	-54	-0-	101	2			N	-0-			-0-
04	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-			-0-
05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-			-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-			-0-
07	1364	N	1184	-0-	-180	-0-	1184	3			N	-0-			-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

03	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-			-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

03	682	N	546	-0-	-136	-0-	546	2			N	-0-			-0-
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-			-0-
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-			-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	467	-0-	-277	-0-	467	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
*07	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

03	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
05	899	N	771	-0-	-128	-0-	771	3			N	-0-					-0-
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

03	682	N	570	-0-	-112	-0-	570	2			N	-0-					83
04	720	N	552	-0-	-168	-0-	552	2			N	-0-					83
05	713	N	542	-0-	-171	-0-	542	3			N	-0-					83
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					83
07	558	N	545	-0-	-13	-0-	545	3			N	-0-					83
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

03	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

03	899	N	720	-0-	-179	-0-	720	2			N	-0-					60
04	750	N	697	-0-	-53	-0-	697	2			N	-0-					60
05	744	N	685	-0-	-59	-0-	685	3			N	-0-					60
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					60
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					60
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

03	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	415	-0-	-236	-0-	415	2			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
04	900	N	736	-0-	-164	-0-	736	2			N	-0-					-0-
05	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
06	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		420	-0-	420	2004	420	2			N	-0-					25
04	2411	X	407	-0-	-2004	-0-	407	2			N	-0-					25
05	400	X	400	-0-	-0-	-0-	400	3			N	-0-					25
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					25
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					25
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
06	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
*07	3030	N	3030	-0-	-0-	-0-	3030	2			Y	-0-					-0-
*08	3002	N	3002	-0-	-0-	-0-	3002	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					3
04	842	N	842	-0-	-0-	-0-	840	2	2	9	Y	2					5
05	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					5
06	833	N	833	-0-	-0-	-0-	832	2	1	9	Y	1					6
07	868	N	848	-0-	-20	-0-	848	2			Y	-0-					6
08	961	N	840	-0-	-121	-0-	840	2			Y	-0-					6

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					8
04	420	N	405	-0-	-15	-0-	405	2			Y	-0-					8
05	559	N	559	-0-	-0-	-0-	558	2	1	9	Y	1					9
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					9
07	434	N	385	-0-	-49	-0-	385	2			Y	-0-					9
08	434	N	382	-0-	-52	-0-	382	2			Y	-0-					9

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-	2	1			-0-
04	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1					1
05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					1
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					1
*07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					1
*08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	386	2	10	9	Y	9					132
04	510	N	337	-0-	-173	-0-	326	2	11	9	Y	10					142
05	549	N	549	-0-	-0-	-0-	543	2	6	9	Y	5					147
06	495	N	495	-0-	-0-	-0-	487	2	8	9	Y	7	130	1			24
*07	697	N	697	-0-	-0-	-0-	682	2	15	9	Y	14					38
*08	698	N	698	-0-	-0-	-0-	675	2	23	9	Y	21					59

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	Y	1					37
04	1036	N	1036	-0-	-0-	-0-	1033	2	3	9	Y	3					40
05	1054	N	954	-0-	-100	-0-	953	2	1	9	Y	1					41
06	1020	N	874	-0-	-146	-0-	872	2	2	9	Y	2					43
*07	1091	N	1091	-0-	-0-	-0-	1090	2	1	9	Y	1					44
*08	1082	N	1082	-0-	-0-	-0-	1080	2	2	9	Y	2					46

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					103
04	810	N	640	-0-	-170	-0-	638	2	2	9	Y	2					105
05	682	N	573	-0-	-109	-0-	573	2			Y	-0-					105
06	870	N	469	-0-	-401	-0-	469	2			Y	-0-					105
*07	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					105
*08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1507	N	1507	-0-	-0-	-0-	1497	2	10	9	Y	9					142
04	1323	N	1323	-0-	-0-	-0-	1319	2	4	9	Y	4	128	1			18
05	1462	N	1462	-0-	-0-	-0-	1451	2	11	9	Y	10					28
06	1470	N	1097	-0-	-373	-0-	1088	2	9	9	Y	8					36
07	1364	N	1264	-0-	-100	-0-	1258	2	6	9	Y	5					41
08	1457	N	1252	-0-	-205	-0-	1246	2	6	9	Y	5					46

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	765	2	4	9	Y	4					49
04	715	N	715	-0-	-0-	-0-	712	2	3	9	Y	3					52
05	645	N	645	-0-	-0-	-0-	643	2	2	9	Y	2					54
06	556	N	556	-0-	-0-	-0-	553	2	3	9	Y	3	48	1			9
*07	854	N	854	-0-	-0-	-0-	848	2	6	9	Y	5					14
*08	849	N	849	-0-	-0-	-0-	840	2	9	9	Y	8					22

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
04	600	N	454	-0-	-146	-0-	454	2			Y	-0-					-0-
05	837	N	432	-0-	-405	-0-	432	2			Y	-0-					-0-
06	660	N	462	-0-	-198	-0-	462	2			Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	493	2	1	9	Y	1					10
04	480	N	412	-0-	-68	-0-	412	2			Y	-0-	9	1			1
05	589	N	472	-0-	-117	-0-	471	2	1	9	Y	1					2
06	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					2
*07	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					3
*08	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

03	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
04	14B2 EXT		33	-0-	33	260	33	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	260					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					3
04	258	N	258	-0-	-0-	-0-	257	2	1	9	Y	1					4
05	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					4
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					4
*07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					4
*08	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					4

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

03	3162	X	2484	-0-	-678	-0-	2484	2			Y	-0-					1
04	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					1
05	2759	X	2336	-0-	-423	-0-	2336	2			Y	-0-					1
06	2670	X	2427	-0-	-243	-0-	2427	2			Y	-0-					1
07	2480	N	2465	-0-	-15	-0-	2465	2			Y	-0-					1
*08	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

03	506	N	506	-0-	-0-	-0-	505	2	1	9	Y	1					4
04	370	N	370	-0-	-0-	-0-	369	2	1	9	Y	1					5
05	341	N	319	-0-	-22	-0-	318	2	1	9	Y	1					6
06	480	N	371	-0-	-109	-0-	371	2			Y	-0-					6
*07	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					6
*08	384	N	384	-0-	-0-	-0-	383	2	1	9	Y	1					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					2
04	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					2
05	410	N	410	-0-	-0-	-0-	409	2	1	9	Y	1					3
06	390	N	364	-0-	-26	-0-	364	2			Y	-0-					3
07	372	N	311	-0-	-61	-0-	311	2			Y	-0-					3
08	403	N	308	-0-	-95	-0-	308	2			Y	-0-					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
04	630	N	422	-0-	-208	-0-	422	2			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
06	660	N	482	-0-	-178	-0-	482	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					1
04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					1
05	868	N	816	-0-	-52	-0-	816	2			Y	-0-					1
06	630	N	622	-0-	-8	-0-	621	2	1	9	Y	1					2
07	682	N	629	-0-	-53	-0-	629	2			Y	-0-					2
08	682	N	623	-0-	-59	-0-	623	2			Y	-0-					2

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	2			Y	-0-	1	1			-0-
04	389	N	389	-0-	-0-	-0-	388	2	1	9	Y	1					1
05	434	N	421	-0-	-13	-0-	421	2			Y	-0-					1
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					1
*07	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					1
*08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	357	2	3	9	Y	3					46
04	480	N	292	-0-	-188	-0-	290	2	2	9	Y	2	42	1			6
05	465	N	391	-0-	-74	-0-	388	2	3	9	Y	3					9
06	360	N	349	-0-	-11	-0-	346	2	3	9	Y	3					12
*07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					13
08	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2					15

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	430	2	4	9	Y	4	22	1			7
04	510	N	390	-0-	-120	-0-	387	2	3	9	Y	3					10
05	589	N	384	-0-	-205	-0-	381	2	3	9	Y	3					13
06	420	N	326	-0-	-94	-0-	323	2	3	9	Y	3					16
07	403	N	355	-0-	-48	-0-	349	2	6	9	Y	5					21
08	372	N	348	-0-	-24	-0-	346	2	2	9	Y	2					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	437	2	67	9	Y	61					80
04	450	N	407	-0-	-43	-0-	354	2	53	9	Y	48	88	1			40
05	558	N	498	-0-	-60	-0-	442	2	56	9	Y	51					91
06	480	N	468	-0-	-12	-0-	429	2	39	9	Y	35	90	1			36
07	434	N	418	-0-	-16	-0-	364	2	54	9	Y	49					85
08	496	N	407	-0-	-89	-0-	361	2	46	9	Y	42	92	1			35

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					2
04	270	N	253	-0-	-17	-0-	253	2			Y	-0-					2
05	217	N	207	-0-	-10	-0-	207	2			Y	-0-					2
06	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					2
*07	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					2
*08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					10
04	690	N	600	-0-	-90	-0-	600	2			Y	-0-	9	1			1
05	707	N	707	-0-	-0-	-0-	706	2	1	9	Y	1					2
06	676	N	676	-0-	-0-	-0-	675	2	1	9	Y	1					3
07	620	N	587	-0-	-33	-0-	587	2			Y	-0-					3
08	713	N	581	-0-	-132	-0-	581	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-	4	1			1
04	1170	N	1114	-0-	-56	-0-	1113	2	1	9	N	1					2
05	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	N	1					3
06	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					3
*07	1500	N	1500	-0-	-0-	-0-	1499	2	1	9	N	1					4
*08	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1					5

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
04	1440	N	1380	-0-	-60	-0-	1380	2			N	-0-					-0-
05	1581	N	1516	-0-	-65	-0-	1516	2			N	-0-					-0-
06	1530	N	1338	-0-	-192	-0-	1338	2			N	-0-					-0-
*07	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*08	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	1238	2	4	9	Y	4	19	1			6
04	1020	N	890	-0-	-130	-0-	887	2	3	9	Y	3					9
05	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	Y	2					11
06	1427	N	1427	-0-	-0-	-0-	1424	2	3	9	Y	3					14
*07	1261	N	1261	-0-	-0-	-0-	1257	2	4	9	Y	4					18
08	1364	N	1247	-0-	-117	-0-	1245	2	2	9	Y	2					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
06	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					-0-
07	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					-0-
08	1271	N	1010	-0-	-261	-0-	1010	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	764	2	1	9	Y	1					3
04	810	N	670	-0-	-140	-0-	670	2			Y	-0-					3
05	744	N	687	-0-	-57	-0-	687	2			Y	-0-					3
06	750	N	609	-0-	-141	-0-	608	2	1	9	Y	1					4
07	682	N	599	-0-	-83	-0-	599	2			Y	-0-					4
08	682	N	593	-0-	-89	-0-	593	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	547	2	1	9	Y	1					3
04	480	N	467	-0-	-13	-0-	467	2			Y	-0-					3
05	527	N	511	-0-	-16	-0-	510	2	1	9	Y	1					4
06	540	N	489	-0-	-51	-0-	489	2			Y	-0-					4
07	496	N	427	-0-	-69	-0-	427	2			Y	-0-					4
08	496	N	423	-0-	-73	-0-	423	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	557	2	2	9	Y	2					10
04	481	N	481	-0-	-0-	-0-	479	2	2	9	Y	2					12
05	555	N	555	-0-	-0-	-0-	553	2	2	9	Y	2					14
06	540	N	471	-0-	-69	-0-	470	2	1	9	Y	1					15
*07	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					15
08	558	N	519	-0-	-39	-0-	518	2	1	9	Y	1					16

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	374	2	3	9	Y	3					13
04	324	N	324	-0-	-0-	-0-	322	2	2	9	Y	2					15
05	421	N	421	-0-	-0-	-0-	418	2	3	9	Y	3					18
06	387	N	387	-0-	-0-	-0-	386	2	1	9	Y	1					19
*07	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					19
08	434	N	381	-0-	-53	-0-	380	2	1	9	Y	1					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-	1	1			-0-
04	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1062	2	1	9	Y	1					1
06	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					1
07	1085	N	1057	-0-	-28	-0-	1057	2			Y	-0-					1
08	1054	N	1048	-0-	-6	-0-	1048	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	726	2	1	9	Y	1					6
04	690	N	688	-0-	-2	-0-	687	2	1	9	Y	1					7
05	819	N	819	-0-	-0-	-0-	817	2	2	9	Y	2					9
06	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					9
07	713	N	691	-0-	-22	-0-	691	2			Y	-0-					9
08	806	N	686	-0-	-120	-0-	685	2	1	9	Y	1					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					2
04	840	N	766	-0-	-74	-0-	766	2			Y	-0-					2
05	868	N	846	-0-	-22	-0-	845	2	1	9	Y	1					3
06	990	N	790	-0-	-200	-0-	790	2			Y	-0-					3
*07	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					3
*08	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					5
04	1650	N	1345	-0-	-305	-0-	1344	2	1	9	Y	1					6
05	1736	N	1526	-0-	-210	-0-	1526	2			Y	-0-					6
06	1410	N	1197	-0-	-213	-0-	1196	2	1	9	Y	1					7
*07	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					7
08	1519	N	1442	-0-	-77	-0-	1442	2			Y	-0-					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	450	2	4	9	Y	4					15
04	384	N	384	-0-	-0-	-0-	382	2	2	9	Y	2					17
05	462	N	462	-0-	-0-	-0-	459	2	3	9	Y	3					20
06	450	N	387	-0-	-63	-0-	386	2	1	9	Y	1					21
07	403	N	387	-0-	-16	-0-	386	2	1	9	Y	1					22
08	465	N	384	-0-	-81	-0-	383	2	1	9	Y	1					23

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	210	2	4	9	Y	4					15
04	182	N	182	-0-	-0-	-0-	180	2	2	9	Y	2					17
05	236	N	236	-0-	-0-	-0-	233	2	3	9	Y	3					20
06	210	N	172	-0-	-38	-0-	171	2	1	9	Y	1					21
07	186	N	160	-0-	-26	-0-	159	2	1	9	Y	1					22
08	248	N	158	-0-	-90	-0-	158	2			Y	-0-					22

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	878	2	1	9	Y	1					6
04	780	N	613	-0-	-167	-0-	613	2			Y	-0-					6
05	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1					7
06	840	N	420	-0-	-420	-0-	420	2			Y	-0-					7
*07	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					7
08	651	N	639	-0-	-12	-0-	639	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					2
04	467	N	467	-0-	-0-	-0-	466	2	1	9	Y	1					3
05	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					3
06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					3
*07	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					3
*08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					1
04	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					1
05	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					1
06	810	N	800	-0-	-10	-0-	800	2			Y	-0-					1
*07	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					1
*08	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1542	N	1542	-0-	-0-	-0-	1541	2	1	9	Y	1					11
04	1441	N	1441	-0-	-0-	-0-	1440	2	1	9	Y	1					12
05	1540	N	1540	-0-	-0-	-0-	1539	2	1	9	Y	1					13
06	1500	N	1337	-0-	-163	-0-	1337	2			Y	-0-					13
07	1488	N	1360	-0-	-128	-0-	1359	2	1	9	Y	1					14
08	1550	N	1346	-0-	-204	-0-	1346	2			Y	-0-					14

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					4
04	540	N	445	-0-	-95	-0-	445	2			Y	-0-					4
05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					4
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					4
*07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					4
08	713	N	498	-0-	-215	-0-	498	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	1009	2	3	9	Y	3					46
04	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	Y	6					52
05	1054	N	970	-0-	-84	-0-	968	2	2	9	Y	2					54
06	990	N	836	-0-	-154	-0-	834	2	2	9	Y	2					56
07	1116	N	883	-0-	-233	-0-	883	2			Y	-0-					56
08	961	N	875	-0-	-86	-0-	874	2	1	9	Y	1					57

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	Y	1					5
04	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					5
05	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					5
06	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					5
07	1333	N	1230	-0-	-103	-0-	1230	2			Y	-0-					5
08	1426	N	1220	-0-	-206	-0-	1219	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					6
04	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					6
05	899	N	865	-0-	-34	-0-	865	2			Y	-0-					6
06	930	N	752	-0-	-178	-0-	751	2	1	9	Y	1					7
*07	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					7
*08	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	Y	2					8
04	1026	N	1026	-0-	-0-	-0-	1025	2	1	9	Y	1					9
05	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	Y	1					10
06	1110	N	1075	-0-	-35	-0-	1074	2	1	9	Y	1					11
*07	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					11
*08	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	Y	1					12

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	309	2	1	9	Y	1					5
04	593	N	593	-0-	-0-	-0-	592	2	1	9	Y	1					6
05	552	N	552	-0-	-0-	-0-	551	2	1	9	Y	1					7
06	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					7
*07	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					7
*08	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	Y	1					8

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	938	2	1	9	Y	1					6
04	1170	N	1074	-0-	-96	-0-	1073	2	1	9	Y	1					7
05	1087	N	1087	-0-	-0-	-0-	1085	2	2	9	Y	2					9
06	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					9
07	992	N	927	-0-	-65	-0-	926	2	1	9	Y	1					10
08	992	N	918	-0-	-74	-0-	918	2			Y	-0-					10

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					6
04	1254	N	1254	-0-	-0-	-0-	1253	2	1	9	Y	1					7
05	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					7
06	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					7
*07	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					7
*08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					4
04	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	Y	1					5
05	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					5
06	1500	N	1483	-0-	-17	-0-	1483	2			Y	-0-					5
*07	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					5
*08	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	Y	1					7
04	900	N	875	-0-	-25	-0-	874	2	1	9	Y	1					8
05	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					8
06	900	N	808	-0-	-92	-0-	808	2			Y	-0-					8
07	899	N	844	-0-	-55	-0-	844	2			Y	-0-					8
08	961	N	836	-0-	-125	-0-	836	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					6
04	480	N	424	-0-	-56	-0-	423	2	1	9	Y	1					7
05	682	N	165	-0-	-517	-0-	165	2			Y	-0-					7
06	780	N	223	-0-	-557	-0-	223	2			Y	-0-					7
07	434	N	216	-0-	-218	-0-	216	2			Y	-0-					7
*08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					8
04	630	N	500	-0-	-130	-0-	499	2	1	9	Y	1					9
05	620	N	532	-0-	-88	-0-	532	2			Y	-0-					9
06	540	N	427	-0-	-113	-0-	427	2			Y	-0-					9
07	527	N	434	-0-	-93	-0-	434	2			Y	-0-					9
08	527	N	429	-0-	-98	-0-	429	2			Y	-0-					9

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	930	N	455	-0-	-475	-0-	455	2			Y	-0-					-0-
07	930	N	663	-0-	-267	-0-	663	2			Y	-0-					-0-
08	930	N	658	-0-	-272	-0-	658	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					4
04	785	N	785	-0-	-0-	-0-	784	2	1	9	Y	1					5
05	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					5
06	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					5
*07	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					5
*08	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-
04	2021	N	2021	-0-	-0-	-0-	2021	2			Y	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
06	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
*07	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
08	2046	N	2043	-0-	-3	-0-	2043	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					4
04	1540	N	1540	-0-	-0-	-0-	1539	2	1	9	Y	1					5
05	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	Y	1					6
06	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					6
*07	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					6
*08	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	Y	1					10
04	946	N	946	-0-	-0-	-0-	945	2	1	9	Y	1					11
05	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					11
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					11
*07	894	N	894	-0-	-0-	-0-	893	2	1	9	Y	1					12
*08	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					12

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
04	1590	N	1504	-0-	-86	-0-	1504	2			Y	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
06	1440	N	1386	-0-	-54	-0-	1386	2			Y	-0-					-0-
07	1550	N	1213	-0-	-337	-0-	1213	2			Y	-0-					-0-
08	1643	N	1202	-0-	-441	-0-	1202	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	528	2	3	9	Y	3					4
04	690	N	561	-0-	-129	-0-	559	2	2	9	Y	2	4	1			2
05	807	N	807	-0-	-0-	-0-	804	2	3	9	Y	3	4	1			1
06	644	N	644	-0-	-0-	-0-	642	2	2	9	Y	2					3
*07	649	N	649	-0-	-0-	-0-	647	2	2	9	Y	2					5
08	806	N	643	-0-	-163	-0-	641	2	2	9	Y	2	4	1			3

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2909	X	2909	-0-	-0-	-0-	2908	2	1	9	Y	1					1
04	3029	X	3029	-0-	-0-	-0-	3029	2			Y	-0-					1
05	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					1
06	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					1
07	1736	X	1589	-0-	-147	-0-	1589	2			Y	-0-					1
08	1736	X	1574	-0-	-162	-0-	1574	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	876	2	11	9	Y	10					13
04	1260	N	791	-0-	-469	-0-	782	2	9	9	Y	8	13	1			8
05	1302	N	860	-0-	-442	-0-	850	2	10	9	Y	9	13	1			4
06	870	N	676	-0-	-194	-0-	668	2	8	9	Y	7					11
*07	812	N	812	-0-	-0-	-0-	808	2	4	9	Y	4					15
08	868	N	808	-0-	-60	-0-	800	2	8	9	Y	7	13	1			9

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2					22
04	831	N	831	-0-	-0-	-0-	829	2	2	9	N	2					24
05	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					25
06	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1					26
*07	509	N	509	-0-	-0-	-0-	508	2	1	9	N	1					27
*08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					27

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
04	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
05	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
06	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
*07	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
*08	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	842	2	9	9	N	8					33
04	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					37
05	1085	N	776	-0-	-309	-0-	769	2	7	9	N	6					43
06	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					46
07	930	N	815	-0-	-115	-0-	813	2	2	9	N	2					48
*08	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					49

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					16
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					16
05	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					16
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					16
07	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					16
*08	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

03	1116	N	562	-0-	-554	-0-	562	2			Y	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-
05	837	N	717	-0-	-120	-0-	717	2			Y	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

03	62	N	6	-0-	-56	-0-	6	2			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

03	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					92
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					92
05	1147	N	360	-0-	-787	-0-	360	2			N	-0-					92
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					92
07	868	N	811	-0-	-57	-0-	811	2			N	-0-					92
*08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	235	-0-	-168	-0-	235	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	750	N	534	-0-	-216	-0-	534	3			N	-0-					-0-
07	744	N	441	-0-	-303	-0-	441	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	90	-0-	-127	-0-	90	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
06	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

03	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					92
04	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					92
05	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					92
06	3990	X	3682	-0-	-308	-0-	3680	2	2	9	N	2	2	8			92
07	4123	X	3855	-0-	-268	-0-	3853	2	2	9	N	2	2	8			92
08	4123	X	3411	-0-	-712	-0-	3411	2			N	-0-	2	8			92

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

03	1457	N	926	-0-	-531	-0-	31	1	893	2	N	2	2	8			41
							2	9									
04	1419	N	1419	-0-	-0-	-0-	30	1	1388	2	N	1					42
							1	9									
05	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					42
06	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					42
07	1457	N	1436	-0-	-21	-0-	31	1	1405	2	N	-0-					42
08	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					42

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					2
04	60	N	-0-	-0-	-60	-0-					Y	-0-					2
05	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					2
06	270	N	200	-0-	-70	-0-	200	2			Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

03	186	N	149	-0-	-37	-0-	149	2			Y	-0-					3
04	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					3
05	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					3
06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					3
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					3
*08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	112	-0-	-43	-0-	112	2			Y	-0-					1
04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					1
05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					1
06	120	N	62	-0-	-58	-0-	62	2			Y	-0-					1
07	124	N	49	-0-	-75	-0-	49	2			Y	-0-					1
08	155	N	125	-0-	-30	-0-	125	2			Y	-0-					1

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	64	-0-	-60	-0-	64	2			Y	-0-					1
04	90	N	82	-0-	-8	-0-	82	2			Y	-0-					1
05	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					1
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					1
07	93	N	25	-0-	-68	-0-	25	2			Y	-0-					1
08	124	N	120	-0-	-4	-0-	120	2			Y	-0-					1

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					3
04	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					3
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
06	270	N	111	-0-	-159	-0-	111	2			Y	-0-					3
07	279	N	139	-0-	-140	-0-	139	2			Y	-0-					3
08	186	N	154	-0-	-32	-0-	154	2			Y	-0-					2

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
05	837	N	613	-0-	-224	-0-	613	2			N	-0-					-0-
06	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
07	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
*08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
04	1110	N	1016	-0-	-94	-0-	1016	2			N	-0-					-0-
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1175	2	3	9	N	3	3	8			-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1240	N	1187	-0-	-53	-0-	1187	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					62
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					62
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					62
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					62
07	372	N	237	-0-	-135	-0-	237	2			N	-0-					62
08	372	N	245	-0-	-127	-0-	245	2			N	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1565	N	1565	-0-	-0-	-0-	1548	2	17	9	N	15					80
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					80
05	1364	N	1164	-0-	-200	-0-	1164	2			N	-0-					80
06	1500	N	791	-0-	-709	-0-	791	2			N	-0-					80
07	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					80
08	1178	N	1017	-0-	-161	-0-	1017	2			N	-0-					80

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	9	N	6	-0-	-3	-0-	6	2			N	-0-					22
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
*08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-
05	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
04	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
05	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-
06	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-
07	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
08	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					121
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					121
05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					121
06	900	N	858	-0-	-42	-0-	858	2			N	-0-					121
*07	992	N	869	-0-	-123	-0-	862	2	7	9	N	6	6	8			121
08	992	N	843	-0-	-149	-0-	836	2	7	9	N	6	177	1			19

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1116	-0-	-155	-0-	1116	2			N	-0-					-0-
04	1110	N	1066	-0-	-44	-0-	1066	2			N	-0-					-0-
05	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
06	1080	N	998	-0-	-82	-0-	998	2			N	-0-					-0-
07	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
08	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	717	-0-	-58	-0-	716	3	1	9	Y	1					14
04	750	N	675	-0-	-75	-0-	671	3	4	9	Y	4					18
05	713	N	497	-0-	-216	-0-	496	3	1	9	Y	1					19
06	1485	N	1485	-0-	-0-	-0-	1472	3	13	9	Y	12					31
07	1826	N	1826	-0-	-0-	-0-	1824	3	2	9	Y	2					33
*08	1820	N	1820	-0-	-0-	-0-	1814	3	6	9	Y	5					38

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
05	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
06	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
08	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	365	-0-	-69	-0-	365	3			Y	-0-					8
04	887	N	887	-0-	-0-	-0-	879	3	8	9	Y	7	1	8			14
05	601	N	601	-0-	-0-	-0-	599	3	2	9	Y	2					16
06	466	N	466	-0-	-0-	-0-	463	3	3	9	Y	3					19
07	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					20
08	372	N	301	-0-	-71	-0-	300	3	1	9	Y	1					21

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	726	-0-	-111	-0-	726	3			N	-0-					118
04	810	N	717	-0-	-93	-0-	715	3	2	9	N	2					120
05	700	N	700	-0-	-0-	-0-	699	3	1	9	N	1					121
06	690	N	682	-0-	-8	-0-	682	3			N	-0-					121
07	744	N	715	-0-	-29	-0-	708	3	7	9	N	6					127
*08	968	N	968	-0-	-0-	-0-	967	3	1	9	N	1					128

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2192	N	2192	-0-	-0-	-0-	2189	3	3	9	Y	3					43
04	1860	N	1688	-0-	-172	-0-	1677	3	11	9	Y	10					53
05	1988	N	1988	-0-	-0-	-0-	1981	3	7	9	Y	6					59
06	1745	N	1745	-0-	-0-	-0-	1730	3	15	9	Y	14					73
07	1902	N	1902	-0-	-0-	-0-	1899	3	3	9	Y	3					76
*08	1985	N	1985	-0-	-0-	-0-	1979	3	6	9	Y	5					81

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

03	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

03	31	N	-0-	-0-	-31	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					45
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					45
05	496	N	456	-0-	-40	-0-	456	2			N	-0-					45
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					45
*08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1172	N	1172	-0-	-0-	-0-	1102	2	70	9	N	64	136	1			15
04	1080	N	1067	-0-	-13	-0-	1065	2	2	9	N	2					17
05	1147	N	1068	-0-	-79	-0-	1065	2	3	9	N	3					20
06	1140	N	1108	-0-	-32	-0-	1107	2	1	9	N	1					21
07	1126	N	1126	-0-	-0-	-0-	1125	2	1	9	N	1					22
*08	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					24

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2017 - PLUGGED 07/15/17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - PLUGGED 07/21/17

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	357	3	1	9	N	1	1	0			-0-
04	540	N	292	-0-	-248	-0-	291	3	1	9	N	1	1	0			-0-
05	558	N	242	-0-	-316	-0-	242	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	345	3	1	9	N	1	1	0			-0-
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	480	N	273	-0-	-207	-0-	273	3			N	-0-					-0-
07	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					148
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					148
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					148
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					148
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					148
*08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	663	-0-	-329	-0-	663	3			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	607	-0-	-137	-0-	607	3			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	374	-0-	-401	-0-	374	3			N	-0-					-0-
04	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
05	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
06	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
08	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

03	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	113	-0-	-187	-0-	113	3			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	360	N	222	-0-	-138	-0-	222	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	480	N	416	-0-	-64	-0-	416	3			N	-0-					-0-
05	496	N	27	-0-	-469	-0-	27	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
08	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	1054	N	395	-0-	-659	-0-	395	3			N	-0-					-0-
06	630	N	398	-0-	-232	-0-	398	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

03	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

03	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
08	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	655	-0-	-151	-0-	655	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-
08	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
04	690	N	351	-0-	-339	-0-	351	3			N	-0-					-0-
05	744	N	327	-0-	-417	-0-	327	3			N	-0-					-0-
06	570	N	228	-0-	-342	-0-	228	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
04	750	N	656	-0-	-94	-0-	656	3			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

03	961	N	956	-0-	-5	-0-	956	3			N	-0-					-0-
04	990	N	957	-0-	-33	-0-	957	3			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
06	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
07	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
08	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

03	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
04	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	870	N	701	-0-	-169	-0-	701	3			N	-0-					-0-
07	868	N	712	-0-	-156	-0-	712	3			N	-0-					-0-
08	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

03	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	868	N	679	-0-	-189	-0-	679	3			N	-0-					-0-
06	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
*08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

03	465	N	226	-0-	-239	-0-	226	3			N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	526	-0-	-280	-0-	526	3			N	-0-					-0-
04	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-
05	589	N	455	-0-	-134	-0-	455	3			N	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	810	N	523	-0-	-287	-0-	523	3			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
04	960	N	834	-0-	-126	-0-	834	3			N	-0-					-0-
05	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
06	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	390	N	171	-0-	-219	-0-	171	3			N	-0-					-0-
07	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
04	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
08	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
06	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
07	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1196	-0-	-757	-0-	1196	3			N	-0-					-0-
04	1500	N	1094	-0-	-406	-0-	1094	3			N	-0-					-0-
05	1333	N	1104	-0-	-229	-0-	1104	3			N	-0-					-0-
06	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
07	1116	N	1103	-0-	-13	-0-	1103	3			N	-0-					-0-
08	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	33	K	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		73	-0-	73	73	73	3			N	-0-					-0-
08	14B2 EXT		11	-0-	11	84	11	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	300	N	201	-0-	-99	-0-	201	3			N	-0-					-0-
05	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
06	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
07	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
08	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	360	N	233	-0-	-127	-0-	233	3			N	-0-					-0-
07	341	N	190	-0-	-151	-0-	190	3			N	-0-					-0-
08	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	756	-0-	-81	-0-	756	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	83	-0-	-134	-0-	83	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	310	N	136	-0-	-174	-0-	136	3			N	-0-					-0-
06	180	N	51	-0-	-129	-0-	51	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		57	-0-	57	57	57	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	57					N	-0-					-0-
05	57	X	-0-	-0-	-57	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	394	-0-	-443	-0-	394	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	390	N	205	-0-	-185	-0-	205	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	810	N	658	-0-	-152	-0-	658	3			N	-0-					-0-
05	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
06	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
07	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
08	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	695	-0-	-421	-0-	695	3			N	-0-					-0-
04	750	N	584	-0-	-166	-0-	584	3			N	-0-					-0-
05	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
06	660	N	504	-0-	-156	-0-	504	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					-0-
04	1020	N	998	-0-	-22	-0-	998	3			N	-0-					-0-
05	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
07	1023	N	999	-0-	-24	-0-	999	3			N	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1721	-0-	-15	-0-	1721	3			N	-0-					-0-
04	1740	N	1727	-0-	-13	-0-	1727	3			N	-0-					-0-
05	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
06	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
07	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					-0-
08	1860	N	1583	-0-	-277	-0-	1583	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
04	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
05	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
06	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
07	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
*08	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
06	810	N	607	-0-	-203	-0-	607	3			N	-0-					-0-
07	744	N	615	-0-	-129	-0-	615	3			N	-0-					-0-
08	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	360	N	144	-0-	-216	-0-	144	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
05	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
06	240	N	87	-0-	-153	-0-	87	3			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					46
04	420	N	282	-0-	-138	-0-	282	3			Y	-0-					46
05	434	N	321	-0-	-113	-0-	321	3			Y	-0-					46
06	420	N	236	-0-	-184	-0-	236	3			Y	-0-					46
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					46
08	310	N	187	-0-	-123	-0-	187	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					60
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					60
05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					60
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					60
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					60
08	62	N	27	-0-	-35	-0-	27	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					15
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					15
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					15
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					15
07	279	N	277	-0-	-2	-0-	277	3			Y	-0-					15
08	310	N	255	-0-	-55	-0-	255	3			Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					8
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					8
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					8
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					8
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					8
08	93	N	54	-0-	-39	-0-	54	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					31
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					31
05	527	N	304	-0-	-223	-0-	304	3			Y	-0-					31
06	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					31
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					31
08	310	N	237	-0-	-73	-0-	237	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					28
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					28
05	124	N	92	-0-	-32	-0-	92	3			Y	-0-					28
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					28
07	93	N	91	-0-	-2	-0-	91	3			Y	-0-					28
08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					42
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					42
05	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					42
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					42
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					42
*08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					77
04	180	N	108	-0-	-72	-0-	108	3			Y	-0-					77
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					77
06	180	N	173	-0-	-7	-0-	173	3			Y	-0-					77
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					77
*08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

03	217	N	175	-0-	-42	-0-	175	3			Y	-0-					37
04	150	N	66	-0-	-84	-0-	66	3			Y	-0-					37
05	155	N	123	-0-	-32	-0-	123	3			Y	-0-					37
06	180	N	98	-0-	-82	-0-	98	3			Y	-0-					37
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					37
08	124	N	99	-0-	-25	-0-	99	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					35
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					35
05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					35
06	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					35
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					35
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	81	-0-	-105	-0-	81	3			Y	-0-					62
04	150	N	116	-0-	-34	-0-	116	3			Y	-0-					62
05	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					62
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					62
07	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					62
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					170
04	120	N	77	-0-	-43	-0-	77	3			Y	-0-					170
05	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					170
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					170
07	93	N	70	-0-	-23	-0-	70	3			Y	-0-					170
*08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					28
04	270	N	236	-0-	-34	-0-	236	3			Y	-0-					28
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					28
06	180	N	70	-0-	-110	-0-	70	3			Y	-0-					28
07	248	N	111	-0-	-137	-0-	111	3			Y	-0-					28
08	372	N	61	-0-	-311	-0-	61	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					47
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					47
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					47
06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					47
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					47
*08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	54	-0-	-70	-0-	54	3			Y	-0-					34
04	120	N	22	-0-	-98	-0-	22	3			Y	-0-					34
05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					34
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					34
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					34
*08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	220	3			Y	-0-					37
04	180	N	137	-0-	-43	-0-	137	3			Y	-0-					37
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					37
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					37
07	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37
*08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	265	-0-	-200	-0-	265	3			Y	-0-					24
04	450	N	16	-0-	-434	-0-	16	3			Y	-0-					24
05	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					24
06	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					24
07	31	N	-0-	-0-	-31	-0-					Y	-0-					24
08	465	N	38	-0-	-427	-0-	38	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					15
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					15
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					15
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					15
07	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					15
*08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					27
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					27
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					27
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					27
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
*08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					12
04	60	N	31	-0-	-29	-0-	31	3			Y	-0-					12
05	62	N	-0-	-0-	-62	-0-					Y	-0-					12
06	60	N	-0-	-0-	-60	-0-					Y	-0-					12
07	31	N	-0-	-0-	-31	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					48
04	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					48
05	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					48
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					48
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					48
*08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					17
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					17
05	403	N	257	-0-	-146	-0-	257	3			Y	-0-					17
06	360	N	229	-0-	-131	-0-	229	3			Y	-0-					17
07	434	N	400	-0-	-34	-0-	400	3			Y	-0-					17
*08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					21
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					21
05	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					21
06	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					21
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					21
08	713	N	649	-0-	-64	-0-	649	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					48
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					48
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					48
06	450	N	429	-0-	-21	-0-	429	3			Y	-0-					48
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					48
*08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	196	3			Y	-0-					44
04	210	N	97	-0-	-113	-0-	97	3			Y	-0-					44
05	186	N	96	-0-	-90	-0-	96	3			Y	-0-					44
06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					44
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					44
08	93	N	22	-0-	-71	-0-	22	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					37
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					37
05	465	N	452	-0-	-13	-0-	452	3			Y	-0-					37
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					37
07	496	N	412	-0-	-84	-0-	412	3			Y	-0-					37
08	465	N	447	-0-	-18	-0-	447	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					74
04	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					74
05	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					74
06	660	N	553	-0-	-107	-0-	553	3			Y	-0-					74
07	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					74
*08	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					29
04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					29
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					29
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					29
07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					29
*08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	195	-0-	-22	-0-	195	3			Y	-0-					48
04	210	N	6	-0-	-204	-0-	6	3			Y	-0-					48
05	155	N	58	-0-	-97	-0-	58	3			Y	-0-					48
06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					48
07	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					48
*08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	464	-0-	-32	-0-	464	3			Y	-0-					45
04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					45
05	465	N	298	-0-	-167	-0-	298	3			Y	-0-					45
06	450	N	228	-0-	-222	-0-	228	3			Y	-0-					45
07	434	N	259	-0-	-175	-0-	259	3			Y	-0-					45
*08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					35
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					35
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					35
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					35
07	124	N	-0-	-0-	-124	-0-					Y	-0-					35
08	124	N	26	-0-	-98	-0-	26	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	449	-0-	-109	-0-	449	3			Y	-0-					23
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					23
05	496	N	307	-0-	-189	-0-	307	3			Y	-0-					23
06	420	N	273	-0-	-147	-0-	273	3			Y	-0-					23
07	496	N	478	-0-	-18	-0-	478	3			Y	-0-					23
*08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					32
04	570	N	539	-0-	-31	-0-	539	3			Y	-0-					32
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					32
06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					32
07	558	N	535	-0-	-23	-0-	535	3			Y	-0-					32
*08	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	197	3			Y	-0-					37
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					37
05	186	N	126	-0-	-60	-0-	126	3			Y	-0-					37
06	180	N	97	-0-	-83	-0-	97	3			Y	-0-					37
07	186	N	110	-0-	-76	-0-	110	3			Y	-0-					37
*08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	199	3			Y	-0-					21
04	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					21
05	217	N	136	-0-	-81	-0-	136	3			Y	-0-					21
06	180	N	121	-0-	-59	-0-	121	3			Y	-0-					21
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					21
*08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					16
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					16
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-					16
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					16
07	124	N	-0-	-0-	-124	-0-					Y	-0-					16
08	93	N	18	-0-	-75	-0-	18	3			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	405	-0-	-153	-0-	405	3			Y	-0-					16
04	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					16
05	434	N	277	-0-	-157	-0-	277	3			Y	-0-					16
06	390	N	246	-0-	-144	-0-	246	3			Y	-0-					16
07	465	N	431	-0-	-34	-0-	431	3			Y	-0-					16
*08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	84	-0-	-71	-0-	84	3			Y	-0-					61
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					61
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					61
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					61
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					61
08	186	N	108	-0-	-78	-0-	108	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					32
04	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					32
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					32
06	450	N	433	-0-	-17	-0-	433	3			Y	-0-					32
07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					32
08	465	N	263	-0-	-202	-0-	263	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					80
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					80
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					80
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					80
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					80
*08	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					74
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					74
05	93	N	-0-	-0-	-93	-0-					Y	-0-					74
06	120	N	87	-0-	-33	-0-	87	3			Y	-0-					74
07	62	N	15	-0-	-47	-0-	15	3			Y	-0-					74
*08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					48
04	90	N	63	-0-	-27	-0-	63	3			Y	-0-					48
05	93	N	-0-	-0-	-93	-0-					Y	-0-					48
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					48
07	62	N	17	-0-	-45	-0-	17	3			Y	-0-					48
*08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			Y	-0-					48
04	390	N	368	-0-	-22	-0-	368	3			Y	-0-					48
05	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					48
06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					48
07	372	N	238	-0-	-134	-0-	238	3			Y	-0-					48
08	496	N	413	-0-	-83	-0-	413	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	407	-0-	-58	-0-	407	3			Y	-0-					55
04	420	N	189	-0-	-231	-0-	189	3			Y	-0-					55
05	341	N	163	-0-	-178	-0-	163	3			Y	-0-					55
06	390	N	276	-0-	-114	-0-	276	3			Y	-0-					55
07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					55
*08	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					43
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					43
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					43
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					43
07	248	N	142	-0-	-106	-0-	142	3			Y	-0-					43
08	248	N	153	-0-	-95	-0-	153	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					15
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					15
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					15
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					15
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					15
*08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					45
04	300	N	240	-0-	-60	-0-	240	3			Y	-0-					45
05	279	N	272	-0-	-7	-0-	272	3			Y	-0-					45
06	330	N	246	-0-	-84	-0-	246	3			Y	-0-					45
07	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					45
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					20
04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					20
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					20
06	510	N	443	-0-	-67	-0-	443	3			Y	-0-					20
07	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					20
*08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					87
04	360	N	344	-0-	-16	-0-	344	3			Y	-0-					87
05	341	N	298	-0-	-43	-0-	298	3			Y	-0-					87
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					87
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					87
*08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

03	186	N	184	-0-	-2	-0-	184	3			Y	-0-					43
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-					43
05	186	N	144	-0-	-42	-0-	144	3			Y	-0-					43
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					43
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					43
*08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					25
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					25
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					25
06	90	N	63	-0-	-27	-0-	63	3			Y	-0-					25
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					25
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	420	-0-	-14	-0-	420	3			Y	-0-					136
04	480	N	327	-0-	-153	-0-	327	3			Y	-0-					136
05	434	N	425	-0-	-9	-0-	425	3			Y	-0-					136
06	420	N	241	-0-	-179	-0-	241	3			Y	-0-					136
07	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					136
*08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	258	3			Y	-0-					51
04	240	N	233	-0-	-7	-0-	233	3			Y	-0-					51
05	248	N	201	-0-	-47	-0-	201	3			Y	-0-					51
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					51
07	248	N	234	-0-	-14	-0-	234	3			Y	-0-					51
*08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	93	-0-	-31	-0-	93	3			Y	-0-					34
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					34
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					34
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					34
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
08	124	N	87	-0-	-37	-0-	87	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	250	3			Y	-0-					27
04	300	N	288	-0-	-12	-0-	288	3			Y	-0-					27
05	403	N	204	-0-	-199	-0-	204	3			Y	-0-					27
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					27
07	310	N	-0-	-0-	-310	-0-					Y	-0-					27
08	217	N	44	-0-	-173	-0-	44	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	579	-0-	-165	-0-	579	3			Y	-0-					69
04	630	N	269	-0-	-361	-0-	269	3			Y	-0-					69
05	465	N	232	-0-	-233	-0-	232	3			Y	-0-					69
06	570	N	392	-0-	-178	-0-	392	3			Y	-0-					69
07	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					69
*08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	277	-0-	-281	-0-	277	3			Y	-0-					37
04	330	N	302	-0-	-28	-0-	302	3			Y	-0-					37
05	310	N	189	-0-	-121	-0-	189	3			Y	-0-					37
06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					37
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					37
*08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					52
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					52
05	248	N	225	-0-	-23	-0-	225	3			Y	-0-					52
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					52
07	248	N	204	-0-	-44	-0-	204	3			Y	-0-					52
*08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					44
04	300	N	242	-0-	-58	-0-	242	3			Y	-0-					44
05	248	N	210	-0-	-38	-0-	210	3			Y	-0-					44
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					44
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					44
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					81
04	270	N	190	-0-	-80	-0-	190	3			Y	-0-					81
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					81
06	240	N	140	-0-	-100	-0-	140	3			Y	-0-					81
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					81
*08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					48
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					48
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					48
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					48
07	217	N	173	-0-	-44	-0-	173	3			Y	-0-					48
08	155	N	76	-0-	-79	-0-	76	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					31
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					31
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					31
06	300	N	254	-0-	-46	-0-	254	3			Y	-0-					31
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					31
*08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					21
04	180	N	169	-0-	-11	-0-	169	3			Y	-0-					21
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					21
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					21
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					21
*08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					65
04	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					65
05	744	N	548	-0-	-196	-0-	548	3			Y	-0-					65
06	720	N	421	-0-	-299	-0-	421	3			Y	-0-					65
07	744	N	478	-0-	-266	-0-	478	3			Y	-0-					65
*08	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	338	-0-	-251	-0-	338	3			Y	-0-					31
04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					31
05	527	N	277	-0-	-250	-0-	277	3			Y	-0-					31
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					31
07	403	N	-0-	-0-	-403	-0-					Y	-0-					31
08	279	N	59	-0-	-220	-0-	59	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	160	-0-	-57	-0-	160	3			Y	-0-					101
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					101
05	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					101
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					101
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					101
*08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	181	2	1	9	Y	1					36
04	121	N	121	-0-	-0-	-0-	118	2	3	9	Y	3	1	8			38
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					38
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					38
07	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1	1	8			38
*08	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					38

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	191	2			Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
04	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-
05	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-
06	2130	N	2006	-0-	-124	-0-	2006	2			Y	-0-					-0-
07	2170	N	1759	-0-	-411	-0-	1759	2			Y	-0-					-0-
08	2449	N	2097	-0-	-352	-0-	2097	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
05	186	N	131	-0-	-55	-0-	131	2			Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
08	589	N	500	-0-	-89	-0-	500	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	182	-0-	-35	-0-	181	3	1	9	Y	1	1	1			2
04	240	N	160	-0-	-80	-0-	159	3	1	9	Y	1	1	1			2
05	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1	1	1			2
06	270	N	270	-0-	-0-	-0-	269	3	1	9	Y	1	1	1			2
07	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					3
*08	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1	1	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	815	3	8	9	Y	7	8	1			4
04	150	N	113	-0-	-37	-0-	105	3	8	9	Y	7	7	1			4
05	818	N	818	-0-	-0-	-0-	810	3	8	9	Y	7	7	1			4
06	600	N	557	-0-	-43	-0-	551	3	6	9	Y	5	5	1			4
07	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	2	1			6
08	682	N	152	-0-	-530	-0-	146	3	6	9	Y	5	8	1			3

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	109	-0-	-77	-0-	109	3			Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	61	-0-	-63	-0-	61	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	649	-0-	-64	-0-	649	3			Y	-0-					-0-
04	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
*08	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					9
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					9
05	310	N	268	-0-	-42	-0-	268	3			Y	-0-					9
06	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1					10
07	341	N	321	-0-	-20	-0-	320	3	1	9	Y	1					11
*08	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1582	N	1582	-0-	-0-	-0-	1574	3	8	9	Y	7	8	1			3
04	1377	N	1377	-0-	-0-	-0-	1369	3	8	9	Y	7	6	1			4
05	2370	N	2370	-0-	-0-	-0-	2363	3	7	9	Y	6	7	1			3
06	1831	N	1831	-0-	-0-	-0-	1825	3	6	9	Y	5	5	1			3
07	1608	N	1608	-0-	-0-	-0-	1604	3	4	9	Y	4	2	1			5
*08	1462	N	1462	-0-	-0-	-0-	1456	3	6	9	Y	5	7	1			3

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

03	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

03	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
05	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
08	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

03	713	N	299	-0-	-414	-0-	297	3	2	9	Y	2	2	1			-0-
04	750	N	381	-0-	-369	-0-	379	3	2	9	Y	2	2	1			-0-
05	703	N	703	-0-	-0-	-0-	701	3	2	9	Y	2	2	1			-0-
06	628	N	628	-0-	-0-	-0-	627	3	1	9	Y	1	1	1			-0-
07	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					1
08	713	N	295	-0-	-418	-0-	294	3	1	9	Y	1	2	1			-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

03	372	N	319	-0-	-53	-0-	319	3			Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
08	434	N	315	-0-	-119	-0-	315	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

03	124	N	100	-0-	-24	-0-	76	2	24	9	Y	22					88
04	105	N	105	-0-	-0-	-0-	74	2	31	9	Y	28	68	1			48
05	124	N	98	-0-	-26	-0-	81	2	17	9	Y	15					63
06	106	N	106	-0-	-0-	-0-	78	2	28	9	Y	25					88
07	124	N	96	-0-	-28	-0-	82	2	14	9	Y	13					101
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-	81	1			20

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

03	977	N	977	-0-	-0-	-0-	949	3	28	9	Y	25	28	1			10
04	480	N	462	-0-	-18	-0-	436	3	26	9	Y	24	23	1			11
05	480	N	480	-0-	-0-	-0-	455	3	25	9	Y	23	23	1			11
06	810	N	529	-0-	-281	-0-	510	3	19	9	Y	17	18	1			10
07	574	N	574	-0-	-0-	-0-	534	3	40	9	Y	36	6	1	21	8	19
*08	491	N	491	-0-	-0-	-0-	473	3	18	9	Y	16	25	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			Y	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
*08	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			Y	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
05	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
*08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	78	3	14	9	Y	13					71
04	30	N	15	-0-	-15	-0-	14	3	1	9	Y	1					72
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					72
06	31	N	31	-0-	-0-	-0-	24	3	7	9	Y	6					78
07	31	N	26	-0-	-5	-0-	17	3	9	9	Y	8					86
*08	36	N	36	-0-	-0-	-0-	24	3	12	9	Y	11					97

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	668	3	3	9	Y	3					13
04	1053	N	1053	-0-	-0-	-0-	1052	3	1	9	Y	1					14
05	771	N	771	-0-	-0-	-0-	770	3	1	9	Y	1					15
06	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					17
07	533	N	533	-0-	-0-	-0-	531	3	2	9	Y	2					19
*08	700	N	700	-0-	-0-	-0-	697	3	3	9	Y	3					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	147	3	1	9	Y	1					8
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					8
05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
06	150	N	128	-0-	-22	-0-	127	3	1	9	Y	1					9
07	155	N	96	-0-	-59	-0-	95	3	1	9	Y	1					10
08	124	N	93	-0-	-31	-0-	92	3	1	9	Y	1					11

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					10
04	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					10
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					10
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					10
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					10
*08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	-0-	-0-	-868	-0-					Y	-0-					36
04	150	N	-0-	-0-	-150	-0-					Y	-0-	36	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1050	2	20	9	Y	18					18
*08	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-	14	1			4

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

03	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

03	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

03	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
*08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

03	868	N	797	-0-	-71	-0-	790	3	7	9	Y	6	6	1			2
04	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	5	1			2
05	1054	N	899	-0-	-155	-0-	893	3	6	9	Y	5	5	1			2
06	905	N	905	-0-	-0-	-0-	901	3	4	9	Y	4	4	1			2
07	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	Y	3	1	1			4
*08	1012	N	1012	-0-	-0-	-0-	1008	3	4	9	Y	4	6	1			2

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

03	775	N	775	-0-	-0-	-0-	774	3	1	9	Y	1					3
04	750	N	645	-0-	-105	-0-	642	3	3	9	Y	3					6
05	682	N	491	-0-	-191	-0-	491	3			Y	-0-					6
06	750	N	378	-0-	-372	-0-	378	3			Y	-0-					6
07	682	N	364	-0-	-318	-0-	364	3			Y	-0-					6
*08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					66
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					66
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					66
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					66
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					66
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

03	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

03	341	N	334	-0-	-7	-0-	304	2	30	9	Y	27					105
04	341	N	341	-0-	-0-	-0-	304	2	37	9	Y	34	82	1			57
05	335	N	335	-0-	-0-	-0-	315	2	20	9	Y	18	1	8			74
06	331	N	331	-0-	-0-	-0-	297	2	34	9	Y	31					105
07	341	N	317	-0-	-24	-0-	299	2	18	9	Y	16					121
08	341	N	306	-0-	-35	-0-	305	2	1	9	Y	1	96	1	1	8	25

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

03	496	N	477	-0-	-19	-0-	477	2			Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

03	589	N	561	-0-	-28	-0-	561	2			Y	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	2			Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

03	2263	N	1884	-0-	-379	-0-	1827	3	57	9	Y	52	55	1	5	8	32
04	2467	N	2467	-0-	-0-	-0-	2414	3	53	9	Y	48	43	1	4	8	33
05	2697	N	1715	-0-	-982	-0-	1661	3	54	9	Y	49	42	1	9	8	31
06	1830	N	1672	-0-	-158	-0-	1638	3	34	9	Y	31	28	1	7	8	27
07	2674	N	2674	-0-	-0-	-0-	2644	3	30	9	Y	27	8	1	9	8	37
*08	2023	N	2023	-0-	-0-	-0-	1998	3	25	9	Y	23	34	1	2	8	24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
*08	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-
04	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
*08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
05	2342	N	2342	-0-	-0-	-0-	2342	3			Y	-0-					-0-
06	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
*08	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	N	1130	-0-	-0-	-0-	1122	3	8	9	Y	7	7	1			2
04	1281	N	1281	-0-	-0-	-0-	1274	3	7	9	Y	6	6	1			2
05	1271	N	1244	-0-	-27	-0-	1237	3	7	9	Y	6	6	1			2
06	1149	N	1149	-0-	-0-	-0-	1145	3	4	9	Y	4	5	1			1
07	1333	N	1235	-0-	-98	-0-	1231	3	4	9	Y	4	1	1			4
*08	1427	N	1427	-0-	-0-	-0-	1423	3	4	9	Y	4	7	1			1

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1772	-0-	-150	-0-	1769	3	3	9	Y	3	3	1			2
04	2381	N	2381	-0-	-0-	-0-	2379	3	2	9	Y	2	3	1			1
05	2864	N	2864	-0-	-0-	-0-	2862	3	2	9	Y	2	3	1			-0-
06	3000	N	3635	-0-	635	635	3633	3	2	9	Y	2	2	1			-0-
07	2765	N	2130	-0-	-635	-0-	2128	3	2	9	Y	2	1	1			1
*08	2734	N	2734	-0-	-0-	-0-	2732	3	2	9	Y	2	3	1			-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	882	-0-	-172	-0-	882	3			Y	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
07	1147	N	902	-0-	-245	-0-	902	3			Y	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	1055	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	956	3	19	9	Y	17	18	1	2	8	7
04	802	N	802	-0-	-0-	-0-	784	3	18	9	Y	16	14	1	2	8	7
05	1245	N	1245	-0-	-0-	-0-	1230	3	15	9	Y	14	14	1	1	8	6
06	951	N	951	-0-	-0-	-0-	941	3	10	9	Y	9	9	1	1	8	5
07	744	N	709	-0-	-35	-0-	699	3	10	9	Y	9	3	1	3	8	8
08	744	N	595	-0-	-149	-0-	585	3	10	9	Y	9	12	1	2	8	3

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2718	N	2718	-0-	-0-	-0-	2718	3			Y	-0-					-0-
04	2428	N	2428	-0-	-0-	-0-	2428	3			Y	-0-					-0-
05	2321	N	2321	-0-	-0-	-0-	2321	3			Y	-0-					-0-
06	2190	N	1959	-0-	-231	-0-	1959	3			Y	-0-					-0-
07	2511	N	2173	-0-	-338	-0-	2173	3			Y	-0-					-0-
08	2325	N	1875	-0-	-450	-0-	1875	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1708	N	1708	-0-	-0-	-0-	1707	3	1	9	Y	1	2	1			2
04	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	Y	1	1	1			2
05	1879	N	1879	-0-	-0-	-0-	1878	3	1	9	Y	1	1	1			2
06	1191	N	1191	-0-	-0-	-0-	1190	3	1	9	Y	1	1	1			2
07	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1	3	1			-0-
*08	1448	N	1448	-0-	-0-	-0-	1447	3	1	9	Y	1	1	1			-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	847	3	1	9	Y	1	1	8			-0-
04	1039	N	1039	-0-	-0-	-0-	1038	3	1	9	Y	1	1	8			-0-
05	1132	N	1132	-0-	-0-	-0-	1131	3	1	9	Y	1	1	8			-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	912	3	2	9	Y	2	2	8			-0-
*08	812	N	812	-0-	-0-	-0-	809	3	3	9	Y	3	3	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001																	
03	341	N	310	-0-	-31	-0-	310	3			Y	-0-					25
04	330	N	312	-0-	-18	-0-	299	3	13	9	Y	12					37
05	341	N	298	-0-	-43	-0-	297	3	1	9	Y	1	1	8			37
06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					37
07	327	N	327	-0-	-0-	-0-	326	3	1	9	Y	1	1	8			37
*08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					37
HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017																	
03	520	N	520	-0-	-0-	-0-	513	3	7	9	Y	6					36
04	458	N	458	-0-	-0-	-0-	455	3	3	9	Y	3					39
05	310	N	307	-0-	-3	-0-	303	3	4	9	Y	4	33	1	1	8	9
06	450	N	387	-0-	-63	-0-	383	3	4	9	Y	4					13
07	465	N	427	-0-	-38	-0-	420	3	7	9	Y	6	1	8			18
*08	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4					22
HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381																	
03	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
04	1451	N	1451	-0-	-0-	-0-	1451	3			Y	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
06	1350	N	808	-0-	-542	-0-	808	3			Y	-0-					-0-
07	1488	N	1100	-0-	-388	-0-	1100	3			Y	-0-					-0-
08	1240	N	985	-0-	-255	-0-	985	3			Y	-0-					-0-
HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012																	
03	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	855	3	1	9	Y	1	1	8			-0-
05	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499																	
03	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					8
04	270	N	269	-0-	-1	-0-	269	2			Y	-0-					8
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					8
06	270	N	253	-0-	-17	-0-	253	2			Y	-0-					8
07	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					8
08	310	N	297	-0-	-13	-0-	297	2			Y	-0-					8
PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405																	
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	2			Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1128	N	1128	-0-	-0-	-0-	1117	3	11	9	Y	10					28
04	840	N	796	-0-	-44	-0-	779	3	17	9	Y	15	1	8			42
05	718	N	718	-0-	-0-	-0-	710	3	8	9	Y	7					49
06	1080	N	1052	-0-	-28	-0-	1051	3	1	9	Y	1					50
07	1084	N	1084	-0-	-0-	-0-	1071	3	13	9	Y	12					62
*08	931	N	931	-0-	-0-	-0-	920	3	11	9	Y	10	57	1			15

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	540	N	244	-0-	-296	-0-	244	3			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					30
04	847	N	847	-0-	-0-	-0-	846	3	1	9	Y	1	1	8			30
05	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					30
06	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					30
07	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					30
*08	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	966	3	78	9	Y	71	129	1			99
04	1030	N	1030	-0-	-0-	-0-	955	3	75	9	Y	68					167
05	999	N	999	-0-	-0-	-0-	926	3	73	9	Y	66	129	1			104
06	1202	N	1202	-0-	-0-	-0-	1132	3	70	9	Y	64	123	1			45
07	1281	N	1281	-0-	-0-	-0-	1214	3	67	9	Y	61					106
*08	1264	N	1264	-0-	-0-	-0-	1185	3	79	9	Y	72	119	1			59

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	210	-0-	-131	-0-	210	3			Y	-0-					-0-
04	210	N	155	-0-	-55	-0-	155	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
06	450	N	215	-0-	-235	-0-	214	3	1	9	Y	1	1	8			-0-
07	341	N	200	-0-	-141	-0-	200	3			Y	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	2			Y	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	340	-0-	-63	-0-	340	2			Y	-0-					7
04	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					7
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					7
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					7
07	372	N	287	-0-	-85	-0-	287	2			Y	-0-					7
*08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					19
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					19
05	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					19
06	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					19
07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					19
*08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	396	-0-	-69	-0-	396	3			Y	-0-					-0-
04	390	N	303	-0-	-87	-0-	302	3	1	9	Y	1	1	8			-0-
05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	347	3	1	9	Y	1	1	8			-0-
07	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
*08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					-0-
07	186	N	67	-0-	-119	-0-	67	2			Y	-0-					-0-
08	186	N	68	-0-	-118	-0-	68	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					2
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					2
05	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					2
06	210	N	147	-0-	-63	-0-	147	3			Y	-0-					2
07	434	N	154	-0-	-280	-0-	154	3			Y	-0-					2
08	310	N	163	-0-	-147	-0-	163	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

03	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

03	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			Y	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
06	450	N	292	-0-	-158	-0-	292	3			Y	-0-					-0-
07	403	N	251	-0-	-152	-0-	251	3			Y	-0-					-0-
08	372	N	213	-0-	-159	-0-	213	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

03	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
04	150	N	59	-0-	-91	-0-	59	2			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
06	180	N	87	-0-	-93	-0-	87	2			Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	696	-0-	-48	-0-	690	3	6	9	Y	5	5	1			-0-
04	881	N	881	-0-	-0-	-0-	875	3	6	9	Y	5	4	1			1
05	1395	N	600	-0-	-795	-0-	596	3	4	9	Y	4	4	1			1
06	660	N	524	-0-	-136	-0-	522	3	2	9	Y	2	3	1			-0-
07	942	N	942	-0-	-0-	-0-	940	3	2	9	Y	2	1	1			1
*08	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2	3	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	2			Y	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
*08	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	2			Y	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			Y	-0-					-0-
06	510	N	409	-0-	-101	-0-	409	2			Y	-0-					-0-
07	527	N	317	-0-	-210	-0-	317	2			Y	-0-					-0-
08	496	N	375	-0-	-121	-0-	375	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

03	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

03	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

03	620	N	501	-0-	-119	-0-	469	2	32	9	N	29					76
04	546	N	546	-0-	-0-	-0-	528	2	18	9	N	16					92
05	525	N	525	-0-	-0-	-0-	512	2	13	9	N	12					104
06	625	N	625	-0-	-0-	-0-	617	2	8	9	N	7					111
07	602	N	602	-0-	-0-	-0-	595	2	7	9	N	6					117
*08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					117

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

03	186	N	124	-0-	-62	-0-	124	2			Y	-0-					-0-
04	180	N	114	-0-	-66	-0-	114	2			Y	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	2			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					14
04	630	N	535	-0-	-95	-0-	534	3	1	9	Y	1	1	8			14
05	651	N	518	-0-	-133	-0-	518	3			Y	-0-					14
06	660	N	485	-0-	-175	-0-	485	3			Y	-0-					14
07	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					14
*08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	2			Y	-0-					-0-
04	570	N	563	-0-	-7	-0-	563	2			Y	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
07	589	N	535	-0-	-54	-0-	535	2			Y	-0-					-0-
08	620	N	493	-0-	-127	-0-	493	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	359	2	10	9	Y	9					37
04	330	N	253	-0-	-77	-0-	252	2	1	9	Y	1					38
05	372	N	336	-0-	-36	-0-	333	2	3	9	Y	3	1	8			40
06	360	N	310	-0-	-50	-0-	309	2	1	9	Y	1					41
07	248	N	234	-0-	-14	-0-	234	2			Y	-0-					41
08	341	N	263	-0-	-78	-0-	263	2			Y	-0-					41

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2473	-0-	-379	-0-	2470	3	3	9	N	3					154
04	2520	X	2301	-0-	-219	-0-	2293	3	8	9	N	7					161
05	2604	X	2500	-0-	-104	-0-	2492	3	8	9	N	7	1	8			167
06	2400	N	2344	-0-	-56	-0-	2344	3			N	-0-					167
07	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					167
08	2511	N	2310	-0-	-201	-0-	2310	3			N	-0-					167

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			Y	-0-					-0-
05	434	N	425	-0-	-9	-0-	424	3	1	9	Y	1	1	8			-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	247	2	7	9	Y	6					41
04	240	N	215	-0-	-25	-0-	214	2	1	9	Y	1					42
05	281	N	281	-0-	-0-	-0-	278	2	3	9	Y	3					45
06	240	N	233	-0-	-7	-0-	232	2	1	9	Y	1					46
07	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					46
08	279	N	264	-0-	-15	-0-	264	2			Y	-0-					46

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	363	2			Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	2			Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
04	600	N	517	-0-	-83	-0-	517	2			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	713	2	1	9	Y	1	1	8			-0-
06	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
08	713	N	466	-0-	-247	-0-	466	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	2			Y	-0-					-0-
08	217	N	102	-0-	-115	-0-	102	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	110	-0-	-45	-0-	110	2			Y	-0-					7
04	180	N	118	-0-	-62	-0-	118	2			Y	-0-					7
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
06	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					7
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					2
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					2
05	310	N	266	-0-	-44	-0-	266	3			Y	-0-					2
06	390	N	278	-0-	-112	-0-	278	3			Y	-0-					2
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					2
*08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					-0-
04	1350	N	1306	-0-	-44	-0-	1306	3			Y	-0-					-0-
05	1364	N	1344	-0-	-20	-0-	1344	3			Y	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
*08	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	685	-0-	-121	-0-	681	3	4	9	Y	4					41
04	750	X	633	-0-	-117	-0-	622	3	11	9	Y	10					51
05	713	X	616	-0-	-97	-0-	614	3	2	9	Y	2					53
06	690	X	599	-0-	-91	-0-	599	3			Y	-0-					53
07	682	X	474	-0-	-208	-0-	474	3			Y	-0-					53
08	682	X	548	-0-	-134	-0-	541	3	7	9	Y	6					59

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
05	1023	N	883	-0-	-140	-0-	883	3			Y	-0-					-0-
06	1050	N	881	-0-	-169	-0-	881	3			Y	-0-					-0-
07	930	N	913	-0-	-17	-0-	913	3			Y	-0-					-0-
08	868	N	866	-0-	-2	-0-	866	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
06	450	N	376	-0-	-74	-0-	376	3			Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					113
04	150	N	126	-0-	-24	-0-	126	3			Y	-0-					113
05	124	N	119	-0-	-5	-0-	118	3	1	9	Y	1	1	8			113
06	210	N	156	-0-	-54	-0-	156	3			Y	-0-					113
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					113
*08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					8
04	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					8
05	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					8
06	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					8
07	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					8
*08	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					7
04	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					7
05	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					7
06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					7
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					7
*08	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					5
04	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					5
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					5
06	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5
07	620	N	578	-0-	-42	-0-	578	3			Y	-0-					5
*08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
*08	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
05	682	N	663	-0-	-19	-0-	663	2			Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
07	589	N	566	-0-	-23	-0-	566	2			Y	-0-					-0-
08	651	N	611	-0-	-40	-0-	611	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					12
04	210	N	134	-0-	-76	-0-	133	3	1	9	Y	1	1	8			12
05	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1	1	8			12
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					12
07	124	N	77	-0-	-47	-0-	77	3			Y	-0-					12
*08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	631	-0-	-113	-0-	631	2			Y	-0-					9
04	690	N	643	-0-	-47	-0-	643	2			Y	-0-					9
05	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					9
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					9
07	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					9
08	744	N	638	-0-	-106	-0-	638	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	1101	-0-	-15	-0-	1089	3	12	9	Y	11					77
04	1110	X	968	-0-	-142	-0-	956	3	12	9	Y	11					88
05	1147	X	945	-0-	-202	-0-	943	3	2	9	Y	2					90
06	1110	X	1037	-0-	-73	-0-	1033	3	4	9	Y	4					94
07	992	N	947	-0-	-45	-0-	945	3	2	9	Y	2					96
*08	1026	N	1026	-0-	-0-	-0-	1025	3	1	9	Y	1					97

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	78	-0-	-108	-0-	78	2			Y	-0-					7
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					7
05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					7
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					7
07	124	N	85	-0-	-39	-0-	85	2			Y	-0-					7
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
04	1500	N	1161	-0-	-339	-0-	1161	3			N	-0-					-0-
05	1736	N	1188	-0-	-548	-0-	1188	3			N	-0-					-0-
06	1770	N	980	-0-	-790	-0-	980	3			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
*08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
04	1836	N	1836	-0-	-0-	-0-	1836	3			Y	-0-					-0-
05	1643	N	1590	-0-	-53	-0-	1590	3			Y	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
*08	1856	N	1856	-0-	-0-	-0-	1856	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1388	N	1388	-0-	-0-	-0-	1384	3	4	9	Y	4	3	1	1	8	-0-
04	1164	N	1164	-0-	-0-	-0-	1158	3	6	9	Y	5	3	1	2	8	-0-
05	1318	N	1318	-0-	-0-	-0-	1311	3	7	9	Y	6	3	1	3	8	-0-
06	1225	N	1225	-0-	-0-	-0-	1222	3	3	9	Y	3	2	1	1	8	-0-
07	1058	N	1058	-0-	-0-	-0-	1054	3	4	9	Y	4	3	8			1
*08	1558	N	1558	-0-	-0-	-0-	1552	3	6	9	Y	5	2	1	3	8	1

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2021	N	2021	-0-	-0-	-0-	2021	3			Y	-0-					-0-
04	1710	N	1496	-0-	-214	-0-	1496	3			Y	-0-					-0-
05	1767	N	1657	-0-	-110	-0-	1657	3			Y	-0-					-0-
06	1710	N	1172	-0-	-538	-0-	1172	3			Y	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					-0-
*08	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1749	N	1749	-0-	-0-	-0-	1741	3	8	9	Y	7	7	1	1	8	1
04	1710	N	1587	-0-	-123	-0-	1581	3	6	9	Y	5	5	1			1
05	1705	N	1631	-0-	-74	-0-	1624	3	7	9	Y	6	5	1	1	8	1
06	1715	N	1715	-0-	-0-	-0-	1711	3	4	9	Y	4	4	1	1	8	-0-
07	1753	N	1753	-0-	-0-	-0-	1747	3	6	9	Y	5	1	1	2	8	2
*08	1717	N	1717	-0-	-0-	-0-	1713	3	4	9	Y	4	5	1	1	8	-0-

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	462	-0-	-158	-0-	462	3			Y	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
07	589	N	373	-0-	-216	-0-	373	3			Y	-0-					-0-
08	589	N	380	-0-	-209	-0-	380	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1984	-0-	-0-	-0-	1984	3			Y	-0-					-0-
04	1620	N	1584	-0-	-36	-0-	1584	3			Y	-0-					-0-
05	1922	N	1323	-0-	-599	-0-	1323	3			Y	-0-					-0-
06	1860	N	1186	-0-	-674	-0-	1186	3			Y	-0-					-0-
07	2227	N	2227	-0-	-0-	-0-	2227	3			Y	-0-					-0-
*08	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					-0-
05	1178	N	1065	-0-	-113	-0-	1065	3			Y	-0-					-0-
06	1140	N	970	-0-	-170	-0-	970	3			Y	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
*08	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	519	3	32	9	Y	29	53	1			48
04	404	N	404	-0-	-0-	-0-	373	3	31	9	Y	28					76
05	341	N	340	-0-	-1	-0-	310	3	30	9	Y	27	52	1			51
06	540	N	376	-0-	-164	-0-	347	3	29	9	Y	26	50	1			27
07	403	N	85	-0-	-318	-0-	59	3	26	9	Y	24					51
08	341	N	120	-0-	-221	-0-	87	3	33	9	Y	30	48	1			33

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	675	-0-	-131	-0-	675	3			Y	-0-					30
04	750	N	623	-0-	-127	-0-	623	3			Y	-0-					30
05	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					30
06	660	N	432	-0-	-228	-0-	432	3			Y	-0-					30
07	651	N	587	-0-	-64	-0-	587	3			Y	-0-					30
*08	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
04	1320	N	1237	-0-	-83	-0-	1237	3			Y	-0-					-0-
05	1302	N	1272	-0-	-30	-0-	1272	3			Y	-0-					-0-
06	1350	N	1279	-0-	-71	-0-	1279	3			Y	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
*08	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					21
04	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					21
05	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					21
06	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					21
07	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					21
*08	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	77	-0-	-140	-0-	77	3			Y	-0-					2
04	180	N	97	-0-	-83	-0-	97	3			Y	-0-					2
05	124	N	68	-0-	-56	-0-	68	3			Y	-0-					2
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					2
*08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	1164	-0-	-107	-0-	1164	3			Y	-0-					29
04	1230	X	1009	-0-	-221	-0-	1009	3			Y	-0-					29
05	1178	X	1146	-0-	-32	-0-	1146	3			Y	-0-					29
06	1140	X	967	-0-	-173	-0-	967	3			Y	-0-					29
07	1178	X	891	-0-	-287	-0-	891	3			Y	-0-					29
08	1178	X	802	-0-	-376	-0-	802	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	918	-0-	-136	-0-	890	3	28	9	Y	25					143
04	1440	N	1137	-0-	-303	-0-	1119	3	18	9	Y	16					159
05	892	N	892	-0-	-0-	-0-	875	3	17	9	Y	15	142	1			32
06	900	N	728	-0-	-172	-0-	713	3	15	9	Y	14					46
07	1178	N	1029	-0-	-149	-0-	1001	3	28	9	Y	25					71
08	899	N	617	-0-	-282	-0-	599	3	18	9	Y	16					87

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1065	-0-	-144	-0-	1064	3	1	9	Y	1					11
04	1020	N	927	-0-	-93	-0-	927	3			Y	-0-					11
05	1364	N	831	-0-	-533	-0-	831	3			Y	-0-					11
06	1048	N	1048	-0-	-0-	-0-	1047	3	1	9	Y	1					12
07	961	N	810	-0-	-151	-0-	810	3			Y	-0-					12
*08	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

03	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					6
04	630	N	521	-0-	-109	-0-	521	3			Y	-0-					6
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					6
06	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					6
07	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					6
08	713	N	671	-0-	-42	-0-	671	3			Y	-0-					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

03	496	N	323	-0-	-173	-0-	323	2			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	412	2	1	9	N	1	1	8			-0-
05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	476	2	1	9	N	1	1	8			-0-
07	434	N	430	-0-	-4	-0-	429	2	1	9	N	1	1	8			-0-
08	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

03	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

03	915	N	915	-0-	-0-	-0-	891	3	24	9	Y	22					65
04	810	N	802	-0-	-8	-0-	766	3	36	9	Y	33					98
05	837	N	707	-0-	-130	-0-	692	3	15	9	Y	14					112
06	900	N	728	-0-	-172	-0-	726	3	2	9	Y	2					114
07	837	N	643	-0-	-194	-0-	615	3	28	9	Y	25					139
08	713	N	400	-0-	-313	-0-	378	3	22	9	Y	20	123	1			36

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

03	1172	N	1172	-0-	-0-	-0-	1028	2	144	9	N	131	183	1			158
04	990	N	962	-0-	-28	-0-	837	2	125	9	N	114	180	1			92
05	1178	N	840	-0-	-338	-0-	733	2	107	9	N	97					189
06	1140	N	551	-0-	-589	-0-	503	2	48	9	N	44					233
07	992	N	738	-0-	-254	-0-	658	2	80	9	N	73	180	1			126
08	837	N	585	-0-	-252	-0-	516	2	69	9	N	63					189

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1519	-0-	-0-	-0-	1511	3	8	9	Y	7	6	1	1	8	6
04	1500	N	1264	-0-	-236	-0-	1257	3	7	9	Y	6	5	1	1	8	6
05	1488	N	1312	-0-	-176	-0-	1305	3	7	9	Y	6	5	1	1	8	6
06	1470	N	1154	-0-	-316	-0-	1150	3	4	9	Y	4	3	1	1	8	6
07	1505	N	1505	-0-	-0-	-0-	1499	3	6	9	Y	5	1	1	3	8	7
*08	1443	N	1443	-0-	-0-	-0-	1439	3	4	9	Y	4	4	1	1	8	6

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

03	350	N	350	-0-	-0-	-0-	348	3	2	9	Y	2	2	1			1
04	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1	1	1			1
05	186	N	105	-0-	-81	-0-	104	3	1	9	Y	1	1	1			1
06	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1	1	1			1
07	274	N	274	-0-	-0-	-0-	273	3	1	9	Y	1					2
*08	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1	1	1			2

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

03	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
04	750	N	708	-0-	-42	-0-	708	3			Y	-0-					-0-
05	713	N	710	-0-	-3	-0-	710	3			Y	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			Y	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	3			Y	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

03	1000	N	1000	-0-	-0-	-0-	993	3	7	9	Y	6	7	1			3
04	960	N	910	-0-	-50	-0-	903	3	7	9	Y	6	6	1			3
05	930	N	914	-0-	-16	-0-	908	3	6	9	Y	5	6	1			2
06	960	N	925	-0-	-35	-0-	921	3	4	9	Y	4	4	1			2
07	968	N	968	-0-	-0-	-0-	965	3	3	9	Y	3	1	1			4
*08	947	N	947	-0-	-0-	-0-	944	3	3	9	Y	3	5	1			2

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
06	330	N	248	-0-	-82	-0-	248	3			Y	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			Y	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

03	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
05	930	N	782	-0-	-148	-0-	782	3			Y	-0-					-0-
06	900	N	700	-0-	-200	-0-	700	3			Y	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	398	3	4	9	Y	4	4	1			1
04	360	N	340	-0-	-20	-0-	336	3	4	9	Y	4	4	1			1
05	372	N	370	-0-	-2	-0-	366	3	4	9	Y	4	4	1			1
06	390	N	365	-0-	-25	-0-	362	3	3	9	Y	3	3	1			1
07	382	N	382	-0-	-0-	-0-	379	3	3	9	Y	3	1	1			3
08	372	N	366	-0-	-6	-0-	364	3	2	9	Y	2	4	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	922	3	98	9	N	89	100	1			41
04	990	N	935	-0-	-55	-0-	843	3	92	9	N	84	81	1			44
05	992	N	941	-0-	-51	-0-	850	3	91	9	N	83	83	1			44
06	990	N	916	-0-	-74	-0-	847	3	69	9	N	63	65	1			42
07	961	N	924	-0-	-37	-0-	863	3	61	9	N	55	21	1			76
*08	936	N	936	-0-	-0-	-0-	870	3	66	9	N	60	93	1			43

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
04	1290	N	1184	-0-	-106	-0-	1184	3			N	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
06	1290	N	1277	-0-	-13	-0-	1277	3			N	-0-					-0-
07	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
*08	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
04	1680	N	1576	-0-	-104	-0-	1576	3			N	-0-					-0-
05	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					-0-
06	1680	N	1591	-0-	-89	-0-	1591	3			N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
*08	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5688	-0-	-543	-0-	5579	3	109	9	N	99	111	1			44
04	6030	X	5455	-0-	-575	-0-	5352	3	103	9	N	94	90	1			48
05	5921	X	5471	-0-	-450	-0-	5370	3	101	9	N	92	93	1			47
06	5730	X	5280	-0-	-450	-0-	5203	3	77	9	N	70	73	1			44
07	5673	X	5672	-0-	-1	-0-	5604	3	68	9	N	62	23	1			83
*08	5681	X	5681	-0-	-0-	-0-	5607	3	74	9	N	67	104	1			46

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2749	-0-	-289	-0-	2749	3			Y	-0-					-0-
04	3693	X	3693	-0-	-0-	-0-	3693	3			Y	-0-					-0-
05	3487	X	3487	-0-	-0-	-0-	3487	3			Y	-0-					-0-
06	3287	X	3287	-0-	-0-	-0-	3287	3			Y	-0-					-0-
07	3503	X	3239	-0-	-264	-0-	3239	3			Y	-0-					-0-
08	3503	X	3440	-0-	-63	-0-	3440	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	204	3	244	9	N	222	251	1			102
04	497	N	497	-0-	-0-	-0-	268	3	229	9	N	208	201	1			109
05	407	N	407	-0-	-0-	-0-	189	3	218	9	N	198	201	1			106
06	330	N	330	-0-	-0-	-0-	188	3	142	9	N	129	144	1			91
07	430	N	430	-0-	-0-	-0-	316	3	114	9	N	104	42	1			153
*08	355	N	355	-0-	-0-	-0-	224	3	131	9	N	119	187	1			85

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

03	1078	N	1078	-0-	-0-	-0-	1020	3	58	9	N	53	60	1			24
04	990	N	899	-0-	-91	-0-	843	3	56	9	N	51	49	1			26
05	992	N	937	-0-	-55	-0-	882	3	55	9	N	50	50	1			26
06	1050	N	913	-0-	-137	-0-	871	3	42	9	N	38	39	1			25
07	930	N	922	-0-	-8	-0-	886	3	36	9	N	33	12	1			46
08	930	N	919	-0-	-11	-0-	879	3	40	9	N	36	56	1			26

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

03	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
04	2280	N	2115	-0-	-165	-0-	2115	3			N	-0-					-0-
05	2263	N	2198	-0-	-65	-0-	2198	3			N	-0-					-0-
06	2190	N	2189	-0-	-1	-0-	2189	3			N	-0-					-0-
07	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
08	2201	N	2144	-0-	-57	-0-	2144	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

03	1333	N	1333	-0-	-0-	-0-	1308	3	25	9	N	23					161
04	1260	N	1218	-0-	-42	-0-	1194	3	24	9	N	22					183
05	1240	N	1237	-0-	-3	-0-	1206	3	31	9	N	28	186	1			25
06	1290	N	1211	-0-	-79	-0-	1196	3	15	9	N	14					39
07	1276	N	1276	-0-	-0-	-0-	1257	3	19	9	N	17	1	8			55
*08	1276	N	1276	-0-	-0-	-0-	1255	3	21	9	N	19					74

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

03	1876	N	1876	-0-	-0-	-0-	1847	3	29	9	N	26	30	1			12
04	1800	N	1701	-0-	-99	-0-	1673	3	28	9	N	25	24	1			13
05	1767	N	1650	-0-	-117	-0-	1625	3	25	9	N	23	23	1			13
06	1800	N	1753	-0-	-47	-0-	1738	3	15	9	N	14	16	1			11
07	1795	N	1795	-0-	-0-	-0-	1783	3	12	9	N	11	5	1			17
*08	1763	N	1763	-0-	-0-	-0-	1749	3	14	9	N	13	20	1			10

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

03	967	N	967	-0-	-0-	-0-	898	3	69	9	N	63	73	1			31
04	960	N	879	-0-	-81	-0-	814	3	65	9	N	59	57	1			33
05	930	N	889	-0-	-41	-0-	828	3	61	9	N	55	56	1			32
06	930	N	868	-0-	-62	-0-	832	3	36	9	N	33	39	1			26
07	899	N	882	-0-	-17	-0-	853	3	29	9	N	26	11	1			41
08	899	N	891	-0-	-8	-0-	858	3	33	9	N	30	48	1			23

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

03	1232	N	1232	-0-	-0-	-0-	1211	3	21	9	N	19					49
04	1320	N	1291	-0-	-29	-0-	1266	3	25	9	N	23	1	8			71
05	1364	N	1241	-0-	-123	-0-	1224	3	17	9	N	15					86
06	1200	N	1159	-0-	-41	-0-	1142	3	17	9	N	15					101
07	1333	N	1255	-0-	-78	-0-	1222	3	33	9	N	30					131
08	1240	N	1239	-0-	-1	-0-	1209	3	30	9	N	27					158

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

03	720	X	720	-0-	-0-	-0-	312	1	408	3	N	-0-					-0-
04	592	X	592	-0-	-0-	-0-	228	1	364	3	N	-0-					-0-
05	899	N	507	-0-	-392	-0-	204	1	303	3	N	-0-					-0-
06	690	N	293	-0-	-397	-0-	293	2			N	-0-					-0-
07	620	N	233	-0-	-387	-0-	233	2			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

03	217	N	208	-0-	-9	-0-	208	2			N	-0-					63
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					63
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					63
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					63
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					63
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					63

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

03	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
04	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
08	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	67	1	166	3	N	-0-					-0-
04	270	N	186	-0-	-84	-0-	60	1	126	3	N	-0-					-0-
05	217	N	173	-0-	-44	-0-	60	1	113	3	N	-0-					-0-
06	240	N	86	-0-	-154	-0-	86	2			N	-0-					-0-
07	186	N	76	-0-	-110	-0-	76	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-
04	450	N	150	-0-	-300	-0-	150	2			N	-0-					-0-
05	372	N	145	-0-	-227	-0-	145	2			N	-0-					-0-
06	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	158	2			N	-0-					-0-
05	713	N	200	-0-	-513	-0-	200	2			N	-0-					-0-
06	450	N	158	-0-	-292	-0-	158	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	81	1	149	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	127	1	221	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	65	1	87	3	N	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	270	N	103	-0-	-167	-0-	103	2			N	-0-					-0-
07	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-
08	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

03	362	N	362	-0-	-0-	-0-	78	1	284	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	60	1	602	3	N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	119	1	715	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	837	N	500	-0-	-337	-0-	500	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

03	248	N	211	-0-	-37	-0-	91	1	120	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	162	1	259	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	199	1	296	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	496	N	237	-0-	-259	-0-	237	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

03	837	N	837	-0-	-0-	-0-	77	1	760	3	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	78	1	627	3	N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	73	1	830	3	N	-0-					-0-
06	810	N	567	-0-	-243	-0-	567	2			N	-0-					-0-
07	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
08	899	N	764	-0-	-135	-0-	764	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

03	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
04	480	N	404	-0-	-76	-0-	404	2			N	-0-					-0-
05	496	N	279	-0-	-217	-0-	279	2			N	-0-					-0-
06	420	N	234	-0-	-186	-0-	234	2			N	-0-					-0-
07	403	N	192	-0-	-211	-0-	192	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	75	1	777	3	N	-0-					-0-
04	720	N	668	-0-	-52	-0-	99	1	569	3	N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	112	1	769	3	N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	83	1	28	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	88	1	94	3	N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	76	1	97	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	87	1	270	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	85	1	479	3	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	93	1	572	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-
08	651	N	155	-0-	-496	-0-	155	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	43	-0-	-50	-0-	29	1	14	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
05	62	N	18	-0-	-44	-0-	3	1	15	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	540	N	446	-0-	-94	-0-	446	2			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	74	1	55	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	30	1	76	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	50	1	119	3	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1397	N	1397	-0-	-0-	-0-	1364	3	33	9	N	30					85
04	1319	N	1319	-0-	-0-	-0-	1290	3	29	9	N	26					111
05	1323	N	1323	-0-	-0-	-0-	1302	3	21	9	N	19					130
06	1350	N	1239	-0-	-111	-0-	1213	2	26	9	N	24					154
07	1364	N	1123	-0-	-241	-0-	1115	2	8	9	N	7					161
08	1333	N	1088	-0-	-245	-0-	1081	2	7	9	N	6					167

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
05	837	N	733	-0-	-104	-0-	733	2			N	-0-					-0-
06	780	N	713	-0-	-67	-0-	713	2			N	-0-					-0-
07	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	679	-0-	-344	-0-	664	2	15	9	N	14					70
04	840	N	666	-0-	-174	-0-	648	2	18	9	N	16					86
05	775	N	678	-0-	-97	-0-	657	2	21	9	N	19					105
06	834	N	834	-0-	-0-	-0-	814	2	20	9	N	18					123
07	682	N	677	-0-	-5	-0-	658	2	19	9	N	17					140
*08	794	N	794	-0-	-0-	-0-	774	2	20	9	N	18					158

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	387	2	14	9	N	13					86
04	210	N	161	-0-	-49	-0-	148	2	13	9	N	12					98
05	203	N	203	-0-	-0-	-0-	189	2	14	9	N	13					111
06	390	N	224	-0-	-166	-0-	210	2	14	9	N	13					124
07	198	N	198	-0-	-0-	-0-	188	2	10	9	N	9					133
*08	244	N	244	-0-	-0-	-0-	230	2	14	9	N	13					146

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
04	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
06	870	N	683	-0-	-187	-0-	683	2			N	-0-					-0-
07	744	N	436	-0-	-308	-0-	436	2			N	-0-					-0-
08	806	N	417	-0-	-389	-0-	417	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	355	-0-	-48	-0-	14	1	341	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	15	1	295	3	N	-0-					-0-
05	341	N	294	-0-	-47	-0-	16	1	278	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	15	1	275	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	16	1	163	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	16	1	629	3	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	11	1	607	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	16	1	678	3	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	15	1	623	3	N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	16	1	623	3	N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	16	1	591	3	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	823	-0-	-45	-0-	16	1	807	2	Y	-0-					88
04	686	N	686	-0-	-0-	-0-	15	1	671	2	Y	-0-					88
05	837	N	793	-0-	-44	-0-	16	1	777	2	Y	-0-					88
06	810	N	757	-0-	-53	-0-	15	1	742	2	Y	-0-					88
07	616	N	616	-0-	-0-	-0-	16	1	600	2	Y	-0-					88
08	806	N	364	-0-	-442	-0-	16	1	348	2	Y	-0-					88

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	16	1	416	2	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	15	1	393	2	N	-0-					-0-
05	465	N	369	-0-	-96	-0-	16	1	353	2	N	-0-					-0-
06	420	N	369	-0-	-51	-0-	15	1	354	2	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	16	1	355	2	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	16	1	349	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	16	1	621	2	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	15	1	609	2	N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	16	1	617	2	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	15	1	598	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	16	1	618	2	N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	16	1	618	2	N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	16	1	116	2	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	15	1	107	2	N	-0-					-0-
05	124	N	67	-0-	-57	-0-	16	1	51	2	N	-0-					-0-
06	120	N	82	-0-	-38	-0-	15	1	67	2	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	16	1	67	2	N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	16	1	83	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	274	-0-	-129	-0-	16	1	258	2	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	15	1	249	2	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	16	1	252	2	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	15	1	244	2	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	16	1	255	2	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	16	1	256	2	N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	691	-0-	-332	-0-	16	1	675	3	N	-0-					-0-
04	870	N	516	-0-	-354	-0-	15	1	501	3	N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	16	1	921	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	15	1	860	3	N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	16	1	858	3	N	-0-					-0-
*08	1723	N	1723	-0-	-0-	-0-	16	1	854	3	N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	16	1	243	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
05	279	N	168	-0-	-111	-0-	16	1	152	2	N	-0-					-0-
06	240	N	144	-0-	-96	-0-	15	1	129	2	N	-0-					-0-
07	248	N	139	-0-	-109	-0-	16	1	123	2	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	16	1	134	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1068	-0-	-17	-0-	16	1	1052	3	N	-0-					161
04	1037	N	1037	-0-	-0-	-0-	15	1	1022	3	N	-0-					161
05	1023	N	949	-0-	-74	-0-	16	1	933	3	N	-0-					161
06	1020	N	884	-0-	-136	-0-	15	1	869	3	N	-0-					161
07	1085	N	903	-0-	-182	-0-	16	1	887	3	N	-0-					161
08	961	N	876	-0-	-85	-0-	16	1	860	3	N	-0-					161

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	19	-0-	-136	-0-	16	1	3	9	N	3	3	8			188
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					188
05	31	N	18	-0-	-13	-0-	16	1	2	9	N	2					190
06	30	N	16	-0-	-14	-0-	15	1	1	9	N	1	181	1			10
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					10
08	31	N	17	-0-	-14	-0-	16	1	1	9	N	1					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	16	-0-	-139	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	1			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	833	-0-	-190	-0-	16	1	817	3	N	-0-					-0-
04	870	N	821	-0-	-49	-0-	15	1	806	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	16	1	834	3	N	-0-					-0-
06	810	N	805	-0-	-5	-0-	15	1	790	3	N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	16	1	842	3	N	-0-					-0-
*08	860	N	860	-0-	-0-	-0-	16	1	844	3	N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	280	-0-	-154	-0-	16	1	264	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
06	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
07	279	N	191	-0-	-88	-0-	16	1	175	3	N	-0-					-0-
08	279	N	169	-0-	-110	-0-	16	1	153	3	N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	227	-0-	-176	-0-	16	1	211	2	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	15	1	217	2	N	-0-					-0-
05	248	N	192	-0-	-56	-0-	16	1	176	2	N	-0-					-0-
06	210	N	139	-0-	-71	-0-	15	1	124	2	N	-0-					-0-
07	248	N	217	-0-	-31	-0-	16	1	201	2	N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1170	-0-	-70	-0-	16	1	1143	3	N	10	174	1			24
							11	9									
04	1020	N	931	-0-	-89	-0-	11	1	918	3	N	2					26
							2	9									
05	1150	N	1150	-0-	-0-	-0-	16	1	1134	3	N	-0-					26
06	1140	N	1084	-0-	-56	-0-	15	1	1069	3	N	-0-					26
07	1019	N	1019	-0-	-0-	-0-	16	1	1000	3	N	3					29
							3	9									
08	1147	N	1142	-0-	-5	-0-	16	1	1126	3	N	-0-					29

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	186	-0-	-155	-0-	16	1	170	2	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	15	1	197	2	N	-0-					-0-
05	248	N	198	-0-	-50	-0-	16	1	182	2	N	-0-					-0-
06	180	N	159	-0-	-21	-0-	15	1	144	2	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	16	1	176	2	N	-0-					-0-
08	186	N	145	-0-	-41	-0-	16	1	129	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	83	-0-	-165	-0-	16	1	67	2	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	15	1	72	2	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	16	1	46	2	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	15	1	44	2	N	-0-					-0-
07	93	N	40	-0-	-53	-0-	16	1	24	2	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	16	1	15	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

03	186	N	47	-0-	-139	-0-	16	1	31	2	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	15	1	30	2	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	16	1	31	2	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	15	1	24	2	N	-0-					-0-
07	62	N	17	-0-	-45	-0-	16	1	1	2	N	-0-					-0-
08	62	N	16	-0-	-46	-0-	16	1			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

03	744	N	723	-0-	-21	-0-	16	1	700	3	N	6					139
							7	9									
04	674	N	674	-0-	-0-	-0-	15	1	652	3	N	6					145
							7	9									
05	647	N	647	-0-	-0-	-0-	16	1	623	3	N	7					152
							8	9									
06	690	N	628	-0-	-62	-0-	15	1	613	3	N	-0-					152
07	682	N	618	-0-	-64	-0-	16	1	602	3	N	-0-					152
08	651	N	599	-0-	-52	-0-	16	1	583	3	N	-0-					152

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

03	744	N	309	-0-	-435	-0-	16	1	293	2	N	-0-					-0-
04	390	N	15	-0-	-375	-0-	15	1			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	16	1	286	2	N	-0-					-0-
06	300	N	164	-0-	-136	-0-	15	1	149	2	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	16	1	342	2	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	16	1	305	2	N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

03	407	N	407	-0-	-0-	-0-	16	1	390	3	Y	1	1	8			18
							1	9									
04	368	N	368	-0-	-0-	-0-	15	1	352	3	Y	1					19
							1	9									
05	372	N	372	-0-	-0-	-0-	16	1	354	3	Y	2					21
							2	9									
06	390	N	352	-0-	-38	-0-	15	1	337	3	Y	-0-					21
07	391	N	391	-0-	-0-	-0-	16	1	375	3	Y	-0-					21
*08	384	N	384	-0-	-0-	-0-	16	1	367	3	Y	1					22
							1	9									

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	554	-0-	-66	-0-	16	1	538	2	N	-0-					19
04	540	N	524	-0-	-16	-0-	15	1	509	2	N	-0-					19
05	620	N	596	-0-	-24	-0-	16	1	580	2	N	-0-					19
06	565	N	565	-0-	-0-	-0-	15	1	550	2	N	-0-					19
07	595	N	595	-0-	-0-	-0-	16	1	579	2	N	-0-					19
*08	640	N	640	-0-	-0-	-0-	16	1	624	2	N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

03	372	N	227	-0-	-145	-0-	16	1	211	3	N	-0-					15
04	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					15
05	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					15
06	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					15
07	217	N	201	-0-	-16	-0-	16	1	185	3	N	-0-					15
*08	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					15

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

03	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

03	722	N	722	-0-	-0-	-0-	16	1	706	2	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	15	1	379	2	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	16	1	354	2	N	-0-					-0-
06	690	N	387	-0-	-303	-0-	15	1	372	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	16	1	403	2	N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

03	155	N	16	-0-	-139	-0-	16	1			N	-0-					60
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					60
05	31	N	16	-0-	-15	-0-	16	1			N	-0-					60
06	30	N	15	-0-	-15	-0-	15	1			N	-0-					60
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					60
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

03	527	N	339	-0-	-188	-0-	16	1	323	2	N	-0-					-0-
04	360	N	327	-0-	-33	-0-	15	1	312	2	N	-0-					-0-
05	341	N	197	-0-	-144	-0-	16	1	181	2	N	-0-					-0-
06	330	N	176	-0-	-154	-0-	15	1	161	2	N	-0-					-0-
07	341	N	191	-0-	-150	-0-	16	1	175	2	N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	16	1	188	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

03	504	N	504	-0-	-0-	-0-	16	1	488	2	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	15	1	340	2	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					-0-
06	480	N	268	-0-	-212	-0-	15	1	253	2	N	-0-					-0-
07	372	N	230	-0-	-142	-0-	16	1	214	2	N	-0-					-0-
08	310	N	205	-0-	-105	-0-	16	1	189	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	397	-0-	-99	-0-	16	1	381	2	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	15	1	424	2	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	16	1	392	2	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	15	1	348	2	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	16	1	435	2	N	-0-					-0-
08	403	N	363	-0-	-40	-0-	16	1	347	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	16	1	562	3	Y	-0-					15
04	545	N	545	-0-	-0-	-0-	15	1	529	3	Y	1					16
							1	9									
05	542	N	542	-0-	-0-	-0-	16	1	523	3	Y	3					19
							3	9									
06	570	N	509	-0-	-61	-0-	15	1	494	3	Y	-0-					19
07	583	N	583	-0-	-0-	-0-	16	1	567	3	Y	-0-					19
*08	566	N	566	-0-	-0-	-0-	16	1	549	3	Y	1					20
							1	9									

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	16	1	698	3	Y	1	1	8			21
							1	9									
04	718	N	718	-0-	-0-	-0-	15	1	702	3	Y	1					22
							1	9									
05	724	N	724	-0-	-0-	-0-	16	1	706	3	Y	2					24
							2	9									
06	660	N	657	-0-	-3	-0-	15	1	642	3	Y	-0-					24
07	792	N	792	-0-	-0-	-0-	16	1	776	3	Y	-0-					24
08	713	N	703	-0-	-10	-0-	16	1	686	3	Y	1					25
							1	9									

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	92	-0-	-218	-0-	16	1	76	2	N	-0-					-0-
04	120	N	15	-0-	-105	-0-	15	1			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	16	1	70	2	N	-0-					-0-
06	90	N	51	-0-	-39	-0-	15	1	36	2	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	16	1	82	2	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	16	1	63	2	N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	381	-0-	-177	-0-	16	1	340	3	N	23					161
							25	9									
04	366	N	366	-0-	-0-	-0-	15	1	336	3	N	14					175
							15	9									
05	392	N	392	-0-	-0-	-0-	16	1	359	3	N	15					190
							17	9									
06	360	N	311	-0-	-49	-0-	15	1	285	3	N	10					200
							11	9									
07	372	N	300	-0-	-72	-0-	16	1	275	3	N	8					208
							9	9									
08	403	N	296	-0-	-107	-0-	16	1	272	3	N	7					215
							8	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
07	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	148	1	417	3	N	-0-					-0-
04	450	N	201	-0-	-249	-0-	54	1	147	3	N	-0-					-0-
05	620	N	145	-0-	-475	-0-	49	1	96	3	N	-0-					-0-
06	540	N	230	-0-	-310	-0-	83	1	147	3	N	-0-					-0-
07	217	N	152	-0-	-65	-0-	57	1	95	3	N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	103	1	184	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	230	1	648	3	N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	269	1	733	3	N	-0-					-0-
05	868	N	761	-0-	-107	-0-	257	1	504	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	293	1	521	3	N	-0-					-0-
07	1023	N	603	-0-	-420	-0-	226	1	377	3	N	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	283	1	503	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	138	1	389	3	N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	161	1	440	3	N	-0-					-0-
05	527	N	408	-0-	-119	-0-	138	1	270	3	N	-0-					-0-
06	510	N	290	-0-	-220	-0-	104	1	186	3	N	-0-					-0-
07	620	N	551	-0-	-69	-0-	207	1	344	3	N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	203	1	361	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	73	1	208	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	86	1	234	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	145	1	285	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	90	1	159	3	N	-0-					-0-
07	341	N	263	-0-	-78	-0-	99	1	164	3	N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
05	558	N	369	-0-	-189	-0-	369	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	372	N	247	-0-	-125	-0-	247	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220

HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					6
04	210	N	203	-0-	-7	-0-	203	2			Y	-0-					6
05	217	N	209	-0-	-8	-0-	209	2			Y	-0-					6
06	210	N	56	-0-	-154	-0-	56	2			Y	-0-					6
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					6
08	DLQ G-10		186	-0-	186	254	186	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					8
04	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					9
05	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					9
06	135	N	135	-0-	-0-	-0-	128	2	7	9	Y	6					15
07	DLQ G-10		45	-0-	45	45	44	2	1	9	Y	1					16
08	DLQ G-10		69	-0-	69	114	69	2			Y	-0-					16

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	412	2	7	9	Y	6					14
04	270	N	106	-0-	-164	-0-	106	2			Y	-0-					14
05	279	N	96	-0-	-183	-0-	96	2			Y	-0-					14
06	270	N	151	-0-	-119	-0-	150	2	1	9	Y	1					15
07	DLQ G-10		225	-0-	225	225	224	2	1	9	Y	1					16
08	DLQ G-10		263	-0-	263	488	263	2			Y	-0-					16

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	119	-0-	-966	-0-	117	2	2	9	Y	2					16
04	450	N	164	-0-	-286	-0-	164	2			Y	-0-					16
05	682	N	230	-0-	-452	-0-	230	2			Y	-0-					16
06	120	N	117	-0-	-3	-0-	116	2	1	9	Y	1					17
07	DLQ G-10		192	-0-	192	192	191	2	1	9	Y	1					18
08	DLQ G-10		127	-0-	127	319	127	2			Y	-0-					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	2			Y	-0-					42
04	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					42
05	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					42
06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					42
07	DLQ G-10		472	-0-	472	472	472	2			Y	-0-					42
08	DLQ G-10		431	-0-	431	903	431	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	158	2	8	9	N	7					45
04	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					48
05	589	N	214	-0-	-375	-0-	214	2			N	-0-					48
06	150	N	106	-0-	-44	-0-	103	2	3	9	N	3					51
07	341	N	130	-0-	-211	-0-	129	2	1	9	N	1					52
08	217	N	84	-0-	-133	-0-	84	2			N	-0-					52

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	68	-0-	-273	-0-	64	2	4	9	Y	4					41
04	330	N	124	-0-	-206	-0-	123	2	1	9	Y	1					42
05	186	N	148	-0-	-38	-0-	148	2			Y	-0-					42
06	98	N	98	-0-	-0-	-0-	94	2	4	9	Y	4					46
07	DLQ G-10		127	-0-	127	127	125	2	2	9	Y	2					48
08	DLQ G-10		102	-0-	102	229	102	2			Y	-0-					48

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					18
04	180	N	91	-0-	-89	-0-	91	2			Y	-0-					18
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					18
06	210	N	104	-0-	-106	-0-	104	2			Y	-0-					18
07	DLQ G-10		207	-0-	207	207	207	2			Y	-0-					18
08	DLQ G-10		107	-0-	107	314	107	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	11	-0-	-423	-0-	10	2	1	9	Y	1					45
04	480	N	193	-0-	-287	-0-	191	2	2	9	Y	2					47
05	310	N	169	-0-	-141	-0-	169	2			Y	-0-					47
06	110	N	110	-0-	-0-	-0-	106	2	4	9	Y	4					51
07	DLQ G-10		127	-0-	127	127	125	2	2	9	Y	2					53
08	DLQ G-10		98	-0-	98	225	98	2			Y	-0-					53

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					30
04	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					30
05	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					30
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					30
07	DLQ G-10		467	-0-	467	467	467	2			Y	-0-					30
08	DLQ G-10		338	-0-	338	805	338	2			Y	-0-					30

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	257	2	1	9	Y	1					67
04	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					67
05	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					67
06	240	N	47	-0-	-193	-0-	47	2			Y	-0-					67
07	DLQ G-10		307	-0-	307	307	307	2			Y	-0-					67
08	DLQ G-10		349	-0-	349	656	349	2			Y	-0-					67

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
08	DLQ G-10		19	-0-	19	32	19	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					160
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					160
05	620	N	469	-0-	-151	-0-	469	2			N	-0-					160
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					160
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					160
*08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					190
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					190
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					190
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					190
07	186	N	152	-0-	-34	-0-	152	2			N	-0-					190
*08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	127	-0-	-59	-0-	127	2			Y	-0-					11
04	120	N	99	-0-	-21	-0-	99	2			Y	-0-					11
05	248	N	46	-0-	-202	-0-	46	2			Y	-0-					11
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					11
07	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					11
08	DLQ G-10		287	-0-	287	315	287	2			Y	-0-					11

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	906	2	68	9	N	62					256
04	630	N	559	-0-	-71	-0-	559	2			N	-0-					256
05	651	N	290	-0-	-361	-0-	290	2			N	-0-					256
06	630	N	548	-0-	-82	-0-	542	2	6	9	N	5	112	1			149
07	589	N	487	-0-	-102	-0-	481	2	6	9	N	5					154
*08	515	N	515	-0-	-0-	-0-	497	2	18	9	N	16					170

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
07	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					26
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					26
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					26
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					26
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					26
08	403	N	385	-0-	-18	-0-	385	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

03	341	N	269	-0-	-72	-0-	230	2	39	9	N	35					70
04	330	N	326	-0-	-4	-0-	280	2	46	9	N	42					112
05	341	N	332	-0-	-9	-0-	290	2	42	9	N	38					150
06	290	N	290	-0-	-0-	-0-	255	2	35	9	N	32					182
07	341	N	285	-0-	-56	-0-	242	2	43	9	N	39	179	1			42
08	341	N	249	-0-	-92	-0-	220	2	29	9	N	26					68

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	450	N	322	-0-	-128	-0-	322	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	498	2	1	9	N	1	1	8			-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	110	176	1			73
04	SWR	10	-0-	-0-	-0-	-0-					N	81					154
05	SWR	10	-0-	-0-	-0-	-0-					N	81	175	1			60
06	SWR	10	-0-	-0-	-0-	-0-					N	70					130
07	SWR	10	-0-	-0-	-0-	-0-					N	65					195
08	SWR	10	-0-	-0-	-0-	-0-					N	75	171	1			99

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

03	434	#	404	-0-	-30	-0-	404	2			Y	-0-					-0-
04	420	#	412	-0-	-8	-0-	412	2			Y	-0-					-0-
05	448	R	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	448	R	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
*07	459	R	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
*08	453	R	453	-0-	-0-	-0-	453	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

03	598	R	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
04	570	#	554	-0-	-16	-0-	554	2			Y	-0-					-0-
05	566	R	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
06	636	R	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	589	#	566	-0-	-23	-0-	566	2			Y	-0-					-0-
*08	601	R	601	-0-	-0-	-0-	601	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

03	1491	R	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
04	1560	#	1497	-0-	-63	-0-	1497	2			Y	-0-					-0-
05	1612	#	1592	-0-	-20	-0-	1592	2			Y	-0-					-0-
06	1560	#	1512	-0-	-48	-0-	1512	2			Y	-0-					-0-
07	1550	#	1497	-0-	-53	-0-	1497	2			Y	-0-					-0-
08	1581	#	1376	-0-	-205	-0-	1376	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	553	-0-	-5	-0-	553	2			Y	-0-					-0-
04	540	#	524	-0-	-16	-0-	524	2			Y	-0-					-0-
05	558	#	542	-0-	-16	-0-	542	2			Y	-0-					-0-
06	540	#	513	-0-	-27	-0-	513	2			Y	-0-					-0-
07	558	#	504	-0-	-54	-0-	504	2			Y	-0-					-0-
08	558	#	498	-0-	-60	-0-	498	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					48
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					48
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					48
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

03	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	3			Y	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	3			Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	420	N	336	-0-	-84	-0-	336	3			Y	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					23
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
05	124	N	-0-	-0-	-124	-0-					Y	-0-					23
06	30	N	-0-	-0-	-30	-0-					Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	6	1	231	3	Y	4	4	1			1
							4	9									
04	240	N	223	-0-	-17	-0-	5	1	214	3	Y	4	4	1			1
							4	9									
05	248	N	219	-0-	-29	-0-	5	1	210	3	Y	4	4	1			1
							4	9									
06	240	N	219	-0-	-21	-0-	4	1	212	3	Y	3	3	1			1
							3	9									
07	223	N	223	-0-	-0-	-0-	5	1	214	3	Y	4	4	1			1
							4	9									
08	217	N	208	-0-	-9	-0-	5	1	199	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

03	186	N	172	-0-	-14	-0-	4	1	164	3	Y	4	4	1			1
							4	9									
04	180	N	153	-0-	-27	-0-	3	1	146	3	Y	4	4	1			1
							4	9									
05	186	N	145	-0-	-41	-0-	3	1	138	3	Y	4	4	1			1
							4	9									
06	180	N	157	-0-	-23	-0-	3	1	151	3	Y	3	3	1			1
							3	9									
07	160	N	160	-0-	-0-	-0-	3	1	153	3	Y	4	4	1			1
							4	9									
08	155	N	154	-0-	-1	-0-	4	1	146	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

03	248	N	20	-0-	-228	-0-	11	3	9	9	Y	8	9	1			2
04	289	N	289	-0-	-0-	-0-	6	1	270	3	Y	12	11	1			3
							13	9									
05	247	N	247	-0-	-0-	-0-	5	1	231	3	Y	10	11	1			2
							11	9									
06	236	N	236	-0-	-0-	-0-	4	1	219	3	Y	12	10	1			4
							13	9									
07	279	N	236	-0-	-43	-0-	5	1	217	3	Y	13	13	1			4
							14	9									
08	248	N	216	-0-	-32	-0-	5	1	198	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

03	217	N	211	-0-	-6	-0-	5	1	194	3	Y	11	11	1			3
							12	9									
04	330	N	233	-0-	-97	-0-	5	1	215	3	Y	12	12	1			3
							13	9									
05	279	N	219	-0-	-60	-0-	5	1	203	3	Y	10	11	1			2
							11	9									
06	241	N	241	-0-	-0-	-0-	5	1	227	3	Y	8	7	1			3
							9	9									
07	248	N	193	-0-	-55	-0-	4	1	182	3	Y	6	7	1			2
							7	9									
*08	249	N	249	-0-	-0-	-0-	6	1	236	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	4	-0-	-368	-0-	4	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	3	1	137	3	Y	8	5	1			3
							9	9									
07	158	N	158	-0-	-0-	-0-	3	1	145	3	Y	9	9	1			3
							10	9									
*08	164	N	164	-0-	-0-	-0-	4	1	153	3	Y	6	8	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

03	500	N	500	-0-	-0-	-0-	12	1	476	3	Y	11	11	1			3
							12	9									
04	523	N	523	-0-	-0-	-0-	11	1	499	3	Y	12	12	1			3
							13	9									
05	527	N	434	-0-	-93	-0-	10	1	413	3	Y	10	11	1			2
							11	9									
06	480	N	468	-0-	-12	-0-	9	1	447	3	Y	11	9	1			4
							12	9									
07	527	N	510	-0-	-17	-0-	10	1	486	3	Y	13	13	1			4
							14	9									
*08	480	N	480	-0-	-0-	-0-	12	1	455	3	Y	12	13	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

03	589	N	588	-0-	-1	-0-	14	1	557	3	Y	15	15	1			4
							17	9									
04	619	N	619	-0-	-0-	-0-	12	1	589	3	Y	16	16	1			4
							18	9									
05	559	N	559	-0-	-0-	-0-	12	1	532	3	Y	14	15	1			3
							15	9									
06	580	N	580	-0-	-0-	-0-	11	1	551	3	Y	16	13	1			6
							18	9									
07	589	N	582	-0-	-7	-0-	12	1	552	3	Y	16	17	1			5
							18	9									
*08	586	N	586	-0-	-0-	-0-	15	1	557	3	Y	13	15	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

03	157	N	157	-0-	-0-	-0-	4	1	149	3	Y	4	5	1			1
							4	9									
04	240	N	163	-0-	-77	-0-	3	1	156	3	Y	4	4	1			1
							4	9									
05	186	N	151	-0-	-35	-0-	3	1	145	3	Y	3	3	1			1
							3	9									
06	224	N	224	-0-	-0-	-0-	4	1	217	3	Y	3	3	1			1
							3	9									
07	198	N	198	-0-	-0-	-0-	4	1	190	3	Y	4	4	1			1
							4	9									
*08	194	N	194	-0-	-0-	-0-	5	1	185	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	14	1	580	3	Y	12	13	1			3
							13	9									
04	739	N	739	-0-	-0-	-0-	15	1	706	3	Y	16	15	1			4
							18	9									
05	736	N	736	-0-	-0-	-0-	16	1	705	3	Y	14	15	1			3
							15	9									
06	795	N	795	-0-	-0-	-0-	15	1	762	3	Y	16	13	1			6
							18	9									
07	794	N	794	-0-	-0-	-0-	16	1	760	3	Y	16	17	1			5
							18	9									
*08	777	N	777	-0-	-0-	-0-	20	1	738	3	Y	17	18	1			4
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	493	-0-	-96	-0-	12	1	470	3	Y	10	11	1			3
							11	9									
04	630	N	579	-0-	-51	-0-	12	1	550	3	Y	15	14	1			4
							17	9									
05	646	N	646	-0-	-0-	-0-	14	1	618	3	Y	13	14	1			3
							14	9									
06	595	N	595	-0-	-0-	-0-	11	1	570	3	Y	13	11	1			5
							14	9									
07	683	N	683	-0-	-0-	-0-	14	1	656	3	Y	12	13	1			4
							13	9									
08	651	N	647	-0-	-4	-0-	16	1	617	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	12	1	497	3	Y	10	10	1			3
							11	9									
04	550	N	550	-0-	-0-	-0-	11	1	526	3	Y	12	12	1			3
							13	9									
05	527	N	522	-0-	-5	-0-	12	1	499	3	Y	10	11	1			2
							11	9									
06	535	N	535	-0-	-0-	-0-	10	1	512	3	Y	12	10	1			4
							13	9									
07	558	N	541	-0-	-17	-0-	11	1	520	3	Y	9	10	1			3
							10	9									
08	527	N	527	-0-	-0-	-0-	13	1	505	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	387	-0-	-78	-0-	9	1	364	3	Y	13	13	1			4
							14	9									
04	510	N	502	-0-	-8	-0-	10	1	475	3	Y	15	15	1			4
							17	9									
05	531	N	531	-0-	-0-	-0-	12	1	504	3	Y	14	15	1			3
							15	9									
06	553	N	553	-0-	-0-	-0-	10	1	525	3	Y	16	13	1			6
							18	9									
07	580	N	580	-0-	-0-	-0-	12	1	555	3	Y	12	14	1			4
							13	9									
08	527	N	521	-0-	-6	-0-	13	1	495	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	14 17	1 9	557	3	Y	15	15	1			4
04	587	N	587	-0-	-0-	-0-	12 18	1 9	557	3	Y	16	16	1			4
05	620	N	563	-0-	-57	-0-	12 15	1 9	536	3	Y	14	15	1			3
06	570	N	553	-0-	-17	-0-	11 12	1 9	530	3	Y	11	10	1			4
07	620	N	590	-0-	-30	-0-	12 14	1 9	564	3	Y	13	13	1			4
08	558	N	558	-0-	-0-	-0-	14 13	1 9	531	3	Y	12	13	1			3

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	7 8	1 9	277	3	Y	7	7	1			2
04	313	N	313	-0-	-0-	-0-	6 9	1 9	298	3	Y	8	8	1			2
05	301	N	301	-0-	-0-	-0-	7 8	1 9	286	3	Y	7	7	1			2
06	312	N	312	-0-	-0-	-0-	6 8	1 9	298	3	Y	7	6	1			3
07	304	N	304	-0-	-0-	-0-	6 10	1 9	288	3	Y	9	9	1			3
*08	300	N	300	-0-	-0-	-0-	8 9	1 9	283	3	Y	8	9	1			2

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	30	-0-	-311	-0-	1 3	1 9	26	3	Y	3	3	1			1
04	210	N	7	-0-	-203	-0-	7	3			Y	-0-	1	1			-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	9	1	415	3	Y	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	6	1	235	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	3	1	115	3	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	3	1	131	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	3	1	130	3	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	16 15	1 9	624	3	Y	14	14	1			4
04	754	N	754	-0-	-0-	-0-	15 17	1 9	722	3	Y	15	15	1			4
05	763	N	763	-0-	-0-	-0-	17 15	1 9	731	3	Y	14	15	1			3
06	756	N	756	-0-	-0-	-0-	14 18	1 9	724	3	Y	16	13	1			6
07	773	N	773	-0-	-0-	-0-	16 18	1 9	739	3	Y	16	17	1			5
*08	741	N	741	-0-	-0-	-0-	19 19	1 9	703	3	Y	17	18	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	562	-0-	-89	-0-	13	1	535	3	Y	13	13	1			4
							14	9									
04	746	N	746	-0-	-0-	-0-	15	1	714	3	Y	15	15	1			4
							17	9									
05	659	N	659	-0-	-0-	-0-	15	1	629	3	Y	14	15	1			3
							15	9									
06	540	N	410	-0-	-130	-0-	8	1	390	3	Y	11	10	1			4
							12	9									
07	701	N	701	-0-	-0-	-0-	14	1	673	3	Y	13	13	1			4
							14	9									
*08	652	N	652	-0-	-0-	-0-	16	1	617	3	Y	17	17	1			4
							19	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	15	1	590	3	Y	15	15	1			4
							17	9									
04	750	N	621	-0-	-129	-0-	12	1	591	3	Y	16	16	1			4
							18	9									
05	775	N	611	-0-	-164	-0-	13	1	583	3	Y	14	15	1			3
							15	9									
06	656	N	656	-0-	-0-	-0-	12	1	626	3	Y	16	13	1			6
							18	9									
07	668	N	668	-0-	-0-	-0-	14	1	636	3	Y	16	17	1			5
							18	9									
*08	690	N	690	-0-	-0-	-0-	17	1	655	3	Y	16	17	1			4
							18	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	12	1	464	3	Y	15	15	1			4
							17	9									
04	500	N	500	-0-	-0-	-0-	10	1	472	3	Y	16	16	1			4
							18	9									
05	496	N	485	-0-	-11	-0-	11	1	459	3	Y	14	15	1			3
							15	9									
06	480	N	385	-0-	-95	-0-	7	1	363	3	Y	14	12	1			5
							15	9									
07	533	N	533	-0-	-0-	-0-	11	1	503	3	Y	17	17	1			5
							19	9									
08	496	N	489	-0-	-7	-0-	12	1	458	3	Y	17	18	1			4
							19	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	21	1	852	3	Y	14	14	1			4
							15	9									
04	894	N	894	-0-	-0-	-0-	18	1	858	3	Y	16	16	1			4
							18	9									
05	868	N	604	-0-	-264	-0-	13	1	577	3	Y	13	14	1			3
							14	9									
06	840	N	812	-0-	-28	-0-	16	1	793	3	Y	3	5	1			1
							3	9									
07	1023	N	1023	-0-	-0-	-0-	21	1	1002	3	Y	-0-	1	1			-0-
*08	998	N	998	-0-	-0-	-0-	26	1	971	3	Y	1	1	1			-0-
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	22	1	903	3	Y	12	13	1			3
							13	9									
04	1170	N	1151	-0-	-19	-0-	23	1	1110	3	Y	16	15	1			4
							18	9									
05	1209	N	1085	-0-	-124	-0-	24	1	1047	3	Y	13	14	1			3
							14	9									
06	1150	N	1150	-0-	-0-	-0-	22	1	1110	3	Y	16	13	1			6
							18	9									
07	1178	N	1159	-0-	-19	-0-	24	1	1117	3	Y	16	17	1			5
							18	9									
08	1085	N	1035	-0-	-50	-0-	26	1	991	3	Y	16	17	1			4
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1013	N	1013	-0-	-0-	-0-	24	1	976	3	Y	12	12	1			3
							13	9									
04	971	N	971	-0-	-0-	-0-	20	1	938	3	Y	12	12	1			3
							13	9									
05	986	N	986	-0-	-0-	-0-	22	1	952	3	Y	11	11	1			3
							12	9									
06	978	N	978	-0-	-0-	-0-	19	1	947	3	Y	11	10	1			4
							12	9									
07	992	N	992	-0-	-0-	-0-	20	1	958	3	Y	13	13	1			4
							14	9									
*08	987	N	987	-0-	-0-	-0-	25	1	948	3	Y	13	14	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	6	1	238	3	Y	8	8	1			2
							9	9									
04	258	N	258	-0-	-0-	-0-	5	1	244	3	Y	8	8	1			2
							9	9									
05	279	N	256	-0-	-23	-0-	6	1	239	3	Y	10	10	1			2
							11	9									
06	261	N	261	-0-	-0-	-0-	5	1	244	3	Y	11	9	1			4
							12	9									
07	279	N	256	-0-	-23	-0-	5	1	237	3	Y	13	13	1			4
							14	9									
08	248	N	239	-0-	-9	-0-	6	1	224	3	Y	8	10	1			2
							9	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	18	1	739	3	Y	15	15	1			4
							17	9									
04	798	N	798	-0-	-0-	-0-	16	1	764	3	Y	16	16	1			4
							18	9									
05	806	N	769	-0-	-37	-0-	17	1	737	3	Y	14	15	1			3
							15	9									
06	820	N	820	-0-	-0-	-0-	16	1	786	3	Y	16	13	1			6
							18	9									
07	837	N	822	-0-	-15	-0-	17	1	787	3	Y	16	17	1			5
							18	9									
08	775	N	734	-0-	-41	-0-	19	1	697	3	Y	16	17	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	916	-0-	-14	-0-	22	1	875	3	Y	17	17	1			5
							19	9									
04	900	N	804	-0-	-96	-0-	16	1	770	3	Y	16	17	1			4
							18	9									
05	930	N	773	-0-	-157	-0-	17	1	742	3	Y	13	14	1			3
							14	9									
06	900	N	824	-0-	-76	-0-	16	1	790	3	Y	16	13	1			6
							18	9									
07	837	N	828	-0-	-9	-0-	17	1	793	3	Y	16	17	1			5
							18	9									
08	775	N	738	-0-	-37	-0-	19	1	701	3	Y	16	17	1			4
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	7	1	279	3	Y	8	8	1			2
							9	9									
04	269	N	269	-0-	-0-	-0-	5	1	255	3	Y	8	8	1			2
							9	9									
05	248	N	206	-0-	-42	-0-	5	1	195	3	Y	5	6	1			1
							6	9									
06	467	N	467	-0-	-0-	-0-	9	1	451	3	Y	6	5	1			2
							7	9									
07	521	N	521	-0-	-0-	-0-	11	1	500	3	Y	9	8	1			3
							10	9									
*08	499	N	499	-0-	-0-	-0-	13	1	473	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	9	1	374	3	Y	11	11	1			3
							12	9									
04	450	N	381	-0-	-69	-0-	8	1	360	3	Y	12	12	1			3
							13	9									
05	403	N	389	-0-	-14	-0-	9	1	370	3	Y	9	10	1			2
							10	9									
06	439	N	439	-0-	-0-	-0-	8	1	419	3	Y	11	9	1			4
							12	9									
07	441	N	441	-0-	-0-	-0-	9	1	418	3	Y	13	13	1			4
							14	9									
*08	434	N	434	-0-	-0-	-0-	11	1	410	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	289	-0-	-52	-0-	7	1	274	3	Y	7	8	1			2
							8	9									
04	533	N	533	-0-	-0-	-0-	11	1	509	3	Y	12	11	1			3
							13	9									
05	466	N	466	-0-	-0-	-0-	10	1	445	3	Y	10	11	1			2
							11	9									
06	414	N	414	-0-	-0-	-0-	8	1	394	3	Y	11	9	1			4
							12	9									
07	527	N	507	-0-	-20	-0-	10	1	483	3	Y	13	13	1			4
							14	9									
08	465	N	433	-0-	-32	-0-	11	1	409	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	593	-0-	-58	-0-	14	1	562	3	Y	15	15	1			4
							17	9									
04	660	N	593	-0-	-67	-0-	12	1	563	3	Y	16	16	1			4
							18	9									
05	620	N	607	-0-	-13	-0-	13	1	579	3	Y	14	15	1			3
							15	9									
06	583	N	583	-0-	-0-	-0-	11	1	558	3	Y	13	11	1			5
							14	9									
07	620	N	608	-0-	-12	-0-	12	1	583	3	Y	12	13	1			4
							13	9									
08	620	N	608	-0-	-12	-0-	15	1	579	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	18	1	708	3	Y	18	18	1			5
							20	9									
04	720	N	691	-0-	-29	-0-	14	1	655	3	Y	20	20	1			5
							22	9									
05	744	N	543	-0-	-201	-0-	12	1	512	3	Y	17	18	1			4
							19	9									
06	720	N	580	-0-	-140	-0-	11	1	551	3	Y	16	14	1			6
							18	9									
07	713	N	641	-0-	-72	-0-	13	1	609	3	Y	17	18	1			5
							19	9									
*08	692	N	692	-0-	-0-	-0-	17	1	656	3	Y	17	18	1			4
							19	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	24	1	947	3	Y	14	14	1			4
							15	9									
04	1027	N	1027	-0-	-0-	-0-	21	1	988	3	Y	16	16	1			4
							18	9									
05	1054	N	946	-0-	-108	-0-	21	1	910	3	Y	14	15	1			3
							15	9									
06	1005	N	1005	-0-	-0-	-0-	19	1	968	3	Y	16	13	1			6
							18	9									
07	1054	N	995	-0-	-59	-0-	20	1	957	3	Y	16	17	1			5
							18	9									
08	961	N	948	-0-	-13	-0-	24	1	906	3	Y	16	17	1			4
							18	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	10	1	412	3	Y	12	13	1			3
							13	9									
04	430	N	430	-0-	-0-	-0-	9	1	403	3	Y	16	15	1			4
							18	9									
05	465	N	315	-0-	-150	-0-	7	1	296	3	Y	11	12	1			3
							12	9									
06	420	N	389	-0-	-31	-0-	7	1	365	3	Y	15	12	1			6
							17	9									
07	488	N	488	-0-	-0-	-0-	10	1	460	3	Y	16	17	1			5
							18	9									
*08	447	N	447	-0-	-0-	-0-	11	1	419	3	Y	15	17	1			3
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	861	-0-		-69	-0-	21	1	826	3	Y	13	13	1			4
								14	9									
04	937	N	937	-0-		-0-	-0-	19	1	901	3	Y	15	15	1			4
								17	9									
05	930	N	828	-0-		-102	-0-	18	1	795	3	Y	14	15	1			3
								15	9									
06	953	N	953	-0-		-0-	-0-	18	1	917	3	Y	16	13	1			6
								18	9									
07	930	N	927	-0-		-3	-0-	19	1	890	3	Y	16	17	1			5
								18	9									
*08	866	N	866	-0-		-0-	-0-	22	1	830	3	Y	13	15	1			3
								14	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-		-6	-0-	14	1	558	3	Y	10	10	1			3
								11	9									
04	611	N	611	-0-		-0-	-0-	12	1	586	3	Y	12	12	1			3
								13	9									
05	591	N	591	-0-		-0-	-0-	13	1	567	3	Y	10	11	1			2
								11	9									
06	599	N	599	-0-		-0-	-0-	11	1	575	3	Y	12	10	1			4
								13	9									
07	610	N	610	-0-		-0-	-0-	12	1	584	3	Y	13	13	1			4
								14	9									
*08	603	N	603	-0-		-0-	-0-	15	1	574	3	Y	13	14	1			3
								14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-		-0-	-0-	9	1	374	3	Y	8	8	1			2
								9	9									
04	397	N	397	-0-		-0-	-0-	8	1	380	3	Y	8	8	1			2
								9	9									
05	401	N	401	-0-		-0-	-0-	9	1	383	3	Y	8	8	1			2
								9	9									
06	386	N	386	-0-		-0-	-0-	7	1	371	3	Y	7	6	1			3
								8	9									
07	406	N	406	-0-		-0-	-0-	8	1	388	3	Y	9	9	1			3
								10	9									
*08	404	N	404	-0-		-0-	-0-	10	1	385	3	Y	8	9	1			2
								9	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1648	N	1648	-0-		-0-	-0-	40	1	1591	3	Y	15	15	1			4
								17	9									
04	1578	N	1578	-0-		-0-	-0-	32	1	1528	3	Y	16	16	1			4
								18	9									
05	1643	N	1605	-0-		-38	-0-	36	1	1554	3	Y	14	15	1			3
								15	9									
06	1590	N	1565	-0-		-25	-0-	30	1	1517	3	Y	16	13	1			6
								18	9									
07	1643	N	1623	-0-		-20	-0-	33	1	1572	3	Y	16	17	1			5
								18	9									
08	1612	N	1587	-0-		-25	-0-	41	1	1527	3	Y	17	18	1			4
								19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2130	N	2130	-0-	-0-	-0-	51	1	2061	3	Y	16	17	1			4
							18	9									
04	2226	N	2226	-0-	-0-	-0-	46	1	2168	3	Y	11	12	1			3
							12	9									
05	2093	N	2093	-0-	-0-	-0-	47	1	2038	3	Y	7	8	1			2
							8	9									
06	1925	N	1925	-0-	-0-	-0-	37	1	1879	3	Y	8	7	1			3
							9	9									
07	1860	N	1833	-0-	-27	-0-	38	1	1776	3	Y	17	15	1			5
							19	9									
08	1860	N	1836	-0-	-24	-0-	47	1	1770	3	Y	17	18	1			4
							19	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1975	-0-	-288	-0-	47	1	1911	3	Y	15	16	1			4
							17	9									
04	2448	N	2448	-0-	-0-	-0-	50	1	2376	3	Y	20	19	1			5
							22	9									
05	2359	N	2359	-0-	-0-	-0-	53	1	2286	3	Y	18	19	1			4
							20	9									
06	2241	N	2241	-0-	-0-	-0-	43	1	2177	3	Y	19	16	1			7
							21	9									
07	2263	N	2230	-0-	-33	-0-	46	1	2161	3	Y	21	22	1			6
							23	9									
08	2263	N	2241	-0-	-22	-0-	57	1	2160	3	Y	22	23	1			5
							24	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1324	N	1324	-0-	-0-	-0-	32	1	1279	3	Y	12	12	1			3
							13	9									
04	1281	N	1281	-0-	-0-	-0-	26	1	1242	3	Y	12	12	1			3
							13	9									
05	1289	N	1289	-0-	-0-	-0-	29	1	1248	3	Y	11	11	1			3
							12	9									
06	1249	N	1249	-0-	-0-	-0-	24	1	1213	3	Y	11	10	1			4
							12	9									
07	1274	N	1274	-0-	-0-	-0-	26	1	1234	3	Y	13	13	1			4
							14	9									
*08	1297	N	1297	-0-	-0-	-0-	33	1	1250	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	18	1	722	3	Y	13	13	1			4
							14	9									
04	685	N	685	-0-	-0-	-0-	14	1	654	3	Y	15	15	1			4
							17	9									
05	711	N	711	-0-	-0-	-0-	16	1	680	3	Y	14	15	1			3
							15	9									
06	669	N	669	-0-	-0-	-0-	13	1	638	3	Y	16	13	1			6
							18	9									
07	673	N	673	-0-	-0-	-0-	14	1	641	3	Y	16	17	1			5
							18	9									
*08	657	N	657	-0-	-0-	-0-	17	1	630	3	Y	9	12	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	11	1	443	3	Y	8	10	1			2
							9	9									
04	480	N	456	-0-	-24	-0-	9	1	438	3	Y	8	8	1			2
							9	9									
05	469	N	469	-0-	-0-	-0-	10	1	450	3	Y	8	8	1			2
							9	9									
06	563	N	563	-0-	-0-	-0-	11	1	544	3	Y	7	6	1			3
							8	9									
07	612	N	612	-0-	-0-	-0-	13	1	589	3	Y	9	9	1			3
							10	9									
*08	965	N	965	-0-	-0-	-0-	25	1	931	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1661	-0-	-106	-0-	40	1	1603	3	Y	16	17	1			4
							18	9									
04	1874	N	1874	-0-	-0-	-0-	38	1	1814	3	Y	20	19	1			5
							22	9									
05	1768	N	1768	-0-	-0-	-0-	40	1	1708	3	Y	18	19	1			4
							20	9									
06	1800	N	1800	-0-	-0-	-0-	35	1	1744	3	Y	19	16	1			7
							21	9									
07	1767	N	1728	-0-	-39	-0-	36	1	1669	3	Y	21	22	1			6
							23	9									
08	1767	N	1744	-0-	-23	-0-	44	1	1676	3	Y	22	23	1			5
							24	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	646	-0-	-36	-0-	15	1	619	3	Y	11	11	1			3
							12	9									
04	660	N	650	-0-	-10	-0-	13	1	624	3	Y	12	12	1			3
							13	9									
05	682	N	629	-0-	-53	-0-	14	1	604	3	Y	10	11	1			2
							11	9									
06	652	N	652	-0-	-0-	-0-	12	1	627	3	Y	12	10	1			4
							13	9									
07	682	N	673	-0-	-9	-0-	14	1	645	3	Y	13	13	1			4
							14	9									
*08	646	N	646	-0-	-0-	-0-	16	1	617	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	259	-0-	-175	-0-	6	1	249	3	Y	4	5	1			1
							4	9									
04	482	N	482	-0-	-0-	-0-	10	1	464	3	Y	7	6	1			2
							8	9									
05	453	N	453	-0-	-0-	-0-	10	1	435	3	Y	7	7	1			2
							8	9									
06	369	N	369	-0-	-0-	-0-	7	1	358	3	Y	4	4	1			2
							4	9									
07	501	N	501	-0-	-0-	-0-	10	1	487	3	Y	4	5	1			1
							4	9									
*08	614	N	614	-0-	-0-	-0-	16	1	592	3	Y	5	5	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	14	1	564	3	Y	15	14	1			4
							17	9									
04	575	N	575	-0-	-0-	-0-	12	1	545	3	Y	16	16	1			4
							18	9									
05	465	N	437	-0-	-28	-0-	10	1	415	3	Y	11	12	1			3
							12	9									
06	595	N	595	-0-	-0-	-0-	11	1	567	3	Y	15	12	1			6
							17	9									
07	591	N	591	-0-	-0-	-0-	12	1	561	3	Y	16	17	1			5
							18	9									
*08	582	N	582	-0-	-0-	-0-	15	1	549	3	Y	16	17	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	9	1	378	3	Y	7	7	1			2
							8	9									
04	360	N	350	-0-	-10	-0-	7	1	334	3	Y	8	8	1			2
							9	9									
05	372	N	228	-0-	-144	-0-	5	1	217	3	Y	5	6	1			1
							6	9									
06	360	N	336	-0-	-24	-0-	6	1	321	3	Y	8	6	1			3
							9	9									
07	372	N	355	-0-	-17	-0-	7	1	338	3	Y	9	9	1			3
							10	9									
*08	336	N	336	-0-	-0-	-0-	8	1	319	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	12	1	463	3	Y	11	11	1			3
							12	9									
04	510	N	483	-0-	-27	-0-	10	1	460	3	Y	12	12	1			3
							13	9									
05	496	N	487	-0-	-9	-0-	11	1	465	3	Y	10	11	1			2
							11	9									
06	480	N	473	-0-	-7	-0-	9	1	451	3	Y	12	10	1			4
							13	9									
07	496	N	485	-0-	-11	-0-	10	1	461	3	Y	13	13	1			4
							14	9									
08	496	N	452	-0-	-44	-0-	11	1	428	3	Y	12	13	1			3
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	868	-0-	-248	-0-	21	1	839	3	Y	7	7	1			2
							8	9									
04	1050	N	836	-0-	-214	-0-	17	1	810	3	Y	8	8	1			2
							9	9									
05	1085	N	998	-0-	-87	-0-	22	1	967	3	Y	8	8	1			2
							9	9									
06	947	N	947	-0-	-0-	-0-	18	1	921	3	Y	7	6	1			3
							8	9									
07	1092	N	1092	-0-	-0-	-0-	23	1	1060	3	Y	8	8	1			3
							9	9									
08	992	N	647	-0-	-345	-0-	17	1	623	3	Y	6	8	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	15	1	612	3	Y	12	12	1			3
							13	9									
04	664	N	664	-0-	-0-	-0-	13	1	638	3	Y	12	12	1			3
							13	9									
05	674	N	674	-0-	-0-	-0-	15	1	647	3	Y	11	11	1			3
							12	9									
06	661	N	661	-0-	-0-	-0-	13	1	636	3	Y	11	10	1			4
							12	9									
07	682	N	677	-0-	-5	-0-	14	1	649	3	Y	13	13	1			4
							14	9									
*08	685	N	685	-0-	-0-	-0-	17	1	654	3	Y	13	14	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	19	1	751	3	Y	15	15	1			4
							17	9									
04	849	N	849	-0-	-0-	-0-	17	1	814	3	Y	16	16	1			4
							18	9									
05	618	N	618	-0-	-0-	-0-	14	1	589	3	Y	14	15	1			3
							15	9									
06	832	N	832	-0-	-0-	-0-	16	1	798	3	Y	16	13	1			6
							18	9									
07	701	N	701	-0-	-0-	-0-	14	1	669	3	Y	16	17	1			5
							18	9									
*08	770	N	770	-0-	-0-	-0-	20	1	736	3	Y	13	15	1			3
							14	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	699	-0-	-448	-0-	17	1	672	3	Y	9	11	1			2
							10	9									
04	1080	N	1069	-0-	-11	-0-	22	1	1029	3	Y	16	14	1			4
							18	9									
05	1116	N	1001	-0-	-115	-0-	22	1	964	3	Y	14	15	1			3
							15	9									
06	1051	N	1051	-0-	-0-	-0-	20	1	1013	3	Y	16	13	1			6
							18	9									
07	1116	N	1056	-0-	-60	-0-	22	1	1016	3	Y	16	17	1			5
							18	9									
*08	1016	N	1016	-0-	-0-	-0-	26	1	973	3	Y	15	17	1			3
							17	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	12	1	501	3	Y	8	9	1			2
							9	9									
04	600	N	522	-0-	-78	-0-	11	1	498	3	Y	12	11	1			3
							13	9									
05	589	N	537	-0-	-52	-0-	12	1	514	3	Y	10	11	1			2
							11	9									
06	541	N	541	-0-	-0-	-0-	10	1	521	3	Y	9	8	1			3
							10	9									
07	527	N	520	-0-	-7	-0-	11	1	499	3	Y	9	9	1			3
							10	9									
08	527	N	437	-0-	-90	-0-	11	1	420	3	Y	5	7	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	5	1	211	3	Y	7	7	1			2
							8	9									
04	240	N	217	-0-	-23	-0-	4	1	204	3	Y	8	8	1			2
							9	9									
05	248	N	211	-0-	-37	-0-	5	1	198	3	Y	7	7	1			2
							8	9									
06	216	N	216	-0-	-0-	-0-	4	1	204	3	Y	7	6	1			3
							8	9									
07	217	N	216	-0-	-1	-0-	4	1	202	3	Y	9	9	1			3
							10	9									
08	217	N	199	-0-	-18	-0-	5	1	185	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	21	1	863	3	Y	11	11	1			3
							12	9									
04	905	N	905	-0-	-0-	-0-	18	1	874	3	Y	12	12	1			3
							13	9									
05	897	N	897	-0-	-0-	-0-	20	1	865	3	Y	11	11	1			3
							12	9									
06	882	N	882	-0-	-0-	-0-	17	1	853	3	Y	11	10	1			4
							12	9									
07	779	N	779	-0-	-0-	-0-	16	1	751	3	Y	11	12	1			3
							12	9									
*08	981	N	981	-0-	-0-	-0-	25	1	946	3	Y	9	10	1			2
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1272	N	1272	-0-	-0-	-0-	30	1	1225	3	Y	15	15	1			4
							17	9									
04	1320	N	1318	-0-	-2	-0-	27	1	1273	3	Y	16	16	1			4
							18	9									
05	1364	N	1280	-0-	-84	-0-	29	1	1236	3	Y	14	15	1			3
							15	9									
06	1300	N	1300	-0-	-0-	-0-	25	1	1257	3	Y	16	13	1			6
							18	9									
07	1364	N	1312	-0-	-52	-0-	27	1	1267	3	Y	16	17	1			5
							18	9									
08	1271	N	1260	-0-	-11	-0-	32	1	1214	3	Y	13	15	1			3
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	560	-0-	-29	-0-	13	1	535	3	Y	11	11	1			3
							12	9									
04	597	N	597	-0-	-0-	-0-	12	1	572	3	Y	12	12	1			3
							13	9									
05	589	N	405	-0-	-184	-0-	9	1	387	3	Y	8	9	1			2
							9	9									
06	665	N	665	-0-	-0-	-0-	13	1	640	3	Y	11	9	1			4
							12	9									
07	614	N	614	-0-	-0-	-0-	13	1	587	3	Y	13	13	1			4
							14	9									
*08	564	N	564	-0-	-0-	-0-	14	1	537	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	-0-		36 1 17 9	1432	3	Y	15	15	1			4
04	1458	N	1458	-0-	-0-	-0-		30 1 18 9	1410	3	Y	16	16	1			4
05	1429	N	1429	-0-	-0-	-0-		32 1 13 9	1384	3	Y	12	13	1			3
06	1424	N	1424	-0-	-0-	-0-		28 1 12 9	1384	3	Y	11	10	1			4
07	1412	N	1412	-0-	-0-	-0-		29 1 14 9	1369	3	Y	13	13	1			4
*08	1438	N	1438	-0-	-0-	-0-		37 1 14 9	1387	3	Y	13	14	1			3

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	N	1797	-0-	-0-	-0-		43 1 21 9	1733	3	Y	19	19	1			5
04	1791	N	1791	-0-	-0-	-0-		37 1 22 9	1732	3	Y	20	20	1			5
05	1736	N	961	-0-	-775	-0-		21 1 14 9	926	3	Y	13	15	1			3
06	1680	N	1277	-0-	-403	-0-		25 1 19 9	1233	3	Y	17	14	1			6
07	1736	N	1497	-0-	-239	-0-		31 1 23 9	1443	3	Y	21	21	1			6
*08	1495	N	1495	-0-	-0-	-0-		38 1 14 9	1443	3	Y	13	16	1			3

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1696	N	1696	-0-	-0-	-0-		41 1 17 9	1638	3	Y	15	15	1			4
04	1830	N	1817	-0-	-13	-0-		37 1 18 9	1762	3	Y	16	16	1			4
05	1891	N	1726	-0-	-165	-0-		39 1 15 9	1672	3	Y	14	15	1			3
06	1783	N	1783	-0-	-0-	-0-		34 1 18 9	1731	3	Y	16	13	1			6
07	1891	N	1814	-0-	-77	-0-		37 1 18 9	1759	3	Y	16	17	1			5
*08	1809	N	1809	-0-	-0-	-0-		46 1 19 9	1744	3	Y	17	18	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1813	-0-	-140	-0-	43	1	1752	3	Y	16	17	1			4
							18	9									
04	2030	N	2030	-0-	-0-	-0-	42	1	1966	3	Y	20	19	1			5
							22	9									
05	1953	N	1864	-0-	-89	-0-	42	1	1802	3	Y	18	19	1			4
							20	9									
06	1805	N	1805	-0-	-0-	-0-	35	1	1749	3	Y	19	16	1			7
							21	9									
07	1953	N	1931	-0-	-22	-0-	40	1	1868	3	Y	21	22	1			6
							23	9									
*08	1950	N	1950	-0-	-0-	-0-	50	1	1881	3	Y	17	19	1			4
							19	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	9	1	353	3	Y	11	11	1			3
							12	9									
04	360	N	350	-0-	-10	-0-	7	1	331	3	Y	11	11	1			3
							12	9									
05	372	N	363	-0-	-9	-0-	8	1	344	3	Y	10	11	1			2
							11	9									
06	360	N	357	-0-	-3	-0-	7	1	340	3	Y	9	8	1			3
							10	9									
07	381	N	381	-0-	-0-	-0-	8	1	364	3	Y	8	9	1			2
							9	9									
08	372	N	305	-0-	-67	-0-	8	1	287	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1047	-0-	-38	-0-	25	1	1008	3	Y	13	13	1			4
							14	9									
04	1084	N	1084	-0-	-0-	-0-	22	1	1045	3	Y	15	15	1			4
							17	9									
05	1085	N	1076	-0-	-9	-0-	24	1	1037	3	Y	14	15	1			3
							15	9									
06	1148	N	1148	-0-	-0-	-0-	22	1	1108	3	Y	16	13	1			6
							18	9									
07	1117	N	1117	-0-	-0-	-0-	23	1	1076	3	Y	16	17	1			5
							18	9									
*08	1149	N	1149	-0-	-0-	-0-	29	1	1101	3	Y	17	18	1			4
							19	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	28	1	1118	3	Y	8	8	1			2
							9	9									
04	1138	N	1138	-0-	-0-	-0-	23	1	1106	3	Y	8	8	1			2
							9	9									
05	1147	N	1097	-0-	-50	-0-	25	1	1063	3	Y	8	8	1			2
							9	9									
06	1139	N	1139	-0-	-0-	-0-	22	1	1109	3	Y	7	6	1			3
							8	9									
07	1174	N	1174	-0-	-0-	-0-	24	1	1140	3	Y	9	9	1			3
							10	9									
*08	1179	N	1179	-0-	-0-	-0-	30	1	1139	3	Y	9	10	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2052	-0-	-242	-0-	49	1	1986	3	Y	15	16	1			4
							17	9									
04	2242	N	2242	-0-	-0-	-0-	46	1	2174	3	Y	20	19	1			5
							22	9									
05	2325	N	2002	-0-	-323	-0-	45	1	1938	3	Y	17	18	1			4
							19	9									
06	2242	N	2242	-0-	-0-	-0-	43	1	2178	3	Y	19	16	1			7
							21	9									
07	2294	N	2264	-0-	-30	-0-	47	1	2194	3	Y	21	22	1			6
							23	9									
*08	2190	N	2190	-0-	-0-	-0-	56	1	2110	3	Y	22	23	1			5
							24	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	6	1	226	3	Y	3	3	1			1
							3	9									
04	262	N	262	-0-	-0-	-0-	5	1	253	3	Y	4	4	1			1
							4	9									
05	249	N	249	-0-	-0-	-0-	6	1	239	3	Y	4	4	1			1
							4	9									
06	240	N	237	-0-	-3	-0-	5	1	229	3	Y	3	3	1			1
							3	9									
07	248	N	234	-0-	-14	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
08	248	N	220	-0-	-28	-0-	6	1	210	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	9	1	346	3	Y	11	11	1			3
							12	9									
04	369	N	369	-0-	-0-	-0-	7	1	349	3	Y	12	12	1			3
							13	9									
05	372	N	367	-0-	-5	-0-	8	1	348	3	Y	10	11	1			2
							11	9									
06	366	N	366	-0-	-0-	-0-	7	1	349	3	Y	9	8	1			3
							10	9									
07	384	N	384	-0-	-0-	-0-	8	1	366	3	Y	9	9	1			3
							10	9									
08	372	N	343	-0-	-29	-0-	9	1	325	3	Y	8	9	1			2
							9	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	451	-0-	-138	-0-	11	1	426	3	Y	13	13	1			4
							14	9									
04	635	N	635	-0-	-0-	-0-	13	1	605	3	Y	15	15	1			4
							17	9									
05	589	N	583	-0-	-6	-0-	13	1	555	3	Y	14	15	1			3
							15	9									
06	604	N	604	-0-	-0-	-0-	11	1	575	3	Y	16	13	1			6
							18	9									
07	598	N	598	-0-	-0-	-0-	12	1	568	3	Y	16	17	1			5
							18	9									
08	589	N	567	-0-	-22	-0-	14	1	540	3	Y	12	14	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	10	1	404	3	Y	11	11	1			3
							12	9									
04	420	N	411	-0-	-9	-0-	8	1	390	3	Y	12	12	1			3
							13	9									
05	434	N	306	-0-	-128	-0-	7	1	290	3	Y	8	9	1			2
							9	9									
06	451	N	451	-0-	-0-	-0-	9	1	431	3	Y	10	8	1			4
							11	9									
07	453	N	453	-0-	-0-	-0-	9	1	430	3	Y	13	13	1			4
							14	9									
*08	393	N	393	-0-	-0-	-0-	10	1	370	3	Y	12	13	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

03	840	N	840	-0-	-0-	-0-	20	1	807	3	Y	12	13	1			3
							13	9									
04	933	N	933	-0-	-0-	-0-	19	1	896	3	Y	16	15	1			4
							18	9									
05	899	N	887	-0-	-12	-0-	20	1	852	3	Y	14	15	1			3
							15	9									
06	911	N	911	-0-	-0-	-0-	17	1	876	3	Y	16	13	1			6
							18	9									
07	912	N	912	-0-	-0-	-0-	19	1	875	3	Y	16	17	1			5
							18	9									
*08	912	N	912	-0-	-0-	-0-	23	1	875	3	Y	13	15	1			3
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

03	558	N	550	-0-	-8	-0-	13	1	524	3	Y	12	13	1			3
							13	9									
04	617	N	617	-0-	-0-	-0-	12	1	591	3	Y	13	13	1			3
							14	9									
05	594	N	594	-0-	-0-	-0-	13	1	570	3	Y	10	11	1			2
							11	9									
06	602	N	602	-0-	-0-	-0-	11	1	578	3	Y	12	10	1			4
							13	9									
07	607	N	607	-0-	-0-	-0-	12	1	581	3	Y	13	13	1			4
							14	9									
08	589	N	578	-0-	-11	-0-	15	1	550	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

03	465	N	444	-0-	-21	-0-	10	1	423	3	Y	10	10	1			3
							11	9									
04	420	N	403	-0-	-17	-0-	8	1	383	3	Y	11	11	1			3
							12	9									
05	465	N	459	-0-	-6	-0-	10	1	438	3	Y	10	11	1			2
							11	9									
06	438	N	438	-0-	-0-	-0-	8	1	417	3	Y	12	10	1			4
							13	9									
07	466	N	466	-0-	-0-	-0-	9	1	443	3	Y	13	13	1			4
							14	9									
08	465	N	445	-0-	-20	-0-	11	1	421	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-		-4	-0-	9	1	379	3	Y	10	10	1			3
								11	9									
04	406	N	406	-0-		-0-	-0-	8	1	385	3	Y	12	12	1			3
								13	9									
05	434	N	317	-0-		-117	-0-	7	1	300	3	Y	9	10	1			2
								10	9									
06	444	N	444	-0-		-0-	-0-	8	1	425	3	Y	10	8	1			4
								11	9									
07	434	N	397	-0-		-37	-0-	8	1	376	3	Y	12	12	1			4
								13	9									
*08	384	N	384	-0-		-0-	-0-	10	1	361	3	Y	12	13	1			3
								13	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-		-0-	-0-	3	1	119	3	Y	10	10	1			3
								11	9									
04	140	N	140	-0-		-0-	-0-	3	1	124	3	Y	12	12	1			3
								13	9									
05	124	N	111	-0-		-13	-0-	2	1	99	3	Y	9	10	1			2
								10	9									
06	150	N	150	-0-		-0-	-0-	3	1	135	3	Y	11	9	1			4
								12	9									
07	148	N	148	-0-		-0-	-0-	3	1	131	3	Y	13	13	1			4
								14	9									
*08	140	N	140	-0-		-0-	-0-	3	1	123	3	Y	13	14	1			3
								14	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	587	-0-		-157	-0-	14	1	560	3	Y	12	13	1			3
								13	9									
04	690	N	678	-0-		-12	-0-	14	1	646	3	Y	16	15	1			4
								18	9									
05	744	N	723	-0-		-21	-0-	16	1	692	3	Y	14	15	1			3
								15	9									
06	701	N	701	-0-		-0-	-0-	13	1	670	3	Y	16	13	1			6
								18	9									
07	740	N	740	-0-		-0-	-0-	15	1	707	3	Y	16	17	1			5
								18	9									
08	713	N	705	-0-		-8	-0-	18	1	668	3	Y	17	18	1			4
								19	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	161	-0-		-87	-0-	4	1	146	3	Y	10	10	1			3
								11	9									
04	196	N	196	-0-		-0-	-0-	4	1	179	3	Y	12	12	1			3
								13	9									
05	217	N	192	-0-		-25	-0-	4	1	176	3	Y	11	11	1			3
								12	9									
06	200	N	200	-0-		-0-	-0-	4	1	184	3	Y	11	10	1			4
								12	9									
07	217	N	217	-0-		-0-	-0-	4	1	199	3	Y	13	13	1			4
								14	9									
*08	220	N	220	-0-		-0-	-0-	6	1	210	3	Y	4	7	1			1
								4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	23	1	921	3	Y	10	10	1			3
							11	9									
04	828	N	828	-0-	-0-	-0-	17	1	798	3	Y	12	12	1			3
							13	9									
05	744	N	729	-0-	-15	-0-	16	1	703	3	Y	9	10	1			2
							10	9									
06	1036	N	1036	-0-	-0-	-0-	20	1	1004	3	Y	11	9	1			4
							12	9									
07	1016	N	1016	-0-	-0-	-0-	21	1	981	3	Y	13	13	1			4
							14	9									
*08	895	N	895	-0-	-0-	-0-	23	1	859	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	9	1	371	3	Y	7	7	1			2
							8	9									
04	408	N	408	-0-	-0-	-0-	8	1	391	3	Y	8	8	1			2
							9	9									
05	403	N	376	-0-	-27	-0-	8	1	359	3	Y	8	8	1			2
							9	9									
06	390	N	379	-0-	-11	-0-	7	1	364	3	Y	7	6	1			3
							8	9									
07	423	N	423	-0-	-0-	-0-	9	1	404	3	Y	9	9	1			3
							10	9									
*08	417	N	417	-0-	-0-	-0-	11	1	397	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	11	1	425	3	Y	8	8	1			2
							9	9									
04	450	N	435	-0-	-15	-0-	9	1	417	3	Y	8	8	1			2
							9	9									
05	465	N	431	-0-	-34	-0-	10	1	412	3	Y	8	8	1			2
							9	9									
06	420	N	419	-0-	-1	-0-	8	1	403	3	Y	7	6	1			3
							8	9									
07	465	N	345	-0-	-120	-0-	7	1	331	3	Y	6	7	1			2
							7	9									
08	434	N	316	-0-	-118	-0-	8	1	304	3	Y	4	5	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	19	1	755	3	Y	15	15	1			4
							17	9									
04	807	N	807	-0-	-0-	-0-	16	1	773	3	Y	16	16	1			4
							18	9									
05	799	N	799	-0-	-0-	-0-	18	1	766	3	Y	14	15	1			3
							15	9									
06	755	N	755	-0-	-0-	-0-	14	1	723	3	Y	16	13	1			6
							18	9									
07	807	N	807	-0-	-0-	-0-	16	1	773	3	Y	16	17	1			5
							18	9									
*08	828	N	828	-0-	-0-	-0-	21	1	788	3	Y	17	18	1			4
							19	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	20	1	797	3	Y	8	8	1			2
							9	9									
04	790	N	790	-0-	-0-	-0-	16	1	765	3	Y	8	8	1			2
							9	9									
05	628	N	628	-0-	-0-	-0-	14	1	608	3	Y	5	6	1			1
							6	9									
06	895	N	895	-0-	-0-	-0-	17	1	869	3	Y	8	6	1			3
							9	9									
07	844	N	844	-0-	-0-	-0-	17	1	817	3	Y	9	9	1			3
							10	9									
*08	816	N	816	-0-	-0-	-0-	21	1	786	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	17	1	677	3	Y	8	8	1			2
							9	9									
04	733	N	733	-0-	-0-	-0-	15	1	709	3	Y	8	8	1			2
							9	9									
05	717	N	717	-0-	-0-	-0-	16	1	692	3	Y	8	8	1			2
							9	9									
06	660	N	568	-0-	-92	-0-	11	1	551	3	Y	5	5	1			2
							6	9									
07	682	N	561	-0-	-121	-0-	12	1	545	3	Y	4	5	1			1
							4	9									
08	682	N	543	-0-	-139	-0-	14	1	523	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	5	1	189	3	Y	4	4	1			1
							4	9									
04	189	N	189	-0-	-0-	-0-	4	1	181	3	Y	4	4	1			1
							4	9									
05	217	N	202	-0-	-15	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
06	192	N	192	-0-	-0-	-0-	4	1	185	3	Y	3	3	1			1
							3	9									
07	186	N	184	-0-	-2	-0-	4	1	176	3	Y	4	4	1			1
							4	9									
08	217	N	198	-0-	-19	-0-	5	1	189	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	581	-0-	-8	-0-	14	1	558	3	Y	8	8	1			2
							9	9									
04	577	N	577	-0-	-0-	-0-	12	1	556	3	Y	8	8	1			2
							9	9									
05	589	N	566	-0-	-23	-0-	13	1	544	3	Y	8	8	1			2
							9	9									
06	580	N	580	-0-	-0-	-0-	11	1	561	3	Y	7	6	1			3
							8	9									
07	597	N	597	-0-	-0-	-0-	12	1	575	3	Y	9	9	1			3
							10	9									
*08	567	N	567	-0-	-0-	-0-	14	1	544	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1588	-0-	-86	-0-	38	1	1529	3	Y	19	19	1			5
							21	9									
04	1679	N	1679	-0-	-0-	-0-	34	1	1623	3	Y	20	20	1			5
							22	9									
05	1674	N	1637	-0-	-37	-0-	37	1	1577	3	Y	21	21	1			5
							23	9									
06	1630	N	1630	-0-	-0-	-0-	31	1	1574	3	Y	23	19	1			9
							25	9									
07	1705	N	1677	-0-	-28	-0-	34	1	1615	3	Y	25	26	1			8
							28	9									
*08	1671	N	1671	-0-	-0-	-0-	43	1	1605	3	Y	21	24	1			5
							23	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	10	1	395	3	Y	4	4	1			1
							4	9									
04	390	N	377	-0-	-13	-0-	8	1	365	3	Y	4	4	1			1
							4	9									
05	388	N	388	-0-	-0-	-0-	9	1	375	3	Y	4	4	1			1
							4	9									
06	390	N	377	-0-	-13	-0-	7	1	367	3	Y	3	3	1			1
							3	9									
07	403	N	388	-0-	-15	-0-	8	1	376	3	Y	4	4	1			1
							4	9									
08	403	N	384	-0-	-19	-0-	10	1	368	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	20	1	809	3	Y	11	11	1			3
							12	9									
04	780	N	764	-0-	-16	-0-	16	1	735	3	Y	12	12	1			3
							13	9									
05	744	N	739	-0-	-5	-0-	16	1	712	3	Y	10	11	1			2
							11	9									
06	810	N	721	-0-	-89	-0-	14	1	698	3	Y	8	7	1			3
							9	9									
07	812	N	812	-0-	-0-	-0-	17	1	786	3	Y	8	8	1			3
							9	9									
08	744	N	682	-0-	-62	-0-	17	1	656	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	402	-0-	-32	-0-	9	1	378	3	Y	14	14	1			4
							15	9									
04	540	N	435	-0-	-105	-0-	9	1	408	3	Y	16	16	1			4
							18	9									
05	527	N	432	-0-	-95	-0-	9	1	408	3	Y	14	15	1			3
							15	9									
06	418	N	418	-0-	-0-	-0-	8	1	392	3	Y	16	13	1			6
							18	9									
07	483	N	483	-0-	-0-	-0-	10	1	455	3	Y	16	17	1			5
							18	9									
*08	491	N	491	-0-	-0-	-0-	12	1	465	3	Y	13	15	1			3
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	795	-0-	-42	-0-	19	1	759	3	Y	15	15	1			4
							17	9									
04	810	N	794	-0-	-16	-0-	16	1	760	3	Y	16	16	1			4
							18	9									
05	837	N	756	-0-	-81	-0-	17	1	724	3	Y	14	15	1			3
							15	9									
06	780	N	756	-0-	-24	-0-	14	1	724	3	Y	16	13	1			6
							18	9									
07	806	N	786	-0-	-20	-0-	16	1	756	3	Y	13	15	1			4
							14	9									
*08	756	N	756	-0-	-0-	-0-	19	1	723	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	10	1	400	3	Y	7	7	1			2
							8	9									
04	491	N	491	-0-	-0-	-0-	10	1	472	3	Y	8	8	1			2
							9	9									
05	465	N	382	-0-	-83	-0-	8	1	366	3	Y	7	7	1			2
							8	9									
06	433	N	433	-0-	-0-	-0-	8	1	417	3	Y	7	6	1			3
							8	9									
07	496	N	469	-0-	-27	-0-	10	1	450	3	Y	8	8	1			3
							9	9									
08	372	N	326	-0-	-46	-0-	8	1	309	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	13	1	515	3	Y	10	10	1			3
							11	9									
04	621	N	621	-0-	-0-	-0-	13	1	596	3	Y	11	11	1			3
							12	9									
05	589	N	573	-0-	-16	-0-	13	1	549	3	Y	10	11	1			2
							11	9									
06	595	N	595	-0-	-0-	-0-	11	1	574	3	Y	9	8	1			3
							10	9									
07	589	N	559	-0-	-30	-0-	11	1	538	3	Y	9	9	1			3
							10	9									
08	558	N	534	-0-	-24	-0-	14	1	511	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	7	1	273	3	Y	10	10	1			3
							11	9									
04	300	N	290	-0-	-10	-0-	6	1	272	3	Y	11	11	1			3
							12	9									
05	310	N	300	-0-	-10	-0-	7	1	282	3	Y	10	11	1			2
							11	9									
06	272	N	272	-0-	-0-	-0-	5	1	258	3	Y	8	7	1			3
							9	9									
07	339	N	339	-0-	-0-	-0-	7	1	324	3	Y	7	8	1			2
							8	9									
08	310	N	267	-0-	-43	-0-	7	1	250	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	608	-0-	-12	-0-	14	1	583	3	Y	10	10	1			3
							11	9									
04	641	N	641	-0-	-0-	-0-	13	1	616	3	Y	11	11	1			3
							12	9									
05	651	N	624	-0-	-27	-0-	14	1	599	3	Y	10	11	1			2
							11	9									
06	622	N	622	-0-	-0-	-0-	12	1	600	3	Y	9	8	1			3
							10	9									
07	651	N	636	-0-	-15	-0-	13	1	613	3	Y	9	9	1			3
							10	9									
08	620	N	594	-0-	-26	-0-	15	1	570	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	11	1	426	3	Y	11	11	1			3
							12	9									
04	461	N	461	-0-	-0-	-0-	9	1	439	3	Y	12	12	1			3
							13	9									
05	434	N	429	-0-	-5	-0-	9	1	409	3	Y	10	11	1			2
							11	9									
06	451	N	451	-0-	-0-	-0-	9	1	432	3	Y	9	8	1			3
							10	9									
07	446	N	446	-0-	-0-	-0-	9	1	427	3	Y	9	9	1			3
							10	9									
08	434	N	428	-0-	-6	-0-	11	1	408	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	7	1	272	3	Y	11	11	1			3
							12	9									
04	330	N	305	-0-	-25	-0-	6	1	286	3	Y	12	12	1			3
							13	9									
05	310	N	301	-0-	-9	-0-	7	1	283	3	Y	10	11	1			2
							11	9									
06	290	N	290	-0-	-0-	-0-	5	1	275	3	Y	9	8	1			3
							10	9									
07	310	N	297	-0-	-13	-0-	6	1	281	3	Y	9	9	1			3
							10	9									
08	310	N	285	-0-	-25	-0-	7	1	269	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	6	1	248	3	Y	7	7	1			2
							8	9									
04	240	N	228	-0-	-12	-0-	5	1	214	3	Y	8	8	1			2
							9	9									
05	248	N	188	-0-	-60	-0-	4	1	178	3	Y	5	6	1			1
							6	9									
06	265	N	265	-0-	-0-	-0-	5	1	251	3	Y	8	6	1			3
							9	9									
07	248	N	227	-0-	-21	-0-	5	1	212	3	Y	9	9	1			3
							10	9									
*08	223	N	223	-0-	-0-	-0-	6	1	208	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	6	1	223	3	Y	11	11	1			3
							12	9									
04	240	N	220	-0-	-20	-0-	4	1	203	3	Y	12	12	1			3
							13	9									
05	248	N	202	-0-	-46	-0-	4	1	187	3	Y	10	11	1			2
							11	9									
06	287	N	287	-0-	-0-	-0-	5	1	270	3	Y	11	9	1			4
							12	9									
07	312	N	312	-0-	-0-	-0-	6	1	292	3	Y	13	13	1			4
							14	9									
*08	298	N	298	-0-	-0-	-0-	7	1	282	3	Y	8	10	1			2
							9	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	12	1	489	3	Y	8	7	1			2
							9	9									
04	453	N	453	-0-	-0-	-0-	9	1	435	3	Y	8	8	1			2
							9	9									
05	284	N	284	-0-	-0-	-0-	6	1	272	3	Y	5	6	1			1
							6	9									
06	444	N	444	-0-	-0-	-0-	9	1	428	3	Y	6	5	1			2
							7	9									
07	456	N	456	-0-	-0-	-0-	9	1	437	3	Y	9	8	1			3
							10	9									
*08	445	N	445	-0-	-0-	-0-	11	1	425	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	12	1	496	3	Y	15	15	1			4
							17	9									
04	512	N	512	-0-	-0-	-0-	10	1	484	3	Y	16	16	1			4
							18	9									
05	527	N	512	-0-	-15	-0-	11	1	486	3	Y	14	15	1			3
							15	9									
06	510	N	467	-0-	-43	-0-	9	1	444	3	Y	13	11	1			5
							14	9									
07	527	N	467	-0-	-60	-0-	9	1	445	3	Y	12	13	1			4
							13	9									
08	527	N	443	-0-	-84	-0-	11	1	419	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	17	1	687	3	Y	12	11	1			3
							13	9									
04	677	N	677	-0-	-0-	-0-	14	1	650	3	Y	12	12	1			3
							13	9									
05	646	N	646	-0-	-0-	-0-	14	1	620	3	Y	11	11	1			3
							12	9									
06	692	N	692	-0-	-0-	-0-	13	1	667	3	Y	11	10	1			4
							12	9									
07	687	N	687	-0-	-0-	-0-	14	1	659	3	Y	13	13	1			4
							14	9									
*08	729	N	729	-0-	-0-	-0-	18	1	697	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	732	-0-	-12	-0-	17	1	701	3	Y	13	13	1			4
							14	9									
04	801	N	801	-0-	-0-	-0-	16	1	768	3	Y	15	15	1			4
							17	9									
05	783	N	783	-0-	-0-	-0-	17	1	751	3	Y	14	15	1			3
							15	9									
06	720	N	706	-0-	-14	-0-	13	1	675	3	Y	16	13	1			6
							18	9									
07	744	N	709	-0-	-35	-0-	14	1	681	3	Y	13	15	1			4
							14	9									
08	744	N	655	-0-	-89	-0-	17	1	624	3	Y	13	14	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	7	1	295	3	Y	8	8	1			2
							9	9									
04	303	N	303	-0-	-0-	-0-	6	1	288	3	Y	8	8	1			2
							9	9									
05	310	N	304	-0-	-6	-0-	7	1	288	3	Y	8	8	1			2
							9	9									
06	300	N	297	-0-	-3	-0-	6	1	283	3	Y	7	6	1			3
							8	9									
07	310	N	309	-0-	-1	-0-	6	1	293	3	Y	9	9	1			3
							10	9									
08	310	N	305	-0-	-5	-0-	8	1	288	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	11	1	431	3	Y	11	11	1			3
							12	9									
04	451	N	451	-0-	-0-	-0-	9	1	429	3	Y	12	12	1			3
							13	9									
05	465	N	450	-0-	-15	-0-	10	1	429	3	Y	10	11	1			2
							11	9									
06	450	N	439	-0-	-11	-0-	8	1	421	3	Y	9	8	1			3
							10	9									
07	471	N	471	-0-	-0-	-0-	10	1	451	3	Y	9	9	1			3
							10	9									
08	465	N	460	-0-	-5	-0-	12	1	439	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	883	-0-		-140	-0-	21	1	845	3	Y	15	15	1			4
								17	9									
04	1019	N	1019	-0-		-0-	-0-	21	1	980	3	Y	16	16	1			4
								18	9									
05	992	N	961	-0-		-31	-0-	21	1	925	3	Y	14	15	1			3
								15	9									
06	904	N	904	-0-		-0-	-0-	17	1	870	3	Y	15	12	1			6
								17	9									
07	1054	N	1016	-0-		-38	-0-	21	1	977	3	Y	16	17	1			5
								18	9									
*08	983	N	983	-0-		-0-	-0-	25	1	939	3	Y	17	18	1			4
								19	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	150	-0-		-315	-0-	4	1	143	3	Y	3	4	1			1
								3	9									
04	360	N	203	-0-		-157	-0-	4	1	195	3	Y	4	4	1			1
								4	9									
05	378	N	378	-0-		-0-	-0-	8	1	366	3	Y	4	4	1			1
								4	9									
06	375	N	375	-0-		-0-	-0-	7	1	365	3	Y	3	3	1			1
								3	9									
07	382	N	382	-0-		-0-	-0-	8	1	370	3	Y	4	4	1			1
								4	9									
*08	373	N	373	-0-		-0-	-0-	9	1	358	3	Y	5	5	1			1
								6	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-		-0-	-0-	21	1	846	3	Y	15	15	1			4
								17	9									
04	858	N	858	-0-		-0-	-0-	17	1	823	3	Y	16	16	1			4
								18	9									
05	874	N	874	-0-		-0-	-0-	19	1	840	3	Y	14	15	1			3
								15	9									
06	854	N	854	-0-		-0-	-0-	16	1	820	3	Y	16	13	1			6
								18	9									
07	869	N	869	-0-		-0-	-0-	18	1	833	3	Y	16	17	1			5
								18	9									
08	868	N	867	-0-		-1	-0-	22	1	831	3	Y	13	15	1			3
								14	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1163	-0-		-46	-0-	28	1	1114	3	Y	19	19	1			5
								21	9									
04	1170	N	1145	-0-		-25	-0-	23	1	1100	3	Y	20	20	1			5
								22	9									
05	1209	N	1129	-0-		-80	-0-	25	1	1084	3	Y	18	19	1			4
								20	9									
06	1148	N	1148	-0-		-0-	-0-	22	1	1105	3	Y	19	16	1			7
								21	9									
07	1159	N	1159	-0-		-0-	-0-	24	1	1112	3	Y	21	22	1			6
								23	9									
*08	1159	N	1159	-0-		-0-	-0-	29	1	1111	3	Y	17	19	1			4
								19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1051	-0-	-158	-0-	25	1	1009	3	Y	15	15	1			4
							17	9									
04	1080	N	1060	-0-	-20	-0-	22	1	1020	3	Y	16	16	1			4
							18	9									
05	1126	N	1126	-0-	-0-	-0-	25	1	1086	3	Y	14	15	1			3
							15	9									
06	1159	N	1159	-0-	-0-	-0-	22	1	1119	3	Y	16	13	1			6
							18	9									
07	1207	N	1207	-0-	-0-	-0-	25	1	1164	3	Y	16	17	1			5
							18	9									
*08	1171	N	1171	-0-	-0-	-0-	30	1	1122	3	Y	17	18	1			4
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	558	-0-	-155	-0-	13	1	536	3	Y	8	8	1			2
							9	9									
04	706	N	706	-0-	-0-	-0-	14	1	683	3	Y	8	8	1			2
							9	9									
05	713	N	696	-0-	-17	-0-	16	1	671	3	Y	8	8	1			2
							9	9									
06	600	N	600	-0-	-0-	-0-	12	1	582	3	Y	5	5	1			2
							6	9									
07	790	N	790	-0-	-0-	-0-	16	1	764	3	Y	9	8	1			3
							10	9									
*08	792	N	792	-0-	-0-	-0-	20	1	763	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1055	-0-	-30	-0-	25	1	1010	3	Y	18	18	1			5
							20	9									
04	1050	N	1027	-0-	-23	-0-	21	1	984	3	Y	20	20	1			5
							22	9									
05	1054	N	1030	-0-	-24	-0-	23	1	988	3	Y	17	18	1			4
							19	9									
06	1020	N	1016	-0-	-4	-0-	19	1	976	3	Y	19	16	1			7
							21	9									
07	1054	N	1033	-0-	-21	-0-	21	1	993	3	Y	17	19	1			5
							19	9									
*08	1053	N	1053	-0-	-0-	-0-	27	1	1007	3	Y	17	18	1			4
							19	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1148	-0-	-61	-0-	27	1	1104	3	Y	15	15	1			4
							17	9									
04	1171	N	1171	-0-	-0-	-0-	24	1	1129	3	Y	16	16	1			4
							18	9									
05	1178	N	1126	-0-	-52	-0-	25	1	1086	3	Y	14	15	1			3
							15	9									
06	1192	N	1192	-0-	-0-	-0-	23	1	1151	3	Y	16	13	1			6
							18	9									
07	1214	N	1214	-0-	-0-	-0-	25	1	1171	3	Y	16	17	1			5
							18	9									
*08	1215	N	1215	-0-	-0-	-0-	31	1	1165	3	Y	17	18	1			4
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	9	1	344	3	Y	13	13	1			4
							14	9									
04	396	N	396	-0-	-0-	-0-	8	1	371	3	Y	15	15	1			4
							17	9									
05	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	15	1			3
							15	9									
06	418	N	418	-0-	-0-	-0-	8	1	392	3	Y	16	13	1			6
							18	9									
07	429	N	429	-0-	-0-	-0-	9	1	406	3	Y	13	15	1			4
							14	9									
*08	391	N	391	-0-	-0-	-0-	10	1	367	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	7	1	290	3	Y	12	13	1			3
							13	9									
04	345	N	345	-0-	-0-	-0-	7	1	320	3	Y	16	15	1			4
							18	9									
05	341	N	326	-0-	-15	-0-	7	1	304	3	Y	14	15	1			3
							15	9									
06	324	N	324	-0-	-0-	-0-	6	1	304	3	Y	13	11	1			5
							14	9									
07	329	N	329	-0-	-0-	-0-	7	1	309	3	Y	12	13	1			4
							13	9									
*08	315	N	315	-0-	-0-	-0-	8	1	294	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	425	-0-	-40	-0-	10	1	402	3	Y	12	13	1			3
							13	9									
04	510	N	497	-0-	-13	-0-	10	1	469	3	Y	16	15	1			4
							18	9									
05	496	N	384	-0-	-112	-0-	8	1	362	3	Y	13	14	1			3
							14	9									
06	522	N	522	-0-	-0-	-0-	10	1	497	3	Y	14	12	1			5
							15	9									
07	506	N	506	-0-	-0-	-0-	10	1	477	3	Y	17	17	1			5
							19	9									
*08	472	N	472	-0-	-0-	-0-	12	1	443	3	Y	15	17	1			3
							17	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	854	-0-	-45	-0-	20	1	817	3	Y	15	15	1			4
							17	9									
04	870	N	845	-0-	-25	-0-	17	1	810	3	Y	16	16	1			4
							18	9									
05	930	N	836	-0-	-94	-0-	19	1	802	3	Y	14	15	1			3
							15	9									
06	2550	N	2550	-0-	-0-	-0-	49	1	2483	3	Y	16	13	1			6
							18	9									
07	881	N	881	-0-	-0-	-0-	18	1	845	3	Y	16	17	1			5
							18	9									
*08	878	N	878	-0-	-0-	-0-	22	1	837	3	Y	17	18	1			4
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1092	N	1092	-0-	-0-	-0-	26	1	1049	3	Y	15	15	1			4
							17	9									
04	1041	N	1041	-0-	-0-	-0-	21	1	1002	3	Y	16	16	1			4
							18	9									
05	1065	N	1065	-0-	-0-	-0-	24	1	1026	3	Y	14	15	1			3
							15	9									
06	900	N	897	-0-	-3	-0-	17	1	862	3	Y	16	13	1			6
							18	9									
07	1179	N	1179	-0-	-0-	-0-	24	1	1137	3	Y	16	17	1			5
							18	9									
*08	1234	N	1234	-0-	-0-	-0-	32	1	1188	3	Y	13	15	1			3
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	825	-0-	-74	-0-	20	1	792	3	Y	12	12	1			3
							13	9									
04	892	N	892	-0-	-0-	-0-	18	1	861	3	Y	12	12	1			3
							13	9									
05	868	N	842	-0-	-26	-0-	19	1	811	3	Y	11	11	1			3
							12	9									
06	810	N	649	-0-	-161	-0-	12	1	625	3	Y	11	10	1			4
							12	9									
07	930	N	701	-0-	-229	-0-	14	1	673	3	Y	13	13	1			4
							14	9									
08	837	N	719	-0-	-118	-0-	18	1	687	3	Y	13	14	1			3
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	-0-	32	1	1301	3	Y	15	15	1			4
							17	9									
04	1279	N	1279	-0-	-0-	-0-	26	1	1235	3	Y	16	16	1			4
							18	9									
05	1333	N	1276	-0-	-57	-0-	29	1	1232	3	Y	14	15	1			3
							15	9									
06	1290	N	1271	-0-	-19	-0-	24	1	1229	3	Y	16	13	1			6
							18	9									
07	1313	N	1313	-0-	-0-	-0-	27	1	1268	3	Y	16	17	1			5
							18	9									
*08	1303	N	1303	-0-	-0-	-0-	33	1	1256	3	Y	13	15	1			3
							14	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1652	N	1652	-0-	-0-	-0-	40	1	1591	3	Y	19	19	1			5
							21	9									
04	2708	N	2708	-0-	-0-	-0-	56	1	2630	3	Y	20	20	1			5
							22	9									
05	1644	N	1644	-0-	-0-	-0-	37	1	1587	3	Y	18	19	1			4
							20	9									
06	1590	N	1537	-0-	-53	-0-	30	1	1486	3	Y	19	16	1			7
							21	9									
07	1674	N	1507	-0-	-167	-0-	31	1	1453	3	Y	21	22	1			6
							23	9									
08	1643	N	1492	-0-	-151	-0-	38	1	1435	3	Y	17	19	1			4
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	759	-0-		-16	-0-		18	1	727	3	N	13	13	1			4
									14	9									
04	759	N	759	-0-		-0-	-0-		15	1	727	3	N	15	15	1			4
									17	9									
05	806	N	761	-0-		-45	-0-		17	1	729	3	N	14	15	1			3
									15	9									
06	748	N	748	-0-		-0-	-0-		14	1	716	3	N	16	13	1			6
									18	9									
07	775	N	763	-0-		-12	-0-		16	1	733	3	N	13	15	1			4
									14	9									
08	775	N	757	-0-		-18	-0-		19	1	724	3	N	13	14	1			3
									14	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-		-11	-0-		16	1	640	3	Y	14	14	1			4
									15	9									
04	653	N	653	-0-		-0-	-0-		13	1	623	3	Y	15	15	1			4
									17	9									
05	682	N	630	-0-		-52	-0-		14	1	601	3	Y	14	15	1			3
									15	9									
06	660	N	550	-0-		-110	-0-		10	1	522	3	Y	16	13	1			6
									18	9									
07	651	N	611	-0-		-40	-0-		12	1	586	3	Y	12	14	1			4
									13	9									
08	620	N	568	-0-		-52	-0-		14	1	541	3	Y	12	13	1			3
									13	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-		-35	-0-		7	1	280	3	Y	17	17	1			4
									19	9									
04	330	N	302	-0-		-28	-0-		6	1	274	3	Y	20	19	1			5
									22	9									
05	358	N	358	-0-		-0-	-0-		8	1	330	3	Y	18	19	1			4
									20	9									
06	316	N	316	-0-		-0-	-0-		6	1	289	3	Y	19	16	1			7
									21	9									
07	340	N	340	-0-		-0-	-0-		7	1	310	3	Y	21	22	1			6
									23	9									
*08	332	N	332	-0-		-0-	-0-		8	1	310	3	Y	13	16	1			3
									14	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	374	-0-		-401	-0-		9	1	348	3	Y	15	15	1			4
									17	9									
04	540	N	324	-0-		-216	-0-		6	1	300	3	Y	16	16	1			4
									18	9									
05	372	N	317	-0-		-55	-0-		7	1	295	3	Y	14	15	1			3
									15	9									
06	360	N	286	-0-		-74	-0-		5	1	264	3	Y	15	12	1			6
									17	9									
07	728	N	728	-0-		-0-	-0-		15	1	700	3	Y	12	14	1			4
									13	9									
*08	656	N	656	-0-		-0-	-0-		17	1	626	3	Y	12	13	1			3
									13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1500	-0-		-112	-0-	36	1 13 9	1451	3	Y	12	12	1			3
04	1560	N	1553	-0-		-7	-0-	32	1 13 9	1508	3	Y	12	12	1			3
05	1519	N	1396	-0-		-123	-0-	31	1 12 9	1353	3	Y	11	11	1			3
06	1496	N	1496	-0-		-0-	-0-	29	1 12 9	1455	3	Y	11	10	1			4
07	1526	N	1526	-0-		-0-	-0-	32	1 14 9	1480	3	Y	13	13	1			4
*08	1550	N	1550	-0-		-0-	-0-	40	1 14 9	1496	3	Y	13	14	1			3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	482	-0-		-293	-0-	11	1 15 9	456	3	N	14	14	1			4
04	852	N	852	-0-		-0-	-0-	17	1 18 9	817	3	N	16	16	1			4
05	744	N	668	-0-		-76	-0-	15	1 13 9	640	3	N	12	13	1			3
06	827	N	827	-0-		-0-	-0-	16	1 17 9	794	3	N	15	12	1			6
07	778	N	778	-0-		-0-	-0-	16	1 18 9	744	3	N	16	17	1			5
*08	902	N	902	-0-		-0-	-0-	23	1 19 9	860	3	N	17	18	1			4

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	878	-0-		-889	-0-	21	1 18 9	839	3	Y	16	16	1			4
04	1638	N	1638	-0-		-0-	-0-	33	1 21 9	1584	3	Y	19	18	1			5
05	1767	N	1147	-0-		-620	-0-	26	1 14 9	1107	3	Y	13	15	1			3
06	1721	N	1721	-0-		-0-	-0-	33	1 18 9	1670	3	Y	16	13	1			6
07	1746	N	1746	-0-		-0-	-0-	36	1 19 9	1691	3	Y	17	18	1			5
*08	1380	N	1380	-0-		-0-	-0-	35	1 19 9	1326	3	Y	17	18	1			4

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-		-0-	-0-	357	1	8	9	N	7					184
04	360	N	350	-0-		-10	-0-	349	1	1	9	N	1					185
05	372	N	328	-0-		-44	-0-	328	1			N	-0-	174	1			11
06	377	N	377	-0-		-0-	-0-	374	1	3	9	N	3					14
*07	383	N	383	-0-		-0-	-0-	380	1	3	9	N	3					17
*08	373	N	373	-0-		-0-	-0-	370	1	3	9	N	3					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	514	3	7	9	Y	6					45
04	529	N	529	-0-	-0-	-0-	521	3	8	9	Y	7					52
05	542	N	542	-0-	-0-	-0-	536	3	6	9	Y	5					57
06	510	N	506	-0-	-4	-0-	503	3	3	9	Y	3					60
*07	518	N	518	-0-	-0-	-0-	508	3	10	9	Y	9					69
*08	509	N	509	-0-	-0-	-0-	503	3	6	9	Y	5					74

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

03	350	N	350	-0-	-0-	-0-	18	1	325	2	Y	6					15
							7	9									
04	331	N	331	-0-	-0-	-0-	17	1	307	2	Y	6					21
							7	9									
05	330	N	330	-0-	-0-	-0-	18	1	306	2	Y	5					26
							6	9									
06	330	N	308	-0-	-22	-0-	17	1	284	2	Y	6	20	1			12
							7	9									
07	DLQ G-10		321	-0-	321	321	18	1	300	2	Y	3	10	1			5
							3	9									
08	DLQ G-10		279	-0-	279	600	17	1	256	2	Y	5					10
							6	9									

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

03	703	N	703	-0-	-0-	-0-	36	1	663	2	Y	4					50
							4	9									
04	669	N	669	-0-	-0-	-0-	34	1	633	2	Y	2					52
							2	9									
05	689	N	689	-0-	-0-	-0-	36	1	652	2	Y	1					53
							1	9									
06	690	N	655	-0-	-35	-0-	35	1	616	2	Y	4	33	1			24
							4	9									
07	DLQ G-10		689	-0-	689	689	36	1	645	2	Y	7					31
							8	9									
08	DLQ G-10		585	-0-	585	1274	34	1	545	2	Y	5					36
							6	9									

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

03	794	N	794	-0-	-0-	-0-	40	1	733	2	N	19					135
							21	9									
04	771	N	771	-0-	-0-	-0-	37	1	719	2	N	14					149
							15	9									
05	817	N	817	-0-	-0-	-0-	40	1	742	2	N	32					181
							35	9									
06	780	N	721	-0-	-59	-0-	38	1	659	2	N	22					203
							24	9									
07	806	N	797	-0-	-9	-0-	40	1	733	2	N	22					225
							24	9									
08	806	N	658	-0-	-148	-0-	38	1	612	2	N	7					232
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	181	2	Y	3					96
							3	9									
04	180	N	116	-0-	-64	-0-	9	1	107	2	Y	-0-					96
05	272	N	272	-0-	-0-	-0-	9	1	252	2	Y	10					106
							11	9									
06	209	N	209	-0-	-0-	-0-	9	1	185	2	Y	14					120
							15	9									
07	DLQ G-10		285	-0-	285	285	9	1	262	2	Y	13	88	1			45
							14	9									
08	DLQ G-10		187	-0-	187	472	9	1	163	2	Y	14					59
							15	9									

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1	-0-	1	59	1	1			Y	-0-					-0-
04	14B2 EXT		1	-0-	1	60	1	1			Y	-0-					-0-
05	14B2 EXT		1	-0-	1	61	1	1			Y	-0-					-0-
06	62	X	1	-0-	-61	-0-	1	1			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	22	1	414	2	Y	4					50
							4	9									
04	395	N	395	-0-	-0-	-0-	20	1	373	2	Y	2					52
							2	9									
05	376	N	376	-0-	-0-	-0-	22	1	353	2	Y	1					53
							1	9									
06	420	N	362	-0-	-58	-0-	21	1	337	2	Y	4	33	1			24
							4	9									
07	DLQ G-10		415	-0-	415	415	22	1	385	2	Y	7					31
							8	9									
08	DLQ G-10		358	-0-	358	773	21	1	331	2	Y	5					36
							6	9									

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	38	1	780	2	Y	3					96
							3	9									
04	779	N	779	-0-	-0-	-0-	36	1	743	2	Y	-0-					96
05	804	N	804	-0-	-0-	-0-	38	1	755	2	Y	10					106
							11	9									
06	786	N	786	-0-	-0-	-0-	37	1	734	2	Y	14					120
							15	9									
07	DLQ G-10		823	-0-	823	823	38	1	771	2	Y	13	88	1			45
							14	9									
08	DLQ G-10		658	-0-	658	1481	36	1	607	2	Y	14					59
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	40	1	760	2	Y	12					86
							13	9									
04	810	N	792	-0-	-18	-0-	37	1	737	2	Y	16					102
							18	9									
05	825	N	825	-0-	-0-	-0-	40	1	754	2	Y	28					130
							31	9									
06	780	N	759	-0-	-21	-0-	38	1	710	2	Y	10	114	1			26
							11	9									
07	DLQ G-10		794	-0-	794	794	40	1	734	2	Y	18					44
							20	9									
08	DLQ G-10		669	-0-	669	1463	38	1	618	2	Y	12					56
							13	9									

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1444	N	1444	-0-	-0-	-0-	78	1	1362	2	Y	4					66
							4	9									
04	1400	N	1400	-0-	-0-	-0-	73	1	1324	2	Y	3					69
							3	9									
05	1410	N	1410	-0-	-0-	-0-	78	1	1281	2	Y	46					115
							51	9									
06	1410	N	1313	-0-	-97	-0-	75	1	1234	2	Y	4					119
							4	9									
07	DLQ G-10		1442	-0-	1442	1442	78	1	1353	2	Y	10					129
							11	9									
08	DLQ G-10		1155	-0-	1155	2597	74	1	1070	2	Y	10					139
							11	9									

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	34	1	677	2	Y	7					19
							8	9									
04	693	N	693	-0-	-0-	-0-	32	1	652	2	Y	8					27
							9	9									
05	696	N	696	-0-	-0-	-0-	35	1	655	2	Y	5					32
							6	9									
06	690	N	685	-0-	-5	-0-	33	1	643	2	Y	8	25	1			15
							9	9									
07	DLQ G-10		688	-0-	688	688	35	1	647	2	Y	5	13	1			7
							6	9									
08	DLQ G-10		560	-0-	560	1248	33	1	521	2	Y	5					12
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	23	1	376	2	Y	7					19
							8	9									
04	390	N	330	-0-	-60	-0-	22	1	299	2	Y	8					27
							9	9									
05	406	N	406	-0-	-0-	-0-	23	1	377	2	Y	5					32
							6	9									
06	390	N	331	-0-	-59	-0-	22	1	300	2	Y	8	25	1			15
							9	9									
07	DLQ G-10		366	-0-	366	366	23	1	337	2	Y	5	13	1			7
							6	9									
08	DLQ G-10		398	-0-	398	764	22	1	370	2	Y	5					12
							6	9									

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	26	1	541	2	Y	12					86
							13	9									
04	570	N	562	-0-	-8	-0-	24	1	520	2	Y	16					102
							18	9									
05	591	N	591	-0-	-0-	-0-	26	1	534	2	Y	28					130
							31	9									
06	570	N	544	-0-	-26	-0-	25	1	508	2	Y	10	114	1			26
							11	9									
07	DLQ G-10		577	-0-	577	577	26	1	531	2	Y	18					44
							20	9									
08	DLQ G-10		465	-0-	465	1042	25	1	427	2	Y	12					56
							13	9									

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	22	1	504	2	N	1					148
							1	9									
04	519	N	519	-0-	-0-	-0-	21	1	490	2	N	7					155
							8	9									
05	553	N	553	-0-	-0-	-0-	22	1	502	2	N	26					181
							29	9									
06	510	N	508	-0-	-2	-0-	22	1	477	2	N	8					189
							9	9									
07	527	N	524	-0-	-3	-0-	22	1	496	2	N	5					194
							6	9									
08	558	N	451	-0-	-107	-0-	21	1	419	2	N	10					204
							11	9									

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	7					19
04	T. A.		-0-	-0-	-0-	-0-					Y	8					27
05	T. A.		-0-	-0-	-0-	-0-					Y	5					32
06	T. A.		-0-	-0-	-0-	-0-					Y	8	25	1			15
07	T. A.		-0-	-0-	-0-	-0-					Y	5	13	1			7
08	T. A.		-0-	-0-	-0-	-0-					Y	5					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	40	1	700	2	Y	7					55
							8	9									
04	750	N	745	-0-	-5	-0-	37	1	697	2	Y	10					65
							11	9									
05	744	N	744	-0-	-0-	-0-	40	1	686	2	Y	16					81
							18	9									
06	720	N	713	-0-	-7	-0-	38	1	667	2	Y	7	72	1			16
							8	9									
07	DLQ G-10		741	-0-	741	741	40	1	689	2	Y	11					27
							12	9									
08	DLQ G-10		606	-0-	606	1347	38	1	560	2	Y	7					34
							8	9									

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	34	1	479	2	Y	3					52
							3	9									
04	487	N	487	-0-	-0-	-0-	32	1	452	2	Y	3					55
							3	9									
05	528	N	528	-0-	-0-	-0-	34	1	454	2	Y	36					91
							40	9									
06	450	N	450	-0-	-0-	-0-	33	1	414	2	Y	3					94
							3	9									
07	DLQ G-10		472	-0-	472	472	34	1	429	2	Y	8					102
							9	9									
08	DLQ G-10		377	-0-	377	849	32	1	336	2	Y	8					110
							9	9									

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1294	-0-	-163	-0-	71	1	1214	2	Y	8					93
							9	9									
04	1320	X	1091	-0-	-229	-0-	67	1	1018	2	Y	5					98
							6	9									
05	1364	X	1296	-0-	-68	-0-	72	1	1223	2	Y	1					99
							1	9									
06	1350	X	1126	-0-	-224	-0-	69	1	1046	2	Y	10	67	1			42
							11	9									
07	DLQ G-10		1149	-0-	1149	1149	72	1	1062	2	Y	14					56
							15	9									
08	DLQ G-10		959	-0-	959	2108	68	1	881	2	Y	9					65
							10	9									

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	11	1	450	2	Y	26					70
							29	9									
04	462	N	462	-0-	-0-	-0-	10	1	428	2	Y	22					92
							24	9									
05	456	N	456	-0-	-0-	-0-	11	1	441	2	Y	4					96
							4	9									
06	485	N	485	-0-	-0-	-0-	10	1	456	2	Y	17	82	1			31
							19	9									
07	DLQ G-10		473	-0-	473	473	11	1	437	2	Y	23					54
							25	9									
08	DLQ G-10		381	-0-	381	854	10	1	349	2	Y	20					74
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	30	1	234	2	Y	5					64
							6	9									
04	525	N	525	-0-	-0-	-0-	28	1	494	2	Y	3					67
							3	9									
05	544	N	544	-0-	-0-	-0-	30	1	513	2	Y	1					68
							1	9									
06	482	N	482	-0-	-0-	-0-	29	1	446	2	Y	6	44	1			30
							7	9									
07	DLQ G-10		179	-0-	179	179	30	1	138	2	Y	10					40
							11	9									
08	DLQ G-10		89	-0-	89	268	29	1	53	2	Y	6					46
							7	9									

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	843	-0-	-0-	-0-	41	1	751	2	N	46					178
							51	9									
04	810	N	617	-0-	-193	-0-	38	1	560	2	N	17					195
							19	9									
05	756	N	756	-0-	-0-	-0-	41	1	705	2	N	9					204
							10	9									
06	817	N	817	-0-	-0-	-0-	39	1	721	2	N	52					256
							57	9									
*07	845	N	845	-0-	-0-	-0-	41	1	747	2	N	52	170	1			138
							57	9									
08	744	N	677	-0-	-67	-0-	39	1	599	2	N	35					173
							39	9									

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	589	N	402	-0-	-187	-0-	402	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	279	N	-0-	-0-	-279	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

03	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
05	558	N	542	-0-	-16	-0-	542	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

03	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
*07	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
*07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

03	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
05	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*07	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
*08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
05	1581	N	1556	-0-	-25	-0-	1556	3			N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
*07	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1364	-0-	-0-	-0-	1294	3	70	9	N	64	90	1			78
04	1169	N	1169	-0-	-0-	-0-	1140	3	29	9	N	26					104
05	1190	N	1190	-0-	-0-	-0-	1139	3	51	9	N	46					150
06	1119	N	1119	-0-	-0-	-0-	1068	2	51	9	N	46	88	1			108
*07	1104	N	1104	-0-	-0-	-0-	1063	3	41	9	N	37					145
*08	1070	N	1070	-0-	-0-	-0-	1013	3	57	9	N	52	90	1			107

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
05	1023	N	947	-0-	-76	-0-	947	3			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*08	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	961	N	957	-0-	-4	-0-	957	3			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					100
04	253	N	253	-0-	-0-	-0-	214	2	39	9	N	35					135
05	250	N	250	-0-	-0-	-0-	215	2	35	9	N	32					167
06	0	N	-0-	-0-	-0-	-0-					N	17					184
07	0	N	-0-	-0-	-0-	-0-					N	19					203
08	0	N	-0-	-0-	-0-	-0-					N	17					220

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	869	3		N	-0-			-0-
04	819	N	819	-0-	-0-	-0-	819	3		N	-0-			-0-
05	837	N	802	-0-	-35	-0-	802	3		N	-0-			-0-
06	826	N	826	-0-	-0-	-0-	826	2		N	-0-			-0-
*07	830	N	830	-0-	-0-	-0-	830	3		N	-0-			-0-
*08	785	N	785	-0-	-0-	-0-	785	3		N	-0-			-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

03	1046	N	1046	-0-	-0-	-0-	1046	3		N	-0-			-0-
04	954	N	954	-0-	-0-	-0-	954	3		N	-0-			-0-
05	992	N	976	-0-	-16	-0-	976	3		N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2		N	-0-			-0-
*07	971	N	971	-0-	-0-	-0-	971	3		N	-0-			-0-
*08	943	N	943	-0-	-0-	-0-	943	3		N	-0-			-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

03	376	N	376	-0-	-0-	-0-	376	3		N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	360	3		N	-0-			-0-
06	376	N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
*07	370	N	370	-0-	-0-	-0-	370	3		N	-0-			-0-
*08	294	N	294	-0-	-0-	-0-	294	3		N	-0-			-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

03	676	N	676	-0-	-0-	-0-	676	3		N	-0-			-0-
04	731	N	731	-0-	-0-	-0-	731	3		N	-0-			-0-
05	737	N	737	-0-	-0-	-0-	737	3		N	-0-			-0-
06	756	N	756	-0-	-0-	-0-	756	2		N	-0-			-0-
*07	680	N	680	-0-	-0-	-0-	680	3		N	-0-			-0-
*08	741	N	741	-0-	-0-	-0-	741	3		N	-0-			-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

03	964	N	964	-0-	-0-	-0-	964	3		N	-0-			-0-
04	897	N	897	-0-	-0-	-0-	897	3		N	-0-			-0-
05	870	N	870	-0-	-0-	-0-	870	3		N	-0-			-0-
06	785	N	785	-0-	-0-	-0-	785	2		N	-0-			-0-
*07	954	N	954	-0-	-0-	-0-	954	3		N	-0-			-0-
*08	895	N	895	-0-	-0-	-0-	895	3		N	-0-			-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

03	840	N	840	-0-	-0-	-0-	840	3		N	-0-			-0-
04	809	N	809	-0-	-0-	-0-	809	3		N	-0-			-0-
05	837	N	751	-0-	-86	-0-	751	3		N	-0-			-0-
06	757	N	757	-0-	-0-	-0-	757	2		N	-0-			-0-
*07	781	N	781	-0-	-0-	-0-	781	3		N	-0-			-0-
*08	792	N	792	-0-	-0-	-0-	792	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	1054	N	667	-0-	-387	-0-	667	3			N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1364	N	1235	-0-	-129	-0-	1235	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*07	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	806	N	52	-0-	-754	-0-	52	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

03	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
05	930	N	888	-0-	-42	-0-	888	3			Y	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
*07	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

03	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
*07	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*08	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
05	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	589	N	321	-0-	-268	-0-	321	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1808	-0-	-145	-0-	1808	3			N	-0-					-0-
04	1830	X	1678	-0-	-152	-0-	1678	3			N	-0-					-0-
05	1736	X	994	-0-	-742	-0-	994	3			N	-0-					-0-
06	1650	X	1520	-0-	-130	-0-	1520	2			N	-0-					-0-
*07	1759	X	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
08	1798	X	1652	-0-	-146	-0-	1652	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*07	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
05	744	N	691	-0-	-53	-0-	691	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
05	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

03	155	X	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	186	N	27	-0-	-159	-0-	27	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*07	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*07	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	804	-0-	-2	-0-	804	3			N	-0-					-0-
04	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
05	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
06	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*07	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	1085	X	906	-0-	-179	-0-	906	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

03	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*08	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1192	N	1192	-0-	-0-	-0-	1172	3	20	9	N	18					65
04	1166	N	1166	-0-	-0-	-0-	1156	3	10	9	N	9					74
05	1472	N	1472	-0-	-0-	-0-	1463	3	9	9	N	8					82
06	1388	N	1388	-0-	-0-	-0-	1379	2	9	9	N	8					90
*07	1437	N	1437	-0-	-0-	-0-	1422	3	15	9	N	14					104
*08	1380	N	1380	-0-	-0-	-0-	1376	3	4	9	N	4					108

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3		N	-0-			-0-
04	612	N	612	-0-	-0-	-0-	612	3		N	-0-			-0-
05	608	N	608	-0-	-0-	-0-	608	3		N	-0-			-0-
06	596	N	596	-0-	-0-	-0-	596	2		N	-0-			-0-
*07	650	N	650	-0-	-0-	-0-	650	3		N	-0-			-0-
*08	430	N	430	-0-	-0-	-0-	430	3		N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	1005	3		N	-0-			-0-
04	933	N	933	-0-	-0-	-0-	933	3		N	-0-			-0-
05	958	N	958	-0-	-0-	-0-	958	3		N	-0-			-0-
06	902	N	902	-0-	-0-	-0-	902	2		N	-0-			-0-
*07	965	N	965	-0-	-0-	-0-	965	3		N	-0-			-0-
*08	920	N	920	-0-	-0-	-0-	920	3		N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
04	89	N	89	-0-	-0-	-0-	89	3		N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
06	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
*07	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
*08	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2391	X	2391	-0-	-0-	-0-	2391	3		N	-0-			-0-
04	2400	X	2392	-0-	-8	-0-	2392	3		N	-0-			-0-
05	2356	X	1337	-0-	-1019	-0-	1337	3		N	-0-			-0-
06	2190	X	1743	-0-	-447	-0-	1743	2		N	-0-			-0-
07	2263	X	1787	-0-	-476	-0-	1787	3		N	-0-			-0-
08	2480	X	1682	-0-	-798	-0-	1682	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
*07	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
*08	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	1054	N	920	-0-	-134	-0-	920	3			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*07	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*08	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
04	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
06	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
*07	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*08	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
*07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*07	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
05	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
06	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
*07	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
*08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
04	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
05	1829	N	1671	-0-	-158	-0-	1671	3			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

03	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
*07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

*01	124	N	106	-0-	-18	-0-	97	2	9	9	N	8					56
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					56
*04	114	N	114	-0-	-0-	-0-	112	2	2	9	N	2					58
*05	155	N	76	-0-	-79	-0-	76	2			N	-0-					58
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					58
*07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					58
*08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1370	N	1370	-0-	-0-	-0-	11	1	1359	3	N	-0-			-0-
04	1261	N	1261	-0-	-0-	-0-	10	1	1251	3	N	-0-			-0-
05	1065	N	1065	-0-	-0-	-0-	10	1	1055	3	N	-0-			-0-
06	1320	N	1091	-0-	-229	-0-	11	1	1080	3	N	-0-			-0-
07	1302	N	1091	-0-	-211	-0-	7	1	1084	3	N	-0-			-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-			-0-
04	360	N	256	-0-	-104	-0-	256	2			N	-0-			-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-			-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-			-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-			-0-
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-			-0-
05	988	N	988	-0-	-0-	-0-	988	3			N	-0-			-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
07	1023	N	941	-0-	-82	-0-	941	3			N	-0-			-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-			29
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-			29
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-			29
06	180	N	177	-0-	-3	-0-	177	3			N	-0-			29
07	186	N	177	-0-	-9	-0-	177	3			N	-0-			29
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-			-0-
04	570	N	559	-0-	-11	-0-	559	2			N	-0-			-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-			-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	813	-0-	-55	-0-	813	2			N	-0-			-0-
04	840	N	836	-0-	-4	-0-	836	2			N	-0-			-0-
05	899	N	846	-0-	-53	-0-	846	3			N	-0-			-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-
*07	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	2			N	-0-					-0-
05	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
06	810	N	486	-0-	-324	-0-	486	3			N	-0-					-0-
07	1116	N	486	-0-	-630	-0-	486	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					2
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					2
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					2
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					2
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					2
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

03	1674	N	1467	-0-	-207	-0-	11	1	1456	3	N	-0-					-0-
04	1410	N	1319	-0-	-91	-0-	11	1	1308	3	N	-0-					-0-
05	1550	N	1263	-0-	-287	-0-	12	1	1251	3	N	-0-					-0-
06	1410	N	1231	-0-	-179	-0-	12	1	1219	3	N	-0-					-0-
07	1364	N	1231	-0-	-133	-0-	7	1	1224	3	N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	2	1	214	3	N	1	1	1			-0-
							1	9									
04	210	N	205	-0-	-5	-0-	2	1	202	3	N	1	1	1			-0-
							1	9									
05	217	N	199	-0-	-18	-0-	2	1	197	3	N	-0-					-0-
06	210	N	193	-0-	-17	-0-	2	1	191	3	N	-0-					-0-
07	217	N	193	-0-	-24	-0-	1	1	192	3	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	203	-0-	-45	-0-	2	1	188	3	N	12	11	1			2
							13	9									
04	270	N	186	-0-	-84	-0-	2	1	176	3	N	7	8	1			1
							8	9									
05	248	N	177	-0-	-71	-0-	2	1	172	3	N	3	4	1			-0-
							3	9									
06	210	N	172	-0-	-38	-0-	2	1	167	3	N	3	3	1			-0-
							3	9									
07	186	N	172	-0-	-14	-0-	1	1	168	3	N	3	3	1			-0-
							3	9									
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	3	1	342	3	N	-0-					-0-
04	360	N	308	-0-	-52	-0-	3	1	305	3	N	-0-					-0-
05	372	N	301	-0-	-71	-0-	3	1	298	3	N	-0-					-0-
06	330	N	292	-0-	-38	-0-	3	1	289	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	2	1	290	3	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	616	-0-	-35	-0-	5	1	611	3	N	-0-					-0-
04	600	N	522	-0-	-78	-0-	6	1	516	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	5	1	548	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	6	1	633	3	N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	4	1	635	3	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	541	-0-	-79	-0-	5	1	536	3	N	-0-					-0-
04	630	N	502	-0-	-128	-0-	4	1	498	3	N	-0-					-0-
05	558	N	466	-0-	-92	-0-	5	1	461	3	N	-0-					-0-
06	510	N	379	-0-	-131	-0-	4	1	375	3	N	-0-					-0-
07	527	N	379	-0-	-148	-0-	2	1	377	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	3	1	312	3	N	4	3	1			2
							4	9									
04	300	N	290	-0-	-10	-0-	3	1	285	3	N	2	2	1			2
							2	9									
05	341	N	282	-0-	-59	-0-	3	1	278	3	N	1	1	1			2
							1	9									
06	300	N	274	-0-	-26	-0-	3	1	270	3	N	1	1	1			2
							1	9									
07	310	N	274	-0-	-36	-0-	2	1	271	3	N	1	1	1			2
							1	9									
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	3	1	332	3	N	10	9	1			2
							11	9									
04	360	N	302	-0-	-58	-0-	3	1	292	3	N	6	6	1			2
							7	9									
05	372	N	290	-0-	-82	-0-	3	1	285	3	N	2	2	1			2
							2	9									
06	330	N	283	-0-	-47	-0-	3	1	277	3	N	3	3	1			2
							3	9									
07	310	N	283	-0-	-27	-0-	2	1	278	3	N	3	3	1			2
							3	9									
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	762	-0-	-13	-0-	762	2			N	-0-					-0-
04	810	N	768	-0-	-42	-0-	768	2			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-
07	806	N	685	-0-	-121	-0-	685	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	992	2	8	9	Y	7					12
04	900	N	884	-0-	-16	-0-	876	2	8	9	Y	7					19
05	964	N	964	-0-	-0-	-0-	958	3	6	9	Y	5					24
06	960	N	920	-0-	-40	-0-	914	3	6	9	Y	5	17	1			12
*07	920	N	920	-0-	-0-	-0-	914	3	6	9	Y	5					17
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					17

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	421	2	2	9	Y	2					5
04	420	N	374	-0-	-46	-0-	372	2	2	9	Y	2					7
05	434	N	408	-0-	-26	-0-	407	3	1	9	Y	1					8
06	420	N	389	-0-	-31	-0-	388	3	1	9	Y	1	4	1			5
*07	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					6
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					6

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3					4
04	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					7
05	663	N	663	-0-	-0-	-0-	661	3	2	9	Y	2					9
06	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2	6	1			5
*07	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2					7
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			Y	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	230	2	3	9	Y	3					9
04	210	N	206	-0-	-4	-0-	203	2	3	9	Y	3					12
05	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					14
06	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	6	1			10
07	217	N	214	-0-	-3	-0-	212	3	2	9	Y	2					12
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					12

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	600	N	559	-0-	-41	-0-	559	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-			-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-			-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-			-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

03	713	N	684	-0-	-29	-0-	6	1	678	3	N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	6	1	631	3	N	-0-			-0-
05	775	N	640	-0-	-135	-0-	6	1	634	3	N	-0-			-0-
06	660	N	603	-0-	-57	-0-	6	1	597	3	N	-0-			-0-
07	651	N	603	-0-	-48	-0-	4	1	599	3	N	-0-			-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

03	596	N	596	-0-	-0-	-0-	596	2			N	-0-			-0-
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-			-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-			-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-			-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-			-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

03	525	N	525	-0-	-0-	-0-	525	2			N	-0-			9
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-			9
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-			9
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-			9
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-			9
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

03	930	N	837	-0-	-93	-0-	7	1	830	3	N	-0-			-0-
04	838	N	838	-0-	-0-	-0-	5	1	833	3	N	-0-			-0-
05	899	N	711	-0-	-188	-0-	7	1	704	3	N	-0-			-0-
06	810	N	559	-0-	-251	-0-	5	1	554	3	N	-0-			-0-
07	868	N	559	-0-	-309	-0-	3	1	556	3	N	-0-			-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

03	496	N	487	-0-	-9	-0-	4	1	483	3	N	-0-			-0-
04	540	N	415	-0-	-125	-0-	4	1	411	3	N	-0-			-0-
05	527	N	375	-0-	-152	-0-	4	1	371	3	N	-0-			-0-
06	480	N	395	-0-	-85	-0-	4	1	391	3	N	-0-			-0-
07	434	N	395	-0-	-39	-0-	2	1	393	3	N	-0-			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	7 26	1 9	835	3	N	24	23	1			1
04	690	N	669	-0-	-21	-0-	6 17	1 9	646	3	N	15	15	1			1
05	868	N	643	-0-	-225	-0-	6 7	1 9	630	3	N	6	7	1			-0-
06	840	N	624	-0-	-216	-0-	6 7	1 9	611	3	N	6	6	1			-0-
07	682	N	625	-0-	-57	-0-	4 8	1 9	613	3	N	7	6	1			1
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	3 2	1 9	309	3	N	2	2	1			1
04	330	N	277	-0-	-53	-0-	3 2	1 9	272	3	N	2	2	1			1
05	341	N	269	-0-	-72	-0-	3 1	1 9	265	3	N	1	1	1			1
06	300	N	262	-0-	-38	-0-	3 1	1 9	258	3	N	1	1	1			1
07	279	N	262	-0-	-17	-0-	2 1	1 9	259	3	N	1	1	1			1
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	381	-0-	-53	-0-	3	1	378	3	N	-0-					-0-
04	480	N	359	-0-	-121	-0-	3	1	356	3	N	-0-					-0-
05	434	N	350	-0-	-84	-0-	3	1	347	3	N	-0-					-0-
06	360	N	340	-0-	-20	-0-	3	1	337	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	2	1	338	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	910	N	910	-0-	-0-	-0-	779	2	131	9	N	119					119
04	839	N	839	-0-	-0-	-0-	785	2	54	9	N	49					168
05	910	N	910	-0-	-0-	-0-	779	3	131	9	N	119	140	1			147
06	994	N	994	-0-	-0-	-0-	823	3	171	9	N	155	136	1			166
*07	912	N	912	-0-	-0-	-0-	823	3	89	9	N	81					247
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					247

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	340	2	2	9	Y	2					5
04	303	N	303	-0-	-0-	-0-	301	2	2	9	Y	2					7
05	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1					8
06	330	N	315	-0-	-15	-0-	314	3	1	9	Y	1	4	1			5
*07	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					6
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					6

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	481	2	3	9	Y	3					6
04	450	N	428	-0-	-22	-0-	425	2	3	9	Y	3					9
05	466	N	466	-0-	-0-	-0-	464	3	2	9	Y	2					11
06	480	N	445	-0-	-35	-0-	443	3	2	9	Y	2	6	1			7
*07	445	N	445	-0-	-0-	-0-	443	3	2	9	Y	2					9
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					9

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	819	-0-	-18	-0-	812	2	7	9	Y	6					11
04	750	N	724	-0-	-26	-0-	718	2	6	9	Y	5					16
05	789	N	789	-0-	-0-	-0-	785	3	4	9	Y	4					20
06	780	N	753	-0-	-27	-0-	749	3	4	9	Y	4	13	1			11
*07	753	N	753	-0-	-0-	-0-	749	3	4	9	Y	4					15
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					15

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	991	2			N	-0-					20
04	990	N	942	-0-	-48	-0-	942	2			N	-0-					20
05	992	N	921	-0-	-71	-0-	921	3			N	-0-					20
06	960	N	948	-0-	-12	-0-	948	3			N	-0-					20
07	961	N	948	-0-	-13	-0-	948	3			N	-0-					20
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	6 30	1 9	653	3	N	27	25	1			4
04	660	N	602	-0-	-58	-0-	5 17	1 9	580	3	N	15	16	1			3
05	744	N	579	-0-	-165	-0-	6 7	1 9	566	3	N	6	7	1			2
06	660	N	562	-0-	-98	-0-	5 7	1 9	550	3	N	6	8	1			-0-
07	620	N	563	-0-	-57	-0-	3 8	1 9	552	3	N	7	7	1			-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

03	250	N	250	-0-	-0-	-0-	248	2	2	9	Y	2					8
04	244	N	244	-0-	-0-	-0-	243	2	1	9	Y	1					9
05	248	N	241	-0-	-7	-0-	30	1	208	3	Y	3					12
							3	9									
06	240	N	226	-0-	-14	-0-	29	1	194	3	Y	3					15
							3	9									
*07	225	N	225	-0-	-0-	-0-	32	1	191	3	Y	2					17
							2	9									
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					17

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

03	396	N	396	-0-	-0-	-0-	395	2	1	9	Y	1					10
04	419	N	419	-0-	-0-	-0-	418	2	1	9	Y	1					11
05	400	N	400	-0-	-0-	-0-	50	1	348	3	Y	2					13
							2	9									
06	397	N	397	-0-	-0-	-0-	52	1	343	3	Y	2					15
							2	9									
*07	397	N	397	-0-	-0-	-0-	57	1	338	3	Y	2					17
							2	9									
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					17

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

03	322	N	322	-0-	-0-	-0-	3	1	304	3	N	14	13	1			3
							15	9									
04	300	N	300	-0-	-0-	-0-	3	1	287	3	N	9	9	1			3
							10	9									
05	286	N	286	-0-	-0-	-0-	3	1	280	3	N	3	4	1			2
							3	9									
06	279	N	279	-0-	-0-	-0-	3	1	272	3	N	4	4	1			2
							4	9									
*07	279	N	279	-0-	-0-	-0-	2	1	273	3	N	4	4	1			2
							4	9									
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

03	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
04	120	X	21	-0-	-99	-0-	21	2			Y	-0-					-0-
05	124	X	42	-0-	-82	-0-	42	3			Y	-0-					-0-
06	120	X	13	-0-	-107	-0-	13	3			Y	-0-					-0-
07	14B2 EXT		13	-0-	13	13	13	3			Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	13					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

03	806	N	723	-0-	-83	-0-	723	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

03	1085	N	958	-0-	-127	-0-	958	2			N	-0-					-0-
04	1050	N	1021	-0-	-29	-0-	1021	2			N	-0-					-0-
05	1085	N	940	-0-	-145	-0-	940	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1054	N	984	-0-	-70	-0-	984	3			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

03	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

03	651	N	148	-0-	-503	-0-	148	2			N	-0-					-0-
04	630	N	304	-0-	-326	-0-	304	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

03	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	105	-0-	-174	-0-	105	2			N	-0-					-0-
04	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					51
04	390	N	376	-0-	-14	-0-	376	2			N	-0-					51
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					51
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					51
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					23
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					23
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					23
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					23
07	620	N	596	-0-	-24	-0-	596	3			N	-0-					23
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					15
04	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					15
05	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					15
06	1680	N	1675	-0-	-5	-0-	1675	3			N	-0-					15
07	1705	N	1675	-0-	-30	-0-	1675	3			N	-0-					15
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
05	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
06	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
*07	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					31
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					31
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					31
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					31
07	496	N	405	-0-	-91	-0-	405	3			N	-0-					31
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
04	600	N	512	-0-	-88	-0-	512	2			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1262	N	1262	-0-	-0-	-0-	1229	2	33	9	N	30	28	0			3
04	1200	N	1135	-0-	-65	-0-	1115	2	20	9	N	18	19	0			2
05	1395	N	1097	-0-	-298	-0-	1089	3	8	9	N	7	8	1			1
06	1230	N	1066	-0-	-164	-0-	1057	3	9	9	N	8	9	1			-0-
07	1178	N	1066	-0-	-112	-0-	7	1	1050	3	N	8	8	1			-0-
							9	9									
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					9
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					9
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					9
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					9
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					9
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	95	1	670	2	Y	2					10
							2	9									
04	667	N	667	-0-	-0-	-0-	81	1	585	2	Y	1					11
							1	9									
05	713	N	700	-0-	-13	-0-	88	1	609	3	Y	3					14
							3	9									
06	690	N	552	-0-	-138	-0-	72	1	476	3	Y	4					18
							4	9									
07	682	N	551	-0-	-131	-0-	71	1	477	3	Y	3					21
							3	9									
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					21

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	569	-0-	-20	-0-	562	2	7	9	Y	6					11
04	510	N	502	-0-	-8	-0-	496	2	6	9	Y	5					16
05	546	N	546	-0-	-0-	-0-	542	3	4	9	Y	4					20
06	540	N	521	-0-	-19	-0-	517	3	4	9	Y	4	13	1			11
*07	521	N	521	-0-	-0-	-0-	517	3	4	9	Y	4					15
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					15

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	9	1	994	3	N	-0-					-0-
04	1080	N	866	-0-	-214	-0-	7	1	859	3	N	-0-					-0-
05	992	N	725	-0-	-267	-0-	7	1	718	3	N	-0-					-0-
06	960	N	740	-0-	-220	-0-	7	1	733	3	N	-0-					-0-
07	899	N	740	-0-	-159	-0-	5	1	735	3	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	418	2			Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	8	1	935	3	N	18	17	1			5
							20	9									
04	960	N	857	-0-	-103	-0-	8	1	837	3	N	11	12	1			4
							12	9									
05	961	N	829	-0-	-132	-0-	8	1	817	3	N	4	5	1			3
							4	9									
06	930	N	807	-0-	-123	-0-	8	1	793	3	N	5	5	1			3
							6	9									
07	899	N	807	-0-	-92	-0-	5	1	796	3	N	5	5	1			3
							6	9									
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	460	-0-	-36	-0-	4 13	1 9	443	3	N	12	11	1			2
04	510	N	425	-0-	-85	-0-	4 8	1 9	413	3	N	7	8	1			1
05	465	N	411	-0-	-54	-0-	4 3	1 9	404	3	N	3	4	1			-0-
06	450	N	399	-0-	-51	-0-	4 3	1 9	392	3	N	3	3	1			-0-
07	434	N	399	-0-	-35	-0-	2 3	1 9	394	3	N	3	3	1			-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	405	-0-	-153	-0-	3 7	1 9	395	3	N	6	6	1			2
04	390	N	371	-0-	-19	-0-	3 4	1 9	364	3	N	4	4	1			2
05	403	N	359	-0-	-44	-0-	4 1	1 9	354	3	N	1	1	1			2
06	390	N	349	-0-	-41	-0-	3 2	1 9	344	3	N	2	2	1			2
07	372	N	349	-0-	-23	-0-	2 2	1 9	345	3	N	2	2	1			2
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	945	N	945	-0-	-0-	-0-	8 24	1 9	913	3	N	22	20	1			3
04	810	N	719	-0-	-91	-0-	7 14	1 9	698	3	N	13	14	1			2
05	1023	N	694	-0-	-329	-0-	7 6	1 9	681	3	N	5	6	1			1
06	900	N	675	-0-	-225	-0-	7 7	1 9	661	3	N	6	7	1			-0-
07	744	N	675	-0-	-69	-0-	4 7	1 9	664	3	N	6	6	1			-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	4	1	507	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	5	1	449	3	N	-0-					-0-
05	558	N	454	-0-	-104	-0-	4	1	450	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	5	1	459	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	3	1	461	3	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	5	1	532	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	5	1	459	3	N	-0-					-0-
05	620	N	492	-0-	-128	-0-	5	1	487	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	5	1	533	3	N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	3	1	535	3	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	5	1	530	3	N	11	10	1			2
							12	9									
04	504	N	504	-0-	-0-	-0-	5	1	491	3	N	7	8	1			1
							8	9									
05	527	N	488	-0-	-39	-0-	5	1	480	3	N	3	4	1			-0-
							3	9									
06	540	N	473	-0-	-67	-0-	5	1	465	3	N	3	3	1			-0-
							3	9									
07	527	N	473	-0-	-54	-0-	3	1	467	3	N	3	3	1			-0-
							3	9									
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	3	1	366	3	N	-0-					-0-
04	360	N	343	-0-	-17	-0-	3	1	340	3	N	-0-					-0-
05	434	N	407	-0-	-27	-0-	4	1	403	3	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	3	1	332	3	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	2	1	333	3	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	7	1	807	3	N	-0-					-0-
04	870	N	670	-0-	-200	-0-	7	1	663	3	N	-0-					-0-
05	868	N	640	-0-	-228	-0-	6	1	634	3	N	-0-					-0-
06	780	N	723	-0-	-57	-0-	7	1	716	3	N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	5	1	718	3	N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	476	-0-	-20	-0-	4	1	455	3	N	15	14	1			2
							17	9									
04	510	N	430	-0-	-80	-0-	4	1	416	3	N	9	9	1			2
							10	9									
05	496	N	413	-0-	-83	-0-	4	1	406	3	N	3	4	1			1
							3	9									
06	450	N	402	-0-	-48	-0-	4	1	394	3	N	4	4	1			1
							4	9									
07	434	N	402	-0-	-32	-0-	2	1	396	3	N	4	4	1			1
							4	9									
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	8	1	946	3	N	22	20	1			4
							24	9									
04	1050	N	879	-0-	-171	-0-	8	1	857	3	N	13	14	1			3
							14	9									
05	1023	N	851	-0-	-172	-0-	8	1	837	3	N	5	6	1			2
							6	9									
06	960	N	827	-0-	-133	-0-	8	1	812	3	N	6	7	1			1
							7	9									
07	899	N	827	-0-	-72	-0-	5	1	815	3	N	6	6	1			1
							7	9									
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	7	1	765	3	N	22	20	1			4
							24	9									
04	750	N	714	-0-	-36	-0-	6	1	694	3	N	13	14	1			3
							14	9									
05	837	N	690	-0-	-147	-0-	7	1	677	3	N	5	6	1			2
							6	9									
06	780	N	670	-0-	-110	-0-	6	1	657	3	N	6	7	1			1
							7	9									
07	744	N	670	-0-	-74	-0-	4	1	659	3	N	6	6	1			1
							7	9									
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	2	1	175	3	N	1	1	1			-0-
							1	9									
04	180	N	164	-0-	-16	-0-	2	1	161	3	N	1	1	1			-0-
							1	9									
05	186	N	159	-0-	-27	-0-	2	1	157	3	N	-0-					-0-
06	180	N	154	-0-	-26	-0-	2	1	152	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	1	1	153	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1264	-0-	-38	-0-	11	1	1227	3	N	24	23	1			3
							26	9									
04	1260	N	1190	-0-	-70	-0-	11	1	1162	3	N	15	15	1			3
							17	9									
05	1333	N	1153	-0-	-180	-0-	11	1	1135	3	N	6	7	1			2
							7	9									
06	1230	N	1119	-0-	-111	-0-	11	1	1101	3	N	6	7	1			1
							7	9									
07	1240	N	1120	-0-	-120	-0-	7	1	1105	3	N	7	7	1			1
							8	9									
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	3	1	377	3	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	3	1	338	3	N	-0-					-0-
05	403	N	333	-0-	-70	-0-	3	1	330	3	N	-0-					-0-
06	360	N	323	-0-	-37	-0-	3	1	320	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	2	1	321	3	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	2	1	234	3	N	6	6	1			1
							7	9									
04	215	N	215	-0-	-0-	-0-	2	1	209	3	N	4	4	1			1
							4	9									
05	248	N	207	-0-	-41	-0-	2	1	204	3	N	1	1	1			1
							1	9									
06	240	N	202	-0-	-38	-0-	2	1	198	3	N	2	2	1			1
							2	9									
07	217	N	202	-0-	-15	-0-	1	1	199	3	N	2	2	1			1
							2	9									
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	3	1	301	3	N	12	11	1			2
							13	9									
04	300	N	270	-0-	-30	-0-	2	1	260	3	N	7	8	1			1
							8	9									
05	310	N	259	-0-	-51	-0-	3	1	253	3	N	3	4	1			-0-
							3	9									
06	300	N	251	-0-	-49	-0-	2	1	246	3	N	3	3	1			-0-
							3	9									
07	279	N	251	-0-	-28	-0-	2	1	246	3	N	3	3	1			-0-
							3	9									
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	4	1	512	3	N	15	14	1			1
							17	9									
04	468	N	468	-0-	-0-	-0-	4	1	454	3	N	9	9	1			1
							10	9									
05	527	N	450	-0-	-77	-0-	4	1	443	3	N	3	4	1			-0-
							3	9									
06	510	N	438	-0-	-72	-0-	4	1	430	3	N	4	4	1			-0-
							4	9									
07	496	N	438	-0-	-58	-0-	3	1	431	3	N	4	4	1			-0-
							4	9									
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
04	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
05	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
06	1440	N	1438	-0-	-2	-0-	1438	3			N	-0-					-0-
07	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
04	600	N	481	-0-	-119	-0-	481	2			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1205	-0-	-97	-0-	1205	2			N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	1181	2			N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*07	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1047	-0-	-69	-0-	1047	2			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*07	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
05	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	420	N	280	-0-	-140	-0-	280	2			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
*07	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-
04	720	N	655	-0-	-65	-0-	655	2			N	-0-					-0-
05	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	936	-0-	-87	-0-	936	2			N	-0-					-0-
04	1080	N	900	-0-	-180	-0-	900	2			N	-0-					-0-
05	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
06	900	N	732	-0-	-168	-0-	732	3			N	-0-					-0-
07	930	N	732	-0-	-198	-0-	732	3			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*07	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
04	810	N	781	-0-	-29	-0-	781	2			N	-0-					-0-
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
05	992	N	632	-0-	-360	-0-	632	3			N	-0-					-0-
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	791	2	30	9	N	27					101
04	762	N	762	-0-	-0-	-0-	726	2	36	9	N	33					134
05	813	N	813	-0-	-0-	-0-	747	3	66	9	N	60	172	1			22
06	780	N	683	-0-	-97	-0-	639	3	44	9	N	40					62
07	775	N	659	-0-	-116	-0-	639	3	20	9	N	18					80
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					80

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
04	840	N	812	-0-	-28	-0-	812	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
05	1922	N	1794	-0-	-128	-0-	1794	3			N	-0-					-0-
06	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	738	-0-	-130	-0-	12	1	709	3	N	15	14	1			2
							17	9									
04	660	N	644	-0-	-16	-0-	11	1	623	3	N	9	9	1			2
							10	9									
05	806	N	622	-0-	-184	-0-	13	1	606	3	N	3	4	1			1
							3	9									
06	720	N	605	-0-	-115	-0-	12	1	589	3	N	4	4	1			1
							4	9									
07	651	N	605	-0-	-46	-0-	4	1	597	3	N	4	4	1			1
							4	9									
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1367	N	1367	-0-	-0-	-0-	1359	2	8	9	Y	7					13
04	1230	N	1208	-0-	-22	-0-	1200	2	8	9	Y	7					20
05	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	Y	5					25
06	1320	N	1258	-0-	-62	-0-	1252	3	6	9	Y	5	17	1			13
*07	1258	N	1258	-0-	-0-	-0-	1252	3	6	9	Y	5					18
08	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					18

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1158	N	1158	-0-	-0-	-0-	1150	2	8	9	Y	7					91
04	1080	N	1023	-0-	-57	-0-	1016	2	7	9	Y	6					97
05	1115	N	1115	-0-	-0-	-0-	1111	3	4	9	Y	4					101
06	1110	N	1066	-0-	-44	-0-	1060	3	6	9	Y	5	16	1			90
*07	1066	N	1066	-0-	-0-	-0-	1060	3	6	9	Y	5					95
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					95

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	454	-0-	-73	-0-	4 13	1 9	437	3	N	12	11	1			1
04	422	N	422	-0-	-0-	-0-	4 7	1 9	411	3	N	6	6	1			1
05	558	N	407	-0-	-151	-0-	4 2	1 9	401	3	N	2	2	1			1
06	450	N	396	-0-	-54	-0-	4 3	1 9	389	3	N	3	3	1			1
07	434	N	396	-0-	-38	-0-	2 3	1 9	391	3	N	3	3	1			1
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	529	2	3	9	Y	3					5
04	480	N	470	-0-	-10	-0-	467	2	3	9	Y	3					8
05	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2					10
06	510	N	489	-0-	-21	-0-	487	3	2	9	Y	2	6	1			6
*07	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					8
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					8

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1550	-0-	-0-	-0-	1547	2	3	9	Y	3					8
04	1440	N	1370	-0-	-70	-0-	1367	2	3	9	Y	3					11
05	1496	N	1496	-0-	-0-	-0-	1494	3	2	9	Y	2					13
06	1500	N	1428	-0-	-72	-0-	1426	3	2	9	Y	2	6	1			9
*07	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	Y	2					11
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					11

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	4 20	1 9	439	3	N	18	17	1			1
04	450	N	391	-0-	-59	-0-	4 12	1 9	375	3	N	11	11	1			1
05	496	N	374	-0-	-122	-0-	4 4	1 9	366	3	N	4	5	1			-0-
06	450	N	365	-0-	-85	-0-	4 6	1 9	355	3	N	5	5	1			-0-
07	403	N	365	-0-	-38	-0-	2 6	1 9	357	3	N	5	5	1			-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	3 7	1 9	342	3	N	6	6	1			2
04	360	N	289	-0-	-71	-0-	3 4	1 9	282	3	N	4	4	1			2
05	372	N	279	-0-	-93	-0-	3 1	1 9	275	3	N	1	1	1			2
06	330	N	272	-0-	-58	-0-	3 2	1 9	267	3	N	2	2	1			2
07	310	N	272	-0-	-38	-0-	2 2	1 9	268	3	N	2	2	1			2
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

03	496	N	492	-0-	-4	-0-	490	2	2	9	Y	2					5
04	450	N	435	-0-	-15	-0-	433	2	2	9	Y	2					7
05	474	N	474	-0-	-0-	-0-	473	3	1	9	Y	1					8
06	480	N	452	-0-	-28	-0-	451	3	1	9	Y	1	4	1			5
07	465	N	452	-0-	-13	-0-	451	3	1	9	Y	1					6
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					6

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

03	1222	N	1222	-0-	-0-	-0-	1216	2	6	9	Y	5					10
04	1110	N	1078	-0-	-32	-0-	1074	2	4	9	Y	4					14
05	1177	N	1177	-0-	-0-	-0-	1174	3	3	9	Y	3					17
06	1170	N	1123	-0-	-47	-0-	1120	3	3	9	Y	3	11	1			9
*07	1123	N	1123	-0-	-0-	-0-	1120	3	3	9	Y	3					12
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					12

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	6 26	1 9	657	3	N	24	23	1			18
04	630	N	569	-0-	-61	-0-	5 17	1 9	547	3	N	15	15	1			18
05	744	N	546	-0-	-198	-0-	5 7	1 9	534	3	N	6	7	1			17
06	660	N	530	-0-	-130	-0-	5 7	1 9	518	3	N	6	7	1			16
07	589	N	531	-0-	-58	-0-	3 8	1 9	520	3	N	7	7	1			16
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					16

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	842	-0-	-57	-0-	822	2	20	9	N	18	17	0			15
04	930	N	704	-0-	-226	-0-	692	2	12	9	N	11	11	0			15
05	868	N	680	-0-	-188	-0-	676	3	4	9	N	4	5	1			14
06	810	N	662	-0-	-148	-0-	656	3	6	9	N	5	5	1			14
07	713	N	662	-0-	-51	-0-	4 6	1 9	652	3	N	5	5	1			14
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					14

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	848	-0-	-20	-0-	845	2	3	9	Y	3					6
04	840	N	750	-0-	-90	-0-	747	2	3	9	Y	3					9
05	868	N	818	-0-	-50	-0-	816	3	2	9	Y	2					11
06	810	N	781	-0-	-29	-0-	779	3	2	9	Y	2	6	1			7
*07	781	N	781	-0-	-0-	-0-	779	3	2	9	Y	2					9
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					9

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	478	2	6	9	Y	5					13
04	510	N	426	-0-	-84	-0-	422	2	4	9	Y	4					17
05	527	N	465	-0-	-62	-0-	462	3	3	9	Y	3					20
06	480	N	443	-0-	-37	-0-	440	3	3	9	Y	3	11	1			12
*07	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					15
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					15

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	2			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1145	-0-	-250	-0-	1145	2			N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
07	1333	N	1315	-0-	-18	-0-	1315	3			N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	988	-0-	-4	-0-	8	1	980	3	N	-0-					-0-
04	1050	N	865	-0-	-185	-0-	8	1	857	3	N	-0-					-0-
05	992	N	791	-0-	-201	-0-	8	1	783	3	N	-0-					-0-
06	960	N	793	-0-	-167	-0-	8	1	785	3	N	-0-					-0-
07	899	N	793	-0-	-106	-0-	5	1	788	3	N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	5 24	1 9	612	3	N	22	20	1			4
04	690	N	518	-0-	-172	-0-	5 14	1 9	499	3	N	13	14	1			3
05	682	N	498	-0-	-184	-0-	5 6	1 9	487	3	N	5	6	1			2
06	630	N	485	-0-	-145	-0-	5 7	1 9	473	3	N	6	7	1			1
07	527	N	485	-0-	-42	-0-	3 7	1 9	475	3	N	6	6	1			1
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	56 7	1 9	400	2	Y	6					16
04	454	N	454	-0-	-0-	-0-	55 3	1 9	396	2	Y	3					19
05	435	N	435	-0-	-0-	-0-	54 9	1 9	372	3	Y	8					27
06	450	N	450	-0-	-0-	-0-	58 10	1 9	382	3	Y	9					36
07	465	N	447	-0-	-18	-0-	60 7	1 9	380	3	Y	6					42
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					42

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	59	1	415	2	Y	1					6
							1	9									
04	456	N	456	-0-	-0-	-0-	55	1	400	2	Y	1					7
							1	9									
05	465	N	441	-0-	-24	-0-	56	1	383	3	Y	2					9
							2	9									
06	450	N	430	-0-	-20	-0-	56	1	372	3	Y	2					11
							2	9									
*07	430	N	430	-0-	-0-	-0-	60	1	368	3	Y	2					13
							2	9									
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					13

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	21	1	148	2	Y	3					4
							3	9									
04	230	N	230	-0-	-0-	-0-	28	1	200	2	Y	2					6
							2	9									
05	254	N	254	-0-	-0-	-0-	32	1	218	3	Y	4					10
							4	9									
06	257	N	257	-0-	-0-	-0-	33	1	218	3	Y	5					15
							6	9									
*07	254	N	254	-0-	-0-	-0-	30	1	221	3	Y	3					18
							3	9									
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					18

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	4	1	437	3	N	18	17	1			1
							20	9									
04	510	N	432	-0-	-78	-0-	4	1	416	3	N	11	11	1			1
							12	9									
05	527	N	414	-0-	-113	-0-	4	1	406	3	N	4	5	1			-0-
							4	9									
06	450	N	404	-0-	-46	-0-	4	1	394	3	N	5	5	1			-0-
							6	9									
07	434	N	404	-0-	-30	-0-	2	1	396	3	N	5	5	1			-0-
							6	9									
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1365	-0-	-216	-0-	1365	2			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
05	1767	N	1657	-0-	-110	-0-	1657	3			N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	3	1	401	3	N	18	17	1			2
							20	9									
04	414	N	414	-0-	-0-	-0-	4	1	398	3	N	11	11	1			2
							12	9									
05	403	N	397	-0-	-6	-0-	4	1	389	3	N	4	5	1			1
							4	9									
06	420	N	387	-0-	-33	-0-	4	1	377	3	N	5	5	1			1
							6	9									
07	434	N	387	-0-	-47	-0-	2	1	379	3	N	5	5	1			1
							6	9									
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	2	1	219	3	N	2	2	1			1
							2	9									
04	210	N	184	-0-	-26	-0-	2	1	181	3	N	1	1	1			1
							1	9									
05	248	N	179	-0-	-69	-0-	2	1	177	3	N	-0-					1
06	210	N	174	-0-	-36	-0-	2	1	172	3	N	-0-					1
07	186	N	174	-0-	-12	-0-	1	1	173	3	N	-0-					1
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	8	1	899	3	N	22	20	1			3
							24	9									
04	823	N	823	-0-	-0-	-0-	8	1	801	3	N	13	14	1			2
							14	9									
05	899	N	796	-0-	-103	-0-	8	1	782	3	N	5	6	1			1
							6	9									
06	900	N	774	-0-	-126	-0-	8	1	759	3	N	6	7	1			-0-
							7	9									
07	837	N	774	-0-	-63	-0-	5	1	762	3	N	6	6	1			-0-
							7	9									
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	3	1	336	3	N	12	11	1			2
							13	9									
04	341	N	341	-0-	-0-	-0-	3	1	330	3	N	7	8	1			1
							8	9									
05	341	N	329	-0-	-12	-0-	3	1	323	3	N	3	4	1			-0-
							3	9									
06	330	N	319	-0-	-11	-0-	3	1	313	3	N	3	3	1			-0-
							3	9									
07	341	N	319	-0-	-22	-0-	2	1	314	3	N	3	3	1			-0-
							3	9									
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

03	620	N	581	-0-	-39	-0-	5	1	556	3	N	18	17	1			1
							20	9									
04	540	N	478	-0-	-62	-0-	4	1	462	3	N	11	11	1			1
							12	9									
05	589	N	459	-0-	-130	-0-	4	1	451	3	N	4	5	1			-0-
							4	9									
06	570	N	447	-0-	-123	-0-	4	1	437	3	N	5	5	1			-0-
							6	9									
07	496	N	447	-0-	-49	-0-	3	1	438	3	N	5	5	1			-0-
							6	9									
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

03	403	N	336	-0-	-67	-0-	329	2	7	9	Y	6					12
04	390	N	296	-0-	-94	-0-	290	2	6	9	Y	5					17
05	403	N	321	-0-	-82	-0-	317	3	4	9	Y	4					21
06	330	N	307	-0-	-23	-0-	303	3	4	9	Y	4	13	1			12
07	310	N	307	-0-	-3	-0-	303	3	4	9	Y	4					16
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	1	1	175	3	N	2	2	1			1
							2	9									
04	180	N	164	-0-	-16	-0-	2	1	161	3	N	1	2	1			-0-
							1	9									
05	217	N	160	-0-	-57	-0-	2	1	157	3	N	1	1	1			-0-
							1	9									
06	180	N	155	-0-	-25	-0-	2	1	152	3	N	1	1	1			-0-
							1	9									
07	155	N	155	-0-	-0-	-0-	1	1	153	3	N	1	1	1			-0-
							1	9									
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

03	620	N	620	-0-	-0-	-0-	618	2	2	9	Y	2					5
04	600	N	548	-0-	-52	-0-	546	2	2	9	Y	2					7
05	620	N	598	-0-	-22	-0-	597	3	1	9	Y	1					8
06	600	N	571	-0-	-29	-0-	570	3	1	9	Y	1	4	1			5
*07	571	N	571	-0-	-0-	-0-	570	3	1	9	Y	1					6
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					6

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

03	331	N	331	-0-	-0-	-0-	331	1			N	-0-					-0-
04	390	N	267	-0-	-123	-0-	267	1			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	1			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	1			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	1			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	875	1			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	1			N	-0-					-0-
05	992	N	889	-0-	-103	-0-	889	1			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	1			N	-0-					-0-
07	961	N	862	-0-	-99	-0-	862	1			N	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

03	494	N	494	-0-	-0-	-0-	494	1			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	1			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	1			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	1			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	1			N	-0-					-0-
08	558	N	500	-0-	-58	-0-	500	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

03	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	1			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	1			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	1			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

03	293	N	293	-0-	-0-	-0-	293	1			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	1			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	1			N	-0-					-0-
06	270	N	121	-0-	-149	-0-	121	1			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	1			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

03	418	N	418	-0-	-0-	-0-	418	1			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	1			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	1			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	1			N	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	1			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

03	DLQ G-10		575	-0-	575	11335	575	1			Y	-0-					15
04	DLQ G-10		827	-0-	827	12162	827	1			Y	-0-					15
05	DLQ G-10		694	-0-	694	12856	694	1			Y	-0-					15
06	DLQ G-10		558	-0-	558	13414	558	1			Y	-0-					15
07	DLQ G-10		567	-0-	567	13981	567	1			Y	-0-					15
08	DLQ G-10		595	-0-	595	14576	595	1			Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		76	-0-	76	372	76	1			Y	-0-					16
04	DLQ G-10		176	-0-	176	548	176	1			Y	-0-					16
05	DLQ G-10		207	-0-	207	755	207	1			Y	-0-					16
06	DLQ G-10		170	-0-	170	925	170	1			Y	-0-					16
07	DLQ G-10		72	-0-	72	997	72	1			Y	-0-					16
08	DLQ G-10		90	-0-	90	1087	90	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			Y	-0-					20
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					20
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					20
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					20
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					20
*08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	S	54	-0-	-39	-0-	54	3			N	-0-					47
04	60	S	55	-0-	-5	-0-	55	3			N	-0-					47
05	91	S	91	-0-	-0-	-0-	91	3			N	-0-					47
06	68	S	68	-0-	-0-	-0-	68	3			N	-0-					47
07	62	S	61	-0-	-1	-0-	61	3			N	-0-					47
08	93	S	36	-0-	-57	-0-	36	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					41
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					41
05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					41
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					41
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					41
08	248	N	198	-0-	-50	-0-	198	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	101	-0-	-116	-0-	101	3			N	-0-					46
04	270	N	114	-0-	-156	-0-	114	3			N	-0-					46
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					46
06	90	N	48	-0-	-42	-0-	48	3			N	-0-					46
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					46
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					3
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					3
05	731	N	731	-0-	-0-	-0-	701	2	30	9	N	27					30
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					30
07	868	N	690	-0-	-178	-0-	690	2			N	-0-					30
08	744	N	669	-0-	-75	-0-	669	2			N	-0-					30

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					3
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					3
05	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					6
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					6
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					6
08	279	N	250	-0-	-29	-0-	250	2			N	-0-					6

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					3
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					3
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					3
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					3
07	341	N	220	-0-	-121	-0-	220	2			N	-0-					3
*08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					3
04	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					3
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					3
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					3
07	1426	N	295	-0-	-1131	-0-	295	2			N	-0-					3
08	1209	N	198	-0-	-1011	-0-	198	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	538	3	8	9	Y	7					18
04	562	N	562	-0-	-0-	-0-	554	3	8	9	Y	7					25
05	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					27
06	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					30
07	564	N	564	-0-	-0-	-0-	563	3	1	9	Y	1					31
08	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					32

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
05	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	558	N	365	-0-	-193	-0-	365	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	679	-0-	-34	-0-	667	3	12	9	N	11					146
04	704	N	704	-0-	-0-	-0-	693	3	11	9	N	10					156
05	713	N	642	-0-	-71	-0-	633	3	9	9	N	8					164
06	716	N	716	-0-	-0-	-0-	707	3	9	9	N	8					172
07	780	N	780	-0-	-0-	-0-	743	3	37	9	N	34	184	1			22
*08	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					27

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					3
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					3
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					3
06	240	N	152	-0-	-88	-0-	152	3			N	-0-					3
07	248	N	134	-0-	-114	-0-	134	3			N	-0-					3
08	217	N	125	-0-	-92	-0-	125	3			N	-0-	3	7			-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	861	-0-	-38	-0-	861	3			N	-0-					136
04	882	N	882	-0-	-0-	-0-	839	3	43	9	N	39					175
05	868	N	826	-0-	-42	-0-	823	3	3	9	N	3					178
06	840	N	772	-0-	-68	-0-	772	3			N	-0-					178
07	899	N	804	-0-	-95	-0-	804	3			N	-0-					178
08	837	N	781	-0-	-56	-0-	761	3	20	9	N	18					196

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	107	-0-	-141	-0-	107	3			Y	-0-					-0-
04	150	N	62	-0-	-88	-0-	62	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	515	-0-	-229	-0-	515	3			Y	-0-					-0-
04	690	N	599	-0-	-91	-0-	599	3			Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			Y	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	3			Y	-0-					-0-
07	620	N	433	-0-	-187	-0-	433	3			Y	-0-					-0-
08	558	N	434	-0-	-124	-0-	434	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

03	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
04	450	N	282	-0-	-168	-0-	282	3			N	-0-					-0-
05	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

03	837	N	837	-0-	-0-	-0-	816	3	21	9	N	19					69
04	810	N	786	-0-	-24	-0-	777	3	9	9	N	8					77
05	837	N	765	-0-	-72	-0-	759	3	6	9	N	5					82
06	810	N	728	-0-	-82	-0-	725	3	3	9	N	3					85
07	806	N	749	-0-	-57	-0-	748	3	1	9	N	1					86
08	775	N	751	-0-	-24	-0-	750	3	1	9	N	1					87

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

03	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	289	3	4	9	Y	4					13
04	312	N	312	-0-	-0-	-0-	308	3	4	9	Y	4					17
05	310	N	272	-0-	-38	-0-	271	3	1	9	Y	1					18
06	270	N	-0-	-0-	-270	-0-					Y	1					19
07	310	N	-0-	-0-	-310	-0-					Y	1					20
08	279	N	222	-0-	-57	-0-	222	3			Y	-0-					20

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

03	713	N	630	-0-	-83	-0-	629	3	1	9	N	1					178
04	690	N	613	-0-	-77	-0-	612	3	1	9	N	1					179
05	682	N	487	-0-	-195	-0-	487	3			N	-0-					179
06	600	N	224	-0-	-376	-0-	223	3	1	9	N	1					180
07	620	N	11	-0-	-609	-0-	11	3			N	-0-					180
08	496	N	5	-0-	-491	-0-	5	3			N	-0-	154	1			26

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

03	744	N	710	-0-	-34	-0-	702	3	8	9	Y	7					35
04	760	N	760	-0-	-0-	-0-	751	3	9	9	Y	8					43
05	775	N	648	-0-	-127	-0-	646	3	2	9	Y	2					45
06	744	N	744	-0-	-0-	-0-	741	3	3	9	Y	3					48
07	805	N	805	-0-	-0-	-0-	804	3	1	9	Y	1					49
*08	811	N	811	-0-	-0-	-0-	810	3	1	9	Y	1					50

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

03	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

03	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	688	-0-	-56	-0-	688	3			N	-0-					30
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					30
05	713	N	677	-0-	-36	-0-	677	3			N	-0-					30
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					30
07	713	N	670	-0-	-43	-0-	670	3			N	-0-					30
*08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

03	996	N	996	-0-	-0-	-0-	995	3	1	9	N	1					138
04	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					140
05	952	N	952	-0-	-0-	-0-	950	3	2	9	N	2					142
06	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	N	1					143
07	1050	N	1050	-0-	-0-	-0-	1049	3	1	9	N	1					144
*08	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2					146

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

03	2325	N	1912	-0-	-413	-0-	1909	3	3	9	N	3					45
04	2070	N	1800	-0-	-270	-0-	1798	3	2	9	N	2					47
05	2108	N	1899	-0-	-209	-0-	1896	3	3	9	N	3					50
06	1927	N	1927	-0-	-0-	-0-	1921	3	6	9	N	5					55
07	1942	N	1942	-0-	-0-	-0-	1935	3	7	9	N	6					61
08	1891	N	1873	-0-	-18	-0-	1870	3	3	9	N	3					64

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

03	961	N	919	-0-	-42	-0-	913	3	6	9	N	5					130
04	931	N	931	-0-	-0-	-0-	930	3	1	9	N	1					131
05	941	N	941	-0-	-0-	-0-	940	3	1	9	N	1					132
06	963	N	963	-0-	-0-	-0-	951	3	12	9	N	11					143
07	961	N	956	-0-	-5	-0-	956	3			N	-0-					143
*08	956	N	956	-0-	-0-	-0-	953	3	3	9	N	3					146

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					107
04	960	N	950	-0-	-10	-0-	946	3	4	9	N	4					111
05	992	N	862	-0-	-130	-0-	858	3	4	9	N	4					115
06	960	N	821	-0-	-139	-0-	815	3	6	9	N	5					120
07	992	N	866	-0-	-126	-0-	865	3	1	9	N	1					121
08	868	N	825	-0-	-43	-0-	825	3			N	-0-					121

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					147
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					147
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					147
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					147
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					147
08	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-	9	7			138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

03	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	N	1					61
04	1303	N	1303	-0-	-0-	-0-	1302	3	1	9	N	1					62
05	1227	N	1227	-0-	-0-	-0-	1225	3	2	9	N	2					64
06	1253	N	1253	-0-	-0-	-0-	1251	3	2	9	N	2					66
07	1333	N	1054	-0-	-279	-0-	1054	3			N	-0-					66
08	1240	N	1109	-0-	-131	-0-	1109	3			N	-0-					66

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	996	-0-	-89	-0-	996	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
07	1054	N	755	-0-	-299	-0-	755	3			N	-0-					-0-
08	1023	N	825	-0-	-198	-0-	825	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1017	-0-	-161	-0-	1016	3	1	9	N	1					126
04	1200	N	946	-0-	-254	-0-	945	3	1	9	N	1					127
05	1209	N	959	-0-	-250	-0-	957	3	2	9	N	2					129
06	990	N	892	-0-	-98	-0-	882	3	10	9	N	9					138
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					138
*08	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	N	3					141

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	411	-0-	-147	-0-	411	3			N	-0-					31
04	540	N	421	-0-	-119	-0-	421	3			N	-0-					31
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					31
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					31
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					31
*08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					31

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	789	-0-	-48	-0-	775	3	14	9	N	13					47
04	780	N	777	-0-	-3	-0-	777	3			N	-0-					47
05	833	N	833	-0-	-0-	-0-	815	3	18	9	N	16					63
06	837	N	837	-0-	-0-	-0-	836	3	1	9	N	1					64
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					64
08	837	N	787	-0-	-50	-0-	787	3			N	-0-					64

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1411	-0-	-108	-0-	1398	3	13	9	N	12					37
04	1421	N	1421	-0-	-0-	-0-	1419	3	2	9	N	2					39
05	1333	N	1257	-0-	-76	-0-	1254	3	3	9	N	3					42
06	1421	N	1421	-0-	-0-	-0-	1411	3	10	9	N	9	4	8			47
07	1457	N	1235	-0-	-222	-0-	1232	3	3	9	N	3					50
08	1271	N	1195	-0-	-76	-0-	1192	3	3	9	N	3					53

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1177	-0-	-156	-0-	1174	3	3	9	N	3	3	8			18
04	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					18
05	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					18
06	1262	N	1262	-0-	-0-	-0-	1258	3	4	9	N	4	4	8			18
07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					18
*08	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-	18	7			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1883	-0-	-101	-0-	1880	3	3	9	N	3					165
04	1962	N	1962	-0-	-0-	-0-	1960	3	2	9	N	2					167
05	1984	N	1888	-0-	-96	-0-	1886	3	2	9	N	2					169
06	1988	N	1988	-0-	-0-	-0-	1985	3	3	9	N	3					172
07	2022	N	2022	-0-	-0-	-0-	1989	3	33	9	N	30	180	1			22
*08	1982	N	1982	-0-	-0-	-0-	1979	3	3	9	N	3					25

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					64
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					64
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					64
06	713	N	713	-0-	-0-	-0-	709	3	4	9	N	4	4	8			64
07	744	N	694	-0-	-50	-0-	694	3			N	-0-					64
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

03	279	N	268	-0-	-11	-0-	268	3			N	-0-					113
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					113
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					113
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					113
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					113
08	248	N	243	-0-	-5	-0-	243	3			N	-0-	2	7			111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

03	806	N	743	-0-	-63	-0-	740	3	3	9	N	3					118
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					118
05	775	N	732	-0-	-43	-0-	732	3			N	-0-					118
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					118
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					118
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					118

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

03	2201	N	2131	-0-	-70	-0-	2128	3	3	9	N	3					102
04	2122	N	2122	-0-	-0-	-0-	2120	3	2	9	N	2					104
05	2139	N	2138	-0-	-1	-0-	2136	3	2	9	N	2					106
06	2141	N	2141	-0-	-0-	-0-	2140	3	1	9	N	1					107
07	2201	N	2159	-0-	-42	-0-	2157	3	2	9	N	2					109
*08	2182	N	2182	-0-	-0-	-0-	2180	3	2	9	N	2					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1958	-0-	-119	-0-	1949	3	9	9	N	8					42
04	2056	N	2056	-0-	-0-	-0-	2050	3	6	9	N	5					47
05	2065	N	2065	-0-	-0-	-0-	2062	3	3	9	N	3					50
06	2039	N	2039	-0-	-0-	-0-	2030	3	9	9	N	8					58
07	2139	N	2031	-0-	-108	-0-	2028	3	3	9	N	3					61
08	2077	N	2051	-0-	-26	-0-	2048	3	3	9	N	3					64

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2453	-0-	-399	-0-	2450	3	3	9	N	3					159
04	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					159
05	2604	N	2263	-0-	-341	-0-	2251	3	12	9	N	11					170
06	2405	N	2405	-0-	-0-	-0-	2399	3	6	9	N	5					175
07	2635	N	2492	-0-	-143	-0-	2483	3	9	9	N	8					183
*08	2509	N	2509	-0-	-0-	-0-	2481	3	28	9	N	25	186	1			22

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2624	N	2624	-0-	-0-	-0-	2621	3	3	9	N	3					130
04	2831	N	2831	-0-	-0-	-0-	2825	3	6	9	N	5					135
05	2449	N	2360	-0-	-89	-0-	2357	3	3	9	N	3					138
06	2550	N	2482	-0-	-68	-0-	2476	3	6	9	N	5					143
07	2914	N	2817	-0-	-97	-0-	2816	3	1	9	N	1					144
*08	2871	N	2871	-0-	-0-	-0-	2869	3	2	9	N	2					146

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2198	N	2198	-0-	-0-	-0-	2196	3	2	9	N	2					106
04	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					106
05	2325	N	2195	-0-	-130	-0-	2195	3			N	-0-					106
06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					106
07	2263	N	2243	-0-	-20	-0-	2243	3			N	-0-					106
08	2201	N	2149	-0-	-52	-0-	2149	3			N	-0-					106

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					42
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					42
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					42
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					42
07	496	N	469	-0-	-27	-0-	469	3			N	-0-					42
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					42

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	425	-0-	-71	-0-	424	3	1	9	N	1					31
04	480	N	451	-0-	-29	-0-	449	3	2	9	N	2					33
05	446	N	446	-0-	-0-	-0-	445	3	1	9	N	1					34
06	479	N	479	-0-	-0-	-0-	472	3	7	9	N	6					40
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					40
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

03	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

03	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
08	589	N	421	-0-	-168	-0-	421	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	217	N	134	-0-	-83	-0-	134	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

03	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

03	2254	N	2254	-0-	-0-	-0-	2252	2	2	9	Y	2					34
04	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	Y	2					36
05	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	Y	1					37
06	1891	N	1891	-0-	-0-	-0-	1890	2	1	9	Y	1					38
07	1857	N	1857	-0-	-0-	-0-	1856	2	1	9	Y	1					39
*08	1761	N	1761	-0-	-0-	-0-	1760	2	1	9	Y	1					40

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

03	1147	X	911	-0-	-236	-0-	911	3			Y	-0-					-0-
04	1200	X	887	-0-	-313	-0-	887	3			Y	-0-					-0-
05	1240	X	953	-0-	-287	-0-	953	3			Y	-0-					-0-
06	1200	X	802	-0-	-398	-0-	802	3			Y	-0-					-0-
07	969	X	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
08	961	X	713	-0-	-248	-0-	713	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			Y	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	792	2	2	9	Y	2					48
04	630	N	630	-0-	-0-	-0-	629	2	1	9	Y	1					49
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					49
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					49
07	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					49
*08	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					49

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	299	2	8	9	Y	7					24
04	431	N	431	-0-	-0-	-0-	424	2	7	9	Y	6					30
05	493	N	493	-0-	-0-	-0-	489	2	4	9	Y	4					34
06	395	N	395	-0-	-0-	-0-	386	2	9	9	Y	8					42
07	452	N	452	-0-	-0-	-0-	448	2	4	9	Y	4	37	1			9
*08	375	N	375	-0-	-0-	-0-	371	2	4	9	Y	4					13

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	801	3	3	9	Y	3	3	1			1
04	643	N	643	-0-	-0-	-0-	640	3	3	9	Y	3	3	1			1
05	408	N	408	-0-	-0-	-0-	405	3	3	9	Y	3	3	1			1
06	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	3	1			1
07	651	N	621	-0-	-30	-0-	618	3	3	9	Y	3	3	1			1
*08	552	N	552	-0-	-0-	-0-	549	3	3	9	Y	3	3	1			1

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	296	3	12	9	Y	11	11	1			1
04	300	N	242	-0-	-58	-0-	231	3	11	9	Y	10	9	1			2
05	217	N	203	-0-	-14	-0-	192	3	11	9	Y	10	11	1			1
06	300	N	226	-0-	-74	-0-	216	3	10	9	Y	9	10	1			-0-
07	366	N	366	-0-	-0-	-0-	356	3	10	9	Y	9	8	1			1
*08	300	N	300	-0-	-0-	-0-	290	3	10	9	Y	9	8	1			2

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	681	3	18	9	Y	16	16	1			9
04	349	N	349	-0-	-0-	-0-	332	3	17	9	Y	15	13	1			11
05	481	N	481	-0-	-0-	-0-	464	3	17	9	Y	15	16	1			10
06	540	N	479	-0-	-61	-0-	465	3	14	9	Y	13	15	1			8
07	688	N	688	-0-	-0-	-0-	673	3	15	9	Y	14	13	1			9
08	496	N	333	-0-	-163	-0-	318	3	15	9	Y	14	13	1			10

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	S	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
04	150	S	122	-0-	-28	-0-	122	3			Y	-0-					-0-
05	437	S	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
06	286	S	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	300	S	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*08	433	S	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	665	3	98	9	Y	89	90	1			26
04	474	N	474	-0-	-0-	-0-	385	3	89	9	Y	81	73	1			34
05	505	N	505	-0-	-0-	-0-	411	3	94	9	Y	85	90	1			29
06	750	N	364	-0-	-386	-0-	285	3	79	9	Y	72	83	1			18
07	713	N	713	-0-	-0-	-0-	628	3	85	9	Y	77	71	1			24
*08	588	N	588	-0-	-0-	-0-	504	3	84	9	Y	76	69	1			31

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	480	N	390	-0-	-90	-0-	390	3			Y	-0-					-0-
05	434	N	362	-0-	-72	-0-	362	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
08	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

03	528	N	528	-0-	-0-	-0-	480	3	48	9	Y	44					109
04	451	N	451	-0-	-0-	-0-	419	3	32	9	Y	29					138
05	424	N	424	-0-	-0-	-0-	396	3	28	9	Y	25					163
06	386	N	386	-0-	-0-	-0-	362	3	24	9	Y	22					185
07	377	N	377	-0-	-0-	-0-	323	3	54	9	Y	49	182	1			52
*08	449	N	449	-0-	-0-	-0-	414	3	35	9	Y	32					84

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

03	81	N	81	-0-	-0-	-0-	72	3	9	9	Y	8	29	1			10
04	89	N	89	-0-	-0-	-0-	82	3	7	9	Y	6					16
05	93	N	42	-0-	-51	-0-	39	3	3	9	Y	3					19
06	90	N	46	-0-	-44	-0-	43	3	3	9	Y	3					22
07	93	N	80	-0-	-13	-0-	78	3	2	9	Y	2					24
*08	51	N	51	-0-	-0-	-0-	45	3	6	9	Y	5					29

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

03	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					52
04	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					52
05	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					52
06	540	N	496	-0-	-44	-0-	496	2			Y	-0-					52
07	527	N	516	-0-	-11	-0-	516	2			Y	-0-					52
08	527	N	449	-0-	-78	-0-	449	2			Y	-0-					52

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1	1	8			-0-
05	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

03	527	N	509	-0-	-18	-0-	506	3	3	9	Y	3	3	1			10
04	669	N	669	-0-	-0-	-0-	666	3	3	9	Y	3	2	1			11
05	712	N	712	-0-	-0-	-0-	709	3	3	9	Y	3	3	1			11
06	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	3	1			11
07	743	N	743	-0-	-0-	-0-	741	3	2	9	Y	2	2	1			11
*08	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2	2	1			11

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

03	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					24
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					24
05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					24
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					24
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					24
*08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
06	1020	N	810	-0-	-210	-0-	810	2			N	-0-					-0-
07	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
08	837	N	593	-0-	-244	-0-	593	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

03	310	N	248	-0-	-62	-0-	248	2			Y	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	2			Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

03	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					16
04	360	N	346	-0-	-14	-0-	346	2			Y	-0-					16
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					16
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					16
07	372	N	362	-0-	-10	-0-	362	2			Y	-0-					16
08	372	N	365	-0-	-7	-0-	365	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

03	617	N	617	-0-	-0-	-0-	607	3	10	9	Y	9	9	1			2
04	444	N	444	-0-	-0-	-0-	435	3	9	9	Y	8	7	1			3
05	515	N	515	-0-	-0-	-0-	506	3	9	9	Y	8	9	1			2
06	406	N	406	-0-	-0-	-0-	398	3	8	9	Y	7	8	1			1
07	610	N	610	-0-	-0-	-0-	601	3	9	9	Y	8	7	1			2
*08	561	N	561	-0-	-0-	-0-	553	3	8	9	Y	7	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
05	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
*08	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	611	3	29	9	Y	26	26	1			7
04	412	N	412	-0-	-0-	-0-	386	3	26	9	Y	24	21	1			10
05	373	N	373	-0-	-0-	-0-	345	3	28	9	Y	25	26	1			9
06	330	N	315	-0-	-15	-0-	292	3	23	9	Y	21	24	1			6
07	804	N	804	-0-	-0-	-0-	780	3	24	9	Y	22	21	1			7
*08	535	N	535	-0-	-0-	-0-	511	3	24	9	Y	22	20	1			9

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					30
04	435	N	435	-0-	-0-	-0-	433	2	2	9	Y	2					32
05	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1					33
06	416	N	416	-0-	-0-	-0-	414	2	2	9	Y	2	1	8			34
07	514	N	514	-0-	-0-	-0-	513	2	1	9	Y	1					35
*08	379	N	379	-0-	-0-	-0-	378	2	1	9	Y	1					36

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	71	2	2	9	Y	2					29
04	113	N	113	-0-	-0-	-0-	111	2	2	9	Y	2					31
05	107	N	107	-0-	-0-	-0-	106	2	1	9	Y	1					32
06	120	N	120	-0-	-0-	-0-	119	2	1	9	Y	1					33
07	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					33
*08	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					34

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	797	2	7	9	Y	6					28
04	817	N	817	-0-	-0-	-0-	809	2	8	9	Y	7					35
05	833	N	833	-0-	-0-	-0-	826	2	7	9	Y	6	1	8			40
06	1123	N	1123	-0-	-0-	-0-	1114	2	9	9	Y	8					48
07	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	Y	3	42	1			9
*08	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	Y	3					12

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
*08	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	400	-0-	-220	-0-	398	2	2	9	Y	2					47
04	907	N	907	-0-	-0-	-0-	906	2	1	9	Y	1					48
05	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					48
06	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					48
07	589	N	385	-0-	-204	-0-	385	2			Y	-0-					48
*08	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					48

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	40	2	1	9	Y	1					47
04	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					48
05	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					48
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					48
07	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					48
*08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					48

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	294	-0-	-109	-0-	293	2	1	9	Y	1					31
04	390	N	344	-0-	-46	-0-	342	2	2	9	Y	2					33
05	393	N	393	-0-	-0-	-0-	392	2	1	9	Y	1					34
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					34
07	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					35
*08	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					36

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	306	2	8	9	Y	7					26
04	367	N	367	-0-	-0-	-0-	360	2	7	9	Y	6					32
05	412	N	412	-0-	-0-	-0-	405	2	7	9	Y	6	1	8			37
06	487	N	487	-0-	-0-	-0-	478	2	9	9	Y	8					45
07	441	N	441	-0-	-0-	-0-	437	2	4	9	Y	4	38	1			11
*08	502	N	502	-0-	-0-	-0-	498	2	4	9	Y	4					15

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	735	2	7	9	Y	6					25
04	638	N	638	-0-	-0-	-0-	631	2	7	9	Y	6					31
05	623	N	623	-0-	-0-	-0-	619	2	4	9	Y	4					35
06	542	N	542	-0-	-0-	-0-	533	2	9	9	Y	8					43
07	632	N	632	-0-	-0-	-0-	628	2	4	9	Y	4	37	1			10
*08	479	N	479	-0-	-0-	-0-	475	2	4	9	Y	4					14

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	842	2	8	9	Y	7					22
04	925	N	925	-0-	-0-	-0-	917	2	8	9	Y	7					29
05	893	N	893	-0-	-0-	-0-	887	2	6	9	Y	5					34
06	802	N	802	-0-	-0-	-0-	793	2	9	9	Y	8					42
07	981	N	981	-0-	-0-	-0-	977	2	4	9	Y	4	37	1			9
*08	804	N	804	-0-	-0-	-0-	800	2	4	9	Y	4					13

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					30
04	401	N	401	-0-	-0-	-0-	399	2	2	9	Y	2					32
05	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					33
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					33
07	478	N	478	-0-	-0-	-0-	477	2	1	9	Y	1					34
*08	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					35

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2322	-0-	-220	-0-	2319	3	3	9	Y	3					15
04	2610	X	1967	-0-	-643	-0-	1964	3	3	9	Y	3					18
05	2697	X	2027	-0-	-670	-0-	2026	3	1	9	Y	1					19
06	2610	X	2432	-0-	-178	-0-	2431	3	1	9	Y	1					20
07	2604	X	2314	-0-	-290	-0-	2314	3			Y	-0-					20
08	2325	X	1927	-0-	-398	-0-	1927	3			Y	-0-					20

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	464	3	2	9	Y	2	2	8			-0-
05	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1	1	8			-0-
06	628	N	628	-0-	-0-	-0-	627	3	1	9	Y	1	1	8			-0-
07	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	8			-0-
*08	595	N	595	-0-	-0-	-0-	594	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					165
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					165
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					165
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					165
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					165
*08	422	N	422	-0-	-0-	-0-	421	3	1	9	N	1	1	8			165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	622	3	9	9	Y	8					144
04	599	N	599	-0-	-0-	-0-	587	3	12	9	Y	11					155
05	652	N	652	-0-	-0-	-0-	638	3	14	9	Y	13					168
06	705	N	705	-0-	-0-	-0-	686	3	19	9	Y	17					185
07	656	N	656	-0-	-0-	-0-	647	3	9	9	Y	8					193
*08	580	N	580	-0-	-0-	-0-	572	3	8	9	Y	7					200

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	360	2	2	9	Y	2					44
04	329	N	329	-0-	-0-	-0-	328	2	1	9	Y	1					45
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					45
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					45
07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					45
*08	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					45

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	104	3	3	9	Y	3					14
04	150	N	52	-0-	-98	-0-	49	3	3	9	Y	3					17
05	93	N	76	-0-	-17	-0-	75	3	1	9	Y	1					18
06	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					19
07	141	N	141	-0-	-0-	-0-	140	3	1	9	Y	1					20
*08	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					21

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

03	1240	N	1058	-0-	-182	-0-	1058	3			N	-0-					-0-
04	1230	N	1179	-0-	-51	-0-	1179	3			N	-0-					-0-
05	1178	N	1124	-0-	-54	-0-	1124	3			N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-
07	1209	N	881	-0-	-328	-0-	881	3			N	-0-					-0-
08	1116	N	577	-0-	-539	-0-	577	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

03	434	N	421	-0-	-13	-0-	388	3	33	9	Y	30					137
04	450	N	377	-0-	-73	-0-	341	3	36	9	Y	33	1	8			169
05	465	N	383	-0-	-82	-0-	354	3	29	9	Y	26	1	8			194
06	420	N	386	-0-	-34	-0-	365	3	21	9	Y	19	178	1			35
07	403	N	374	-0-	-29	-0-	337	3	37	9	Y	34	1	8			68
*08	393	N	393	-0-	-0-	-0-	361	3	32	9	Y	29	1	8			96

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

03	399	N	399	-0-	-0-	-0-	16	1	383	3	N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
*08	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

03	434	N	268	-0-	-166	-0-	16	1	252	3	N	-0-					-0-
04	270	N	15	-0-	-255	-0-	15	1			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	15	1	246	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

03	186	N	68	-0-	-118	-0-	16	1	52	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	15	1	68	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	16	1	63	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	16	1	45	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	16	1	63	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	50	1	229	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	54	1	193	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	81	1	296	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	116	1	323	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	163	1	364	3	N	-0-					-0-
08	372	N	185	-0-	-187	-0-	54	1	131	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	95	1	439	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	107	1	379	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	136	1	494	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	167	1	465	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	154	1	344	3	N	-0-					-0-
08	620	N	163	-0-	-457	-0-	48	1	115	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	21	-0-	-134	-0-	4	1	17	3	N	-0-					-0-
04	180	N	33	-0-	-147	-0-	7	1	26	3	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	50	1	234	3	N	-0-					-0-
04	270	N	55	-0-	-215	-0-	12	1	43	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	66	1	240	3	N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	310	N	229	-0-	-81	-0-	67	1	162	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	75	1	346	3	N	-0-					-0-
04	390	N	91	-0-	-299	-0-	20	1	71	3	N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	49	1	118	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	37	1	171	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	77	1	271	3	N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	146	1	532	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	202	1	561	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	204	1	455	3	N	-0-					-0-
08	682	N	273	-0-	-409	-0-	80	1	193	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	29	1	133	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	54	1	190	3	N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	82	1	298	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	38	1	107	3	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	372	N	141	-0-	-231	-0-	41	1	100	5	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	122	1	567	3	N	-0-			-0-
04	600	N	497	-0-	-103	-0-	110	1	387	3	N	-0-			-0-
05	713	N	97	-0-	-616	-0-	21	1	76	3	N	-0-			-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-			-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-			-0-
*08	279	N	279	-0-	-0-	-0-	82	1	197	3	N	-0-			-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

03	213	N	213	-0-	-0-	-0-	38	1	175	3	N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	84	1	299	3	N	-0-			-0-
05	217	N	106	-0-	-111	-0-	23	1	83	3	N	-0-			-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
*08	266	N	266	-0-	-0-	-0-	78	1	188	3	N	-0-			-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

03	500	N	500	-0-	-0-	-0-	89	1	411	3	N	-0-			-0-
04	420	N	204	-0-	-216	-0-	45	1	159	3	N	-0-			-0-
05	496	N	160	-0-	-336	-0-	34	1	126	3	N	-0-			-0-
06	480	N	176	-0-	-304	-0-	47	1	129	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	68	1	152	3	N	-0-			-0-
*08	309	N	309	-0-	-0-	-0-	90	1	219	3	N	-0-			-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

03	124	N	120	-0-	-4	-0-	120	2			N	-0-			-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-			-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-			-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-			-0-
07	155	N	99	-0-	-56	-0-	99	2			N	-0-			-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	495	-0-	-280	-0-	495	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	775	N	579	-0-	-196	-0-	579	2			N	-0-					-0-
08	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	720	N	640	-0-	-80	-0-	640	2			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	1054	N	979	-0-	-75	-0-	979	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

03	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

03	341	N	277	-0-	-64	-0-	277	3			Y	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			Y	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
05	403	N	40	-0-	-363	-0-	40	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	868	N	122	-0-	-746	-0-	122	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

03	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	T. A.		415	-0-	415	415	415	3			Y	-0-					-0-
08	T. A.		306	-0-	306	721	306	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	13	-0-	-137	-0-	13	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	217	N	160	-0-	-57	-0-	160	3			Y	-0-					-0-
06	180	N	54	-0-	-126	-0-	54	3			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	207					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
06	180	N	53	-0-	-127	-0-	53	3			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/24/2017 - P/A 04/24/17

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	175					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	175					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

03	217	N	183	-0-	-34	-0-	183	3			Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

03	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

03	589	N	554	-0-	-35	-0-	554	3			Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	3			Y	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	196	-0-	-331	-0-	196	3			Y	-0-					-0-
04	210	N	81	-0-	-129	-0-	81	3			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	180	N	91	-0-	-89	-0-	91	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3121	-0-	-444	-0-	3043	3	78	9	Y	71	71	1			-0-
04	3338	X	3338	-0-	-0-	-0-	3238	3	100	9	Y	91	91	1			-0-
05	3221	X	3221	-0-	-0-	-0-	3221	3			Y	-0-					-0-
06	3060	X	2865	-0-	-195	-0-	2865	3			Y	-0-					-0-
07	3441	X	3334	-0-	-107	-0-	3207	3	127	9	Y	115	115	1			-0-
08	3441	X	3141	-0-	-300	-0-	3141	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
05	217	N	148	-0-	-69	-0-	148	3			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	575	-0-	-138	-0-	575	3			Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
05	713	N	629	-0-	-84	-0-	629	3			Y	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			Y	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			Y	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	199					Y	-0-					-0-
04	199	X	-0-	-0-	-199	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	170	-0-	-109	-0-	170	3			Y	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	3			Y	-0-					-0-
05	279	N	78	-0-	-201	-0-	78	3			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	3			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

03	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	3	-0-	-117	-0-	3	3			Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	124	3			Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

03	T. A.		83	-0-	83	247	83	3			Y	-0-					-0-
04	326	X	79	-0-	-247	-0-	79	3			Y	-0-					-0-
05	101	X	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

03	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
05	403	N	297	-0-	-106	-0-	297	3			Y	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	3			Y	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

03	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
05	372	N	292	-0-	-80	-0-	292	3			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
	CHILDRESS, J. W. "A"				WELL #: 1	RRCID -> 075401	COMPL. DATE 01/06/1978					TOTAL DEPTH 8744	PERF. 8661 - 8663				
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
	UNIVERSITY 8-56				WELL #: 4	RRCID -> 075587	COMPL. DATE 02/17/1978					TOTAL DEPTH 8269	PERF. N/A				
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
	DAVIDSON, C. E. "A"				WELL #: 1	RRCID -> 075899	COMPL. DATE 03/08/1978					TOTAL DEPTH 8770	PERF. N/A				
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
04	900	N	798	-0-	-102	-0-	798	3			Y	-0-					-0-
05	992	N	800	-0-	-192	-0-	800	3			Y	-0-					-0-
06	840	N	761	-0-	-79	-0-	761	3			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
	CHILDRESS, P. L. "C"				WELL #: 5	RRCID -> 076183	COMPL. DATE 03/23/1978					TOTAL DEPTH 8648	PERF. N/A				
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
	CHILDRESS, P. L.				WELL #: 2	RRCID -> 076184	COMPL. DATE 03/01/1978					TOTAL DEPTH 8911	PERF. N/A				
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			Y	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
	HARRELL, R. A.				WELL #: 1	RRCID -> 076459	COMPL. DATE 04/18/1978					TOTAL DEPTH 8814	PERF. N/A				
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	17	-0-	17	1378	17	3			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1378					Y	-0-					-0-
05	14B2	EXT	125	-0-	125	1503	125	3			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1503					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

03	496	N	311	-0-	-185	-0-	311	3			Y	-0-					-0-
04	360	N	289	-0-	-71	-0-	289	3			Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

03	403	N	340	-0-	-63	-0-	340	3			Y	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			Y	-0-					-0-
05	434	N	367	-0-	-67	-0-	367	3			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

03	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

03	465	N	219	-0-	-246	-0-	219	3			Y	-0-					-0-
04	390	N	111	-0-	-279	-0-	111	3			Y	-0-					-0-
05	310	N	95	-0-	-215	-0-	95	3			Y	-0-					-0-
06	210	N	87	-0-	-123	-0-	87	3			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

03	434	N	348	-0-	-86	-0-	348	3			Y	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			Y	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
06	240	N	8	-0-	-232	-0-	8	3			Y	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-
04	2368	N	2368	-0-	-0-	-0-	2368	3			Y	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	3			Y	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	3			Y	-0-					-0-
07	2449	N	2397	-0-	-52	-0-	2397	3			Y	-0-					-0-
08	2356	N	2243	-0-	-113	-0-	2243	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
04	1966	N	1966	-0-	-0-	-0-	1966	3			Y	-0-					-0-
05	2170	N	1938	-0-	-232	-0-	1938	3			Y	-0-					-0-
06	1980	N	1863	-0-	-117	-0-	1863	3			Y	-0-					-0-
07	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
08	1953	N	1915	-0-	-38	-0-	1915	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

03	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
06	180	N	111	-0-	-69	-0-	111	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

03	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
05	713	N	614	-0-	-99	-0-	614	3			Y	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			Y	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-
08	620	N	442	-0-	-178	-0-	442	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

03	341	N	219	-0-	-122	-0-	219	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	231	-0-	-48	-0-	231	3		Y	-0-			-0-
04	240	N	147	-0-	-93	-0-	147	3		Y	-0-			-0-
05	186	N	183	-0-	-3	-0-	183	3		Y	-0-			-0-
06	214	N	214	-0-	-0-	-0-	214	3		Y	-0-			-0-
07	224	N	224	-0-	-0-	-0-	224	3		Y	-0-			-0-
*08	240	N	240	-0-	-0-	-0-	240	3		Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

03	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

03	1550	N	1088	-0-	-462	-0-	1088	3		Y	-0-			-0-
04	1080	N	1003	-0-	-77	-0-	1003	3		Y	-0-			-0-
05	1420	N	1420	-0-	-0-	-0-	1420	3		Y	-0-			-0-
06	3000	N	11668	-0-	8668	8668	11668	3		Y	-0-			-0-
07	3100	N	1413	-0-	-1687	6981	1413	3		Y	-0-			-0-
*08	3100	N	1289	-0-	-1811	5170	1289	3		Y	-0-			-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

03	14B2 EXT		-0-	-0-	-0-	186				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	186				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	186				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	186				Y	-0-			-0-
07	14B DENY		-0-	-0-	-0-	186				Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	186				Y	-0-			-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

03	158	N	158	-0-	-0-	-0-	158	3		Y	-0-			-0-
04	180	N	77	-0-	-103	-0-	77	3		Y	-0-			-0-
05	207	N	207	-0-	-0-	-0-	207	3		Y	-0-			-0-
06	150	N	131	-0-	-19	-0-	131	3		Y	-0-			-0-
07	151	N	151	-0-	-0-	-0-	151	3		Y	-0-			-0-
08	217	N	149	-0-	-68	-0-	149	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

03	248	N	213	-0-	-35	-0-	213	3		Y	-0-			-0-
04	210	N	172	-0-	-38	-0-	172	3		Y	-0-			-0-
05	248	N	232	-0-	-16	-0-	232	3		Y	-0-			-0-
06	210	N	195	-0-	-15	-0-	195	3		Y	-0-			-0-
07	210	N	210	-0-	-0-	-0-	210	3		Y	-0-			-0-
08	217	N	207	-0-	-10	-0-	207	3		Y	-0-			-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

03	34	N	34	-0-	-0-	-0-	34	3		Y	-0-			36
04	31	N	31	-0-	-0-	-0-	31	3		Y	-0-			36
05	34	N	34	-0-	-0-	-0-	34	3		Y	-0-			36
06	32	N	32	-0-	-0-	-0-	32	3		Y	-0-			36
07	33	N	33	-0-	-0-	-0-	33	3		Y	-0-			36
08	31	N	22	-0-	-9	-0-	22	3		Y	-0-			36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	456	3	6	9	Y	5					67
04	450	N	432	-0-	-18	-0-	429	3	3	9	Y	3					70
05	447	N	447	-0-	-0-	-0-	444	3	3	9	Y	3					73
06	450	N	437	-0-	-13	-0-	433	3	4	9	Y	4					77
07	434	N	432	-0-	-2	-0-	432	3			Y	-0-	49	1	1	5	27
08	434	N	413	-0-	-21	-0-	413	3			Y	-0-					27

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					33
04	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					33
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					33
06	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					33
07	589	N	551	-0-	-38	-0-	538	3	13	9	Y	12					45
08	558	N	516	-0-	-42	-0-	508	3	8	9	Y	7					52

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	354	3	7	9	Y	6					28
04	330	N	257	-0-	-73	-0-	251	3	6	9	Y	5					33
05	376	N	376	-0-	-0-	-0-	366	3	10	9	Y	9					42
06	330	N	329	-0-	-1	-0-	318	3	11	9	Y	10					52
07	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8					60
08	341	N	337	-0-	-4	-0-	335	3	2	9	Y	2					62

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	737	3	19	9	Y	17					50
04	726	N	726	-0-	-0-	-0-	715	3	11	9	Y	10					60
05	775	N	691	-0-	-84	-0-	682	3	9	9	Y	8					68
06	720	N	717	-0-	-3	-0-	709	3	8	9	Y	7	62	1			13
07	713	N	712	-0-	-1	-0-	702	3	10	9	Y	9					22
*08	701	N	701	-0-	-0-	-0-	690	3	11	9	Y	10					32

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	395	3	8	9	Y	7					37
04	390	N	380	-0-	-10	-0-	379	3	1	9	Y	1					38
05	434	N	327	-0-	-107	-0-	327	3			Y	-0-					38
06	390	N	347	-0-	-43	-0-	346	3	1	9	Y	1					39
07	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					39
*08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					15
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					15
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					15
06	270	N	269	-0-	-1	-0-	269	3			Y	-0-					15
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					15
08	279	N	265	-0-	-14	-0-	265	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	380	3	2	9	N	2					59
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					59
05	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					60
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					60
07	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1					61
08	403	N	361	-0-	-42	-0-	359	3	2	9	N	2	58	1			5

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
05	1612	N	1436	-0-	-176	-0-	1436	3			N	-0-					-0-
06	1500	N	1315	-0-	-185	-0-	1315	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
*08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1					27
04	240	N	218	-0-	-22	-0-	218	3			Y	-0-					27
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					27
06	210	N	209	-0-	-1	-0-	207	3	2	9	Y	2					29
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					29
08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	332	3	1	9	Y	1					14
04	311	N	311	-0-	-0-	-0-	305	3	6	9	Y	5					19
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					19
06	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1					20
07	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					20
*08	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					20

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	438	-0-	-27	-0-	434	3	4	9	Y	4					49
04	480	N	409	-0-	-71	-0-	408	3	1	9	Y	1					50
05	465	N	417	-0-	-48	-0-	415	3	2	9	Y	2					52
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					52
07	416	N	416	-0-	-0-	-0-	413	3	3	9	Y	3					55
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					55

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	606	-0-	-14	-0-	606	3			Y	-0-					15
04	580	N	580	-0-	-0-	-0-	578	3	2	9	Y	2					17
05	620	N	600	-0-	-20	-0-	599	3	1	9	Y	1					18
06	600	N	584	-0-	-16	-0-	582	3	2	9	Y	2					20
07	589	N	581	-0-	-8	-0-	581	3			Y	-0-					20
08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	238	3	4	9	N	4					39
04	240	N	231	-0-	-9	-0-	229	3	2	9	N	2					41
05	251	N	251	-0-	-0-	-0-	250	3	1	9	N	1					42
06	255	N	255	-0-	-0-	-0-	240	3	15	9	N	14					56
07	248	N	242	-0-	-6	-0-	242	3			N	-0-	49	1			7
08	248	N	245	-0-	-3	-0-	244	3	1	9	N	1					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					22
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					22
05	186	N	186	-0-	-0-	-0-	185	3	1	9	N	1					23
06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1					24
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					24
08	186	N	169	-0-	-17	-0-	167	3	2	9	N	2					26

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	120	3	2	9	N	2					12
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					12
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					12
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					12
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					12

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					13
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					13
05	155	N	152	-0-	-3	-0-	152	3			Y	-0-					13
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					13
07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					13
*08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	587	-0-	-126	-0-	583	3	4	9	Y	4					56
04	630	N	562	-0-	-68	-0-	561	3	1	9	Y	1					57
05	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					60
06	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4					64
07	589	N	576	-0-	-13	-0-	572	3	4	9	Y	4					68
*08	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2					70

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					37
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					37
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					37
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	403	3			Y	-0-					60
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					60
05	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					60
06	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					60
07	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					60
*08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	372	3	1	9	Y	1					59
04	366	N	366	-0-	-0-	-0-	360	3	6	9	Y	5					64
05	372	N	369	-0-	-3	-0-	368	3	1	9	Y	1					65
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-	53	1	1	5	11
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					11
*08	382	N	382	-0-	-0-	-0-	379	3	3	9	Y	3					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					45
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					45
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					45
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					45
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					45
08	155	N	150	-0-	-5	-0-	150	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	687	3	8	9	Y	7					31
04	680	N	680	-0-	-0-	-0-	674	3	6	9	Y	5					36
05	669	N	669	-0-	-0-	-0-	666	3	3	9	Y	3					39
06	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					44
07	682	N	619	-0-	-63	-0-	613	3	6	9	Y	5					49
08	682	N	608	-0-	-74	-0-	605	3	3	9	Y	3					52

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	851	-0-	-17	-0-	847	3	4	9	Y	4					26
04	840	N	831	-0-	-9	-0-	828	3	3	9	Y	3					29
05	868	N	850	-0-	-18	-0-	848	3	2	9	Y	2					31
06	827	N	827	-0-	-0-	-0-	823	3	4	9	Y	4					35
07	868	N	855	-0-	-13	-0-	851	3	4	9	Y	4					39
*08	839	N	839	-0-	-0-	-0-	837	3	2	9	Y	2					41

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					26
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					26
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					26
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					26
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					26
*08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1121	-0-	-26	-0-	1104	3	17	9	Y	15					67
04	1080	N	1058	-0-	-22	-0-	1052	3	6	9	Y	5					72
05	1116	N	1005	-0-	-111	-0-	1002	3	3	9	Y	3	63	1			12
06	1080	N	1047	-0-	-33	-0-	1041	3	6	9	Y	5					17
07	1085	N	1047	-0-	-38	-0-	1039	3	8	9	Y	7					24
*08	1076	N	1076	-0-	-0-	-0-	1065	3	11	9	Y	10					34

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	583	3			Y	-0-					74
04	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					75
05	620	N	578	-0-	-42	-0-	575	3	3	9	Y	3					78
06	570	N	565	-0-	-5	-0-	562	3	3	9	Y	3					81
07	570	N	570	-0-	-0-	-0-	564	3	6	9	Y	5					86
08	558	N	558	-0-	-0-	-0-	557	3	1	9	Y	1					87

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					27
04	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1					28
05	155	N	132	-0-	-23	-0-	132	3			Y	-0-					28
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					28
07	155	N	128	-0-	-27	-0-	128	3			Y	-0-					28
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					44
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					44
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					44
06	390	N	369	-0-	-21	-0-	369	3			Y	-0-					44
07	403	N	392	-0-	-11	-0-	390	3	2	9	Y	2					46
08	403	N	374	-0-	-29	-0-	371	3	3	9	Y	3					49

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	295	-0-	-108	-0-	295	3			Y	-0-					72
04	360	N	341	-0-	-19	-0-	340	3	1	9	Y	1					73
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-	34	1	1	5	38
06	300	N	266	-0-	-34	-0-	266	3			Y	-0-					38
07	279	N	271	-0-	-8	-0-	271	3			Y	-0-					38
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	700	3	3	9	Y	3					16
04	693	N	693	-0-	-0-	-0-	687	3	6	9	Y	5					21
05	713	N	648	-0-	-65	-0-	647	3	1	9	Y	1					22
06	690	N	634	-0-	-56	-0-	628	3	6	9	Y	5					27
07	713	N	613	-0-	-100	-0-	612	3	1	9	Y	1					28
08	651	N	575	-0-	-76	-0-	574	3	1	9	Y	1					29

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	488	-0-	-39	-0-	482	3	6	9	Y	5					44
04	480	N	472	-0-	-8	-0-	470	3	2	9	Y	2					46
05	496	N	482	-0-	-14	-0-	479	3	3	9	Y	3					49
06	480	N	475	-0-	-5	-0-	473	3	2	9	Y	2					51
07	496	N	465	-0-	-31	-0-	459	3	6	9	Y	5					56
08	496	N	343	-0-	-153	-0-	343	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	240	3			Y	-0-					39
04	270	N	229	-0-	-41	-0-	229	3			Y	-0-					39
05	248	N	232	-0-	-16	-0-	232	3			Y	-0-					39
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					39
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					39
*08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	565	3	3	9	Y	3					44
04	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1					45
05	558	N	549	-0-	-9	-0-	546	3	3	9	Y	3					48
06	542	N	542	-0-	-0-	-0-	541	3	1	9	Y	1					49
07	558	N	544	-0-	-14	-0-	541	3	3	9	Y	3					52
08	558	N	550	-0-	-8	-0-	544	3	6	9	Y	5					57

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					14
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					14
05	155	N	144	-0-	-11	-0-	144	3			Y	-0-					14
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					14
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					14
08	155	N	130	-0-	-25	-0-	130	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	505	3	14	9	Y	13					39
04	494	N	494	-0-	-0-	-0-	486	3	8	9	Y	7					46
05	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2					48
06	550	N	550	-0-	-0-	-0-	504	3	46	9	Y	42					90
07	496	N	495	-0-	-1	-0-	495	3			Y	-0-					90
08	527	N	489	-0-	-38	-0-	489	3			Y	-0-					90

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	308	-0-	-64	-0-	308	3			Y	-0-					17
04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					17
05	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					17
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					17
07	372	N	326	-0-	-46	-0-	326	3			Y	-0-					17
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	269	3	1	9	Y	1					37
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					37
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					37
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					37
07	279	N	266	-0-	-13	-0-	266	3			Y	-0-					37
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					37

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	564	3	12	9	Y	11					50
04	499	N	499	-0-	-0-	-0-	493	3	6	9	Y	5					55
05	565	N	565	-0-	-0-	-0-	558	3	7	9	Y	6					61
06	570	N	447	-0-	-123	-0-	447	3			Y	-0-					61
07	527	N	418	-0-	-109	-0-	414	3	4	9	Y	4					65
08	527	N	471	-0-	-56	-0-	461	3	10	9	Y	9					74

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			Y	-0-					42
04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					42
05	372	N	332	-0-	-40	-0-	332	3			Y	-0-					42
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					42
07	341	N	330	-0-	-11	-0-	330	3			Y	-0-					42
08	341	N	321	-0-	-20	-0-	321	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			Y	-0-					19
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					19
05	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					20
06	390	N	363	-0-	-27	-0-	361	3	2	9	Y	2					22
07	403	N	364	-0-	-39	-0-	364	3			Y	-0-					22
08	465	N	379	-0-	-86	-0-	379	3			Y	-0-					22

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	219	3	1	9	Y	1					14
04	240	N	205	-0-	-35	-0-	205	3			Y	-0-					14
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					14
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					14
07	217	N	208	-0-	-9	-0-	208	3			Y	-0-					14
08	217	N	203	-0-	-14	-0-	203	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	522	-0-	-36	-0-	521	3	1	9	Y	1					45
04	510	N	496	-0-	-14	-0-	493	3	3	9	Y	3					48
05	527	N	507	-0-	-20	-0-	505	3	2	9	Y	2					50
06	510	N	484	-0-	-26	-0-	483	3	1	9	Y	1					51
07	496	N	394	-0-	-102	-0-	392	3	2	9	Y	2					53
08	496	N	433	-0-	-63	-0-	433	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1					21
04	868	N	868	-0-	-0-	-0-	865	3	3	9	Y	3					24
05	894	N	894	-0-	-0-	-0-	892	3	2	9	Y	2					26
06	872	N	872	-0-	-0-	-0-	870	3	2	9	Y	2					28
07	899	N	864	-0-	-35	-0-	862	3	2	9	Y	2					30
08	899	N	830	-0-	-69	-0-	829	3	1	9	Y	1					31

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	512	3	3	9	Y	3					46
04	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					46
05	496	N	487	-0-	-9	-0-	487	3			Y	-0-					46
06	481	N	481	-0-	-0-	-0-	477	3	4	9	Y	4					50
07	496	N	492	-0-	-4	-0-	492	3			Y	-0-					50
08	496	N	483	-0-	-13	-0-	482	3	1	9	Y	1					51

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					28
04	270	N	244	-0-	-26	-0-	244	3			Y	-0-					28
05	279	N	236	-0-	-43	-0-	236	3			Y	-0-					28
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					28
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					28
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					22
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					22
05	217	N	207	-0-	-10	-0-	207	3			Y	-0-					22
06	210	N	194	-0-	-16	-0-	193	3	1	9	Y	1					23
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					23
08	217	N	139	-0-	-78	-0-	139	3			Y	-0-					23

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					35
04	600	N	584	-0-	-16	-0-	584	3			Y	-0-					35
05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					35
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					35
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					35
*08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	326	3	10	9	Y	9					43
04	308	N	308	-0-	-0-	-0-	306	3	2	9	Y	2					45
05	341	N	318	-0-	-23	-0-	315	3	3	9	Y	3					48
06	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					50
07	695	N	695	-0-	-0-	-0-	693	3	2	9	Y	2					52
*08	861	N	861	-0-	-0-	-0-	860	3	1	9	Y	1					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1					9
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					9
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					9
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					9
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					9
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					9

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	10	-0-	-83	-0-	10	3			Y	-0-					8
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					8
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					8
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					8
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					8
*08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	363	3	7	9	Y	6					42
04	359	N	359	-0-	-0-	-0-	355	3	4	9	Y	4					46
05	384	N	384	-0-	-0-	-0-	381	3	3	9	Y	3					49
06	360	N	340	-0-	-20	-0-	338	3	2	9	Y	2	44	1			7
07	372	N	337	-0-	-35	-0-	337	3			Y	-0-					7
08	372	N	356	-0-	-16	-0-	353	3	3	9	Y	3					10

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	866	3	10	9	Y	9					39
04	830	N	830	-0-	-0-	-0-	817	3	13	9	Y	12					51
05	899	N	865	-0-	-34	-0-	855	3	10	9	Y	9					60
06	840	N	806	-0-	-34	-0-	795	3	11	9	Y	10					70
07	860	N	860	-0-	-0-	-0-	850	3	10	9	Y	9					79
*08	847	N	847	-0-	-0-	-0-	830	3	17	9	Y	15					94

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1					28
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					28
05	347	N	347	-0-	-0-	-0-	345	3	2	9	N	2					30
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					30
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					30
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					16
04	360	N	289	-0-	-71	-0-	289	3			N	-0-					16
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					16
06	300	N	272	-0-	-28	-0-	268	3	4	9	N	4					20
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					20
08	279	N	277	-0-	-2	-0-	276	3	1	9	N	1					21

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					5
04	338	N	338	-0-	-0-	-0-	334	3	4	9	N	4					9
05	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1					10
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					10
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					10
08	372	N	372	-0-	-0-	-0-	366	3	6	9	N	5					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-	-31	-0-	464	3	1	9	N	1					27
04	480	N	434	-0-	-46	-0-	433	3	1	9	N	1					28
05	527	N	481	-0-	-46	-0-	480	3	1	9	N	1					29
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					29
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					29
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1457	-0-	-0-	-0-	1448	3	9	9	N	8					34
04	1399	N	1399	-0-	-0-	-0-	1391	3	8	9	N	7					41
05	1488	N	1437	-0-	-51	-0-	1433	3	4	9	N	4					45
06	1410	N	1391	-0-	-19	-0-	1385	3	6	9	N	5					50
07	1457	N	1405	-0-	-52	-0-	1401	3	4	9	N	4	46	1			8
08	1426	N	1390	-0-	-36	-0-	1384	3	6	9	N	5					13

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	583	-0-	-68	-0-	581	3	2	9	N	2					39
04	603	N	603	-0-	-0-	-0-	599	3	4	9	N	4					43
05	620	N	596	-0-	-24	-0-	595	3	1	9	N	1					44
06	570	N	570	-0-	-0-	-0-	568	3	2	9	N	2					46
07	620	N	603	-0-	-17	-0-	603	3			N	-0-	38	1			8
*08	614	N	614	-0-	-0-	-0-	610	3	4	9	N	4					12

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					15
04	352	N	352	-0-	-0-	-0-	348	3	4	9	Y	4					19
05	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					19
06	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					19
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					19
08	372	N	371	-0-	-1	-0-	371	3			Y	-0-					19

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	592	3	11	9	Y	10					40
04	570	N	543	-0-	-27	-0-	543	3			Y	-0-					40
05	620	N	599	-0-	-21	-0-	596	3	3	9	Y	3					43
06	570	N	559	-0-	-11	-0-	555	3	4	9	Y	4					47
07	572	N	572	-0-	-0-	-0-	569	3	3	9	Y	3					50
*08	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					53

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2	54	1			13
04	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					13
05	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					14
06	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					15
07	469	N	469	-0-	-0-	-0-	465	3	4	9	Y	4					19
08	465	N	441	-0-	-24	-0-	441	3			Y	-0-					19

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					23
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					23
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					23
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					23
07	217	N	213	-0-	-4	-0-	213	3			Y	-0-					23
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	484	3			Y	-0-					37
04	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					37
05	496	N	460	-0-	-36	-0-	460	3			Y	-0-					37
06	480	N	443	-0-	-37	-0-	443	3			Y	-0-					37
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					37
*08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					24
04	270	N	249	-0-	-21	-0-	249	3			Y	-0-					24
05	279	N	275	-0-	-4	-0-	273	3	2	9	Y	2					26
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					26
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					26
*08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					26

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					45
04	780	N	718	-0-	-62	-0-	718	3			N	-0-					45
05	806	N	781	-0-	-25	-0-	781	3			N	-0-					45
06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					45
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					45
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					45

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-					41
04	90	N	69	-0-	-21	-0-	69	3			Y	-0-					41
05	93	N	58	-0-	-35	-0-	58	3			Y	-0-					41
06	90	N	53	-0-	-37	-0-	53	3			Y	-0-					41
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					41
*08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					46
04	600	N	535	-0-	-65	-0-	533	3	2	9	N	2					48
05	589	N	582	-0-	-7	-0-	579	3	3	9	N	3					51
06	610	N	610	-0-	-0-	-0-	604	3	6	9	N	5					56
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-	47	1			9
08	589	N	556	-0-	-33	-0-	553	3	3	9	N	3					12

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	677	-0-	-5	-0-	665	3	12	9	Y	11					32
04	690	N	658	-0-	-32	-0-	651	3	7	9	Y	6					38
05	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					41
06	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5					46
07	682	N	649	-0-	-33	-0-	647	3	2	9	Y	2					48
08	682	N	635	-0-	-47	-0-	634	3	1	9	Y	1					49

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					52
04	600	N	588	-0-	-12	-0-	588	3			Y	-0-					52
05	620	N	566	-0-	-54	-0-	566	3			Y	-0-					52
06	600	N	569	-0-	-31	-0-	569	3			Y	-0-					52
07	620	N	543	-0-	-77	-0-	543	3			Y	-0-					52
08	558	N	518	-0-	-40	-0-	518	3			Y	-0-					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	509	3	8	9	N	7					65
04	524	N	524	-0-	-0-	-0-	516	3	8	9	N	7					72
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					72
06	510	N	393	-0-	-117	-0-	393	3			N	-0-					72
07	527	N	402	-0-	-125	-0-	400	3	2	9	N	2	61	1			13
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					13

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	267	3	13	9	N	12					44
04	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					46
05	378	N	378	-0-	-0-	-0-	368	3	10	9	N	9					55
06	346	N	346	-0-	-0-	-0-	337	3	9	9	N	8					63
07	345	N	345	-0-	-0-	-0-	342	3	3	9	N	3	64	1			2
08	341	N	330	-0-	-11	-0-	326	3	4	9	N	4					6

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					22
04	180	N	161	-0-	-19	-0-	161	3			Y	-0-					22
05	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					22
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					22
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					22
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					22

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	373	3	2	9	Y	2					42
04	360	N	351	-0-	-9	-0-	350	3	1	9	Y	1					43
05	403	N	352	-0-	-51	-0-	352	3			Y	-0-					43
06	360	N	359	-0-	-1	-0-	355	3	4	9	Y	4					47
07	372	N	368	-0-	-4	-0-	367	3	1	9	Y	1					48
*08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					48

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	649	3	4	9	Y	4					37
04	630	N	613	-0-	-17	-0-	610	3	3	9	Y	3					40
05	651	N	649	-0-	-2	-0-	647	3	2	9	Y	2					42
06	630	N	550	-0-	-80	-0-	549	3	1	9	Y	1					43
07	538	N	538	-0-	-0-	-0-	536	3	2	9	Y	2					45
*08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					45

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	549	3	24	9	N	22	42	1			16
04	570	N	559	-0-	-11	-0-	542	3	17	9	N	15					31
05	581	N	581	-0-	-0-	-0-	564	3	17	9	N	15					46
06	547	N	547	-0-	-0-	-0-	532	3	15	9	N	14					60
07	589	N	551	-0-	-38	-0-	540	3	11	9	N	10	57	1			13
08	589	N	555	-0-	-34	-0-	541	3	14	9	N	13					26

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	232	3	4	9	N	4					28
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					28
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					28
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					28
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					28
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					19
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					19
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					19
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					19
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					19
*08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					30
04	210	N	210	-0-	-0-	-0-	207	3	3	9	Y	3					33
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					33
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					33
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					33
08	217	N	191	-0-	-26	-0-	191	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					24
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					24
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					24
06	240	N	206	-0-	-34	-0-	206	3			Y	-0-					24
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					24
*08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	23	100	1			8
04	0	N	-0-	-0-	-0-	-0-					Y	21					29
05	0	N	-0-	-0-	-0-	-0-					Y	15					44
06	0	N	-0-	-0-	-0-	-0-					Y	13					57
07	0	N	-0-	-0-	-0-	-0-					Y	9	53	1			13
08	0	N	-0-	-0-	-0-	-0-					Y	14					27

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	860	3	1	9	Y	1					14
04	834	N	834	-0-	-0-	-0-	833	3	1	9	Y	1					15
05	840	N	840	-0-	-0-	-0-	838	3	2	9	Y	2					17
06	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					17
07	868	N	860	-0-	-8	-0-	860	3			Y	-0-					17
08	837	N	828	-0-	-9	-0-	826	3	2	9	Y	2					19

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	575	-0-	-76	-0-	573	3	2	9	Y	2					105
04	570	N	538	-0-	-32	-0-	534	3	4	9	Y	4					109
05	592	N	592	-0-	-0-	-0-	589	3	3	9	Y	3					112
06	579	N	579	-0-	-0-	-0-	577	3	2	9	Y	2					114
07	622	N	622	-0-	-0-	-0-	613	3	9	9	Y	8					122
08	589	N	584	-0-	-5	-0-	576	3	8	9	Y	7					129

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	317	-0-	-55	-0-	316	3	1	9	Y	1					46
04	360	N	293	-0-	-67	-0-	293	3			Y	-0-					46
05	341	N	302	-0-	-39	-0-	302	3			Y	-0-					46
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					46
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					46
08	310	N	298	-0-	-12	-0-	298	3			Y	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	284	-0-	-119	-0-	284	3			Y	-0-					28
04	150	N	113	-0-	-37	-0-	113	3			Y	-0-					28
05	496	N	188	-0-	-308	-0-	188	3			Y	-0-					28
06	270	N	212	-0-	-58	-0-	212	3			Y	-0-					28
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					28
*08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					21
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					21
05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					21
06	60	N	58	-0-	-2	-0-	58	3			Y	-0-					21
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					21
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					24
04	450	N	443	-0-	-7	-0-	443	3			Y	-0-					24
05	465	N	425	-0-	-40	-0-	425	3			Y	-0-					24
06	450	N	374	-0-	-76	-0-	374	3			Y	-0-					24
07	434	N	402	-0-	-32	-0-	402	3			Y	-0-					24
08	434	N	415	-0-	-19	-0-	415	3			Y	-0-					24

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	418	3			Y	-0-					36
04	420	N	409	-0-	-11	-0-	409	3			Y	-0-					36
05	434	N	406	-0-	-28	-0-	406	3			Y	-0-					36
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					36
07	434	N	403	-0-	-31	-0-	403	3			Y	-0-					36
08	403	N	400	-0-	-3	-0-	400	3			Y	-0-					36

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					28
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-					28
05	155	N	141	-0-	-14	-0-	141	3			Y	-0-					28
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					28
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					28
08	155	N	129	-0-	-26	-0-	129	3			Y	-0-					28

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	258	3			Y	-0-					51
04	247	N	247	-0-	-0-	-0-	246	3	1	9	Y	1					52
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					52
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					52
07	248	N	221	-0-	-27	-0-	221	3			Y	-0-					52
08	279	N	230	-0-	-49	-0-	226	3	4	9	Y	4					56

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1329	N	1329	-0-	-0-	-0-	1319	3	10	9	Y	9					37
04	1140	N	981	-0-	-159	-0-	975	3	6	9	Y	5					42
05	1178	N	1056	-0-	-122	-0-	1055	3	1	9	Y	1					43
06	1140	N	386	-0-	-754	-0-	384	3	2	9	Y	2					45
07	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	Y	7					52
*08	1242	N	1242	-0-	-0-	-0-	1234	3	8	9	Y	7					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	434	3	6	9	Y	5					64
04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					66
05	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1					67
06	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					68
07	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					70
*08	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					73

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					72
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					72
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					72
06	90	N	89	-0-	-1	-0-	89	3			Y	-0-					72
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					72
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

03	1106	N	1106	-0-	-0-	-0-	1086	3	20	9	N	18	70	1			14
04	1110	N	1034	-0-	-76	-0-	1025	3	9	9	N	8					22
05	1115	N	1115	-0-	-0-	-0-	1102	3	13	9	N	12					34
06	1080	N	1077	-0-	-3	-0-	1058	3	19	9	N	17					51
07	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-	21	1	1	5	29
08	1116	N	1034	-0-	-82	-0-	1033	3	1	9	N	1					30

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

03	320	N	320	-0-	-0-	-0-	257	3	63	9	N	57	153	1			27
04	299	N	299	-0-	-0-	-0-	255	3	44	9	N	40					67
05	309	N	309	-0-	-0-	-0-	269	3	40	9	N	36					103
06	308	N	308	-0-	-0-	-0-	260	3	48	9	N	44					147
07	303	N	303	-0-	-0-	-0-	266	3	37	9	N	34	137	1			44
*08	303	N	303	-0-	-0-	-0-	264	3	39	9	N	35					79

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

03	430	N	430	-0-	-0-	-0-	428	3	2	9	N	2	27	1			16
04	429	N	429	-0-	-0-	-0-	426	3	3	9	N	3					19
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					19
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					19
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					19
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

03	341	N	89	-0-	-252	-0-	89	3			N	-0-					26
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					26
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					26
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					26
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					26
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

03	775	N	766	-0-	-9	-0-	759	3	7	9	N	6					34
04	736	N	736	-0-	-0-	-0-	724	3	12	9	N	11					45
05	775	N	750	-0-	-25	-0-	744	3	6	9	N	5					50
06	750	N	721	-0-	-29	-0-	719	3	2	9	N	2					52
07	775	N	742	-0-	-33	-0-	732	3	10	9	N	9	46	1			15
*08	749	N	749	-0-	-0-	-0-	740	3	9	9	N	8					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1067	-0-	-483	-0-	1064	3	3	9	N	3					60
04	1260	N	931	-0-	-329	-0-	931	3			N	-0-					60
05	1076	N	1076	-0-	-0-	-0-	1067	3	9	9	N	8					68
06	1197	N	1197	-0-	-0-	-0-	1179	3	18	9	N	16					84
07	1196	N	1196	-0-	-0-	-0-	1184	3	12	9	N	11	85	1			10
*08	1261	N	1261	-0-	-0-	-0-	1233	3	28	9	N	25					35

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	352	3	4	9	N	4					36
04	330	N	319	-0-	-11	-0-	318	3	1	9	N	1					37
05	372	N	314	-0-	-58	-0-	313	3	1	9	N	1					38
06	330	N	306	-0-	-24	-0-	305	3	1	9	N	1					39
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					39
*08	315	N	315	-0-	-0-	-0-	313	3	2	9	N	2					41

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	12	44	1			119
04	0	N	-0-	-0-	-0-	-0-					Y	2					121
05	0	N	-0-	-0-	-0-	-0-					Y	3					124
06	0	N	-0-	-0-	-0-	-0-					Y	1					125
07	0	N	-0-	-0-	-0-	-0-					Y	1					126
08	0	N	-0-	-0-	-0-	-0-					Y	2					128

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	381	3			Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					12
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					12
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					12
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					12
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					16
04	390	N	351	-0-	-39	-0-	351	3			N	-0-					16
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					16
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					16
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					16
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	612	-0-	-8	-0-	608	3	4	9	N	4					78
04	600	N	583	-0-	-17	-0-	581	3	2	9	N	2					80
05	620	N	596	-0-	-24	-0-	595	3	1	9	N	1					81
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					81
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					81
08	589	N	570	-0-	-19	-0-	570	3			N	-0-	71	1	1	5	9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	759	-0-	-16	-0-	755	3	4	9	N	4					57
04	750	N	699	-0-	-51	-0-	695	3	4	9	N	4					61
05	775	N	714	-0-	-61	-0-	712	3	2	9	N	2					63
06	720	N	716	-0-	-4	-0-	716	3			N	-0-					63
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					63
08	713	N	707	-0-	-6	-0-	704	3	3	9	N	3					66

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	456	3	1	9	N	1					61
04	480	N	427	-0-	-53	-0-	424	3	3	9	N	3					64
05	465	N	429	-0-	-36	-0-	428	3	1	9	N	1					65
06	450	N	420	-0-	-30	-0-	419	3	1	9	N	1					66
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					66
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					67

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	632	-0-	-81	-0-	624	3	8	9	N	7					27
04	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					28
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					28
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					28
07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					28
08	682	N	508	-0-	-174	-0-	506	3	2	9	N	2					30

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	774	-0-	-1	-0-	764	3	10	9	N	9					39
04	750	N	722	-0-	-28	-0-	719	3	3	9	N	3					42
05	756	N	756	-0-	-0-	-0-	754	3	2	9	N	2					44
06	750	N	719	-0-	-31	-0-	718	3	1	9	N	1					45
07	744	N	720	-0-	-24	-0-	716	3	4	9	N	4					49
08	744	N	708	-0-	-36	-0-	708	3			N	-0-	44	1	2	5	3

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	555	-0-	-34	-0-	551	3	4	9	N	4					27
04	600	N	567	-0-	-33	-0-	566	3	1	9	N	1					28
05	589	N	578	-0-	-11	-0-	576	3	2	9	N	2					30
06	575	N	575	-0-	-0-	-0-	574	3	1	9	N	1					31
07	596	N	596	-0-	-0-	-0-	593	3	3	9	N	3					34
08	589	N	568	-0-	-21	-0-	567	3	1	9	N	1					35

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	86	-0-	-38	-0-	85	3	1	9	N	1					58
04	90	N	79	-0-	-11	-0-	78	3	1	9	N	1					59
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					59
06	90	N	74	-0-	-16	-0-	73	3	1	9	N	1					60
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					60
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1848	-0-	-446	-0-	1836	3	12	9	N	11					45
04	1890	N	1838	-0-	-52	-0-	1824	3	14	9	N	13					58
05	1938	N	1938	-0-	-0-	-0-	1929	3	9	9	N	8					66
06	1939	N	1939	-0-	-0-	-0-	1926	3	13	9	N	12					78
07	1978	N	1978	-0-	-0-	-0-	1972	3	6	9	N	5	76	1			7
08	1953	N	1902	-0-	-51	-0-	1893	3	9	9	N	8					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					51
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					51
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					51
06	390	N	390	-0-	-0-	-0-	389	3	1	9	N	1					52
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					52
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					52

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

03	310	N	308	-0-	-2	-0-	305	3	3	9	Y	3					23
04	306	N	306	-0-	-0-	-0-	305	3	1	9	Y	1					24
05	310	N	292	-0-	-18	-0-	290	3	2	9	Y	2					26
06	300	N	282	-0-	-18	-0-	281	3	1	9	Y	1					27
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					27
*08	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1					28

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

03	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					20
04	423	N	423	-0-	-0-	-0-	422	3	1	9	N	1					21
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					21
06	421	N	421	-0-	-0-	-0-	419	3	2	9	N	2					23
07	434	N	415	-0-	-19	-0-	412	3	3	9	N	3					26
08	465	N	402	-0-	-63	-0-	399	3	3	9	N	3					29

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

03	444	N	444	-0-	-0-	-0-	438	3	6	9	N	5	47	1			43
04	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3					46
05	434	N	431	-0-	-3	-0-	429	3	2	9	N	2					48
06	420	N	403	-0-	-17	-0-	401	3	2	9	N	2					50
07	465	N	437	-0-	-28	-0-	437	3			N	-0-	36	1	1	5	13
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					13

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

03	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					15
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					15
05	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					16
06	270	N	257	-0-	-13	-0-	256	3	1	9	Y	1					17
07	341	N	281	-0-	-60	-0-	281	3			Y	-0-					17
08	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2					19

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

03	379	N	379	-0-	-0-	-0-	372	3	7	9	Y	6					52
04	360	N	317	-0-	-43	-0-	311	3	6	9	Y	5					57
05	395	N	395	-0-	-0-	-0-	394	3	1	9	Y	1					58
06	360	N	356	-0-	-4	-0-	354	3	2	9	Y	2					60
07	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6					66
08	372	N	355	-0-	-17	-0-	355	3			Y	-0-					66

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

03	437	N	437	-0-	-0-	-0-	434	3	3	9	N	3					13
04	426	N	426	-0-	-0-	-0-	423	3	3	9	N	3					16
05	440	N	440	-0-	-0-	-0-	437	3	3	9	N	3					19
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
07	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					21
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					32
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					32
05	186	N	166	-0-	-20	-0-	166	3			Y	-0-					32
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					32
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					32
*08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					32

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					37
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					37
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					37
06	90	N	86	-0-	-4	-0-	85	3	1	9	N	1					38
07	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					41
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					41

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					19
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					19
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					19
06	180	N	170	-0-	-10	-0-	169	3	1	9	N	1					20
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					20
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					32
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					32
05	465	N	462	-0-	-3	-0-	462	3			Y	-0-					32
06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					32
07	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5					37
*08	479	N	479	-0-	-0-	-0-	471	3	8	9	Y	7					44

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	411	-0-	-54	-0-	411	3			Y	-0-					16
04	450	N	405	-0-	-45	-0-	405	3			Y	-0-					16
05	465	N	411	-0-	-54	-0-	411	3			Y	-0-					16
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					16
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					16
*08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					16

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	813	3	6	9	Y	5					17
04	786	N	786	-0-	-0-	-0-	782	3	4	9	Y	4					21
05	744	N	726	-0-	-18	-0-	726	3			Y	-0-					21
06	720	N	649	-0-	-71	-0-	647	3	2	9	Y	2					23
07	806	N	653	-0-	-153	-0-	649	3	4	9	Y	4					27
08	713	N	647	-0-	-66	-0-	647	3			Y	-0-					27

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	595	3	6	9	N	5					53
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					53
05	590	N	590	-0-	-0-	-0-	588	3	2	9	N	2					55
06	672	N	672	-0-	-0-	-0-	669	3	3	9	N	3					58
07	707	N	707	-0-	-0-	-0-	700	3	7	9	N	6					64
*08	683	N	683	-0-	-0-	-0-	683	3			N	-0-	55	1			9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	660	3	8	9	N	7					79
04	660	N	646	-0-	-14	-0-	643	3	3	9	N	3					82
05	682	N	657	-0-	-25	-0-	653	3	4	9	N	4					86
06	660	N	587	-0-	-73	-0-	585	3	2	9	N	2					88
07	682	N	584	-0-	-98	-0-	583	3	1	9	N	1					89
08	651	N	574	-0-	-77	-0-	574	3			N	-0-					89

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	259	3	1	9	N	1					36
04	244	N	244	-0-	-0-	-0-	243	3	1	9	N	1					37
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					37
06	240	N	235	-0-	-5	-0-	234	3	1	9	N	1					38
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					38
08	248	N	234	-0-	-14	-0-	233	3	1	9	N	1					39

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	675	3	7	9	N	6					61
04	660	N	652	-0-	-8	-0-	644	3	8	9	N	7					68
05	682	N	677	-0-	-5	-0-	671	3	6	9	N	5					73
06	660	N	646	-0-	-14	-0-	642	3	4	9	N	4					77
07	682	N	643	-0-	-39	-0-	642	3	1	9	N	1					78
08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1	78	1			1

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					4
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					4
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					4
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					4
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					4
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	314	3	3	9	Y	3					31
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					31
05	310	N	209	-0-	-101	-0-	209	3			Y	-0-					31
06	300	N	243	-0-	-57	-0-	243	3			Y	-0-					31
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					31
*08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					31

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	361	3	18	9	N	16	68	1			36
04	390	N	349	-0-	-41	-0-	341	3	8	9	N	7					43
05	434	N	361	-0-	-73	-0-	353	3	8	9	N	7					50
06	371	N	371	-0-	-0-	-0-	357	3	14	9	N	13					63
07	382	N	382	-0-	-0-	-0-	373	3	9	9	N	8	48	1			23
*08	396	N	396	-0-	-0-	-0-	384	3	12	9	N	11					34

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	437	-0-	-59	-0-	437	3			Y	-0-					17
04	420	N	409	-0-	-11	-0-	407	3	2	9	Y	2					19
05	465	N	425	-0-	-40	-0-	424	3	1	9	Y	1					20
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					20
07	434	N	427	-0-	-7	-0-	424	3	3	9	Y	3					23
08	434	N	410	-0-	-24	-0-	404	3	6	9	Y	5					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	624	3	6	9	N	5	51	1			13
04	623	N	623	-0-	-0-	-0-	615	3	8	9	N	7					20
05	635	N	635	-0-	-0-	-0-	628	3	7	9	N	6					26
06	614	N	614	-0-	-0-	-0-	604	3	10	9	N	9					35
07	651	N	604	-0-	-47	-0-	595	3	9	9	N	8					43
08	620	N	601	-0-	-19	-0-	599	3	2	9	N	2					45

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	787	-0-	-19	-0-	780	3	7	9	Y	6					70
04	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8					78
05	806	N	766	-0-	-40	-0-	763	3	3	9	Y	3					81
06	750	N	727	-0-	-23	-0-	727	3			Y	-0-	70	1	1	5	10
07	775	N	751	-0-	-24	-0-	749	3	2	9	Y	2					12
08	775	N	730	-0-	-45	-0-	724	3	6	9	Y	5					17

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					20
04	540	N	526	-0-	-14	-0-	523	3	3	9	N	3					23
05	558	N	550	-0-	-8	-0-	542	3	8	9	N	7					30
06	514	N	514	-0-	-0-	-0-	510	3	4	9	N	4					34
07	558	N	499	-0-	-59	-0-	493	3	6	9	N	5					39
08	558	N	486	-0-	-72	-0-	482	3	4	9	N	4					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	746	-0-	-277	-0-	738	3	8	9	N	7	58	1			16
04	900	N	696	-0-	-204	-0-	695	3	1	9	N	1					17
05	775	N	762	-0-	-13	-0-	747	3	15	9	N	14					31
06	732	N	732	-0-	-0-	-0-	713	3	19	9	N	17					48
07	742	N	742	-0-	-0-	-0-	738	3	4	9	N	4	38	1			14
08	775	N	700	-0-	-75	-0-	691	3	9	9	N	8					22

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1127	-0-	-20	-0-	1126	3	1	9	N	1					76
04	1110	N	1006	-0-	-104	-0-	1005	3	1	9	N	1					77
05	1174	N	1174	-0-	-0-	-0-	1172	3	2	9	N	2					79
06	1080	N	1073	-0-	-7	-0-	1072	3	1	9	N	1					80
07	1089	N	1089	-0-	-0-	-0-	1087	3	2	9	N	2					82
08	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					82

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					17
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					17
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					17
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					17
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					17
08	186	N	114	-0-	-72	-0-	114	3			N	-0-					17

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	865	3	12	9	N	11	39	1			7
04	852	N	852	-0-	-0-	-0-	840	3	12	9	N	11					18
05	873	N	873	-0-	-0-	-0-	863	3	10	9	N	9					27
06	840	N	835	-0-	-5	-0-	826	3	9	9	N	8					35
07	868	N	794	-0-	-74	-0-	783	3	11	9	N	10					45
08	868	N	788	-0-	-80	-0-	780	3	8	9	N	7					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	377	-0-	-57	-0-	376	3	1	9	N	1					39
04	390	N	371	-0-	-19	-0-	369	3	2	9	N	2					41
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					41
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					41
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					41
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					41

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
04	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	576	3	2	9	N	2					24
04	570	N	547	-0-	-23	-0-	541	3	6	9	N	5					29
05	589	N	574	-0-	-15	-0-	571	3	3	9	N	3					32
06	570	N	553	-0-	-17	-0-	551	3	2	9	N	2					34
07	572	N	572	-0-	-0-	-0-	570	3	2	9	N	2					36
08	589	N	540	-0-	-49	-0-	537	3	3	9	N	3					39

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	644	-0-	-100	-0-	641	3	3	9	N	3	50	1			5
04	690	N	622	-0-	-68	-0-	618	3	4	9	N	4					9
05	682	N	670	-0-	-12	-0-	667	3	3	9	N	3					12
06	647	N	647	-0-	-0-	-0-	643	3	4	9	N	4					16
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					16
08	682	N	630	-0-	-52	-0-	627	3	3	9	N	3					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	641	-0-	-10	-0-	633	3	8	9	N	7	63	1			15
04	610	N	610	-0-	-0-	-0-	608	3	2	9	N	2					17
05	665	N	665	-0-	-0-	-0-	655	3	10	9	N	9					26
06	632	N	632	-0-	-0-	-0-	623	3	9	9	N	8					34
07	641	N	641	-0-	-0-	-0-	631	3	10	9	N	9					43
08	651	N	629	-0-	-22	-0-	621	3	8	9	N	7					50

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	526	3	28	9	Y	25					60
04	537	N	537	-0-	-0-	-0-	511	3	26	9	Y	24					84
05	516	N	516	-0-	-0-	-0-	498	3	18	9	Y	16					100
06	540	N	508	-0-	-32	-0-	500	3	8	9	Y	7	93	1			14
07	528	N	528	-0-	-0-	-0-	515	3	13	9	Y	12					26
08	527	N	504	-0-	-23	-0-	490	3	14	9	Y	13					39

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					36
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					36
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					36
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					36
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					36
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	318	3	1	9	N	1					56
04	300	N	290	-0-	-10	-0-	289	3	1	9	N	1					57
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					57
06	300	N	269	-0-	-31	-0-	268	3	1	9	N	1					58
07	310	N	213	-0-	-97	-0-	213	3			N	-0-					58
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					58

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	278	-0-	-63	-0-	275	3	3	9	N	3					51
04	300	N	275	-0-	-25	-0-	274	3	1	9	N	1					52
05	310	N	287	-0-	-23	-0-	281	3	6	9	N	5					57
06	282	N	282	-0-	-0-	-0-	272	3	10	9	N	9					66
07	281	N	281	-0-	-0-	-0-	279	3	2	9	N	2	41	1			27
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					27

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					23
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					23
05	527	N	417	-0-	-110	-0-	417	3			N	-0-					23
06	480	N	423	-0-	-57	-0-	423	3			N	-0-					23
07	465	N	399	-0-	-66	-0-	399	3			N	-0-					23
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					23

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	995	-0-	-28	-0-	988	3	7	9	N	6					33
04	945	N	945	-0-	-0-	-0-	939	3	6	9	N	5					38
05	950	N	950	-0-	-0-	-0-	943	3	7	9	N	6					44
06	960	N	921	-0-	-39	-0-	917	3	4	9	N	4					48
07	992	N	915	-0-	-77	-0-	912	3	3	9	N	3					51
08	961	N	909	-0-	-52	-0-	902	3	7	9	N	6					57

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	361	-0-	-42	-0-	355	3	6	9	N	5					32
04	330	N	278	-0-	-52	-0-	278	3			N	-0-					32
05	403	N	253	-0-	-150	-0-	253	3			N	-0-					32
06	360	N	240	-0-	-120	-0-	240	3			N	-0-					32
07	279	N	209	-0-	-70	-0-	209	3			N	-0-					32
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					32

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	503	-0-	-55	-0-	503	3			N	-0-					50
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					50
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					50
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					50
07	496	N	469	-0-	-27	-0-	469	3			N	-0-	22	1	1	5	27
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					27

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	762	-0-	-44	-0-	759	3	3	9	Y	3					55
04	780	N	685	-0-	-95	-0-	683	3	2	9	Y	2					57
05	806	N	753	-0-	-53	-0-	752	3	1	9	Y	1					58
06	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					58
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					58
*08	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	374	3	3	9	N	3					26
04	361	N	361	-0-	-0-	-0-	359	3	2	9	N	2					28
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					28
06	360	N	341	-0-	-19	-0-	340	3	1	9	N	1					29
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					29
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					29

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

03	217	N	-0-	-0-	-217	-0-					N	-0-					17
04	30	N	-0-	-0-	-30	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

03	279	N	258	-0-	-21	-0-	258	3			N	-0-					38
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					38
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					38
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					38
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					38
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					38

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

03	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					51
04	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1					52
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					52
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					52
07	310	N	276	-0-	-34	-0-	276	3			Y	-0-					52
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					52

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

03	868	N	809	-0-	-59	-0-	806	3	3	9	N	3	52	1			9
04	810	N	784	-0-	-26	-0-	776	3	8	9	N	7					16
05	837	N	804	-0-	-33	-0-	797	3	7	9	N	6					22
06	780	N	770	-0-	-10	-0-	766	3	4	9	N	4					26
07	806	N	800	-0-	-6	-0-	790	3	10	9	N	9					35
08	806	N	776	-0-	-30	-0-	772	3	4	9	N	4					39

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

03	527	N	379	-0-	-148	-0-	379	3			N	-0-					17
04	420	N	365	-0-	-55	-0-	364	3	1	9	N	1					18
05	393	N	393	-0-	-0-	-0-	384	3	9	9	N	8					26
06	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					28
07	418	N	418	-0-	-0-	-0-	411	3	7	9	N	6					34
*08	449	N	449	-0-	-0-	-0-	438	3	11	9	N	10					44

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

03	558	N	551	-0-	-7	-0-	548	3	3	9	Y	3					77
04	510	N	464	-0-	-46	-0-	462	3	2	9	Y	2					79
05	620	N	432	-0-	-188	-0-	431	3	1	9	Y	1					80
06	549	N	549	-0-	-0-	-0-	540	3	9	9	Y	8					88
07	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					93
*08	528	N	528	-0-	-0-	-0-	520	3	8	9	Y	7					100

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					48
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					48
05	155	N	104	-0-	-51	-0-	104	3			N	-0-					48
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					48
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					48
*08	119	N	119	-0-	-0-	-0-	118	3	1	9	N	1					49

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

03	1042	N	1042	-0-	-0-	-0-	1039	3	3	9	N	3					31
04	760	N	760	-0-	-0-	-0-	759	3	1	9	N	1					32
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					32
06	1020	N	864	-0-	-156	-0-	854	3	10	9	N	9					41
07	891	N	891	-0-	-0-	-0-	866	3	25	9	N	23					64
08	775	N	256	-0-	-519	-0-	256	3			N	-0-					64

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

03	186	N	155	-0-	-31	-0-	155	3			N	-0-					10
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					10
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					10
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					10
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					10
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

03	544	N	544	-0-	-0-	-0-	534	3	10	9	Y	9					65
04	512	N	512	-0-	-0-	-0-	506	3	6	9	Y	5					70
05	537	N	537	-0-	-0-	-0-	528	3	9	9	Y	8					78
06	516	N	516	-0-	-0-	-0-	512	3	4	9	Y	4					82
07	527	N	527	-0-	-0-	-0-	520	3	7	9	Y	6					88
08	527	N	497	-0-	-30	-0-	490	3	7	9	Y	6					94

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					51
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					51
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					51
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					51
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					51
*08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

03	824	N	824	-0-	-0-	-0-	818	3	6	9	N	5	39	1			10
04	870	N	782	-0-	-88	-0-	778	3	4	9	N	4					14
05	837	N	802	-0-	-35	-0-	800	3	2	9	N	2					16
06	810	N	775	-0-	-35	-0-	768	3	7	9	N	6					22
07	806	N	793	-0-	-13	-0-	789	3	4	9	N	4					26
08	806	N	781	-0-	-25	-0-	778	3	3	9	N	3					29

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

03	279	N	277	-0-	-2	-0-	274	3	3	9	N	3					55
04	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2					57
05	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1					58
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					58
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					58
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	607	-0-	-44	-0-	607	3			Y	-0-					26
04	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					26
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					26
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26
07	651	N	638	-0-	-13	-0-	638	3			Y	-0-					26
08	651	N	633	-0-	-18	-0-	633	3			Y	-0-					26

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					14
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					14
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					14
06	480	N	392	-0-	-88	-0-	392	3			N	-0-					14
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					14
08	496	N	379	-0-	-117	-0-	379	3			N	-0-					14

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

03	310	N	297	-0-	-13	-0-	297	3			N	-0-					13
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					13
05	310	N	295	-0-	-15	-0-	288	3	7	9	N	6					19
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					19
07	287	N	287	-0-	-0-	-0-	286	3	1	9	N	1					20
08	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					21

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

03	434	N	419	-0-	-15	-0-	411	3	8	9	Y	7					99
04	360	N	347	-0-	-13	-0-	346	3	1	9	Y	1					100
05	434	N	340	-0-	-94	-0-	340	3			Y	-0-	83	1	1	5	16
06	420	N	314	-0-	-106	-0-	314	3			Y	-0-					16
07	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3					19
*08	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					22

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

03	1150	N	1150	-0-	-0-	-0-	1135	3	15	9	N	14					49
04	1089	N	1089	-0-	-0-	-0-	1086	3	3	9	N	3					52
05	1147	N	1136	-0-	-11	-0-	1129	3	7	9	N	6					58
06	1110	N	1099	-0-	-11	-0-	1090	3	9	9	N	8					66
07	1129	N	1129	-0-	-0-	-0-	1125	3	4	9	N	4	67	1			3
08	1147	N	1112	-0-	-35	-0-	1106	3	6	9	N	5					8

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

03	248	N	234	-0-	-14	-0-	234	3			Y	-0-					19
04	240	N	221	-0-	-19	-0-	221	3			Y	-0-					19
05	248	N	215	-0-	-33	-0-	215	3			Y	-0-					19
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-					19
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					19
*08	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					26
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					26
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					26
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					26
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					26
*08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					30
04	270	N	204	-0-	-66	-0-	204	3			N	-0-					30
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					30
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					30
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					30
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					35
04	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					36
05	341	N	333	-0-	-8	-0-	332	3	1	9	Y	1					37
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					37
07	355	N	355	-0-	-0-	-0-	353	3	2	9	Y	2					39
*08	346	N	346	-0-	-0-	-0-	333	3	13	9	Y	12					51

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	372	3	19	9	Y	17					52
04	370	N	370	-0-	-0-	-0-	364	3	6	9	Y	5					57
05	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					58
06	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7					65
07	513	N	513	-0-	-0-	-0-	506	3	7	9	Y	6					71
*08	711	N	711	-0-	-0-	-0-	710	3	1	9	Y	1					72

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	648	-0-	-189	-0-	646	3	2	9	N	2	68	1			14
04	750	N	627	-0-	-123	-0-	627	3			N	-0-					14
05	713	N	579	-0-	-134	-0-	579	3			N	-0-					14
06	630	N	593	-0-	-37	-0-	591	3	2	9	N	2					16
07	651	N	646	-0-	-5	-0-	643	3	3	9	N	3					19
*08	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5					24

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	3			Y	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			Y	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					35
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					35
05	496	N	463	-0-	-33	-0-	462	3	1	9	Y	1					36
06	480	N	469	-0-	-11	-0-	469	3			Y	-0-					36
07	496	N	432	-0-	-64	-0-	430	3	2	9	Y	2					38
*08	509	N	509	-0-	-0-	-0-	502	3	7	9	Y	6					44

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	636	3	6	9	N	5					41
04	630	N	613	-0-	-17	-0-	611	3	2	9	N	2					43
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					43
06	630	N	607	-0-	-23	-0-	606	3	1	9	N	1					44
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					44
08	620	N	613	-0-	-7	-0-	612	3	1	9	N	1					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	307	3			Y	-0-					59
04	300	N	295	-0-	-5	-0-	289	3	6	9	Y	5					64
05	310	N	265	-0-	-45	-0-	265	3			Y	-0-					64
06	300	N	259	-0-	-41	-0-	258	3	1	9	Y	1					65
07	310	N	299	-0-	-11	-0-	299	3			Y	-0-					65
*08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					65

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	649	-0-	-33	-0-	643	3	6	9	Y	5					8
04	660	N	640	-0-	-20	-0-	631	3	9	9	Y	8					16
05	651	N	595	-0-	-56	-0-	595	3			Y	-0-					16
06	630	N	593	-0-	-37	-0-	593	3			Y	-0-					16
07	620	N	594	-0-	-26	-0-	594	3			Y	-0-					16
08	589	N	579	-0-	-10	-0-	579	3			Y	-0-					16

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					43
04	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					44
05	181	N	181	-0-	-0-	-0-	180	3	1	9	Y	1					45
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					45
07	186	N	177	-0-	-9	-0-	177	3			Y	-0-					45
08	186	N	172	-0-	-14	-0-	172	3			Y	-0-					45

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					39
04	561	N	561	-0-	-0-	-0-	557	3	4	9	Y	4					43
05	445	N	445	-0-	-0-	-0-	444	3	1	9	Y	1					44
06	600	N	433	-0-	-167	-0-	433	3			Y	-0-					44
07	448	N	448	-0-	-0-	-0-	444	3	4	9	Y	4					48
08	434	N	433	-0-	-1	-0-	433	3			Y	-0-					48

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	669	3	2	9	Y	2					32
04	643	N	643	-0-	-0-	-0-	640	3	3	9	Y	3					35
05	682	N	617	-0-	-65	-0-	617	3			Y	-0-					35
06	660	N	586	-0-	-74	-0-	584	3	2	9	Y	2					37
07	651	N	608	-0-	-43	-0-	608	3			Y	-0-					37
08	620	N	601	-0-	-19	-0-	600	3	1	9	Y	1					38

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					48
04	612	N	612	-0-	-0-	-0-	602	3	10	9	N	9					57
05	620	N	618	-0-	-2	-0-	609	3	9	9	N	8					65
06	630	N	598	-0-	-32	-0-	584	3	14	9	N	13					78
07	620	N	582	-0-	-38	-0-	579	3	3	9	N	3	74	1			7
08	620	N	599	-0-	-21	-0-	586	3	13	9	N	12					19

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5	41	1			14
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					14
05	744	N	478	-0-	-266	-0-	478	3			N	-0-					14
06	720	N	365	-0-	-355	-0-	365	3			N	-0-					14
07	744	N	476	-0-	-268	-0-	476	3			N	-0-					14
*08	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	921	-0-	-9	-0-	913	3	8	9	Y	7					59
04	900	N	875	-0-	-25	-0-	868	3	7	9	Y	6					65
05	961	N	872	-0-	-89	-0-	865	3	7	9	Y	6					71
06	900	N	825	-0-	-75	-0-	825	3			Y	-0-	53	1	2	5	16
07	899	N	799	-0-	-100	-0-	796	3	3	9	Y	3					19
08	868	N	683	-0-	-185	-0-	683	3			Y	-0-					19

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

03	713	N	708	-0-	-5	-0-	705	3	3	9	Y	3					45
04	690	N	671	-0-	-19	-0-	665	3	6	9	Y	5					50
05	713	N	682	-0-	-31	-0-	680	3	2	9	Y	2					52
06	690	N	659	-0-	-31	-0-	658	3	1	9	Y	1					53
07	692	N	692	-0-	-0-	-0-	688	3	4	9	Y	4					57
08	682	N	671	-0-	-11	-0-	670	3	1	9	Y	1					58

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

03	372	N	325	-0-	-47	-0-	325	3			Y	-0-					12
04	360	N	300	-0-	-60	-0-	300	3			Y	-0-					12
05	341	N	295	-0-	-46	-0-	295	3			Y	-0-					12
06	300	N	284	-0-	-16	-0-	283	3	1	9	Y	1					13
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					13
*08	289	N	289	-0-	-0-	-0-	288	3	1	9	Y	1					14

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

03	434	N	416	-0-	-18	-0-	415	3	1	9	N	1	34	1			9
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					9
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					9
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					9
07	466	N	466	-0-	-0-	-0-	455	3	11	9	N	10					19
*08	437	N	437	-0-	-0-	-0-	433	3	4	9	N	4					23

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

03	418	N	418	-0-	-0-	-0-	415	3	3	9	N	3					20
04	413	N	413	-0-	-0-	-0-	410	3	3	9	N	3					23
05	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					28
06	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					31
07	434	N	354	-0-	-80	-0-	354	3			N	-0-					31
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					31

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

03	62	N	44	-0-	-18	-0-	44	3			Y	-0-					20
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					20
05	62	N	44	-0-	-18	-0-	44	3			Y	-0-					20
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					20
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					20
*08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					35
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					35
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					35
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					35
07	403	N	311	-0-	-92	-0-	311	3			Y	-0-					35
08	434	N	366	-0-	-68	-0-	366	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	593	-0-	-58	-0-	593	3			Y	-0-					-0-
04	750	N	525	-0-	-225	-0-	525	3			Y	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	3			Y	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756																	
03	403	N	403	-0-	-0-	-0-	359	3	44	9	Y	40	103	1			29
04	325	N	325	-0-	-0-	-0-	316	3	9	9	Y	8					37
05	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					39
06	285	N	285	-0-	-0-	-0-	283	3	2	9	Y	2					41
07	341	N	290	-0-	-51	-0-	282	3	8	9	Y	7					48
08	310	N	245	-0-	-65	-0-	245	3			Y	-0-					48
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746																	
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					5
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					5
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					5
06	857	N	857	-0-	-0-	-0-	569	3	288	9	N	262	166	1			101
07	526	N	526	-0-	-0-	-0-	436	3	90	9	N	82					183
*08	401	N	401	-0-	-0-	-0-	315	3	86	9	N	78	164	1			97
CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797																	
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					43
04	382	N	382	-0-	-0-	-0-	380	3	2	9	N	2					45
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					45
06	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1					46
07	403	N	382	-0-	-21	-0-	382	3			N	-0-	37	1	1	5	8
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					8
P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433																	
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					50
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					50
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					50
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					50
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					50
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					50
LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230																	
03	775	N	716	-0-	-59	-0-	712	3	4	9	N	4					49
04	720	N	689	-0-	-31	-0-	688	3	1	9	N	1					50
05	713	N	707	-0-	-6	-0-	706	3	1	9	N	1					51
06	690	N	681	-0-	-9	-0-	680	3	1	9	N	1					52
07	713	N	702	-0-	-11	-0-	699	3	3	9	N	3					55
*08	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1					56
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293																	
03	1023	N	989	-0-	-34	-0-	989	3			Y	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	3			Y	-0-					-0-
05	992	N	984	-0-	-8	-0-	984	3			Y	-0-					-0-
06	960	N	915	-0-	-45	-0-	915	3			Y	-0-					-0-
07	992	N	882	-0-	-110	-0-	882	3			Y	-0-					-0-
08	992	N	917	-0-	-75	-0-	917	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	426	3	3	9	Y	3					35
04	473	N	473	-0-	-0-	-0-	464	3	9	9	Y	8					43
05	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					45
06	461	N	461	-0-	-0-	-0-	461	3			Y	-0-	34	1	1	5	10
07	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					10
*08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					10

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	219	-0-	-153	-0-	219	3			Y	-0-					24
04	330	N	184	-0-	-146	-0-	184	3			Y	-0-					24
05	279	N	165	-0-	-114	-0-	165	3			Y	-0-					24
06	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2					26
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					26
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					26

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					25
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					25
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					25
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					25

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1517	N	1517	-0-	-0-	-0-	1508	3	9	9	N	8	40	1			5
04	1440	N	1406	-0-	-34	-0-	1403	3	3	9	N	3					8
05	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	N	7					15
06	1470	N	1399	-0-	-71	-0-	1390	3	9	9	N	8					23
07	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	N	7					30
08	1488	N	1405	-0-	-83	-0-	1398	3	7	9	N	6					36

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					31
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					31
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					31
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					31
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					31
*08	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					32

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	273	-0-	-37	-0-	273	3			Y	-0-					46
04	450	N	256	-0-	-194	-0-	256	3			Y	-0-					46
05	434	N	274	-0-	-160	-0-	274	3			Y	-0-					46
06	270	N	246	-0-	-24	-0-	246	3			Y	-0-					46
07	279	N	252	-0-	-27	-0-	245	3	7	9	Y	6	44	1			8
08	279	N	242	-0-	-37	-0-	242	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	687	3	1	9	N	1					23
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					23
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					23
06	660	N	512	-0-	-148	-0-	512	3			N	-0-					23
07	620	N	467	-0-	-153	-0-	467	3			N	-0-					23
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					23

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	628	3	3	9	Y	3					38
04	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					38
05	620	N	596	-0-	-24	-0-	596	3			Y	-0-					38
06	600	N	509	-0-	-91	-0-	509	3			Y	-0-					38
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					38
*08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	468	-0-	-59	-0-	466	3	2	9	N	2					51
04	540	N	405	-0-	-135	-0-	404	3	1	9	N	1					52
05	496	N	292	-0-	-204	-0-	292	3			N	-0-					52
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					52
07	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1					53
*08	423	N	423	-0-	-0-	-0-	421	3	2	9	N	2					55

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	534	3	21	9	Y	19					45
04	527	N	527	-0-	-0-	-0-	514	3	13	9	Y	12					57
05	558	N	558	-0-	-0-	-0-	555	3	3	9	Y	3					60
06	544	N	544	-0-	-0-	-0-	535	3	9	9	Y	8					68
07	576	N	576	-0-	-0-	-0-	566	3	10	9	Y	9					77
*08	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4					81

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					32
04	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5					37
05	732	N	732	-0-	-0-	-0-	730	3	2	9	Y	2					39
06	660	N	624	-0-	-36	-0-	624	3			Y	-0-					39
07	682	N	582	-0-	-100	-0-	579	3	3	9	Y	3					42
08	682	N	595	-0-	-87	-0-	595	3			Y	-0-					42

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	262	3	1	9	Y	1					61
04	270	N	263	-0-	-7	-0-	263	3			Y	-0-					61
05	279	N	264	-0-	-15	-0-	262	3	2	9	Y	2					63
06	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					64
07	279	N	240	-0-	-39	-0-	240	3			Y	-0-					64
08	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					65

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3					39
04	229	N	229	-0-	-0-	-0-	226	3	3	9	Y	3					42
05	217	N	195	-0-	-22	-0-	192	3	3	9	Y	3					45
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					45
07	248	N	191	-0-	-57	-0-	191	3			Y	-0-					45
08	186	N	147	-0-	-39	-0-	147	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					46
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					46
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					46
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					46
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					46
08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	835	3	10	9	N	9	34	1			14
04	827	N	827	-0-	-0-	-0-	825	3	2	9	N	2					16
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					16
06	810	N	809	-0-	-1	-0-	809	3			N	-0-					16
07	868	N	838	-0-	-30	-0-	834	3	4	9	N	4					20
08	837	N	821	-0-	-16	-0-	820	3	1	9	N	1					21

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	830	3	10	9	Y	9	65	1			2
04	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					5
05	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					5
06	1302	N	1302	-0-	-0-	-0-	1300	3	2	9	Y	2					7
07	1295	N	1295	-0-	-0-	-0-	1292	3	3	9	Y	3					10
*08	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	431	-0-	-96	-0-	431	3			Y	-0-					38
04	480	N	397	-0-	-83	-0-	397	3			Y	-0-					38
05	465	N	423	-0-	-42	-0-	423	3			Y	-0-					38
06	420	N	407	-0-	-13	-0-	407	3			Y	-0-					38
07	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2					40
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					40

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	119	-0-	-98	-0-	119	3			N	-0-					7
04	210	N	48	-0-	-162	-0-	48	3			N	-0-					7
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					7
06	120	N	5	-0-	-115	-0-	5	3			N	-0-					7
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					7
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					7

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	716	-0-	-90	-0-	707	3	9	9	N	8	65	1			16
04	750	N	718	-0-	-32	-0-	709	3	9	9	N	8					24
05	775	N	592	-0-	-183	-0-	592	3			N	-0-					24
06	690	N	591	-0-	-99	-0-	591	3			N	-0-					24
07	744	N	568	-0-	-176	-0-	568	3			N	-0-					24
*08	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2					26

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					16
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					16
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					16
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					16
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					16
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	482	-0-	-45	-0-	465	3	17	9	Y	15					64
04	450	N	449	-0-	-1	-0-	449	3			Y	-0-					64
05	473	N	473	-0-	-0-	-0-	472	3	1	9	Y	1					65
06	480	N	411	-0-	-69	-0-	410	3	1	9	Y	1					66
07	465	N	441	-0-	-24	-0-	441	3			Y	-0-					66
08	465	N	408	-0-	-57	-0-	408	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	820	3	7	9	Y	6					26
04	769	N	769	-0-	-0-	-0-	767	3	2	9	Y	2					28
05	797	N	797	-0-	-0-	-0-	790	3	7	9	Y	6					34
06	938	N	938	-0-	-0-	-0-	929	3	9	9	Y	8					42
07	968	N	968	-0-	-0-	-0-	964	3	4	9	Y	4					46
*08	890	N	890	-0-	-0-	-0-	886	3	4	9	Y	4					50

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	415	3	1	9	Y	1					57
04	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					58
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					58
06	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1					59
07	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					60
*08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-	49	1	1	5	10

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	738	N	738	-0-	-0-	-0-	735	3	3	9	Y	3					26
04	704	N	704	-0-	-0-	-0-	701	3	3	9	Y	3					29
05	740	N	740	-0-	-0-	-0-	739	3	1	9	Y	1					30
06	681	N	681	-0-	-0-	-0-	680	3	1	9	Y	1					31
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					31
08	744	N	697	-0-	-47	-0-	697	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1					36
04	240	N	229	-0-	-11	-0-	226	3	3	9	Y	3					39
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					39
06	240	N	207	-0-	-33	-0-	205	3	2	9	Y	2					41
07	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					42
*08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					42

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	544	3	3	9	Y	3					34
04	570	N	535	-0-	-35	-0-	534	3	1	9	Y	1					35
05	558	N	558	-0-	-0-	-0-	556	3	2	9	Y	2					37
06	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2					39
07	560	N	560	-0-	-0-	-0-	556	3	4	9	Y	4					43
*08	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					46

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	294	3	8	9	Y	7					22
04	275	N	275	-0-	-0-	-0-	262	3	13	9	Y	12					34
05	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3					37
06	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5					42
07	279	N	277	-0-	-2	-0-	273	3	4	9	Y	4					46
08	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	695	-0-	-111	-0-	693	3	2	9	N	2					8
04	720	N	653	-0-	-67	-0-	649	3	4	9	N	4					12
05	682	N	680	-0-	-2	-0-	680	3			N	-0-					12
06	660	N	640	-0-	-20	-0-	640	3			N	-0-					12
07	682	N	668	-0-	-14	-0-	667	3	1	9	N	1					13
08	682	N	648	-0-	-34	-0-	644	3	4	9	N	4					17

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	143	3	1	9	N	1					30
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					30
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					30
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					30
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					30
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	352	3	3	9	N	3	41	1			7
04	330	N	324	-0-	-6	-0-	323	3	1	9	N	1					8
05	372	N	340	-0-	-32	-0-	339	3	1	9	N	1					9
06	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1					10
07	341	N	291	-0-	-50	-0-	289	3	2	9	N	2					12
08	341	N	321	-0-	-20	-0-	319	3	2	9	N	2					14

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	523	-0-	-97	-0-	523	3			N	-0-					6
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					6
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					6
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					6
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					6
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	658	-0-	-24	-0-	655	3	3	9	Y	3					9
04	645	N	645	-0-	-0-	-0-	632	3	13	9	Y	12					21
05	682	N	670	-0-	-12	-0-	653	3	17	9	Y	15					36
06	649	N	649	-0-	-0-	-0-	627	3	22	9	Y	20					56
07	650	N	650	-0-	-0-	-0-	648	3	2	9	Y	2					58
*08	639	N	639	-0-	-0-	-0-	636	3	3	9	Y	3					61

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					44
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					44
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					44
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44
*08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					49
04	231	N	231	-0-	-0-	-0-	227	3	4	9	Y	4					53
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					53
06	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2					55
07	248	N	218	-0-	-30	-0-	218	3			Y	-0-					55
08	248	N	235	-0-	-13	-0-	235	3			Y	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	998	3	22	9	Y	20					65
04	987	N	987	-0-	-0-	-0-	969	3	18	9	Y	16					81
05	938	N	938	-0-	-0-	-0-	920	3	18	9	Y	16					97
06	875	N	875	-0-	-0-	-0-	865	3	10	9	Y	9	91	1			15
07	1023	N	1009	-0-	-14	-0-	997	3	12	9	Y	11					26
*08	998	N	998	-0-	-0-	-0-	986	3	12	9	Y	11					37

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

03	1612	N	1607	-0-	-5	-0-	1594	3	13	9	N	12	47	1			49
04	1560	N	1539	-0-	-21	-0-	1533	3	6	9	N	5					54
05	1612	N	1585	-0-	-27	-0-	1570	3	15	9	N	14					68
06	1560	N	1532	-0-	-28	-0-	1523	3	9	9	N	8					76
07	1581	N	1564	-0-	-17	-0-	1553	3	11	9	N	10					86
08	1581	N	1548	-0-	-33	-0-	1533	3	15	9	N	14					100

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

03	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3					19
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					19
05	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1					20
06	436	N	436	-0-	-0-	-0-	435	3	1	9	N	1					21
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					21

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

03	190	N	190	-0-	-0-	-0-	186	3	4	9	N	4					21
04	162	N	162	-0-	-0-	-0-	161	3	1	9	N	1					22
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					22
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					22
07	184	N	184	-0-	-0-	-0-	180	3	4	9	N	4					26
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					26

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

03	341	N	326	-0-	-15	-0-	324	3	2	9	Y	2					51
04	330	N	325	-0-	-5	-0-	323	3	2	9	Y	2					53
05	341	N	315	-0-	-26	-0-	313	3	2	9	Y	2					55
06	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2					57
07	341	N	335	-0-	-6	-0-	335	3			Y	-0-					57
*08	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					58

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

03	527	N	486	-0-	-41	-0-	485	3	1	9	Y	1					36
04	480	N	415	-0-	-65	-0-	415	3			Y	-0-					36
05	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					37
06	480	N	451	-0-	-29	-0-	450	3	1	9	Y	1					38
07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					38
08	496	N	443	-0-	-53	-0-	443	3			Y	-0-					38

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

03	1085	N	953	-0-	-132	-0-	952	3	1	9	Y	1					51
04	1156	N	1156	-0-	-0-	-0-	1152	3	4	9	Y	4					55
05	1155	N	1155	-0-	-0-	-0-	1151	3	4	9	Y	4					59
06	1047	N	1047	-0-	-0-	-0-	1041	3	6	9	Y	5					64
07	992	N	770	-0-	-222	-0-	769	3	1	9	Y	1					65
*08	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					65

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	644	3	1	9	Y	1					17
04	572	N	572	-0-	-0-	-0-	568	3	4	9	Y	4					21
05	589	N	582	-0-	-7	-0-	579	3	3	9	Y	3					24
06	570	N	482	-0-	-88	-0-	479	3	3	9	Y	3					27
07	589	N	478	-0-	-111	-0-	478	3			Y	-0-					27
08	589	N	495	-0-	-94	-0-	495	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	430	-0-	-35	-0-	430	3			N	-0-					31
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					31
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					31
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					31
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					31
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					31

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	712	3	3	9	N	3					35
04	713	N	713	-0-	-0-	-0-	711	3	2	9	N	2					37
05	772	N	772	-0-	-0-	-0-	770	3	2	9	N	2					39
06	802	N	802	-0-	-0-	-0-	798	3	4	9	N	4					43
07	759	N	759	-0-	-0-	-0-	758	3	1	9	N	1					44
08	775	N	669	-0-	-106	-0-	663	3	6	9	N	5					49

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	897	3	8	9	Y	7					71
04	870	N	823	-0-	-47	-0-	819	3	4	9	Y	4					75
05	899	N	828	-0-	-71	-0-	824	3	4	9	Y	4					79
06	870	N	818	-0-	-52	-0-	811	3	7	9	Y	6					85
07	837	N	834	-0-	-3	-0-	832	3	2	9	Y	2					87
08	837	N	788	-0-	-49	-0-	788	3			Y	-0-					87

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					7
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					7
05	620	N	598	-0-	-22	-0-	598	3			N	-0-					7
06	600	N	591	-0-	-9	-0-	591	3			N	-0-					7
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					7
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	3			Y	-0-					13
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					13
05	279	N	212	-0-	-67	-0-	212	3			Y	-0-					13
06	270	N	193	-0-	-77	-0-	193	3			Y	-0-					13
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					13
*08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					13

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	699	-0-	-45	-0-	696	3	3	9	N	3					22
04	720	N	703	-0-	-17	-0-	697	3	6	9	N	5					27
05	713	N	698	-0-	-15	-0-	695	3	3	9	N	3					30
06	690	N	688	-0-	-2	-0-	681	3	7	9	N	6					36
07	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					39
08	713	N	693	-0-	-20	-0-	690	3	3	9	N	3					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	326	3	4	9	Y	4					34
04	292	N	292	-0-	-0-	-0-	289	3	3	9	Y	3					37
05	279	N	217	-0-	-62	-0-	217	3			Y	-0-					37
06	270	N	241	-0-	-29	-0-	240	3	1	9	Y	1					38
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					38
*08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					38

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	568	-0-	-21	-0-	564	3	4	9	Y	4					49
04	570	N	546	-0-	-24	-0-	545	3	1	9	Y	1					50
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					50
06	631	N	631	-0-	-0-	-0-	625	3	6	9	Y	5					55
07	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					56
*08	605	N	605	-0-	-0-	-0-	604	3	1	9	Y	1					57

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	1198	-0-	-0-	-0-	1194	3	4	9	Y	4					88
04	1167	N	1167	-0-	-0-	-0-	1158	3	9	9	Y	8					96
05	1183	N	1183	-0-	-0-	-0-	1180	3	3	9	Y	3					99
06	1119	N	1119	-0-	-0-	-0-	1110	3	9	9	Y	8	100	1			7
07	1209	N	1000	-0-	-209	-0-	1000	3			Y	-0-					7
08	1178	N	1109	-0-	-69	-0-	1109	3			Y	-0-					7

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	459	3	2	9	Y	2					12
04	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					15
05	434	N	413	-0-	-21	-0-	413	3			Y	-0-					15
06	450	N	397	-0-	-53	-0-	397	3			Y	-0-					15
07	434	N	399	-0-	-35	-0-	399	3			Y	-0-					15
*08	452	N	452	-0-	-0-	-0-	450	3	2	9	Y	2					17

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	596	-0-	-55	-0-	595	3	1	9	N	1					15
04	600	N	600	-0-	-0-	-0-	596	3	4	9	N	4					19
05	620	N	611	-0-	-9	-0-	610	3	1	9	N	1					20
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					20
07	620	N	582	-0-	-38	-0-	582	3			N	-0-					20
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					20

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1317	-0-	-16	-0-	1313	3	4	9	Y	4					16
04	1290	N	1273	-0-	-17	-0-	1267	3	6	9	Y	5					21
05	1332	N	1332	-0-	-0-	-0-	1329	3	3	9	Y	3					24
06	1260	N	1237	-0-	-23	-0-	1231	3	6	9	Y	5					29
07	1302	N	1252	-0-	-50	-0-	1250	3	2	9	Y	2					31
08	1302	N	1252	-0-	-50	-0-	1251	3	1	9	Y	1					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					30
04	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1					31
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					31
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					31
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					31
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					51
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					51
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					51
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					51
*08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					21
05	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					21
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					21
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	829	-0-	-8	-0-	826	3	3	9	Y	3					48
04	810	N	766	-0-	-44	-0-	763	3	3	9	Y	3					51
05	837	N	799	-0-	-38	-0-	798	3	1	9	Y	1					52
06	810	N	772	-0-	-38	-0-	772	3			Y	-0-					52
07	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					52
*08	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					52

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-	-13	-0-	512	3	2	9	Y	2					34
04	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5					39
05	515	N	515	-0-	-0-	-0-	512	3	3	9	Y	3					42
06	510	N	471	-0-	-39	-0-	470	3	1	9	Y	1					43
07	496	N	493	-0-	-3	-0-	492	3	1	9	Y	1					44
08	527	N	396	-0-	-131	-0-	396	3			Y	-0-					44

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	3			Y	-0-					27
04	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					27
05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					27
06	360	N	208	-0-	-152	-0-	208	3			Y	-0-					27
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					27
*08	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					28

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	553	-0-	-98	-0-	553	3			Y	-0-					52
04	540	N	477	-0-	-63	-0-	474	3	3	9	Y	3					55
05	589	N	300	-0-	-289	-0-	300	3			Y	-0-					55
06	540	N	404	-0-	-136	-0-	403	3	1	9	Y	1					56
07	496	N	325	-0-	-171	-0-	325	3			Y	-0-					56
*08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	219	3			Y	-0-					43
04	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1					44
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					44
06	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					46
07	279	N	235	-0-	-44	-0-	233	3	2	9	Y	2					48
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					48

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	401	3	8	9	N	7	51	1			9
04	408	N	408	-0-	-0-	-0-	404	3	4	9	N	4					13
05	420	N	420	-0-	-0-	-0-	411	3	9	9	N	8					21
06	418	N	418	-0-	-0-	-0-	409	3	9	9	N	8					29
07	434	N	431	-0-	-3	-0-	422	3	9	9	N	8					37
08	434	N	385	-0-	-49	-0-	381	3	4	9	N	4					41

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	343	-0-	-122	-0-	342	3	1	9	Y	1					93
04	450	N	209	-0-	-241	-0-	207	3	2	9	Y	2	71	1			24
05	465	N	296	-0-	-169	-0-	296	3			Y	-0-					24
06	330	N	311	-0-	-19	-0-	311	3			Y	-0-					24
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					24
*08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					24

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	235	3	2	9	Y	2					12
04	270	N	212	-0-	-58	-0-	212	3			Y	-0-					12
05	248	N	224	-0-	-24	-0-	224	3			Y	-0-					12
06	240	N	219	-0-	-21	-0-	219	3			Y	-0-					12
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					12
*08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	241	-0-	-38	-0-	237	3	4	9	Y	4					34
04	240	N	221	-0-	-19	-0-	218	3	3	9	Y	3					37
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					37
06	240	N	201	-0-	-39	-0-	199	3	2	9	Y	2					39
07	200	N	200	-0-	-0-	-0-	198	3	2	9	Y	2					41
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					41

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					35
04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					35
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					35
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					35
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					35
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	428	3	1	9	Y	1					42
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					42
05	434	N	390	-0-	-44	-0-	388	3	2	9	Y	2					44
06	420	N	373	-0-	-47	-0-	372	3	1	9	Y	1					45
07	403	N	350	-0-	-53	-0-	349	3	1	9	Y	1					46
08	403	N	356	-0-	-47	-0-	356	3			Y	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	551	-0-	-38	-0-	547	3	4	9	N	4					42
04	570	N	414	-0-	-156	-0-	414	3			N	-0-					42
05	620	N	421	-0-	-199	-0-	421	3			N	-0-					42
06	540	N	349	-0-	-191	-0-	349	3			N	-0-					42
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					42
*08	684	N	684	-0-	-0-	-0-	680	3	4	9	N	4					46

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	320	-0-	-52	-0-	320	3			Y	-0-					19
04	330	N	294	-0-	-36	-0-	294	3			Y	-0-					19
05	341	N	163	-0-	-178	-0-	163	3			Y	-0-					19
06	300	N	153	-0-	-147	-0-	153	3			Y	-0-					19
07	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					19
*08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					19

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	304	3	3	9	Y	3					24
04	309	N	309	-0-	-0-	-0-	303	3	6	9	Y	5					29
05	328	N	328	-0-	-0-	-0-	320	3	8	9	Y	7					36
06	314	N	314	-0-	-0-	-0-	297	3	17	9	Y	15					51
07	318	N	318	-0-	-0-	-0-	299	3	19	9	Y	17					68
08	341	N	320	-0-	-21	-0-	299	3	21	9	Y	19					87

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	332	3	2	9	Y	2					34
04	360	N	306	-0-	-54	-0-	304	3	2	9	Y	2					36
05	434	N	250	-0-	-184	-0-	250	3			Y	-0-					36
06	330	N	317	-0-	-13	-0-	317	3			Y	-0-					36
07	310	N	268	-0-	-42	-0-	268	3			Y	-0-					36
*08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1109	-0-	-7	-0-	1103	3	6	9	Y	5					37
04	1080	N	1052	-0-	-28	-0-	1044	3	8	9	Y	7					44
05	1116	N	1108	-0-	-8	-0-	1106	3	2	9	Y	2					46
06	1080	N	1073	-0-	-7	-0-	1066	3	7	9	Y	6					52
07	1106	N	1106	-0-	-0-	-0-	1100	3	6	9	Y	5					57
08	1116	N	1079	-0-	-37	-0-	1077	3	2	9	Y	2					59

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	985	-0-	-7	-0-	967	3	18	9	Y	16	93	1			7
04	960	N	939	-0-	-21	-0-	938	3	1	9	Y	1					8
05	1054	N	915	-0-	-139	-0-	915	3			Y	-0-					8
06	960	N	960	-0-	-0-	-0-	953	3	7	9	Y	6					14
07	984	N	984	-0-	-0-	-0-	983	3	1	9	Y	1					15
*08	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					15

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					27
04	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					27
05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					27
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					27
07	558	N	358	-0-	-200	-0-	358	3			Y	-0-					27
08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	270	3	2	9	Y	2					19
04	270	N	255	-0-	-15	-0-	254	3	1	9	Y	1					20
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					20
06	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2					22
07	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2					24
*08	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1651	N	1651	-0-	-0-	-0-	1596	3	55	9	Y	50	142	1			3
04	1442	N	1442	-0-	-0-	-0-	1432	3	10	9	Y	9					12
05	1524	N	1524	-0-	-0-	-0-	1507	3	17	9	Y	15					27
06	1481	N	1481	-0-	-0-	-0-	1456	3	25	9	Y	23					50
07	1519	N	1519	-0-	-0-	-0-	1505	3	14	9	Y	13					63
08	1519	N	1486	-0-	-33	-0-	1478	3	8	9	Y	7					70

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					18
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					18
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					18
06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					18
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					18
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					18

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					50
04	390	N	319	-0-	-71	-0-	316	3	3	9	Y	3					53
05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					53
06	360	N	358	-0-	-2	-0-	354	3	4	9	Y	4					57
07	341	N	328	-0-	-13	-0-	328	3			Y	-0-					57
08	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1					58

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1252	-0-	-50	-0-	1249	3	3	9	N	3	38	1			7
04	1200	N	1173	-0-	-27	-0-	1170	3	3	9	N	3					10
05	1240	N	1146	-0-	-94	-0-	1143	3	3	9	N	3					13
06	1200	N	1088	-0-	-112	-0-	1086	3	2	9	N	2					15
07	1209	N	1110	-0-	-99	-0-	1104	3	6	9	N	5					20
08	1147	N	1117	-0-	-30	-0-	1111	3	6	9	N	5					25

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
06	480	N	371	-0-	-109	-0-	371	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
*08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					10
04	510	N	497	-0-	-13	-0-	488	3	9	9	Y	8					18
05	527	N	481	-0-	-46	-0-	477	3	4	9	Y	4					22
06	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5					27
07	527	N	516	-0-	-11	-0-	513	3	3	9	Y	3					30
*08	498	N	498	-0-	-0-	-0-	492	3	6	9	Y	5					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					27
04	540	N	508	-0-	-32	-0-	508	3			Y	-0-					27
05	558	N	545	-0-	-13	-0-	545	3			Y	-0-					27
06	540	N	534	-0-	-6	-0-	533	3	1	9	Y	1					28
07	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					28
*08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	852	3	3	9	Y	3					30
04	837	N	837	-0-	-0-	-0-	828	3	9	9	Y	8					38
05	861	N	861	-0-	-0-	-0-	859	3	2	9	Y	2					40
06	840	N	821	-0-	-19	-0-	813	3	8	9	Y	7					47
07	837	N	830	-0-	-7	-0-	830	3			Y	-0-					47
08	837	N	825	-0-	-12	-0-	825	3			Y	-0-					47

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	661	-0-	-114	-0-	658	3	3	9	Y	3					55
04	654	N	654	-0-	-0-	-0-	652	3	2	9	Y	2					57
05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					57
06	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					57
07	682	N	674	-0-	-8	-0-	674	3			Y	-0-					57
08	682	N	648	-0-	-34	-0-	648	3			Y	-0-					57

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	766	-0-	-102	-0-	766	3			N	-0-					23
04	810	N	748	-0-	-62	-0-	748	3			N	-0-					23
05	806	N	689	-0-	-117	-0-	689	3			N	-0-					23
06	750	N	695	-0-	-55	-0-	695	3			N	-0-					23
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					23
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					23

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	375	-0-	-28	-0-	375	3			Y	-0-					53
04	360	N	337	-0-	-23	-0-	337	3			Y	-0-					53
05	372	N	369	-0-	-3	-0-	369	3			Y	-0-					53
06	360	N	325	-0-	-35	-0-	325	3			Y	-0-					53
07	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2					55
08	372	N	337	-0-	-35	-0-	337	3			Y	-0-					55

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					20
04	180	N	176	-0-	-4	-0-	176	3			Y	-0-					20
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					20
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					20
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					20
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	249	-0-	-61	-0-	249	3			N	-0-					18
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					18
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					18
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					18
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					18
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					60
04	660	N	648	-0-	-12	-0-	648	3			N	-0-					60
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					60
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					60
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					60
08	682	N	665	-0-	-17	-0-	665	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

03	899	N	831	-0-	-68	-0-	831	3			N	-0-					8
04	870	N	823	-0-	-47	-0-	823	3			N	-0-					8
05	886	N	886	-0-	-0-	-0-	886	3			N	-0-					8
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					8
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					8
08	899	N	815	-0-	-84	-0-	815	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

03	279	N	269	-0-	-10	-0-	269	3			Y	-0-					15
04	270	N	253	-0-	-17	-0-	253	3			Y	-0-					15
05	279	N	248	-0-	-31	-0-	248	3			Y	-0-					15
06	270	N	239	-0-	-31	-0-	239	3			Y	-0-					15
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					15
*08	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

03	326	N	326	-0-	-0-	-0-	317	3	9	9	N	8					45
04	291	N	291	-0-	-0-	-0-	285	3	6	9	N	5					50
05	305	N	305	-0-	-0-	-0-	302	3	3	9	N	3					53
06	270	N	259	-0-	-11	-0-	257	3	2	9	N	2					55
07	279	N	216	-0-	-63	-0-	216	3			N	-0-	42	1			13
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					13

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

03	589	N	576	-0-	-13	-0-	574	3	2	9	Y	2					47
04	570	N	545	-0-	-25	-0-	544	3	1	9	Y	1					48
05	589	N	537	-0-	-52	-0-	537	3			Y	-0-					48
06	570	N	504	-0-	-66	-0-	502	3	2	9	Y	2					50
07	558	N	472	-0-	-86	-0-	472	3			Y	-0-					50
08	527	N	503	-0-	-24	-0-	503	3			Y	-0-					50

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

03	294	N	294	-0-	-0-	-0-	292	3	2	9	Y	2					25
04	282	N	282	-0-	-0-	-0-	279	3	3	9	Y	3					28
05	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2					30
06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					30
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					30
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

03	665	N	665	-0-	-0-	-0-	621	3	44	9	Y	40	102	1			30
04	630	N	606	-0-	-24	-0-	604	3	2	9	Y	2					32
05	651	N	619	-0-	-32	-0-	612	3	7	9	Y	6					38
06	630	N	579	-0-	-51	-0-	566	3	13	9	Y	12					50
07	620	N	617	-0-	-3	-0-	608	3	9	9	Y	8					58
08	620	N	595	-0-	-25	-0-	591	3	4	9	Y	4					62

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1105	-0-	-42	-0-	1104	3	1	9	Y	1					38
04	1166	N	1166	-0-	-0-	-0-	1156	3	10	9	Y	9					47
05	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	Y	1					48
06	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					48
07	1209	N	970	-0-	-239	-0-	970	3			Y	-0-					48
08	1147	N	1105	-0-	-42	-0-	1105	3			Y	-0-					48

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	462	3	1	9	N	1					28
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					28
05	465	N	437	-0-	-28	-0-	435	3	2	9	N	2					30
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					30
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					30
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					30

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2463	-0-	-203	-0-	2450	3	13	9	Y	12					65
04	2580	X	2367	-0-	-213	-0-	2358	3	9	9	Y	8					73
05	2475	N	2475	-0-	-0-	-0-	2465	3	10	9	Y	9					82
06	2389	N	2389	-0-	-0-	-0-	2378	3	11	9	Y	10	84	1			8
07	2449	N	2422	-0-	-27	-0-	2416	3	6	9	Y	5					13
08	2480	N	2375	-0-	-105	-0-	2371	3	4	9	Y	4					17

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1011	-0-	-260	-0-	1008	3	3	9	Y	3					41
04	1170	N	968	-0-	-202	-0-	965	3	3	9	Y	3					44
05	961	N	900	-0-	-61	-0-	899	3	1	9	Y	1					45
06	990	N	824	-0-	-166	-0-	824	3			Y	-0-					45
07	992	N	858	-0-	-134	-0-	858	3			Y	-0-					45
08	899	N	859	-0-	-40	-0-	859	3			Y	-0-					45

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1040	-0-	-14	-0-	1031	3	9	9	N	8					36
04	1020	N	998	-0-	-22	-0-	995	3	3	9	N	3					39
05	1023	N	1013	-0-	-10	-0-	1007	3	6	9	N	5					44
06	1020	N	1003	-0-	-17	-0-	1000	3	3	9	N	3					47
07	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	N	4					51
08	1023	N	1000	-0-	-23	-0-	998	3	2	9	N	2					53

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
04	1200	N	1150	-0-	-50	-0-	1150	3			Y	-0-					-0-
05	1240	N	1211	-0-	-29	-0-	1211	3			Y	-0-					-0-
06	1200	N	1160	-0-	-40	-0-	1160	3			Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	1179	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	885	-0-	-45	-0-	884	3	1	9	N	1	56	1			6
04	900	N	893	-0-	-7	-0-	890	3	3	9	N	3					9
05	930	N	916	-0-	-14	-0-	916	3			N	-0-					9
06	901	N	901	-0-	-0-	-0-	898	3	3	9	N	3					12
07	931	N	931	-0-	-0-	-0-	929	3	2	9	N	2					14
08	930	N	885	-0-	-45	-0-	882	3	3	9	N	3					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					23
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					23
05	249	N	249	-0-	-0-	-0-	248	3	1	9	N	1					24
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					24
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					24
08	248	N	242	-0-	-6	-0-	239	3	3	9	N	3					27

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	714	3	6	9	N	5	67	1			13
04	708	N	708	-0-	-0-	-0-	706	3	2	9	N	2					15
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					15
06	690	N	668	-0-	-22	-0-	666	3	2	9	N	2					17
07	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					22
08	713	N	660	-0-	-53	-0-	657	3	3	9	N	3					25

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	451	3	2	9	N	2					36
04	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2					38
05	434	N	397	-0-	-37	-0-	397	3			N	-0-					38
06	450	N	415	-0-	-35	-0-	414	3	1	9	N	1					39
07	434	N	414	-0-	-20	-0-	411	3	3	9	N	3					42
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					42

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1136	-0-	-42	-0-	1134	3	2	9	N	2					30
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					30
05	1240	N	1091	-0-	-149	-0-	1090	3	1	9	N	1					31
06	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					31
07	1240	N	1238	-0-	-2	-0-	1238	3			N	-0-					31
*08	1185	N	1185	-0-	-0-	-0-	1181	3	4	9	N	4					35

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	912	3	4	9	N	4					41
04	900	N	869	-0-	-31	-0-	867	3	2	9	N	2					43
05	930	N	899	-0-	-31	-0-	898	3	1	9	N	1					44
06	900	N	863	-0-	-37	-0-	861	3	2	9	N	2					46
07	899	N	870	-0-	-29	-0-	868	3	2	9	N	2					48
08	899	N	826	-0-	-73	-0-	824	3	2	9	N	2					50

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	1656	3	8	9	N	7					52
04	1602	N	1602	-0-	-0-	-0-	1588	3	14	9	N	13					65
05	1612	N	1612	-0-	-0-	-0-	1604	3	8	9	N	7					72
06	1697	N	1697	-0-	-0-	-0-	1683	3	14	9	N	13					85
07	1654	N	1654	-0-	-0-	-0-	1652	3	2	9	N	2	75	1			12
*08	1580	N	1580	-0-	-0-	-0-	1571	3	9	9	N	8					20

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1755	-0-	-74	-0-	1751	3	4	9	Y	4					42
04	1740	N	1679	-0-	-61	-0-	1667	3	12	9	Y	11					53
05	1757	N	1757	-0-	-0-	-0-	1754	3	3	9	Y	3					56
06	1731	N	1731	-0-	-0-	-0-	1723	3	8	9	Y	7					63
07	1711	N	1711	-0-	-0-	-0-	1710	3	1	9	Y	1					64
*08	1647	N	1647	-0-	-0-	-0-	1644	3	3	9	Y	3					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	346	-0-	-88	-0-	346	3			N	-0-					28
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					28
05	372	N	320	-0-	-52	-0-	320	3			N	-0-					28
06	330	N	290	-0-	-40	-0-	290	3			N	-0-					28
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					28
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					28

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

03	2666	N	2373	-0-	-293	-0-	2373	3			Y	-0-					-0-
04	2520	N	2138	-0-	-382	-0-	2138	3			Y	-0-					-0-
05	2511	N	2264	-0-	-247	-0-	2264	3			Y	-0-					-0-
06	2310	N	1943	-0-	-367	-0-	1943	3			Y	-0-					-0-
07	2201	N	2106	-0-	-95	-0-	2106	3			Y	-0-					-0-
*08	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

03	2759	N	2751	-0-	-8	-0-	2717	3	34	9	N	31	54	1			14
04	2514	N	2514	-0-	-0-	-0-	2494	3	20	9	N	18					32
05	2635	N	2576	-0-	-59	-0-	2551	3	25	9	N	23					55
06	2670	N	2442	-0-	-228	-0-	2423	3	19	9	N	17					72
07	2604	N	2498	-0-	-106	-0-	2487	3	11	9	N	10	66	1			16
08	2573	N	2396	-0-	-177	-0-	2383	3	13	9	N	12					28

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

03	485	N	485	-0-	-0-	-0-	484	3	1	9	N	1	30	1			9
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					9
05	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3					12
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					12
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					12
*08	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					13

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

03	4433	X	4054	-0-	-379	-0-	4030	3	24	9	N	22	50	1			11
04	4140	X	3813	-0-	-327	-0-	3787	3	26	9	N	24					35
05	4061	X	3959	-0-	-102	-0-	3942	3	17	9	N	15					50
06	3930	X	3784	-0-	-146	-0-	3767	3	17	9	N	15					65
07	4061	X	4012	-0-	-49	-0-	4001	3	11	9	N	10	56	1			19
08	4061	X	3885	-0-	-176	-0-	3871	3	14	9	N	13					32

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

03	790	N	790	-0-	-0-	-0-	787	3	3	9	Y	3					70
04	756	N	756	-0-	-0-	-0-	750	3	6	9	Y	5					75
05	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					77
06	736	N	736	-0-	-0-	-0-	733	3	3	9	Y	3					80
07	775	N	752	-0-	-23	-0-	750	3	2	9	Y	2					82
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-					82

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

03	502	N	502	-0-	-0-	-0-	470	3	32	9	Y	29	34	1			150
04	478	N	478	-0-	-0-	-0-	446	3	32	9	Y	29	102	1			77
05	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					77
06	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1					78
07	707	N	707	-0-	-0-	-0-	703	3	4	9	Y	4					82
*08	538	N	538	-0-	-0-	-0-	532	3	6	9	Y	5					87

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	203	-0-	-45	-0-	203	3			N	-0-					67
04	240	N	192	-0-	-48	-0-	192	3			N	-0-					67
05	217	N	187	-0-	-30	-0-	187	3			N	-0-					67
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					67
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					67
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

03	1054	N	-0-	-0-	-1054	-0-					N	-0-					77
04	960	N	-0-	-0-	-960	-0-					N	-0-					77
05	620	N	-0-	-0-	-620	-0-					N	-0-					77
06	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					80
07	1499	N	1499	-0-	-0-	-0-	1486	3	13	9	N	12					92
*08	1112	N	1112	-0-	-0-	-0-	1104	3	8	9	N	7					99

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

03	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
04	150	N	94	-0-	-56	-0-	6	1	88	3	N	-0-					-0-
05	155	N	77	-0-	-78	-0-	5	1	72	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	93	N	9	-0-	-84	-0-	1	1	8	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

03	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-					-0-
04	390	N	267	-0-	-123	-0-	17	1	250	3	N	-0-					-0-
05	434	N	218	-0-	-216	-0-	14	1	204	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
07	279	N	26	-0-	-253	-0-	2	1	24	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
04	630	N	569	-0-	-61	-0-	569	2			N	-0-					-0-
05	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
06	690	N	587	-0-	-103	-0-	587	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					27
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					27
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					27
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					27
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

03	372	N	362	-0-	-10	-0-	362	2			N	-0-					8
04	330	N	317	-0-	-13	-0-	317	2			N	-0-					8
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					8
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					8
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					8
08	372	N	355	-0-	-17	-0-	355	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

03	551	N	551	-0-	-0-	-0-	33	1	504	3	Y	13	14	1			10
							14	9									
04	540	N	524	-0-	-16	-0-	30	1	477	3	Y	15	10	1	3	8	12
							17	9									
05	558	N	537	-0-	-21	-0-	31	1	494	3	Y	11	14	1	1	8	8
							12	9									
06	540	N	529	-0-	-11	-0-	44	1	475	3	Y	9	7	1			10
							10	9									
07	DLQ G-10		543	-0-	543	543	48	1	485	3	Y	9	10	1			9
							10	9									
08	DLQ G-10		542	-0-	542	1085	45	1	488	3	Y	8	10	1			7
							9	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

03	135	N	135	-0-	-0-	-0-	8	1	126	3	Y	1	1	1			1
							1	9									
04	131	N	131	-0-	-0-	-0-	8	1	122	3	Y	1	1	1			1
							1	9									
05	135	N	135	-0-	-0-	-0-	8	1	126	3	Y	1	1	1			1
							1	9									
06	131	N	131	-0-	-0-	-0-	11	1	119	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		131	-0-	131	131	12	1	118	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		120	-0-	120	251	10	1	109	3	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	26	1	401	3	Y	11	9	1			7
							12	9									
04	324	N	324	-0-	-0-	-0-	18	1	296	3	Y	9	7	1	2	8	7
							10	9									
05	296	N	296	-0-	-0-	-0-	17	1	271	3	Y	7	8	1	1	8	5
							8	9									
06	317	N	317	-0-	-0-	-0-	26	1	285	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		306	-0-	306	306	27	1	275	3	Y	4	5	1			5
							4	9									
08	DLQ G-10		298	-0-	298	604	25	1	269	3	Y	4	5	1			4
							4	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	25	1	376	3	Y	9	9	1			7
							10	9									
04	390	N	390	-0-	-0-	-0-	22	1	359	3	Y	8	7	1			8
							9	9									
05	403	N	402	-0-	-1	-0-	23	1	370	3	Y	8	10	1			6
							9	9									
06	390	N	387	-0-	-3	-0-	32	1	348	3	Y	6	5	1			7
							7	9									
07	DLQ G-10		393	-0-	393	393	35	1	351	3	Y	6	7	1			6
							7	9									
08	DLQ G-10		388	-0-	388	781	32	1	349	3	Y	6	7	1			5
							7	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	23	1	350	3	Y	9	9	1			7
							10	9									
04	382	N	382	-0-	-0-	-0-	22	1	349	3	Y	10	7	1	2	8	8
							11	9									
05	456	N	456	-0-	-0-	-0-	26	1	418	3	Y	11	11	1	1	8	7
							12	9									
06	434	N	434	-0-	-0-	-0-	36	1	390	3	Y	7	6	1			8
							8	9									
07	DLQ G-10		453	-0-	453	453	40	1	405	3	Y	7	8	1			7
							8	9									
08	DLQ G-10		435	-0-	435	888	36	1	391	3	Y	7	8	1			6
							8	9									

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

03	646	N	646	-0-	-0-	-0-	39	1	604	3	Y	3	3	1			4
							3	9									
04	630	N	556	-0-	-74	-0-	32	1	521	3	Y	3	3	1			4
							3	9									
05	656	N	656	-0-	-0-	-0-	38	1	614	3	Y	4	4	1			4
							4	9									
06	635	N	635	-0-	-0-	-0-	53	1	579	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		655	-0-	655	655	59	1	593	3	Y	3	3	1			4
							3	9									
08	DLQ G-10		640	-0-	640	1295	54	1	584	3	Y	2	3	1			3
							2	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

03	323	N	323	-0-	-0-	-0-	19	1	294	3	Y	9	11	1			8
							10	9									
04	583	N	583	-0-	-0-	-0-	33	1	533	3	Y	15	8	1			15
							17	9									
05	776	N	776	-0-	-0-	-0-	44	1	712	3	Y	18	21	1			12
							20	9									
06	586	N	586	-0-	-0-	-0-	48	1	526	3	Y	11	9	1			14
							12	9									
07	DLQ G-10		653	-0-	653	653	58	1	583	3	Y	11	14	1			11
							12	9									
08	DLQ G-10		548	-0-	548	1201	45	1	491	3	Y	11	12	1			10
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	7	1	149	3	Y	1					6
							1	9									
04	150	N	140	-0-	-10	-0-	6	1	133	3	Y	1					7
							1	9									
05	155	N	150	-0-	-5	-0-	6	1	143	3	Y	1					8
							1	9									
06	150	N	-0-	-0-	-150	-0-					Y	-0-	7	1			1
*07	DLQ G-10		193	-0-	193	193	8	1	185	3	Y	-0-					1
08	DLQ G-10		185	-0-	185	378	8	1	175	3	Y	2					3
							2	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	11	1	246	3	Y	2					8
							2	9									
04	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					8
05	250	N	250	-0-	-0-	-0-	10	1	238	3	Y	2					10
							2	9									
06	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	9	1			2
							1	9									
*07	DLQ G-10		260	-0-	260	260	11	1	249	3	Y	-0-					2
08	DLQ G-10		254	-0-	254	514	11	1	241	3	Y	2					4
							2	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	27	1	407	3	Y	11	11	1			9
							12	9									
04	458	N	458	-0-	-0-	-0-	26	1	421	3	Y	10	9	1			10
							11	9									
05	496	N	454	-0-	-42	-0-	26	1	418	3	Y	9	12	1			7
							10	9									
06	445	N	445	-0-	-0-	-0-	37	1	399	3	Y	8	6	1			9
							9	9									
07	DLQ G-10		473	-0-	473	473	42	1	422	3	Y	8	9	1			8
							9	9									
08	DLQ G-10		458	-0-	458	931	38	1	412	3	Y	7	9	1			6
							8	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	43	1	662	3	Y	17	19	1			14
							19	9									
04	840	N	688	-0-	-152	-0-	39	1	631	3	Y	16	14	1			16
							18	9									
05	806	N	756	-0-	-50	-0-	43	1	695	3	Y	16	20	1			12
							18	9									
06	690	N	686	-0-	-4	-0-	57	1	617	3	Y	11	9	1			14
							12	9									
07	DLQ G-10		733	-0-	733	733	65	1	655	3	Y	12	14	1			12
							13	9									
08	DLQ G-10		750	-0-	750	1483	62	1	675	3	Y	12	14	1			10
							13	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-	4	1			-0-
04	180	N	131	-0-	-49	-0-	127	3	4	9	Y	4					4
05	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1					5
06	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1	5	1			1
07	DLQ G-10		158	-0-	158	158	155	3	3	9	Y	3					4
08	DLQ G-10		148	-0-	148	306	146	3	2	9	Y	2					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	489	3	11	9	Y	10	25	1			6
04	540	N	486	-0-	-54	-0-	472	3	14	9	Y	13					19
05	477	N	477	-0-	-0-	-0-	470	3	7	9	Y	6					25
06	480	N	457	-0-	-23	-0-	453	3	4	9	Y	4	22	1			7
07	DLQ G-10		465	-0-	465	465	457	3	8	9	Y	7					14
08	DLQ G-10		440	-0-	440	905	433	3	7	9	Y	6					20

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-
04	570	N	265	-0-	-305	-0-	11	1	254	3	Y	-0-					-0-
05	558	N	421	-0-	-137	-0-	17	1	401	3	Y	3	2	1			1
							3	9									
06	504	N	504	-0-	-0-	-0-	21	1	482	3	Y	1	1	1			1
							1	9									
*07	DLQ G-10		534	-0-	534	534	23	1	511	3	Y	-0-	1	1			-0-
08	DLQ G-10		531	-0-	531	1065	22	1	509	3	Y	-0-					-0-

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	18	1	276	3	Y	8	8	1			6
							9	9									
04	300	N	289	-0-	-11	-0-	16	1	265	3	Y	7	6	1			7
							8	9									
05	310	N	294	-0-	-16	-0-	17	1	269	3	Y	7	9	1			5
							8	9									
06	300	N	288	-0-	-12	-0-	24	1	258	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		291	-0-	291	291	26	1	259	3	Y	5	6	1			5
							6	9									
08	DLQ G-10		290	-0-	290	581	24	1	260	3	Y	5	6	1			4
							6	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1804	N	1804	-0-	-0-	-0-	101	1	1667	3	Y	33	21	1			32
							36	9									
*10	1860	N	1803	-0-	-57	-0-	106	1	1658	3	Y	35	39	1			28
							39	9									
*11	1731	N	1731	-0-	-0-	-0-	103	1	1583	3	Y	41	37	1			32
							45	9									
*12	1790	N	1790	-0-	-0-	-0-	112	1	1632	3	Y	42	48	1			26
							46	9									
*01	1935	N	1935	-0-	-0-	-0-	121	1	1764	3	Y	45	42	1			29
							50	9									
*02	1811	N	1811	-0-	-0-	-0-	113	1	1653	3	Y	41	36	1			34
							45	9									
*03	1883	N	1883	-0-	-0-	-0-	112	1	1723	3	Y	44	46	1			32
							48	9									
*04	1860	N	1788	-0-	-72	-0-	102	1	1642	3	Y	40	35	1			37
							44	9									
*05	1922	N	1850	-0-	-72	-0-	106	1	1704	3	Y	36	48	1			25
							40	9									
*06	1830	N	1809	-0-	-21	-0-	150	1	1627	3	Y	29	23	1			31
							32	9									
07	DLQ G-10		1846	-0-	1846	1846	164	1	1649	3	Y	30	32	1			29
							33	9									
08	DLQ G-10		1778	-0-	1778	3624	147	1	1601	3	Y	27	33	1			23
							30	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	46	1	705	3	Y	17	19	1			14
							19	9									
*04	810	N	706	-0-	-104	-0-	40	1	645	3	Y	19	15	1	4	8	14
							21	9									
*05	806	N	751	-0-	-55	-0-	43	1	691	3	Y	15	19	1			10
							17	9									
*06	750	N	695	-0-	-55	-0-	58	1	625	3	Y	11	9	1			12
							12	9									
07	DLQ G-10		786	-0-	786	786	70	1	702	3	Y	13	13	1			12
							14	9									
08	DLQ G-10		837	-0-	837	1623	69	1	753	3	Y	14	15	1			11
							15	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	56	1	858	3	Y	22	23	1			17
							24	9									
*04	960	N	923	-0-	-37	-0-	53	1	848	3	Y	20	18	1			19
							22	9									
*05	961	N	918	-0-	-43	-0-	53	1	845	3	Y	18	25	1			12
							20	9									
*06	900	N	860	-0-	-40	-0-	71	1	774	3	Y	14	11	1			15
							15	9									
07	DLQ G-10		873	-0-	873	873	78	1	780	3	Y	14	15	1			14
							15	9									
08	DLQ G-10		829	-0-	829	1702	68	1	746	3	Y	14	16	1			12
							15	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	37	1	575	3	Y	14	16	1			12
							15	9									
04	720	N	683	-0-	-37	-0-	39	1	622	3	Y	20	13	1	4	8	15
							22	9									
05	744	N	663	-0-	-81	-0-	38	1	608	3	Y	15	18	1	2	8	10
							17	9									
06	600	N	532	-0-	-68	-0-	44	1	478	3	Y	9	8	1			11
							10	9									
07	DLQ G-10		423	-0-	423	423	38	1	378	3	Y	6	10	1			7
							7	9									
08	DLQ G-10		663	-0-	663	1086	55	1	596	3	Y	11	10	1			8
							12	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	84	1	728	3	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	78	1	758	3	N	-0-					-0-
05	837	N	813	-0-	-24	-0-	77	1	736	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
07	868	N	318	-0-	-550	-0-	29	1	289	3	N	-0-					-0-
08	806	N	667	-0-	-139	-0-	70	1	597	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1026	N	1026	-0-	-0-	-0-	64	1	934	3	Y	25	24	1	1	8	16
							28	9									
*02	925	N	925	-0-	-0-	-0-	58	1	844	3	Y	21	19	1			18
							23	9									
*03	1017	N	1017	-0-	-0-	-0-	61	1	930	3	Y	24	25	1			17
							26	9									
*04	990	N	971	-0-	-19	-0-	55	1	885	3	Y	28	25	1			20
							31	9									
*05	1023	N	1002	-0-	-21	-0-	57	1	920	3	Y	23	29	1			14
							25	9									
*06	990	N	978	-0-	-12	-0-	81	1	879	3	Y	16	13	1			17
							18	9									
07	DLQ G-10		994	-0-	994	994	88	1	887	3	Y	17	18	1			16
							19	9									
08	DLQ G-10		998	-0-	998	1992	82	1	897	3	Y	17	19	1			14
							19	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	25	1	569	3	Y	4					23
							4	9									
04	660	N	607	-0-	-53	-0-	25	1	580	3	Y	2					25
							2	9									
05	651	N	608	-0-	-43	-0-	25	1	577	3	Y	5					30
							6	9									
06	597	N	597	-0-	-0-	-0-	25	1	571	3	Y	1	26	1			5
							1	9									
*07	DLQ G-10		601	-0-	601	601	25	1	576	3	Y	-0-					5
08	DLQ G-10		296	-0-	296	897	12	1	277	3	Y	6					11
							7	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	19	1	437	3	Y	19	17	1			11
							21	9									
04	453	N	453	-0-	-0-	-0-	18	1	420	3	Y	14	17	1			8
							15	9									
05	426	N	426	-0-	-0-	-0-	17	1	391	3	Y	16	16	1			8
							18	9									
06	158	N	158	-0-	-0-	-0-	6	1	138	3	Y	13	9	1			12
							14	9									
*07	DLQ G-10		457	-0-	457	457	18	1	418	3	Y	19	15	1			16
							21	9									
08	DLQ G-10		475	-0-	475	932	19	1	441	3	Y	14	23	1			7
							15	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	32	1	727	3	Y	13	12	1			8
							14	9									
04	871	N	871	-0-	-0-	-0-	35	1	825	3	Y	10	12	1			6
							11	9									
05	897	N	897	-0-	-0-	-0-	36	1	848	3	Y	12	11	1	1	8	6
							13	9									
06	839	N	839	-0-	-0-	-0-	34	1	796	3	Y	8	6	1			8
							9	9									
*07	DLQ G-10		830	-0-	830	830	34	1	779	3	Y	15	11	1	1	8	11
							17	9									
08	DLQ G-10		699	-0-	699	1529	29	1	659	3	Y	10	16	1			5
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	89	1	777	3	N	11					198
							12	9									
04	930	N	912	-0-	-18	-0-	84	1	820	3	N	7					205
							8	9									
05	928	N	928	-0-	-0-	-0-	87	1	838	3	N	3					208
							3	9									
06	874	N	874	-0-	-0-	-0-	85	1	783	3	N	5	161	1			52
							6	9									
07	930	N	929	-0-	-1	-0-	84	1	838	3	N	6					58
							7	9									
08	930	N	882	-0-	-48	-0-	91	1	785	3	N	5					63
							6	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
04	600	N	524	-0-	-76	-0-	524	3			Y	-0-					-0-
05	651	N	503	-0-	-148	-0-	503	3			Y	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	3			Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	431	3			Y	-0-					-0-
08	DLQ G-10		247	-0-	247	678	247	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	38	1	873	3	Y	6	1	1			29
							7	9									
04	870	N	867	-0-	-3	-0-	35	1	828	3	Y	4	1	8			32
							4	9									
05	899	N	869	-0-	-30	-0-	35	1	827	3	Y	6					38
							7	9									
06	900	N	852	-0-	-48	-0-	35	1	816	3	Y	1	33	1			6
							1	9									
*07	DLQ G-10		870	-0-	870	870	37	1	833	3	Y	-0-					6
08	DLQ G-10		877	-0-	877	1747	37	1	832	3	Y	7					13
							8	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	19	1	443	3	Y	2					15
							2	9									
04	450	N	407	-0-	-43	-0-	17	1	388	3	Y	2					17
							2	9									
05	465	N	438	-0-	-27	-0-	18	1	417	3	Y	3					20
							3	9									
06	450	N	415	-0-	-35	-0-	17	1	398	3	Y	-0-	17	1			3
*07	DLQ G-10		438	-0-	438	438	19	1	419	3	Y	-0-					3
08	DLQ G-10		458	-0-	458	896	19	1	435	3	Y	4					7
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	59	1	901	3	Y	23	27	1			20
							25	9									
04	1230	N	935	-0-	-295	-0-	53	1	859	3	Y	21	19	1			22
							23	9									
05	1240	N	667	-0-	-573	-0-	38	1	614	3	Y	14	24	1			12
							15	9									
06	960	N	722	-0-	-238	-0-	60	1	648	3	Y	13	10	1			15
							14	9									
07	DLQ G-10		1129	-0-	1129	1129	100	1	1009	3	Y	18	17	1			16
							20	9									
08	DLQ G-10		1002	-0-	1002	2131	83	1	901	3	Y	16	19	1			13
							18	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1309	N	1309	-0-	-0-	-0-	78	1	1197	3	Y	31	33	1			24
							34	9									
04	1320	N	1268	-0-	-52	-0-	72	1	1163	3	Y	30	25	1			29
							33	9									
05	1364	N	1300	-0-	-64	-0-	74	1	1197	3	Y	26	35	1			20
							29	9									
06	1277	N	1277	-0-	-0-	-0-	106	1	1147	3	Y	22	17	1			25
							24	9									
07	DLQ G-10		1306	-0-	1306	1306	116	1	1168	3	Y	20	24	1			21
							22	9									
08	DLQ G-10		1190	-0-	1190	2496	98	1	1071	3	Y	19	23	1			17
							21	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			Y	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	291	3			Y	-0-					-0-
08	DLQ G-10		167	-0-	167	458	167	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	26	1	589	3	Y	30	28	1			18
							33	9									
04	1059	N	1059	-0-	-0-	-0-	42	1	989	3	Y	25	29	1			14
							28	9									
05	1054	N	1021	-0-	-33	-0-	41	1	950	3	Y	27	27	1			14
							30	9									
06	986	N	986	-0-	-0-	-0-	40	1	922	3	Y	22	15	1			21
							24	9									
*07	DLQ G-10		1003	-0-	1003	1003	41	1	927	3	Y	32	26	1			27
							35	9									
08	DLQ G-10		990	-0-	990	1993	41	1	924	3	Y	23	39	1			11
							25	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	10	1	218	3	Y	1					9
							1	9									
04	215	N	215	-0-	-0-	-0-	9	1	205	3	Y	1					10
							1	9									
05	226	N	226	-0-	-0-	-0-	9	1	215	3	Y	2					12
							2	9									
06	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-	10	1			2
*07	DLQ G-10		220	-0-	220	220	9	1	211	3	Y	-0-					2
08	DLQ G-10		219	-0-	219	439	9	1	208	3	Y	2					4
							2	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	50	1	1144	3	Y	9	1	1			51
							10	9									
04	1110	N	1037	-0-	-73	-0-	42	1	989	3	Y	5					56
							6	9									
05	1178	N	1178	-0-	-0-	-0-	48	1	1117	3	Y	12					68
							13	9									
06	1170	N	1103	-0-	-67	-0-	46	1	1057	3	Y	-0-	58	1			10
*07	DLQ G-10		1115	-0-	1115	1115	47	1	1068	3	Y	-0-					10
08	DLQ G-10		1110	-0-	1110	2225	46	1	1049	3	Y	14					24
							15	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	4	1	91	3	Y	3	2	1			2
							3	9									
04	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1	2	1			1
							1	9									
05	98	N	98	-0-	-0-	-0-	4	1	92	3	Y	2	2	1			1
							2	9									
06	90	N	88	-0-	-2	-0-	4	1	82	3	Y	2	1	1			2
							2	9									
*07	DLQ G-10		96	-0-	96	96	4	1	90	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		96	-0-	96	192	4	1	90	3	Y	2	3	1			1
							2	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	35	1	788	3	Y	31	27	1	1	8	18
							34	9									
04	930	N	685	-0-	-245	-0-	27	1	633	3	Y	23	28	1			13
							25	9									
05	961	N	55	-0-	-906	-0-	1	1	24	3	Y	27	26	1	1	8	13
							30	9									
06	840	N	410	-0-	-430	-0-	16	1	372	3	Y	20	14	1			19
							22	9									
*07	DLQ G-10		1145	-0-	1145	1145	47	1	1061	3	Y	34	25	1	2	8	26
							37	9									
08	DLQ G-10		30	-0-	30	1175	7	3	23	9	Y	21	37	1			10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	37	1	835	3	Y	-0-					-0-
04	918	N	918	-0-	-0-	-0-	38	1	880	3	Y	-0-					-0-
05	992	N	547	-0-	-445	-0-	22	1	525	3	Y	-0-					-0-
06	840	N	748	-0-	-92	-0-	31	1	717	3	Y	-0-					-0-
*07	DLQ G-10		719	-0-	719	719	30	1	687	3	Y	2	1	1			1
							2	9									
08	DLQ G-10		643	-0-	643	1362	27	1	616	3	Y	-0-	1	1			-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

03	249	N	249	-0-	-0-	-0-	15	1	227	3	Y	6	9	1			4
							7	9									
04	221	N	221	-0-	-0-	-0-	13	1	202	3	Y	5	3	1			6
							6	9									
05	489	N	489	-0-	-0-	-0-	28	1	451	3	Y	9	9	1			6
							10	9									
06	331	N	331	-0-	-0-	-0-	27	1	297	3	Y	6	5	1			7
							7	9									
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-	5	1			2
08	DLQ G-10		471	-0-	471	476	39	1	423	3	Y	8	5	1			5
							9	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

03	465	N	465	-0-	-0-	-0-	19	1	443	3	Y	3					20
							3	9									
04	630	N	421	-0-	-209	-0-	17	1	402	3	Y	2					22
							2	9									
05	589	N	424	-0-	-165	-0-	17	1	403	3	Y	4					26
							4	9									
06	450	N	404	-0-	-46	-0-	17	1	387	3	Y	-0-	22	1			4
*07	DLQ G-10		401	-0-	401	401	17	1	384	3	Y	-0-					4
08	DLQ G-10		402	-0-	402	803	17	1	379	3	Y	5					9
							6	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

03	194	N	194	-0-	-0-	-0-	8	1	185	3	Y	1					6
							1	9									
04	180	N	179	-0-	-1	-0-	7	1	171	3	Y	1					7
							1	9									
05	181	N	181	-0-	-0-	-0-	7	1	173	3	Y	1					8
							1	9									
06	180	N	180	-0-	-0-	-0-	7	1	173	3	Y	-0-	7	1			1
*07	DLQ G-10		182	-0-	182	182	8	1	174	3	Y	-0-					1
08	DLQ G-10		185	-0-	185	367	8	1	175	3	Y	2					3
							2	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

03	250	N	250	-0-	-0-	-0-	15	1	229	3	Y	5	5	1			4
							6	9									
04	241	N	241	-0-	-0-	-0-	14	1	221	3	Y	5	4	1			5
							6	9									
05	248	N	248	-0-	-0-	-0-	14	1	230	3	Y	4	6	1			3
							4	9									
06	240	N	232	-0-	-8	-0-	19	1	209	3	Y	4	3	1			4
							4	9									
07	DLQ G-10		244	-0-	244	244	22	1	219	3	Y	3	4	1			3
							3	9									
08	DLQ G-10		241	-0-	241	485	20	1	217	3	Y	4	4	1			3
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	53	1	819	3	Y	5	4	1			7
							6	9									
04	840	N	829	-0-	-11	-0-	48	1	775	3	Y	5	5	1			7
							6	9									
05	851	N	851	-0-	-0-	-0-	50	1	795	3	Y	5	6	1			6
							6	9									
06	840	N	831	-0-	-9	-0-	70	1	757	3	Y	4	4	1			6
							4	9									
07	DLQ G-10		847	-0-	847	847	76	1	768	3	Y	3	4	1			5
							3	9									
08	DLQ G-10		837	-0-	837	1684	70	1	763	3	Y	4	4	1			5
							4	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	649	3	79	9	Y	72					148
04	747	N	747	-0-	-0-	-0-	675	3	72	9	Y	65	180	1	13	8	20
05	642	N	642	-0-	-0-	-0-	585	3	57	9	Y	52	3	8			69
06	540	N	526	-0-	-14	-0-	493	3	33	9	Y	30					99
07	DLQ G-10		546	-0-	546	546	488	3	58	9	Y	53	1	8			151
08	DLQ G-10		386	-0-	386	932	335	3	51	9	Y	46	162	1			35

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	21	1	484	3	Y	-0-					-0-
04	780	N	411	-0-	-369	-0-	17	1	394	3	Y	-0-					-0-
05	837	N	415	-0-	-422	-0-	17	1	398	3	Y	-0-					-0-
06	480	N	463	-0-	-17	-0-	19	1	444	3	Y	-0-					-0-
*07	DLQ G-10		584	-0-	584	584	25	1	559	3	Y	-0-					-0-
08	DLQ G-10		823	-0-	823	1407	35	1	786	3	Y	2	1	1			1
							2	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	58	1	1330	3	Y	25	24	1			15
							28	9									
04	1290	N	1178	-0-	-112	-0-	47	1	1110	3	Y	19	23	1			11
							21	9									
05	1404	N	1404	-0-	-0-	-0-	57	1	1321	3	Y	24	22	1	1	8	12
							26	9									
06	1380	N	1348	-0-	-32	-0-	55	1	1274	3	Y	17	12	1			17
							19	9									
*07	DLQ G-10		1101	-0-	1101	1101	45	1	1025	3	Y	28	21	1	2	8	22
							31	9									
08	DLQ G-10		1379	-0-	1379	2480	57	1	1301	3	Y	19	32	1			9
							21	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	24	1	555	3	Y	20	18	1			12
							22	9									
04	600	N	529	-0-	-71	-0-	21	1	490	3	Y	16	19	1			9
							18	9									
05	620	N	520	-0-	-100	-0-	21	1	479	3	Y	18	18	1			9
							20	9									
06	570	N	502	-0-	-68	-0-	20	1	467	3	Y	14	10	1			13
							15	9									
*07	DLQ G-10		583	-0-	583	583	24	1	535	3	Y	22	17	1			18
							24	9									
08	DLQ G-10		525	-0-	525	1108	22	1	488	3	Y	14	25	1			7
							15	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	9	1	131	3	Y	4	4	1			3
							4	9									
04	150	N	143	-0-	-7	-0-	8	1	132	3	Y	3	3	1			3
							3	9									
05	155	N	144	-0-	-11	-0-	8	1	133	3	Y	3	4	1			2
							3	9									
06	150	N	142	-0-	-8	-0-	12	1	127	3	Y	3	2	1			3
							3	9									
07	DLQ G-10		138	-0-	138	138	12	1	124	3	Y	2	3	1			2
							2	9									
08	DLQ G-10		33	-0-	33	171	3	1	29	3	Y	1	2	1			1
							1	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	52	1	1179	3	Y	50	46	1			30
							55	9									
04	1500	N	970	-0-	-530	-0-	38	1	890	3	Y	38	46	1			22
							42	9									
05	1520	N	1520	-0-	-0-	-0-	60	1	1410	3	Y	45	42	1	2	8	23
							50	9									
06	1319	N	1319	-0-	-0-	-0-	53	1	1229	3	Y	34	24	1			33
							37	9									
*07	DLQ G-10		1052	-0-	1052	1052	42	1	954	3	Y	51	41	1			43
							56	9									
08	DLQ G-10		1353	-0-	1353	2405	55	1	1257	3	Y	37	62	1			18
							41	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-	1	1			-0-
04	300	N	180	-0-	-120	-0-	7	1	173	3	Y	-0-					-0-
05	279	N	195	-0-	-84	-0-	8	1	187	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
*07	DLQ G-10		245	-0-	245	245	10	1	235	3	Y	-0-					-0-
08	DLQ G-10		494	-0-	494	739	21	1	473	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	N	1241	-0-	-0-	-0-	51	1	1165	3	Y	23	22	1			14
							25	9									
04	1200	N	968	-0-	-232	-0-	39	1	909	3	Y	18	22	1			10
							20	9									
05	1240	N	966	-0-	-274	-0-	39	1	904	3	Y	21	20	1			11
							23	9									
06	1200	N	813	-0-	-387	-0-	33	1	763	3	Y	15	11	1			15
							17	9									
*07	DLQ G-10		1071	-0-	1071	1071	44	1	1001	3	Y	24	19	1			20
							26	9									
08	DLQ G-10		1181	-0-	1181	2252	49	1	1113	3	Y	17	29	1			8
							19	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-	1	1			-0-
04	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1					1
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					1
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-	1	1			-0-
07	DLQ G-10		33	-0-	33	33	32	3	1	9	Y	1					1
08	DLQ G-10		30	-0-	30	63	30	3			Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-		39 1 35 9	885	3	Y	32	28	1	1	8	19
04	960	N	940	-0-	-20	-0-		37 1 26 9	877	3	Y	24	29	1			14
05	963	N	963	-0-	-0-	-0-		38 1 31 9	894	3	Y	28	27	1	1	8	14
06	958	N	958	-0-	-0-	-0-		39 1 24 9	895	3	Y	22	15	1			21
*07	DLQ G-10		1002	-0-	1002	1002		41 1 37 9	924	3	Y	34	26	1	2	8	27
08	DLQ G-10		977	-0-	977	1979		40 1 25 9	912	3	Y	23	39	1			11

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-		38 1 36 9	857	3	Y	33	29	1	1	8	19
04	930	N	703	-0-	-227	-0-		28 1 26 9	649	3	Y	24	29	1			14
05	961	N	800	-0-	-161	-0-		32 1 31 9	737	3	Y	28	27	1	1	8	14
06	916	N	916	-0-	-0-	-0-		37 1 24 9	855	3	Y	22	15	1			21
*07	DLQ G-10		903	-0-	903	903		37 1 37 9	829	3	Y	34	26	1	2	8	27
08	DLQ G-10		835	-0-	835	1738		34 1 25 9	776	3	Y	23	39	1			11

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	-0-		48 1 28 9	1093	3	Y	25	23	1			15
04	1260	N	1226	-0-	-34	-0-		49 1 21 9	1156	3	Y	19	23	1			11
05	1271	N	1163	-0-	-108	-0-		47 1 25 9	1091	3	Y	23	22	1	1	8	11
06	1154	N	1154	-0-	-0-	-0-		47 1 19 9	1088	3	Y	17	12	1			16
*07	DLQ G-10		1172	-0-	1172	1172		48 1 32 9	1092	3	Y	29	21	1	2	8	22
08	DLQ G-10		1164	-0-	1164	2336		48 1 20 9	1096	3	Y	18	31	1			9

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1073	N	1073	-0-		-0-	-0-	44	1	998	3	Y	28	27	1			17
								31	9									
04	1140	N	1060	-0-		-80	-0-	42	1	994	3	Y	22	26	1			13
								24	9									
05	1179	N	1179	-0-		-0-	-0-	47	1	1104	3	Y	25	24	1	1	8	13
								28	9									
06	1085	N	1085	-0-		-0-	-0-	44	1	1021	3	Y	18	13	1			18
								20	9									
*07	DLQ G-10		997	-0-		997	997	41	1	922	3	Y	31	23	1	2	8	24
								34	9									
08	DLQ G-10		911	-0-		911	1908	38	1	851	3	Y	20	34	1			10
								22	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

03	618	N	618	-0-		-0-	-0-	64	1	554	3	N	-0-					-0-
04	690	N	680	-0-		-10	-0-	63	1	617	3	N	-0-					-0-
05	670	N	670	-0-		-0-	-0-	63	1	607	3	N	-0-					-0-
06	612	N	612	-0-		-0-	-0-	60	1	552	3	N	-0-					-0-
07	713	N	674	-0-		-39	-0-	61	1	613	3	N	-0-					-0-
08	682	N	668	-0-		-14	-0-	70	1	598	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

03	T. A.		58	-0-		58	160	2	1	53	3	Y	3	3	1			2
								3	9									
04	216	X	56	-0-		-160	-0-	2	1	50	3	Y	4	4	1			2
								4	9									
05	58	X	58	-0-		-0-	-0-	2	1	53	3	Y	3	3	1			2
								3	9									
06	60	N	56	-0-		-4	-0-	2	1	51	3	Y	3	2	1			3
								3	9									
*07	62	N	58	-0-		-4	-0-	2	1	53	3	Y	3	3	1			3
								3	9									
08	62	N	59	-0-		-3	-0-	2	1	54	3	Y	3	5	1			1
								3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

03	11	N	11	-0-		-0-	-0-	1	1	10	3	Y	-0-	10	1			3
*04	14	N	14	-0-		-0-	-0-	1	1	10	3	Y	3	2	1			4
								3	9									
*05	31	N	11	-0-		-20	-0-	1	1	10	3	Y	-0-	3	1			1
*06	29	N	29	-0-		-0-	-0-	1	1	9	3	Y	17	5	1			13
								19	9									
07	DLQ G-10		22	-0-		22	22	1	1	13	3	Y	7	13	1			7
								8	9									
08	DLQ G-10		22	-0-		22	44	1	1	12	3	Y	8	9	1			6
								9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	10	1	226	3	Y	13	12	1			8
							14	9									
04	240	N	240	-0-	-0-	-0-	9	1	220	3	Y	10	12	1			6
							11	9									
05	248	N	248	-0-	-0-	-0-	10	1	225	3	Y	12	12	1			6
							13	9									
06	240	N	236	-0-	-4	-0-	9	1	217	3	Y	9	6	1			9
							10	9									
*07	DLQ G-10		252	-0-	252	252	10	1	227	3	Y	14	11	1			12
							15	9									
08	DLQ G-10		247	-0-	247	499	10	1	226	3	Y	10	17	1			5
							11	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	42	1	729	3	N	7	9	1			7
							8	9									
04	750	N	748	-0-	-2	-0-	38	1	700	3	N	9	7	1	2	8	7
							10	9									
05	775	N	750	-0-	-25	-0-	40	1	703	3	N	6	7	1			6
							7	9									
06	750	N	717	-0-	-33	-0-	43	1	668	3	N	5	4	1			7
							6	9									
07	775	N	718	-0-	-57	-0-	52	1	1	2	N	4	7	1			4
							661	3	4	9							
08	744	N	723	-0-	-21	-0-	56	1	661	3	N	5	2	1			7
							6	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1370	N	1370	-0-	-0-	-0-	82	1	1263	3	Y	23	24	1			18
							25	9									
04	1320	N	1313	-0-	-7	-0-	75	1	1213	3	Y	23	19	1			22
							25	9									
05	1364	N	1352	-0-	-12	-0-	78	1	1253	3	Y	19	26	1			15
							21	9									
06	1320	N	1298	-0-	-22	-0-	108	1	1172	3	Y	16	12	1			19
							18	9									
07	DLQ G-10		1500	-0-	1500	1500	134	1	1347	3	Y	17	19	1			17
							19	9									
08	DLQ G-10		1442	-0-	1442	2942	119	1	1304	3	Y	17	20	1			14
							19	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	63	1	549	3	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	72	1	704	3	N	-0-					-0-
05	713	N	686	-0-	-27	-0-	65	1	621	3	N	-0-					-0-
06	600	N	591	-0-	-9	-0-	58	1	533	3	N	-0-					-0-
07	806	N	582	-0-	-224	-0-	53	1	529	3	N	-0-					-0-
08	682	N	376	-0-	-306	-0-	39	1	337	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	18	1	399	3	Y	-0-	3	1			1
04	450	N	397	-0-	-53	-0-	16	1	381	3	Y	-0-	1	1			-0-
05	465	N	456	-0-	-9	-0-	19	1	437	3	Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	18	1	415	3	Y	-0-					-0-
*07	DLQ G-10		454	-0-	454	454	19	1	435	3	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	882	18	1	410	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2061	N	2061	-0-		-0-	-0-	84	1	1913	3	Y	58	53	1	1	8	34
								64	9									
04	2190	N	2171	-0-		-19	-0-	87	1	2033	3	Y	46	54	1			26
								51	9									
05	2232	N	1717	-0-		-515	-0-	68	1	1591	3	Y	53	50	1	3	8	26
								58	9									
06	1980	N	1396	-0-		-584	-0-	56	1	1297	3	Y	39	27	1			38
								43	9									
*07	DLQ G-10		1849	-0-		1849	1849	75	1	1704	3	Y	64	48	1	4	8	50
								70	9									
08	DLQ G-10		1566	-0-		1566	3415	64	1	1456	3	Y	42	72	1			20
								46	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-		-0-	-0-	6	1	127	3	Y	5	5	1			3
								6	9									
04	180	N	95	-0-		-85	-0-	4	1	87	3	Y	4	5	1			2
								4	9									
05	258	N	258	-0-		-0-	-0-	10	1	242	3	Y	5	5	1			2
								6	9									
06	206	N	206	-0-		-0-	-0-	8	1	192	3	Y	5	3	1			4
								6	9									
*07	DLQ G-10		208	-0-		208	208	9	1	193	3	Y	5	4	1			5
								6	9									
08	DLQ G-10		187	-0-		187	395	8	1	175	3	Y	4	7	1			2
								4	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-		-0-	-0-	48	1	739	3	Y	18	18	1			15
								20	9									
04	870	N	865	-0-		-5	-0-	49	1	795	3	Y	19	16	1			18
								21	9									
05	817	N	817	-0-		-0-	-0-	47	1	752	3	Y	16	22	1			12
								18	9									
06	785	N	785	-0-		-0-	-0-	65	1	706	3	Y	13	10	1			15
								14	9									
07	DLQ G-10		856	-0-		856	856	76	1	766	3	Y	13	15	1			13
								14	9									
08	DLQ G-10		887	-0-		887	1743	73	1	800	3	Y	13	15	1			11
								14	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-		-0-	-0-	18	1	407	3	Y	12	11	1			7
								13	9									
04	450	N	430	-0-		-20	-0-	17	1	401	3	Y	11	12	1			6
								12	9									
05	465	N	407	-0-		-58	-0-	16	1	379	3	Y	11	11	1			6
								12	9									
06	420	N	232	-0-		-188	-0-	9	1	214	3	Y	8	6	1			8
								9	9									
*07	DLQ G-10		347	-0-		347	347	14	1	319	3	Y	13	10	1			11
								14	9									
08	DLQ G-10		348	-0-		348	695	14	1	325	3	Y	8	15	1			4
								9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-
06	173		-0-	-0-	-173	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1482	N	1482	-0-	-0-	-0-	1448	3	34	9	Y	31	78	1			18
04	1680	N	1533	-0-	-147	-0-	1488	3	45	9	Y	41					59
05	1679	N	1679	-0-	-0-	-0-	1657	3	22	9	Y	20					79
06	1587	N	1587	-0-	-0-	-0-	1574	3	13	9	Y	12	70	1			21
07	DLQ G-10		1591	-0-	1591	1591	1561	3	30	9	Y	27					48
08	DLQ G-10		1505	-0-	1505	3096	1486	3	19	9	Y	17					65

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	36	1	551	3	Y	3	3	1			4
							3	9									
04	579	N	579	-0-	-0-	-0-	34	1	541	3	Y	4	3	1			5
							4	9									
05	602	N	602	-0-	-0-	-0-	35	1	564	3	Y	3	4	1			4
							3	9									
06	558	N	558	-0-	-0-	-0-	47	1	508	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		536	-0-	536	536	48	1	486	3	Y	2	3	1			3
							2	9									
08	DLQ G-10		576	-0-	576	1112	48	1	525	3	Y	3	3	1			3
							3	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
04	240	N	192	-0-	-48	-0-	10	1	153	3	Y	26	5	8			21
							29	9									
05	217	N	181	-0-	-36	-0-	11	1	170	3	Y	-0-	13	1			8
06	228	N	228	-0-	-0-	-0-	18	1	196	3	Y	13	4	1			17
							14	9									
07	DLQ G-10		176	-0-	176	176	15	1	153	3	Y	7	12	1			12
							8	9									
08	DLQ G-10		139	-0-	139	315	11	1	122	3	Y	5	7	1			10
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1187	N	1187	-0-	-0-	-0-	73	1	1114	3	N	-0-					116
04	1251	N	1251	-0-	-0-	-0-	70	1	1126	3	N	50					166
							55	9									
05	1235	N	1235	-0-	-0-	-0-	70	1	1131	3	N	31	2	8			195
							34	9									
06	1190	N	1190	-0-	-0-	-0-	99	1	1070	3	N	19					214
							21	9									
07	1302	N	1249	-0-	-53	-0-	112	1	1107	3	N	27	157	1			84
							30	9									
08	1240	N	1225	-0-	-15	-0-	105	1	1091	3	N	26					110
							29	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	161	1	251	3	Y	1	1	1			2
							1	9									
04	405	N	405	-0-	-0-	-0-	24	1	380	3	Y	1	1	1			2
							1	9									
05	407	N	407	-0-	-0-	-0-	24	1	381	3	Y	2	2	1			2
							2	9									
06	396	N	396	-0-	-0-	-0-	33	1	362	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		399	-0-	399	399	36	1	361	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		381	-0-	381	780	32	1	347	3	Y	2	2	1			2
							2	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	47	1	410	3	N	2					57
							2	9									
04	480	N	478	-0-	-2	-0-	44	1	430	3	N	4					61
							4	9									
05	487	N	487	-0-	-0-	-0-	46	1	441	3	N	-0-					61
06	465	N	465	-0-	-0-	-0-	46	1	419	3	N	-0-					61
07	496	N	477	-0-	-19	-0-	43	1	431	3	N	3					64
							3	9									
08	496	N	457	-0-	-39	-0-	48	1	409	3	N	-0-					64

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	36	1	550	3	Y	-0-					82
04	577	N	577	-0-	-0-	-0-	34	1	543	3	Y	-0-					82
05	599	N	599	-0-	-0-	-0-	35	1	564	3	Y	-0-					82
06	584	N	584	-0-	-0-	-0-	49	1	535	3	Y	-0-					82
07	DLQ G-10		605	-0-	605	605	55	1	550	3	Y	-0-					82
08	DLQ G-10		594	-0-	594	1199	50	1	544	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2297	N	2297	-0-	-0-	-0-	139	1	2139	3	Y	17	18	1			7
							19	9									
04	2340	N	2203	-0-	-137	-0-	128	1	2061	3	Y	13	11	1			9
							14	9									
05	2356	N	2158	-0-	-198	-0-	126	1	2020	3	Y	11	16	1			4
							12	9									
06	2220	N	2144	-0-	-76	-0-	180	1	1954	3	Y	9	5	1			8
							10	9									
07	DLQ G-10		2272	-0-	2272	2272	204	1	2057	3	Y	10	11	1			7
							11	9									
08	DLQ G-10		2216	-0-	2216	4488	185	1	2021	3	Y	9	11	1			5
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1515	N	1515	-0-	-0-	-0-	92	1	1416	3	N	6					197
							7	9									
04	1560	N	1472	-0-	-88	-0-	86	1	1379	3	N	6					203
							7	9									
05	1581	N	1454	-0-	-127	-0-	85	1	1365	3	N	4					207
							4	9									
06	1470	N	1402	-0-	-68	-0-	117	1	1268	3	N	15					222
							17	9									
07	1519	N	1505	-0-	-14	-0-	136	1	1365	3	N	4					226
							4	9									
*08	1482	N	1482	-0-	-0-	-0-	124	1	1357	3	N	1	159	1			68
							1	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

03	3370	X	3370	-0-	-0-	-0-	3308	3	62	9	N	56	1	8			201
04	3240	X	3166	-0-	-74	-0-	3124	3	42	9	N	38	179	1	8	8	52
05	3410	X	3220	-0-	-190	-0-	3173	3	47	9	N	43	3	8			92
06	3300	X	3075	-0-	-225	-0-	3028	3	47	9	N	43					135
07	3410	X	3197	-0-	-213	-0-	3138	3	59	9	N	54	1	8			188
08	3379	X	2797	-0-	-582	-0-	2773	3	24	9	N	22					210

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	3			Y	-0-					-0-
08	DLQ G-10		12	-0-	12	43	12	3			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

03	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
05	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
*07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1209	N	1022	-0-	-187	-0-	1022	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2345	X	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
04	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
05	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
06	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
*07	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
*08	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	608	-0-	-12	-0-	604	2	4	9	N	4					32
04	600	N	584	-0-	-16	-0-	580	2	4	9	N	4					36
05	620	N	591	-0-	-29	-0-	588	2	3	9	N	3					39
06	600	N	569	-0-	-31	-0-	566	2	3	9	N	3					42
07	606	N	606	-0-	-0-	-0-	605	2	1	9	N	1					43
*08	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2					45

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	573	2	4	9	Y	4					47
04	510	N	462	-0-	-48	-0-	459	2	3	9	Y	3					50
05	656	N	656	-0-	-0-	-0-	653	2	3	9	Y	3	49	1			4
06	510	N	475	-0-	-35	-0-	472	2	3	9	Y	3					7
07	DLQ G-10		582	-0-	582	582	579	2	3	9	Y	3					10
08	DLQ G-10		583	-0-	583	1165	579	2	4	9	Y	4					14

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	307	2	2	9	N	2					20
04	330	N	-0-	-0-	-330	-0-					N	-0-					20
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					20
06	300	N	2	-0-	-298	-0-	2	2			N	-0-					20
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					20
08	310	N	26	-0-	-284	-0-	26	2			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	578	2	2	9	N	2					132
04	570	N	496	-0-	-74	-0-	496	2			N	-0-					132
05	589	N	522	-0-	-67	-0-	522	2			N	-0-					132
06	570	N	556	-0-	-14	-0-	554	2	2	9	N	2					134
07	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					135
08	527	N	520	-0-	-7	-0-	520	2			N	-0-					135

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	638	-0-	-106	-0-	638	2			N	-0-					72
04	750	N	541	-0-	-209	-0-	541	2			N	-0-					72
05	744	N	496	-0-	-248	-0-	496	2			N	-0-					72
06	994	N	994	-0-	-0-	-0-	959	2	35	9	N	32					104
07	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					109
*08	820	N	820	-0-	-0-	-0-	811	2	9	9	N	8					117

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1113	-0-	-3	-0-	1106	2	7	9	N	6					87
04	1067	N	1067	-0-	-0-	-0-	1059	2	8	9	N	7					94
05	1116	N	1053	-0-	-63	-0-	1049	2	4	9	N	4					98
06	1080	N	1022	-0-	-58	-0-	1014	2	8	9	N	7					105
07	1141	N	1141	-0-	-0-	-0-	1138	2	3	9	N	3					108
*08	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	N	4					112

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1668	N	1348	-0-	-320	-0-	1338	2	10	9	Y	9					98
04	1320	N	1080	-0-	-240	-0-	1071	2	9	9	Y	8					106
05	1271	N	1220	-0-	-51	-0-	1212	2	8	9	Y	7	104	1			9
06	1424	N	1424	-0-	-0-	-0-	1417	2	7	9	Y	6					15
07	DLQ G-10		1357	-0-	1357	1357	1351	2	6	9	Y	5					20
08	DLQ G-10		1360	-0-	1360	2717	1352	2	8	9	Y	7					27

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					140
04	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					140
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					140
*06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					140
*07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					140
*08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
05	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
06	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
07	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
08	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	1			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	1			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	1			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					198
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					198
05	93	N	54	-0-	-39	-0-	54	2			N	-0-					198
06	90	N	44	-0-	-46	-0-	44	2			N	-0-					198
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					198
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					117
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					117
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					117
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					117
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					117
*08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					178
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					178
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					178
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					178
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					178
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	428	2	4	9	N	4					212
04	439	N	439	-0-	-0-	-0-	433	2	6	9	N	5					217
05	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					218
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					218
07	490	N	490	-0-	-0-	-0-	484	2	6	9	N	5					223
08	434	N	421	-0-	-13	-0-	417	2	4	9	N	4	154	1			73

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					126
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					126
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					126
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					126
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					126
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

03	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					515
04	789	N	789	-0-	-0-	-0-	778	2	11	9	N	10	1	8			524
05	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					530
06	810	N	703	-0-	-107	-0-	700	2	3	9	N	3					533
07	806	N	657	-0-	-149	-0-	653	2	4	9	N	4					537
08	775	N	640	-0-	-135	-0-	634	2	6	9	N	5	162	1			380

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

03	93	N	59	-0-	-34	-0-	59	2			N	-0-					347
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					347
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					347
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					347
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					347
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					214
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					214
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					214
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					214
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					214
08	279	N	254	-0-	-25	-0-	254	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

03	682	N	540	-0-	-142	-0-	534	2	6	9	N	5					301
04	630	N	592	-0-	-38	-0-	584	2	8	9	N	7					308
05	652	N	652	-0-	-0-	-0-	643	2	9	9	N	8					316
06	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					321
07	620	N	587	-0-	-33	-0-	579	2	8	9	N	7					328
08	651	N	563	-0-	-88	-0-	557	2	6	9	N	5					333

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

03	186	N	171	-0-	-15	-0-	171	2			N	-0-					310
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					310
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					310
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					310
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					310
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

03	744	N	629	-0-	-115	-0-	615	2	14	9	N	13					542
04	720	N	612	-0-	-108	-0-	606	2	6	9	N	5					547
05	651	N	632	-0-	-19	-0-	624	2	8	9	N	7					554
06	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					560
07	655	N	655	-0-	-0-	-0-	648	2	7	9	N	6					566
*08	652	N	652	-0-	-0-	-0-	642	2	10	9	N	9					575

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	251	-0-	-59	-0-	251	2			N	-0-					124
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					124
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					124
06	281	N	281	-0-	-0-	-0-	278	2	3	9	N	3	1	8			126
07	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					127
08	279	N	175	-0-	-104	-0-	175	2			N	-0-					127

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	517	-0-	-10	-0-	511	2	6	9	N	5					491
04	480	N	454	-0-	-26	-0-	447	2	7	9	N	6					497
05	527	N	527	-0-	-0-	-0-	520	2	7	9	N	6					503
06	510	N	497	-0-	-13	-0-	491	2	6	9	N	5					508
07	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					513
08	527	N	459	-0-	-68	-0-	453	2	6	9	N	5					518

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					253
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					253
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					253
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					253
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					253
*08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	419	2	17	9	N	15					547
04	420	N	419	-0-	-1	-0-	417	2	2	9	N	2					549
05	434	N	432	-0-	-2	-0-	425	2	7	9	N	6					555
06	420	N	410	-0-	-10	-0-	407	2	3	9	N	3					558
07	434	N	411	-0-	-23	-0-	409	2	2	9	N	2					560
08	434	N	369	-0-	-65	-0-	363	2	6	9	N	5					565

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	552	2	8	9	N	7					269
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					269
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					269
06	571	N	571	-0-	-0-	-0-	554	2	17	9	N	15					284
07	574	N	574	-0-	-0-	-0-	565	2	9	9	N	8					292
*08	559	N	559	-0-	-0-	-0-	551	2	8	9	N	7					299

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					259
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					259
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					259
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
07	6	N	5	-0-	-1	-0-	5	2			N	-0-					259
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	428	2	6	9	N	5					304
04	420	N	420	-0-	-0-	-0-	417	2	3	9	N	3					307
05	434	N	95	-0-	-339	-0-	95	2			N	-0-					307
06	420	N	53	-0-	-367	-0-	53	2			N	-0-					307
07	434	N	113	-0-	-321	-0-	113	2			N	-0-					307
*08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					307

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	570	2	6	9	N	5					436
04	570	N	551	-0-	-19	-0-	549	2	2	9	N	2					438
05	627	N	627	-0-	-0-	-0-	620	2	7	9	N	6					444
06	590	N	590	-0-	-0-	-0-	586	2	4	9	N	4	167	1			281
07	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					284
08	620	N	575	-0-	-45	-0-	569	2	6	9	N	5					289

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	355	-0-	-79	-0-	355	2			N	-0-					222
04	270	N	249	-0-	-21	-0-	249	2			N	-0-					222
05	496	N	273	-0-	-223	-0-	273	2			N	-0-					222
06	330	N	248	-0-	-82	-0-	248	2			N	-0-					222
07	248	N	215	-0-	-33	-0-	215	2			N	-0-					222
08	279	N	88	-0-	-191	-0-	88	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	R	252	-0-	-0-	-0-	249	3	3	9	Y	3					20
04	243	R	243	-0-	-0-	-0-	240	3	3	9	Y	3					23
05	250	R	250	-0-	-0-	-0-	247	3	3	9	Y	3					26
06	240	#	235	-0-	-5	-0-	233	3	2	9	Y	2					28
*07	248	#	236	-0-	-12	-0-	232	3	4	9	Y	4					32
08	248	#	233	-0-	-15	-0-	231	3	2	9	Y	2					34

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	R	773	-0-	-0-	-0-	48	1	725	2	Y	-0-					-0-
04	870	#	456	-0-	-414	-0-	45	1	411	2	Y	-0-					-0-
05	620	#	373	-0-	-247	-0-	48	1	325	2	Y	-0-					-0-
06	810	#	474	-0-	-336	-0-	46	1	428	2	Y	-0-					-0-
07	837	#	567	-0-	-270	-0-	48	1	519	2	Y	-0-					-0-
08	775	#	507	-0-	-268	-0-	46	1	461	2	Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	R	656	-0-	-0-	-0-	31 11	1 9	614	2	Y	10					26
04	649	R	649	-0-	-0-	-0-	29 12	1 9	608	2	Y	11					37
05	651	#	650	-0-	-1	-0-	31 9	1 9	610	2	Y	8					45
06	630	#	611	-0-	-19	-0-	30 11	1 9	570	2	Y	10	35	1			20
07	682	#	653	-0-	-29	-0-	31 8	1 9	614	2	Y	7	18	1			9
08	682	#	552	-0-	-130	-0-	30 10	1 9	512	2	Y	9					18

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	R	625	-0-	-0-	-0-	599	2	26	9	N	24					161
04	630	#	588	-0-	-42	-0-	564	2	24	9	N	22					183
05	713	#	659	-0-	-54	-0-	592	2	67	9	N	61					244
06	690	#	402	-0-	-288	-0-	383	2	19	9	N	17					261
07	713	#	586	-0-	-127	-0-	572	2	14	9	N	13					274
*08	670	R	670	-0-	-0-	-0-	631	2	39	9	N	35					309

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	#	709	-0-	-314	-0-	705	2	4	9	N	4					93
04	1020	#	534	-0-	-486	-0-	530	2	4	9	N	4					97
05	1147	#	397	-0-	-750	-0-	385	2	12	9	N	11					108
06	1110	#	366	-0-	-744	-0-	363	2	3	9	N	3					111
*07	1294	R	1294	-0-	-0-	-0-	1291	2	3	9	N	3					114
*08	1033	R	1033	-0-	-0-	-0-	1026	2	7	9	N	6					120

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	111	-0-	-230	-0-	111	3			N	-0-					14
04	330	#	201	-0-	-129	-0-	201	3			N	-0-					14
05	217	#	124	-0-	-93	-0-	124	3			N	-0-					14
06	180	#	137	-0-	-43	-0-	137	3			N	-0-					14
07	217	#	160	-0-	-57	-0-	160	3			N	-0-					14
08	217	#	197	-0-	-20	-0-	197	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	207	-0-	-10	-0-	207	3			N	-0-					204
04	210	#	172	-0-	-38	-0-	172	3			N	-0-					204
05	217	#	96	-0-	-121	-0-	96	3			N	-0-					204
06	210	#	-0-	-0-	-210	-0-					N	-0-					204
07	217	#	204	-0-	-13	-0-	204	3			N	-0-					204
*08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					204

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	303	-0-	-193	-0-	303	3			Y	-0-					-0-
04	480	#	316	-0-	-164	-0-	316	3			Y	-0-					-0-
05	341	#	303	-0-	-38	-0-	303	3			Y	-0-					-0-
06	330	#	302	-0-	-28	-0-	302	3			Y	-0-					-0-
07	341	#	269	-0-	-72	-0-	269	3			Y	-0-					-0-
08	341	#	302	-0-	-39	-0-	302	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1094	R	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
04	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	810	R	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	991	R	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*08	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	#	1276	-0-	-181	-0-	1229	3	47	9			Y	43	43	1			14
04	1410	#	1341	-0-	-69	-0-	1298	3	43	9			Y	39	35	1			18
05	1385	R	1385	-0-	-0-	-0-	1340	3	45	9			Y	41	43	1			16
06	1355	R	1355	-0-	-0-	-0-	1316	3	39	9			Y	35	40	1			11
07	1395	#	1199	-0-	-196	-0-	1158	3	41	9			Y	37	34	1			14
*08	1420	R	1420	-0-	-0-	-0-	1379	3	41	9			Y	37	34	1			17

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2636	N	2636	-0-	-0-	-0-	2636	3			Y	-0-					-0-
04	2519	N	2519	-0-	-0-	-0-	2519	3			Y	-0-					-0-
05	2988	N	2988	-0-	-0-	-0-	2988	3			Y	-0-					-0-
06	3000	N	4427	-0-	1427	1427	4427	2			Y	-0-					-0-
07	3100	N	4029	-0-	929	2356	4029	2			Y	-0-					-0-
*08	3100	N	3920	-0-	820	3176	3920	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
06	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
07	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					-0-
*08	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*08	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
04	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

03	169	N	169	-0-	-0-	-0-	168	2	1	9	Y	1					105
04	180	N	171	-0-	-9	-0-	161	2	10	9	Y	9					114
05	155	N	137	-0-	-18	-0-	134	2	3	9	Y	3					117
06	150	N	135	-0-	-15	-0-	129	2	6	9	Y	5					122
07	186	N	142	-0-	-44	-0-	138	2	4	9	Y	4					126
*08	141	N	141	-0-	-0-	-0-	137	2	4	9	Y	4					130

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

03	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					1
04	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					1
05	1240	N	1048	-0-	-192	-0-	1048	2			N	-0-					1
06	1200	N	931	-0-	-269	-0-	931	2			N	-0-					1
*07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					1
*08	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
04	1080	N	994	-0-	-86	-0-	994	2			Y	-0-					-0-
05	1240	N	1153	-0-	-87	-0-	1153	2			Y	-0-					-0-
06	990	N	963	-0-	-27	-0-	963	2			Y	-0-					-0-
*07	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
*08	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
04	540	N	462	-0-	-78	-0-	462	2			Y	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	2			Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					3
04	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					3
05	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					3
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					3
*07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					3
*08	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
06	1080	N	787	-0-	-293	-0-	787	2			Y	-0-					-0-
07	868	N	676	-0-	-192	-0-	676	2			Y	-0-					-0-
08	899	N	669	-0-	-230	-0-	669	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

03	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

03	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
05	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
06	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
*07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
*08	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

03	1001	N	1001	-0-	-0-	-0-	1000	2	1	9	Y	1	7	1			2
04	920	N	920	-0-	-0-	-0-	919	2	1	9	Y	1					3
05	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					4
06	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	Y	1					5
07	961	N	877	-0-	-84	-0-	876	2	1	9	Y	1					6
08	992	N	869	-0-	-123	-0-	868	2	1	9	Y	1					7

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

03	1448	N	1448	-0-	-0-	-0-	1447	2	1	9	N	1					1
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-	1	1			-0-
05	1477	N	1477	-0-	-0-	-0-	1476	2	1	9	N	1					1
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-	1	1			-0-
*07	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1					1
*08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-	1	1			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2375	-0-	-322	-0-	2375	2			Y	-0-					-0-
04	2580	X	2299	-0-	-281	-0-	2299	2			Y	-0-					-0-
05	2666	X	2520	-0-	-146	-0-	2520	2			Y	-0-					-0-
06	2310	N	2163	-0-	-147	-0-	2163	2			Y	-0-					-0-
07	2232	N	2109	-0-	-123	-0-	2109	2			Y	-0-					-0-
08	2232	N	2089	-0-	-143	-0-	2089	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
04	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
05	1519	N	1506	-0-	-13	-0-	1506	2			N	-0-					-0-
06	1470	N	1449	-0-	-21	-0-	1449	2			N	-0-					-0-
07	1860	N	1418	-0-	-442	-0-	1418	2			N	-0-					-0-
08	1519	N	1405	-0-	-114	-0-	1405	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	N	1					6
04	1240	N	1240	-0-	-0-	-0-	1239	2	1	9	N	1					7
05	1178	N	1116	-0-	-62	-0-	1115	2	1	9	N	1					8
06	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	N	1					9
07	1271	N	1100	-0-	-171	-0-	1100	2			N	-0-					9
08	1116	N	1090	-0-	-26	-0-	1090	2			N	-0-					9

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
06	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
08	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
05	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-
06	300	N	242	-0-	-58	-0-	242	2			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
06	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					-0-
07	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
08	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1650	N	1575	-0-	-75	-0-	1575	2			N	-0-					-0-
05	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1643	N	1635	-0-	-8	-0-	1635	2			N	-0-					-0-
08	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	562	2	10	9	Y	9					47
04	810	N	651	-0-	-159	-0-	638	2	13	9	Y	12					59
05	961	N	440	-0-	-521	-0-	437	2	3	9	Y	3					62
06	540	N	518	-0-	-22	-0-	511	2	7	9	Y	6					68
*07	627	N	627	-0-	-0-	-0-	624	2	3	9	Y	3					71
*08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					71

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	4020	-0-	-320	-0-	4020	2			N	-0-					-0-
04	4350	X	3395	-0-	-955	-0-	3395	2			N	-0-					-0-
05	4495	X	4169	-0-	-326	-0-	4169	2			N	-0-					-0-
06	3900	X	3542	-0-	-358	-0-	3542	2			N	-0-					-0-
07	4030	X	2370	-0-	-1660	-0-	2370	2			N	-0-					-0-
08	4154	X	2347	-0-	-1807	-0-	2347	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
*07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2130	-0-	-288	-0-	2130	2			N	-0-					-0-
04	2520	X	1843	-0-	-677	-0-	1843	2			N	-0-					-0-
05	2604	X	2264	-0-	-340	-0-	2264	2			N	-0-					-0-
06	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
07	2139	X	1860	-0-	-279	-0-	1860	2			N	-0-					-0-
08	2263	X	1842	-0-	-421	-0-	1842	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
04	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					-0-
05	961	N	775	-0-	-186	-0-	775	2			N	-0-					-0-
06	960	N	879	-0-	-81	-0-	879	2			N	-0-					-0-
07	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
*08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	895	2	2	9	N	2					2
04	2415	N	2415	-0-	-0-	-0-	2414	2	1	9	N	1	2	1			1
05	496	N	89	-0-	-407	-0-	88	2	1	9	N	1					2
06	480	N	319	-0-	-161	-0-	318	2	1	9	N	1	2	1			1
*07	2545	N	2545	-0-	-0-	-0-	2544	2	1	9	N	1					2
*08	2521	N	2521	-0-	-0-	-0-	2520	2	1	9	N	1	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
05	434	N	355	-0-	-79	-0-	355	3			Y	-0-					-0-
06	480	N	329	-0-	-151	-0-	329	3			Y	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
08	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

03	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
04	840	N	682	-0-	-158	-0-	682	3			N	-0-					-0-
05	837	N	704	-0-	-133	-0-	704	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
04	570	N	533	-0-	-37	-0-	533	3			Y	-0-					-0-
05	651	N	599	-0-	-52	-0-	599	3			Y	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			Y	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					1
04	9	N	6	-0-	-3	-0-	6	3			Y	-0-					1
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
*08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	170	3	3	9	Y	3					26
04	150	N	147	-0-	-3	-0-	145	3	2	9	Y	2					28
05	136	N	136	-0-	-0-	-0-	133	3	3	9	Y	3	1	8			30
06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					30
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					30
*08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					30

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					40
04	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					40
05	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					40
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					40
07	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					40
*08	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1	1	8			-0-
04	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1	1	8			-0-
05	465	N	392	-0-	-73	-0-	389	3	3	9	N	3	3	8			-0-
06	390	N	378	-0-	-12	-0-	375	3	3	9	N	3	3	8			-0-
07	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3	3	8			-0-
08	403	N	379	-0-	-24	-0-	378	3	1	9	N	1	1	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

03	421	N	421	-0-	-0-	-0-	404	3	17	9	N	15	17	1			6
04	459	N	459	-0-	-0-	-0-	444	3	15	9	N	14	13	1			7
05	496	N	373	-0-	-123	-0-	360	3	13	9	N	12	13	1			6
06	420	N	390	-0-	-30	-0-	381	3	9	9	N	8	9	1			5
07	618	N	618	-0-	-0-	-0-	611	3	7	9	N	6	3	1			8
*08	405	N	405	-0-	-0-	-0-	397	3	8	9	N	7	11	1			4

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

03	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					8
04	570	N	534	-0-	-36	-0-	534	3			Y	-0-					8
05	620	N	582	-0-	-38	-0-	582	3			Y	-0-					8
06	570	N	555	-0-	-15	-0-	555	3			Y	-0-					8
07	558	N	499	-0-	-59	-0-	499	3			Y	-0-					8
08	589	N	508	-0-	-81	-0-	508	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

03	2697	X	2629	-0-	-68	-0-	2629	3			Y	-0-					-0-
04	2610	X	2071	-0-	-539	-0-	2071	3			Y	-0-					-0-
05	2790	X	2042	-0-	-748	-0-	2042	3			Y	-0-					-0-
06	2700	X	2007	-0-	-693	-0-	2007	3			Y	-0-					-0-
07	2790	X	1910	-0-	-880	-0-	1910	3			Y	-0-					-0-
08	2635	X	1905	-0-	-730	-0-	1905	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	840	N	658	-0-	-182	-0-	658	3			N	-0-					-0-
05	806	N	603	-0-	-203	-0-	603	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

03	992	N	940	-0-	-52	-0-	940	3			Y	-0-					-0-
04	990	N	778	-0-	-212	-0-	778	3			Y	-0-					-0-
05	1085	N	820	-0-	-265	-0-	820	3			Y	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
*08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

03	384	N	384	-0-	-0-	-0-	381	3	3	9	Y	3					15
04	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3					18
05	384	N	384	-0-	-0-	-0-	381	3	3	9	Y	3	1	8			20
06	408	N	408	-0-	-0-	-0-	407	3	1	9	Y	1					21
07	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					22
*08	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					23

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

03	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
04	270	N	89	-0-	-181	-0-	89	3			N	-0-					-0-
05	279	N	48	-0-	-231	-0-	48	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

03	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
04	1380	N	1209	-0-	-171	-0-	1209	3			N	-0-					-0-
05	1519	N	1354	-0-	-165	-0-	1354	3			N	-0-					-0-
06	1350	N	1324	-0-	-26	-0-	1324	3			N	-0-					-0-
07	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
08	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					5
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					5
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					5
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					5
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	4573	-0-	-1255	-0-	4570	3	3	9	N	3					65
04	5640	X	5124	-0-	-516	-0-	5124	3			N	-0-					65
05	5735	X	4478	-0-	-1257	-0-	4478	3			N	-0-					65
06	5460	X	4516	-0-	-944	-0-	4514	3	2	9	N	2					67
07	5518	X	4787	-0-	-731	-0-	4787	3			N	-0-					67
08	5301	X	5132	-0-	-169	-0-	5132	3			N	-0-					67

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					4
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					4
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					4
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					4
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					4
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					1
04	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					1
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					1
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					1
07	341	N	333	-0-	-8	-0-	333	3			Y	-0-					1
*08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

03	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-
04	990	N	644	-0-	-346	-0-	644	3			N	-0-					-0-
05	1209	N	851	-0-	-358	-0-	851	3			N	-0-					-0-
06	930	N	658	-0-	-272	-0-	658	3			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
06	480	N	292	-0-	-188	-0-	292	3			N	-0-					-0-
07	2170	N	1573	-0-	-597	-0-	1573	3			N	-0-					-0-
*08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

03	527	N	525	-0-	-2	-0-	525	3			N	-0-					72
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					72
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					72
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					72
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					72
08	558	N	425	-0-	-133	-0-	425	3			N	-0-					72

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					20
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					20
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					20
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					20
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					20

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - PLUGGED 06/21/17

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	31	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

03	1710	N	1710	-0-	-0-	-0-	70	1	1629	2	Y	10	9	1						5
							11	9												
04	1200	N	1141	-0-	-59	-0-	58	1	1070	2	Y	12	12	1						5
							13	9												
05	1240	N	1048	-0-	-192	-0-	53	1	984	2	Y	10	12	1						3
							11	9												
06	1200	N	978	-0-	-222	-0-	50	1	918	2	Y	9	9	1						3
							10	9												
07	1178	N	762	-0-	-416	-0-	35	1	727	2	Y	-0-	3	7						-0-
08	1054	N	827	-0-	-227	-0-	66	1	761	2	Y	-0-								-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

03	1488	N	-0-	-0-	-1488	-0-					Y	3	2	1						1
04	1598	N	1598	-0-	-0-	-0-	82	1	1514	2	Y	2	2	1						1
							2	9												
05	1488	N	1425	-0-	-63	-0-	72	1	1351	2	Y	2	2	1						1
							2	9												
06	1582	N	1582	-0-	-0-	-0-	80	1	1500	2	Y	2	2	1						1
							2	9												
07	2488	N	2488	-0-	-0-	-0-	114	1	2361	2	Y	12	11	1						2
							13	9												
*08	2696	N	2696	-0-	-0-	-0-	215	1	2471	2	Y	9	8	1						3
							10	9												

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT								-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT								-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT								-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT								-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT								-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT								-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	29	1	664	2	Y	3	5	1			3
							3	9									
04	666	N	666	-0-	-0-	-0-	34	1	628	2	Y	4	5	1			2
							4	9									
05	666	N	666	-0-	-0-	-0-	34	1	622	2	Y	9	9	1			2
							10	9									
06	644	N	644	-0-	-0-	-0-	33	1	601	2	Y	9	9	1			2
							10	9									
07	914	N	914	-0-	-0-	-0-	42	1	872	2	Y	-0-	2	7			-0-
*08	991	N	991	-0-	-0-	-0-	79	1	912	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

03	93	N	72	-0-	-21	-0-	3	1	69	2	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	6	1	110	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	7	1	128	2	N	-0-					-0-
06	150	N	109	-0-	-41	-0-	5	1	104	2	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

03	1085	N	804	-0-	-281	-0-	34	1	767	2	N	3	2	1			1
							3	9									
04	1050	N	861	-0-	-189	-0-	44	1	815	2	N	2	2	1			1
							2	9									
05	948	N	948	-0-	-0-	-0-	48	1	898	2	N	2	2	1			1
							2	9									
06	1010	N	1010	-0-	-0-	-0-	52	1	956	2	N	2	2	1			1
							2	9									
07	1236	N	1236	-0-	-0-	-0-	56	1	1162	2	N	16	14	1			3
							18	9									
*08	1324	N	1324	-0-	-0-	-0-	95	1	1217	2	N	11	10	1			4
							12	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					147
04	1050	N	1017	-0-	-33	-0-	1016	2	1	9	N	1					148
05	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					148
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					148
07	1054	N	978	-0-	-76	-0-	978	2			N	-0-					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

03	119	N	119	-0-	-0-	-0-	95	1	24	3	N	-0-					11
04	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					11
05	124	N	118	-0-	-6	-0-	95	1	23	3	N	-0-					11
06	120	N	103	-0-	-17	-0-	80	1	23	3	N	-0-					11
07	124	N	79	-0-	-45	-0-	55	1	24	3	N	-0-					11
08	124	N	117	-0-	-7	-0-	95	1	22	3	N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	-0-	-0-	-2015	-0-					N	24					94
04	2226	N	2226	-0-	-0-	-0-	2209	3	17	9	N	15					109
05	2289	N	2289	-0-	-0-	-0-	2244	3	45	9	N	41					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*07	2056	N	2056	-0-	-0-	-0-	2043	3	13	9	N	12					162
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	778	-0-	-462	-0-	134	1	644	2	N	-0-					-0-
04	1380	N	447	-0-	-933	-0-	74	1	373	2	N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	182	1	743	2	N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	139	1	721	2	N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	178	1	720	2	N	-0-					-0-
08	930	N	838	-0-	-92	-0-	235	1	603	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	192	-0-	-118	-0-	33	1	159	2	N	-0-					-0-
04	330	N	110	-0-	-220	-0-	18	1	92	2	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	45	1	185	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	35	1	179	2	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	45	1	183	2	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	59	1	151	2	N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					22
04	951	N	951	-0-	-0-	-0-	951	3			N	-0-					22
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					22
06	930	N	848	-0-	-82	-0-	848	3			N	-0-					22
07	992	N	764	-0-	-228	-0-	764	3			N	-0-					22
08	992	N	706	-0-	-286	-0-	706	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

03/01 BALANCING DATE STATUS -> -0-

03	31	N	-0-	-0-	-31	B	-0-					N	-0-				-0-
04	30	N	6	-0-	-24	B	-0-	6	2			N	-0-				-0-
05	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	6	N	-0-	-0-	-6	B	-0-					N	-0-				-0-
08	12	N	-0-	-0-	-12	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

03/01 BALANCING DATE STATUS -> -0-

03	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-				-0-
04	1290	N	1004	-0-	-286	B	-0-	1004	2			N	-0-				-0-
05	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-				-0-
06	1260	N	1197	-0-	-63	B	-0-	1197	2			N	-0-				-0-
07	1023	N	718	-0-	-305	B	-0-	718	2			N	-0-				-0-
08	1426	N	557	-0-	-869	B	-0-	557	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

03	62	#	59	-0-	-3		-0-	59	3			N	-0-				-0-
04	60	#	57	-0-	-3		-0-	57	3			N	-0-				-0-
05	62	#	58	-0-	-4		-0-	58	3			N	-0-				-0-
06	60	#	53	-0-	-7		-0-	53	3			N	-0-				-0-
07	62	#	58	-0-	-4		-0-	58	3			N	-0-				-0-
08	62	#	58	-0-	-4		-0-	58	3			N	-0-				-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

03	1225	N	1225	-0-	-0-		-0-	1225	2			N	-0-				-0-
04	1080	N	1080	-0-	-0-		-0-	1080	2			N	-0-				-0-
05	1147	N	982	-0-	-165		-0-	982	2			N	-0-				-0-
06	1200	N	962	-0-	-238		-0-	962	2			N	-0-				-0-
07	1116	N	934	-0-	-182		-0-	934	2			N	-0-				-0-
08	992	N	813	-0-	-179		-0-	813	2			N	-0-				-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

03	2283	N	2283	-0-	-0-	-0-	115	1	2168	3	Y	-0-					61
04	2228	N	2228	-0-	-0-	-0-	120	1	2098	3	Y	9					70
							10	9									
05	2339	N	2339	-0-	-0-	-0-	118	1	2171	3	Y	45					115
							50	9									
06	2224	N	2224	-0-	-0-	-0-	123	1	2101	3	Y	-0-					115
07	2000	N	2548	-0-	548	548	138	1	2392	3	Y	16					131
							18	9									
*08	3074	N	2526	-0-	-548	-0-	139	1	2387	3	Y	-0-					131

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

03	605	N	605	-0-	-0-	-0-	31	1	574	3	Y	-0-					161
04	750	N	611	-0-	-139	-0-	33	1	578	3	Y	-0-					161
05	654	N	654	-0-	-0-	-0-	34	1	620	3	Y	-0-					161
06	648	N	648	-0-	-0-	-0-	36	1	612	3	Y	-0-					161
07	695	N	695	-0-	-0-	-0-	38	1	657	3	Y	-0-					161
*08	724	N	724	-0-	-0-	-0-	40	1	684	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

03	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					6
04	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					6
05	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					6
06	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					6
07	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-					6
*08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					6

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-	-0-	-0-	53	1	997	3	N	94	184	1			105
							103	9									
04	1031	N	1031	-0-	-0-	-0-	55	1	966	3	N	9					114
							10	9									
05	1067	N	1067	-0-	-0-	-0-	54	1	991	3	N	20					134
							22	9									
06	1028	N	1028	-0-	-0-	-0-	57	1	971	3	N	-0-					134
07	1158	N	1158	-0-	-0-	-0-	58	1	999	3	N	92					226
							101	9									
*08	1121	N	1121	-0-	-0-	-0-	60	1	1030	3	N	28	181	1			73
							31	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

03	1284	N	1284	-0-	-0-	-0-	63	1	1178	3	N	39					117
							43	9									
04	1244	N	1244	-0-	-0-	-0-	65	1	1136	3	N	39					156
							43	9									
05	1271	N	1271	-0-	-0-	-0-	63	1	1165	3	N	39					195
							43	9									
06	1233	N	1233	-0-	-0-	-0-	66	1	1121	3	N	42	187	1			50
							46	9									
07	1256	N	1256	-0-	-0-	-0-	66	1	1137	3	N	48					98
							53	9									
*08	1278	N	1278	-0-	-0-	-0-	70	1	1190	3	N	16					114
							18	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

03	6479	X	5542	-0-	-937	-0-	349	1	5165	3	N	25					182
							28	9									
04	6270	X	5778	-0-	-492	-0-	291	1	5462	3	N	23	59	1			146
							25	9									
05	6169	X	5708	-0-	-461	-0-	247	1	5431	3	N	27					173
							30	9									
06	5970	X	4884	-0-	-1086	-0-	208	1	4644	3	N	29	133	1			69
							32	9									
07	6169	X	4251	-0-	-1918	-0-	224	1	4009	3	N	16					85
							18	9									
08	5983	X	4307	-0-	-1676	-0-	259	1	4017	3	N	28	54	1			59
							31	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	22	1	320	3	N	2					51
							2	9									
04	374	N	374	-0-	-0-	-0-	19	1	354	3	N	1	4	1			48
							1	9									
05	403	N	379	-0-	-24	-0-	16	1	361	3	N	2					50
							2	9									
06	330	N	322	-0-	-8	-0-	14	1	306	3	N	2	2	1			50
							2	9									
07	392	N	392	-0-	-0-	-0-	21	1	370	3	N	1					51
							1	9									
*08	398	N	398	-0-	-0-	-0-	24	1	371	3	N	3	4	1			50
							3	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	41	1	610	3	N	3					7
							3	9									
04	854	N	854	-0-	-0-	-0-	43	1	808	3	N	3	7	1			3
							3	9									
05	725	N	725	-0-	-0-	-0-	31	1	691	3	N	3					6
							3	9									
06	662	N	662	-0-	-0-	-0-	28	1	631	3	N	3	3	1			6
							3	9									
07	814	N	814	-0-	-0-	-0-	43	1	768	3	N	3					9
							3	9									
*08	825	N	825	-0-	-0-	-0-	50	1	769	3	N	5	8	1			6
							6	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2196	N	2196	-0-	-0-	-0-	137	1	2034	3	Y	23					73
							25	9									
04	2064	N	2064	-0-	-0-	-0-	103	1	1938	3	Y	21	17	1			77
							23	9									
05	2104	N	2104	-0-	-0-	-0-	90	1	1982	3	Y	29					106
							32	9									
06	2130	N	2059	-0-	-71	-0-	87	1	1946	3	Y	24	9	1			121
							26	9									
07	2448	N	2448	-0-	-0-	-0-	128	1	2290	3	Y	27					148
							30	9									
*08	2477	N	2477	-0-	-0-	-0-	148	1	2295	3	Y	31	24	1			155
							34	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2048	N	2048	-0-	-0-	-0-	127	1	1884	3	N	34					91
							37	9									
04	2142	N	2142	-0-	-0-	-0-	107	1	2007	3	N	25	20	1			96
							28	9									
05	1734	N	1734	-0-	-0-	-0-	74	1	1625	3	N	32					128
							35	9									
06	1572	N	1572	-0-	-0-	-0-	67	1	1498	3	N	6	8	1			126
							7	9									
07	1497	N	1497	-0-	-0-	-0-	78	1	1398	3	N	19					145
							21	9									
*08	1506	N	1506	-0-	-0-	-0-	90	1	1401	3	N	14	18	1			141
							15	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	86	-0-	-1650	-0-	5	1	80	3	N	1					20
							1	9									
04	270	N	23	-0-	-247	-0-	1	1	21	3	N	1	2	1			19
							1	9									
05	310	N	17	-0-	-293	-0-	17	3			N	-0-					19
06	748	N	748	-0-	-0-	-0-	32	1	714	3	N	2					21
							2	9									
07	543	N	543	-0-	-0-	-0-	29	1	512	3	N	2					23
							2	9									
*08	549	N	549	-0-	-0-	-0-	33	1	513	3	N	3	5	1			21
							3	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	5486	-0-	-1985	-0-	344	1	5085	3	Y	52					142
							57	9									
04	7230	X	5826	-0-	-1404	-0-	292	1	5489	3	Y	41	69	1			114
							45	9									
05	7843	X	6422	-0-	-1421	-0-	277	1	6094	3	Y	46					160
							51	9									
06	7590	X	4684	-0-	-2906	-0-	199	1	4445	3	Y	36	27	1			169
							40	9									
07	6696	X	6092	-0-	-604	-0-	320	1	5724	3	Y	44					213
							48	9									
08	6417	X	6169	-0-	-248	-0-	370	1	5737	3	Y	56	61	1			208
							62	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	740	-0-	-4	-0-	47	1	690	3	N	3					90
							3	9									
04	874	N	874	-0-	-0-	-0-	44	1	819	3	N	10	9	1			91
							11	9									
05	1287	N	1287	-0-	-0-	-0-	55	1	1215	3	N	15					106
							17	9									
06	1116	N	1116	-0-	-0-	-0-	47	1	1059	3	N	9	5	1			110
							10	9									
07	1271	N	1271	-0-	-0-	-0-	67	1	1200	3	N	4					114
							4	9									
08	1302	N	1295	-0-	-7	-0-	78	1	1203	3	N	13	13	1			114
							14	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2454	N	2454	-0-	-0-	-0-	123	1	2317	2	Y	13	2	1			33
							14	9									
04	2376	N	2376	-0-	-0-	-0-	125	1	2247	2	Y	4	10	1			27
							4	9									
05	2935	N	2935	-0-	-0-	-0-	155	1	2758	2	Y	20	14	1			33
							22	9									
06	2798	N	2798	-0-	-0-	-0-	148	1	2635	2	Y	14	14	1			33
							15	9									
*07	2791	N	2791	-0-	-0-	-0-	151	1	2625	2	Y	14	3	0	7	1	37
							15	9									
*08	2757	N	2757	-0-	-0-	-0-	156	1	2593	2	Y	7	4	0	12	1	2
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6321	X	6321	-0-	-0-	-0-	317	1	5983	2	Y	19	2	1			161
							21	9									
04	6007	X	6007	-0-	-0-	-0-	316	1	5677	2	Y	13	10	1			164
							14	9									
05	6138	X	6030	-0-	-108	-0-	319	1	5692	2	Y	17	21	1			160
							19	9									
06	5940	X	5654	-0-	-286	-0-	299	1	5340	2	Y	14	14	1			160
							15	9									
07	5695	X	5695	-0-	-0-	-0-	308	1	5372	2	Y	14	3	0	7	1	164
							15	9									
*08	5624	X	5624	-0-	-0-	-0-	318	1	5287	2	Y	17	7	0	14	1	160
							19	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

03	T. A.		117	-0-	117	340	6	1	111	2	Y	-0-					-0-
04	461	X	121	-0-	-340	-0-	6	1	115	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

03	5148	X	5148	-0-	-0-	-0-	252	1	4758	2	Y	125	15	1			175
							138	9									
04	4949	X	4949	-0-	-0-	-0-	254	1	4566	2	Y	117	97	1			195
							129	9									
05	4732	X	4732	-0-	-0-	-0-	242	1	4306	2	Y	167	210	1			152
							184	9									
06	4956	X	4956	-0-	-0-	-0-	255	1	4543	2	Y	144	139	1			157
							158	9									
07	4996	X	4996	-0-	-0-	-0-	262	1	4572	2	Y	147	34	0	70	1	200
							162	9									
08	4650	X	4605	-0-	-45	-0-	253	1	4203	2	Y	135	68	0	136	1	131
							149	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

03	744	N	718	-0-	-26	-0-	36	1	682	2	Y	-0-					-0-
04	720	N	647	-0-	-73	-0-	34	1	613	2	Y	-0-					-0-
05	713	N	689	-0-	-24	-0-	37	1	652	2	Y	-0-					-0-
06	690	N	623	-0-	-67	-0-	33	1	590	2	Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	35	1	606	2	Y	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

03	596	N	596	-0-	-0-	-0-	30	1	566	2	N	-0-					28
04	594	N	594	-0-	-0-	-0-	31	1	563	2	N	-0-					28
05	624	N	624	-0-	-0-	-0-	33	1	591	2	N	-0-					28
06	642	N	642	-0-	-0-	-0-	34	1	608	2	N	-0-					28
07	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					28
*08	629	N	629	-0-	-0-	-0-	36	1	593	2	N	-0-					28

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1220	N	1220	-0-	-0-	-0-	61	1	1159	2	N	-0-					24
04	1175	N	1175	-0-	-0-	-0-	62	1	1113	2	N	-0-					24
05	1167	N	1167	-0-	-0-	-0-	62	1	1105	2	N	-0-					24
06	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	N	-0-					24
07	1197	N	1197	-0-	-0-	-0-	65	1	1132	2	N	-0-					24
*08	1181	N	1181	-0-	-0-	-0-	67	1	1114	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

03	1240	N	876	-0-	-364	-0-	44	1	821	2	Y	10	7	1			33
							11	9									
04	1170	N	753	-0-	-417	-0-	39	1	701	2	Y	12	10	1			35
							13	9									
05	961	N	744	-0-	-217	-0-	39	1	687	2	Y	16	21	1			30
							18	9									
06	840	N	711	-0-	-129	-0-	37	1	657	2	Y	15	14	1			31
							17	9									
07	713	N	626	-0-	-87	-0-	33	1	578	2	Y	14	3	0	7	1	35
							15	9									
08	713	N	565	-0-	-148	-0-	31	1	519	2	Y	14	7	0	14	1	28
							15	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

03	2325	N	1446	-0-	-879	-0-	72	1	1357	2	Y	15	2	1			30
							17	9									
04	2160	N	1417	-0-	-743	-0-	74	1	1326	2	Y	15	10	1			35
							17	9									
05	1829	N	1445	-0-	-384	-0-	76	1	1347	2	Y	20	21	1			34
							22	9									
06	1410	N	1408	-0-	-2	-0-	74	1	1319	2	Y	14	41	1			7
							15	9									
07	1696	N	1696	-0-	-0-	-0-	91	1	1590	2	Y	14	3	0	7	1	11
							15	9									
*08	1489	N	1489	-0-	-0-	-0-	84	1	1390	2	Y	14	7	0	14	1	4
							15	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

03	1969	N	1969	-0-	-0-	-0-	99	1	1869	2	Y	1					11
							1	9									
04	1891	N	1891	-0-	-0-	-0-	100	1	1790	2	Y	1	1	1			11
							1	9									
05	1914	N	1914	-0-	-0-	-0-	102	1	1810	2	Y	2	2	1			11
							2	9									
06	1859	N	1859	-0-	-0-	-0-	98	1	1757	2	Y	4	1	1			14
							4	9									
*07	1931	N	1931	-0-	-0-	-0-	105	1	1825	2	Y	1	1	1			14
							1	9									
08	1798	N	1383	-0-	-415	-0-	78	1	1302	2	Y	3	15	0	1	1	6
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-		-0-	-0-	37	1	695	2	Y	1					9
								1	9									
04	709	N	709	-0-		-0-	-0-	37	1	671	2	Y	1	1	1			9
								1	9									
05	720	N	720	-0-		-0-	-0-	38	1	680	2	Y	2	2	1			9
								2	9									
06	675	N	675	-0-		-0-	-0-	36	1	635	2	Y	4	1	1			12
								4	9									
*07	743	N	743	-0-		-0-	-0-	40	1	702	2	Y	1	1	1			12
								1	9									
*08	736	N	736	-0-		-0-	-0-	42	1	692	2	Y	2	13	0	1	1	5
								2	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1573	N	1573	-0-		-0-	-0-	78	1	1464	2	Y	28	3	1			59
								31	9									
04	1456	N	1456	-0-		-0-	-0-	75	1	1349	2	Y	29	20	1			68
								32	9									
05	1456	N	1456	-0-		-0-	-0-	75	1	1337	2	Y	40	41	1			67
								44	9									
06	1482	N	1482	-0-		-0-	-0-	77	1	1375	2	Y	27	14	1			80
								30	9									
*07	1555	N	1555	-0-		-0-	-0-	83	1	1440	2	Y	29	7	0	14	1	88
								32	9									
*08	1705	N	1705	-0-		-0-	-0-	95	1	1577	2	Y	30	15	0	28	1	9
								33	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-		-0-	-0-	47	1	885	2	Y	1					2
								1	9									
04	905	N	905	-0-		-0-	-0-	48	1	856	2	Y	1	1	1			2
								1	9									
05	930	N	910	-0-		-20	-0-	48	1	860	2	Y	2	2	1			2
								2	9									
06	900	N	872	-0-		-28	-0-	46	1	825	2	Y	1	1	1			2
								1	9									
07	893	N	893	-0-		-0-	-0-	48	1	844	2	Y	1	1	1			2
								1	9									
*08	848	N	848	-0-		-0-	-0-	48	1	799	2	Y	1	1	0	1	1	1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1970	N	1970	-0-		-0-	-0-	99	1	1869	2	Y	2					8
								2	9									
04	1895	N	1895	-0-		-0-	-0-	100	1	1794	2	Y	1	1	1			8
								1	9									
05	1922	N	1922	-0-		-0-	-0-	102	1	1818	2	Y	2	2	1			8
								2	9									
06	1844	N	1844	-0-		-0-	-0-	98	1	1745	2	Y	1	1	1			8
								1	9									
07	1892	N	1892	-0-		-0-	-0-	103	1	1788	2	Y	1	1	1			8
								1	9									
*08	1887	N	1887	-0-		-0-	-0-	107	1	1778	2	Y	2	1	0	1	1	8
								2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					105
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					105
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

03	1183	N	1183	-0-	-0-	-0-	60	1	1123	2	N	-0-					163
04	1110	N	1004	-0-	-106	-0-	53	1	951	2	N	-0-	132	1			31
05	1178	N	910	-0-	-268	-0-	48	1	862	2	N	-0-					31
06	1140	N	949	-0-	-191	-0-	50	1	899	2	N	-0-					31
07	1023	N	910	-0-	-113	-0-	49	1	861	2	N	-0-					31
08	899	N	709	-0-	-190	-0-	40	1	669	2	N	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

03	2914	N	2475	-0-	-439	-0-	124	1	2337	2	N	13	2	1			197
							14	9									
04	2790	N	2443	-0-	-347	-0-	128	1	2300	2	N	14	63	1			148
							15	9									
05	2511	N	2321	-0-	-190	-0-	123	1	2197	2	N	1	13	1			136
							1	9									
06	2400	N	2393	-0-	-7	-0-	127	1	2265	2	N	1	1	1			136
							1	9									
07	2511	N	2359	-0-	-152	-0-	128	1	2230	2	N	1	1	1			136
							1	9									
08	2325	N	2182	-0-	-143	-0-	124	1	2056	2	N	2	1	0	1	1	136
							2	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

03	2046	N	1471	-0-	-575	-0-	73	1	1372	2	N	24	3	1			142
							26	9									
04	1740	N	1558	-0-	-182	-0-	81	1	1452	2	N	23	20	1			145
							25	9									
05	1550	N	1488	-0-	-62	-0-	77	1	1375	2	N	33	41	1			137
							36	9									
06	1410	N	1112	-0-	-298	-0-	57	1	1025	2	N	27	28	1			136
							30	9									
07	1612	N	1208	-0-	-404	-0-	64	1	1112	2	N	29	7	0	14	1	144
							32	9									
08	1488	N	756	-0-	-732	-0-	41	1	682	2	N	30	15	0	28	1	131
							33	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

03	4194	X	4194	-0-	-0-	-0-	210	1	3956	2	N	25	2	1			90
							28	9									
04	3977	X	3977	-0-	-0-	-0-	208	1	3748	2	N	19	10	1			99
							21	9									
05	4005	X	4005	-0-	-0-	-0-	212	1	3775	2	N	16	22	1			93
							18	9									
06	4094	X	4094	-0-	-0-	-0-	216	1	3859	2	N	17	14	1			96
							19	9									
07	3852	X	3852	-0-	-0-	-0-	208	1	3630	2	N	13	3	0	7	1	99
							14	9									
*08	3742	X	3742	-0-	-0-	-0-	211	1	3511	2	N	18	7	0	14	1	96
							20	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		403	-0-	403	2189	20	1	383	2	Y	-0-					18
04	2566	X	377	-0-	-2189	-0-	20	1	356	2	Y	1					19
							1	9									
05	775	N	278	-0-	-497	-0-	15	1	263	2	Y	-0-					19
06	390	N	289	-0-	-101	-0-	15	1	274	2	Y	-0-					19
07	T. A.		251	-0-	251	251	14	1	237	2	Y	-0-					19
08	T. A.		231	-0-	231	482	13	1	218	2	Y	-0-					19

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
06	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	10	1	170	2	Y	-0-					-0-
08	248	N	2	-0-	-246	-0-	2	2			Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11052	X	11052	-0-	-0-	-0-	556	1	10475	2	N	19	183	1			70
							21	9									
04	10787	X	10787	-0-	-0-	-0-	566	1	10182	2	N	35					105
							39	9									
05	10602	X	10602	-0-	-0-	-0-	562	1	10008	2	N	29					134
							32	9									
06	10183	X	10183	-0-	-0-	-0-	539	1	9624	2	N	18					152
							20	9									
07	9991	X	9991	-0-	-0-	-0-	541	1	9428	2	N	20					172
							22	9									
*08	9091	X	9091	-0-	-0-	-0-	515	1	8564	2	N	11					183
							12	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	7837	-0-	-6	-0-	411	1	7387	2	N	35					225
							39	9									
04	7590	X	7337	-0-	-253	-0-	411	1	6885	2	N	37					262
							41	9									
05	7719	X	6376	-0-	-1343	-0-	327	1	6049	2	N	-0-					262
06	7590	X	7237	-0-	-353	-0-	411	1	6791	2	N	32					294
							35	9									
07	7843	X	6189	-0-	-1654	-0-	6157	2	32	9	N	29					323
08	7843	X	7103	-0-	-740	-0-	432	1	6654	2	N	15					338
							17	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

03	186	N	111	-0-	-75	-0-	111	2			Y	-0-					7
04	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					7
05	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					7
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					7
07	155	N	131	-0-	-24	-0-	131	2			Y	-0-					7
08	217	N	125	-0-	-92	-0-	125	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

03	1643	N	821	-0-	-822	-0-	821	2			Y	-0-					82
04	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					82
05	1397	N	1397	-0-	-0-	-0-	1394	2	3	9	Y	3					85
06	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					85
07	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					85
*08	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					85

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

03	2759	X	1988	-0-	-771	-0-	1988	2			N	-0-					143
04	2670	X	1765	-0-	-905	-0-	1765	2			N	-0-					143
05	2759	X	2418	-0-	-341	-0-	2415	2	3	9	N	3					146
06	2670	X	2193	-0-	-477	-0-	2193	2			N	-0-					146
07	2759	X	2086	-0-	-673	-0-	2086	2			N	-0-					146
08	2418	X	1931	-0-	-487	-0-	1931	2			N	-0-					146

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

03	2627	N	2627	-0-	-0-	-0-	2620	2	7	9	N	6					30
04	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					30
05	3100	N	3184	-0-	84	84	3180	2	4	9	N	4					34
06	3000	N	3120	-0-	120	204	3118	2	2	9	N	2					36
07	3100	N	3023	-0-	-77	127	3023	2			N	-0-					36
*08	2935	X	2808	-0-	-127	-0-	2808	2			N	-0-					36

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

03	4123	X	3754	-0-	-369	-0-	189	1	3541	3	N	22					81
							24	9									
04	3990	X	3391	-0-	-599	-0-	181	1	3154	3	N	51					132
							56	9									
05	4123	X	3119	-0-	-1004	-0-	161	1	2955	3	N	3					135
							3	9									
06	3630	X	3513	-0-	-117	-0-	195	1	3316	3	N	2					137
							2	9									
07	3751	X	3090	-0-	-661	-0-	168	1	2907	3	N	14					151
							15	9									
*08	4145	X	4145	-0-	-0-	-0-	228	1	3895	3	N	20					171
							22	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

03	3465	X	3465	-0-	-0-	-0-	175	1	3290	3	N	-0-					209
04	5963	X	5963	-0-	-0-	-0-	321	1	5598	3	N	40	190	1			59
							44	9									
05	6009	X	6009	-0-	-0-	-0-	308	1	5646	3	N	50					109
							55	9									
06	5829	X	5829	-0-	-0-	-0-	320	1	5457	3	N	47					156
							52	9									
07	4889	X	4889	-0-	-0-	-0-	266	1	4608	3	N	14					170
							15	9									
*08	2226	X	2226	-0-	-0-	-0-	121	1	2071	3	N	31					201
							34	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

03	3757	X	3757	-0-	-0-	-0-	189	1	3540	3	N	25					201
							28	9									
04	3533	X	3533	-0-	-0-	-0-	190	1	3307	3	N	33	186	1			48
							36	9									
05	3868	X	3868	-0-	-0-	-0-	199	1	3654	3	N	14					62
							15	9									
06	3577	X	3577	-0-	-0-	-0-	196	1	3345	3	N	33					95
							36	9									
07	3500	X	3500	-0-	-0-	-0-	189	1	3280	3	N	28					123
							31	9									
*08	3621	X	3621	-0-	-0-	-0-	200	1	3421	3	N	-0-					123

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2201	-0-	-0-	-0-	111	1	2090	3	N	-0-					122
04	2115	N	2115	-0-	-0-	-0-	114	1	1988	3	N	12					134
							13	9									
05	2201	N	2128	-0-	-73	-0-	110	1	2018	3	N	-0-					134
06	2130	N	1427	-0-	-703	-0-	79	1	1345	3	N	3					137
							3	9									
07	2263	N	1777	-0-	-486	-0-	97	1	1674	3	N	5					142
							6	9									
08	2139	N	1509	-0-	-630	-0-	83	1	1426	3	N	-0-					142

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF. 10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	2	1	30	3	N	34					235
							37	9									
04	210	N	79	-0-	-131	-0-	4	1	75	3	N	-0-					235
05	232	N	232	-0-	-0-	-0-	11	1	196	3	N	23	188	1			70
							25	9									
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					70
07	106	N	106	-0-	-0-	-0-	5	1	94	3	N	6					76
							7	9									
08	217	N	25	-0-	-192	-0-	1	1	24	3	N	-0-					76

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	91	3	6	9	N	5					102
04	110	N	110	-0-	-0-	-0-	95	3	15	9	N	14	61	1			55
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					55
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					55
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					55
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					55

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	27	1	392	3	N	2					115
							2	9									
04	448	N	448	-0-	-0-	-0-	23	1	424	3	N	1	4	1			112
							1	9									
05	434	N	409	-0-	-25	-0-	18	1	389	3	N	2					114
							2	9									
06	420	N	370	-0-	-50	-0-	16	1	352	3	N	2	2	1			114
							2	9									
07	465	N	447	-0-	-18	-0-	24	1	422	3	N	1					115
							1	9									
*08	453	N	453	-0-	-0-	-0-	27	1	423	3	N	3	4	1			114
							3	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					73
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					73
05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					73
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					73
07	180	N	180	-0-	-0-	-0-	7	1	166	3	N	6					79
							7	9									
08	186	N	184	-0-	-2	-0-	8	1	168	3	N	7					86
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	489	-0-	-100	-0-	25	1	464	2	Y	-0-					1
04	570	N	467	-0-	-103	-0-	25	1	442	2	Y	-0-					1
05	496	N	475	-0-	-21	-0-	25	1	450	2	Y	-0-					1
06	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-					1
*07	649	N	649	-0-	-0-	-0-	35	1	614	2	Y	-0-					1
*08	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1259	N	1259	-0-	-0-	-0-	63	1	1196	2	Y	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	63	1	1142	2	Y	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	67	1	1190	2	Y	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	64	1	1146	2	Y	-0-					-0-
07	1240	N	1239	-0-	-1	-0-	67	1	1172	2	Y	-0-					-0-
08	1271	N	1240	-0-	-31	-0-	70	1	1170	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	29	1	511	2	Y	4	4	8			-0-
							4	9									
07	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
08	434	N	346	-0-	-88	-0-	20	1	326	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	45	1	857	2	Y	-0-					-0-
04	810	N	738	-0-	-72	-0-	39	1	699	2	Y	-0-					-0-
05	837	N	522	-0-	-315	-0-	28	1	494	2	Y	-0-					-0-
06	870	N	504	-0-	-366	-0-	27	1	477	2	Y	-0-					-0-
07	775	N	524	-0-	-251	-0-	28	1	496	2	Y	-0-					-0-
08	527	N	469	-0-	-58	-0-	27	1	442	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	988	-0-	-562	-0-	50	1	938	2	Y	-0-					7
04	1500	N	1094	-0-	-406	-0-	58	1	1036	2	Y	-0-					7
05	1488	N	1007	-0-	-481	-0-	54	1	953	2	Y	-0-					7
06	1403	N	1403	-0-	-0-	-0-	74	1	1329	2	Y	-0-					7
*07	1259	N	1259	-0-	-0-	-0-	68	1	1191	2	Y	-0-					7
*08	1076	N	1076	-0-	-0-	-0-	61	1	1015	2	Y	-0-					4

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					15
04	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					15
05	569	N	569	-0-	-0-	-0-	30	1	539	2	Y	-0-					15
06	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-					15
07	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					15
*08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	42	1	795	2	Y	-0-					43
04	804	N	804	-0-	-0-	-0-	42	1	762	2	Y	-0-					43
05	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					43
06	795	N	795	-0-	-0-	-0-	42	1	753	2	Y	-0-					43
*07	815	N	815	-0-	-0-	-0-	44	1	771	2	Y	-0-					43
*08	814	N	814	-0-	-0-	-0-	46	1	768	2	Y	-0-					42

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	88	-0-	-36	-0-	4	1	84	2	Y	-0-					6
04	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					6
05	93	N	46	-0-	-47	-0-	2	1	44	2	Y	-0-					6
06	90	N	14	-0-	-76	-0-	1	1	13	2	Y	-0-					6
*07	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-					6
*08	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	39	1	744	2	Y	-0-					2
04	741	N	741	-0-	-0-	-0-	39	1	702	2	Y	-0-					2
05	713	N	671	-0-	-42	-0-	36	1	635	2	Y	-0-					2
06	720	N	692	-0-	-28	-0-	37	1	655	2	Y	-0-					2
*07	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-					2
*08	806	N	806	-0-	-0-	-0-	46	1	760	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1004	-0-	-112	-0-	51	1	953	2	Y	-0-					19
04	1080	N	963	-0-	-117	-0-	51	1	912	2	Y	-0-					19
05	1116	N	943	-0-	-173	-0-	50	1	893	2	Y	-0-					19
06	979	N	979	-0-	-0-	-0-	52	1	927	2	Y	-0-					19
*07	961	N	872	-0-	-89	-0-	47	1	825	2	Y	-0-					19
*08	1043	N	1043	-0-	-0-	-0-	59	1	984	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1614	N	1614	-0-	-0-	-0-	81 2	1 9	1531	2	N	2					63
04	1620	N	1473	-0-	-147	-0-	78	1	1395	2	N	-0-					63
05	1674	N	1290	-0-	-384	-0-	69	1	1221	2	N	-0-					63
06	1560	N	1222	-0-	-338	-0-	65	1	1157	2	N	-0-					63
07	1519	N	1125	-0-	-394	-0-	61	1	1064	2	N	-0-					63
*08	1329	N	1329	-0-	-0-	-0-	75	1	1254	2	N	-0-					63

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1421	-0-	-36	-0-	72	1	1349	2	N	-0-					-0-
04	1380	N	1375	-0-	-5	-0-	72	1	1303	2	N	-0-					-0-
05	1457	N	1397	-0-	-60	-0-	74	1	1323	2	N	-0-					-0-
06	1380	N	1345	-0-	-35	-0-	71	1	1274	2	N	-0-					-0-
07	1426	N	1379	-0-	-47	-0-	75	1	1304	2	N	-0-					-0-
08	1395	N	1379	-0-	-16	-0-	78	1	1301	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	343	-0-	-91	-0-	17	1	326	2	Y	-0-					-0-
04	390	N	379	-0-	-11	-0-	20	1	359	2	Y	-0-					-0-
05	434	N	369	-0-	-65	-0-	20	1	349	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	48	1	908	2	Y	1					2
							1	9									
04	750	N	748	-0-	-2	-0-	39	1	708	2	Y	1					3
							1	9									
05	868	N	8	-0-	-860	-0-	8	2			Y	-0-	1	1			2
06	840	N	290	-0-	-550	-0-	15	1	275	2	Y	-0-					2
*07	558	N	55	-0-	-503	-0-	3	1	52	2	Y	-0-					2
*08	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-	-0-	-0-	56	1	1061	2	Y	1					2
							1	9									
04	1080	N	1034	-0-	-46	-0-	54	1	979	2	Y	1	1	1			2
							1	9									
05	1116	N	1115	-0-	-1	-0-	59	1	1054	2	Y	2	2	1			2
							2	9									
06	1232	N	1232	-0-	-0-	-0-	65	1	1166	2	Y	1	1	0	1	1	1
							1	9									
07	1205	N	1205	-0-	-0-	-0-	65	1	1138	2	Y	2	1	1			2
							2	9									
*08	1194	N	1194	-0-	-0-	-0-	68	1	1125	2	Y	1	1	0	1	1	1
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	392	-0-	-42	-0-	20	1	372	2	Y	-0-					-0-
04	390	N	354	-0-	-36	-0-	19	1	335	2	Y	-0-					-0-
05	403	N	265	-0-	-138	-0-	14	1	251	2	Y	-0-					-0-
06	390	N	225	-0-	-165	-0-	12	1	213	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	13	1	217	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	51	1	956	2	N	-0-					58
04	824	N	824	-0-	-0-	-0-	43	1	781	2	N	-0-					58
05	744	N	731	-0-	-13	-0-	39	1	692	2	N	-0-					58
06	785	N	785	-0-	-0-	-0-	42	1	743	2	N	-0-					58
07	757	N	757	-0-	-0-	-0-	41	1	716	2	N	-0-					58
08	744	N	612	-0-	-132	-0-	35	1	577	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0-	-0-	56	1	1064	2	Y	-0-					3
04	1097	N	1097	-0-	-0-	-0-	58	1	1039	2	Y	-0-					3
05	1107	N	1107	-0-	-0-	-0-	59	1	1048	2	Y	-0-					3
06	1061	N	1061	-0-	-0-	-0-	56	1	1005	2	Y	-0-					3
07	1147	N	1073	-0-	-74	-0-	58	1	1015	2	Y	-0-					3
08	1116	N	995	-0-	-121	-0-	56	1	925	2	Y	13	3	0	2	1	11
							14	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	249	-0-	-30	-0-	13	1	236	2	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	15	1	247	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	53	1	1007	2	Y	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	53	1	948	2	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	52	1	924	2	Y	-0-					-0-
06	934	N	934	-0-	-0-	-0-	50	1	884	2	Y	-0-					-0-
07	992	N	962	-0-	-30	-0-	52	1	910	2	Y	-0-					-0-
08	961	N	714	-0-	-247	-0-	41	1	673	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	X	922	-0-	-0-	-0-	46	1	876	2	Y	-0-					71
04	972	N	972	-0-	-0-	-0-	51	1	921	2	Y	-0-					71
05	1273	N	1273	-0-	-0-	-0-	68	1	1205	2	Y	-0-					71
06	1268	N	1268	-0-	-0-	-0-	66	1	1181	2	Y	19	61	0			29
							21	9									
07	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	Y	-0-					29
08	992	N	942	-0-	-50	-0-	53	1	889	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1094	-0-	-84	-0-	55	1	1039	2	N	-0-					25
04	1110	N	1039	-0-	-71	-0-	55	1	984	2	N	-0-					25
05	1085	N	1012	-0-	-73	-0-	54	1	958	2	N	-0-					25
06	1050	N	981	-0-	-69	-0-	52	1	929	2	N	-0-					25
07	1085	N	981	-0-	-104	-0-	53	1	928	2	N	-0-					25
08	1023	N	980	-0-	-43	-0-	56	1	924	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3687	X	3687	-0-	-0-	-0-	182	1	3433	2	Y	65	8	1			90
							72	9									
04	3557	X	3557	-0-	-0-	-0-	184	1	3309	2	Y	58	50	1			98
							64	9									
05	3734	X	3734	-0-	-0-	-0-	194	1	3448	2	Y	84	105	1			77
							92	9									
06	3618	X	3618	-0-	-0-	-0-	188	1	3352	2	Y	71	69	1			79
							78	9									
07	3668	X	3668	-0-	-0-	-0-	195	1	3392	2	Y	74	17	0	35	1	101
							81	9									
*08	3674	X	3674	-0-	-0-	-0-	204	1	3389	2	Y	74	37	0	70	1	68
							81	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	156	-0-	-61	-0-	8	1	148	2	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	8	1	141	2	Y	-0-					-0-
05	155	N	111	-0-	-44	-0-	6	1	105	2	Y	-0-					-0-
06	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1427	N	1427	-0-	-0-	-0-	71	1	1343	2	N	12	2	1			24
							13	9									
04	1394	N	1394	-0-	-0-	-0-	73	1	1310	2	N	10	10	1			24
							11	9									
05	1408	N	1408	-0-	-0-	-0-	74	1	1316	2	N	16	21	1			19
							18	9									
06	1359	N	1359	-0-	-0-	-0-	71	1	1273	2	N	14	14	1			19
							15	9									
07	1385	N	1385	-0-	-0-	-0-	74	1	1296	2	N	14	3	0	7	1	23
							15	9									
*08	1285	N	1285	-0-	-0-	-0-	72	1	1198	2	N	14	7	0	14	1	16
							15	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	788	-0-	-18	-0-	39	1	729	2	N	18	2	1			42
							20	9									
04	783	N	783	-0-	-0-	-0-	40	1	720	2	N	21	10	1			53
							23	9									
05	865	N	865	-0-	-0-	-0-	44	1	779	2	N	38	29	1			62
							42	9									
06	891	N	891	-0-	-0-	-0-	46	1	826	2	N	17	20	1			59
							19	9									
07	904	N	904	-0-	-0-	-0-	48	1	841	2	N	14	3	0	7	1	63
							15	9									
08	868	N	851	-0-	-17	-0-	47	1	789	2	N	14	7	0	14	1	56
							15	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	931	-0-	-123	-0-	47	1	884	2	Y	-0-					-0-
04	1020	N	639	-0-	-381	-0-	34	1	605	2	Y	-0-					-0-
05	1054	N	427	-0-	-627	-0-	23	1	404	2	Y	-0-					-0-
06	900	N	381	-0-	-519	-0-	20	1	361	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

03	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	2	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	7	1	133	2	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

03	1026	N	1026	-0-	-0-	-0-	53	1	973	2	Y	-0-					38
04	1017	N	1017	-0-	-0-	-0-	54	1	963	2	Y	-0-					38
05	1046	N	1046	-0-	-0-	-0-	56	1	990	2	Y	-0-					38
06	990	N	491	-0-	-499	-0-	26	1	465	2	Y	-0-					38
07	986	N	986	-0-	-0-	-0-	54	1	932	2	Y	-0-					38
*08	932	N	932	-0-	-0-	-0-	54	1	878	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

03	946	N	946	-0-	-0-	-0-	48	1	898	2	Y	-0-					-0-
04	924	N	924	-0-	-0-	-0-	49	1	875	2	Y	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	54	1	962	2	Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	55	1	986	2	Y	-0-					-0-
07	868	N	866	-0-	-2	-0-	47	1	819	2	Y	-0-					-0-
*08	891	N	891	-0-	-0-	-0-	51	1	840	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

03	186	N	179	-0-	-7	-0-	9	1	170	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	9	1	162	2	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	N	-0-					-0-
06	180	N	164	-0-	-16	-0-	9	1	155	2	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	12	1	209	2	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

03	620	N	215	-0-	-405	-0-	11	1	204	2	Y	-0-					-0-
04	600	N	132	-0-	-468	-0-	7	1	125	2	Y	-0-					-0-
05	279	N	99	-0-	-180	-0-	5	1	94	2	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

03	372	N	124	-0-	-248	-0-	6	1	118	2	Y	-0-					2
04	330	N	176	-0-	-154	-0-	9	1	167	2	Y	-0-					2
05	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-	1	0			1
06	413	N	413	-0-	-0-	-0-	22	1	391	2	Y	-0-					1
*07	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					1
*08	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	26	1	495	2	Y	1					165
							1	9									
04	546	N	546	-0-	-0-	-0-	28	1	510	2	Y	7	155	0	1	1	16
							8	9									
05	537	N	537	-0-	-0-	-0-	28	1	506	2	Y	3	1	1			18
							3	9									
06	569	N	569	-0-	-0-	-0-	30	1	536	2	Y	3	1	1			20
							3	9									
07	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-	1	1			19
*08	498	N	498	-0-	-0-	-0-	28	1	463	2	Y	6	1	0	1	1	23
							7	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

03	806	N	804	-0-	-2	-0-	40	1	764	2	Y	-0-					-0-
04	780	N	777	-0-	-3	-0-	41	1	736	2	Y	-0-					-0-
05	806	N	778	-0-	-28	-0-	41	1	737	2	Y	-0-					-0-
06	780	N	736	-0-	-44	-0-	39	1	697	2	Y	-0-					-0-
07	777	N	777	-0-	-0-	-0-	42	1	735	2	Y	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

03	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-					-0-
04	600	N	594	-0-	-6	-0-	31	1	563	2	Y	-0-					-0-
05	620	N	592	-0-	-28	-0-	31	1	561	2	Y	-0-					-0-
06	676	N	676	-0-	-0-	-0-	36	1	640	2	Y	-0-					-0-
07	620	N	508	-0-	-112	-0-	28	1	480	2	Y	-0-					-0-
08	589	N	255	-0-	-334	-0-	14	1	241	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

03	1116	N	423	-0-	-693	-0-	21	1	402	2	Y	-0-					1
04	780	N	365	-0-	-415	-0-	19	1	346	2	Y	-0-					1
05	682	N	450	-0-	-232	-0-	24	1	426	2	Y	-0-					1
06	456	N	456	-0-	-0-	-0-	24	1	432	2	Y	-0-					1
*07	494	N	494	-0-	-0-	-0-	27	1	467	2	Y	-0-					1
*08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

03	1523	N	1523	-0-	-0-	-0-	77	1	1446	2	N	-0-					15
04	1470	N	1470	-0-	-0-	-0-	77	1	1393	2	N	-0-					15
05	1519	N	1500	-0-	-19	-0-	80	1	1420	2	N	-0-					15
06	1470	N	1241	-0-	-229	-0-	66	1	1175	2	N	-0-					15
07	1519	N	1332	-0-	-187	-0-	72	1	1260	2	N	-0-					15
08	1488	N	1341	-0-	-147	-0-	76	1	1265	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

03	806	N	715	-0-	-91	-0-	36	1	679	2	Y	-0-					-0-
04	990	N	710	-0-	-280	-0-	37	1	673	2	Y	-0-					-0-
05	806	N	681	-0-	-125	-0-	36	1	645	2	Y	-0-					-0-
06	903	N	903	-0-	-0-	-0-	48	1	855	2	Y	-0-					-0-
07	812	N	812	-0-	-0-	-0-	44	1	768	2	Y	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	47	1	781	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	503	-0-		-86	-0-		25	1	476	2	Y	2					9
									2	9									
04	570	N	444	-0-		-126	-0-		23	1	420	2	Y	1	1	1			9
									1	9									
05	648	N	648	-0-		-0-	-0-		34	1	612	2	Y	2	2	1			9
									2	9									
06	591	N	591	-0-		-0-	-0-		31	1	556	2	Y	4	1	1			12
									4	9									
*07	567	N	567	-0-		-0-	-0-		31	1	535	2	Y	1	1	1			12
									1	9									
*08	556	N	556	-0-		-0-	-0-		31	1	523	2	Y	2	13	0	1	1	5
									2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	302	-0-		-194	-0-		15	1	287	2	Y	-0-					2
04	630	N	495	-0-		-135	-0-		26	1	469	2	Y	-0-					2
05	729	N	729	-0-		-0-	-0-		39	1	690	2	Y	-0-					2
06	641	N	641	-0-		-0-	-0-		34	1	607	2	Y	-0-	1	0			1
07	623	N	623	-0-		-0-	-0-		34	1	589	2	Y	-0-					1
*08	585	N	585	-0-		-0-	-0-		33	1	552	2	Y	-0-					1

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-		-0-	-0-		42	1	793	2	Y	6	1	1			8
									7	9									
04	870	N	796	-0-		-74	-0-		42	1	747	2	Y	6	5	1			9
									7	9									
05	837	N	762	-0-		-75	-0-		40	1	715	2	Y	6	9	1			6
									7	9									
06	810	N	501	-0-		-309	-0-		26	1	467	2	Y	7	6	1			7
									8	9									
07	682	N	522	-0-		-160	-0-		28	1	490	2	Y	4	1	0	4	1	6
									4	9									
*08	770	N	770	-0-		-0-	-0-		44	1	726	2	Y	-0-	2	1			4

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-		-4	-0-		12	1	232	2	Y	-0-					-0-
04	240	N	231	-0-		-9	-0-		12	1	219	2	Y	-0-					-0-
05	248	N	236	-0-		-12	-0-		13	1	223	2	Y	-0-					-0-
06	240	N	230	-0-		-10	-0-		12	1	218	2	Y	-0-					-0-
07	238	N	238	-0-		-0-	-0-		13	1	225	2	Y	-0-					-0-
*08	218	N	218	-0-		-0-	-0-		12	1	206	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-		-14	-0-		1	1	16	2	Y	-0-					29
04	30	N	7	-0-		-23	-0-		7	2			Y	-0-					29
05	31	N	6	-0-		-25	-0-		6	2			Y	-0-					29
06	30	N	8	-0-		-22	-0-		8	2			Y	-0-					29
07	166	N	166	-0-		-0-	-0-		9	1	157	2	Y	-0-					29
*08	86	N	86	-0-		-0-	-0-		5	1	81	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1028	-0-	-150	-0-	52	1	976	2	Y	-0-					12
04	1140	N	988	-0-	-152	-0-	52	1	935	2	Y	1					13
							1	9									
05	1054	N	929	-0-	-125	-0-	49	1	879	2	Y	1	8	0	2	1	4
							1	9									
06	1056	N	1056	-0-	-0-	-0-	56	1	999	2	Y	1	1	1			4
							1	9									
07	1066	N	1066	-0-	-0-	-0-	58	1	1008	2	Y	-0-					4
*08	1060	N	1060	-0-	-0-	-0-	60	1	1000	2	Y	-0-					4

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-	-0-	-0-	70	1	1314	2	Y	1	7	1			1
							1	9									
04	1311	N	1311	-0-	-0-	-0-	69	1	1241	2	Y	1	1	1			1
							1	9									
05	1271	N	842	-0-	-429	-0-	44	1	789	2	Y	8	4	0	2	1	3
							9	9									
06	1230	N	1040	-0-	-190	-0-	55	1	984	2	Y	1	1	1			3
							1	9									
07	1210	N	1210	-0-	-0-	-0-	66	1	1142	2	Y	2	1	1			4
							2	9									
*08	1186	N	1186	-0-	-0-	-0-	67	1	1118	2	Y	1	1	0	1	1	3
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1187	-0-	-84	-0-	60	1	1127	2	Y	-0-					1
04	1230	N	1135	-0-	-95	-0-	60	1	1075	2	Y	-0-					1
05	1178	N	1103	-0-	-75	-0-	59	1	1044	2	Y	-0-	1	0			-0-
06	1140	N	1058	-0-	-82	-0-	56	1	1002	2	Y	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	58	1	1015	2	Y	-0-					-0-
08	1085	N	1065	-0-	-20	-0-	60	1	1005	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	126	-0-	-370	-0-	6	1	109	2	Y	10	2	1			56
							11	9									
04	480	N	28	-0-	-452	-0-	1	1	13	2	Y	13	5	1			64
							14	9									
05	840	N	840	-0-	-0-	-0-	44	1	775	2	Y	19	21	1			62
							21	9									
06	896	N	896	-0-	-0-	-0-	47	1	835	2	Y	13	14	1			61
							14	9									
07	802	N	802	-0-	-0-	-0-	43	1	744	2	Y	14	3	0	7	1	65
							15	9									
*08	773	N	773	-0-	-0-	-0-	43	1	711	2	Y	17	7	0	14	1	61
							19	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	28	1	521	2	Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	31	1	552	2	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	32	1	578	2	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	31	1	557	2	Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	32	1	559	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2158	N	2158	-0-	-0-	-0-	105	1	1985	2	Y	62	8	1			65
							68	9									
04	2061	N	2061	-0-	-0-	-0-	106	1	1904	2	Y	46	50	1			61
							51	9									
05	2125	N	2125	-0-	-0-	-0-	108	1	1931	2	Y	78	103	1			36
							86	9									
06	2131	N	2131	-0-	-0-	-0-	104	1	1860	2	Y	152	53	0	69	1	66
							167	9									
07	2132	N	2132	-0-	-0-	-0-	111	1	1937	2	Y	76	17	0	35	1	90
							84	9									
*08	2092	N	2092	-0-	-0-	-0-	114	1	1888	2	Y	82	37	0	70	1	65
							90	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	52	1	979	2	Y	1					2
							1	9									
04	980	N	980	-0-	-0-	-0-	52	1	927	2	Y	1	1	1			2
							1	9									
05	979	N	979	-0-	-0-	-0-	52	1	925	2	Y	2	2	1			2
							2	9									
06	939	N	939	-0-	-0-	-0-	50	1	888	2	Y	1	1	1			2
							1	9									
07	956	N	956	-0-	-0-	-0-	52	1	903	2	Y	1	1	1			2
							1	9									
08	930	N	885	-0-	-45	-0-	50	1	833	2	Y	2	1	0	1	1	2
							2	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	38	1	725	2	Y	-0-					-0-
04	732	N	732	-0-	-0-	-0-	39	1	693	2	Y	-0-					-0-
05	713	N	711	-0-	-2	-0-	38	1	673	2	Y	-0-					-0-
06	690	N	569	-0-	-121	-0-	30	1	539	2	Y	-0-					-0-
07	682	N	677	-0-	-5	-0-	37	1	640	2	Y	-0-					-0-
08	682	N	651	-0-	-31	-0-	37	1	614	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	298	-0-	-74	-0-	15	1	283	2	Y	-0-					1
04	360	N	318	-0-	-42	-0-	17	1	301	2	Y	-0-					1
05	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-	1	0			-0-
06	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	45	1	841	2	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	40	1	717	2	Y	-0-					-0-
05	775	N	656	-0-	-119	-0-	35	1	621	2	Y	-0-					-0-
06	750	N	585	-0-	-165	-0-	31	1	554	2	Y	-0-					-0-
07	713	N	684	-0-	-29	-0-	37	1	647	2	Y	-0-					-0-
*08	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	36	1	679	2	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	35	1	625	2	Y	-0-					-0-
05	682	N	534	-0-	-148	-0-	28	1	506	2	Y	-0-					-0-
06	660	N	286	-0-	-374	-0-	15	1	271	2	Y	-0-					-0-
07	620	N	492	-0-	-128	-0-	27	1	465	2	Y	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1199	N	1199	-0-	-0-	-0-	60 2	1 9	1137	2	Y	2					9
04	1141	N	1141	-0-	-0-	-0-	60 1	1 9	1080	2	Y	1	1	1			9
05	1178	N	1164	-0-	-14	-0-	62 2	1 9	1100	2	Y	2	2	1			9
06	1140	N	1114	-0-	-26	-0-	59 4	1 9	1051	2	Y	4	1	1			12
*07	1111	N	1111	-0-	-0-	-0-	60 1	1 9	1050	2	Y	1	1	1			12
08	1054	N	1048	-0-	-6	-0-	59 3	1 9	986	2	Y	3	13	0	1	1	5

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	38	1	715	2	Y	-0-					2
04	723	N	723	-0-	-0-	-0-	38	1	685	2	Y	-0-					2
05	738	N	738	-0-	-0-	-0-	39	1	699	2	Y	-0-					2
06	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					2
*07	738	N	738	-0-	-0-	-0-	40	1	698	2	Y	-0-					2
*08	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-
05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

03	1519	N	1332	-0-	-187	-0-	67	1	1263	2	Y	2					8
							2	9									
04	1470	N	1373	-0-	-97	-0-	72	1	1300	2	Y	1	1	1			8
							1	9									
05	1359	N	1359	-0-	-0-	-0-	72	1	1285	2	Y	2	2	1			8
							2	9									
06	1290	N	1216	-0-	-74	-0-	64	1	1148	2	Y	4	1	1			11
							4	9									
*07	1225	N	1225	-0-	-0-	-0-	66	1	1158	2	Y	1	1	1			11
							1	9									
*08	1189	N	1189	-0-	-0-	-0-	67	1	1120	2	Y	2	12	0	1	1	5
							2	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

03	651	N	580	-0-	-71	-0-	29	1	551	2	Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	31	1	559	2	Y	-0-					-0-
05	586	N	586	-0-	-0-	-0-	31	1	555	2	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
07	606	N	606	-0-	-0-	-0-	33	1	573	2	Y	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	34	1	559	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

03	341	N	334	-0-	-7	-0-	17	1	317	2	Y	-0-					-0-
04	330	N	246	-0-	-84	-0-	13	1	233	2	Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	25	1	437	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	25	1	422	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

03	642	N	642	-0-	-0-	-0-	32	1	610	2	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					-0-
05	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-
06	540	N	517	-0-	-23	-0-	27	1	490	2	Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	34	1	567	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

03	341	N	182	-0-	-159	-0-	9	1	173	2	Y	-0-					-0-
04	330	N	191	-0-	-139	-0-	10	1	181	2	Y	-0-					-0-
05	217	N	45	-0-	-172	-0-	2	1	43	2	Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	8	1	150	2	Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-	-0-	-0-	51	1	953	2	Y	-0-					9
04	1255	N	1255	-0-	-0-	-0-	66	1	1189	2	Y	-0-					9
05	1211	N	1211	-0-	-0-	-0-	64	1	1147	2	Y	-0-					9
06	810	N	799	-0-	-11	-0-	42	1	757	2	Y	-0-					9
*07	1178	N	943	-0-	-235	-0-	51	1	892	2	Y	-0-					9
08	1178	N	957	-0-	-221	-0-	54	1	903	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

03	496	N	395	-0-	-101	-0-	20	1	375	2	Y	-0-					-0-
04	480	N	376	-0-	-104	-0-	20	1	356	2	Y	-0-					-0-
05	465	N	459	-0-	-6	-0-	24	1	435	2	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	311	2	Y	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

03	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	15	1	270	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	32	1	564	2	Y	1					1
							1	9									
*08	489	N	489	-0-	-0-	-0-	28	1	459	2	Y	2	1	0	1	1	1
							2	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

03	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
04	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

03	1333	N	1107	-0-	-226	-0-	56	1	1051	2	Y	-0-					-0-
04	1290	N	1155	-0-	-135	-0-	61	1	1094	2	Y	-0-					-0-
05	1302	N	1223	-0-	-79	-0-	65	1	1158	2	Y	-0-					-0-
06	1964	N	1964	-0-	-0-	-0-	104	1	1860	2	Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	68	1	1177	2	Y	-0-					-0-
*08	1160	N	1160	-0-	-0-	-0-	66	1	1094	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

03	830	N	830	-0-	-0-	-0-	42	1	788	2	Y	-0-					5
04	833	N	833	-0-	-0-	-0-	44	1	789	2	Y	-0-					5
05	837	N	816	-0-	-21	-0-	43	1	773	2	Y	-0-					5
06	836	N	836	-0-	-0-	-0-	44	1	792	2	Y	-0-					5
07	829	N	829	-0-	-0-	-0-	45	1	784	2	Y	-0-					5
*08	785	N	785	-0-	-0-	-0-	45	1	740	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	21	1	387	2	Y	-0-					49
04	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					49
05	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					49
06	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					49
07	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					49
*08	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	287	-0-	-271	-0-	14	1	273	2	Y	-0-					-0-
04	450	N	294	-0-	-156	-0-	15	1	279	2	Y	-0-					-0-
05	341	N	313	-0-	-28	-0-	17	1	296	2	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	26	1	468	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	19	1	308	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	-0-	68	1	1281	2	Y	1					111
							1	9									
04	1290	N	1232	-0-	-58	-0-	65	1	1166	2	Y	1	1	1			111
							1	9									
05	1333	N	1202	-0-	-131	-0-	64	1	1136	2	Y	2	2	1			111
							2	9									
06	1290	N	1103	-0-	-187	-0-	58	1	1044	2	Y	1	1	1			111
							1	9									
*07	1085	N	966	-0-	-119	-0-	52	1	913	2	Y	1	1	1			111
							1	9									
08	1085	N	466	-0-	-619	-0-	26	1	440	2	Y	-0-	1	1			-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	2	1	33	2	Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	26	1	493	2	Y	-0-					39
04	491	N	491	-0-	-0-	-0-	26	1	465	2	Y	-0-					39
05	516	N	516	-0-	-0-	-0-	27	1	489	2	Y	-0-					39
06	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					39
07	504	N	504	-0-	-0-	-0-	27	1	477	2	Y	-0-					39
*08	505	N	505	-0-	-0-	-0-	29	1	476	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	202	-0-	-263	-0-	10	1	192	2	Y	-0-					22
04	300	N	183	-0-	-117	-0-	10	1	173	2	Y	-0-					22
05	217	N	191	-0-	-26	-0-	10	1	181	2	Y	-0-					22
06	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					22
07	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					22
*08	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	36	1	678	2	Y	-0-					-0-
04	600	N	475	-0-	-125	-0-	25	1	450	2	Y	-0-					-0-
05	682	N	618	-0-	-64	-0-	33	1	585	2	Y	-0-					-0-
06	660	N	565	-0-	-95	-0-	30	1	535	2	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	40	1	702	2	Y	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	43	1	709	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

03	2036	N	2036	-0-	-0-	-0-	101	1	1907	2	Y	25	3	1			26
							28	9									
04	1955	N	1955	-0-	-0-	-0-	102	1	1832	2	Y	19	20	1			25
							21	9									
05	1983	N	1983	-0-	-0-	-0-	104	1	1845	2	Y	31	41	1			15
							34	9									
06	1958	N	1958	-0-	-0-	-0-	101	1	1798	2	Y	54	17	0	28	1	24
							59	9									
07	1980	N	1980	-0-	-0-	-0-	106	1	1840	2	Y	31	7	0	14	1	34
							34	9									
*08	1978	N	1978	-0-	-0-	-0-	110	1	1832	2	Y	33	15	0	28	1	24
							36	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

03	2031	N	2031	-0-	-0-	-0-	102	1	1929	2	Y	-0-					3
04	2015	N	2015	-0-	-0-	-0-	106	1	1909	2	Y	-0-					3
05	2015	N	1933	-0-	-82	-0-	103	1	1830	2	Y	-0-					3
06	1983	N	1983	-0-	-0-	-0-	105	1	1878	2	Y	-0-					3
*07	1950	N	1950	-0-	-0-	-0-	106	1	1844	2	Y	-0-					3
*08	2205	N	2205	-0-	-0-	-0-	125	1	2080	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

03	1172	N	1172	-0-	-0-	-0-	59	1	1113	2	Y	-0-	1	1			5
04	1270	N	1270	-0-	-0-	-0-	67	1	1201	2	Y	2	1	1			6
							2	9									
05	930	N	901	-0-	-29	-0-	48	1	852	2	Y	1	2	1			5
							1	9									
06	900	N	895	-0-	-5	-0-	47	1	847	2	Y	1	1	1			5
							1	9									
07	1178	N	1008	-0-	-170	-0-	55	1	951	2	Y	2	1	1			6
							2	9									
*08	929	N	929	-0-	-0-	-0-	53	1	875	2	Y	1	1	0	1	1	5
							1	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

03	1364	N	1349	-0-	-15	-0-	68	1	1281	2	Y	-0-					-0-
04	1320	N	1235	-0-	-85	-0-	65	1	1170	2	Y	-0-					-0-
05	1364	N	1260	-0-	-104	-0-	67	1	1193	2	Y	-0-					-0-
06	1320	N	1193	-0-	-127	-0-	63	1	1130	2	Y	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	76	1	1321	2	Y	-0-					-0-
*08	1344	N	1344	-0-	-0-	-0-	76	1	1268	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	27	1	513	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	23	1	407	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	28	1	458	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

03	2379	N	2379	-0-	-0-	-0-	116	1	2195	2	Y	62	8	1			65
							68	9									
04	2290	N	2290	-0-	-0-	-0-	118	1	2121	2	Y	46	50	1			61
							51	9									
05	2367	N	2367	-0-	-0-	-0-	121	1	2160	2	Y	78	103	1			36
							86	9									
06	2360	N	2360	-0-	-0-	-0-	118	1	2097	2	Y	132	40	0	69	1	59
							145	9									
07	2358	N	2358	-0-	-0-	-0-	123	1	2150	2	Y	77	17	0	35	1	84
							85	9									
*08	2379	N	2379	-0-	-0-	-0-	130	1	2159	2	Y	82	37	0	70	1	59
							90	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

03	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

03	2287	N	2287	-0-	-0-	-0-	115	1	2171	2	N	1					38
							1	9									
04	2331	N	2331	-0-	-0-	-0-	123	1	2207	2	N	1	1	1			38
							1	9									
05	2015	N	1562	-0-	-453	-0-	83	1	1477	2	N	2	2	1			38
							2	9									
06	1950	N	1647	-0-	-303	-0-	87	1	1559	2	N	1	1	1			38
							1	9									
*07	2015	N	1215	-0-	-800	-0-	66	1	1148	2	N	1	1	1			38
							1	9									
*08	1685	N	1685	-0-	-0-	-0-	96	1	1588	2	N	1	1	0	1	1	-0-
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

03	1356	N	1356	-0-	-0-	-0-	68	1	1287	2	Y	1					2
							1	9									
04	1147	N	1147	-0-	-0-	-0-	60	1	1086	2	Y	1	1	1			2
							1	9									
05	1147	N	970	-0-	-177	-0-	51	1	917	2	Y	2	2	1			2
							2	9									
06	1140	N	1045	-0-	-95	-0-	55	1	989	2	Y	1	1	1			2
							1	9									
07	1116	N	1057	-0-	-59	-0-	57	1	999	2	Y	1	1	1			2
							1	9									
08	961	N	960	-0-	-1	-0-	54	1	904	2	Y	2	1	0	1	1	2
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	29	1	539	2	Y	13	2	1			17
							14	9									
04	606	N	606	-0-	-0-	-0-	31	1	562	2	Y	12	10	1			19
							13	9									
05	580	N	580	-0-	-0-	-0-	30	1	532	2	Y	16	21	1			14
							18	9									
06	551	N	551	-0-	-0-	-0-	28	1	506	2	Y	15	14	1			15
							17	9									
07	522	N	522	-0-	-0-	-0-	28	1	485	2	Y	8	2	0	7	1	14
							9	9									
*08	631	N	631	-0-	-0-	-0-	35	1	579	2	Y	15	7	0	9	1	13
							17	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

03	2594	N	2594	-0-	-0-	-0-	130	1	2445	2	Y	17	2	1			90
							19	9									
04	2371	N	2371	-0-	-0-	-0-	124	1	2234	2	Y	12	10	1			92
							13	9									
05	2356	N	2328	-0-	-28	-0-	123	1	2185	2	Y	18	21	1			89
							20	9									
06	2325	N	2325	-0-	-0-	-0-	121	1	2154	2	Y	45	14	1			120
							50	9									
*07	2449	N	1805	-0-	-644	-0-	97	1	1699	2	Y	8	2	0	7	1	119
							9	9									
*08	2762	N	2762	-0-	-0-	-0-	157	1	2605	2	Y	-0-	121	0	6	1	33

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

03	1271	N	781	-0-	-490	-0-	39	1	728	2	Y	13	2	1			77
							14	9									
04	1533	N	1533	-0-	-0-	-0-	80	1	1442	2	Y	10	10	1			77
							11	9									
05	1426	N	1216	-0-	-210	-0-	64	1	1137	2	Y	14	41	0	21	1	29
							15	9									
06	1409	N	1409	-0-	-0-	-0-	74	1	1318	2	Y	15	14	1			30
							17	9									
07	1333	N	971	-0-	-362	-0-	52	1	901	2	Y	16	3	0	7	1	36
							18	9									
08	1209	N	767	-0-	-442	-0-	43	1	707	2	Y	15	7	0	14	1	30
							17	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

03	744	N	690	-0-	-54	-0-	35	1	654	2	Y	1					13
							1	9									
04	700	N	700	-0-	-0-	-0-	37	1	662	2	Y	1	1	1			13
							1	9									
05	682	N	680	-0-	-2	-0-	36	1	643	2	Y	1	7	0	2	1	5
							1	9									
06	696	N	696	-0-	-0-	-0-	37	1	658	2	Y	1	1	1			5
							1	9									
07	867	N	867	-0-	-0-	-0-	47	1	819	2	Y	1	1	1			5
							1	9									
*08	880	N	880	-0-	-0-	-0-	50	1	828	2	Y	2	1	0	1	1	5
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
08	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	490	-0-	-68	-0-	25	1	465	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	26	1	470	2	Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	26	1	461	2	Y	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	30	1	495	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	53	1	1003	2	Y	1					14
							1	9									
04	1071	N	1071	-0-	-0-	-0-	56	1	1014	2	Y	1	1	1			14
							1	9									
05	1032	N	1032	-0-	-0-	-0-	55	1	976	2	Y	1	8	0	2	1	5
							1	9									
06	1187	N	1187	-0-	-0-	-0-	63	1	1123	2	Y	1	1	1			5
							1	9									
07	1055	N	1055	-0-	-0-	-0-	57	1	996	2	Y	2	1	1			6
							2	9									
*08	1219	N	1219	-0-	-0-	-0-	69	1	1149	2	Y	1	1	0	1	1	5
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	58	1	1090	2	Y	1					3
							1	9									
04	1110	N	1099	-0-	-11	-0-	58	1	1040	2	Y	1	1	1			3
							1	9									
05	1147	N	1095	-0-	-52	-0-	58	1	1036	2	Y	1	2	1			2
							1	9									
06	1110	N	1050	-0-	-60	-0-	56	1	993	2	Y	1	1	1			2
							1	9									
07	1079	N	1079	-0-	-0-	-0-	58	1	1019	2	Y	2	1	1			3
							2	9									
08	1023	N	1008	-0-	-15	-0-	57	1	950	2	Y	1	1	0	1	1	2
							1	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	668	-0-	-169	-0-	34	1	633	2	Y	1					8
							1	9									
04	813	N	813	-0-	-0-	-0-	43	1	769	2	Y	1	1	1			8
							1	9									
05	829	N	829	-0-	-0-	-0-	44	1	784	2	Y	1	4	0	2	1	3
							1	9									
06	788	N	788	-0-	-0-	-0-	42	1	745	2	Y	1	1	1			3
							1	9									
07	888	N	888	-0-	-0-	-0-	48	1	838	2	Y	2	1	1			4
							2	9									
08	837	N	647	-0-	-190	-0-	37	1	609	2	Y	1	1	0	1	1	3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	42	1	799	2	Y	-0-					1
04	813	N	813	-0-	-0-	-0-	43	1	770	2	Y	-0-					1
05	970	N	970	-0-	-0-	-0-	52	1	918	2	Y	-0-	1	0			-0-
06	829	N	829	-0-	-0-	-0-	44	1	785	2	Y	-0-					-0-
07	651	N	610	-0-	-41	-0-	33	1	577	2	Y	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	43	1	714	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	24	1	448	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	24	1	439	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	26	1	455	2	Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	24	1	425	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	24	1	426	2	Y	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	26	1	426	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	46	1	865	2	Y	-0-					7
04	870	N	857	-0-	-13	-0-	45	1	811	2	Y	1					8
							1	9									
05	868	N	803	-0-	-65	-0-	43	1	759	2	Y	1	4	0	2	1	3
							1	9									
06	870	N	808	-0-	-62	-0-	43	1	764	2	Y	1	1	1			3
							1	9									
07	985	N	985	-0-	-0-	-0-	53	1	931	2	Y	1	1	1			3
							1	9									
08	806	N	741	-0-	-65	-0-	42	1	697	2	Y	2	1	0	1	1	3
							2	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	36	1	673	2	Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	34	1	608	2	Y	-0-					-0-
05	825	N	825	-0-	-0-	-0-	44	1	781	2	Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	43	1	775	2	Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	35	1	607	2	Y	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	20	1	378	2	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
06	390	N	275	-0-	-115	-0-	15	1	260	2	Y	-0-					-0-
07	372	N	134	-0-	-238	-0-	7	1	127	2	Y	-0-					-0-
08	372	N	130	-0-	-242	-0-	7	1	123	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1105	-0-		-73	-0-	56	1	1048	2	Y	1					7
								1	9									
04	1140	N	793	-0-		-347	-0-	42	1	750	2	Y	1	1	1			7
								1	9									
05	1410	N	1410	-0-		-0-	-0-	75	1	1333	2	Y	2	4	0	2	1	3
								2	9									
06	1244	N	1244	-0-		-0-	-0-	66	1	1177	2	Y	1	1	1			3
								1	9									
07	1255	N	1255	-0-		-0-	-0-	68	1	1186	2	Y	1	1	1			3
								1	9									
*08	1239	N	1239	-0-		-0-	-0-	70	1	1167	2	Y	2	1	0	1	1	3
								2	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1018	-0-		-36	-0-	51	1	961	2	Y	5	2	1			13
								6	9									
04	990	N	983	-0-		-7	-0-	51	1	922	2	Y	9	10	1			12
								10	9									
05	1023	N	1014	-0-		-9	-0-	53	1	943	2	Y	16	21	1			7
								18	9									
06	1087	N	1087	-0-		-0-	-0-	56	1	1000	2	Y	28	9	0	14	1	12
								31	9									
07	1220	N	1220	-0-		-0-	-0-	65	1	1138	2	Y	15	3	0	7	1	17
								17	9									
*08	1078	N	1078	-0-		-0-	-0-	60	1	1000	2	Y	16	7	0	14	1	12
								18	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	697	-0-		-78	-0-	35	1	662	2	Y	-0-					5
04	660	N	451	-0-		-209	-0-	24	1	427	2	Y	-0-					5
05	881	N	881	-0-		-0-	-0-	47	1	834	2	Y	-0-	4	0			1
06	727	N	727	-0-		-0-	-0-	39	1	688	2	Y	-0-					1
07	720	N	720	-0-		-0-	-0-	39	1	681	2	Y	-0-					1
*08	654	N	654	-0-		-0-	-0-	37	1	617	2	Y	-0-					1

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-		-0-	-0-	36	1	688	2	Y	-0-	397	1			17
04	684	N	684	-0-		-0-	-0-	36	1	648	2	Y	-0-	16	0			1
05	586	N	586	-0-		-0-	-0-	31	1	555	2	Y	-0-					1
06	655	N	655	-0-		-0-	-0-	35	1	620	2	Y	-0-					1
07	713	N	665	-0-		-48	-0-	36	1	629	2	Y	-0-					1
*08	687	N	687	-0-		-0-	-0-	39	1	648	2	Y	-0-					1

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-		-0-	-0-	20	1	380	2	Y	-0-					6
04	312	N	312	-0-		-0-	-0-	16	1	296	2	Y	-0-	6	0			-0-
05	437	N	437	-0-		-0-	-0-	23	1	414	2	Y	-0-					-0-
06	302	N	302	-0-		-0-	-0-	16	1	286	2	Y	-0-					-0-
07	317	N	317	-0-		-0-	-0-	17	1	300	2	Y	-0-					-0-
08	434	N	333	-0-		-101	-0-	19	1	314	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	451	-0-	-138	-0-	23	1	427	2	Y	1					7
							1	9									
04	510	N	490	-0-	-20	-0-	26	1	463	2	Y	1	1	1			7
							1	9									
05	709	N	709	-0-	-0-	-0-	38	1	669	2	Y	2	4	0	2	1	3
							2	9									
06	630	N	630	-0-	-0-	-0-	33	1	596	2	Y	1	1	1			3
							1	9									
07	722	N	722	-0-	-0-	-0-	39	1	682	2	Y	1	1	1			3
							1	9									
*08	745	N	745	-0-	-0-	-0-	42	1	701	2	Y	2	1	0	1	1	3
							2	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

03	930	N	800	-0-	-130	-0-	40	1	760	2	Y	-0-					2
04	840	N	709	-0-	-131	-0-	37	1	672	2	Y	-0-					2
05	806	N	707	-0-	-99	-0-	38	1	669	2	Y	-0-	1	0			1
06	780	N	722	-0-	-58	-0-	38	1	684	2	Y	-0-					1
07	731	N	731	-0-	-0-	-0-	40	1	691	2	Y	-0-					1
*08	683	N	683	-0-	-0-	-0-	39	1	644	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

03	976	N	976	-0-	-0-	-0-	49	1	927	2	Y	-0-					59
04	949	N	949	-0-	-0-	-0-	50	1	899	2	Y	-0-					59
05	950	N	950	-0-	-0-	-0-	50	1	898	2	Y	2					61
							2	9									
06	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					61
07	906	N	906	-0-	-0-	-0-	49	1	857	2	Y	-0-					61
08	899	N	835	-0-	-64	-0-	47	1	788	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

03	803	N	803	-0-	-0-	-0-	41	1	759	2	Y	3	1	1			27
							3	9									
04	722	N	722	-0-	-0-	-0-	39	1	683	2	Y	-0-	3	1			24
05	713	N	449	-0-	-264	-0-	24	1	425	2	Y	-0-					24
06	690	N	383	-0-	-307	-0-	20	1	363	2	Y	-0-					24
07	620	N	254	-0-	-366	-0-	14	1	240	2	Y	-0-					24
*08	681	N	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					24

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

03	806	N	775	-0-	-31	-0-	39	1	736	2	Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	39	1	694	2	Y	-0-					-0-
05	744	N	621	-0-	-123	-0-	33	1	588	2	Y	-0-					-0-
06	750	N	452	-0-	-298	-0-	24	1	428	2	Y	-0-					-0-
07	682	N	437	-0-	-245	-0-	24	1	413	2	Y	-0-					-0-
08	620	N	418	-0-	-202	-0-	24	1	394	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

03	1599	N	1599	-0-	-0-	-0-	81	1	1518	2	Y	-0-					6
04	1350	N	1284	-0-	-66	-0-	68	1	1216	2	Y	-0-					6
05	1752	N	1752	-0-	-0-	-0-	93	1	1659	2	Y	-0-	4	0			2
06	1711	N	1711	-0-	-0-	-0-	91	1	1620	2	Y	-0-					2
07	1763	N	1763	-0-	-0-	-0-	96	1	1667	2	Y	-0-					2
*08	1795	N	1795	-0-	-0-	-0-	102	1	1693	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2812	X	2812	-0-		-0-	-0-		141	1	2663	2	Y	7	1	1			50
									8	9									
04	2460	N	2370	-0-		-90	-0-		124	1	2223	2	Y	21	3	1			68
									23	9									
05	2542	N	2299	-0-		-243	-0-		121	1	2149	2	Y	26	20	1			74
									29	9									
06	2460	N	2382	-0-		-78	-0-		125	1	2233	2	Y	22	11	1			85
									24	9									
07	2325	N	1779	-0-		-546	-0-		95	1	1656	2	Y	25	3	0	4	1	103
									28	9									
08	2294	N	15	-0-		-2279	-0-		1	1	11	2	Y	3	1	0	10	1	95
									3	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	2716	-0-		-12	-0-		137	1	2577	2	Y	2					7
									2	9									
04	2678	N	2678	-0-		-0-	-0-		141	1	2535	2	Y	2	1	1			8
									2	9									
05	2728	N	2522	-0-		-206	-0-		134	1	2386	2	Y	2	2	1			8
									2	9									
06	2640	N	2394	-0-		-246	-0-		127	1	2265	2	Y	2	1	1			9
									2	9									
07	2474	N	2474	-0-		-0-	-0-		134	1	2338	2	Y	2					11
									2	9									
08	2418	N	2359	-0-		-59	-0-		134	1	2222	2	Y	3	1	0	1	1	12
									3	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2943	-0-		-250	-0-		148	1	2781	2	Y	13	2	1			76
									14	9									
04	2940	X	2710	-0-		-230	-0-		142	1	2557	2	Y	10	10	1			76
									11	9									
05	3038	X	2161	-0-		-877	-0-		114	1	2030	2	Y	15	41	0	21	1	29
									17	9									
06	2850	X	2402	-0-		-448	-0-		127	1	2258	2	Y	15	14	1			30
									17	9									
07	2418	N	1942	-0-		-476	-0-		105	1	1826	2	Y	10	2	0	7	1	31
									11	9									
08	2170	N	1989	-0-		-181	-0-		112	1	1859	2	Y	16	7	0	10	1	30
									18	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1760	N	1760	-0-		-0-	-0-		89	1	1670	2	Y	1					22
									1	9									
04	1714	N	1714	-0-		-0-	-0-		90	1	1623	2	Y	1	1	1			22
									1	9									
05	1977	N	1977	-0-		-0-	-0-		105	1	1870	2	Y	2	2	1			22
									2	9									
06	1643	N	1643	-0-		-0-	-0-		87	1	1555	2	Y	1	1	1			22
									1	9									
*07	1711	N	1711	-0-		-0-	-0-		93	1	1617	2	Y	1	1	1			22
									1	9									
*08	1674	N	1674	-0-		-0-	-0-		95	1	1578	2	Y	1	1	0	1	1	-0-
									1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	25	1	463	2	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	26	1	467	2	Y	-0-					-0-
05	709	N	709	-0-	-0-	-0-	38	1	671	2	Y	-0-					-0-
06	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	29	1	511	2	Y	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	32	1	530	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

03	3744	X	3744	-0-	-0-	-0-	188	1	3542	2	Y	13	2	1			82
							14	9									
04	3613	X	3613	-0-	-0-	-0-	190	1	3412	2	Y	10	10	1			82
							11	9									
05	3775	X	3775	-0-	-0-	-0-	200	1	3558	2	Y	15	45	0	21	1	31
							17	9									
06	3659	X	3659	-0-	-0-	-0-	193	1	3449	2	Y	15	14	1			32
							17	9									
07	3795	X	3795	-0-	-0-	-0-	205	1	3573	2	Y	15	3	0	7	1	37
							17	9									
*08	3897	X	3897	-0-	-0-	-0-	220	1	3659	2	Y	16	7	0	14	1	32
							18	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

03	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					83
04	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-					83
05	443	N	443	-0-	-0-	-0-	24	1	419	2	Y	-0-					83
06	450	N	412	-0-	-38	-0-	22	1	390	2	Y	-0-					83
07	479	N	479	-0-	-0-	-0-	26	1	453	2	Y	-0-					83
*08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

03	906	N	906	-0-	-0-	-0-	46	1	860	2	Y	-0-					-0-
04	819	N	819	-0-	-0-	-0-	43	1	776	2	Y	-0-					-0-
05	711	N	711	-0-	-0-	-0-	38	1	673	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	35	1	632	2	Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

03	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1127	N	1127	-0-	-0-	-0-	57	1	1069	2	Y	1					9
							1	9									
04	1085	N	1085	-0-	-0-	-0-	57	1	1027	2	Y	1	1	1			9
							1	9									
05	1139	N	1139	-0-	-0-	-0-	60	1	1078	2	Y	1	9	1			1
							1	9									
06	1082	N	1082	-0-	-0-	-0-	57	1	1024	2	Y	1	1	1			1
							1	9									
07	1124	N	1124	-0-	-0-	-0-	61	1	1062	2	Y	1	1	1			1
							1	9									
*08	1132	N	1132	-0-	-0-	-0-	64	1	1067	2	Y	1	1	0	1	1	-0-
							1	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

03	4439	X	4439	-0-	-0-	-0-	223	1	4209	2	Y	6	1	1			19
							7	9									
04	4190	X	4190	-0-	-0-	-0-	220	1	3963	2	Y	6	5	1			20
							7	9									
05	4229	X	4229	-0-	-0-	-0-	224	1	3994	2	Y	10	10	1			20
							11	9									
06	4078	X	4078	-0-	-0-	-0-	216	1	3854	2	Y	7	7	1			20
							8	9									
*07	4217	X	4217	-0-	-0-	-0-	228	1	3981	2	Y	7	2	0	4	1	21
							8	9									
08	3782	X	3745	-0-	-37	-0-	212	1	3524	2	Y	8	4	0	7	1	2
							9	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

03	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					5
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
06	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5
07	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
*08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

03	1426	N	1353	-0-	-73	-0-	67	1	1272	2	Y	13	2	1			33
							14	9									
04	1320	N	1197	-0-	-123	-0-	62	1	1123	2	Y	11	10	1			34
							12	9									
05	1435	N	1435	-0-	-0-	-0-	75	1	1338	2	Y	20	21	1			33
							22	9									
06	1320	N	1291	-0-	-29	-0-	68	1	1208	2	Y	14	14	1			33
							15	9									
*07	1311	N	1311	-0-	-0-	-0-	71	1	1237	2	Y	3	7	0	7	1	22
							3	9									
*08	1295	N	1295	-0-	-0-	-0-	73	1	1205	2	Y	15	8	0	25	1	4
							17	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1899	N	1899	-0-	-0-	-0-	94	1	1774	2	Y	28	3	1			59
							31	9									
04	1833	N	1833	-0-	-0-	-0-	95	1	1705	2	Y	30	20	1			69
							33	9									
05	1854	N	1854	-0-	-0-	-0-	97	1	1722	2	Y	32	38	1			63
							35	9									
06	1784	N	1784	-0-	-0-	-0-	93	1	1660	2	Y	28	25	1			66
							31	9									
*07	1830	N	1830	-0-	-0-	-0-	98	1	1700	2	Y	29	7	0	14	1	74
							32	9									
*08	1831	N	1831	-0-	-0-	-0-	102	1	1696	2	Y	30	15	0	28	1	9
							33	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

03	2069	N	2069	-0-	-0-	-0-	104	1	1965	2	Y	-0-					-0-
04	2149	N	2149	-0-	-0-	-0-	113	1	2036	2	Y	-0-					-0-
05	2301	N	2301	-0-	-0-	-0-	122	1	2179	2	Y	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	108	1	1934	2	Y	-0-					-0-
07	2077	N	2077	-0-	-0-	-0-	112	1	1956	2	Y	8	2	0			6
							9	9									
*08	2426	N	2426	-0-	-0-	-0-	137	1	2274	2	Y	14	7	0	9	1	4
							15	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

03	2387	X	1672	-0-	-715	-0-	87	1	1585	2	Y	-0-					21
04	1920	X	1576	-0-	-344	-0-	84	1	1492	2	Y	-0-					21
05	2852	X	2621	-0-	-231	-0-	139	1	2482	2	Y	-0-					21
06	2760	X	1554	-0-	-1206	-0-	82	1	1472	2	Y	-0-					21
07	2530	N	2530	-0-	-0-	-0-	139	1	2391	2	Y	-0-					21
*08	1766	N	1766	-0-	-0-	-0-	103	1	1663	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

03	1606	N	1606	-0-	-0-	-0-	80	1	1512	2	Y	13	2	1			33
							14	9									
04	1685	N	1685	-0-	-0-	-0-	88	1	1585	2	Y	11	10	1			34
							12	9									
05	2059	N	2059	-0-	-0-	-0-	108	1	1929	2	Y	20	21	1			33
							22	9									
06	1620	N	1620	-0-	-0-	-0-	85	1	1520	2	Y	14	14	1			33
							15	9									
*07	1753	N	1753	-0-	-0-	-0-	94	1	1644	2	Y	14	3	0	7	1	37
							15	9									
*08	1776	N	1776	-0-	-0-	-0-	100	1	1661	2	Y	14	7	0	14	1	4
							15	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

03	403	N	389	-0-	-14	-0-	42	1	347	2	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	48	1	316	2	N	-0-					-0-
05	434	N	378	-0-	-56	-0-	39	1	339	2	N	-0-					-0-
06	390	N	341	-0-	-49	-0-	34	1	307	2	N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	47	1	331	2	N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	49	1	324	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2016 - PLUGGED 09/22/16

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

03	527	N	466	-0-	-61	-0-	50	1	416	2	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	60	1	395	2	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	49	1	421	2	N	-0-					-0-
06	450	N	405	-0-	-45	-0-	40	1	365	2	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	59	1	408	2	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	61	1	398	2	N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

03	1484	N	1484	-0-	-0-	-0-	160	1	1324	2	N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	155	1	1026	2	N	-0-					-0-
05	1271	N	1240	-0-	-31	-0-	128	1	1112	2	N	-0-					-0-
06	1440	N	900	-0-	-540	-0-	90	1	810	2	N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	166	1	1159	2	N	-0-					-0-
08	1240	N	1176	-0-	-64	-0-	156	1	1020	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

03	682	N	666	-0-	-16	-0-	72	1	594	2	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	87	1	575	2	N	-0-					-0-
05	651	N	639	-0-	-12	-0-	66	1	573	2	N	-0-					-0-
06	630	N	592	-0-	-38	-0-	59	1	533	2	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	81	1	566	2	N	-0-					-0-
08	651	N	640	-0-	-11	-0-	85	1	555	2	N	-0-					-0-

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2016 - PLUGGED 09/15/16

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

03	1860	N	1844	-0-	-16	-0-	199	1	1645	2	N	-0-					6
04	1640	N	1640	-0-	-0-	-0-	215	1	1425	2	N	-0-					6
05	1773	N	1773	-0-	-0-	-0-	184	1	1589	2	N	-0-					6
06	1770	N	1456	-0-	-314	-0-	145	1	1311	2	N	-0-					6
07	1879	N	1879	-0-	-0-	-0-	236	1	1643	2	N	-0-					6
*08	1816	N	1816	-0-	-0-	-0-	241	1	1575	2	N	-0-					6

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

03	505	N	505	-0-	-0-	-0-	490	2	15	9	Y	14					26
04	510	N	275	-0-	-235	-0-	273	2	2	9	Y	2					28
05	558	N	313	-0-	-245	-0-	311	2	2	9	Y	2					30
06	480	N	348	-0-	-132	-0-	340	2	8	9	Y	7	30	1			7
07	400	N	400	-0-	-0-	-0-	398	2	2	9	Y	2					9
*08	438	N	438	-0-	-0-	-0-	436	2	2	9	Y	2					11

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3369	X	3369	-0-	-0-	-0-	130	1	3231	2	Y	7	6	8			24
							8	9									
04	3190	X	3190	-0-	-0-	-0-	133	1	3056	2	Y	1					25
							1	9									
05	3477	X	3477	-0-	-0-	-0-	155	1	3322	2	Y	-0-					25
06	4039	X	4039	-0-	-0-	-0-	164	1	3875	2	Y	-0-					25
07	3936	X	3936	-0-	-0-	-0-	157	1	3778	2	Y	1	1	8			25
							1	9									
*08	3601	X	3601	-0-	-0-	-0-	140	1	3461	2	Y	-0-					25

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13886	X	5476	-0-	-8410	-0-	212	1	5264	2	Y	-0-					21
04	5019	X	5019	-0-	-0-	-0-	209	1	4809	2	Y	1					22
							1	9									
05	4881	X	4881	-0-	-0-	-0-	217	1	4664	2	Y	-0-					22
06	4341	X	4341	-0-	-0-	-0-	176	1	4165	2	Y	-0-					22
07	4010	X	4010	-0-	-0-	-0-	160	1	3850	2	Y	-0-					22
*08	4413	X	4413	-0-	-0-	-0-	171	1	4242	2	Y	-0-					22

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3806	X	3806	-0-	-0-	-0-	147	1	3659	2	Y	-0-					22
04	4052	X	4052	-0-	-0-	-0-	168	1	3883	2	Y	1					23
							1	9									
05	4349	X	4349	-0-	-0-	-0-	193	1	4156	2	Y	-0-					23
06	3904	X	3904	-0-	-0-	-0-	158	1	3746	2	Y	-0-					23
07	4687	X	4687	-0-	-0-	-0-	188	1	4499	2	Y	-0-					23
*08	4631	X	4631	-0-	-0-	-0-	179	1	4452	2	Y	-0-					23

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	519	-0-	-132	-0-	504	2	15	9	Y	14					27
04	570	N	500	-0-	-70	-0-	498	2	2	9	Y	2					29
05	682	N	575	-0-	-107	-0-	573	2	2	9	Y	2					31
06	571	N	571	-0-	-0-	-0-	563	2	8	9	Y	7	29	1			9
07	527	N	421	-0-	-106	-0-	419	2	2	9	Y	2					11
08	589	N	489	-0-	-100	-0-	487	2	2	9	Y	2					13

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	497	2	15	9	Y	14					25
04	476	N	476	-0-	-0-	-0-	474	2	2	9	Y	2					27
05	527	N	502	-0-	-25	-0-	500	2	2	9	Y	2					29
06	510	N	476	-0-	-34	-0-	468	2	8	9	Y	7	30	1			6
07	507	N	507	-0-	-0-	-0-	505	2	2	9	Y	2					8
*08	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2					10

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	494	2	18	9	Y	16	3	8			28
04	455	N	455	-0-	-0-	-0-	452	2	3	9	Y	3					31
05	465	N	454	-0-	-11	-0-	452	2	2	9	Y	2					33
06	510	N	355	-0-	-155	-0-	348	2	7	9	Y	6	29	1			10
07	465	N	368	-0-	-97	-0-	367	2	1	9	Y	1					11
08	465	N	301	-0-	-164	-0-	299	2	2	9	Y	2					13

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-	-0-	-0-	957	2	15	9	Y	14					31
04	844	N	844	-0-	-0-	-0-	841	2	3	9	Y	3					34
05	979	N	979	-0-	-0-	-0-	977	2	2	9	Y	2					36
06	930	N	856	-0-	-74	-0-	849	2	7	9	Y	6	30	1			12
07	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2					14
08	992	N	815	-0-	-177	-0-	813	2	2	9	Y	2					16

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

03	558	N	546	-0-	-12	-0-	531	2	15	9	Y	14					30
04	556	N	556	-0-	-0-	-0-	554	2	2	9	Y	2					32
05	581	N	581	-0-	-0-	-0-	579	2	2	9	Y	2					34
06	540	N	502	-0-	-38	-0-	494	2	8	9	Y	7	29	1			12
07	589	N	514	-0-	-75	-0-	512	2	2	9	Y	2					14
08	589	N	553	-0-	-36	-0-	551	2	2	9	Y	2					16

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

03	186	N	156	-0-	-30	-0-	154	3	2	9	Y	2				187
04	398	N	398	-0-	-0-	-0-	167	3	231	9	Y	210				397
05	93	N	53	-0-	-40	-0-	10	1	1	3	Y	38	11	1		424
							42	9								
06	150	N	-0-	-0-	-150	-0-					Y	3				427
07	186	N	-0-	-0-	-186	-0-					Y	-0-				427
08	62	N	-0-	-0-	-62	-0-					Y	2				429

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF. 11275 - 13691

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

03	PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	50344 X	39982	-0-	-10362	-0-	30692	2	8760	3	Y	482	473	0	75			
						530	9										
04	51464 X	51464	-0-	-0-	-0-	3	1	41832	2	Y	654	599	0	130			
						8910	3	719	9								
05	47535 X	47535	-0-	-0-	-0-	3	1	41463	2	Y	453	422	0	161			
						5429	3	142	4								
*06	41288 X	41288	-0-	-0-	-0-	3	1	37547	2	Y	324	314	0	171			
						3382	3	356	9								
*07	34229 X	34229	-0-	-0-	-0-	3	1	32558	2	Y	247	257	0	161			
						1396	3	272	9								
*08	36068 X	36068	-0-	-0-	-0-	3	1	34194	2	Y	347	473	0	35			
						1489	3	382	9								

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

03	5301	X	4577	-0-	-724	-0-	4577	3			Y	-0-	9	0			-0-
04	4860	X	4667	-0-	-193	-0-	1	1	4666	3	Y	-0-					-0-
05	4619	X	4106	-0-	-513	-0-	1	1	4105	3	Y	-0-					-0-
06	4470	X	2497	-0-	-1973	-0-	1	1	2496	3	Y	-0-					-0-
07	4619	X	1739	-0-	-2880	-0-	1	1	1738	3	Y	-0-					-0-
08	4619	X	1070	-0-	-3549	-0-	1	1	1069	3	Y	-0-					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

03	217	N	188	-0-	-29	-0-	188	3			Y	-0-					1
04	180	N	-0-	-0-	-180	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

03	1113	X	1113	-0-	-0-	-0-	1079	3	34	9	N	31	70	0			25
04	1717	X	1717	-0-	-0-	-0-	1	1	1653	3	N	57	47	0			35
							63	9									
05	1325	X	1325	-0-	-0-	-0-	1	1	1277	3	N	43					78
							47	9									
06	648	X	648	-0-	-0-	-0-	1	1	580	3	N	61					139
							67	9									
07	413	X	413	-0-	-0-	-0-	1	1	364	3	N	44					183
							48	9									
08	217	N	127	-0-	-90	-0-	1	1	124	3	N	2	90	0			95
							2	9									

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	502	-0-	-428	-0-	477	3	25	9	N	23	31	0			18
04	810	N	810	-0-	-0-	-0-	1	1	809	3	N	-0-	18	0			-0-
05	926	N	926	-0-	-0-	-0-	1	1	925	3	N	-0-					-0-
06	480	N	123	-0-	-357	-0-	1	1	122	3	N	-0-					-0-
07	837	N	365	-0-	-472	-0-	1	1	364	3	N	-0-					-0-
08	930	N	221	-0-	-709	-0-	1	1	214	3	N	5					5
							6	9									

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

03	2015	X	1018	-0-	-997	-0-	983	3	35	9	N	32	23	0			25
04	1500	N	1500	-0-	-0-	-0-	1	1	1436	3	N	57	47	0			35
							63	9									
05	2010	N	2010	-0-	-0-	-0-	1	1	1942	3	N	61					96
							67	9									
06	2124	N	2124	-0-	-0-	-0-	1	1	2097	3	N	24					120
							26	9									
07	1550	N	1473	-0-	-77	-0-	1	1	1472	3	N	-0-					120
08	2015	N	863	-0-	-1152	-0-	1	1	856	3	N	5	101	0			24
							6	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

03	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
04	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
05	2635	X	1837	-0-	-798	-0-	1837	2			N	-0-					-0-
06	2550	X	2312	-0-	-238	-0-	2312	2			N	-0-					-0-
07	3100	N	3277	-0-	177	177	3277	2			N	-0-					-0-
*08	3100	N	3312	-0-	212	389	3312	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10168	X	9601	-0-	-567	-0-	9389	2	212	9	N	193	193	0			73
04	9450	X	8251	-0-	-1199	-0-	8053	2	198	9	N	180	180	1			73
05	9765	X	2837	-0-	-6928	-0-	2736	2	101	9	N	92					165
06	9300	X	8263	-0-	-1037	-0-	8062	2	201	9	N	183	183	1			165
07	9610	X	7723	-0-	-1887	-0-	7540	2	183	9	N	166	166	1			165
08	9610	X	332	-0-	-9278	-0-	332	2			N	-0-					165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	7374	-0-	-1337	-0-	7332	2	42	9	N	38	44	0			7
04	7800	X	-0-	-0-	-7800	-0-					N	33	32	1			8
05	7967	X	6918	-0-	-1049	-0-	6907	2	11	9	N	10	16	1			2
06	7710	X	5717	-0-	-1993	-0-	5717	2			N	-0-	2	1			-0-
07	8043	X	8043	-0-	-0-	-0-	8032	2	11	9	N	10	7	1			3
08	7378	X	6517	-0-	-861	-0-	6513	2	4	9	N	4	6	1			1

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9920	X	9398	-0-	-522	-0-	8673	2	725	9	N	659	711	0			123
04	9600	X	9037	-0-	-563	-0-	8673	2	364	9	N	331	371	1			83
05	9920	X	9478	-0-	-442	-0-	9128	2	350	9	N	318	341	1			60
06	9600	X	9193	-0-	-407	-0-	8741	2	452	9	N	411	334	1			137
07	9920	X	9326	-0-	-594	-0-	8863	2	463	9	N	421	432	1			126
08	9486	X	8496	-0-	-990	-0-	8081	2	415	9	N	377	421	1			82

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	1384	3	41	9	N	37					183
04	1260	N	1128	-0-	-132	-0-	1105	3	23	9	N	21					204
05	1302	N	1160	-0-	-142	-0-	1138	3	22	9	N	20	165	1			59
06	1269	N	1269	-0-	-0-	-0-	1229	3	40	9	N	36					95
07	1178	N	1023	-0-	-155	-0-	981	3	42	9	N	38					133
08	1147	N	1078	-0-	-69	-0-	1041	3	37	9	N	34					167

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	258466 X	258466	-0-	-0-	-0-	254700	3	3766	9	Y	3424	3507	0	42	1	830
04	275340 X	275340	-0-	-0-	-0-	271612	3	3728	9	Y	3389	3148	0			1071
05	277554 X	277554	-0-	-0-	-0-	274176	3	3378	9	Y	3071	3028	0	106	1	1008
06	251192 X	251192	-0-	-0-	-0-	248766	3	2426	9	Y	2205	2250	0	109	6	854
07	249082 X	249082	-0-	-0-	-0-	246155	3	2927	9	Y	2661	2527	0			988
*08	230831 X	230831	-0-	-0-	-0-	228124	3	2707	9	Y	2461	2592	0	61	1	796

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

03	2883	2086	-0-	-797	-0-	2033	3	53	9	Y	48	49	0			5
04	7510	7510	-0-	-0-	-0-	7448	3	62	9	Y	56	56	0			5
05	2822 N	2822	-0-	-0-	-0-	2743	3	79	9	Y	72	70	0			7
06	3000 N	3117	-0-	117	117	3021	3	96	9	Y	87	84	0			10
07	3119	3002	-0-	-117	-0-	2918	3	84	9	Y	76	77	0			9
08	1550	2428	-0-	878	878	2373	3	55	9	Y	50	52	0			7

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

03	1233	N	1233	-0-	-0-	-0-	1189	3	44	9	Y	40	44	1			133
04	1192	N	1192	-0-	-0-	-0-	1161	3	31	9	Y	28	46	1			115
05	1247	N	1247	-0-	-0-	-0-	1193	3	54	9	Y	49	44	1	3	8	117
06	1200	N	1178	-0-	-22	-0-	1112	3	66	9	Y	60					177
07	1209	N	1173	-0-	-36	-0-	1126	3	47	9	Y	43	65	1	2	8	153
08	1209	N	816	-0-	-393	-0-	758	3	58	9	Y	53	58	1	2	8	146

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

03	961	N	845	-0-	-116	-0-	845	2			N	-0-					10
04	870	N	826	-0-	-44	-0-	826	2			N	-0-					10
05	899	N	850	-0-	-49	-0-	850	2			N	-0-					10
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					10
07	868	N	816	-0-	-52	-0-	816	2			N	-0-					10
08	837	N	784	-0-	-53	-0-	784	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					57
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					57
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					57
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					57
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					57
08	217	N	171	-0-	-46	-0-	171	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

03	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
06	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1783	-0-	-15	-0-	1783	3			N	-0-					-0-
04	1740	N	1727	-0-	-13	-0-	1727	3			N	-0-					-0-
05	1798	N	1777	-0-	-21	-0-	1777	3			N	-0-					-0-
06	1740	N	1714	-0-	-26	-0-	1714	3			N	-0-					-0-
07	1798	N	1765	-0-	-33	-0-	1765	3			N	-0-					-0-
08	1767	N	1766	-0-	-1	-0-	1766	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	806	N	597	-0-	-209	-0-	597	3			N	-0-					-0-
*08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6142	X	6142	-0-	-0-	-0-	6142	2			N	-0-					41
04	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					41
05	2790	X	1642	-0-	-1148	-0-	1642	2			N	-0-					41
06	5601	X	5601	-0-	-0-	-0-	5601	2			N	-0-					41
07	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					41
08	2790	X	1588	-0-	-1202	-0-	1588	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
06	120	N	46	-0-	-74 B	-0-	46	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
04	1860	N	1685	-0-	-175	-0-	1685	2			N	-0-					-0-
05	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
*07	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
08	2139	N	2097	-0-	-42	-0-	2097	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	12	1	164	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
08	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56	-0-	125	1	129	2	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	126	1	121	2	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	139	1	120	2	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	120	1	110	2	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	131	1	115	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	135	-0-	-51	-0-	66	1	69	2	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	64	1	61	2	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	75	1	64	2	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	63	1	58	2	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	74	1	64	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

03	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

03	31	N	24	-0-	-7	-0-	12	1	12	2	N	-0-					6
04	31	N	31	-0-	-0-	-0-	16	1	15	2	N	-0-					6
05	40	N	40	-0-	-0-	-0-	21	1	19	2	N	-0-					6
06	29	N	29	-0-	-0-	-0-	15	1	14	2	N	-0-					6
07	31	N	26	-0-	-5	-0-	14	1	12	2	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

03	829	X	829	-0-	-0-	-0-	143	1	686	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	110	1	552	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	195	1	1011	3	N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	473	-0-	-426	-0-	473	2			N	-0-					-0-
04	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
05	527	N	127	-0-	-400	-0-	127	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	509	-0-	-948	-0-	509	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	496	N	400	-0-	-96	-0-	400	2			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					-0-
07	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
08	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2114	-0-	-335	-0-	2114	2			N	-0-					-0-
04	1860	N	1497	-0-	-363	-0-	1497	2			N	-0-					-0-
05	1953	N	1429	-0-	-524	-0-	1429	2			N	-0-					-0-
06	2040	N	1379	-0-	-661	-0-	1379	2			N	-0-					-0-
07	1550	N	1311	-0-	-239	-0-	1311	2			N	-0-					-0-
08	1426	N	1264	-0-	-162	-0-	1264	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	486	-0-	-227	-0-	486	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	29	-0-	-157	-0-	29	2			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
05	558	N	425	-0-	-133	-0-	425	2			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
07	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	870	N	832	-0-	-38	-0-	832	2			N	-0-					-0-
05	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
06	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	186	N	93	-0-	-93	-0-	93	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	300	N	229	-0-	-71	-0-	229	2			N	-0-					-0-
05	341	N	168	-0-	-173	-0-	168	2			N	-0-					-0-
06	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

03	868	N	525	-0-	-343	-0-	525	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

03	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
07	806	N	632	-0-	-174	-0-	632	2			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

03	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	2			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	496	N	350	-0-	-146	-0-	350	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	341	N	156	-0-	-185	-0-	156	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	203	-0-	-262	-0-	203	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	465	-0-	-434	-0-	465	2			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
05	527	N	356	-0-	-171	-0-	356	2			N	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
05	1054	N	810	-0-	-244	-0-	810	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	1147	N	808	-0-	-339	-0-	808	2			N	-0-					-0-
08	806	N	561	-0-	-245	-0-	561	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	155	N	26	-0-	-129	-0-	26	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	682	N	434	-0-	-248	-0-	434	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	453	-0-	-353	-0-	453	2			N	-0-					-0-
04	510	N	24	-0-	-486	-0-	24	2			N	-0-					-0-
05	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
04	330	N	129	-0-	-201	-0-	129	2			N	-0-					-0-
05	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
06	300	N	183	-0-	-117	-0-	183	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
04	510	N	265	-0-	-245	-0-	265	2			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	1023	N	546	-0-	-477	-0-	546	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	503	-0-	-334	-0-	503	2			N	-0-					-0-
04	690	N	505	-0-	-185	-0-	505	2			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
08	620	N	410	-0-	-210	-0-	410	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
04	600	N	524	-0-	-76	-0-	524	2			N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	300	N	171	-0-	-129	-0-	171	2			N	-0-					-0-
07	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
08	930	N	409	-0-	-521	-0-	409	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
05	403	N	221	-0-	-182	-0-	221	2			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	229	-0-	-329	-0-	229	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	868	N	429	-0-	-439	-0-	429	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*08	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	202	-0-	-294	-0-	202	2			N	-0-					-0-
04	510	N	85	-0-	-425	-0-	85	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	496	N	332	-0-	-164	-0-	332	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
05	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-
05	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	341	N	202	-0-	-139	-0-	202	2			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	240	N	141	-0-	-99	-0-	141	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
08	279	N	130	-0-	-149	-0-	130	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
06	270	N	82	-0-	-188	-0-	82	2			N	-0-					-0-
07	310	N	111	-0-	-199	-0-	111	2			N	-0-					-0-
08	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0- B	-0-	68	1	944	3	N	-0-					-0-
04	987	N	987	-0-	-0- B	-0-	67	1	920	3	N	-0-					-0-
05	1023	N	1021	-0-	-2 B	-0-	67	1	954	3	N	-0-					-0-
06	1004	N	1004	-0-	-0- B	-0-	70	1	934	3	N	-0-					-0-
*07	1030	N	1030	-0-	-0- B	-0-	68	1	962	3	N	-0-					-0-
08	1023	N	1018	-0-	-5 B	-0-	66	1	952	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	550	-0-	-8 B	-4851	550	3			N	-0-					-0-
04	540	#	510	-0-	-30 B	-4881	510	3			N	-0-					-0-
05	589	#	461	-0-	-128 B	-5009	461	3			N	-0-					-0-
06	570	#	411	-0-	-159 B	-5168	411	2			N	-0-					-0-
07	589	#	402	-0-	-187 B	-5355	402	3			N	-0-					-0-
08	558	#	369	-0-	-189 B	-5544	369	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
04	270	N	217	-0-	-53 B	-0-	217	2			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
06	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	993	-0-	63 B	-1270	993	2			N	-0-					-0-
04	930	N	993	-0-	63 B	-1207	993	2			N	-0-					-0-
05	713	N	814	-0-	101 B	-1106	814	2			N	-0-					-0-
06	960	N	788	-0-	-172 B	-1106	788	2			N	-0-					-0-
07	1023	N	830	-0-	-193 B	-1106	830	2			N	-0-					-0-
08	806	N	771	-0-	-35 B	-1106	771	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		205	-0-	205	10453	205	2			Y	-0-					69
04	DLQ G-10		230	-0-	230	10683	230	2			Y	-0-					69
05	DLQ G-10	NO RPT		-0-	-0-	10683					Y	NO RPT					69
06	0	N NO RPT		-0-	-0-	10683					Y	NO RPT					69
07	0	N NO RPT		-0-	-0-	10683					Y	NO RPT					69
08	0	N NO RPT		-0-	-0-	10683					Y	NO RPT					69

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		16	-0-	16	799	16	2			Y	-0-					6
04	DLQ G-10		18	-0-	18	817	18	2			Y	-0-					6
05	DLQ G-10	NO RPT		-0-	-0-	817					Y	NO RPT					6
06	0	N NO RPT		-0-	-0-	817					Y	NO RPT					6
07	0	N NO RPT		-0-	-0-	817					Y	NO RPT					6
08	0	N NO RPT		-0-	-0-	817					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		12	-0-	12	567	12	2			Y	-0-					3
04	DLQ G-10		11	-0-	11	578	11	2			Y	-0-					3
05	DLQ G-10	NO RPT		-0-	-0-	578					Y	NO RPT					3
06	0	N NO RPT		-0-	-0-	578					Y	NO RPT					3
07	0	N NO RPT		-0-	-0-	578					Y	NO RPT					3
08	0	N NO RPT		-0-	-0-	578					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		122	-0-	122	6023	122	2			Y	-0-					39
04	DLQ G-10		131	-0-	131	6154	131	2			Y	-0-					39
05	DLQ G-10	NO RPT		-0-	-0-	6154					Y	NO RPT					39
06	0	N NO RPT		-0-	-0-	6154					Y	NO RPT					39
07	0	N NO RPT		-0-	-0-	6154					Y	NO RPT					39
08	0	N NO RPT		-0-	-0-	6154					Y	NO RPT					39

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		336	-0-	336	16007	336	2			Y	-0-					93
04	DLQ G-10		238	-0-	238	16245	238	2			Y	-0-					93
05	DLQ G-10	NO RPT		-0-	-0-	16245					Y	NO RPT					93
06	DLQ G-10	NO RPT		-0-	-0-	16245					Y	NO RPT					93
07	DLQ G-10	NO RPT		-0-	-0-	16245					Y	NO RPT					93
08	DLQ G-10	NO RPT		-0-	-0-	16245					Y	NO RPT					93

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		148	-0-	148	5036	146	2	2	9	Y	2					70
04	DLQ G-10		148	-0-	148	5184	145	2	3	9	Y	3					73
05	DLQ G-10	NO RPT		-0-	-0-	5184					Y	NO RPT					73
06	0	N NO RPT		-0-	-0-	5184					Y	NO RPT					73
07	0	N NO RPT		-0-	-0-	5184					Y	NO RPT					73
08	0	N NO RPT		-0-	-0-	5184					Y	NO RPT					73

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		178	-0-	178	7372	176	2	2	9	Y	2					97
04	DLQ G-10		164	-0-	164	7536	161	2	3	9	Y	3					100
05	DLQ G-10	NO RPT		-0-	-0-	7536					Y	NO RPT					100
06	0	N NO RPT		-0-	-0-	7536					Y	NO RPT					100
07	0	N NO RPT		-0-	-0-	7536					Y	NO RPT					100
08	0	N NO RPT		-0-	-0-	7536					Y	NO RPT					100

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	96	-0-	96	5418	95	2	1	9	Y	1					78
04	DLQ	G-10	123	-0-	123	5541	120	2	3	9	Y	3					81
05	DLQ	G-10	NO RPT	-0-	-0-	5541					Y	NO RPT					81
06	DLQ	G-10	NO RPT	-0-	-0-	5541					Y	NO RPT					81
07	DLQ	G-10	NO RPT	-0-	-0-	5541					Y	NO RPT					81
08	DLQ	G-10	NO RPT	-0-	-0-	5541					Y	NO RPT					81

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

03	DLQ	G-10	81	-0-	81	3828	80	2	1	9	Y	1					50
04	DLQ	G-10	87	-0-	87	3915	85	2	2	9	Y	2					52
05	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
06	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
07	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52
08	DLQ	G-10	NO RPT	-0-	-0-	3915					Y	NO RPT					52

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

03	620	N	566	-0-	-54	-0-	566	3			Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
06	540	N	145	-0-	-395	-0-	145	3			Y	-0-					-0-
07	DLQ	G-10	604	-0-	604	604	604	3			Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	604					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					206
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					206
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					206
06	780	N	409	-0-	-371	-0-	409	3			N	-0-					206
07	651	N	267	-0-	-384	-0-	267	3			N	-0-					206
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

03	910	N	910	-0-	-0-	-0-	909	2	1	9	N	1					23
04	899	N	899	-0-	-0-	-0-	888	2	11	9	N	10					33
05	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7					40
06	892	N	892	-0-	-0-	-0-	881	2	11	9	N	10					50
07	930	N	927	-0-	-3	-0-	916	2	11	9	N	10					60
08	930	N	925	-0-	-5	-0-	905	2	20	9	N	18					78

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

03	1209	#	950	-0-	-259	-0-	950	3			N	-0-					-0-
04	1170	#	1081	-0-	-89	-0-	1081	3			N	-0-					-0-
05	1333	#	1012	-0-	-321	-0-	1012	3			N	-0-					-0-
06	1290	#	990	-0-	-300	-0-	990	3			N	-0-					-0-
07	1178	#	979	-0-	-199	-0-	979	3			N	-0-					-0-
08	1116	#	929	-0-	-187	-0-	929	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	56	3	87	9	N	79	179	1			95
04	144	N	144	-0-	-0-	-0-	63	3	81	9	N	74					169
05	143	N	143	-0-	-0-	-0-	53	3	90	9	N	82	172	1			79
06	150	N	134	-0-	-16	-0-	46	3	88	9	N	80					159
07	155	N	16	-0-	-139	-0-	15	3	1	9	N	1					160
08	155	N	-0-	-0-	-155	-0-					N	-0-					160

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13795	X	12294	-0-	-1501	-0-	697	1	11586	2	N	10					130
							11	9									
04	13080	X	12232	-0-	-848	-0-	687	1	11541	2	N	4					134
							4	9									
05	13516	X	12497	-0-	-1019	-0-	706	1	11778	2	N	12					146
							13	9									
06	13080	X	11920	-0-	-1160	-0-	687	1	11208	2	N	23	4	1			165
							25	9									
07	13268	X	11606	-0-	-1662	-0-	688	1	10898	2	N	18					183
							20	9									
08	12648	X	12022	-0-	-626	-0-	730	1	11284	2	N	7					190
							8	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5885	X	5885	-0-	-0-	-0-	333	1	5528	2	N	22	185	1			27
							24	9									
04	7410	X	5750	-0-	-1660	-0-	321	1	5395	2	N	31					58
							34	9									
05	6572	X	5844	-0-	-728	-0-	328	1	5479	2	N	34					92
							37	9									
06	6360	X	5600	-0-	-760	-0-	323	1	5266	2	N	10					102
							11	9									
07	6417	X	5809	-0-	-608	-0-	344	1	5442	2	N	21					123
							23	9									
08	5952	X	5339	-0-	-613	-0-	323	1	4986	2	N	27					150
							30	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	58	1	960	2	N	4					26
							4	9									
04	736	N	736	-0-	-0-	-0-	41	1	684	2	N	10					36
							11	9									
05	1375	N	1375	-0-	-0-	-0-	78	1	1294	2	N	3					39
							3	9									
06	1151	N	1151	-0-	-0-	-0-	66	1	1083	2	N	2					41
							2	9									
07	1255	N	1255	-0-	-0-	-0-	75	1	1180	2	N	-0-	6	1			35
*08	1364	N	1071	-0-	-293	-0-	65	1	1002	2	N	4	1	6			38
							4	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2614	-0-	-734	-0-	148	1	2463	2	N	3					76
							3	9									
04	3240	X	2425	-0-	-815	-0-	136	1	2287	2	N	2					78
							2	9									
05	3348	X	2541	-0-	-807	-0-	143	1	2390	2	N	7					85
							8	9									
06	2610	X	2430	-0-	-180	-0-	140	1	2279	2	N	10					95
							11	9									
07	2645	X	2645	-0-	-0-	-0-	157	1	2488	2	N	-0-	3	1			92
08	2604	X	2437	-0-	-167	-0-	148	1	2285	2	N	4					96
							4	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1038	-0-	-295	-0-	59	1	976	2	N	3					34
							3	9									
04	1621	N	1621	-0-	-0-	-0-	91	1	1528	2	N	2					36
							2	9									
05	1116	N	712	-0-	-404	-0-	40	1	669	2	N	3					39
							3	9									
06	990	N	799	-0-	-191	-0-	46	1	751	2	N	2					41
							2	9									
07	1674	N	750	-0-	-924	-0-	44	1	704	2	N	2	6	1			37
							2	9									
08	713	N	383	-0-	-330	-0-	23	1	358	2	N	2					39
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	6	1	97	2	N	4					27
							4	9									
04	90	N	74	-0-	-16	-0-	4	1	68	2	N	2					29
							2	9									
05	75	N	75	-0-	-0-	-0-	4	1	60	2	N	10					39
							11	9									
06	90	N	67	-0-	-23	-0-	4	1	61	2	N	2					41
							2	9									
07	62	N	61	-0-	-1	-0-	4	1	57	2	N	-0-	5	1			36
*08	116	N	116	-0-	-0-	-0-	7	1	106	2	N	3					39
							3	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

03	6417	X	5315	-0-	-1102	-0-	301	1	5006	2	N	7					80
							8	9									
04	7050	X	4606	-0-	-2444	-0-	258	1	4338	2	N	9	3	8			86
							10	9									
05	6417	X	4669	-0-	-1748	-0-	264	1	4401	2	N	4					90
							4	9									
06	5580	X	4515	-0-	-1065	-0-	260	1	4248	2	N	6	13	1			83
							7	9									
07	5301	X	3793	-0-	-1508	-0-	225	1	3568	2	N	-0-					83
08	5301	X	1523	-0-	-3778	-0-	92	1	1422	2	N	8					91
							9	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

03	13937	X	13937	-0-	-0-	-0-	790	1	13135	2	N	11					51
							12	9									
04	13177	X	13177	-0-	-0-	-0-	740	1	12426	2	N	10					61
							11	9									
05	13393	X	13393	-0-	-0-	-0-	757	1	12625	2	N	10					71
							11	9									
06	13500	X	12944	-0-	-556	-0-	747	1	12191	2	N	5					76
							6	9									
07	13950	X	13119	-0-	-831	-0-	780	1	12339	2	N	-0-	15	1			61
*08	13950	X	12767	-0-	-1183	-0-	776	1	11988	2	N	3	1	6			63
							3	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

03	7285	X	6355	-0-	-930	-0-	360	1	5989	2	N	5					174
							6	9									
04	7050	X	5774	-0-	-1276	-0-	324	1	5442	2	N	7					181
							8	9									
05	7285	X	5398	-0-	-1887	-0-	305	1	5082	2	N	10					191
							11	9									
06	6480	X	5646	-0-	-834	-0-	326	1	5314	2	N	5					196
							6	9									
07	6696	X	5829	-0-	-867	-0-	338	1	5351	2	N	127	65	1			258
							140	9									
*08	6355	X	5525	-0-	-830	-0-	336	1	5186	2	N	3	2	6			259
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1968	X	1968	-0-		-0-	-0-	112	1	1854	2	N	2					27
								2	9									
04	2505	X	2505	-0-		-0-	-0-	141	1	2358	2	N	5	2	1			30
								6	9									
05	1767	X	1662	-0-		-105	-0-	94	1	1566	2	N	2					32
								2	9									
06	1890	X	1009	-0-		-881	-0-	58	1	950	2	N	1					33
								1	9									
07	2604	X	2072	-0-		-532	-0-	119	1	1887	2	N	60	3	1			90
								66	9									
08	2604	X	1925	-0-		-679	-0-	117	1	1806	2	N	2					92
								2	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4317	-0-		-488	-0-	244	1	4062	2	N	10					58
								11	9									
04	4650	X	4396	-0-		-254	-0-	245	1	4121	2	N	27					85
								30	9									
05	4805	X	4622	-0-		-183	-0-	261	1	4348	2	N	12					97
								13	9									
06	4530	X	4405	-0-		-125	-0-	254	1	4140	2	N	10					107
								11	9									
07	4753	X	4753	-0-		-0-	-0-	282	1	4460	2	N	10	11	1			106
								11	9									
*08	4738	X	4738	-0-		-0-	-0-	285	1	4407	2	N	42	1	6			147
								46	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8401	X	7434	-0-		-967	-0-	421	1	7002	2	N	10					52
								11	9									
04	8130	X	7016	-0-		-1114	-0-	392	1	6587	2	N	34					86
								37	9									
05	8401	X	7538	-0-		-863	-0-	426	1	7109	2	N	3					89
								3	9									
06	7920	X	7423	-0-		-497	-0-	428	1	6992	2	N	3	34	1			58
								3	9									
07	7843	X	7344	-0-		-499	-0-	436	1	6907	2	N	1	1	1			58
								1	9									
08	7533	X	7406	-0-		-127	-0-	450	1	6952	2	N	4					62
								4	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	13182	-0-		-1295	-0-	747	1	12412	2	N	21					113
								23	9									
04	14010	X	12656	-0-		-1354	-0-	711	1	11934	2	N	10					123
								11	9									
05	14477	X	12869	-0-		-1608	-0-	727	1	12125	2	N	15					138
								17	9									
06	13290	X	12788	-0-		-502	-0-	738	1	12044	2	N	5					143
								6	9									
*07	13392	X	12881	-0-		-511	-0-	765	1	12107	2	N	8					151
								9	9									
08	13175	X	12470	-0-		-705	-0-	758	1	11704	2	N	7					158
								8	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37	-0-	10	1	168	2	N	2					85
							2	9									
04	166	N	166	-0-	-0-	-0-	9	1	156	2	N	1					86
							1	9									
05	186	N	175	-0-	-11	-0-	10	1	163	2	N	2					88
							2	9									
06	180	N	173	-0-	-7	-0-	10	1	162	2	N	1					89
							1	9									
07	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-	3	1			86
08	186	N	146	-0-	-40	-0-	9	1	135	2	N	2					88
							2	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	6681	-0-	-1162	-0-	377	1	6259	2	N	41					173
							45	9									
04	7590	X	6238	-0-	-1352	-0-	349	1	5855	2	N	31	175	1	2	8	27
							34	9									
05	8339	X	6568	-0-	-1771	-0-	370	1	6175	2	N	21					48
							23	9									
06	8070	X	6136	-0-	-1934	-0-	353	1	5759	2	N	22					70
							24	9									
07	8339	X	6170	-0-	-2169	-0-	366	1	5787	2	N	15					85
							17	9									
08	6696	X	6033	-0-	-663	-0-	366	1	5661	2	N	5					90
							6	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	3967	-0-	-776	-0-	221	1	3678	2	N	62					158
							68	9									
04	4830	X	4690	-0-	-140	-0-	263	1	4420	2	N	6	107	1			57
							7	9									
05	4743	X	4675	-0-	-68	-0-	256	1	4273	2	N	133					190
							146	9									
06	4380	X	3726	-0-	-654	-0-	215	1	3510	2	N	1	133	1			58
							1	9									
07	4836	X	4022	-0-	-814	-0-	239	1	3783	2	N	-0-					58
08	4836	X	3404	-0-	-1432	-0-	205	1	3171	2	N	25	1	6			82
							28	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13299	X	10855	-0-	-2444	-0-	611	1	10161	2	N	75					95
							83	9									
04	12870	X	10275	-0-	-2595	-0-	577	1	9695	2	N	3	75	1			23
							3	9									
05	13299	X	10688	-0-	-2611	-0-	604	1	10078	2	N	5					28
							6	9									
06	11280	X	10441	-0-	-839	-0-	599	1	9776	2	N	60					88
							66	9									
07	11005	X	10484	-0-	-521	-0-	623	1	9857	2	N	4	60	1			32
							4	9									
08	10850	X	10219	-0-	-631	-0-	621	1	9597	2	N	1					33
							1	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2127	N	2127	-0-	-0-	-0-	1877	3	250	9	Y	227	351	1			141
04	1950	N	1782	-0-	-168	-0-	1662	3	120	9	Y	109	176	1			74
05	1953	N	1928	-0-	-25	-0-	1691	3	237	9	Y	215					289
06	2112	N	2112	-0-	-0-	-0-	1807	3	305	9	Y	277	324	1			242
*07	2122	N	2122	-0-	-0-	-0-	1840	3	282	9	Y	256	475	1			23
*08	2127	N	2127	-0-	-0-	-0-	1841	3	286	9	Y	260	283	1			-0-

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

03	31	N	30	-0-	-1	-0-	30	3			Y	-0-				64
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-				64
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-				64
06	30	N	11	-0-	-19	-0-	11	1			Y	-0-				64
07	31	N	8	-0-	-23	-0-	8	1			Y	-0-				64
08	31	N	17	-0-	-14	-0-	17	1			Y	-0-				64

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

03	1736	N	1676	-0-	-60	-0-	1676	2			N	-0-				81
04	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-				81
05	1736	N	1641	-0-	-95	-0-	1641	2			N	-0-				81
06	1620	N	1216	-0-	-404	-0-	1216	2			N	-0-				81
*07	1736	N	1108	-0-	-628	-0-	1108	2			N	-0-				81
08	1643	N	1074	-0-	-569	-0-	1074	2			N	-0-				-0-

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

03	279	#	215	-0-	-64	-0-	215	2			N	-0-				83
04	240	#	141	-0-	-99	-0-	141	2			N	-0-				83
05	248	#	233	-0-	-15	-0-	233	2			N	-0-				83
06	295	R	295	-0-	-0-	-0-	295	2			N	-0-				83
*07	325	R	325	-0-	-0-	-0-	314	2	11	9	N	10				93
*08	265	R	265	-0-	-0-	-0-	259	2	6	9	N	5				98

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

03	589	#	584	-0-	-5	-0-	576	2	8	9	N	7				69
04	780	#	556	-0-	-224	-0-	550	2	6	9	N	5				74
05	620	#	316	-0-	-304	-0-	305	2	11	9	N	10				84
06	600	#	553	-0-	-47	-0-	550	2	3	9	N	3				87
07	620	#	576	-0-	-44	-0-	567	2	9	9	N	8				95
08	589	#	567	-0-	-22	-0-	561	2	6	9	N	5				100

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
04	30	#	17	-0-	-13	-0-	17	2			Y	-0-					-0-
05	31	#	10	-0-	-21	-0-	10	2			Y	-0-					-0-
06	0		3	-0-	3	3	3	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2017 - PLUGGED 06/12/17

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	140	-0-	-15	-0-	140	2			Y	-0-					129
04	150	#	141	-0-	-9	-0-	141	2			Y	-0-	129	1			-0-
05	155	#	137	-0-	-18	-0-	137	2			Y	-0-					-0-
06	0		23	-0-	23	23	23	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2017 - PLUGGED 06/08/17

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	242	-0-	-6	-0-	242	2			N	-0-					79
04	240	#	190	-0-	-50	-0-	190	2			N	-0-					79
05	289	R	289	-0-	-0-	-0-	289	2			N	-0-					79
06	245	R	245	-0-	-0-	-0-	245	2			N	-0-					79
07	248	#	227	-0-	-21	-0-	227	2			N	-0-					79
08	279	#	221	-0-	-58	-0-	221	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	6	-0-	-56	-0-	6	2			N	-0-					102
04	60	#	-0-	-0-	-60	-0-					N	-0-					102
05	31	#	-0-	-0-	-31	-0-					N	-0-					102
06	8	#	1	-0-	-7	-0-	1	2			N	-0-					102
07	7	#	3	-0-	-4	-0-	3	2			N	-0-					102
08	6	#	3	-0-	-3	-0-	3	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	169	-0-	-48	-0-	169	2			N	-0-					130
04	210	#	204	-0-	-6	-0-	204	2			N	-0-					130
05	186	#	185	-0-	-1	-0-	185	2			N	-0-					130
06	180	#	162	-0-	-18	-0-	162	2			N	-0-					130
07	217	#	199	-0-	-18	-0-	199	2			N	-0-					130
08	217	#	170	-0-	-47	-0-	170	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	#	8	-0-	-5	-0-	7	3	1	9	N	1	1	8			-0-
04	13	#	2	-0-	-11	-0-	2	3			N	-0-					-0-
05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	10	#	6	-0-	-4	-0-	6	3			N	-0-					-0-
07	8	#	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	221	R	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	238	R	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	301	R	301	-0-	-0-	-0-	301	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	#	849	-0-	-143	-0-	845	3	4	9	N	4					66
04	990	#	776	-0-	-214	-0-	775	3	1	9	N	1					67
05	1023	#	666	-0-	-357	-0-	663	3	3	9	N	3					70
06	990	#	856	-0-	-134	-0-	855	3	1	9	N	1					71
07	930	#	903	-0-	-27	-0-	902	3	1	9	N	1					72
*08	854	R	854	-0-	-0-	-0-	852	3	2	9	N	2					74

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	378	-0-	-25	-0-	377	3	1	9	N	1					47
04	616	R	616	-0-	-0-	-0-	616	3			N	-0-					47
05	637	R	637	-0-	-0-	-0-	634	3	3	9	N	3					50
06	561	R	561	-0-	-0-	-0-	554	3	7	9	N	6					56
07	651	#	548	-0-	-103	-0-	548	3			N	-0-					56
08	651	#	509	-0-	-142	-0-	499	3	10	9	N	9					65

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	-0-	-0-	-248	-0-					N	-0-			13	3	-0-
04	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	783	-0-	-271	-0-	783	3			N	-0-					-0-
04	900	#	768	-0-	-132	-0-	768	3			N	-0-					-0-
05	899	#	831	-0-	-68	-0-	831	3			N	-0-					-0-
06	840	#	753	-0-	-87	-0-	753	3			N	-0-					-0-
07	837	#	747	-0-	-90	-0-	747	3			N	-0-					-0-
08	837	#	638	-0-	-199	-0-	637	3	1	9	N	1	1	8			-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	#	886	-0-	-137	-0-	87	1	799	3	N	-0-					70
04	960	#	890	-0-	-70	-0-	84	1	804	3	N	2					72
							2	9									
05	1034	R	1034	-0-	-0-	-0-	87	1	945	3	N	2					74
							2	9									
06	959	R	959	-0-	-0-	-0-	84	1	874	3	N	1					75
							1	9									
07	930	#	910	-0-	-20	-0-	87	1	823	3	N	-0-					75
08	1023	#	842	-0-	-181	-0-	87	1	755	3	N	-0-					75

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	#	1422	-0-	-190	-0-	87	1	1331	3	N	4					66
							4	9									
04	1470	#	1338	-0-	-132	-0-	84	1	1250	3	N	4					70
							4	9									
05	1550	#	1448	-0-	-102	-0-	87	1	1358	3	N	3					73
							3	9									
06	1500	#	1330	-0-	-170	-0-	84	1	1243	3	N	3					76
							3	9									
07	1550	#	1472	-0-	-78	-0-	87	1	1384	3	N	1					77
							1	9									
08	1457	#	1305	-0-	-152	-0-	87	1	1216	3	N	2					79
							2	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	930	#	922	-0-	-8	-0-	87	1	828	3	N	6					66
							7	9									
04	930	#	870	-0-	-60	-0-	84	1	780	3	N	5					71
							6	9									
05	961	#	732	-0-	-229	-0-	87	1	645	3	N	-0-					71
06	930	#	588	-0-	-342	-0-	84	1	504	3	N	-0-					71
07	961	#	629	-0-	-332	-0-	87	1	540	3	N	2					73
							2	9									
08	930	#	853	-0-	-77	-0-	87	1	756	3	N	9					82
							10	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	634	-0-	-17	-0-	628	3	6	9	N	5					67
04	633	R	633	-0-	-0-	-0-	620	3	13	9	N	12					79
05	651	#	624	-0-	-27	-0-	616	3	8	9	N	7					86
06	630	#	577	-0-	-53	-0-	571	3	6	9	N	5					91
07	651	#	645	-0-	-6	-0-	637	3	8	9	N	7					98
08	651	#	602	-0-	-49	-0-	596	3	6	9	N	5					103

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	#	1408	-0-	-142	-0-	1221	3	187	9	N	170	172	1			142
04	1470	#	1340	-0-	-130	-0-	1195	3	145	9	N	132	169	1			105
05	1519	#	1375	-0-	-144	-0-	1232	3	143	9	N	130	170	1			65
06	1380	#	796	-0-	-584	-0-	664	3	132	9	N	120					185
07	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					185
08	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					185

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1183	N	1183	-0-	-0-	-0-	1175	2	8	9	N	7					93
04	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					98
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					98
06	660	N	561	-0-	-99	-0-	561	2			N	-0-					98
07	1281	N	1281	-0-	-0-	-0-	1271	2	10	9	N	9					107
*08	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					112

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					120
04	1680	N	750	-0-	-930	-0-	750	2			N	-0-					120
05	1581	N	-0-	-0-	-1581	-0-					N	2					122
06	2744	N	2744	-0-	-0-	-0-	2732	2	12	9	N	11					133
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					133
*08	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					133

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	303	-0-	-162	-0-	303	3			N	-0-					-0-
04	360	N	71	-0-	-289	-0-	71	3			N	-0-					-0-
05	372	N	33	-0-	-339	-0-	33	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	522	-0-	-160	-0-	522	3			N	-0-					74
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					74
05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					74
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					74
07	1054	N	860	-0-	-194	-0-	860	3			N	-0-					74
08	992	N	752	-0-	-240	-0-	752	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					11
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					11
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					11
*06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					2
*04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					2
*05	589	N	530	-0-	-59	-0-	530	2			N	-0-					2
*06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					2
*07	599	N	599	-0-	-0-	-0-	599	2			N	-0-					2
*08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					2

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1705	N	1643	-0-	-62	-0-	1643	2			N	-0-					-0-
*04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
*05	1705	N	1432	-0-	-273	-0-	1432	2			N	-0-					-0-
*06	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
*07	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
*08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	100	1	915	2	N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	94	1	863	2	N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	105	1	973	2	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	98	1	886	2	N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	101	1	965	2	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	98	1	872	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1338	N	1338	-0-	-0-	-0-	132	1	1206	2	N	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	122	1	1121	2	N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	128	1	1187	2	N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	120	1	1085	2	N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	124	1	1181	2	N	-0-					-0-
*08	1289	N	1289	-0-	-0-	-0-	130	1	1159	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1084	-0-	-94	-0-	107	1	977	2	N	-0-					-0-
04	1170	N	1055	-0-	-115	-0-	104	1	951	2	N	-0-					-0-
05	1209	N	1103	-0-	-106	-0-	107	1	996	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	110	1	993	2	N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	104	1	991	2	N	-0-					-0-
08	1116	N	1098	-0-	-18	-0-	111	1	987	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0-	-0-	103	1	937	2	N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	99	1	909	2	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	103	1	955	2	N	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	104	1	942	2	N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	106	1	1007	2	N	-0-					-0-
*08	1115	N	1115	-0-	-0-	-0-	112	1	1003	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1208	-0-	-1	-0-	119	1	1089	2	N	-0-					18
04	1170	N	1093	-0-	-77	-0-	107	1	986	2	N	-0-					18
05	1230	N	1230	-0-	-0-	-0-	120	1	1110	2	N	-0-					18
06	1170	N	1108	-0-	-62	-0-	110	1	998	2	N	-0-					18
07	1137	N	1137	-0-	-0-	-0-	108	1	1029	2	N	-0-					18
08	1240	N	1140	-0-	-100	-0-	115	1	1025	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	58	1	524	2	N	-0-					-0-
04	570	N	543	-0-	-27	-0-	53	1	490	2	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	58	1	534	2	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	57	1	516	2	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	56	1	532	2	N	-0-					-0-
08	589	N	546	-0-	-43	-0-	55	1	491	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	19	1	317	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	19	1	309	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	279	-0-	-93	-0-	279	3			N	-0-					25
04	330	#	254	-0-	-76	-0-	254	3			N	-0-					25
05	310	#	231	-0-	-79	-0-	231	3			N	-0-					25
06	300	#	122	-0-	-178	-0-	122	3			N	-0-					25
07	310	#	124	-0-	-186	-0-	124	3			N	-0-					25
08	279	#	244	-0-	-35	-0-	244	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

03	322 R	322	-0-	-0-	-0-	321	2	1	9	Y	1					68
04	265 R	265	-0-	-0-	-0-	258	2	7	9	Y	6					74
05	124 #	17	-0-	-107	-0-	17	2			Y	-0-					74
06	120 #	-0-	-0-	-120	-0-					Y	-0-					74
07	124 #	-0-	-0-	-124	-0-					Y	-0-					74
08	31 #	-0-	-0-	-31	-0-					Y	4					78

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

03	1399 R	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
04	720 #	683	-0-	-37	-0-	683	3			N	-0-					-0-
05	806 #	661	-0-	-145	-0-	661	3			N	-0-					-0-
06	780 #	591	-0-	-189	-0-	591	2			N	-0-					-0-
07	806 #	630	-0-	-176	-0-	630	3			N	-0-					-0-
08	1395 #	577	-0-	-818	-0-	577	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

03	1612 #	1533	-0-	-79	-0-	1533	3			N	-0-					45
04	1560 #	1499	-0-	-61	-0-	1499	3			N	-0-					45
05	1612 #	1544	-0-	-68	-0-	1544	3			N	-0-					45
06	1560 #	1491	-0-	-69	-0-	1491	3			N	-0-					45
07	1550 #	1516	-0-	-34	-0-	1516	3			N	-0-					45
08	1550 #	1519	-0-	-31	-0-	1519	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2440		2440	-0-	-0-	4143	2440	3			N	-0-					-0-
04	6296		2153	-0-	-4143	-0-	2153	3			N	-0-					-0-
05	2207		2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
06	3000	N	3729	-0-	729	729	3729	3			N	-0-					-0-
07	3100	N	3506	-0-	406	1135	3497	3	9	9	N	8					8
*08	3100	N	2940	-0-	-160	975	2940	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348		3130	-0-	-218	-0-	3121	2	9	9	Y	8					207
04	3240		3015	-0-	-225	-0-	3008	2	7	9	Y	6					213
05	3286	#	3280	-0-	-6	-0-	3273	2	7	9	Y	6					219
06	3115	R	3115	-0-	-0-	-0-	3080	2	35	9	Y	32	181	1	2	8	68
07	3180	R	3180	-0-	-0-	-0-	3172	2	8	9	Y	7					75
08	3286	#	3069	-0-	-217	-0-	3063	2	6	9	Y	5					80

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1688	-0-	-451	-0-	1688	2			N	-0-					-0-
04	1860	N	1392	-0-	-468	-0-	1392	2			N	-0-					-0-
05	1829	N	1803	-0-	-26	-0-	1803	2			N	-0-					-0-
06	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
07	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
*08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

03	2449 N	2370	-0-	-79	-0-	2368	2	2	9	N	2					78
04	2434 N	2434	-0-	-0-	-0-	2432	2	2	9	N	2					80
05	2511 N	2488	-0-	-23	-0-	2486	2	2	9	N	2					82
06	2280 N	2038	-0-	-242	-0-	2036	2	2	9	N	2					84
07	2511 N	2451	-0-	-60	-0-	2449	2	2	9	N	2					86
08	2480 N	2448	-0-	-32	-0-	2446	2	2	9	N	2					88

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

03	372 N	295	-0-	-77	-0-	295	2			N	-0-					269
04	390 N	390	-0-	-0-	-0-	390	2			N	-0-					269
05	388 N	388	-0-	-0-	-0-	388	2			N	-0-					269
06	306 N	306	-0-	-0-	-0-	306	2			N	-0-					269
07	403 N	370	-0-	-33	-0-	370	2			N	-0-					269
08	403 N	360	-0-	-43	-0-	360	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

03	216 N	216	-0-	-0-	-0-	216	2			N	-0-					97
04	241 N	241	-0-	-0-	-0-	241	2			N	-0-					97
05	279 N	228	-0-	-51	-0-	228	2			N	-0-					97
06	226 N	226	-0-	-0-	-0-	226	2			N	-0-					97
07	248 N	208	-0-	-40	-0-	208	2			N	-0-					97
08	217 N	217	-0-	-0-	-0-	217	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
05	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

03	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
04	1080	N	936	-0-	-144	-0-	936	2			N	-0-					-0-
05	1085	N	996	-0-	-89	-0-	996	2			N	-0-					-0-
06	1020	N	877	-0-	-143	-0-	877	2			N	-0-					-0-
07	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
08	992	N	891	-0-	-101	-0-	891	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
04	600	N	408	-0-	-192	-0-	408	2			N	-0-					-0-
05	620	N	457	-0-	-163	-0-	457	2			N	-0-					-0-
06	600	N	394	-0-	-206	-0-	394	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	2			N	-0-					-0-
05	620	N	400	-0-	-220	-0-	400	2			N	-0-					-0-
06	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
07	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	558	N	368	-0-	-190	-0-	368	3			N	-0-					-0-
08	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/26/2017 - PLUGGED 04/26/17

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					191
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					191
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					191
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	155	N	-0-	-0-	-155	-0-					N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					102
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					102
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					102
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					102
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					102
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	X	44	-0-	-0-	-0-	44	2			N	-0-					145
04	34	X	34	-0-	-0-	-0-	34	2			N	-0-					145
05	36	X	36	-0-	-0-	-0-	36	2			N	-0-					145
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					145
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					145
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					200
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					200
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					200
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					200
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					200
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
05	682	N	506	-0-	-176	-0-	506	2			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					8
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					8
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-	8	1			-0-
06	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	10	1	80	3	Y	1					1
							1	9									
08	DLQ G-10		70	-0-	70	161	8	1	62	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					-0-
08	DLQ G-10		50	-0-	50	98	50	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

03	592	N	592	-0-	-0-	-0-	33	1	559	3	Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	33	1	470	3	Y	-0-					-0-
05	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					-0-
06	420	N	386	-0-	-34	-0-	24	1	362	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	21	1	317	3	Y	-0-					-0-
08	DLQ G-10		262	-0-	262	600	17	1	245	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

03	95	N	95	-0-	-0-	-0-	7	1	87	3	Y	1	1	1			-0-
							1	9									
04	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	6	1	83	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	173	6	1	78	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*10	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					N	1					2
*12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					2
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
*02	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					2
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					2
*05	31	N	-0-	-0-	-31	-0-					N	-0-					2
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*07	31	N	2	-0-	-29	-0-	2	3			N	-0-					2
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	48	1	368	3	Y	2					4
							2	9									
04	400	N	400	-0-	-0-	-0-	46	1	352	3	Y	2	4	1			2
							2	9									
05	407	N	407	-0-	-0-	-0-	46	1	358	3	Y	3					5
							3	9									
06	395	N	395	-0-	-0-	-0-	45	1	349	3	Y	1	4	1			2
							1	9									
07	DLQ G-10		590	-0-	590	590	67	1	516	3	Y	6	6	1			2
							7	9									
08	DLQ G-10		489	-0-	489	1079	106	1	380	3	Y	3					5
							3	9									

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	13	1	103	3	Y	1					1
							1	9									
04	120	N	107	-0-	-13	-0-	12	1	95	3	Y	-0-	1	1			-0-
05	124	N	106	-0-	-18	-0-	12	1	93	3	Y	1					1
							1	9									
06	120	N	106	-0-	-14	-0-	12	1	94	3	Y	-0-	1	1			-0-
07	DLQ G-10		138	-0-	138	138	16	1	121	3	Y	1	1	1			-0-
							1	9									
08	DLQ G-10		144	-0-	144	282	31	1	112	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

03	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	16	1	251	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	36	1	238	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	29	1	249	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

03	88	N	88	-0-	-0-	-0-	6	1	80	3	Y	2	1	8			11
							2	9									
04	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-	2	1			9
05	95	N	95	-0-	-0-	-0-	6	1	87	3	Y	2					11
							2	9									
06	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					11
07	DLQ G-10		99	-0-	99	99	8	1	91	3	Y	-0-					11
08	DLQ G-10		99	-0-	99	198	8	1	91	3	Y	-0-					11

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

03	459	N	459	-0-	-0-	-0-	51	1	408	3	N	-0-					2
04	450	N	443	-0-	-7	-0-	51	1	392	3	N	-0-					2
05	479	N	479	-0-	-0-	-0-	86	1	393	3	N	-0-	1	1			1
06	450	N	421	-0-	-29	-0-	63	1	358	3	N	-0-					1
07	465	N	434	-0-	-31	-0-	66	1	368	3	N	-0-					1
*08	478	N	478	-0-	-0-	-0-	131	1	345	3	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	13	1	123	3	Y	-0-					-0-
05	186	N	154	-0-	-32	-0-	14	1	140	3	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	DLQ	G-10	136	-0-	136	136	12	1	124	3	Y	-0-					-0-
08	DLQ	G-10	132	-0-	132	268	13	1	119	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	18	1	310	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	21	1	294	3	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	20	1	294	3	Y	-0-					-0-
07	DLQ	G-10	307	-0-	307	307	19	1	288	3	Y	-0-					-0-
08	DLQ	G-10	314	-0-	314	621	20	1	294	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	4	1	28	3	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	3	Y	-0-					-0-
07	DLQ	G-10	40	-0-	40	40	4	1	36	3	Y	-0-					-0-
08	DLQ	G-10	42	-0-	42	82	4	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	79	1	528	3	Y	-0-			-0-
04	593	N	593	-0-	-0-	-0-	78	1	515	3	Y	-0-			-0-
05	589	N	570	-0-	-19	-0-	42	1	528	3	Y	-0-			-0-
06	600	N	576	-0-	-24	-0-	54	1	522	3	Y	-0-			-0-
07	DLQ G-10		571	-0-	571	571	58	1	513	3	Y	-0-			-0-
08	DLQ G-10		540	-0-	540	1111	47	1	493	3	Y	-0-			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-			-0-
04	288	N	288	-0-	-0-	-0-	38	1	250	3	Y	-0-			-0-
05	355	N	355	-0-	-0-	-0-	26	1	329	3	Y	-0-			-0-
06	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-			-0-
07	DLQ G-10		205	-0-	205	205	21	1	184	3	Y	-0-			-0-
08	DLQ G-10		235	-0-	235	440	20	1	215	3	Y	-0-			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	26	1	202	3	N	-0-			-0-
04	206	N	206	-0-	-0-	-0-	24	1	182	3	N	-0-			-0-
05	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-			-0-
06	208	N	208	-0-	-0-	-0-	24	1	184	3	N	-0-			-0-
*07	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-			-0-
*08	244	N	244	-0-	-0-	-0-	53	1	191	3	N	-0-			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
06	9	N	7	-0-	-2	-0-	7	3			Y	-0-			-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-			-0-
08	DLQ G-10		11	-0-	11	20	1	1	10	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	121	1 3	335	3 9	N	3					5
04	540	N	426	-0-	-114	-0-	115	1 2	309	3 9	N	2	5	1			2
05	496	N	428	-0-	-68	-0-	117	1 3	308	3 9	N	3					5
06	450	N	371	-0-	-79	-0-	109	1 1	261	3 9	N	1	4	1			2
07	434	N	328	-0-	-106	-0-	106	1 3	219	3 9	N	3	4	1			1
08	434	N	320	-0-	-114	-0-	130	1 2	188	3 9	N	2					3

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	21	1 2	160	3 9	N	2					3
04	180	N	173	-0-	-7	-0-	20	1 1	152	3 9	N	1	3	1			1
05	186	N	176	-0-	-10	-0-	20	1 3	153	3 9	N	3					4
06	180	N	166	-0-	-14	-0-	19	1	147	3	N	-0-	3	1			1
07	186	N	177	-0-	-9	-0-	20	1 3	154	3 9	N	3	3	1			1
*08	199	N	199	-0-	-0-	-0-	43	1 2	154	3 9	N	2					3

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	33	1 2	251	3 9	N	2					3
04	270	N	266	-0-	-4	-0-	30	1 1	235	3 9	N	1	3	1			1
05	279	N	270	-0-	-9	-0-	31	1 2	237	3 9	N	2					3
06	270	N	261	-0-	-9	-0-	30	1 1	230	3 9	N	1	3	1			1
07	279	N	269	-0-	-10	-0-	31	1 3	235	3 9	N	3	3	1			1
*08	295	N	295	-0-	-0-	-0-	64	1 2	229	3 9	N	2					3

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	15	1	225	3	Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	14	1	207	3	Y	-0-					-0-
06	270	N	226	-0-	-44	-0-	17	1	209	3	Y	-0-					-0-
07	DLQ G-10		234	-0-	234	234	19	1	215	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	475	23	1	218	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	16	1	103	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	11	1	102	3	Y	-0-					-0-
07	DLQ G-10		135	-0-	135	135	14	1	121	3	Y	-0-					-0-
08	DLQ G-10		126	-0-	126	261	11	1	115	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	13	1	99	3	Y	1					1
							1	9									
04	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-	1	1			-0-
05	105	N	105	-0-	-0-	-0-	12	1	92	3	Y	1					1
							1	9									
06	120	N	103	-0-	-17	-0-	12	1	91	3	Y	-0-	1	1			-0-
07	DLQ G-10		110	-0-	110	110	13	1	96	3	Y	1	1	1			-0-
							1	9									
08	DLQ G-10		121	-0-	121	231	26	1	94	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		13	-0-	13	13	3	1	10	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	5	1	66	3	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		70	-0-	70	70	5	1	65	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	143	5	1	68	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

03	40	N	40	-0-	-0-	-0-	2	1	31	3	N	6	4	1			12
							7	9									
04	97	N	97	-0-	-0-	-0-	6	1	87	3	N	4	4	1	1	8	11
							4	9									
05	71	N	71	-0-	-0-	-0-	4	1	65	3	N	2	6	1			7
							2	9									
06	70	N	70	-0-	-0-	-0-	9	1	57	3	N	4	3	1			8
							4	9									
*07	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-	3	1			5
*08	73	N	73	-0-	-0-	-0-	8	1	61	3	N	4	3	1			6
							4	9									

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	36	3	N	2					2
							2	9									
05	41	N	41	-0-	-0-	-0-	2	1	38	3	N	1					3
							1	9									
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-	3	1			-0-
*07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	4	1	34	3	N	1					1
							1	9									

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

03	308	N	308	-0-	-0-	-0-	43	1	265	3	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	40	1	247	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	38	1	243	3	Y	-0-					-0-
06	300	N	257	-0-	-43	-0-	34	1	223	3	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	31	1	200	3	Y	-0-					-0-
08	DLQ G-10		248	-0-	248	479	32	1	216	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

03	513	N	513	-0-	-0-	-0-	72	1	441	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	66	1	406	3	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	65	1	419	3	Y	-0-					-0-
06	480	N	460	-0-	-20	-0-	61	1	399	3	Y	-0-					-0-
07	DLQ G-10		434	-0-	434	434	58	1	376	3	Y	-0-					-0-
08	DLQ G-10		437	-0-	437	871	56	1	381	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					3
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					3
05	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3
06	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					3
07	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					3
08	DLQ G-10		638	-0-	638	1200	638	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	20	-0-	-69	-0-	20	3			Y	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					1
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	27	1	362	3	Y	-0-					1
04	390	N	374	-0-	-16	-0-	27	1	346	3	Y	1					2
							1	9									
05	403	N	384	-0-	-19	-0-	26	1	357	3	Y	1	2	1			1
							1	9									
06	390	N	370	-0-	-20	-0-	23	1	345	3	Y	2					3
							2	9									
07	DLQ G-10		377	-0-	377	377	24	1	352	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		379	-0-	379	756	24	1	355	3	Y	-0-	2	1			-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

03	343	N	343	-0-	-0-	-0-	19 1 1 9	323	3	N	1	1	1			1
04	570	N	298	-0-	-272	-0-	17 1	281	3	N	-0-					1
05	620	N	369	-0-	-251	-0-	21 1	348	3	N	-0-					1
06	399	N	399	-0-	-0-	-0-	30 1 1 9	368	3	N	1	1	1			1
*07	416	N	416	-0-	-0-	-0-	32 1	384	3	N	-0-					1
08	372	N	312	-0-	-60	-0-	24 1	288	3	N	-0-					1

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

03	616	N	616	-0-	-0-	-0-	34 1 1 9	581	3	N	1	1	1			1
04	600	N	593	-0-	-7	-0-	34 1 1 9	558	3	N	1					2
05	620	N	615	-0-	-5	-0-	35 1 1 9	579	3	N	1	1	1			2
06	617	N	617	-0-	-0-	-0-	46 1 1 9	570	3	N	1	2	1			1
*07	640	N	640	-0-	-0-	-0-	49 1	591	3	N	-0-					1
*08	641	N	641	-0-	-0-	-0-	49 1 1 9	591	3	N	1	1	1			1

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

03	165	N	165	-0-	-0-	-0-	9 1	156	3	N	-0-					1
04	158	N	158	-0-	-0-	-0-	9 1	149	3	N	-0-					1
05	163	N	163	-0-	-0-	-0-	9 1	154	3	N	-0-					1
06	159	N	159	-0-	-0-	-0-	12 1	147	3	N	-0-	1	1			-0-
*07	164	N	164	-0-	-0-	-0-	13 1	151	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	13 1	151	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

03	19	N	19	-0-	-0-	-0-	3 1	16	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	2 1	15	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2 1	16	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2 1	14	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	2 1	14	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	32	2 1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

03	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	15	1	217	3	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
07	DLQ	G-10	326	-0-	326	326	20	1	306	3	Y	-0-					-0-
08	DLQ	G-10	328	-0-	328	654	21	1	307	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

03	261	N	261	-0-	-0-	-0-	19	1	242	3	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
05	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
06	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ	G-10	92	-0-	92	92	7	1	85	3	Y	-0-					-0-
08	DLQ	G-10	172	-0-	172	264	13	1	159	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

03	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
07	DLQ	G-10	42	-0-	42	42	2	1	40	3	Y	-0-					-0-
08	DLQ	G-10	37	-0-	37	79	2	1	35	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	11 2	1 9	195	3	N	2	3	1			2
04	270	N	186	-0-	-84	-0-	9 2	1 9	175	3	N	2	2	1			2
05	217	N	182	-0-	-35	-0-	10 1	1 9	171	3	N	1	2	1			1
06	332	N	332	-0-	-0-	-0-	20 3	1 9	309	3	N	3	1	1			3
*07	359	N	359	-0-	-0-	-0-	26 2	1 9	331	3	N	2	3	1			2
*08	316	N	316	-0-	-0-	-0-	24 2	1 9	290	3	N	2	1	1			3

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

03	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					1
04	390	N	243	-0-	-147	-0-	18	1	225	3	Y	-0-					1
05	403	N	376	-0-	-27	-0-	26	1	350	3	Y	-0-	1	1			-0-
06	379	N	379	-0-	-0-	-0-	49	1	330	3	Y	-0-					-0-
07	DLQ G-10		379	-0-	379	379	42	1	337	3	Y	-0-					-0-
08	DLQ G-10		353	-0-	353	732	42	1	311	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

03	509	N	509	-0-	-0-	-0-	27 6	1 9	476	3	N	5	6	1			5
04	493	N	493	-0-	-0-	-0-	25 6	1 9	462	3	N	5	5	1			5
05	527	N	507	-0-	-20	-0-	27 4	1 9	476	3	N	4	5	1			4
06	494	N	494	-0-	-0-	-0-	30 3	1 9	461	3	N	3	2	1			5
07	496	N	493	-0-	-3	-0-	36 3	1 9	454	3	N	3	5	1			3
08	496	N	402	-0-	-94	-0-	31 2	1 9	369	3	N	2	1	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	128	64	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

03	362	N	362	-0-	-0-	-0-	20	1	341	3	N	1	1	1		1
							1	9								
04	360	N	349	-0-	-11	-0-	20	1	328	3	N	1				2
							1	9								
05	372	N	361	-0-	-11	-0-	20	1	341	3	N	-0-				2
06	360	N	346	-0-	-14	-0-	26	1	320	3	N	-0-	1	1		1
07	372	N	359	-0-	-13	-0-	28	1	331	3	N	-0-				1
08	372	N	362	-0-	-10	-0-	28	1	333	3	N	1	1	1		1
							1	9								

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

03	148	N	148	-0-	-0-	-0-	10	1	138	3	N	-0-				1
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-				1
05	155	N	140	-0-	-15	-0-	9	1	130	3	N	1	1	1		1
							1	9								
06	150	N	145	-0-	-5	-0-	19	1	126	3	N	-0-				1
07	155	N	153	-0-	-2	-0-	22	1	131	3	N	-0-				1
08	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-				1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

03	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-				-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-				-0-
05	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-				-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-				-0-
07	DLQ G-10		77	-0-	77	77	6	1	71	3	Y	-0-				-0-
08	DLQ G-10		80	-0-	80	157	6	1	74	3	Y	-0-				-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

03	164	N	164	-0-	-0-	-0-	7	1	143	3	N	13	12	1		22
							14	9								
04	153	N	153	-0-	-0-	-0-	6	1	133	3	N	13	14	1		21
							14	9								
05	155	N	150	-0-	-5	-0-	6	1	127	3	N	15	14	1	1 8	21
							17	9								
06	150	N	63	-0-	-87	-0-	4	1	57	3	N	2				23
							2	9								
07	155	N	85	-0-	-70	-0-	5	1	77	3	N	3	10	1		16
							3	9								
08	155	N	97	-0-	-58	-0-	5	1	81	3	N	10	8	1		18
							11	9								

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

03	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-				-0-
04	210	N	49	-0-	-161	-0-	3	1	46	2	Y	-0-				-0-
05	155	N	30	-0-	-125	-0-	2	1	28	2	Y	-0-				-0-
06	201	N	201	-0-	-0-	-0-	19	1	182	2	Y	-0-				-0-
07	DLQ G-10		276	-0-	276	276	23	1	253	2	Y	-0-				-0-
08	DLQ G-10		168	-0-	168	444	14	1	154	2	Y	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

03	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					30
04	150	N	135	-0-	-15	-0-	10	1	125	3	Y	-0-					30
05	155	N	130	-0-	-25	-0-	9	1	121	3	Y	-0-	30	1			-0-
06	200	N	200	-0-	-0-	-0-	26	1	174	3	Y	-0-					-0-
07	DLQ G-10		172	-0-	172	172	19	1	153	3	Y	-0-					-0-
08	DLQ G-10		201	-0-	201	373	24	1	177	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

03	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					1
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
05	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1	1	1			1
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
07	DLQ G-10		12	-0-	12	12	3	3	9	9	Y	8	1	1			8
08	DLQ G-10		4	-0-	4	16	4	3			Y	-0-	7	1			1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

03	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	1	1			1
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
05	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
*07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					1
*08	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

03	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					1
04	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					1
05	93	N	76	-0-	-17	-0-	5	1	70	3	N	1	1	1			1
							1	9									
06	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					1
07	93	N	80	-0-	-13	-0-	11	1	69	3	N	-0-					1
*08	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					1

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

03	79	N	79	-0-	-0-	-0-	4	1	45	3	Y	27	13	8			14
							30	9									
04	60	N	51	-0-	-9	-0-	3	1	45	3	Y	3	15	1			2
							3	9									
05	62	N	56	-0-	-6	-0-	3	1	47	3	Y	5					7
							6	9									
06	60	N	54	-0-	-6	-0-	11	1	43	3	Y	-0-					7
07	DLQ G-10		56	-0-	56	56	13	1	43	3	Y	-0-					7
08	DLQ G-10		55	-0-	55	111	11	1	44	3	Y	-0-					7

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	58	1	736	3	N	2					3
							2	9									
04	810	N	746	-0-	-64	-0-	53	1	692	3	N	1					4
							1	9									
05	837	N	761	-0-	-76	-0-	55	1	704	3	N	2	5	1			1
							2	9									
06	780	N	720	-0-	-60	-0-	59	1	660	3	N	1					2
							1	9									
07	775	N	773	-0-	-2	-0-	56	1	716	3	N	1					3
							1	9									
*08	787	N	787	-0-	-0-	-0-	60	1	726	3	N	1					4
							1	9									

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	23	1	180	3	N	1					2
							1	9									
04	194	N	194	-0-	-0-	-0-	22	1	171	3	N	1	2	1			1
							1	9									
05	197	N	197	-0-	-0-	-0-	22	1	173	3	N	2					3
							2	9									
06	190	N	190	-0-	-0-	-0-	22	1	168	3	N	-0-	2	1			1
*07	190	N	190	-0-	-0-	-0-	22	1	166	3	N	2	2	1			1
							2	9									
*08	199	N	199	-0-	-0-	-0-	43	1	155	3	N	1					2
							1	9									

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

03	314	N	314	-0-	-0-	-0-	34	1	278	3	N	2	4	1			7
							2	9									
04	420	N	231	-0-	-189	-0-	26	1	205	3	N	-0-					7
05	372	N	232	-0-	-140	-0-	23	1	209	3	N	-0-	3	1			4
06	300	N	209	-0-	-91	-0-	21	1	185	3	N	3	3	8			4
							3	9									
*07	248	N	213	-0-	-35	-0-	22	1	190	3	N	1					5
							1	9									
*08	238	N	238	-0-	-0-	-0-	25	1	212	3	N	1					6
							1	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
05	11	N	4	-0-	-7	-0-	1	1	3	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	18	1	136	3	N	1					2
							1	9									
04	150	N	147	-0-	-3	-0-	17	1	129	3	N	1	2	1			1
							1	9									
05	155	N	148	-0-	-7	-0-	17	1	130	3	N	1					2
							1	9									
06	150	N	148	-0-	-2	-0-	17	1	130	3	N	1	2	1			1
							1	9									
07	155	N	113	-0-	-42	-0-	13	1	100	3	N	-0-	1	1			-0-
08	155	N	146	-0-	-9	-0-	32	1	113	3	N	1					1
							1	9									

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
04	150	N	108	-0-	-42	-0-	5	1	103	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ	G-10	83	-0-	83	83	5	1	78	3	Y	-0-					-0-
08	DLQ	G-10	71	-0-	71	154	5	1	66	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	24	1	159	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	23	1	150	3	Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	12	1	147	3	Y	-0-					-0-
06	180	N	157	-0-	-23	-0-	15	1	142	3	Y	-0-					-0-
07	DLQ	G-10	160	-0-	160	160	16	1	144	3	Y	-0-					-0-
08	DLQ	G-10	166	-0-	166	326	14	1	152	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	8	1	111	3	Y	-0-					-0-
07	DLQ	G-10	119	-0-	119	119	7	1	112	3	Y	-0-					-0-
08	DLQ	G-10	123	-0-	123	242	8	1	115	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ	G-10	35	-0-	35	35	4	1	31	3	Y	-0-					-0-
08	DLQ	G-10	32	-0-	32	67	3	1	29	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	3	1	57	3	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	10	1	206	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	17	1	326	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	16	1	320	3	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	17	1	341	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	26	1	360	3	Y	-0-					-0-
07	DLQ G-10		407	-0-	407	407	25	1	382	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	800	26	1	367	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	25	1	328	3	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	49	1	332	3	Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	23	1	183	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	397	23	1	168	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1	3	1			1
04	0	N	-0-	-0-	-0-	-0-					N	3	1	8			3
05	373	N	373	-0-	-0-	-0-	21	1	350	3	N	2	2	1			3
							2	9									
06	301	N	301	-0-	-0-	-0-	22	1	278	3	N	1	2	1			2
							1	9									
*07	263	N	263	-0-	-0-	-0-	20	1	242	3	N	1					3
							1	9									
08	248	N	246	-0-	-2	-0-	19	1	226	3	N	1	3	1			1
							1	9									

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	21	1	372	3	N	2	1	1			1
							2	9									
04	360	N	353	-0-	-7	-0-	20	1	333	3	N	-0-					1
05	381	N	381	-0-	-0-	-0-	21	1	359	3	N	1					2
							1	9									
06	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-	1	1			1
*07	394	N	394	-0-	-0-	-0-	30	1	364	3	N	-0-					1
*08	373	N	373	-0-	-0-	-0-	29	1	344	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

03	176	N	176	-0-	-0-	-0-	8	1	98	3	Y	64	31	8			43
							70	9									
04	112	N	112	-0-	-0-	-0-	7	1	92	3	Y	12	13	1			42
							13	9									
05	124	N	109	-0-	-15	-0-	6	1	89	3	Y	13	1	8			54
							14	9									
06	120	N	97	-0-	-23	-0-	7	1	89	3	Y	1					55
							1	9									
07	DLQ	G-10	95	-0-	95	95	8	1	86	3	Y	1					56
							1	9									
08	DLQ	G-10	96	-0-	96	191	7	1	88	3	Y	1					57
							1	9									

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

03	209	N	209	-0-	-0-	-0-	24	1	184	3	Y	1					2
							1	9									
04	182	N	182	-0-	-0-	-0-	21	1	160	3	Y	1	2	1			1
							1	9									
05	217	N	178	-0-	-39	-0-	20	1	156	3	Y	2					3
							2	9									
06	210	N	173	-0-	-37	-0-	20	1	153	3	Y	-0-	2	1			1
07	DLQ	G-10	191	-0-	191	191	22	1	167	3	Y	2	2	1			1
							2	9									
08	DLQ	G-10	220	-0-	220	411	48	1	171	3	Y	1					2
							1	9									

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

03	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	34	1	212	3	Y	-0-					-0-
05	217	N	207	-0-	-10	-0-	28	1	179	3	Y	-0-					-0-
06	210	N	122	-0-	-88	-0-	16	1	106	3	Y	-0-					-0-
07	DLQ	G-10	144	-0-	144	144	19	1	125	3	Y	-0-					-0-
08	DLQ	G-10	180	-0-	180	324	23	1	157	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

03	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

03	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	4	1	24	3	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	3	1	23	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

03	960	N	960	-0-	-0-	-0-	52	1	906	3	N	2	1	1			2
							2	9									
04	924	N	924	-0-	-0-	-0-	53	1	870	3	N	1					3
							1	9									
05	961	N	961	-0-	-0-	-0-	54	1	905	3	N	2	1	1			4
							2	9									
06	930	N	924	-0-	-6	-0-	69	1	855	3	N	-0-	3	1			1
07	961	N	941	-0-	-20	-0-	72	1	868	3	N	1					2
							1	9									
08	961	N	947	-0-	-14	-0-	73	1	874	3	N	-0-	1	1			1

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

03	345	N	345	-0-	-0-	-0-	49	1	296	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	45	1	277	3	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	44	1	283	3	Y	-0-					-0-
06	330	N	297	-0-	-33	-0-	39	1	258	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	40	1	255	3	Y	-0-					-0-
08	DLQ G-10		292	-0-	292	587	37	1	255	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

03	26	N	26	-0-	-0-	-0-	4	1	22	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-
05	13	N	8	-0-	-5	-0-	1	1	7	3	Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	2	1	10	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	19	1	1	6	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

03	95 N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-			-0-
04	97 N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-			-0-
05	102 N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-			-0-
06	92 N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-			-0-
07	DLQ G-10	104	-0-	104	104	9	1	95	3	Y	-0-			-0-
08	DLQ G-10	98	-0-	98	202	8	1	90	3	Y	-0-			-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

03	18 N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-			1
04	30 N	18	-0-	-12	-0-	1	1	17	3	Y	-0-			1
05	31 N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			1
06	30 N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			1
07	DLQ G-10	17	-0-	17	17	2	1	15	3	Y	-0-			1
08	DLQ G-10	13	-0-	13	30	1	1	12	3	Y	-0-			1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

03	1385 N	1385	-0-	-0-	-0-	195	1	1190	3	Y	-0-			-0-
04	1272 N	1272	-0-	-0-	-0-	178	1	1094	3	Y	-0-			-0-
05	1304 N	1304	-0-	-0-	-0-	174	1	1130	3	Y	-0-			-0-
06	1290 N	1241	-0-	-49	-0-	164	1	1077	3	Y	-0-			-0-
07	DLQ G-10	1172	-0-	1172	1172	158	1	1014	3	Y	-0-			-0-
08	DLQ G-10	1178	-0-	1178	2350	151	1	1027	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	24	3	Y	7	4	1			10
							8	9									
04	30	N	30	-0-	-0-	-0-	1	1	21	3	Y	7	4	1	1	8	12
							8	9									
05	32	N	32	-0-	-0-	-0-	2	1	23	3	Y	6	7	1	1	8	10
							7	9									
06	30	N	27	-0-	-3	-0-	3	1	20	3	Y	4	4	1			10
							4	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	Y	1	4	1			7
							1	9									
08	31	N	30	-0-	-1	-0-	3	1	20	3	Y	6	4	1			9
							7	9									

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	2	1	27	3	Y	30	14	8			16
							33	9									
04	60	N	27	-0-	-33	-0-	2	1	23	3	Y	2	16	1			2
							2	9									
05	62	N	33	-0-	-29	-0-	2	1	25	3	Y	5					7
							6	9									
06	60	N	22	-0-	-38	-0-	2	1	19	3	Y	1					8
							1	9									
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					8
08	DLQ G-10		54	-0-	54	86	6	1	48	3	Y	-0-					8

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-	1	1			-0-
04	60	N	53	-0-	-7	-0-	3	1	49	2	Y	1					1
							1	9									
05	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					1
06	60	N	56	-0-	-4	-0-	5	1	51	2	Y	-0-					1
07	DLQ G-10		61	-0-	61	61	5	1	56	2	Y	-0-					1
08	DLQ G-10		57	-0-	57	118	5	1	52	2	Y	-0-					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-	1	1			-0-
04	69	N	69	-0-	-0-	-0-	4	1	64	2	Y	1					1
							1	9									
05	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					1
06	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-					1
08	DLQ G-10		66	-0-	66	140	6	1	60	2	Y	-0-					1

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	2	1			1
							1	9									
04	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1	1	1			1
							1	9									
05	171	N	171	-0-	-0-	-0-	9	1	160	3	N	2	2	1			1
							2	9									
06	167	N	167	-0-	-0-	-0-	10	1	155	3	N	2	1	1			2
							2	9									
*07	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	2	1			1
							1	9									
08	186	N	169	-0-	-17	-0-	13	1	155	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
07	DLQ G-10		149	-0-	149	149	149	3			Y	-0-					-0-
08	DLQ G-10		149	-0-	149	298	149	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

03	146	N	146	-0-	-0-	-0-	16	1	130	3	N	-0-	1	1			2
04	150	N	140	-0-	-10	-0-	14	1	125	3	N	1					3
							1	9									
05	155	N	146	-0-	-9	-0-	15	1	131	3	N	-0-	1	1			2
06	150	N	136	-0-	-14	-0-	15	1	121	3	N	-0-					2
07	155	N	140	-0-	-15	-0-	16	1	124	3	N	-0-					2
08	155	N	142	-0-	-13	-0-	15	1	126	3	N	1					3
							1	9									

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

03	614	N	614	-0-	-0-	-0-	67	1	544	3	N	3	4	1			8
							3	9									
04	533	N	533	-0-	-0-	-0-	61	1	471	3	N	1					9
							1	9									
05	573	N	573	-0-	-0-	-0-	58	1	514	3	N	1	4	1			6
							1	9									
06	600	N	482	-0-	-118	-0-	49	1	433	3	N	-0-					6
07	558	N	304	-0-	-254	-0-	31	1	273	3	N	-0-					6
*08	628	N	628	-0-	-0-	-0-	66	1	560	3	N	2					8
							2	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

03	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-	1	1			-0-
04	90	N	83	-0-	-7	-0-	4	1	78	2	Y	1					1
							1	9									
05	124	N	83	-0-	-41	-0-	4	1	79	2	Y	-0-					1
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					1
07	DLQ G-10		107	-0-	107	107	9	1	98	2	Y	-0-					1
08	DLQ G-10		112	-0-	112	219	10	1	102	2	Y	-0-					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

03	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	13	1	168	3	Y	-0-					-0-
05	217	N	191	-0-	-26	-0-	14	1	177	3	Y	-0-					-0-
06	210	N	183	-0-	-27	-0-	14	1	169	3	Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	15	1	180	3	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	389	15	1	179	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-			-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-			-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-			-0-
07	DLQ G-10		21	-0-	21	21	1	1	20	3	Y	-0-			-0-
08	DLQ G-10		22	-0-	22	43	1	1	21	3	Y	-0-			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-			-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-			-0-
05	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-			-0-
06	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-			-0-
07	DLQ G-10		179	-0-	179	179	10	1	169	3	Y	-0-			-0-
08	DLQ G-10		172	-0-	172	351	9	1	163	3	Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-			-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-			-0-
08	DLQ G-10		2	-0-	2	18	2	3			Y	-0-			-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-			-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
04	360	N	274	-0-	-86	-0-	274	3			Y	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-
08	DLQ G-10		313	-0-	313	626	313	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

03	46	N	46	-0-	-0-	-0-	5	1	40	3	N	1	1	1			1
							1	9									
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
05	44	N	44	-0-	-0-	-0-	4	1	39	3	N	1	1	1			1
							1	9									
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
*07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					1
*08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

03	485	N	485	-0-	-0-	-0-	52	1	431	3	N	2	4	1			7
							2	9									
04	496	N	496	-0-	-0-	-0-	49	1	446	3	N	1					8
							1	9									
05	503	N	503	-0-	-0-	-0-	50	1	452	3	N	1	4	1			5
							1	9									
06	481	N	481	-0-	-0-	-0-	52	1	429	3	N	-0-					5
*07	496	N	496	-0-	-0-	-0-	56	1	438	3	N	2					7
							2	9									
*08	514	N	514	-0-	-0-	-0-	54	1	458	3	N	2					9
							2	9									

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

03	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	3	1	25	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	4	1	29	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	9	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
04	120	N	87	-0-	-33	-0-	6	1	81	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-					-0-
06	120	N	72	-0-	-48	-0-	5	1	67	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	5	1	71	3	Y	-0-					-0-
08	DLQ G-10		82	-0-	82	158	5	1	77	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

03	565	N	565	-0-	-0-	-0-	31	1	533	3	N	1	1	1			1
							1	9									
04	545	N	545	-0-	-0-	-0-	31	1	513	3	N	1					2
							1	9									
05	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-					2
06	546	N	546	-0-	-0-	-0-	41	1	505	3	N	-0-	1	1			1
07	558	N	543	-0-	-15	-0-	42	1	501	3	N	-0-					1
08	558	N	555	-0-	-3	-0-	43	1	511	3	N	1	1	1			1
							1	9									

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

03	544	N	544	-0-	-0-	-0-	41	1	503	3	Y	-0-					2
04	540	N	508	-0-	-32	-0-	37	1	471	3	Y	-0-					2
05	558	N	545	-0-	-13	-0-	38	1	507	3	Y	-0-	2	1			-0-
06	540	N	491	-0-	-49	-0-	64	1	427	3	Y	-0-					-0-
07	DLQ G-10		488	-0-	488	488	54	1	434	3	Y	-0-					-0-
08	DLQ G-10		566	-0-	566	1054	67	1	499	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

03	153	N	153	-0-	-0-	-0-	8	1	144	2	Y	1	2	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					1
05	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					1
06	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-					1
07	DLQ G-10		163	-0-	163	163	13	1	149	2	Y	1					2
							1	9									
08	DLQ G-10		136	-0-	136	299	12	1	124	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-	1	1			-0-
04	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1					1
							1	9									
05	155	N	145	-0-	-10	-0-	8	1	136	3	N	1					2
							1	9									
06	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					2
07	155	N	136	-0-	-19	-0-	7	1	128	3	N	1	2	1			1
							1	9									
08	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					1

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	20	1	374	2	Y	2	4	1			2
							2	9									
04	390	N	378	-0-	-12	-0-	20	1	355	2	Y	3	1	8			4
							3	9									
05	403	N	385	-0-	-18	-0-	20	1	365	2	Y	-0-					4
06	390	N	390	-0-	-0-	-0-	38	1	352	2	Y	-0-					4
07	DLQ G-10		400	-0-	400	400	33	1	367	2	Y	-0-					4
08	DLQ G-10		385	-0-	385	785	33	1	352	2	Y	-0-					4

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	17	1	322	2	Y	2	4	1			2
							2	9									
04	330	N	324	-0-	-6	-0-	17	1	306	2	Y	1					3
							1	9									
05	341	N	330	-0-	-11	-0-	17	1	313	2	Y	-0-					3
06	332	N	332	-0-	-0-	-0-	32	1	300	2	Y	-0-					3
07	DLQ G-10		341	-0-	341	341	28	1	312	2	Y	1					4
							1	9									
08	DLQ G-10		338	-0-	338	679	29	1	309	2	Y	-0-					4

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	3	1	50	3	N	2	3	1			1
							2	9									
04	60	N	53	-0-	-7	-0-	3	1	48	3	N	2					3
							2	9									
05	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-	1	1			2
06	60	N	49	-0-	-11	-0-	4	1	44	3	N	1	1	1			2
							1	9									
07	62	N	50	-0-	-12	-0-	4	1	45	3	N	1					3
							1	9									
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	6	1	113	3	N	1	1	1			1
							1	9									
04	120	N	117	-0-	-3	-0-	6	1	110	3	N	1	1	1			1
							1	9									
05	124	N	119	-0-	-5	-0-	6	1	112	3	N	1	1	1			1
							1	9									
06	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					1
07	124	N	119	-0-	-5	-0-	9	1	109	3	N	1	1	1			1
							1	9									
08	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					1

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
04	480	N	339	-0-	-141	-0-	339	3			Y	-0-					-0-
05	465	N	393	-0-	-72	-0-	393	3			Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			Y	-0-					-0-
07	DLQ G-10		383	-0-	383	383	383	3			Y	-0-					-0-
08	DLQ G-10		383	-0-	383	766	383	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	112	3			Y	-0-					-0-
08	DLQ G-10		112	-0-	112	224	112	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	5	1	88	2	Y	1					1
							1	9									
05	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					1
06	90	N	85	-0-	-5	-0-	8	1	77	2	Y	-0-					1
07	DLQ G-10		84	-0-	84	84	7	1	77	2	Y	-0-					1
08	DLQ G-10		85	-0-	85	169	7	1	78	2	Y	-0-					1

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	10	1	195	3	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	10	1	192	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	10	1	200	3	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	14	1	195	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	14	1	206	3	Y	-0-					-0-
08	DLQ G-10		217	-0-	217	437	14	1	203	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	10	1	83	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	185	11	1	81	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	1	1			2
							1	9									
04	30	N	8	-0-	-22	-0-	8	3			N	-0-	1	1			1
05	31	N	-0-	-0-	-31	-0-					N	1	1	1			1
06	30	N	-0-	-0-	-30	-0-					N	1					2
07	8	N	-0-	-0-	-8	-0-					N	1	1	1			2
*08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	27	1	463	3	N	5	6	1			5
							6	9									
04	570	N	529	-0-	-41	-0-	27	1	496	3	N	5	5	1			5
							6	9									
05	589	N	541	-0-	-48	-0-	29	1	506	3	N	5	5	1	1	8	4
							6	9									
06	549	N	549	-0-	-0-	-0-	33	1	512	3	N	4	3	1			5
							4	9									
*07	566	N	566	-0-	-0-	-0-	41	1	1	2	N	3	5	1			3
							521	3	3	9							
*08	564	N	564	-0-	-0-	-0-	44	1	517	3	N	3	1	1			5
							3	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-					-0-
06	210	N	186	-0-	-24	-0-	14	1	172	3	Y	-0-					-0-
07	DLQ G-10		209	-0-	209	209	16	1	193	3	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	403	15	1	179	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	1	1			-0-
04	30	N	17	-0-	-13	-0-	1	1	15	3	N	1					1
							1	9									
05	31	N	15	-0-	-16	-0-	1	1	13	3	N	1	1	1			1
							1	9									
06	30	N	15	-0-	-15	-0-	1	1	13	3	N	1	1	1			1
							1	9									
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					-0-
08	DLQ G-10		322	-0-	322	644	322	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	4	1	72	3	Y	-0-					-0-
08	DLQ G-10		75	-0-	75	151	4	1	71	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					2
04	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					2
05	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					2
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					2
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					2
08	DLQ G-10		90	-0-	90	180	9	1	81	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	129	3			Y	-0-					-0-
08	DLQ G-10		129	-0-	129	258	129	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

03	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					6
04	210	N	198	-0-	-12	-0-	16	1	182	3	Y	-0-					6
05	217	N	190	-0-	-27	-0-	15	1	175	3	Y	-0-					6
06	210	N	177	-0-	-33	-0-	17	1	160	3	Y	-0-					6
07	DLQ G-10		191	-0-	191	191	20	1	171	3	Y	-0-					6
08	DLQ G-10		165	-0-	165	356	16	1	149	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

03	105	N	105	-0-	-0-	-0-	6 2	1 9	97	3	N	2	2	1			2
04	98	N	98	-0-	-0-	-0-	5 2	1 9	91	3	N	2	2	1			2
05	98	N	98	-0-	-0-	-0-	5 1	1 9	92	3	N	1	2	1			1
06	97	N	97	-0-	-0-	-0-	6 2	1 9	89	3	N	2	1	1			2
*07	100	N	100	-0-	-0-	-0-	7 1	1 9	92	3	N	1	2	1			1
*08	99	N	99	-0-	-0-	-0-	8 1	1 9	90	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	1	1			2
							1	9									
04	30	N	29	-0-	-1	-0-	2	1	26	3	N	1	1	1			2
							1	9									
05	31	N	29	-0-	-2	-0-	2	1	26	3	N	1	1	1			2
							1	9									
06	30	N	30	-0-	-0-	-0-	4	1	25	3	N	1	1	1			2
							1	9									
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-	1	1			1
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	7	1	48	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	7	1	54	3	Y	-0-					-0-
08	DLQ G-10		62	-0-	62	123	7	1	55	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	24	1	226	2	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	2	Y	-0-					-0-
08	DLQ G-10		255	-0-	255	512	22	1	233	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	90	N	38	-0-	-52	-0-	2	1	36	3	N	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	15	1	228	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	Y	-0-					-0-
07	DLQ G-10		240	-0-	240	240	15	1	225	3	Y	-0-					-0-
08	DLQ G-10		159	-0-	159	399	10	1	149	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	10	1	142	3	N	1					1
							1	9									
05	157	N	157	-0-	-0-	-0-	9	1	147	3	N	1					2
							1	9									
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					2
07	155	N	151	-0-	-4	-0-	8	1	142	3	N	1	2	1			1
							1	9									
08	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

03	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	12	1	152	3	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	13	1	159	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	12	1	153	3	Y	-0-					-0-
07	DLQ G-10		170	-0-	170	170	13	1	157	3	Y	-0-					-0-
08	DLQ G-10		163	-0-	163	333	12	1	151	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

03	594	N	594	-0-	-0-	-0-	37	1	554	3	N	3	2	1			1
							3	9									
04	588	N	588	-0-	-0-	-0-	37	1	548	3	N	3					4
							3	9									
05	613	N	613	-0-	-0-	-0-	35	1	575	3	N	3					7
							3	9									
06	577	N	577	-0-	-0-	-0-	32	1	542	3	N	3					10
							3	9									
07	620	N	588	-0-	-32	-0-	31	1	555	3	N	2	9	1			3
							2	9									
08	620	N	586	-0-	-34	-0-	30	1	552	3	N	4					7
							4	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

03	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	14	1	181	3	Y	-0-					-0-
05	217	N	67	-0-	-150	-0-	5	1	62	3	Y	-0-					-0-
06	210	N	163	-0-	-47	-0-	12	1	151	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	7	1	83	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	163	6	1	67	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

03	154	N	154	-0-	-0-	-0-	19	1	135	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	11	1	101	2	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-					-0-
06	120	N	78	-0-	-42	-0-	6	1	72	2	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	9	1	109	2	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	228	8	1	102	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2494	-0-	-1257	-0-	308	1	2186	2	Y	-0-					-0-
04	3480	X	2282	-0-	-1198	-0-	233	1	2049	2	Y	-0-					-0-
05	4174	X	4174	-0-	-0-	-0-	291	1	3883	2	Y	-0-					-0-
06	4026	X	4026	-0-	-0-	-0-	310	1	3716	2	Y	-0-					-0-
07	DLQ G-10		4410	-0-	4410	4410	323	1	4087	2	Y	-0-					-0-
08	DLQ G-10		4127	-0-	4127	8537	314	1	3813	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	76	1	880	3	Y	-0-					-0-
04	960	N	960	-0-	-0-	-0-	76	1	884	3	Y	-0-					-0-
05	975	N	975	-0-	-0-	-0-	84	1	891	3	Y	-0-					-0-
06	946	N	946	-0-	-0-	-0-	79	1	867	3	Y	-0-					-0-
07	DLQ G-10		946	-0-	946	946	79	1	867	3	Y	-0-					-0-
08	DLQ G-10		955	-0-	955	1901	78	1	877	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	2	1	22	3	N	2	1	1			2
							2	9									
04	30	N	23	-0-	-7	-0-	1	1	21	3	N	1	1	1			2
							1	9									
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-	1	1			1
06	30	N	24	-0-	-6	-0-	3	1	20	3	N	1	1	1			1
							1	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			1
							1	9									
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					1

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	21	1	151	2	Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	17	1	151	2	Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	13	1	164	2	Y	-0-					-0-
08	DLQ G-10		176	-0-	176	353	13	1	163	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1
04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					1
05	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-					1
06	210	N	167	-0-	-43	-0-	12	1	155	3	N	-0-					1
07	217	N	167	-0-	-50	-0-	11	1	156	3	N	-0-					1
*08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
04	90	N	49	-0-	-41	-0-	2	1	47	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
06	90	N	28	-0-	-62	-0-	2	1	26	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

03	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	42	1	390	2	Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	51	1	569	2	Y	-0-					-0-
08	DLQ G-10		540	-0-	540	1160	46	1	494	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

03	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					1
04	180	N	177	-0-	-3	-0-	13	1	164	3	Y	-0-					1
05	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	16	1	141	3	Y	1					1
							1	9									
07	DLQ G-10		183	-0-	183	183	18	1	165	3	Y	-0-	1	1			-0-
08	DLQ G-10		204	-0-	204	387	22	1	181	3	Y	1					1
							1	9									

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

03	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-					2
04	450	N	436	-0-	-14	-0-	31	1	404	3	Y	1					3
							1	9									
05	465	N	428	-0-	-37	-0-	34	1	393	3	Y	1	3	1			1
							1	9									
06	450	N	407	-0-	-43	-0-	40	1	366	3	Y	1					2
							1	9									
07	DLQ G-10		388	-0-	388	388	38	1	349	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		356	-0-	356	744	38	1	317	3	Y	1					1
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	39	-0-	39	39	4	1	35	2	Y	-0-					-0-
07	14B2	EXT	110	-0-	110	149	9	1	101	2	Y	-0-					-0-
08	14B2	EXT	106	-0-	106	255	9	1	97	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					1
04	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					1
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					1
06	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-	1	1			-0-
07	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	25	1	378	3	N	1					2
							1	9									
04	364	N	364	-0-	-0-	-0-	20	1	343	3	N	1					3
							1	9									
05	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-	2	1			1
06	390	N	350	-0-	-40	-0-	26	1	324	3	N	-0-					1
07	372	N	352	-0-	-20	-0-	32	1	319	3	N	1					2
							1	9									
08	372	N	343	-0-	-29	-0-	27	1	316	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	20	1	274	3	Y	-0-					1
04	270	N	258	-0-	-12	-0-	19	1	238	3	Y	1					2
							1	9									
05	279	N	248	-0-	-31	-0-	17	1	230	3	Y	1	2	1			1
							1	9									
06	270	N	233	-0-	-37	-0-	15	1	217	3	Y	1					2
							1	9									
07	DLQ G-10		263	-0-	263	263	17	1	246	3	Y	-0-	1	1			1
08	DLQ G-10		269	-0-	269	532	17	1	252	3	Y	-0-	1	1			-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

03	262	N	262	-0-	-0-	-0-	14	1	246	3	N	2	2	1			2
							2	9									
04	270	N	252	-0-	-18	-0-	13	1	237	3	N	2	2	1			2
							2	9									
05	279	N	261	-0-	-18	-0-	14	1	246	3	N	1	2	1			1
							1	9									
06	258	N	258	-0-	-0-	-0-	16	1	240	3	N	2	1	1			2
							2	9									
*07	264	N	264	-0-	-0-	-0-	19	1	244	3	N	1	2	1			1
							1	9									
*08	262	N	262	-0-	-0-	-0-	20	1	241	3	N	1					2
							1	9									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

03	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	DLQ G-10		29	-0-	29	29	2	1	27	2	Y	-0-					-0-
08	DLQ G-10		31	-0-	31	60	2	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			2
							1	9									
04	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-	1	1			1
05	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			1
							1	9									
06	367	N	367	-0-	-0-	-0-	25	1	341	3	N	1	1	1			1
							1	9									
*07	429	N	429	-0-	-0-	-0-	27	1	402	3	N	-0-					1
*08	411	N	411	-0-	-0-	-0-	27	1	383	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	18	1	308	3	N	3	4	1			3
							3	9									
04	309	N	309	-0-	-0-	-0-	16	1	290	3	N	3	3	1			3
							3	9									
05	320	N	320	-0-	-0-	-0-	17	1	300	3	N	3	3	1			3
							3	9									
06	308	N	308	-0-	-0-	-0-	19	1	287	3	N	2	2	1			3
							2	9									
*07	319	N	319	-0-	-0-	-0-	23	1	294	3	N	2	3	1			2
							2	9									
*08	323	N	323	-0-	-0-	-0-	25	1	296	3	N	2	1	1			3
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
04	T. A.		3	-0-	3	6	3	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
06	T. A.		1	-0-	1	7	1	2			Y	-0-					-0-
07	T. A.		347	-0-	347	354	25	1	322	2	Y	-0-					-0-
*08	532	X	178	-0-	-354	-0-	14	1	164	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1636	N	1636	-0-	-0-	-0-	64	1	1568	3	Y	4					16
							4	9									
04	1594	N	1594	-0-	-0-	-0-	70	1	1518	3	Y	5	1	8			20
							6	9									
05	1674	N	1649	-0-	-25	-0-	72	1	1565	3	Y	11	1	8			30
							12	9									
06	1590	N	1575	-0-	-15	-0-	67	1	1500	3	Y	7					37
							8	9									
07	DLQ G-10		835	-0-	835	835	39	1	795	3	Y	1					38
							1	9									
08	DLQ G-10		408	-0-	408	1243	20	1	388	3	Y	-0-					38

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	5	1	49	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	2	Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	4	1	46	2	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	160	8	1	102	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

03	179	N	179	-0-	-0-	-0-	10	1	167	3	N	2	2	1			2
							2	9									
04	180	N	168	-0-	-12	-0-	9	1	157	3	N	2	2	1			2
							2	9									
05	186	N	171	-0-	-15	-0-	9	1	161	3	N	1	2	1			1
							1	9									
06	180	N	164	-0-	-16	-0-	10	1	153	3	N	1	1	1			1
							1	9									
07	186	N	170	-0-	-16	-0-	12	1	156	3	N	2	2	1			1
							2	9									
08	186	N	170	-0-	-16	-0-	13	1	156	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

03	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
08	62	N	19	-0-	-43	-0-	1	1	17	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

03	601	N	601	-0-	-0-	-0-	28	1	571	3	N	2	2	1			3
							2	9									
04	600	N	583	-0-	-17	-0-	26	1	555	3	N	2	2	1			3
							2	9									
05	620	N	593	-0-	-27	-0-	27	1	564	3	N	2	2	1			3
							2	9									
06	591	N	591	-0-	-0-	-0-	42	1	548	3	N	1					4
							1	9									
*07	609	N	609	-0-	-0-	-0-	38	1	570	3	N	1	2	1			3
							1	9									
*08	630	N	630	-0-	-0-	-0-	38	1	590	3	N	2	2	1			3
							2	9									

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
04	90	N	6	-0-	-84	-0-	6	3			Y	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	14	1	150	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	292	10	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	8	1	129	3	N	1					1
							1	9									
05	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-	1	1			-0-
06	142	N	142	-0-	-0-	-0-	10	1	131	3	N	1					1
							1	9									
*07	147	N	147	-0-	-0-	-0-	13	1	134	3	N	-0-					1
*08	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					1

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	213	-0-	-410	-0-	11	1	201	2	Y	1	1	1			1
							1	9									
04	210	N	202	-0-	-8	-0-	11	1	191	2	Y	-0-					1
05	217	N	205	-0-	-12	-0-	11	1	194	2	Y	-0-					1
06	220	N	220	-0-	-0-	-0-	21	1	199	2	Y	-0-					1
*07	282	N	282	-0-	-0-	-0-	23	1	259	2	Y	-0-					1
*08	221	N	221	-0-	-0-	-0-	19	1	202	2	Y	-0-					1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	4	1	78	2	Y	1	1	1			1
							1	9									
04	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					1
05	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					1
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-					1
08	DLQ G-10		74	-0-	74	148	6	1	68	2	Y	-0-					1

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	7	1	127	3	N	2	2	1			2
							2	9									
04	240	N	141	-0-	-99	-0-	7	1	133	3	N	1	2	1			1
							1	9									
05	217	N	142	-0-	-75	-0-	8	1	132	3	N	2	2	1			1
							2	9									
06	319	N	319	-0-	-0-	-0-	19	1	298	3	N	2	1	1			2
							2	9									
*07	402	N	402	-0-	-0-	-0-	29	1	370	3	N	3	3	1			2
							3	9									
*08	302	N	302	-0-	-0-	-0-	23	1	277	3	N	2	1	1			3
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	7	1	132	3	N	1	1	1			1
							1	9									
04	180	N	141	-0-	-39	-0-	7	1	133	3	N	1	1	1			1
							1	9									
05	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					1
06	150	N	135	-0-	-15	-0-	9	1	126	3	N	-0-	1	1			-0-
07	155	N	136	-0-	-19	-0-	8	1	127	3	N	1					1
							1	9									
*08	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	28	1	362	3	Y	-0-					1
04	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					1
05	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-	1	1			-0-
06	210	N	210	-0-	-0-	-0-	21	1	188	3	Y	1					1
							1	9									
07	DLQ G-10		206	-0-	206	206	20	1	185	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		196	-0-	196	402	21	1	174	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	9	1	163	3	N	2	2	1			2
							2	9									
04	180	N	158	-0-	-22	-0-	8	1	150	3	N	-0-	1	1			1
05	186	N	165	-0-	-21	-0-	9	1	155	3	N	1	1	1			1
							1	9									
06	180	N	155	-0-	-25	-0-	9	1	145	3	N	1	1	1			1
							1	9									
*07	160	N	160	-0-	-0-	-0-	12	1	147	3	N	1	1	1			1
							1	9									
*08	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					1

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					1
04	90	N	84	-0-	-6	-0-	5	1	79	2	N	-0-					1
05	93	N	87	-0-	-6	-0-	6	1	81	2	N	-0-					1
06	90	N	86	-0-	-4	-0-	5	1	79	2	N	-0-					1
							2	3									
07	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					1
08	93	N	84	-0-	-9	-0-	5	1	79	2	N	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	81	1	579	2	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	40	1	355	2	Y	-0-					-0-
05	832	N	832	-0-	-0-	-0-	58	1	774	2	Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	57	1	689	2	Y	-0-					-0-
07	DLQ G-10		752	-0-	752	752	55	1	697	2	Y	-0-					-0-
08	DLQ G-10		748	-0-	748	1500	57	1	691	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1					2
							1	9									
04	362	N	362	-0-	-0-	-0-	20	1	341	3	N	1					3
							1	9									
05	403	N	361	-0-	-42	-0-	19	1	342	3	N	-0-	2	1			1
06	360	N	340	-0-	-20	-0-	25	1	315	3	N	-0-					1
07	372	N	337	-0-	-35	-0-	31	1	305	3	N	1					2
							1	9									
08	372	N	329	-0-	-43	-0-	26	1	303	3	N	-0-					2

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					1
04	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					1
05	162	N	162	-0-	-0-	-0-	13	1	148	3	Y	1	1	1			1
							1	9									
06	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					1
07	DLQ G-10		185	-0-	185	185	18	1	167	3	Y	-0-	1	1			-0-
08	DLQ G-10		175	-0-	175	360	19	1	155	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	11	1	218	3	N	1	1	1			1
							1	9									
04	227	N	227	-0-	-0-	-0-	11	1	215	3	N	1	1	1			1
							1	9									
05	245	N	245	-0-	-0-	-0-	12	1	232	3	N	1	1	1			1
							1	9									
06	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-	1	1			-0-
07	248	N	238	-0-	-10	-0-	15	1	222	3	N	1					1
							1	9									
08	248	N	171	-0-	-77	-0-	11	1	160	3	N	-0-	1	1			-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	60	1	693	3	Y	-0-					-0-
04	690	N	596	-0-	-94	-0-	47	1	549	3	Y	-0-					-0-
05	682	N	535	-0-	-147	-0-	46	1	489	3	Y	-0-					-0-
06	720	N	668	-0-	-52	-0-	56	1	612	3	Y	-0-					-0-
07	DLQ G-10		830	-0-	830	830	69	1	761	3	Y	-0-					-0-
08	DLQ G-10		920	-0-	920	1750	75	1	845	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	4	1	63	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	125	4	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
04	360	N	219	-0-	-141	-0-	16	1	202	3	Y	1	1	1			1
							1	9									
05	248	N	223	-0-	-25	-0-	16	1	207	3	Y	-0-	1	1			-0-
06	240	N	204	-0-	-36	-0-	15	1	189	3	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	14	1	197	3	Y	-0-					-0-
08	DLQ G-10		213	-0-	213	424	15	1	197	3	Y	1					1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	17	1	328	3	N	1	1	1			1
							1	9									
04	360	N	327	-0-	-33	-0-	16	1	310	3	N	1	1	1			1
							1	9									
05	349	N	349	-0-	-0-	-0-	17	1	331	3	N	1	1	1			1
							1	9									
06	353	N	353	-0-	-0-	-0-	24	1	328	3	N	1	1	1			1
							1	9									
*07	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					1
*08	347	N	347	-0-	-0-	-0-	23	1	323	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					1
04	199	N	199	-0-	-0-	-0-	11	1	188	2	N	-0-					1
05	204	N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					1
06	195	N	195	-0-	-0-	-0-	11	1	180	2	N	-0-					1
							4	3									
*07	205	N	205	-0-	-0-	-0-	11	1	194	2	N	-0-					1
*08	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					1
05	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					1
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-	1	1			-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	23	1	312	3	Y	21	21	1			10
							23	9									
04	330	N	323	-0-	-7	-0-	19	1	298	3	Y	5					15
							6	9									
05	312	N	312	-0-	-0-	-0-	19	1	282	3	Y	10					25
							11	9									
06	360	N	286	-0-	-74	-0-	22	1	261	3	Y	3	22	1			6
							3	9									
07	DLQ G-10		311	-0-	311	311	25	1	283	3	Y	3					9
							3	9									
08	DLQ G-10		261	-0-	261	572	25	1	236	3	Y	-0-					9

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	17	1	225	3	Y	1	1	1			1
							1	9									
04	240	N	227	-0-	-13	-0-	17	1	209	3	Y	1	1	1			1
							1	9									
05	248	N	243	-0-	-5	-0-	17	1	226	3	Y	-0-	1	1			-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	16	1	217	3	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	468	17	1	217	3	Y	1					1
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	17	1	231	3	Y	1					1
							1	9									
04	240	N	237	-0-	-3	-0-	17	1	220	3	Y	-0-					1
05	248	N	239	-0-	-9	-0-	16	1	222	3	Y	1	1	1			1
							1	9									
06	240	N	235	-0-	-5	-0-	15	1	220	3	Y	-0-					1
07	DLQ G-10		241	-0-	241	241	16	1	224	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		233	-0-	233	474	15	1	218	3	Y	-0-	1	1			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	20	1	278	3	Y	32	34	1			17
							35	9									
04	330	N	217	-0-	-113	-0-	13	1	200	3	Y	4					21
							4	9									
05	341	N	215	-0-	-126	-0-	13	1	191	3	Y	10					31
							11	9									
06	330	N	136	-0-	-194	-0-	10	1	122	3	Y	4	28	1			7
							4	9									
07	DLQ G-10		27	-0-	27	27	2	1	23	3	Y	2					9
							2	9									
08	DLQ G-10		254	-0-	254	281	24	1	230	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	7	1	95	3	Y	1					1
							1	9									
05	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-	1	1			-0-
06	104	N	104	-0-	-0-	-0-	10	1	93	3	Y	1					1
							1	9									
07	DLQ G-10		74	-0-	74	74	7	1	67	3	Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

03	363	N	363	-0-	-0-	-0-	98	1	265	3	Y	-0-					2
04	420	N	317	-0-	-103	-0-	90	1	227	3	Y	-0-					2
05	372	N	290	-0-	-82	-0-	85	1	204	3	Y	1	2	1			1
							1	9									
06	360	N	264	-0-	-96	-0-	64	1	200	3	Y	-0-					1
07	DLQ G-10		290	-0-	290	290	66	1	223	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		298	-0-	298	588	79	1	218	3	Y	1					1
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

03	564	N	564	-0-	-0-	-0-	74	1	490	3	Y	-0-					-0-
04	570	N	535	-0-	-35	-0-	70	1	465	3	Y	-0-					-0-
05	589	N	507	-0-	-82	-0-	37	1	470	3	Y	-0-					-0-
06	540	N	531	-0-	-9	-0-	50	1	481	3	Y	-0-					-0-
07	DLQ G-10		558	-0-	558	558	56	1	502	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1114	48	1	508	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	2	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	79	3	1	37	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

03	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	1	1			1
							1	9									
04	330	N	321	-0-	-9	-0-	16	1	304	3	N	1	1	1			1
							1	9									
05	341	N	315	-0-	-26	-0-	15	1	299	3	N	1	1	1			1
							1	9									
06	316	N	316	-0-	-0-	-0-	21	1	294	3	N	1	1	1			1
							1	9									
07	341	N	320	-0-	-21	-0-	20	1	300	3	N	-0-					1
*08	318	N	318	-0-	-0-	-0-	21	1	296	3	N	1	1	1			1
							1	9									

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

03	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					20
04	360	N	267	-0-	-93	-0-	21	1	246	3	Y	-0-					20
05	357	N	357	-0-	-0-	-0-	29	1	328	3	Y	-0-					20
06	360	N	244	-0-	-116	-0-	24	1	220	3	Y	-0-					20
07	DLQ G-10		270	-0-	270	270	28	1	242	3	Y	-0-					20
08	DLQ G-10		251	-0-	251	521	25	1	226	3	Y	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	29	1	510	3	N	1	1	1			1
							1	9									
04	517	N	517	-0-	-0-	-0-	29	1	487	3	N	1					2
							1	9									
05	558	N	531	-0-	-27	-0-	30	1	501	3	N	-0-					2
06	573	N	573	-0-	-0-	-0-	43	1	530	3	N	-0-	1	1			1
*07	556	N	556	-0-	-0-	-0-	43	1	513	3	N	-0-					1
*08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1103	N	1103	-0-	-0-	-0-	60	1	1042	3	N	1	1	1			1
							1	9									
04	1290	N	832	-0-	-458	-0-	47	1	784	3	N	1					2
							1	9									
05	1227	N	1227	-0-	-0-	-0-	69	1	1156	3	N	2	1	1			3
							2	9									
06	1080	N	978	-0-	-102	-0-	73	1	905	3	N	-0-	2	1			1
*07	937	N	937	-0-	-0-	-0-	72	1	865	3	N	-0-					1
08	1240	N	690	-0-	-550	-0-	53	1	636	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	105	-0-	-2344	-0-	8	1	97	3	Y	-0-					-0-
04	120	X	113	-0-	-7	-0-	9	1	104	3	Y	-0-					-0-
05	124	X	105	-0-	-19	-0-	9	1	96	3	Y	-0-					-0-
06	120	X	96	-0-	-24	-0-	8	1	88	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	9	1	104	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	196	7	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	19	1	242	3	N	2					2
							2	9									
04	270	N	264	-0-	-6	-0-	19	1	244	3	N	1					3
							1	9									
05	279	N	279	-0-	-0-	-0-	20	1	252	3	N	6	3	1			6
							7	9									
06	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					6
07	279	N	269	-0-	-10	-0-	19	1	250	3	N	-0-					6
08	279	N	275	-0-	-4	-0-	21	1	253	3	N	1					7
							1	9									

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	23	1	277	2	Y	-0-					-0-
07	DLQ G-10		306	-0-	306	306	22	1	284	2	Y	-0-					-0-
08	DLQ G-10		310	-0-	310	616	24	1	286	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					7
04	270	N	269	-0-	-1	-0-	269	3			Y	-0-					7
05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					7
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					7
07	DLQ G-10		244	-0-	244	244	244	3			Y	-0-					7
08	DLQ G-10		220	-0-	220	464	220	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	7	1	76	3	Y	1					2
							1	9									
04	90	N	74	-0-	-16	-0-	7	1	67	3	Y	-0-	2	1			-0-
05	93	N	85	-0-	-8	-0-	8	1	76	3	Y	1					1
							1	9									
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					1
07	DLQ G-10		83	-0-	83	83	7	1	76	3	Y	-0-					1
08	DLQ G-10		79	-0-	79	162	8	1	71	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	15	1	164	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

03	238	N	238	-0-	-0-	-0-	31	1	207	3	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	30	1	199	3	Y	-0-					-0-
05	248	N	218	-0-	-30	-0-	16	1	202	3	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	21	1	198	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	22	1	199	3	Y	-0-					-0-
08	DLQ G-10		220	-0-	220	441	19	1	201	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

03	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-					-0-
04	330	N	288	-0-	-42	-0-	16	1	272	2	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	19	1	284	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	245	2	Y	-0-					-0-
							6	3									
07	DLQ G-10		910	-0-	910	910	47	1	863	2	Y	-0-					-0-
08	DLQ G-10		644	-0-	644	1554	38	1	606	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

03	329	N	329	-0-	-0-	-0-	23	1	306	2	Y	-0-					-0-
04	330	N	190	-0-	-140	-0-	10	1	180	2	Y	-0-					-0-
05	341	N	251	-0-	-90	-0-	16	1	235	2	Y	-0-					-0-
06	330	N	262	-0-	-68	-0-	15	1	241	2	Y	-0-					-0-
							6	3									
07	DLQ G-10		280	-0-	280	280	15	1	265	2	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	561	16	1	265	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

03	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	18	1	122	3	Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	9	1	118	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	12	1	109	3	Y	-0-					-0-
08	DLQ G-10		140	-0-	140	261	12	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
*08	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

03	326	N	326	-0-	-0-	-0-	16	1	310	3	Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	19	1	368	3	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	19	1	376	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	26	1	387	3	Y	-0-					-0-
08	DLQ G-10		396	-0-	396	809	26	1	370	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

03	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

03	1679	N	1679	-0-	-0-	-0-	310	1	1369	3	N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	264	1	1141	3	N	-0-					-0-
05	1984	N	1403	-0-	-581	-0-	282	1	1121	3	N	-0-					-0-
06	1620	N	1011	-0-	-609	-0-	190	1	821	3	N	-0-					-0-
07	1457	N	930	-0-	-527	-0-	77	1	853	3	N	-0-					-0-
*08	1572	N	1572	-0-	-0-	-0-	299	1	1273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	10	1	46	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	7	1	40	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	14	1	38	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
07	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	114	5	1	53	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	15	1	94	3	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	16	1	125	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
08	DLQ G-10		152	-0-	152	300	14	1	137	3	Y	1					1
							1	9									

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	166	1	734	3	N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	185	1	797	3	N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	218	1	868	3	N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	163	1	705	3	N	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	75	1	826	3	N	-0-					-0-
*08	1042	N	1042	-0-	-0-	-0-	198	1	844	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1651	N	1651	-0-	-0-	-0-	305	1	1346	3	N	-0-					-0-
04	1572	N	1572	-0-	-0-	-0-	296	1	1276	3	N	-0-					-0-
05	1688	N	1688	-0-	-0-	-0-	339	1	1349	3	N	-0-					-0-
06	1672	N	1672	-0-	-0-	-0-	315	1	1357	3	N	-0-					-0-
*07	1614	N	1614	-0-	-0-	-0-	134	1	1480	3	N	-0-					-0-
*08	1757	N	1757	-0-	-0-	-0-	334	1	1423	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	28	1	557	3	N	1	1	1			2
							1	9									
04	566	N	566	-0-	-0-	-0-	28	1	537	3	N	1	1	1			2
							1	9									
05	589	N	558	-0-	-31	-0-	27	1	531	3	N	-0-	1	1			1
06	570	N	564	-0-	-6	-0-	38	1	525	3	N	1	1	1			1
							1	9									
07	589	N	577	-0-	-12	-0-	36	1	541	3	N	-0-					1
*08	573	N	573	-0-	-0-	-0-	38	1	534	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					3
*01	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					3
*02	113	N	113	-0-	-0-	-0-	16	1	97	3	Y	-0-					3
*03	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					3
*04	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					3
*05	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					3
*06	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					3
*07	DLQ G-10		180	-0-	180	180	15	1	165	3	Y	-0-					3
*08	DLQ G-10		185	-0-	185	365	17	1	168	3	Y	-0-					3

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	91	1	828	3	Y	-0-					-0-
04	804	N	804	-0-	-0-	-0-	84	1	720	3	Y	-0-					-0-
05	902	N	902	-0-	-0-	-0-	96	1	806	3	Y	-0-					-0-
06	870	N	784	-0-	-86	-0-	81	1	703	3	Y	-0-					-0-
07	DLQ G-10		749	-0-	749	749	86	1	663	3	Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1527	82	1	696	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			1
							1	9									
04	360	N	343	-0-	-17	-0-	17	1	325	3	N	1	1	1			1
							1	9									
05	372	N	338	-0-	-34	-0-	16	1	321	3	N	1	1	1			1
							1	9									
06	338	N	338	-0-	-0-	-0-	23	1	315	3	N	-0-	1	1			-0-
*07	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-	1	1			-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					1
04	245	N	245	-0-	-0-	-0-	18	1	227	3	Y	-0-					1
05	310	N	289	-0-	-21	-0-	19	1	269	3	Y	1	1	1			1
							1	9									
06	241	N	241	-0-	-0-	-0-	15	1	225	3	Y	1					2
							1	9									
07	248	N	232	-0-	-16	-0-	15	1	217	3	Y	-0-	1	1			1
08	279	N	249	-0-	-30	-0-	16	1	233	3	Y	-0-	1	1			-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	192	1	13	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	186	1	15	2	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	191	1	7	2	Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	185	1	4	2	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	191	1	8	2	Y	-0-					-0-
08	DLQ G-10		198	-0-	198	397	191	1	7	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	196	1	866	3	N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	203	1	874	3	N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	225	1	896	3	N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	203	1	877	3	N	-0-					-0-
07	1116	N	1000	-0-	-116	-0-	83	1	917	3	N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	218	1	927	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	46	1	203	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	47	1	203	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	56	1	224	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	48	1	207	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	19	1	211	3	N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	63	1	267	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	17	1	75	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	16	1	70	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	21	1	83	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	20	1	85	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	14	1	60	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	12	1	157	2	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	11	1	160	2	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
							4	3									
07	DLQ G-10		203	-0-	203	203	11	1	192	2	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	397	11	1	183	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	4	1	74	3	N	1	1	1			1
							1	9									
04	90	N	76	-0-	-14	-0-	4	1	71	3	N	1	1	1			1
							1	9									
05	93	N	78	-0-	-15	-0-	4	1	73	3	N	1	1	1			1
							1	9									
06	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					1
07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1			-0-
08	93	N	78	-0-	-15	-0-	6	1	71	3	N	1					1
							1	9									

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					1
04	180	N	96	-0-	-84	-0-	5	1	91	2	N	-0-					1
05	186	N	83	-0-	-103	-0-	5	1	78	2	N	-0-					1
06	150	N	136	-0-	-14	-0-	8	1	125	2	N	-0-					1
							3	3									
*07	179	N	179	-0-	-0-	-0-	9	1	170	2	N	-0-					1
*08	216	N	216	-0-	-0-	-0-	13	1	203	2	N	-0-	1	1			-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1564	N	1564	-0-	-0-	-0-	204	1	1360	3	Y	-0-					-0-
04	1530	N	1511	-0-	-19	-0-	199	1	1312	3	Y	-0-					-0-
05	1550	N	1438	-0-	-112	-0-	106	1	1332	3	Y	-0-					-0-
06	1500	N	1444	-0-	-56	-0-	136	1	1308	3	Y	-0-					-0-
07	DLQ G-10		1435	-0-	1435	1435	145	1	1290	3	Y	-0-					-0-
08	DLQ G-10		1471	-0-	1471	2906	128	1	1343	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	32	1	554	3	N	1	1	1			1
							1	9									
04	630	N	559	-0-	-71	-0-	32	1	527	3	N	-0-					1
05	589	N	567	-0-	-22	-0-	32	1	534	3	N	1					2
							1	9									
06	570	N	528	-0-	-42	-0-	39	1	489	3	N	-0-	1	1			1
07	589	N	541	-0-	-48	-0-	42	1	499	3	N	-0-					1
08	558	N	505	-0-	-53	-0-	39	1	465	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	35	1	609	3	N	1	1	1			1
							1	9									
04	666	N	666	-0-	-0-	-0-	38	1	627	3	N	1					2
							1	9									
05	682	N	664	-0-	-18	-0-	37	1	625	3	N	2	1	1			3
							2	9									
06	630	N	627	-0-	-3	-0-	47	1	580	3	N	-0-	2	1			1
07	682	N	641	-0-	-41	-0-	49	1	592	3	N	-0-					1
08	651	N	638	-0-	-13	-0-	49	1	588	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	41	1	800	3	N	-0-					-0-
04	870	N	823	-0-	-47	-0-	40	1	783	3	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	40	1	804	3	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-					-0-
07	837	N	831	-0-	-6	-0-	52	1	779	3	N	-0-					-0-
08	837	N	548	-0-	-289	-0-	36	1	512	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	22	1	379	3	N	1	1	1			1
							1	9									
04	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					1
05	445	N	445	-0-	-0-	-0-	25	1	419	3	N	1					2
							1	9									
06	390	N	367	-0-	-23	-0-	27	1	340	3	N	-0-	1	1			1
*07	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-					1
08	434	N	240	-0-	-194	-0-	18	1	222	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1628	N	1628	-0-	-0-	-0-	89	1	1536	3	N	3	2	1			3
							3	9									
04	1556	N	1556	-0-	-0-	-0-	88	1	1465	3	N	3	1	8			5
							3	9									
05	1550	N	1522	-0-	-28	-0-	86	1	1435	3	N	1	1	1			5
							1	9									
06	1894	N	1894	-0-	-0-	-0-	141	1	1752	3	N	1	4	1			2
							1	9									
07	1581	N	1560	-0-	-21	-0-	120	1	1439	3	N	1					3
							1	9									
*08	1710	N	1710	-0-	-0-	-0-	131	1	1578	3	N	1	2	1			2
							1	9									

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	2	1			-0-
							1	9									
04	60	N	58	-0-	-2	-0-	3	1	54	3	N	1					1
							1	9									
05	62	N	56	-0-	-6	-0-	3	1	52	3	N	1	1	1			1
							1	9									
06	60	N	58	-0-	-2	-0-	4	1	53	3	N	1	1	1			1
							1	9									
07	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					1
08	62	N	60	-0-	-2	-0-	5	1	54	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	8	1	134	3	N	1	2	1			1
							1	9									
04	210	N	117	-0-	-93	-0-	7	1	109	3	N	1					2
							1	9									
05	155	N	132	-0-	-23	-0-	7	1	124	3	N	1	1	1			2
							1	9									
06	150	N	107	-0-	-43	-0-	8	1	99	3	N	-0-	1	1			1
07	124	N	104	-0-	-20	-0-	8	1	95	3	N	1					2
							1	9									
08	124	N	92	-0-	-32	-0-	7	1	84	3	N	1	2	1			1
							1	9									

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		294	-0-	294	294	31	1	263	3	Y	-0-					-0-
08	T. A.		88	-0-	88	382	9	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	31	1	529	3	N	1	1	1			1
							1	9									
04	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1					2
							1	9									
05	596	N	596	-0-	-0-	-0-	34	1	562	3	N	-0-					2
06	540	N	480	-0-	-60	-0-	36	1	443	3	N	1	2	1			1
							1	9									
*07	753	N	753	-0-	-0-	-0-	58	1	695	3	N	-0-					1
*08	644	N	644	-0-	-0-	-0-	49	1	594	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

03	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	12	1	202	3	N	1					1
							1	9									
05	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					1
06	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-	1	1			-0-
*07	219	N	219	-0-	-0-	-0-	17	1	202	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

03	469	N	469	-0-	-0-	-0-	33	1	436	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
							9	3									
07	DLQ G-10		397	-0-	397	397	21	1	376	2	Y	-0-					-0-
08	DLQ G-10		388	-0-	388	785	23	1	365	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
08	279	N	163	-0-	-116	-0-	10	1	153	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

03	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
04	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					1
05	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					1
06	180	N	148	-0-	-32	-0-	11	1	137	3	N	-0-	1	1			-0-
07	186	N	158	-0-	-28	-0-	12	1	146	3	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1	2	1			-0-
							1	9									
04	183	N	183	-0-	-0-	-0-	10	1	172	3	N	1					1
							1	9									
05	136	N	136	-0-	-0-	-0-	8	1	127	3	N	1	1	1			1
							1	9									
06	82	N	82	-0-	-0-	-0-	6	1	75	3	N	1	1	1			1
							1	9									
07	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					1
08	124	N	21	-0-	-103	-0-	2	1	18	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	DLQ G-10		33	-0-	33	33	4	1	29	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	65	3	1	29	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

03	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	8	1	159	3	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	11	1	212	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	13	1	192	3	Y	-0-					-0-
08	DLQ G-10		196	-0-	196	401	13	1	183	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

03	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					1
04	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					1
05	310	N	308	-0-	-2	-0-	17	1	291	3	N	-0-					1
06	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-	1	1			-0-
*07	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

03	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-
06	90	N	45	-0-	-45	-0-	4	1	41	3	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	11	1	127	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	216	6	1	72	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

03	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	152	-0-	-65	-0-	13	1	139	3	Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	15	1	162	3	Y	-0-					-0-
08	DLQ G-10		165	-0-	165	342	13	1	152	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	14	1	201	2	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	12	1	192	2	Y	-0-					-0-
							5	3									
07	DLQ G-10		211	-0-	211	211	11	1	200	2	Y	-0-					-0-
08	DLQ G-10		205	-0-	205	416	12	1	193	2	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-					4
04	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					4
05	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					4
06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					4
*07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					4
*08	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					4

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	9	1	24	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1577	N	1577	-0-	-0-	-0-	89	1	1488	3	Y	-0-					1
04	1518	N	1518	-0-	-0-	-0-	99	1	1418	3	Y	1					2
							1	9									
05	1584	N	1584	-0-	-0-	-0-	100	1	1484	3	Y	-0-	1	1			1
06	1547	N	1547	-0-	-0-	-0-	98	1	1449	3	Y	-0-					1
07	DLQ G-10		1533	-0-	1533	1533	95	1	1438	3	Y	-0-	1	1			-0-
08	DLQ G-10		1585	-0-	1585	3118	103	1	1482	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	38	1	170	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	51	1	219	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	46	1	182	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
07	279	N	185	-0-	-94	-0-	15	1	170	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	40	1	171	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	26	1	206	3	N	-0-					1
04	240	N	223	-0-	-17	-0-	26	1	197	3	N	-0-					1
05	248	N	238	-0-	-10	-0-	43	1	195	3	N	-0-	1	1			-0-
06	210	N	207	-0-	-3	-0-	31	1	176	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	32	1	181	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	63	1	166	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	97	1	428	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	181	1	780	3	N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	181	1	719	3	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	207	1	894	3	N	-0-					-0-
*07	995	N	995	-0-	-0-	-0-	83	1	912	3	N	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	236	1	1006	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	330	N	214	-0-	-116	-0-	214	3			Y	-0-					-0-
05	310	N	46	-0-	-264	-0-	46	3			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					-0-
08	DLQ G-10		424	-0-	424	493	424	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					1
04	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
05	136	N	136	-0-	-0-	-0-	9	1	126	3	N	1	1	1			1
							1	9									
06	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					1
*07	153	N	153	-0-	-0-	-0-	22	1	131	3	N	-0-					1
*08	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					1

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	6	1	282	3	Y	-0-					-0-
07	DLQ	G-10	281	-0-	281	281	281	3			Y	-0-					-0-
08	DLQ	G-10	263	-0-	263	544	4	1	259	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

03	956	N	956	-0-	-0-	-0-	84	1	872	2	N	-0-					41
04	930	N	884	-0-	-46	-0-	70	1	814	2	N	-0-					41
05	930	N	855	-0-	-75	-0-	61	1	794	2	N	-0-					41
06	930	N	844	-0-	-86	-0-	63	1	781	2	N	-0-					41
07	930	N	817	-0-	-113	-0-	62	1	755	2	N	-0-					41
08	868	N	803	-0-	-65	-0-	62	1	740	2	N	1					42
							1	9									

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

03	306	N	306	-0-	-0-	-0-	247	1	59	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	239	1	60	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	250	1	74	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	246	1	55	3	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	249	1	57	3	N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	244	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	350	1	83	3	N	-0-					-0-
04	390	N	381	-0-	-9	-0-	304	1	77	3	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	283	1	84	3	N	-0-					-0-
06	390	N	350	-0-	-40	-0-	286	1	64	3	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	290	1	67	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	284	1	59	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1969	N	1969	-0-	-0-	-0-	149	1	1820	3	N	-0-					-0-
04	1833	N	1833	-0-	-0-	-0-	135	1	1698	3	N	-0-					-0-
05	1922	N	1877	-0-	-45	-0-	138	1	1739	3	N	-0-					-0-
06	1920	N	1870	-0-	-50	-0-	125	1	1745	3	N	-0-					-0-
07	1891	N	1799	-0-	-92	-0-	122	1	1677	3	N	-0-					-0-
08	1891	N	1693	-0-	-198	-0-	122	1	1571	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	2	1	22	3	Y	-0-					-0-
08	DLQ G-10		23	-0-	23	47	2	1	21	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
04	150	N	110	-0-	-40	-0-	5	1	105	3	Y	-0-					-0-
05	155	N	108	-0-	-47	-0-	5	1	103	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	7	1	93	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
08	DLQ G-10		112	-0-	112	216	7	1	105	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	3	1	61	3	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	3	1	67	3	Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	4	1	62	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	4	1	62	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	134	4	1	64	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	18	3	N	2					2
							2	9									

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

03	354	N	354	-0-	-0-	-0-	24	1	328	3	N	2	1	1			3
							2	9									
04	340	N	340	-0-	-0-	-0-	22	1	317	3	N	1	1	1			3
							1	9									
05	348	N	348	-0-	-0-	-0-	22	1	324	3	N	2	2	1			3
							2	9									
06	361	N	361	-0-	-0-	-0-	47	1	313	3	N	1	1	1			3
							1	9									
*07	369	N	369	-0-	-0-	-0-	52	1	317	3	N	-0-	1	1			2
*08	369	N	369	-0-	-0-	-0-	42	1	325	3	N	2	1	1			3
							2	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
08	DLQ G-10		216	-0-	216	438	216	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	76	1	772	3	Y	-0-					1
04	810	N	795	-0-	-15	-0-	76	1	719	3	Y	-0-	1	1			-0-
05	908	N	908	-0-	-0-	-0-	83	1	824	3	Y	1					1
							1	9									
06	821	N	821	-0-	-0-	-0-	71	1	750	3	Y	-0-					1
07	DLQ G-10		729	-0-	729	729	63	1	666	3	Y	-0-					1
08	DLQ G-10		726	-0-	726	1455	71	1	655	3	Y	-0-					1

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
04	300	N	158	-0-	-142	-0-	158	3			Y	-0-					-0-
05	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
06	240	N	148	-0-	-92	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					-0-
08	DLQ G-10		210	-0-	210	334	210	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	37	1	896	3	Y	-0-					64
04	1020	N	872	-0-	-148	-0-	39	1	833	3	Y	-0-					64
05	1023	N	887	-0-	-136	-0-	39	1	848	3	Y	-0-					64
06	900	N	851	-0-	-49	-0-	37	1	814	3	Y	-0-					64
07	DLQ G-10		886	-0-	886	886	42	1	844	3	Y	-0-					64
08	DLQ G-10		841	-0-	841	1727	40	1	800	3	Y	1					65
							1	9									

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					2
04	60	N	29	-0-	-31	-0-	2	1	27	3	Y	-0-					2
05	62	N	35	-0-	-27	-0-	3	1	32	3	Y	-0-					2
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
07	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-					2
08	DLQ G-10		38	-0-	38	76	4	1	34	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					3
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					3
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					3
06	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					3
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-					3
08	DLQ G-10		17	-0-	17	33	2	1	15	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

03		436 N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04		424 N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
05		440 N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
06		424 N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
07	DLQ G-10		436	-0-	436	436	436	3			Y	-0-					-0-
08	DLQ G-10		435	-0-	435	871	435	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

03		235 N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
04		227 N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05		234 N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
06		220 N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
08	DLQ G-10		224	-0-	224	446	224	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

03		78 N	78	-0-	-0-	-0-	54	1	24	3	Y	-0-					-0-
04		75 N	75	-0-	-0-	-0-	52	1	23	3	Y	-0-					-0-
05		93 N	79	-0-	-14	-0-	54	1	25	3	Y	-0-					-0-
06		90 N	75	-0-	-15	-0-	52	1	23	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	54	1	24	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	161	54	1	29	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

03		232 N	232	-0-	-0-	-0-	23	1	209	3	Y	-0-					-0-
04		240 N	224	-0-	-16	-0-	23	1	201	3	Y	-0-					-0-
05		248 N	232	-0-	-16	-0-	25	1	207	3	Y	-0-					-0-
06		223 N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	25	1	195	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	441	23	1	198	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	96	1	641	3	Y	24	24	8			-0-
							26	9									
04	732	N	732	-0-	-0-	-0-	96	1	636	3	Y	-0-					-0-
05	775	N	699	-0-	-76	-0-	52	1	647	3	Y	-0-					-0-
06	750	N	689	-0-	-61	-0-	65	1	624	3	Y	-0-					-0-
07	DLQ G-10		637	-0-	637	637	64	1	573	3	Y	-0-					-0-
08	DLQ G-10		655	-0-	655	1292	57	1	598	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	25	1	337	2	N	-0-					3
04	360	N	351	-0-	-9	-0-	19	1	332	2	N	-0-					3
05	372	N	358	-0-	-14	-0-	23	1	335	2	N	-0-					3
06	360	N	343	-0-	-17	-0-	19	1	316	2	N	-0-					3
							8	3									
07	372	N	353	-0-	-19	-0-	18	1	335	2	N	-0-					3
08	372	N	350	-0-	-22	-0-	21	1	329	2	N	-0-	3	1			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	510	N	174	-0-	-336	-0-	174	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					13
*10	93	N	65	-0-	-28	-0-	6	1	58	3	N	1					14
							1	9									
*11	84	N	84	-0-	-0-	-0-	7	1	75	3	N	2					16
							2	9									
*12	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					16
*01	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					16
*02	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					16
*03	79	N	79	-0-	-0-	-0-	11	1	68	3	N	-0-					16
*04	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					16
*05	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					16
*06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					16
*07	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					16
*08	93	N	61	-0-	-32	-0-	5	1	50	3	N	5					21
							6	9									

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

03	470	N	470	-0-	-0-	-0-	25	1	441	3	N	4	5	1			4
							4	9									
04	480	N	455	-0-	-25	-0-	23	1	428	3	N	4	4	1			4
							4	9									
05	470	N	470	-0-	-0-	-0-	25	1	441	3	N	4	4	1			4
							4	9									
06	457	N	457	-0-	-0-	-0-	28	1	427	3	N	2	2	1			4
							2	9									
*07	469	N	469	-0-	-0-	-0-	34	1	432	3	N	3	4	1			3
							3	9									
08	465	N	464	-0-	-1	-0-	36	1	426	3	N	2	1	1			4
							2	9									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	6	1	65	3	Y	78	98	1	1	8	36
							86	9									
04	146	N	146	-0-	-0-	-0-	6	1	66	3	Y	67	14	8			89
							74	9									
05	145	N	145	-0-	-0-	-0-	6	1	69	3	Y	64	102	1	7	8	44
							70	9									
06	117	N	117	-0-	-0-	-0-	7	1	67	3	Y	39					83
							43	9									
07	DLQ G-10		114	-0-	114	114	8	1	69	3	Y	34	2	8			115
							37	9									
08	DLQ G-10		102	-0-	102	216	7	1	66	3	Y	26	94	1			47
							29	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

03	327	N	327	-0-	-0-	-0-	29	1	298	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	29	1	279	3	Y	-0-					-0-
05	341	N	317	-0-	-24	-0-	29	1	288	3	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	26	1	279	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	27	1	283	3	Y	-0-					-0-
08	DLQ G-10		293	-0-	293	603	29	1	264	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					1
04	555	N	555	-0-	-0-	-0-	40	1	515	3	Y	-0-					1
05	527	N	521	-0-	-6	-0-	35	1	486	3	Y	-0-					1
06	510	N	510	-0-	-0-	-0-	38	1	472	3	Y	-0-					1
07	DLQ G-10		504	-0-	504	504	40	1	464	3	Y	-0-					1
08	DLQ G-10		512	-0-	512	1016	40	1	472	3	Y	-0-					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					1
06	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1					2
							1	9									
*07	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	2	1			1
							1	9									
*08	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	91	1	141	3	Y	1					7
							1	9									
04	330	N	111	-0-	-219	-0-	78	1	33	3	Y	-0-	7	1			-0-
05	186	N	98	-0-	-88	-0-	79	1	18	3	Y	1					1
							1	9									
06	240	N	85	-0-	-155	-0-	76	1	9	3	Y	-0-					1
07	DLQ G-10		104	-0-	104	104	80	1	23	3	Y	1					2
							1	9									
08	DLQ G-10		96	-0-	96	200	79	1	17	3	Y	-0-					2

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	3			Y	-0-					-0-
08	DLQ G-10		134	-0-	134	274	134	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
05	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	25	1	161	3	N	-0-					-0-
08	186	N	95	-0-	-91	-0-	10	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	26	1	393	3	N	2	1	1			1
							2	9									
04	499	N	499	-0-	-0-	-0-	31	1	466	3	N	2					3
							2	9									
05	512	N	512	-0-	-0-	-0-	29	1	481	3	N	2					5
							2	9									
06	447	N	447	-0-	-0-	-0-	25	1	420	3	N	2					7
							2	9									
07	465	N	426	-0-	-39	-0-	22	1	402	3	N	2	7	1			2
							2	9									
08	465	N	414	-0-	-51	-0-	21	1	391	3	N	2					4
							2	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	32	1	1	15	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1					1
							1	9									
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					1
05	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-	1	1			-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
07	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	116	6	1	54	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	30	1	501	3	Y	-0-					1
04	570	N	506	-0-	-64	-0-	29	1	477	3	Y	-0-					1
05	910	N	910	-0-	-0-	-0-	49	1	860	3	Y	1					2
							1	9									
06	1312	N	1312	-0-	-0-	-0-	99	1	1211	3	Y	2	1	1			3
							2	9									
07	DLQ G-10		837	-0-	837	837	68	1	768	3	Y	1					4
							1	9									
08	DLQ G-10		857	-0-	857	1694	72	1	782	3	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

03	822	N	822	-0-	-0-	-0-	45 1 9	1	776	3	N	1	1	1			1
04	810	N	795	-0-	-15	-0-	45 1 9	1	749	3	N	1					2
05	837	N	810	-0-	-27	-0-	46 1 9	1	763	3	N	1	1	1			2
06	810	N	781	-0-	-29	-0-	58 1 9	1	722	3	N	1	2	1			1
07	837	N	788	-0-	-49	-0-	61	1	727	3	N	-0-					1
08	806	N	772	-0-	-34	-0-	59 1 9	1	712	3	N	1	1	1			1

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

03	426	N	426	-0-	-0-	-0-	23 1 9	1	402	3	N	1	1	1			1
04	380	N	380	-0-	-0-	-0-	22 1 9	1	357	3	N	1					2
05	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-					2
06	420	N	392	-0-	-28	-0-	29	1	363	3	N	-0-	1	1			1
07	403	N	400	-0-	-3	-0-	31	1	369	3	N	-0-					1
*08	395	N	395	-0-	-0-	-0-	30 1 9	1	364	3	N	1	1	1			1

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

03	594	N	594	-0-	-0-	-0-	29	1	565	3	Y	-0-					-0-
04	600	N	572	-0-	-28	-0-	28	1	544	3	Y	-0-					-0-
05	589	N	572	-0-	-17	-0-	27	1	545	3	Y	-0-					-0-
06	570	N	566	-0-	-4	-0-	38	1	528	3	Y	-0-					-0-
07	DLQ	G-10	584	-0-	584	584	36	1	548	3	Y	-0-					-0-
08	DLQ	G-10	577	-0-	577	1161	38	1	539	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	15	1	195	3	Y	2	1	8			1
							2	9									
04	210	N	192	-0-	-18	-0-	14	1	178	3	Y	-0-					1
05	217	N	189	-0-	-28	-0-	13	1	176	3	Y	-0-					1
06	210	N	174	-0-	-36	-0-	13	1	161	3	Y	-0-					1
07	DLQ G-10		175	-0-	175	175	15	1	160	3	Y	-0-					1
08	DLQ G-10		180	-0-	180	355	14	1	166	3	Y	-0-					1

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	120	N	13	-0-	-107	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	37	1	1	14	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

03	811	N	811	-0-	-0-	-0-	59	1	751	3	Y	1					2
							1	9									
04	990	N	803	-0-	-187	-0-	58	1	745	3	Y	-0-	1	1			1
05	1107	N	1107	-0-	-0-	-0-	74	1	1032	3	Y	1					2
							1	9									
06	1191	N	1191	-0-	-0-	-0-	89	1	1102	3	Y	-0-					2
07	DLQ G-10		1310	-0-	1310	1310	236	1	1074	3	Y	-0-					2
08	DLQ G-10		1088	-0-	1088	2398	85	1	1003	3	Y	-0-					2

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1
04	83	N	83	-0-	-0-	-0-	4	1	78	3	N	1	1	1			1
							1	9									
05	71	N	71	-0-	-0-	-0-	3	1	67	3	N	1	1	1			1
							1	9									
06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
*07	69	N	69	-0-	-0-	-0-	4	1	64	3	N	1					1
							1	9									
*08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	60	N	22	-0-	-38	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		23	-0-	23	41	2	1	21	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	7	1	110	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	242	8	1	117	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

03	430	N	430	-0-	-0-	-0-	31	1	399	3	Y	-0-					-0-
04	420	N	404	-0-	-16	-0-	28	1	376	3	Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	31	1	382	3	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	31	1	386	3	Y	-0-					-0-
07	DLQ G-10		419	-0-	419	419	32	1	387	3	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	843	32	1	392	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	11	1	129	3	Y	-0-					-0-
08	DLQ G-10		233	-0-	233	373	18	1	215	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	28	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	9	1	73	3	N	1					1
							1	9									
04	90	N	81	-0-	-9	-0-	9	1	72	3	N	-0-	1	1			-0-
05	93	N	87	-0-	-6	-0-	10	1	76	3	N	1					1
							1	9									
06	90	N	83	-0-	-7	-0-	10	1	73	3	N	-0-	1	1			-0-
07	93	N	87	-0-	-6	-0-	10	1	76	3	N	1	1	1			-0-
							1	9									
*08	94	N	94	-0-	-0-	-0-	20	1	73	3	N	1					1
							1	9									

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

03	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	10	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	8	1	65	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	10	1	79	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	18	1	65	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		42	-0-	42	42	2	1	40	3	Y	-0-					-0-
06	T. A.		27	-0-	27	69	2	1	25	3	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	69					Y	-0-					-0-
*08	69	X	-0-	-0-	-69	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	7	1	55	3	N	1					1
							1	9									
04	60	N	57	-0-	-3	-0-	7	1	50	3	N	-0-	1	1			-0-
05	62	N	57	-0-	-5	-0-	6	1	50	3	N	1					1
							1	9									
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-	1	1			-0-
07	62	N	53	-0-	-9	-0-	6	1	46	3	N	1	1	1			-0-
							1	9									
08	62	N	59	-0-	-3	-0-	13	1	45	3	N	1					1
							1	9									

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	41	1	270	3	Y	-0-					-0-
04	330	N	301	-0-	-29	-0-	40	1	261	3	Y	-0-					-0-
05	310	N	284	-0-	-26	-0-	21	1	263	3	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	27	1	259	3	Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	29	1	257	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	567	24	1	257	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	17	1	288	3	Y	-0-					2
04	321	N	321	-0-	-0-	-0-	18	1	303	3	Y	-0-					2
05	310	N	307	-0-	-3	-0-	17	1	290	3	Y	-0-					2
06	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					2
07	DLQ G-10		329	-0-	329	329	26	1	295	3	Y	7					9
							8	9									
08	DLQ G-10		316	-0-	316	645	27	1	289	3	Y	-0-	6	1			3

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	30	1	198	3	Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	21	1	189	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	439	20	1	209	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	17	1	338	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	20	1	384	3	Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	19	1	372	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	26	1	364	3	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	25	1	381	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	799	26	1	367	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
04	240	N	187	-0-	-53	-0-	11	1	176	3	Y	-0-					-0-
05	217	N	183	-0-	-34	-0-	10	1	172	3	Y	1					1
							1	9									
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					1
07	DLQ G-10		191	-0-	191	191	16	1	175	3	Y	-0-					1
08	DLQ G-10		195	-0-	195	386	16	1	178	3	Y	1	1	1			1
							1	9									

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	12	1	236	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	18	1	266	3	Y	-0-					-0-
08	DLQ G-10		285	-0-	285	569	19	1	266	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	7	1	119	3	Y	-0-					-0-
05	155	N	123	-0-	-32	-0-	7	1	115	3	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					1
07	DLQ G-10		126	-0-	126	126	10	1	115	3	Y	1					2
							1	9									
08	DLQ G-10		127	-0-	127	253	11	1	115	3	Y	1	2	1			1
							1	9									

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	26	1	430	3	Y	-0-					-0-
04	540	N	457	-0-	-83	-0-	26	1	431	3	Y	-0-					-0-
05	465	N	439	-0-	-26	-0-	24	1	414	3	Y	1					1
							1	9									
06	450	N	442	-0-	-8	-0-	33	1	407	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		453	-0-	453	453	37	1	415	3	Y	1					3
							1	9									
08	DLQ G-10		444	-0-	444	897	37	1	406	3	Y	1	2	1			2
							1	9									

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	15	1	199	3	Y	1	1	1			1
							1	9									
04	210	N	199	-0-	-11	-0-	15	1	184	3	Y	-0-	1	1			-0-
05	217	N	198	-0-	-19	-0-	14	1	183	3	Y	1	1	1			-0-
							1	9									
06	210	N	187	-0-	-23	-0-	14	1	173	3	Y	-0-					-0-
07	DLQ G-10		183	-0-	183	183	12	1	171	3	Y	-0-					-0-
08	DLQ G-10		167	-0-	167	350	12	1	155	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	8	3	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					1
04	240	N	228	-0-	-12	-0-	16	1	212	3	Y	-0-					1
05	248	N	232	-0-	-16	-0-	18	1	213	3	Y	1	1	1			1
							1	9									
06	240	N	131	-0-	-109	-0-	13	1	118	3	Y	-0-					1
07	DLQ G-10		208	-0-	208	208	20	1	188	3	Y	-0-	1	1			-0-
08	DLQ G-10		174	-0-	174	382	19	1	155	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	2	1	17	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	34	1	1	14	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	17	1	218	3	Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	53	1	203	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	59	1	198	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	521	52	1	212	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

03	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					-0-
08	DLQ G-10		44	-0-	44	88	3	1	41	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

03	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	11	1	195	3	Y	-0-					-0-
08	DLQ G-10		192	-0-	192	398	10	1	182	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

03	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	32	1	582	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	18	1	317	3	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	29	1	532	3	N	-0-					-0-
08	620	N	410	-0-	-210	-0-	22	1	388	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

03	505	N	505	-0-	-0-	-0-	36	1	469	3	Y	-0-					-0-
04	480	N	455	-0-	-25	-0-	32	1	423	3	Y	-0-					-0-
05	527	N	486	-0-	-41	-0-	36	1	450	3	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	36	1	450	3	Y	-0-					-0-
07	DLQ G-10		469	-0-	469	469	36	1	433	3	Y	-0-					-0-
08	DLQ G-10		483	-0-	483	952	37	1	446	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-
04	240	N	182	-0-	-58	-0-	13	1	169	3	Y	-0-					-0-
05	217	N	170	-0-	-47	-0-	13	1	157	3	Y	-0-					-0-
06	210	N	110	-0-	-100	-0-	8	1	102	3	Y	-0-					-0-
07	DLQ G-10		184	-0-	184	184	14	1	170	3	Y	-0-					-0-
08	DLQ G-10		199	-0-	199	383	15	1	184	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-	1	1			1
04	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					1
05	155	N	129	-0-	-26	-0-	13	1	115	3	N	1	1	1			1
							1	9									
06	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					1
*07	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1
*08	127	N	127	-0-	-0-	-0-	13	1	113	3	N	1					2
							1	9									

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	4	1	65	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	5	1	62	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	135	6	1	62	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		211	-0-	211	211	23	1	187	3	N	1					1
							1	9									
04	T. A.		194	-0-	194	405	19	1	175	3	N	-0-					1
05	T. A.		171	-0-	171	576	17	1	153	3	N	1	1	1			1
							1	9									
06	717	X	141	-0-	-576	-0-	15	1	126	3	N	-0-					1
07	186	N	146	-0-	-40	-0-	16	1	130	3	N	-0-					1
08	186	N	146	-0-	-40	-0-	15	1	130	3	N	1					2
							1	9									

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	15	1	294	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	15	1	280	3	Y	-0-					-0-
08	DLQ G-10		297	-0-	297	592	16	1	281	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	7	1	107	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	228	7	1	107	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	6	1	96	3	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	212	6	1	104	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-					-0-
05	155	N	83	-0-	-72	-0-	5	1	78	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	11	1	72	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-					-0-
05	93	N	66	-0-	-27	-0-	12	1	54	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	9	1	48	3	N	1					1
							1	9									
07	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					1
08	62	N	8	-0-	-54	-0-	2	1	5	3	N	1	1	1			1
							1	9									

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	55	1	244	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	54	1	233	3	N	-0-					-0-
05	310	N	300	-0-	-10	-0-	60	1	240	3	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	56	1	243	3	N	-0-					-0-
07	310	N	236	-0-	-74	-0-	20	1	216	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	61	1	260	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	21	1	403	3	Y	-0-					-0-
04	420	N	414	-0-	-6	-0-	21	1	393	3	Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	22	1	406	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	23	1	405	3	Y	-0-					-0-
07	DLQ G-10		411	-0-	411	411	21	1	390	3	Y	-0-					-0-
08	DLQ G-10		440	-0-	440	851	23	1	417	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	16	1	102	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	11	1	101	3	Y	-0-					-0-
08	DLQ G-10		112	-0-	112	224	10	1	102	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

03	578	N	578	-0-	-0-	-0-	42	1	535	3	Y	1					2
							1	9									
04	1006	N	1006	-0-	-0-	-0-	72	1	934	3	Y	-0-	1	1			1
05	1041	N	1041	-0-	-0-	-0-	69	1	971	3	Y	1					2
							1	9									
06	688	N	688	-0-	-0-	-0-	51	1	637	3	Y	-0-					2
07	DLQ G-10		623	-0-	623	623	49	1	574	3	Y	-0-					2
08	DLQ G-10		596	-0-	596	1219	47	1	549	3	Y	-0-					2

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

03	124	X	83	-0-	-41	-0-	8	1	75	2	Y	-0-					-0-
04	120	X	78	-0-	-42	-0-	6	1	72	2	Y	-0-					-0-
05	93	X	71	-0-	-22	-0-	5	1	66	2	Y	-0-					-0-
06	90	X	70	-0-	-20	-0-	7	1	63	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	8	1	94	2	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	173	5	1	66	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	12	1	2			Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	2	Y	-0-					-0-
08	DLQ G-10		8	-0-	8	16	1	1	7	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	42	1	527	3	Y	2					2
							2	9									
04	600	N	514	-0-	-86	-0-	37	1	476	3	Y	1	1	1			2
							1	9									
05	589	N	491	-0-	-98	-0-	33	1	458	3	Y	-0-					2
06	540	N	493	-0-	-47	-0-	37	1	456	3	Y	-0-					2
07	DLQ G-10		515	-0-	515	515	45	1	470	3	Y	-0-					2
08	DLQ G-10		512	-0-	512	1027	40	1	472	3	Y	-0-					2

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	81	1	357	3	N	-0-					-0-
04	750	N	504	-0-	-246	-0-	95	1	409	3	N	-0-					-0-
05	620	N	519	-0-	-101	-0-	104	1	415	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	110	1	473	3	N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	45	1	496	3	N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	119	1	508	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		9	-0-	9	9	1	1	8	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
*07	25	X	16	-0-	-9	-0-	1	1	15	2	Y	-0-					-0-
*08	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	9	1	112	2	N	-0-					3
04	120	N	104	-0-	-16	-0-	8	1	96	2	N	-0-					3
05	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					3
06	120	N	108	-0-	-12	-0-	8	1	100	2	N	-0-					3
*07	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					3
*08	145	N	145	-0-	-0-	-0-	11	1	133	2	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	26	1	333	3	Y	2	1	1	1	8	1
							2	9									
04	349	N	349	-0-	-0-	-0-	25	1	324	3	Y	-0-					1
05	349	N	349	-0-	-0-	-0-	23	1	326	3	Y	-0-					1
06	360	N	343	-0-	-17	-0-	26	1	317	3	Y	-0-					1
07	DLQ G-10		346	-0-	346	346	30	1	316	3	Y	-0-					1
08	DLQ G-10		343	-0-	343	689	27	1	316	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	21	1	281	3	Y	1	1	1			1
							1	9									
04	300	N	300	-0-	-0-	-0-	22	1	277	3	Y	1	1	1			1
							1	9									
05	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-	1	1			-0-
06	300	N	286	-0-	-14	-0-	21	1	265	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	20	1	273	3	Y	1					1
							1	9									
08	DLQ G-10		306	-0-	306	600	22	1	284	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
04	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-					1
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					1
06	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					1
07	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					1
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	14	1	229	3	N	1					1
							1	9									
05	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					1
06	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-	1	1			-0-
*07	298	N	298	-0-	-0-	-0-	23	1	275	3	N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	11	1	107	2	Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	3	1	34	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	4	1	45	2	Y	-0-					-0-
08	DLQ G-10		108	-0-	108	157	8	1	100	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	50	1	490	2	Y	-0-					-0-
04	870	N	502	-0-	-368	-0-	39	1	463	2	Y	-0-					-0-
05	775	N	327	-0-	-448	-0-	24	1	303	2	Y	-0-					-0-
06	510	N	307	-0-	-203	-0-	30	1	277	2	Y	-0-					-0-
07	DLQ G-10		736	-0-	736	736	55	1	681	2	Y	-0-					-0-
08	DLQ G-10		760	-0-	760	1496	55	1	705	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	3	1	56	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	112	2	1	38	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	122	1	820	3	Y	-0-					-0-
04	930	N	905	-0-	-25	-0-	117	1	785	3	Y	3					3
							3	9									
05	961	N	875	-0-	-86	-0-	116	1	758	3	Y	1	3	1			1
							1	9									
06	900	N	836	-0-	-64	-0-	110	1	719	3	Y	6	1	8			6
							7	9									
07	DLQ G-10		883	-0-	883	883	120	1	761	3	Y	2	5	1			3
							2	9									
08	DLQ G-10		877	-0-	877	1760	121	1	753	3	Y	3					6
							3	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	49	1	426	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	64	1	418	3	N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	50	1	434	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

03	368	N	368	-0-	-0-	-0-	25	1	342	3	Y	1					2
							1	9									
04	390	N	322	-0-	-68	-0-	23	1	299	3	Y	-0-					2
05	372	N	341	-0-	-31	-0-	23	1	317	3	Y	1	2	1			1
							1	9									
06	360	N	312	-0-	-48	-0-	20	1	290	3	Y	2					3
							2	9									
07	DLQ G-10		320	-0-	320	320	21	1	299	3	Y	-0-	2	1			1
08	DLQ G-10		310	-0-	310	630	20	1	289	3	Y	1	2	1			-0-
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	79	3	N	1					1
							1	9									
06	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					1
07	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			-0-
08	93	N	80	-0-	-13	-0-	4	1	75	3	N	1					1
							1	9									

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

03	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
07	DLQ G-10		143	-0-	143	143	9	1	134	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	291	10	1	138	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	35	3	N	1					1
							1	9									
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
06	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					1
*07	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					1
*08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1	1	1			2
							1	9									
04	30	N	16	-0-	-14	-0-	1	1	14	3	N	1	1	1			2
							1	9									
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-	1	1			1
06	30	N	15	-0-	-15	-0-	1	1	13	3	N	1					2
							1	9									
07	31	N	16	-0-	-15	-0-	1	1	14	3	N	1	1	1			2
							1	9									
*08	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1	1	1			2
							1	9									

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

03	242	N	242	-0-	-0-	-0-	27	1	215	3	N	-0-					1
04	270	N	205	-0-	-65	-0-	24	1	181	3	N	-0-					1
05	268	N	268	-0-	-0-	-0-	48	1	220	3	N	-0-	1	1			-0-
06	240	N	233	-0-	-7	-0-	35	1	198	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	68	1	178	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

03	183	N	183	-0-	-0-	-0-	9	1	173	3	N	1	1	1			1
							1	9									
04	182	N	182	-0-	-0-	-0-	8	1	173	3	N	1	1	1			1
							1	9									
05	187	N	187	-0-	-0-	-0-	8	1	178	3	N	1	1	1			1
							1	9									
06	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					1
*07	189	N	189	-0-	-0-	-0-	12	1	176	3	N	1	1	1			1
							1	9									
*08	188	N	188	-0-	-0-	-0-	11	1	176	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	26	1	458	3	N	1	1	1			1
							1	9									
04	540	N	469	-0-	-71	-0-	27	1	441	3	N	1					2
							1	9									
05	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					2
06	480	N	475	-0-	-5	-0-	35	1	440	3	N	-0-	1	1			1
07	496	N	489	-0-	-7	-0-	38	1	451	3	N	-0-					1
*08	503	N	503	-0-	-0-	-0-	39	1	463	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	14	1	185	3	N	2	1	1			2
							2	9									
04	210	N	190	-0-	-20	-0-	12	1	177	3	N	1	1	1			2
							1	9									
05	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-	1	1			1
06	200	N	200	-0-	-0-	-0-	26	1	173	3	N	1	1	1			1
							1	9									
*07	218	N	218	-0-	-0-	-0-	31	1	186	3	N	1	1	1			1
							1	9									
*08	202	N	202	-0-	-0-	-0-	23	1	178	3	N	1	1	1			1
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	145	1	1	2	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	140	1	3	2	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	145	1	1	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	141	1	10	2	Y	-0-					-0-
07	DLQ G-10		157	-0-	157	157	146	1	11	2	Y	-0-					-0-
08	DLQ G-10		145	-0-	145	302	145	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	18	1	202	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	303	7	1	76	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	16	1	322	3	N	1	1	1			1
							1	9									
04	337	N	337	-0-	-0-	-0-	16	1	320	3	N	1	1	1			1
							1	9									
05	341	N	334	-0-	-7	-0-	16	1	317	3	N	1	1	1			1
							1	9									
06	335	N	335	-0-	-0-	-0-	23	1	311	3	N	1	1	1			1
							1	9									
*07	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					1
08	341	N	339	-0-	-2	-0-	22	1	316	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	68	3	N	1					1
							1	9									
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-	1	1			-0-
*07	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
04	240	N	197	-0-	-43	-0-	16	1	181	3	Y	-0-					-0-
05	217	N	176	-0-	-41	-0-	15	1	161	3	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	15	1	159	3	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	17	1	188	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	353	12	1	136	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	39	1	278	2	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	31	1	275	2	Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	24	1	283	2	Y	-0-					-0-
07	DLQ G-10		315	-0-	315	315	23	1	292	2	Y	-0-					-0-
08	DLQ G-10		315	-0-	315	630	24	1	291	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					1
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					1
06	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-	1	1			-0-
07	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	18	1	345	3	N	1	1	1			1
							1	9									
04	360	N	314	-0-	-46	-0-	15	1	298	3	N	1	1	1			1
							1	9									
05	372	N	343	-0-	-29	-0-	16	1	326	3	N	1	1	1			1
							1	9									
06	360	N	355	-0-	-5	-0-	24	1	330	3	N	1	1	1			1
							1	9									
*07	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					1
08	341	N	329	-0-	-12	-0-	22	1	306	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

03	473	N	473	-0-	-0-	-0-	26	1	447	3	N	-0-	1	1			-0-
04	356	N	356	-0-	-0-	-0-	20	1	335	3	N	1					1
							1	9									
05	310	N	263	-0-	-47	-0-	15	1	248	3	N	-0-					1
06	300	N	180	-0-	-120	-0-	13	1	167	3	N	-0-	1	1			-0-
07	310	N	128	-0-	-182	-0-	10	1	118	3	N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

03	69	N	69	-0-	-0-	-0-	4	1	63	3	N	2	4	1			1
							2	9									
04	90	N	69	-0-	-21	-0-	4	1	62	3	N	3	1	8			3
							3	9									
05	73	N	73	-0-	-0-	-0-	4	1	67	3	N	2	2	1			3
							2	9									
06	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1	2	1			2
							1	9									
*07	73	N	73	-0-	-0-	-0-	6	1	66	3	N	1					3
							1	9									
*08	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	3	1			1
							1	9									

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	31	3	Y	1					1
							1	9									
06	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-	1	1			-0-
07	DLQ G-10		32	-0-	32	32	4	1	28	3	Y	-0-					-0-
08	DLQ G-10		34	-0-	34	66	7	1	27	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

03	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
06	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	22	1	1	10	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

03	225	N	225	-0-	-0-	-0-	28	1	197	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	22	1	197	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	15	1	190	2	Y	-0-					-0-
08	DLQ G-10		207	-0-	207	412	16	1	191	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	32	1	636	3	N	1	1	1			2
							1	9									
04	660	N	573	-0-	-87	-0-	28	1	544	3	N	1	1	1			2
							1	9									
05	682	N	471	-0-	-211	-0-	23	1	448	3	N	-0-	1	1			1
06	660	N	629	-0-	-31	-0-	42	1	586	3	N	1	1	1			1
							1	9									
*07	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					1
*08	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

03	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	12	1	157	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	408	16	1	193	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

03	195	N	195	-0-	-0-	-0-	5	1	73	2	Y	51	24	8			34
							61	3	56	9							
04	84	N	84	-0-	-0-	-0-	5	1	4	2	Y	9	10	1			33
							65	3	10	9							
05	79	N	79	-0-	-0-	-0-	4	1	1	2	Y	10	1	8			42
							63	3	11	9							
06	72	N	72	-0-	-0-	-0-	5	1	5	2	Y	1					43
							61	3	1	9							
07	DLQ G-10		71	-0-	71	71	6	1	3	2	Y	1					44
							61	3	1	9							
08	DLQ G-10		69	-0-	69	140	5	1	3	2	Y	-0-					44
							61	3									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

03	61	N	61	-0-	-0-	-0-	4	1	44	3	Y	12	6	8			6
							13	9									
04	49	N	49	-0-	-0-	-0-	3	1	44	3	Y	2	7	1			1
							2	9									
05	62	N	50	-0-	-12	-0-	3	1	45	3	Y	2					3
							2	9									
06	60	N	50	-0-	-10	-0-	10	1	40	3	Y	-0-					3
07	DLQ G-10		53	-0-	53	53	12	1	41	3	Y	-0-					3
08	DLQ G-10		53	-0-	53	106	10	1	43	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCMILLAN, W. B. 14				WELL #: 6	RRCID -> 103671		COMPL. DATE 12/20/1982				TOTAL DEPTH 5530		PERF. 5149 - 5279			
03	506	N	506	-0-	-0-	-0-	54	1	450	3	N	2	2	1			4
							2	9									
04	656	N	656	-0-	-0-	-0-	65	1	590	3	N	1					5
							1	9									
05	702	N	702	-0-	-0-	-0-	70	1	631	3	N	1	3	1			3
							1	9									
06	659	N	659	-0-	-0-	-0-	71	1	588	3	N	-0-					3
*07	664	N	664	-0-	-0-	-0-	75	1	587	3	N	2					5
							2	9									
*08	658	N	658	-0-	-0-	-0-	70	1	586	3	N	2					7
							2	9									
	HILL-ALDWELL, WINNIE R. TRUST G				WELL #: 1	RRCID -> 103789		COMPL. DATE 12/31/1982				TOTAL DEPTH 8930		PERF. 7494 - 8731			
03	1097	N	1097	-0-	-0-	-0-	135	1	962	2	Y	-0-					-0-
04	1050	N	1041	-0-	-9	-0-	106	1	935	2	Y	-0-					-0-
05	1085	N	1071	-0-	-14	-0-	75	1	996	2	Y	-0-					-0-
06	1050	N	1035	-0-	-15	-0-	80	1	955	2	Y	-0-					-0-
07	DLQ G-10		1083	-0-	1083	1083	79	1	1004	2	Y	-0-					-0-
08	DLQ G-10		1081	-0-	1081	2164	82	1	999	2	Y	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "BB"				WELL #: 1	RRCID -> 103840		COMPL. DATE 01/03/1983				TOTAL DEPTH 7400		PERF. 6664 - 7022			
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
	HILL-ALDWELL, WINNIE R. TRUST F				WELL #: 1	RRCID -> 103979		COMPL. DATE 01/17/1983				TOTAL DEPTH 8900		PERF. 7210 - 8422			
03	211	N	211	-0-	-0-	-0-	26	1	185	2	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	21	1	181	2	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	191	2	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
07	DLQ G-10		223	-0-	223	223	16	1	207	2	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	442	17	1	202	2	Y	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "S"				WELL #: 1	RRCID -> 103997		COMPL. DATE 01/04/1983				TOTAL DEPTH 7400		PERF. 6582 - 6960			
03	171	N	171	-0-	-0-	-0-	82	1	89	3	N	-0-					1
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					1
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
06	180	N	109	-0-	-71	-0-	8	1	101	3	N	-0-					1
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					1
08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	12	1	165	3	Y	1	1	1			1
							1	9									
04	270	N	166	-0-	-104	-0-	12	1	153	3	Y	1	1	1			1
							1	9									
05	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-	1	1			-0-
06	180	N	67	-0-	-113	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-	1	1			2
04	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					2
05	127	N	127	-0-	-0-	-0-	13	1	113	3	N	1	1	1			2
							1	9									
06	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					2
*07	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					2
*08	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					3
							1	9									

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-					-0-
05	341	N	266	-0-	-75	-0-	14	1	252	3	N	-0-					-0-
06	300	N	202	-0-	-98	-0-	11	1	191	3	N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	17	1	316	3	N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					1
04	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					1
05	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					1
06	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-	1	1			-0-
*07	179	N	179	-0-	-0-	-0-	11	1	167	3	N	1					1
							1	9									
*08	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		12	-0-	12	12	1	1	11	3	N	-0-					-0-
04	T. A.		-0-	-0-	-0-	12					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	12					N	-0-					-0-
06	64	X	52	-0-	-12	-0-	4	1	48	3	N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

03	609	N	609	-0-	-0-	-0-	37	1	571	3	N	1					2
							1	9									
04	630	N	584	-0-	-46	-0-	32	1	551	3	N	1					3
							1	9									
05	620	N	610	-0-	-10	-0-	32	1	577	3	N	1	3	1			1
							1	9									
06	600	N	590	-0-	-10	-0-	44	1	545	3	N	1					2
							1	9									
*07	598	N	598	-0-	-0-	-0-	55	1	542	3	N	1					3
							1	9									
08	620	N	591	-0-	-29	-0-	47	1	544	3	N	-0-					3

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

03	147	N	147	-0-	-0-	-0-	9	1	137	3	N	1					1
							1	9									
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-	1	1			-0-
06	150	N	137	-0-	-13	-0-	10	1	126	3	N	1					1
							1	9									
07	155	N	134	-0-	-21	-0-	12	1	122	3	N	-0-					1
08	155	N	133	-0-	-22	-0-	11	1	122	3	N	-0-					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

03	213	N	213	-0-	-0-	-0-	28	1	185	3	Y	-0-					-0-
04	270	N	147	-0-	-123	-0-	19	1	128	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	22	1	194	3	Y	-0-					-0-
08	DLQ G-10		244	-0-	244	460	21	1	223	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-	1	1			-0-
04	275	N	275	-0-	-0-	-0-	16	1	258	3	N	1					1
							1	9									
05	279	N	237	-0-	-42	-0-	13	1	224	3	N	-0-					1
06	240	N	222	-0-	-18	-0-	17	1	205	3	N	-0-	1	1			-0-
07	279	N	231	-0-	-48	-0-	18	1	213	3	N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

03	123	N	123	-0-	-0-	-0-	15	1	108	2	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	12	1	107	2	Y	-0-					-0-
05	124	N	77	-0-	-47	-0-	5	1	72	2	Y	-0-					-0-
06	120	N	23	-0-	-97	-0-	2	1	21	2	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	2	Y	-0-					-0-
08	DLQ G-10		25	-0-	25	48	2	1	23	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

03	268	N	268	-0-	-0-	-0-	25	1	243	2	Y	-0-					-0-
04	300	N	249	-0-	-51	-0-	19	1	230	2	Y	-0-					-0-
05	310	N	227	-0-	-83	-0-	17	1	210	2	Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	24	1	227	2	Y	-0-					-0-
07	DLQ G-10		279	-0-	279	279	21	1	258	2	Y	-0-					-0-
08	DLQ G-10		288	-0-	288	567	21	1	267	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
08	DLQ G-10		236	-0-	236	475	236	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

03	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	2	1			1
							1	9									
04	120	N	111	-0-	-9	-0-	6	1	104	3	N	1	1	1			1
							1	9									
05	124	N	108	-0-	-16	-0-	6	1	101	3	N	1	1	1			1
							1	9									
06	120	N	111	-0-	-9	-0-	7	1	103	3	N	1	1	1			1
							1	9									
07	124	N	119	-0-	-5	-0-	9	1	109	3	N	1	1	1			1
							1	9									
*08	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

03	220	N	220	-0-	-0-	-0-	12	1	206	3	N	2	2	1			2
							2	9									
04	216	N	216	-0-	-0-	-0-	11	1	203	3	N	2	2	1			2
							2	9									
05	212	N	212	-0-	-0-	-0-	11	1	199	3	N	2	2	1			2
							2	9									
06	228	N	228	-0-	-0-	-0-	14	1	213	3	N	1	1	1			2
							1	9									
*07	237	N	237	-0-	-0-	-0-	17	1	219	3	N	1	2	1			1
							1	9									
*08	218	N	218	-0-	-0-	-0-	17	1	199	3	N	2	1	1			2
							2	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

03	983	N	983	-0-	-0-	-0-	72	1	910	3	N	1					2
							1	9									
04	960	N	954	-0-	-6	-0-	68	1	885	3	N	1					3
							1	9									
05	1023	N	970	-0-	-53	-0-	70	1	900	3	N	-0-	3	1			-0-
06	960	N	910	-0-	-50	-0-	75	1	835	3	N	-0-					-0-
07	992	N	942	-0-	-50	-0-	68	1	874	3	N	-0-					-0-
08	961	N	857	-0-	-104	-0-	66	1	791	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

03	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
07	DLQ G-10		126	-0-	126	126	10	1	116	3	Y	-0-					-0-
08	DLQ G-10		129	-0-	129	255	10	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1	2	1			1
							1	9									
04	90	N	74	-0-	-16	-0-	4	1	69	3	N	1					2
							1	9									
05	93	N	74	-0-	-19	-0-	4	1	69	3	N	1	1	1			2
							1	9									
06	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-	1	1			1
*07	70	N	70	-0-	-0-	-0-	5	1	64	3	N	1					2
							1	9									
*08	69	N	69	-0-	-0-	-0-	5	1	63	3	N	1	2	1			1
							1	9									

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

03	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

03	67	N	67	-0-	-0-	-0-	5	1	62	2	N	-0-					1
04	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					1
05	93	N	77	-0-	-16	-0-	5	1	72	2	N	-0-					1
06	60	N	44	-0-	-16	-0-	2	1	41	2	N	-0-					1
							1	3									
07	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					1
08	62	N	39	-0-	-23	-0-	2	1	37	2	N	-0-	1	1			-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	37	3	Y	1	1	8			8
							1	9									
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-	1	1			7
05	41	N	41	-0-	-0-	-0-	3	1	37	3	Y	1					8
							1	9									
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					8
07	DLQ G-10		36	-0-	36	36	3	1	33	3	Y	-0-					8
08	DLQ G-10		38	-0-	38	74	3	1	35	3	Y	-0-					8

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	59	1	454	3	N	2					4
							2	9									
04	606	N	606	-0-	-0-	-0-	69	1	534	3	N	3	5	1			2
							3	9									
05	1086	N	1086	-0-	-0-	-0-	123	1	952	3	N	10					12
							11	9									
06	1235	N	1235	-0-	-0-	-0-	141	1	1092	3	N	2	10	1			4
							2	9									
*07	1331	N	1331	-0-	-0-	-0-	152	1	1164	3	N	14	13	1			5
							15	9									
*08	1494	N	1494	-0-	-0-	-0-	324	1	1160	3	N	9					14
							10	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
04	60	N	17	-0-	-43	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	74	6	1	46	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-	1	1			1
04	540	N	393	-0-	-147	-0-	19	1	373	3	N	1	1	1			1
							1	9									
05	527	N	337	-0-	-190	-0-	16	1	320	3	N	1	1	1			1
							1	9									
06	403	N	403	-0-	-0-	-0-	27	1	375	3	N	1	1	1			1
							1	9									
*07	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					1
*08	492	N	492	-0-	-0-	-0-	32	1	459	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					1
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					1
05	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-					1
06	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-	1	1			-0-
*07	224	N	224	-0-	-0-	-0-	14	1	209	3	N	1					1
							1	9									
*08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					1
04	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-					1
05	124	N	110	-0-	-14	-0-	7	1	102	3	N	1	1	1			1
							1	9									
06	120	N	113	-0-	-7	-0-	15	1	98	3	N	-0-					1
07	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					1
08	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
06	210	N	182	-0-	-28	-0-	12	1	170	3	N	-0-					-0-
07	217	N	166	-0-	-51	-0-	10	1	156	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	34	1	425	3	N	2					2
							2	9									
04	443	N	443	-0-	-0-	-0-	31	1	411	3	N	1					3
							1	9									
05	452	N	452	-0-	-0-	-0-	33	1	419	3	N	-0-	3	1			-0-
06	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	26	1	335	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	28	1	337	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	23	1	405	3	N	4	5	1			4
							4	9									
04	390	N	197	-0-	-193	-0-	10	1	186	3	N	1	3	1			2
							1	9									
05	465	N	247	-0-	-218	-0-	13	1	232	3	N	2	2	1			2
							2	9									
06	478	N	478	-0-	-0-	-0-	29	1	446	3	N	3	2	1			3
							3	9									
*07	390	N	390	-0-	-0-	-0-	28	1	359	3	N	3	4	1			2
							3	9									
*08	345	N	345	-0-	-0-	-0-	27	1	316	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									
04	150	N	136	-0-	-14	-0-	7	1	128	3	N	1	1	1			1
							1	9									
05	155	N	142	-0-	-13	-0-	8	1	133	3	N	1	1	1			1
							1	9									
06	150	N	139	-0-	-11	-0-	8	1	130	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	10	1	132	3	N	1	1	1			1
							1	9									
08	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					1
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					1
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
*07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
*08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	5	1	58	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

03	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	10	1	112	3	N	1					1
							1	9									

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	4	1	59	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	127	4	1	60	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	4	1	39	3	Y	-0-					-0-
08	DLQ G-10		44	-0-	44	87	4	1	40	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

03	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		57	-0-	57	57	5	1	52	3	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	105	5	1	43	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

03	68	N	68	-0-	-0-	-0-	3	1	54	3	Y	10	25	1			18
							11	9									
04	120	N	67	-0-	-53	-0-	3	1	54	3	Y	9	13	1			14
							10	9									
05	124	N	64	-0-	-60	-0-	3	1	55	3	Y	5	14	1			5
							6	9									
06	63	N	63	-0-	-0-	-0-	3	1	54	3	Y	5	3	1	1	8	6
							6	9									
07	DLQ G-10		62	-0-	62	62	3	1	55	3	Y	4	3	1			7
							4	9									
08	DLQ G-10		60	-0-	60	122	3	1	56	3	Y	1	4	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	12	1	226	3	Y	-0-					-0-
04	570	N	326	-0-	-244	-0-	16	1	310	3	Y	-0-					-0-
05	682	N	272	-0-	-410	-0-	14	1	258	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	290	3	Y	1					1
							1	9									
07	DLQ G-10		391	-0-	391	391	22	1	366	3	Y	3	1	1			3
							3	9									
08	DLQ G-10		341	-0-	341	732	18	1	322	3	Y	1	2	1			2
							1	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

03	444	N	444	-0-	-0-	-0-	112	1	329	3	N	3					5
							3	9									
04	385	N	385	-0-	-0-	-0-	104	1	279	3	N	2	5	1			2
							2	9									
05	369	N	369	-0-	-0-	-0-	103	1	263	3	N	3					5
							3	9									
06	351	N	351	-0-	-0-	-0-	100	1	250	3	N	1	4	1			2
							1	9									
*07	361	N	361	-0-	-0-	-0-	103	1	254	3	N	4	4	1			2
							4	9									
*08	398	N	398	-0-	-0-	-0-	141	1	255	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	34	1	504	3	N	2	16	1			2
							2	9									
04	508	N	508	-0-	-0-	-0-	32	1	474	3	N	2					4
							2	9									
05	651	N	487	-0-	-164	-0-	28	1	457	3	N	2					6
							2	9									
06	510	N	445	-0-	-65	-0-	25	1	418	3	N	2					8
							2	9									
07	527	N	441	-0-	-86	-0-	23	1	416	3	N	2	8	1			2
							2	9									
08	496	N	431	-0-	-65	-0-	22	1	406	3	N	3					5
							3	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	9	1	154	3	N	1					1
							1	9									
05	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1
06	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-	1	1			-0-
*07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	2	1	22	3	N	1	1	1			3
							1	9									
04	30	N	23	-0-	-7	-0-	1	1	21	3	N	1	1	1			3
							1	9									
05	31	N	23	-0-	-8	-0-	1	1	21	3	N	1	2	1			2
							1	9									
06	30	N	25	-0-	-5	-0-	3	1	21	3	N	1	1	1			2
							1	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			2
							1	9									
08	31	N	26	-0-	-5	-0-	3	1	21	3	N	2	1	1			3
							2	9									

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	31	1	361	3	Y	-0-					-0-
04	450	N	324	-0-	-126	-0-	26	1	298	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	40	1	425	3	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	35	1	386	3	Y	-0-					-0-
07	DLQ G-10		402	-0-	402	402	33	1	369	3	Y	-0-					-0-
08	DLQ G-10		414	-0-	414	816	34	1	380	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	8	1	147	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	310	8	1	147	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	25	1	476	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	24	1	459	3	Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	26	1	476	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	27	1	470	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	26	1	478	3	Y	-0-					-0-
08	DLQ G-10		506	-0-	506	1010	27	1	479	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	9	1	167	3	Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	6	1	121	3	Y	-0-					-0-
05	155	N	102	-0-	-53	-0-	5	1	97	3	Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	7	1	122	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	7	1	134	3	Y	-0-					-0-
08	DLQ G-10		149	-0-	149	290	8	1	141	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	5	1	92	3	Y	-0-					-0-
05	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
07	DLQ G-10		130	-0-	130	130	7	1	123	3	Y	-0-					-0-
08	DLQ G-10		130	-0-	130	260	7	1	123	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	33	1	634	3	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	32	1	605	3	Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	34	1	630	3	Y	-0-					-0-
06	663	N	663	-0-	-0-	-0-	36	1	627	3	Y	-0-					-0-
07	DLQ G-10		670	-0-	670	670	34	1	636	3	Y	-0-					-0-
08	DLQ G-10		673	-0-	673	1343	36	1	637	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1316	N	1316	-0-	-0-	-0-	289	1	1027	2	Y	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	257	1	1035	2	Y	-0-					-0-
05	1314	N	1314	-0-	-0-	-0-	226	1	1088	2	Y	-0-					-0-
06	1260	N	1238	-0-	-22	-0-	224	1	1014	2	Y	-0-					-0-
07	DLQ G-10		1283	-0-	1283	1283	228	1	1055	2	Y	-0-					-0-
08	DLQ G-10		1309	-0-	1309	2592	233	1	1076	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	16	1	308	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	13	1	248	3	Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	10	1	191	3	Y	-0-					-0-
06	270	N	95	-0-	-175	-0-	5	1	90	3	Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	5	1	95	3	Y	-0-					-0-
08	DLQ G-10		108	-0-	108	208	6	1	102	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	37	1	638	3	N	2	1	1			2
							2	9									
04	660	N	653	-0-	-7	-0-	37	1	615	3	N	1					3
							1	9									
05	682	N	664	-0-	-18	-0-	37	1	625	3	N	2	1	1			4
							2	9									
06	660	N	616	-0-	-44	-0-	46	1	570	3	N	-0-	3	1			1
07	682	N	606	-0-	-76	-0-	47	1	558	3	N	1					2
							1	9									
08	651	N	598	-0-	-53	-0-	46	1	552	3	N	-0-	1	1			1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	17	1	251	3	N	1	1	1			-0-
							1	9									
04	300	N	222	-0-	-78	-0-	14	1	206	3	N	2					2
							2	9									
05	341	N	220	-0-	-121	-0-	13	1	207	3	N	-0-					2
06	270	N	184	-0-	-86	-0-	10	1	173	3	N	1					3
							1	9									
*07	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	3	1			1
							1	9									
*08	478	N	478	-0-	-0-	-0-	25	1	451	3	N	2					3
							2	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	12	1	85	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	8	1	75	2	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
07	DLQ G-10		94	-0-	94	94	7	1	87	2	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	189	7	1	88	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	10	1	69	2	Y	-0-					-0-
04	240	N	49	-0-	-191	-0-	5	1	44	2	Y	-0-					-0-
05	186	N	9	-0-	-177	-0-	1	1	8	2	Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	23	1	294	2	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	585	20	1	248	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	4	1	49	3	Y	43	20	8			29
							47	9									
04	60	N	56	-0-	-4	-0-	3	1	45	3	Y	7	8	1			28
							8	9									
05	62	N	56	-0-	-6	-0-	3	1	44	3	Y	8	1	8			35
							9	9									
06	60	N	49	-0-	-11	-0-	4	1	44	3	Y	1					36
							1	9									
07	DLQ G-10		47	-0-	47	47	4	1	42	3	Y	1					37
							1	9									
08	DLQ G-10		47	-0-	47	94	4	1	43	3	Y	-0-					37

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-	1	1			-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	6	1	22	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	19	1	357	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	18	1	342	3	Y	-0-					-0-
05	369	N	369	-0-	-0-	-0-	19	1	350	3	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	20	1	346	3	Y	-0-					-0-
07	DLQ	G-10	373	-0-	373	373	19	1	354	3	Y	-0-					-0-
08	DLQ	G-10	374	-0-	374	747	20	1	354	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
04	450	N	372	-0-	-78	-0-	18	1	354	3	Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	31	1	568	3	Y	-0-					-0-
06	764	N	764	-0-	-0-	-0-	39	1	725	3	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	36	1	608	3	Y	-0-					-0-
08	DLQ G-10		795	-0-	795	1439	41	1	754	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	29	1	192	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	17	1	167	3	Y	-0-					-0-
07	DLQ G-10		167	-0-	167	167	17	1	150	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	348	16	1	165	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	14	1	180	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	15	1	184	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		205	-0-	205	404	16	1	189	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	6 1	1 9	80	3	Y	1	1	8			8
04	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-	1	1			7
05	93	N	84	-0-	-9	-0-	6 1	1 9	77	3	Y	1					8
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					8
07	DLQ G-10		84	-0-	84	84	7	1	77	3	Y	-0-					8
08	DLQ G-10		88	-0-	88	172	7	1	81	3	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	7	1	93	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	6	1	94	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
							2	3									
*07	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	1	-0-	-19	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
*08	968	N	968	-0-	-0-	-0-	76	1	892	3	Y	-0-					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	18	1	227	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	17	1	208	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	17	1	215	3	Y	-0-					-0-
07	DLQ G-10		249	-0-	249	249	19	1	230	3	Y	-0-					-0-
08	DLQ G-10		232	-0-	232	481	18	1	214	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	10	1	96	2	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	9	1	108	2	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	8	1	98	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	13	1	123	2	Y	-0-					-0-
07	DLQ G-10		143	-0-	143	143	11	1	132	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	285	10	1	132	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	24	1	233	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	20	1	238	2	Y	-0-					-0-
05	279	N	266	-0-	-13	-0-	20	1	246	2	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	25	1	233	2	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	20	1	251	2	Y	-0-					-0-
08	DLQ G-10		275	-0-	275	546	20	1	255	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	7	1	131	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	7	1	134	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	8	1	133	3	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	280	7	1	132	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	26	1	209	3	N	-0-					1
04	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					1
05	252	N	252	-0-	-0-	-0-	45	1	207	3	N	-0-	1	1			-0-
06	240	N	222	-0-	-18	-0-	33	1	189	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	35	1	194	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	69	1	182	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	16	1	297	3	Y	-0-					-0-
04	300	N	277	-0-	-23	-0-	14	1	263	3	Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	16	1	293	3	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	18	1	307	3	Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	17	1	315	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	639	16	1	291	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	10	1	80	3	N	1					1
							1	9									
04	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-	1	1			-0-
05	93	N	89	-0-	-4	-0-	10	1	78	3	N	1					1
							1	9									
06	90	N	87	-0-	-3	-0-	10	1	77	3	N	-0-	1	1			-0-
07	93	N	29	-0-	-64	-0-	3	1	25	3	N	1	1	1			-0-
							1	9									
08	93	N	19	-0-	-74	-0-	4	1	14	3	N	1					1
							1	9									

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	3	1	64	3	Y	-0-					-0-
08	DLQ G-10		69	-0-	69	136	4	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-	1	1			-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	34	1	597	3	N	6	7	1			6
							7	9									
04	630	N	616	-0-	-14	-0-	31	1	578	3	N	6	6	1			6
							7	9									
05	651	N	619	-0-	-32	-0-	33	1	579	3	N	6	6	1	1	8	5
							7	9									
06	630	N	613	-0-	-17	-0-	37	1	572	3	N	4	3	1			6
							4	9									
07	651	N	621	-0-	-30	-0-	45	1	1	2	N	3	6	1			3
							572	3	3	9							
*08	628	N	628	-0-	-0-	-0-	48	1	576	3	N	4	1	1			6
							4	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					1
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					1
06	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					1
07	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					1
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	17	1	288	3	N	3	3	1			3
							3	9									
04	300	N	294	-0-	-6	-0-	15	1	276	3	N	3	3	1			3
							3	9									
05	310	N	276	-0-	-34	-0-	15	1	259	3	N	2	3	1			2
							2	9									
06	300	N	257	-0-	-43	-0-	16	1	240	3	N	1	1	1			2
							1	9									
07	310	N	280	-0-	-30	-0-	20	1	258	3	N	2	3	1			1
							2	9									
08	279	N	263	-0-	-16	-0-	20	1	241	3	N	2	1	1			2
							2	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	2	1			1
							1	9									
04	150	N	132	-0-	-18	-0-	7	1	124	3	N	1	1	1			1
							1	9									
05	155	N	131	-0-	-24	-0-	7	1	123	3	N	1	1	1			1
							1	9									
06	150	N	126	-0-	-24	-0-	8	1	117	3	N	1	1	1			1
							1	9									
*07	126	N	126	-0-	-0-	-0-	9	1	116	3	N	1	1	1			1
							1	9									
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-		-0-	-0-	13	1	221	3	N	2	3	1			2
								2	9									
04	240	N	219	-0-		-21	-0-	11	1	206	3	N	2	2	1			2
								2	9									
05	248	N	225	-0-		-23	-0-	12	1	211	3	N	2	2	1			2
								2	9									
06	240	N	220	-0-		-20	-0-	13	1	206	3	N	1	1	1			2
								1	9									
*07	219	N	219	-0-		-0-	-0-	16	1	202	3	N	1	2	1			1
								1	9									
08	217	N	217	-0-		-0-	-0-	17	1	198	3	N	2	1	1			2
								2	9									

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-		-0-	-0-	30	1	522	3	N	5	7	1			5
								6	9									
04	570	N	507	-0-		-63	-0-	26	1	475	3	N	5	5	1			5
								6	9									
05	589	N	561	-0-		-28	-0-	30	1	527	3	N	4	5	1			4
								4	9									
06	540	N	538	-0-		-2	-0-	33	1	501	3	N	4	3	1			5
								4	9									
*07	536	N	536	-0-		-0-	-0-	39	1	1	2	N	3	5	1			3
								493	3	3	9							
08	558	N	545	-0-		-13	-0-	42	1	500	3	N	3	1	1			5
								3	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-		-0-	-0-	34	1	344	3	Y	1					1
								1	9									
04	390	N	373	-0-		-17	-0-	36	1	337	3	Y	-0-	1	1			-0-
05	407	N	407	-0-		-0-	-0-	37	1	370	3	Y	-0-					-0-
06	380	N	380	-0-		-0-	-0-	33	1	347	3	Y	-0-					-0-
07	DLQ G-10		357	-0-		357	357	31	1	326	3	Y	-0-					-0-
08	DLQ G-10		314	-0-		314	671	31	1	283	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		210	-0-		210	210	24	1	184	3	N	2					2
								2	9									
06	T. A.		326	-0-		326	536	37	1	288	3	N	1	2	1			1
								1	9									
07	T. A.		307	-0-		307	843	35	1	269	3	N	3	3	1			1
								3	9									
*08	1175	X	332	-0-		-843	-0-	72	1	258	3	N	2					3
								2	9									

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-		-0-	-0-	428	3			Y	-0-					-0-
04	423	N	423	-0-		-0-	-0-	423	3			Y	-0-					-0-
05	434	N	416	-0-		-18	-0-	416	3			Y	-0-					-0-
06	420	N	354	-0-		-66	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		93	-0-		93	93	93	3			Y	-0-					-0-
08	DLQ G-10		73	-0-		73	166	73	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	41	1	633	3	N	1					2
							1	9									
04	690	N	646	-0-	-44	-0-	36	1	608	3	N	2					4
							2	9									
05	682	N	651	-0-	-31	-0-	34	1	617	3	N	-0-	3	1			1
06	660	N	656	-0-	-4	-0-	48	1	607	3	N	1					2
							1	9									
07	682	N	666	-0-	-16	-0-	61	1	604	3	N	1					3
							1	9									
*08	654	N	654	-0-	-0-	-0-	52	1	601	3	N	1					4
							1	9									

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
04	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					1
05	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					1
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					1
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

03	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	1	1			2
							1	9									
04	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1	1	1			2
							1	9									
05	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1	1	1			2
							1	9									
06	30	N	29	-0-	-1	-0-	2	1	26	3	N	1					3
							1	9									
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-	1	1			2
08	31	N	28	-0-	-3	-0-	2	1	25	3	N	1	1	1			2
							1	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					1
05	93	N	76	-0-	-17	-0-	5	1	70	3	N	1	1	1			1
							1	9									
06	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					1
*07	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-					1
*08	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					1

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	8	1	147	3	N	2	2	1			2
							2	9									
04	150	N	150	-0-	-0-	-0-	8	1	140	3	N	2	2	1			2
							2	9									
05	155	N	151	-0-	-4	-0-	8	1	142	3	N	1	2	1			1
							1	9									
06	150	N	146	-0-	-4	-0-	9	1	135	3	N	2	1	1			2
							2	9									
07	155	N	151	-0-	-4	-0-	11	1	139	3	N	1	2	1			1
							1	9									
08	155	N	150	-0-	-5	-0-	12	1	137	3	N	1					2
							1	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
08	DLQ G-10		56	-0-	56	99	4	1	52	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	276	-0-	-778	-0-	15	1	258	3	N	3	3	1			3
							3	9									
04	330	X	264	-0-	-66	-0-	13	1	248	3	N	3	3	1			3
							3	9									
05	279	X	272	-0-	-7	-0-	15	1	255	3	N	2	3	1			2
							2	9									
06	270	X	260	-0-	-10	-0-	16	1	242	3	N	2	1	1			3
							2	9									
07	279	X	267	-0-	-12	-0-	19	1	246	3	N	2	3	1			2
							2	9									
08	279	X	265	-0-	-14	-0-	20	1	243	3	N	2	1	1			3
							2	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

03	753	N	753	-0-	-0-	-0-	55	1	697	3	Y	1					2
							1	9									
04	750	N	615	-0-	-135	-0-	44	1	571	3	Y	-0-	1	1			1
05	775	N	679	-0-	-96	-0-	45	1	633	3	Y	1					2
							1	9									
06	735	N	735	-0-	-0-	-0-	55	1	680	3	Y	-0-					2
07	DLQ G-10		635	-0-	635	635	50	1	585	3	Y	-0-					2
08	DLQ G-10		641	-0-	641	1276	50	1	591	3	Y	-0-					2

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	15	N	10	-0-	-5	-0-	1	1	9	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	39	1	594	3	N	1					2
							1	9									
04	690	N	597	-0-	-93	-0-	33	1	563	3	N	1					3
							1	9									
05	620	N	616	-0-	-4	-0-	32	1	583	3	N	1	3	1			1
							1	9									
06	600	N	570	-0-	-30	-0-	42	1	527	3	N	1					2
							1	9									
07	620	N	600	-0-	-20	-0-	55	1	544	3	N	1					3
							1	9									
08	620	N	586	-0-	-34	-0-	47	1	539	3	N	-0-					3

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
04	90	N	52	-0-	-38	-0-	2	1	50	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	53	1	808	3	N	2					9
							2	9									
04	840	N	820	-0-	-20	-0-	45	1	774	3	N	1					10
							1	9									
05	868	N	863	-0-	-5	-0-	45	1	817	3	N	1	8	1			3
							1	9									
06	842	N	842	-0-	-0-	-0-	62	1	778	3	N	2					5
							2	9									
*07	857	N	857	-0-	-0-	-0-	78	1	779	3	N	-0-					5
08	868	N	856	-0-	-12	-0-	68	1	787	3	N	1					6
							1	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	18	1	246	2	N	-0-					2
04	262	N	262	-0-	-0-	-0-	14	1	248	2	N	-0-					2
05	268	N	268	-0-	-0-	-0-	17	1	251	2	N	-0-					2
06	270	N	268	-0-	-2	-0-	15	1	247	2	N	-0-					2
							6	3									
07	279	N	278	-0-	-1	-0-	14	1	264	2	N	-0-					2
08	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-	2	1			-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	45	1	697	3	N	1					5
							1	9									
04	756	N	756	-0-	-0-	-0-	42	1	712	3	N	2					7
							2	9									
05	817	N	817	-0-	-0-	-0-	42	1	774	3	N	1	6	1			2
							1	9									
06	799	N	799	-0-	-0-	-0-	59	1	738	3	N	2					4
							2	9									
*07	806	N	806	-0-	-0-	-0-	74	1	732	3	N	-0-					4
*08	818	N	818	-0-	-0-	-0-	65	1	752	3	N	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	14	1	246	3	N	2	3	1			3
							2	9									
04	330	N	304	-0-	-26	-0-	15	1	286	3	N	3	3	1			3
							3	9									
05	341	N	319	-0-	-22	-0-	17	1	300	3	N	2	3	1			2
							2	9									
06	309	N	309	-0-	-0-	-0-	19	1	288	3	N	2	1	1			3
							2	9									
*07	318	N	318	-0-	-0-	-0-	23	1	293	3	N	2	3	1			2
							2	9									
*08	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	1	1			3
							2	9									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

03	455	N	455	-0-	-0-	-0-	28	1	426	3	N	1					2
							1	9									
04	450	N	439	-0-	-11	-0-	24	1	414	3	N	1					3
							1	9									
05	465	N	448	-0-	-17	-0-	23	1	424	3	N	1	3	1			1
							1	9									
06	450	N	433	-0-	-17	-0-	32	1	400	3	N	1					2
							1	9									
07	465	N	455	-0-	-10	-0-	42	1	413	3	N	-0-					2
08	434	N	392	-0-	-42	-0-	31	1	360	3	N	1					3
							1	9									

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

03	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	7	1	79	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	170	8	1	76	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

03	231	N	231	-0-	-0-	-0-	17	1	214	3	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	15	1	200	3	Y	-0-					-0-
05	248	N	219	-0-	-29	-0-	16	1	203	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	17	1	204	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	442	17	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	26	1	458	3	N	4	5	1			4
							4	9									
04	480	N	474	-0-	-6	-0-	24	1	446	3	N	4	4	1			4
							4	9									
05	496	N	493	-0-	-3	-0-	27	1	462	3	N	4	4	1			4
							4	9									
06	481	N	481	-0-	-0-	-0-	29	1	450	3	N	2	2	1			4
							2	9									
*07	643	N	643	-0-	-0-	-0-	47	1	1	2	N	3	4	1			3
							592	3	3	9							
*08	540	N	540	-0-	-0-	-0-	42	1	495	3	N	3	1	1			5
							3	9									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

03	207	N	207	-0-	-0-	-0-	13	1	193	3	N	1					2
							1	9									
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					2
05	217	N	207	-0-	-10	-0-	11	1	195	3	N	1	2	1			1
							1	9									
06	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					1
*07	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					1
08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					1

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

03	242	N	242	-0-	-0-	-0-	13	1	226	3	N	3	3	1			2
							3	9									
04	240	N	231	-0-	-9	-0-	12	1	217	3	N	2	2	1			2
							2	9									
05	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2	2	1			2
							2	9									
06	294	N	294	-0-	-0-	-0-	18	1	275	3	N	1	1	1			2
							1	9									
07	248	N	165	-0-	-83	-0-	12	1	152	3	N	1	2	1			1
							1	9									
08	248	N	147	-0-	-101	-0-	11	1	135	3	N	1					2
							1	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

03	99	N	99	-0-	-0-	-0-	36	1	63	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	34	1	58	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	36	1	57	3	Y	1	1	1			-0-
							1	9									
06	95	N	95	-0-	-0-	-0-	36	1	59	3	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	38	1	61	3	Y	-0-					-0-
08	DLQ G-10		97	-0-	97	196	38	1	59	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					1
04	120	N	119	-0-	-1	-0-	13	1	104	3	N	2	2	1			1
							2	9									
05	111	N	111	-0-	-0-	-0-	13	1	97	3	N	1					2
							1	9									
06	120	N	114	-0-	-6	-0-	13	1	101	3	N	-0-	1	1			1
07	124	N	113	-0-	-11	-0-	13	1	99	3	N	1	1	1			1
							1	9									
*08	129	N	129	-0-	-0-	-0-	28	1	101	3	N	-0-					1

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

03	367	N	367	-0-	-0-	-0-	20	1	343	3	N	4	6	1			4
							4	9									
04	336	N	336	-0-	-0-	-0-	17	1	316	3	N	3	4	1			3
							3	9									
05	356	N	356	-0-	-0-	-0-	19	1	333	3	N	4	4	1			3
							4	9									
06	350	N	350	-0-	-0-	-0-	21	1	327	3	N	2	2	1			3
							2	9									
*07	353	N	353	-0-	-0-	-0-	26	1	324	3	N	3	4	1			2
							3	9									
08	341	N	327	-0-	-14	-0-	25	1	300	3	N	2	1	1			3
							2	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

03	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1
04	180	N	138	-0-	-42	-0-	7	1	131	3	N	-0-					1
05	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-	1	1			-0-
06	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-
07	155	N	67	-0-	-88	-0-	4	1	63	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

03	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	6	1	102	3	N	1					1
							1	9									
05	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-	1	1			-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	9	1	101	3	N	1					1
							1	9									

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	23	1	152	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	2	1			1
							1	9									
04	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	1	1			1
							1	9									
05	164	N	164	-0-	-0-	-0-	9	1	154	3	N	1	1	1			1
							1	9									
06	162	N	162	-0-	-0-	-0-	10	1	151	3	N	1	1	1			1
							1	9									
*07	161	N	161	-0-	-0-	-0-	12	1	148	3	N	1	1	1			1
							1	9									
*08	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					1

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	14	1	245	3	N	3	3	1			3
							3	9									
04	250	N	250	-0-	-0-	-0-	13	1	235	3	N	2	3	1			2
							2	9									
05	260	N	260	-0-	-0-	-0-	14	1	243	3	N	3	3	1			2
							3	9									
06	257	N	257	-0-	-0-	-0-	16	1	239	3	N	2	1	1			3
							2	9									
*07	261	N	261	-0-	-0-	-0-	19	1	240	3	N	2	3	1			2
							2	9									
*08	259	N	259	-0-	-0-	-0-	20	1	237	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	112	3	N	1					1
							1	9									
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
06	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	12	1	115	3	N	1					1
							1	9									
*08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					1

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	23	1	407	3	N	5	5	1			4
							6	9									
04	420	N	417	-0-	-3	-0-	21	1	392	3	N	4	4	1			4
							4	9									
05	434	N	434	-0-	-0-	-0-	23	1	408	3	N	3	4	1			3
							3	9									
06	420	N	411	-0-	-9	-0-	25	1	383	3	N	3	2	1			4
							3	9									
07	434	N	341	-0-	-93	-0-	25	1	314	3	N	2	4	1			2
							2	9									
08	434	N	276	-0-	-158	-0-	21	1	253	3	N	2	1	1			3
							2	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	12	1	172	3	N	1	1	1			-0-
							1	9									
04	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1					1
							1	9									
05	206	N	206	-0-	-0-	-0-	12	1	193	3	N	1					2
							1	9									
06	185	N	185	-0-	-0-	-0-	10	1	174	3	N	1					3
							1	9									
07	186	N	175	-0-	-11	-0-	9	1	165	3	N	1	3	1			1
							1	9									
08	186	N	174	-0-	-12	-0-	9	1	164	3	N	1					2
							1	9									

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	39	1	680	3	N	7	9	1			7
							8	9									
04	720	N	667	-0-	-53	-0-	34	1	626	3	N	6	7	1			6
							7	9									
05	775	N	663	-0-	-112	-0-	36	1	619	3	N	7	7	1	1	8	5
							8	9									
06	690	N	608	-0-	-82	-0-	37	1	567	3	N	4	3	1			6
							4	9									
07	682	N	496	-0-	-186	-0-	36	1	457	3	N	3	6	1			3
							3	9									
08	651	N	589	-0-	-62	-0-	45	1	540	3	N	4	1	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

03	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	6	1	107	3	Y	-0-					-0-
08	DLQ G-10		117	-0-	117	230	6	1	111	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

03	571	N	571	-0-	-0-	-0-	31	1	533	3	N	6	8	1			6
							7	9									
04	690	N	573	-0-	-117	-0-	29	1	537	3	N	6	6	1			6
							7	9									
05	651	N	584	-0-	-67	-0-	31	1	546	3	N	6	6	1	1	8	5
							7	9									
06	594	N	594	-0-	-0-	-0-	36	1	554	3	N	4	3	1			6
							4	9									
07	589	N	524	-0-	-65	-0-	38	1	1	2	N	3	6	1			3
							482	3	3	9							
08	589	N	535	-0-	-54	-0-	41	1	491	3	N	3	1	1			5
							3	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	196	-0-	-44	-0-	14	1	182	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	19	1	245	3	N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	41	1	558	3	N	3	2	1			5
							3	9									
04	600	N	568	-0-	-32	-0-	37	1	528	3	N	3	2	1			6
							3	9									
05	620	N	576	-0-	-44	-0-	37	1	538	3	N	1	3	1			4
							1	9									
06	600	N	600	-0-	-0-	-0-	78	1	520	3	N	2	2	1			4
							2	9									
*07	611	N	611	-0-	-0-	-0-	86	1	524	3	N	1	2	1			3
							1	9									
08	589	N	474	-0-	-115	-0-	54	1	417	3	N	3	2	1			4
							3	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					1
04	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					1
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					1
06	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-	1	1			-0-
07	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	8	1	94	3	Y	-0-					-0-
08	DLQ G-10		66	-0-	66	168	5	1	61	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

03	419	N	419	-0-	-0-	-0-	33	1	386	3	Y	-0-					-0-
04	450	N	344	-0-	-106	-0-	27	1	317	3	Y	-0-					-0-
05	434	N	417	-0-	-17	-0-	36	1	381	3	Y	-0-					-0-
06	420	N	332	-0-	-88	-0-	28	1	304	3	Y	-0-					-0-
07	DLQ G-10		328	-0-	328	328	27	1	301	3	Y	-0-					-0-
08	DLQ G-10		262	-0-	262	590	21	1	241	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

03	468	N	468	-0-	-0-	-0-	25	1	437	3	N	5	6	1			5
							6	9									
04	486	N	486	-0-	-0-	-0-	25	1	455	3	N	5	5	1			5
							6	9									
05	474	N	474	-0-	-0-	-0-	26	1	444	3	N	4	5	1			4
							4	9									
06	463	N	463	-0-	-0-	-0-	28	1	432	3	N	3	2	1			5
							3	9									
*07	475	N	475	-0-	-0-	-0-	35	1	437	3	N	3	5	1			3
							3	9									
*08	444	N	444	-0-	-0-	-0-	34	1	407	3	N	3	1	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	885	N	885	-0-	-0-	-0-	116	1	769	3	Y	-0-			-0-
04	870	N	850	-0-	-20	-0-	112	1	738	3	Y	-0-			-0-
05	899	N	807	-0-	-92	-0-	60	1	747	3	Y	-0-			-0-
06	870	N	796	-0-	-74	-0-	75	1	721	3	Y	-0-			-0-
07	DLQ G-10		756	-0-	756	756	76	1	680	3	Y	-0-			-0-
08	DLQ G-10		740	-0-	740	1496	64	1	676	3	Y	-0-			-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	T. A.	179	-0-	179	179	24	1	155	3		Y	-0-			-0-
06	T. A.	682	-0-	682	861	90	1	592	3		Y	-0-			-0-
07	T. A.	765	-0-	765	1626	103	1	662	3		Y	-0-			-0-
*08	2368	X	742	-0-	-1626	-0-	95	1	647	3		Y	-0-			-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

03	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1	1	1	1
							1	9							
04	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1	1
							1	9							
05	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1	1	1	1
							1	9							
06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			1
*07	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	1	1	-0-
*08	105	N	105	-0-	-0-	-0-	8	1	96	3	N	1			1
							1	9							

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

03	465	X	402	-0-	-63	-0-	53	1	349	3	Y	-0-			-0-
04	390	X	388	-0-	-2	-0-	51	1	337	3	Y	-0-			-0-
05	403	X	370	-0-	-33	-0-	27	1	343	3	Y	-0-			-0-
06	390	X	360	-0-	-30	-0-	34	1	326	3	Y	-0-			-0-
07	DLQ G-10		383	-0-	383	383	39	1	344	3	Y	-0-			-0-
08	DLQ G-10		379	-0-	379	762	33	1	346	3	Y	-0-			-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

03	381	N	381	-0-	-0-	-0-	50	1	331	3	Y	-0-			-0-
04	525	N	525	-0-	-0-	-0-	69	1	456	3	Y	-0-			-0-
05	539	N	539	-0-	-0-	-0-	40	1	499	3	Y	-0-			-0-
06	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-			-0-
07	DLQ G-10		554	-0-	554	554	56	1	498	3	Y	-0-			-0-
08	DLQ G-10		533	-0-	533	1087	46	1	487	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

03	400	N	400	-0-	-0-	-0-	52	1	348	3	Y	-0-					-0-
04	420	N	394	-0-	-26	-0-	52	1	342	3	Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	28	1	349	3	Y	-0-					-0-
06	390	N	378	-0-	-12	-0-	36	1	342	3	Y	-0-					-0-
07	DLQ	G-10	370	-0-	370	370	37	1	333	3	Y	-0-					-0-
08	DLQ	G-10	379	-0-	379	749	33	1	346	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

03	502	N	502	-0-	-0-	-0-	66	1	436	3	Y	-0-					-0-
04	510	N	482	-0-	-28	-0-	63	1	419	3	Y	-0-					-0-
05	496	N	461	-0-	-35	-0-	34	1	427	3	Y	-0-					-0-
06	480	N	462	-0-	-18	-0-	44	1	418	3	Y	-0-					-0-
07	DLQ	G-10	469	-0-	469	469	47	1	422	3	Y	-0-					-0-
08	DLQ	G-10	466	-0-	466	935	41	1	425	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

03	767	N	767	-0-	-0-	-0-	76	1	691	3	Y	-0-					-0-
04	810	N	754	-0-	-56	-0-	79	1	675	3	Y	-0-					-0-
05	806	N	571	-0-	-235	-0-	61	1	510	3	Y	-0-					-0-
06	813	N	813	-0-	-0-	-0-	84	1	729	3	Y	-0-					-0-
07	DLQ	G-10	591	-0-	591	591	68	1	523	3	Y	-0-					-0-
08	DLQ	G-10	812	-0-	812	1403	86	1	726	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

03	272	N	272	-0-	-0-	-0-	27	1	245	3	Y	-0-					-0-
04	270	N	264	-0-	-6	-0-	28	1	236	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	28	1	237	3	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	26	1	229	3	Y	-0-					-0-
07	DLQ	G-10	248	-0-	248	248	29	1	219	3	Y	-0-					-0-
08	DLQ	G-10	247	-0-	247	495	26	1	221	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	29	1	174	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	29	1	179	3	Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	27	1	176	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	24	1	157	3	Y	-0-					-0-
08	DLQ G-10		192	-0-	192	373	25	1	167	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					1
05	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	1			1
							1	9									
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					1
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-	1	1			-0-
08	DLQ G-10		10	-0-	10	21	1	1	8	3	Y	1					1
							1	9									

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

03	482	N	482	-0-	-0-	-0-	42	1	432	3	Y	7					14
							8	9									
04	541	N	541	-0-	-0-	-0-	51	1	484	3	Y	5	18	1			1
							6	9									
05	581	N	581	-0-	-0-	-0-	53	1	521	3	Y	6					7
							7	9									
06	498	N	498	-0-	-0-	-0-	43	1	453	3	Y	2					9
							2	9									
07	DLQ G-10		473	-0-	473	473	41	1	430	3	Y	2					11
							2	9									
08	DLQ G-10		481	-0-	481	954	47	1	431	3	Y	3					14
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9 N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

03	201 N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	201 N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
05	217 N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
06	192 N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	DLQ G-10	192	-0-	192	192	192	3			Y	-0-					-0-
08	DLQ G-10	192	-0-	192	384	192	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

03	206 N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
04	210 N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	217 N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
06	210 N	89	-0-	-121	-0-	7	1	82	3	Y	-0-					-0-
07	DLQ G-10	159	-0-	159	159	12	1	147	3	Y	-0-					-0-
08	DLQ G-10	187	-0-	187	346	14	1	173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	32	1	244	3	N	2					3
							2	9									
04	259	N	259	-0-	-0-	-0-	30	1	228	3	N	1	3	1			1
							1	9									
05	260	N	260	-0-	-0-	-0-	29	1	228	3	N	3					4
							3	9									
06	247	N	247	-0-	-0-	-0-	28	1	219	3	N	-0-	3	1			1
*07	254	N	254	-0-	-0-	-0-	29	1	222	3	N	3	3	1			1
							3	9									
*08	274	N	274	-0-	-0-	-0-	59	1	213	3	N	2					3
							2	9									

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

03	315	N	315	-0-	-0-	-0-	44	1	271	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	37	1	228	3	Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	40	1	258	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	35	1	230	3	Y	-0-					-0-
07	DLQ G-10		298	-0-	298	298	40	1	258	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	605	39	1	268	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

03	425	N	425	-0-	-0-	-0-	48	1	377	3	N	-0-					1
04	450	N	370	-0-	-80	-0-	43	1	327	3	N	-0-					1
05	465	N	431	-0-	-34	-0-	77	1	354	3	N	-0-	1	1			-0-
06	420	N	353	-0-	-67	-0-	53	1	300	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	53	1	296	3	N	-0-					-0-
08	434	N	361	-0-	-73	-0-	99	1	262	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

03	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
04	150	N	16	-0-	-134	-0-	2	1	14	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	10	1	44	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		117	-0-	117	122	6	1	105	3	Y	5	1	1			4
							6	9									

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

03	757	N	757	-0-	-0-	-0-	107	1	650	3	Y	-0-					-0-
04	960	N	778	-0-	-182	-0-	109	1	669	3	Y	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	159	1	1028	3	Y	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	158	1	1041	3	Y	-0-					-0-
07	DLQ G-10		1132	-0-	1132	1132	152	1	980	3	Y	-0-					-0-
08	DLQ G-10		1129	-0-	1129	2261	145	1	984	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

03	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	10	1	149	3	Y	-0-					-0-
08	DLQ G-10		169	-0-	169	328	11	1	158	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

03	114	N	114	-0-	-0-	-0-	14	1	100	2	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	12	1	103	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	10	1	128	2	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	277	11	1	128	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

03	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	4	1	63	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	131	4	1	60	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

03	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	17	1	243	3	Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	17	1	254	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	17	1	245	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	16	1	240	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	522	17	1	249	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	5	1	72	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	155	5	1	73	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

03	298	N	298	-0-	-0-	-0-	27	1	270	3	Y	1					1
							1	9									
04	480	N	208	-0-	-272	-0-	20	1	188	3	Y	-0-	1	1			-0-
05	434	N	204	-0-	-230	-0-	19	1	185	3	Y	-0-					-0-
06	300	N	167	-0-	-133	-0-	14	1	153	3	Y	-0-					-0-
07	DLQ G-10		169	-0-	169	169	15	1	154	3	Y	-0-					-0-
08	DLQ G-10		226	-0-	226	395	22	1	204	3	Y	-0-					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	25	3	Y	1	1	1			-0-
							1	9									
05	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1					1
							1	9									
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					1
07	DLQ G-10		33	-0-	33	33	3	1	30	3	Y	-0-					1
08	DLQ G-10		47	-0-	47	80	5	1	42	3	Y	-0-					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	31	1	1	15	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

03	643	N	643	-0-	-0-	-0-	31	1	611	3	N	1	1	1			2
							1	9									
04	660	N	619	-0-	-41	-0-	30	1	588	3	N	1	1	1			2
							1	9									
05	651	N	610	-0-	-41	-0-	29	1	580	3	N	1	1	1			2
							1	9									
06	630	N	610	-0-	-20	-0-	41	1	569	3	N	-0-	1	1			1
07	651	N	619	-0-	-32	-0-	38	1	580	3	N	1					2
							1	9									
08	620	N	619	-0-	-1	-0-	41	1	578	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	28	1	326	3	Y	-0-			-0-
04	347	N	347	-0-	-0-	-0-	28	1	319	3	Y	-0-			-0-
05	372	N	349	-0-	-23	-0-	30	1	319	3	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-			-0-
07	DLQ G-10		347	-0-	347	347	29	1	318	3	Y	-0-			-0-
08	DLQ G-10		341	-0-	341	688	28	1	313	3	Y	-0-			-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

03	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

03	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

03	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-			-0-
04	240	N	188	-0-	-52	-0-	25	1	163	3	Y	-0-			-0-
05	248	N	195	-0-	-53	-0-	14	1	181	3	Y	-0-			-0-
06	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-			-0-
07	DLQ G-10		195	-0-	195	195	20	1	175	3	Y	-0-			-0-
08	DLQ G-10		180	-0-	180	375	16	1	164	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
04	180	N	93	-0-	-87	-0-	93	3			N	-0-			-0-
05	186	N	25	-0-	-161	-0-	25	3			N	-0-			-0-
06	180	N	2	-0-	-178	-0-	2	3			N	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

03	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

03	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	37	1	371	3	Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	45	1	475	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	27	1	283	3	Y	-0-					-0-
08	DLQ G-10		14	-0-	14	324	1	1	13	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	63	1	638	3	Y	-0-					1
04	630	N	241	-0-	-389	-0-	23	1	218	3	Y	-0-	1	1			-0-
05	651	N	570	-0-	-81	-0-	52	1	518	3	Y	-0-					-0-
06	690	N	583	-0-	-107	-0-	51	1	532	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	44	1	460	3	Y	-0-					-0-
08	DLQ G-10		553	-0-	553	1057	54	1	499	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	176	-0-	-72	-0-	13	1	163	3	Y	-0-					1
04	240	X	193	-0-	-47	-0-	14	1	179	3	Y	-0-					1
05	190	X	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					1
06	183	X	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					1
07	DLQ G-10		186	-0-	186	186	15	1	171	3	Y	-0-					1
08	DLQ G-10		183	-0-	183	369	14	1	169	3	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	23	1	312	2	N	-0-					1
04	302	N	302	-0-	-0-	-0-	16	1	286	2	N	-0-					1
05	341	N	309	-0-	-32	-0-	20	1	289	2	N	-0-					1
06	330	N	301	-0-	-29	-0-	17	1	277	2	N	-0-					1
							7	3									
07	310	N	265	-0-	-45	-0-	14	1	251	2	N	-0-					1
08	310	N	222	-0-	-88	-0-	13	1	209	2	N	-0-	1	1			-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	16	1	203	3	Y	-0-					-0-
04	300	N	251	-0-	-49	-0-	18	1	233	3	Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	25	1	350	3	Y	1					1
							1	9									
06	397	N	397	-0-	-0-	-0-	30	1	367	3	Y	-0-					1
07	DLQ G-10		227	-0-	227	227	20	1	207	3	Y	-0-					1
08	DLQ G-10		144	-0-	144	371	11	1	133	3	Y	-0-					1

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	1020	N	839	-0-	-181	-0-	839	2			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
06	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

03	267	N	267	-0-	-0-	-0-	19	1	248	3	Y	-0-					1
04	259	N	259	-0-	-0-	-0-	19	1	239	3	Y	1					2
							1	9									
05	279	N	256	-0-	-23	-0-	20	1	235	3	Y	1	2	1			1
							1	9									
06	270	N	254	-0-	-16	-0-	25	1	229	3	Y	-0-					1
07	DLQ G-10		274	-0-	274	274	27	1	246	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		277	-0-	277	551	30	1	246	3	Y	1					1
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

03	297	N	297	-0-	-0-	-0-	22	1	275	3	Y	-0-					4
04	305	N	305	-0-	-0-	-0-	22	1	282	3	Y	1					5
							1	9									
05	310	N	304	-0-	-6	-0-	24	1	277	3	Y	3	5	1			3
							3	9									
06	300	N	290	-0-	-10	-0-	28	1	258	3	Y	4	1	8			6
							4	9									
07	DLQ G-10		283	-0-	283	283	27	1	254	3	Y	2	7	1			1
							2	9									
08	DLQ G-10		283	-0-	283	566	30	1	251	3	Y	2					3
							2	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

03	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	16	1	217	3	Y	-0-					-0-
05	248	N	29	-0-	-219	-0-	2	1	27	3	Y	-0-					-0-
06	240	N	1	-0-	-239	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		35	-0-	35	35	3	1	32	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	20	1	265	3	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	22	1	278	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-
07	DLQ G-10		318	-0-	318	318	24	1	294	3	Y	-0-					-0-
08	DLQ G-10		306	-0-	306	624	23	1	283	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	5	1	63	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	135	5	1	62	3	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	14	1	271	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	14	1	263	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	13	1	250	3	Y	-0-					-0-
07	DLQ G-10		255	-0-	255	255	14	1	241	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	476	11	1	210	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
04	90	N	28	-0-	-62	-0-	1	1	27	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
07	DLQ G-10		34	-0-	34	34	2	1	32	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	60	1	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					9
*10	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					9
*11	74	N	74	-0-	-0-	-0-	6	1	66	3	N	2					11
							2	9									
*12	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					11
*01	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					11
*02	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-					11
*03	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					11
*04	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					11
*05	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					11
*06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					11
*07	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					11
*08	77	N	77	-0-	-0-	-0-	7	1	67	3	N	3					14
							3	9									

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	3	-0-	3	3	3	3				N	-0-					-0-
06	14B2 EXT	15	-0-	15	18	2	1	13	3		N	-0-					-0-
07	14B2 EXT	1	-0-	1	19	1	3				N	-0-					-0-
*08	19	X	-0-	-0-	-19	-0-						N	-0-				-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

03	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	35	1	162	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	27	1	149	3	N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	58	1	152	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

03	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					1
04	180	N	176	-0-	-4	-0-	13	1	163	3	Y	-0-					1
05	186	N	184	-0-	-2	-0-	12	1	172	3	Y	-0-					1
06	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					1
07	DLQ G-10		189	-0-	189	189	15	1	174	3	Y	-0-					1
08	DLQ G-10		182	-0-	182	371	14	1	168	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					1
04	120	N	72	-0-	-48	-0-	5	1	67	3	Y	-0-					1
05	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					1
06	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					1
07	DLQ G-10		81	-0-	81	81	6	1	75	3	Y	-0-					1
08	DLQ G-10		80	-0-	80	161	6	1	74	3	Y	-0-					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

03	405	N	405	-0-	-0-	-0-	29	1	375	3	Y	1					3
							1	9									
04	390	N	384	-0-	-6	-0-	28	1	356	3	Y	-0-					3
05	403	N	394	-0-	-9	-0-	31	1	362	3	Y	1	3	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	39	1	351	3	Y	1					2
							1	9									
07	DLQ G-10		397	-0-	397	397	39	1	357	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		403	-0-	403	800	43	1	358	3	Y	2					2
							2	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	25	1	327	3	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	23	1	305	3	Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					-0-
06	300	N	259	-0-	-41	-0-	19	1	240	3	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
08	DLQ G-10		8	-0-	8	27	1	1	7	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	21	1	320	3	Y	8	8	1			6
							9	9									
04	330	N	267	-0-	-63	-0-	15	1	246	3	Y	5	5	1			6
							6	9									
05	360	N	360	-0-	-0-	-0-	21	1	331	3	Y	7	8	1			5
							8	9									
06	364	N	364	-0-	-0-	-0-	30	1	328	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		327	-0-	327	327	29	1	292	3	Y	5	6	1			5
							6	9									
08	DLQ G-10		269	-0-	269	596	22	1	243	3	Y	4	5	1			4
							4	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	34	1	349	3	Y	1					1
							1	9									
04	390	N	350	-0-	-40	-0-	33	1	317	3	Y	-0-	1	1			-0-
05	372	N	372	-0-	-0-	-0-	34	1	338	3	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	31	1	325	3	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	30	1	318	3	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	681	33	1	300	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	16	1	215	3	Y	1	1	1			1
							1	9									
04	270	N	216	-0-	-54	-0-	16	1	199	3	Y	1	1	1			1
							1	9									
05	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-	1	1			-0-
06	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
07	DLQ G-10		218	-0-	218	218	15	1	203	3	Y	-0-					-0-
08	DLQ G-10		208	-0-	208	426	15	1	192	3	Y	1					1
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	70	1	255	3	N	-0-					-0-
04	330	N	311	-0-	-19	-0-	67	1	244	3	N	-0-					-0-
05	341	N	319	-0-	-22	-0-	70	1	249	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	67	1	234	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	70	1	236	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	70	1	234	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					2
04	60	N	40	-0-	-20	-0-	4	1	35	3	Y	1	3	1			-0-
							1	9									
05	62	N	55	-0-	-7	-0-	5	1	49	3	Y	1					1
							1	9									
06	60	N	39	-0-	-21	-0-	3	1	35	3	Y	1					2
							1	9									
07	DLQ G-10		41	-0-	41	41	4	1	37	3	Y	-0-					2
08	DLQ G-10		31	-0-	31	72	3	1	28	3	Y	-0-					2

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	49	1	502	3	Y	3					8
							3	9									
04	510	N	422	-0-	-88	-0-	40	1	381	3	Y	1	9	1			-0-
							1	9									
05	558	N	416	-0-	-142	-0-	38	1	375	3	Y	3					3
							3	9									
06	540	N	372	-0-	-168	-0-	32	1	339	3	Y	1					4
							1	9									
07	DLQ G-10		411	-0-	411	411	36	1	374	3	Y	1					5
							1	9									
08	DLQ G-10		259	-0-	259	670	25	1	233	3	Y	1					6
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
08	DLQ G-10		34	-0-	34	75	2	1	32	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

03	410	N	410	-0-	-0-	-0-	54	1	356	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	63	1	419	3	Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	34	1	428	3	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	43	1	416	3	Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	45	1	400	3	Y	-0-					-0-
08	DLQ G-10		432	-0-	432	877	38	1	394	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

03	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	8	1	35	3	N	-0-					-0-
06	60	N	25	-0-	-35	-0-	4	1	21	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	8	1	22	3	N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

03	327	N	327	-0-	-0-	-0-	10	1	317	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	8	1	308	3	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	7	1	322	3	N	-0-					-0-
06	330	N	297	-0-	-33	-0-	67	1	230	3	N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	61	1	345	3	N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	73	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	10	1	81	3	N	21					24
							23	9									
04	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					24
05	124	N	97	-0-	-27	-0-	17	1	80	3	N	-0-	14	1			10
06	120	N	82	-0-	-38	-0-	12	1	70	3	N	-0-					10
07	62	N	41	-0-	-21	-0-	6	1	35	3	N	-0-					10
*08	695	N	695	-0-	-0-	-0-	191	1	503	3	N	1	7	1			4
							1	9									

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	39	1	181	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	29	1	162	3	N	6					6
							7	9									
07	217	N	178	-0-	-39	-0-	27	1	151	3	N	-0-					6
08	217	N	208	-0-	-9	-0-	57	1	151	3	N	-0-	4	1			2

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	46	1	470	3	Y	-0-					1
04	493	N	493	-0-	-0-	-0-	47	1	446	3	Y	-0-	1	1			-0-
05	558	N	551	-0-	-7	-0-	50	1	501	3	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-					-0-
07	DLQ G-10		470	-0-	470	470	41	1	429	3	Y	-0-					-0-
08	DLQ G-10		468	-0-	468	938	46	1	422	3	Y	-0-					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
07	DLQ G-10		172	-0-	172	172	14	1	158	3	Y	-0-					-0-
08	DLQ G-10		169	-0-	169	341	16	1	153	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	10	1	129	3	Y	2	1	8			1
							2	9									
04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					1
05	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					1
06	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					1
07	DLQ G-10		129	-0-	129	129	11	1	118	3	Y	-0-					1
08	DLQ G-10		128	-0-	128	257	10	1	118	3	Y	-0-					1

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	8 1		123	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7 1		116	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	8 1		120	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	12 1		110	3	N	1	1	1			-0-
							1 9										
*07	119	N	119	-0-	-0-	-0-	16 1		103	3	N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	13 1		112	3	N	1					1
							1 9										

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	33 1		418	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	30 1		390	3	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	35 1		405	3	Y	-0-					-0-
06	450	N	434	-0-	-16	-0-	43 1		391	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	45 1		413	3	Y	-0-					-0-
08	DLQ G-10		510	-0-	510	968	55 1		455	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	4 1		53	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	4 1		50	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4 1		50	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	4 1		49	3	Y	-0-					-0-
07	DLQ G-10		53	-0-	53	53	5 1		48	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	105	4 1		48	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	14 1		172	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	12 1		158	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	12 1		170	3	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	40 1		155	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	46 1		154	3	Y	-0-					-0-
08	DLQ G-10		200	-0-	200	400	39 1		161	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	34	1	525	3	Y	3	3	1			4
							3	9									
04	630	N	549	-0-	-81	-0-	32	1	513	3	Y	4	3	1			5
							4	9									
05	555	N	555	-0-	-0-	-0-	32	1	520	3	Y	3	4	1			4
							3	9									
06	556	N	556	-0-	-0-	-0-	47	1	506	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		559	-0-	559	559	50	1	507	3	Y	2	3	1			3
							2	9									
08	DLQ G-10		534	-0-	534	1093	45	1	486	3	Y	3	3	1			3
							3	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	24	1	6	2	N	-0-					-0-
							788	3									
04	869	N	869	-0-	-0-	-0-	21	1	14	2	N	-0-					-0-
							834	3									
05	798	N	798	-0-	-0-	-0-	18	1	780	3	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	215	1	26	2	N	-0-					-0-
							734	3									
*07	944	N	944	-0-	-0-	-0-	138	1	26	2	N	-0-					-0-
							780	3									
*08	949	N	949	-0-	-0-	-0-	164	1	785	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	4	1	126	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	3	1	116	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	30	1	103	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
07	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
08	DLQ G-10		214	-0-	214	428	214	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	6	1	255	3	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	7	1	262	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	6	1	250	3	Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	8	1	256	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	528	8	1	256	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	26	1	858	3	N	-0-			-0-
04	1038	N	1038	-0-	-0-	-0-	26	1	1012	3	N	-0-			-0-
05	1005	N	1005	-0-	-0-	-0-	23	1	982	3	N	-0-			-0-
06	1253	N	1253	-0-	-0-	-0-	284	1	969	3	N	-0-			-0-
07	1085	N	1043	-0-	-42	-0-	157	1	886	3	N	-0-			-0-
*08	1079	N	1079	-0-	-0-	-0-	187	1	892	3	N	-0-			-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
04	6	N	3	-0-	-3	-0-	3	3			Y	-0-			-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-			-0-
04	240	N	219	-0-	-21	-0-	219	3			Y	-0-			-0-
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-			-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-			-0-
07	DLQ G-10		224	-0-	224	224	224	3			Y	-0-			-0-
08	DLQ G-10		224	-0-	224	448	224	3			Y	-0-			-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-			-0-
04	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-			-0-
05	217	N	197	-0-	-20	-0-	13	1	184	3	Y	-0-			-0-
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-			-0-
07	DLQ G-10		198	-0-	198	198	16	1	182	3	Y	-0-			-0-
08	DLQ G-10		191	-0-	191	389	15	1	176	3	Y	-0-			-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	8	7
							1	9							
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	1	1	6
05	32	N	32	-0-	-0-	-0-	2	1	29	3	Y	1			7
							1	9							
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-			7
07	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-			7
08	DLQ G-10		29	-0-	29	58	2	1	27	3	Y	-0-			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	40	1	509	3	Y	1					2
							1	9									
04	570	N	556	-0-	-14	-0-	40	1	516	3	Y	-0-	1	1			1
05	589	N	566	-0-	-23	-0-	38	1	527	3	Y	1					2
							1	9									
06	540	N	537	-0-	-3	-0-	40	1	497	3	Y	-0-					2
07	DLQ G-10		543	-0-	543	543	43	1	500	3	Y	-0-					2
08	DLQ G-10		541	-0-	541	1084	42	1	499	3	Y	-0-					2

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

03	104	N	104	-0-	-0-	-0-	14	1	90	3	Y	-0-					-0-
04	120	N	81	-0-	-39	-0-	11	1	70	3	Y	-0-					-0-
05	93	N	36	-0-	-57	-0-	3	1	33	3	Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	4	1	35	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

03	139	N	139	-0-	-0-	-0-	18	1	121	3	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	18	1	117	3	Y	-0-					-0-
05	155	N	129	-0-	-26	-0-	10	1	119	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	13	1	116	3	Y	-0-					-0-
08	DLQ G-10		126	-0-	126	255	11	1	115	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

03	338	N	338	-0-	-0-	-0-	24	1	314	3	Y	-0-					-0-
04	360	N	311	-0-	-49	-0-	22	1	289	3	Y	-0-					-0-
05	341	N	311	-0-	-30	-0-	23	1	288	3	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	23	1	283	3	Y	-0-					-0-
07	DLQ G-10		308	-0-	308	308	24	1	284	3	Y	-0-					-0-
08	DLQ G-10		293	-0-	293	601	22	1	271	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	9	1	112	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	12	1	111	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	13	1	112	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	250	11	1	114	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

03	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	103	3	N	1					1
							1	9									
05	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					1
06	120	N	103	-0-	-17	-0-	6	1	96	3	N	1					2
							1	9									
07	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-	2	1			-0-
08	124	N	101	-0-	-23	-0-	5	1	95	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

03	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					-0-
05	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	37	1	243	3	N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

03	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					2
04	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					2
05	293	N	293	-0-	-0-	-0-	23	1	269	3	Y	1	2	1			1
							1	9									
06	300	N	291	-0-	-9	-0-	29	1	261	3	Y	1					2
							1	9									
07	DLQ G-10		299	-0-	299	299	29	1	270	3	Y	-0-	2	1			-0-
08	DLQ G-10		307	-0-	307	606	33	1	273	3	Y	1					1
							1	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	3			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					-0-
08	DLQ G-10		167	-0-	167	357	167	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					1
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					1
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
*07	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					1
*08	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
04	240	N	105	-0-	-135	-0-	105	3			Y	-0-					-0-
05	248	N	107	-0-	-141	-0-	107	3			Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
08	DLQ G-10		99	-0-	99	198	99	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	36	1	493	3	Y	-0-	6	1			3
04	471	N	471	-0-	-0-	-0-	29	1	442	3	Y	-0-					3
05	527	N	465	-0-	-62	-0-	29	1	436	3	Y	-0-					3
06	510	N	459	-0-	-51	-0-	35	1	424	3	Y	-0-	3	1			-0-
07	DLQ G-10		494	-0-	494	494	41	1	453	3	Y	-0-					-0-
08	DLQ G-10		449	-0-	449	943	43	1	406	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	5	1	39	3	N	1					1
							1	9									

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	12	1	183	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	13	1	190	3	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	18	1	198	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	426	20	1	190	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	7	1	92	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
06	120	N	95	-0-	-25	-0-	7	1	88	3	Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	7	1	80	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	87					Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					1
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					1
05	124	N	118	-0-	-6	-0-	8	1	109	3	N	1	1	1			1
							1	9									
06	122	N	122	-0-	-0-	-0-	16	1	106	3	N	-0-					1
07	124	N	122	-0-	-2	-0-	17	1	105	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

03	92	N	92	-0-	-0-	-0-	6	1	85	3	Y	1	1	1			1
							1	9									
04	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					1
05	119	N	119	-0-	-0-	-0-	7	1	111	3	Y	1	1	1			1
							1	9									
06	119	N	119	-0-	-0-	-0-	10	1	108	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		126	-0-	126	126	11	1	114	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		125	-0-	125	251	10	1	114	3	Y	1	1	1			1
							1	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

03	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-	2	1			1
04	210	N	205	-0-	-5	-0-	11	1	193	2	Y	1					2
							1	9									
05	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					2
06	210	N	209	-0-	-1	-0-	20	1	189	2	Y	-0-					2
07	DLQ G-10		212	-0-	212	212	17	1	195	2	Y	-0-					2
08	DLQ G-10		212	-0-	212	424	18	1	193	2	Y	1					3
							1	9									

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					1
04	172	N	172	-0-	-0-	-0-	20	1	151	3	N	1					2
							1	9									
05	171	N	171	-0-	-0-	-0-	30	1	137	3	N	4	3	1			3
							4	9									
06	180	N	128	-0-	-52	-0-	19	1	107	3	N	2					5
							2	9									
07	186	N	117	-0-	-69	-0-	17	1	97	3	N	3					8
							3	9									
08	186	N	116	-0-	-70	-0-	30	1	78	3	N	7	9	1			6
							8	9									

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	22	1	168	3	N	2					3
							2	9									
04	240	N	164	-0-	-76	-0-	19	1	145	3	N	-0-	2	1			1
05	155	N	130	-0-	-25	-0-	15	1	114	3	N	1					2
							1	9									
06	180	N	96	-0-	-84	-0-	11	1	84	3	N	1	2	1			1
							1	9									
07	155	N	59	-0-	-96	-0-	7	1	52	3	N	-0-	1	1			-0-
*08	176	N	176	-0-	-0-	-0-	38	1	136	3	N	2					2
							2	9									

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	6	1	184	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	6	1	231	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	5	1	209	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	65	1	221	3	N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	76	1	427	3	N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	90	1	430	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	-0-	63	1	1094	3	N	11	13	1			10
							12	9									
04	1137	N	1137	-0-	-0-	-0-	58	1	1068	3	N	10	10	1			10
							11	9									
05	1147	N	1063	-0-	-84	-0-	57	1	997	3	N	8	10	1			8
							9	9									
06	1140	N	919	-0-	-221	-0-	56	1	856	3	N	6	5	1			9
							7	9									
07	1178	N	478	-0-	-700	-0-	35	1	440	3	N	3	8	1			4
							3	9									
*08	1107	N	1107	-0-	-0-	-0-	85	1	1014	3	N	7	2	1			9
							8	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
08	DLQ G-10		24	-0-	24	48	24	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	1023	N	553	-0-	-470	-0-	553	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

03	14B2 EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					4
*10	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					4
*11	603	N	603	-0-	-0-	-0-	52	1	551	3	N	-0-					4
*12	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					4
*01	225	N	225	-0-	-0-	-0-	28	1	197	3	N	-0-					4
*02	166	N	166	-0-	-0-	-0-	23	1	143	3	N	-0-					4
*03	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					4
*04	210	N	188	-0-	-22	-0-	21	1	167	3	N	-0-					4
*05	186	N	178	-0-	-8	-0-	17	1	161	3	N	-0-					4
*06	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					4
*07	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					4
*08	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-					4

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

03	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					15
04	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					15
05	186	N	160	-0-	-26	-0-	11	1	149	3	Y	-0-	15	1			-0-
06	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	19	1	150	3	Y	2					2
							2	9									
08	DLQ G-10		169	-0-	169	340	20	1	149	3	Y	-0-					2

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

03	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	10	1	134	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	19	1	130	3	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	17	1	138	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	309	18	1	136	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	52	1	798	3	N	1					6
							1	9									
04	870	N	845	-0-	-25	-0-	47	1	796	3	N	2					8
							2	9									
05	902	N	902	-0-	-0-	-0-	47	1	853	3	N	2	7	1			3
							2	9									
06	885	N	885	-0-	-0-	-0-	65	1	819	3	N	1					4
							1	9									
*07	897	N	897	-0-	-0-	-0-	82	1	814	3	N	1					5
							1	9									
08	899	N	884	-0-	-15	-0-	70	1	813	3	N	1					6
							1	9									

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

03	348	N	348	-0-	-0-	-0-	21	1	326	3	N	1					4
							1	9									
04	390	N	367	-0-	-23	-0-	20	1	346	3	N	1					5
							1	9									
05	405	N	405	-0-	-0-	-0-	21	1	383	3	N	1	4	1			2
							1	9									
06	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					2
*07	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					2
*08	406	N	406	-0-	-0-	-0-	32	1	373	3	N	1					3
							1	9									

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	6	1	287	3	Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	305	3			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	609	4	1	300	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

03	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
04	840	N	794	-0-	-46	-0-	794	3			Y	-0-					-0-
05	837	N	818	-0-	-19	-0-	818	3			Y	-0-					-0-
06	810	N	797	-0-	-13	-0-	797	3			Y	-0-					-0-
07	DLQ G-10		836	-0-	836	836	836	3			Y	-0-					-0-
08	DLQ G-10		838	-0-	838	1674	838	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

03	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					1
04	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					1
05	279	N	273	-0-	-6	-0-	18	1	255	3	Y	-0-					1
06	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					1
07	DLQ G-10		280	-0-	280	280	22	1	258	3	Y	-0-					1
08	DLQ G-10		265	-0-	265	545	21	1	244	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	5	1	209	3	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	6	1	217	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	5	1	208	3	Y	-0-					-0-
07	DLQ G-10		219	-0-	219	219	7	1	212	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	438	7	1	212	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

03	625	N	625	-0-	-0-	-0-	34	1	590	3	N	1	1	1			1
							1	9									
04	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1					2
							1	9									
05	620	N	610	-0-	-10	-0-	34	1	575	3	N	1	1	1			2
							1	9									
06	600	N	572	-0-	-28	-0-	43	1	529	3	N	-0-	1	1			1
07	620	N	556	-0-	-64	-0-	43	1	513	3	N	-0-					1
08	620	N	548	-0-	-72	-0-	42	1	505	3	N	1	1	1			1
							1	9									

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	56	3	N	1					1
							1	9									
06	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					1
*07	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-	1	1			-0-
*08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	95	1	52	3	N	-0-					-0-
04	180	N	116	-0-	-64	-0-	92	1	24	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	95	1	32	3	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	92	1	25	3	N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	95	1	148	3	N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	95	1	95	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-	1	1			2
04	510	N	495	-0-	-15	-0-	22	1	472	3	N	1	1	1			2
							1	9									
05	527	N	510	-0-	-17	-0-	23	1	486	3	N	1	1	1			2
							1	9									
06	499	N	499	-0-	-0-	-0-	35	1	463	3	N	1					3
							1	9									
07	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-	1	1			2
*08	516	N	516	-0-	-0-	-0-	31	1	483	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	8	1	135	3	N	2	3	1			2
							2	9									
04	150	N	141	-0-	-9	-0-	7	1	132	3	N	2	2	1			2
							2	9									
05	155	N	149	-0-	-6	-0-	8	1	140	3	N	1	2	1			1
							1	9									
06	150	N	148	-0-	-2	-0-	9	1	138	3	N	1	1	1			1
							1	9									
07	155	N	150	-0-	-5	-0-	11	1	138	3	N	1	1	1			1
							1	9									
08	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					1

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1	1	1			1
							1	9									
04	270	N	261	-0-	-9	-0-	13	1	247	3	N	1	1	1			1
							1	9									
05	259	N	259	-0-	-0-	-0-	12	1	246	3	N	1	1	1			1
							1	9									
06	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-	1	1			-0-
07	279	N	256	-0-	-23	-0-	16	1	239	3	N	1					1
							1	9									
*08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	40	3	N	1					1
							1	9									
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	925	N	925	-0-	-0-	-0-	50	1	873	3	N	2	1	1			2
							2	9									
04	930	N	910	-0-	-20	-0-	52	1	857	3	N	1					3
							1	9									
05	930	N	753	-0-	-177	-0-	42	1	709	3	N	2	1	1			4
							2	9									
06	950	N	950	-0-	-0-	-0-	71	1	879	3	N	-0-	3	1			1
07	930	N	354	-0-	-576	-0-	27	1	326	3	N	1					2
							1	9									
*08	973	N	973	-0-	-0-	-0-	75	1	898	3	N	-0-	1	1			1

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	26	1	521	3	N	1	1	1			2
							1	9									
04	540	N	530	-0-	-10	-0-	26	1	503	3	N	1	1	1			2
							1	9									
05	558	N	527	-0-	-31	-0-	25	1	502	3	N	-0-	1	1			1
06	540	N	540	-0-	-0-	-0-	36	1	503	3	N	1	1	1			1
							1	9									
*07	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					1
*08	562	N	562	-0-	-0-	-0-	37	1	524	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	6	1	96	3	N	1					1
							1	9									
05	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-	1	1			-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	8	1	98	3	N	1					1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	39	1	772	3	N	1	1	1			3
							1	9									
04	840	N	817	-0-	-23	-0-	40	1	776	3	N	1	2	1			2
							1	9									
05	827	N	827	-0-	-0-	-0-	40	1	785	3	N	2	2	1			2
							2	9									
06	878	N	878	-0-	-0-	-0-	59	1	818	3	N	1	2	1			1
							1	9									
07	837	N	817	-0-	-20	-0-	51	1	765	3	N	1					2
							1	9									
*08	878	N	878	-0-	-0-	-0-	58	1	820	3	N	-0-	1	1			1

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1657	N	1657	-0-	-0-	-0-	204	1	1453	2	Y	-0-					-0-
04	1680	N	1588	-0-	-92	-0-	162	1	1426	2	Y	-0-					-0-
05	1674	N	1661	-0-	-13	-0-	116	1	1545	2	Y	-0-					-0-
06	1590	N	1104	-0-	-486	-0-	85	1	1019	2	Y	-0-					-0-
07	DLQ G-10		904	-0-	904	904	66	1	838	2	Y	-0-					-0-
08	DLQ G-10		921	-0-	921	1825	70	1	851	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					1
04	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					1
05	267	N	267	-0-	-0-	-0-	17	1	249	3	N	1	1	1			1
							1	9									
06	954	N	954	-0-	-0-	-0-	124	1	828	3	N	2	1	1			2
							2	9									
*07	1098	N	1098	-0-	-0-	-0-	155	1	941	3	N	2	1	1			3
							2	9									
*08	1304	N	1304	-0-	-0-	-0-	159	1	1141	3	N	4	2	1			5
							4	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	24	1	477	3	N	1	1	1			3
							1	9									
04	495	N	495	-0-	-0-	-0-	22	1	472	3	N	1	1	1			3
							1	9									
05	527	N	487	-0-	-40	-0-	22	1	464	3	N	1	2	1			2
							1	9									
06	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					3
							1	9									
07	527	N	514	-0-	-13	-0-	32	1	480	3	N	2	2	1			3
							2	9									
*08	530	N	530	-0-	-0-	-0-	32	1	497	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	16	1	222	3	N	1	1	1			2
							1	9									
04	240	N	231	-0-	-9	-0-	15	1	215	3	N	1	1	1			2
							1	9									
05	248	N	231	-0-	-17	-0-	15	1	215	3	N	1	1	1			2
							1	9									
06	240	N	240	-0-	-0-	-0-	31	1	208	3	N	1	1	1			2
							1	9									
07	248	N	245	-0-	-3	-0-	35	1	210	3	N	-0-	1	1			1
*08	246	N	246	-0-	-0-	-0-	28	1	216	3	N	2	1	1			2
							2	9									

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	10	1	196	3	N	1	1	1			1
							1	9									
04	210	N	199	-0-	-11	-0-	9	1	189	3	N	1	1	1			1
							1	9									
05	217	N	206	-0-	-11	-0-	9	1	196	3	N	1	1	1			1
							1	9									
06	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					1
07	217	N	209	-0-	-8	-0-	13	1	195	3	N	1	1	1			1
							1	9									
08	217	N	207	-0-	-10	-0-	12	1	194	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1463	N	1463	-0-	-0-	-0-	80	1	1383	3	N	-0-	2	1			1
04	1920	N	1412	-0-	-508	-0-	80	1	1331	3	N	1					2
							1	9									
05	1736	N	1004	-0-	-732	-0-	56	1	947	3	N	1	1	1			2
							1	9									
06	1410	N	1216	-0-	-194	-0-	91	1	1125	3	N	-0-	1	1			1
07	1457	N	734	-0-	-723	-0-	57	1	677	3	N	-0-					1
*08	1922	N	1922	-0-	-0-	-0-	148	1	1773	3	N	1	1	1			1
							1	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	40	1	388	2	Y	-0-					-0-
04	533	N	533	-0-	-0-	-0-	41	1	492	2	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	34	1	432	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	2	Y	-0-					-0-
07	DLQ G-10		428	-0-	428	428	32	1	396	2	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	852	31	1	393	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	5 1	1 9	105	3	N	1	1	1			1
04	150	N	89	-0-	-61	-0-	4	1	85	3	N	-0-					1
05	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					1
06	120	N	96	-0-	-24	-0-	7	1	89	3	N	-0-					1
*07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					1
*08	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	21 1	1 9	354	3	N	1					1
05	403	N	390	-0-	-13	-0-	22	1	368	3	N	-0-					1
06	390	N	380	-0-	-10	-0-	28	1	352	3	N	-0-	1	1			-0-
07	403	N	393	-0-	-10	-0-	30	1	363	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	24	1	108	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	18	1	101	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	18	1	99	3	N	-0-					-0-
08	124	N	3	-0-	-121	-0-	1	1	2	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	29	3	Y	2	2	1			2
							2	9									
04	31	N	31	-0-	-0-	-0-	1	1	28	3	Y	2	2	1			2
							2	9									
05	31	N	31	-0-	-0-	-0-	2	1	28	3	Y	1	2	1			1
							1	9									
06	30	N	30	-0-	-0-	-0-	1	1	28	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		33	-0-	33	33	2	1	31	3	Y	-0-					1
08	DLQ G-10		33	-0-	33	66	2	1	30	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	16	1	205	3	Y	1	1	1			1
							1	9									
04	300	N	219	-0-	-81	-0-	16	1	202	3	Y	1	1	1			1
							1	9									
05	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-	1	1			-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	15	1	205	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	461	17	1	223	3	Y	1					1
							1	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	42	1	560	3	Y	3	3	1			2
							3	9									
04	660	N	575	-0-	-85	-0-	43	1	530	3	Y	2	2	1			2
							2	9									
05	620	N	597	-0-	-23	-0-	42	1	555	3	Y	-0-	2	1			-0-
06	600	N	561	-0-	-39	-0-	41	1	519	3	Y	1					1
							1	9									
07	DLQ G-10		577	-0-	577	577	39	1	538	3	Y	-0-					1
08	DLQ G-10		563	-0-	563	1140	40	1	522	3	Y	1					2
							1	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	32	1	546	3	N	1	1	1			1
							1	9									
04	600	N	558	-0-	-42	-0-	32	1	525	3	N	1					2
							1	9									
05	597	N	597	-0-	-0-	-0-	34	1	562	3	N	1	1	1			2
							1	9									
06	570	N	566	-0-	-4	-0-	42	1	523	3	N	1	2	1			1
							1	9									
07	589	N	571	-0-	-18	-0-	44	1	527	3	N	-0-					1
08	589	N	565	-0-	-24	-0-	43	1	521	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-	1	1			-0-
04	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1					1
							1	9									
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
*07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					1
*08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-	1	1			-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

03	427	N	427	-0-	-0-	-0-	30	1	396	3	Y	1	2	1			1
							1	9									
04	420	N	400	-0-	-20	-0-	30	1	368	3	Y	2	2	1			1
							2	9									
05	434	N	420	-0-	-14	-0-	29	1	390	3	Y	1	2	1			-0-
							1	9									
06	420	N	392	-0-	-28	-0-	29	1	362	3	Y	1					1
							1	9									
07	DLQ G-10		402	-0-	402	402	27	1	375	3	Y	-0-					1
08	DLQ G-10		401	-0-	401	803	29	1	372	3	Y	-0-					1

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

03	702	N	-0-	-0-	-702	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

03	980	N	980	-0-	-0-	-0-	55	1	925	3	Y	-0-					-0-
04	960	N	824	-0-	-136	-0-	54	1	770	3	Y	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	68	1	1007	3	Y	-0-					-0-
06	960	N	945	-0-	-15	-0-	60	1	885	3	Y	-0-					-0-
07	DLQ G-10		932	-0-	932	932	58	1	874	3	Y	-0-					-0-
08	DLQ G-10		944	-0-	944	1876	61	1	883	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	13	1	194	3	N	1	1	1			-0-
							1	9									
04	177	N	177	-0-	-0-	-0-	11	1	165	3	N	1					1
							1	9									
05	168	N	168	-0-	-0-	-0-	10	1	157	3	N	1					2
							1	9									
06	158	N	158	-0-	-0-	-0-	9	1	148	3	N	1					3
							1	9									
*07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-	2	1			1
*08	157	N	157	-0-	-0-	-0-	8	1	148	3	N	1					2
							1	9									

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	DLQ G-10		365	-0-	365	365	365	3			Y	-0-					-0-
08	DLQ G-10		365	-0-	365	730	365	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	269	3			Y	-0-					-0-
08	DLQ G-10		269	-0-	269	538	269	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

03	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	DLQ G-10		412	-0-	412	412	412	3			Y	-0-					-0-
08	DLQ G-10		412	-0-	412	824	412	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-			-0-
04	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-			-0-
05	186	N	157	-0-	-29	-0-	12	1	145	3	Y	-0-			-0-
06	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-			-0-
07	DLQ G-10		162	-0-	162	162	12	1	150	3	Y	-0-			-0-
08	DLQ G-10		155	-0-	155	317	12	1	143	3	Y	-0-			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-			-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-			-0-
08	DLQ G-10		7	-0-	7	14	7	3			Y	-0-			-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	15	1	232	3	N	1			1
							1	9							
04	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-			1
05	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	1	1	1
							1	9							
06	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-			1
*07	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-			1
*08	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-			1

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-			-0-
04	249	N	249	-0-	-0-	-0-	12	1	237	3	Y	-0-			-0-
05	257	N	257	-0-	-0-	-0-	13	1	244	3	Y	-0-			-0-
06	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-			-0-
07	DLQ G-10		265	-0-	265	265	15	1	250	3	Y	-0-			-0-
08	DLQ G-10		261	-0-	261	526	13	1	248	3	Y	-0-			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	30	1	390	3	Y	-0-			-0-
04	450	N	393	-0-	-57	-0-	28	1	365	3	Y	-0-			-0-
05	434	N	405	-0-	-29	-0-	30	1	375	3	Y	-0-			-0-
06	420	N	408	-0-	-12	-0-	30	1	378	3	Y	-0-			-0-
07	DLQ G-10		426	-0-	426	426	33	1	393	3	Y	-0-			-0-
08	DLQ G-10		423	-0-	423	849	32	1	391	3	Y	-0-			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	28	1	201	2	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	23	1	198	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	2	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	16	1	205	2	Y	-0-					-0-
08	DLQ G-10		220	-0-	220	441	17	1	203	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	33	1	503	3	N	1					3
							1	9									
04	600	N	546	-0-	-54	-0-	30	1	515	3	N	1					4
							1	9									
05	576	N	576	-0-	-0-	-0-	30	1	546	3	N	-0-	3	1			1
06	553	N	553	-0-	-0-	-0-	41	1	511	3	N	1					2
							1	9									
07	558	N	541	-0-	-17	-0-	49	1	491	3	N	1					3
							1	9									
08	589	N	582	-0-	-7	-0-	46	1	536	3	N	-0-					3

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
08	DLQ G-10		72	-0-	72	144	72	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					1
04	90	N	77	-0-	-13	-0-	4	1	73	2	N	-0-					1
05	93	N	81	-0-	-12	-0-	5	1	76	2	N	-0-					1
06	90	N	78	-0-	-12	-0-	4	1	72	2	N	-0-					1
							2	3									
07	93	N	80	-0-	-13	-0-	4	1	76	2	N	-0-					1
08	93	N	80	-0-	-13	-0-	5	1	75	2	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	73	3			Y	-0-					-0-
08	DLQ G-10		73	-0-	73	146	73	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
07	DLQ G-10		188	-0-	188	188	188	3			Y	-0-					-0-
08	DLQ G-10		188	-0-	188	376	188	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	71	3	N	2					2
							2	9									
05	93	N	75	-0-	-18	-0-	4	1	70	3	N	1					3
							1	9									
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-	3	1			-0-
07	93	N	71	-0-	-22	-0-	9	1	61	3	N	1					1
							1	9									
*08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	30	1	307	3	Y	1					1
							1	9									
04	330	N	305	-0-	-25	-0-	29	1	276	3	Y	-0-	1	1			-0-
05	341	N	327	-0-	-14	-0-	30	1	297	3	Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	27	1	287	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	576	28	1	253	3	Y	-0-					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*08	3	X	2	-0-	-1	-0-	2	3			Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

03	537	N	537	-0-	-0-	-0-	48	1	489	3	Y	-0-					1
04	511	N	511	-0-	-0-	-0-	49	1	462	3	Y	-0-	1	1			-0-
05	620	N	505	-0-	-115	-0-	46	1	459	3	Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	45	1	472	3	Y	-0-					-0-
07	DLQ	G-10	503	-0-	503	503	44	1	459	3	Y	-0-					-0-
08	DLQ	G-10	481	-0-	481	984	47	1	434	3	Y	-0-					-0-

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

03	208	N	208	-0-	-0-	-0-	23	1	185	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
05	186	N	62	-0-	-124	-0-	11	1	51	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	20	1	115	3	N	-0-					-0-
07	186	N	8	-0-	-178	-0-	1	1	7	3	N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	66	1	175	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

03	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	19	1	249	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-					-0-
07	DLQ	G-10	271	-0-	271	271	21	1	250	3	Y	-0-					-0-
08	DLQ	G-10	281	-0-	281	552	21	1	260	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

03	698	N	698	-0-	-0-	-0-	50	1	648	3	Y	-0-					-0-
04	780	N	627	-0-	-153	-0-	44	1	582	3	Y	1					1
							1	9									
05	713	N	699	-0-	-14	-0-	52	1	647	3	Y	-0-	1	1			-0-
06	692	N	692	-0-	-0-	-0-	52	1	640	3	Y	-0-					-0-
07	DLQ	G-10	641	-0-	641	641	49	1	592	3	Y	-0-					-0-
08	DLQ	G-10	671	-0-	671	1312	51	1	620	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	49	-0-	49	49	3	1	46	3	Y	-0-					-0-
08	14B2	EXT	149	-0-	149	198	11	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
04	90	N	66	-0-	-24	-0-	5	1	61	3	Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	5	1	58	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	8	1	97	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	178	6	1	67	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

03	296	N	296	-0-	-0-	-0-	34	1	260	3	N	2					3
							2	9									
04	278	N	278	-0-	-0-	-0-	32	1	245	3	N	1	3	1			1
							1	9									
05	280	N	280	-0-	-0-	-0-	32	1	245	3	N	3					4
							3	9									
06	270	N	264	-0-	-6	-0-	30	1	234	3	N	-0-	3	1			1
07	279	N	253	-0-	-26	-0-	29	1	222	3	N	2	2	1			1
							2	9									
*08	318	N	318	-0-	-0-	-0-	69	1	247	3	N	2					3
							2	9									

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

03	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		29	-0-	29	47	2	1	27	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	21	1	283	3	Y	1	1	1			1
							1	9									
04	330	N	288	-0-	-42	-0-	21	1	266	3	Y	1	1	1			1
							1	9									
05	310	N	303	-0-	-7	-0-	21	1	282	3	Y	-0-	1	1			-0-
06	300	N	286	-0-	-14	-0-	21	1	265	3	Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	20	1	272	3	Y	1					1
							1	9									
08	DLQ G-10		288	-0-	288	581	21	1	267	3	Y	-0-					1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	2	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	51	1	660	3	Y	-0-					-0-
04	690	N	656	-0-	-34	-0-	46	1	610	3	Y	-0-					-0-
05	713	N	691	-0-	-22	-0-	51	1	640	3	Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	52	1	645	3	Y	-0-					-0-
07	DLQ G-10		686	-0-	686	686	53	1	633	3	Y	-0-					-0-
08	DLQ G-10		696	-0-	696	1382	53	1	643	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	7	1	92	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	4	1	45	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	160	8	1	103	3	Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	16	1	280	3	N	3	3	1			3
							3	9									
04	328	N	328	-0-	-0-	-0-	17	1	308	3	N	3	3	1			3
							3	9									
05	339	N	339	-0-	-0-	-0-	18	1	318	3	N	3	3	1			3
							3	9									
06	331	N	331	-0-	-0-	-0-	20	1	309	3	N	2	2	1			3
							2	9									
07	341	N	338	-0-	-3	-0-	25	1	311	3	N	2	3	1			2
							2	9									
08	341	N	336	-0-	-5	-0-	26	1	308	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	12	1	206	3	N	2	2	1			2
							2	9									
04	214	N	214	-0-	-0-	-0-	11	1	201	3	N	2	2	1			2
							2	9									
05	217	N	189	-0-	-28	-0-	10	1	178	3	N	1	2	1			1
							1	9									
06	210	N	51	-0-	-159	-0-	3	1	47	3	N	1	1	1			1
							1	9									
07	217	N	62	-0-	-155	-0-	4	1	57	3	N	1	1	1			1
							1	9									
08	186	N	137	-0-	-49	-0-	11	1	126	3	N	-0-					1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			Y	-0-					-0-
05	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	3			Y	-0-					-0-
08	DLQ G-10		140	-0-	140	280	140	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

03	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
05	713	N	648	-0-	-65	-0-	648	3			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
07	DLQ G-10		867	-0-	867	867	867	3			Y	-0-					-0-
08	DLQ G-10		867	-0-	867	1734	867	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

03	541	N	541	-0-	-0-	-0-	67	1	474	2	Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	55	1	480	2	Y	-0-					-0-
05	536	N	536	-0-	-0-	-0-	37	1	499	2	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-					-0-
07	DLQ G-10		530	-0-	530	530	39	1	491	2	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1042	39	1	473	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1	1	1			1
							1	9									
04	90	N	82	-0-	-8	-0-	4	1	77	3	N	1	1	1			1
							1	9									
05	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			1
							1	9									
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					1
07	93	N	84	-0-	-9	-0-	6	1	77	3	N	1	1	1			1
							1	9									
08	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					1

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
04	120	N	66	-0-	-54	-0-	3	1	63	3	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	5	1	98	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	3	Y	-0-					-0-
07	DLQ G-10		185	-0-	185	185	10	1	175	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	368	9	1	174	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

03	556	N	556	-0-	-0-	-0-	27	1	529	3	Y	-0-					-0-
04	540	N	522	-0-	-18	-0-	26	1	496	3	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	28	1	517	3	Y	-0-					-0-
06	540	N	535	-0-	-5	-0-	27	1	508	3	Y	-0-					-0-
07	DLQ G-10		520	-0-	520	520	29	1	491	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1076	29	1	527	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	3			Y	-0-					-0-
06	390	N	297	-0-	-93	-0-	297	3			Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	256	3			Y	-0-					-0-
08	DLQ G-10		256	-0-	256	512	256	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					-0-
08	DLQ G-10		187	-0-	187	377	187	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	750	N	387	-0-	-363	-0-	387	3			N	-0-					-0-
05	527	N	408	-0-	-119	-0-	408	3			N	-0-					-0-
06	510	N	346	-0-	-164	-0-	346	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	37	1	243	3	N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1	1	1			-0-
							1	9									
04	240	N	223	-0-	-17	-0-	14	1	208	3	N	1					1
							1	9									
05	248	N	235	-0-	-13	-0-	13	1	221	3	N	1					2
							1	9									
06	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1					3
							1	9									
*07	229	N	229	-0-	-0-	-0-	12	1	216	3	N	1	3	1			1
							1	9									
08	248	N	239	-0-	-9	-0-	12	1	226	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	119	3	N	1					1
							1	9									
05	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					1
06	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1					2
							1	9									
*07	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	2	1			1
							1	9									
*08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					1
04	277	N	277	-0-	-0-	-0-	20	1	256	3	Y	1					2
							1	9									
05	279	N	279	-0-	-0-	-0-	22	1	256	3	Y	1	2	1			1
							1	9									
06	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					1
07	DLQ G-10		310	-0-	310	310	30	1	279	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		305	-0-	305	615	33	1	271	3	Y	1					1
							1	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	25	1	229	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	26	1	243	3	Y	-0-					-0-
08	DLQ G-10		269	-0-	269	538	29	1	240	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					2
04	436	N	436	-0-	-0-	-0-	31	1	404	3	Y	1					3
							1	9									
05	445	N	445	-0-	-0-	-0-	35	1	409	3	Y	1	3	1			1
							1	9									
06	450	N	439	-0-	-11	-0-	43	1	395	3	Y	1					2
							1	9									
07	DLQ G-10		451	-0-	451	451	44	1	406	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		458	-0-	458	909	49	1	408	3	Y	1					1
							1	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

03	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
04	270	N	221	-0-	-49	-0-	16	1	205	3	Y	-0-					-0-
05	279	N	140	-0-	-139	-0-	10	1	130	3	Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	9	1	107	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	8	1	96	3	Y	-0-					-0-
08	DLQ G-10		109	-0-	109	213	8	1	101	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

03	565	N	565	-0-	-0-	-0-	41	1	524	3	Y	-0-					-0-
04	600	N	564	-0-	-36	-0-	40	1	524	3	Y	-0-					-0-
05	620	N	561	-0-	-59	-0-	42	1	518	3	Y	1	1	1			-0-
							1	9									
06	567	N	567	-0-	-0-	-0-	42	1	525	3	Y	-0-					-0-
07	DLQ G-10		574	-0-	574	574	44	1	530	3	Y	-0-					-0-
08	DLQ G-10		579	-0-	579	1153	44	1	535	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

03	576	N	576	-0-	-0-	-0-	35	1	540	3	N	1					3
							1	9									
04	580	N	580	-0-	-0-	-0-	32	1	547	3	N	1					4
							1	9									
05	636	N	636	-0-	-0-	-0-	33	1	601	3	N	2	4	1			2
							2	9									
06	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					2
07	589	N	539	-0-	-50	-0-	49	1	489	3	N	1					3
							1	9									
08	620	N	593	-0-	-27	-0-	47	1	546	3	N	-0-					3

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

03	267	N	267	-0-	-0-	-0-	16	1	250	3	N	1					12
							1	9									
04	270	N	248	-0-	-22	-0-	14	1	234	3	N	-0-					12
05	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-	9	1			3
06	376	N	376	-0-	-0-	-0-	28	1	347	3	N	1					4
							1	9									
*07	404	N	404	-0-	-0-	-0-	37	1	367	3	N	-0-					4
*08	395	N	395	-0-	-0-	-0-	31	1	363	3	N	1					5
							1	9									

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	24	1	476	3	Y	2	1	1			1
							2	9									
04	480	N	251	-0-	-229	-0-	12	1	239	3	Y	-0-	1	1			-0-
05	496	N	3	-0-	-493	-0-	3	3			Y	-0-					-0-
06	480	N	335	-0-	-145	-0-	17	1	316	3	Y	2					2
							2	9									
07	DLQ G-10		431	-0-	431	431	24	1	406	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		420	-0-	420	851	22	1	396	3	Y	2	2	1			2
							2	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	4	1	56	3	Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	5	1	63	3	Y	-0-					-0-
06	90	N	52	-0-	-38	-0-	4	1	48	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	3	1	46	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	89	3	1	37	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	19	1	242	3	Y	-0-					-0-
04	270	N	218	-0-	-52	-0-	15	1	203	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	20	1	252	3	Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	15	1	181	3	Y	-0-					-0-
07	DLQ G-10		213	-0-	213	213	16	1	197	3	Y	-0-					-0-
08	DLQ G-10		232	-0-	232	445	18	1	214	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	21	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-		-0-	-0-	15	1	224	3	N	1					1
								1	9									
04	240	N	225	-0-		-15	-0-	12	1	213	3	N	-0-					1
05	248	N	227	-0-		-21	-0-	12	1	215	3	N	-0-	1	1			-0-
06	240	N	218	-0-		-22	-0-	16	1	201	3	N	1					1
								1	9									
07	248	N	222	-0-		-26	-0-	20	1	202	3	N	-0-					1
*08	226	N	226	-0-		-0-	-0-	18	1	208	3	N	-0-					1

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-		-0-	-0-	671	3			Y	-0-					-0-
04	660	N	645	-0-		-15	-0-	645	3			Y	-0-					-0-
05	713	N	689	-0-		-24	-0-	689	3			Y	-0-					-0-
06	662	N	662	-0-		-0-	-0-	662	3			Y	-0-					-0-
07	DLQ G-10		651	-0-		651	651	651	3			Y	-0-					-0-
08	DLQ G-10		651	-0-		651	1302	651	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-		-0-	-0-	5	1	69	3	Y	-0-					-0-
04	67	N	67	-0-		-0-	-0-	5	1	62	3	Y	-0-					-0-
05	62	N	11	-0-		-51	-0-	1	1	10	3	Y	-0-					-0-
06	239	N	239	-0-		-0-	-0-	18	1	221	3	Y	-0-					-0-
07	DLQ G-10		240	-0-		240	240	18	1	222	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-		-0-	240					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-		-0-	-0-	5	1	97	3	N	-0-					-0-
04	99	N	99	-0-		-0-	-0-	4	1	95	3	N	-0-					-0-
05	101	N	101	-0-		-0-	-0-	5	1	96	3	N	-0-					-0-
06	99	N	99	-0-		-0-	-0-	7	1	91	3	N	1					1
								1	9									
*07	100	N	100	-0-		-0-	-0-	6	1	94	3	N	-0-					1
*08	98	N	98	-0-		-0-	-0-	6	1	92	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-		-0-	-0-	41	1	818	3	N	3	3	1			5
								3	9									
04	870	N	828	-0-		-42	-0-	37	1	789	3	N	2	3	1			4
								2	9									
05	868	N	837	-0-		-31	-0-	38	1	796	3	N	3	3	1			4
								3	9									
06	840	N	805	-0-		-35	-0-	57	1	746	3	N	2					6
								2	9									
07	868	N	809	-0-		-59	-0-	51	1	757	3	N	1	3	1			4
								1	9									
08	837	N	787	-0-		-50	-0-	47	1	738	3	N	2	2	1			4
								2	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-		-0-	-0-	2	1	13	2	Y	-0-					-0-
04	15	N	1	-0-		-14	-0-	1	2			Y	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
06	15	N	-0-	-0-		-15	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	20	1	301	3	N	1					2
							1	9									
04	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					2
05	341	N	318	-0-	-23	-0-	16	1	301	3	N	1	2	1			1
							1	9									
06	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					1
*07	315	N	315	-0-	-0-	-0-	29	1	285	3	N	1					2
							1	9									
08	310	N	309	-0-	-1	-0-	25	1	284	3	N	-0-					2

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	31	1	471	3	N	1					2
							1	9									
04	570	N	484	-0-	-86	-0-	27	1	456	3	N	1					3
							1	9									
05	501	N	501	-0-	-0-	-0-	26	1	474	3	N	1	3	1			1
							1	9									
06	480	N	477	-0-	-3	-0-	35	1	441	3	N	1					2
							1	9									
07	496	N	479	-0-	-17	-0-	44	1	434	3	N	1					3
							1	9									
08	496	N	475	-0-	-21	-0-	38	1	437	3	N	-0-					3

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
08	DLQ G-10		272	-0-	272	544	272	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	7	1	126	3	N	1	2	1			1
							1	9									
04	126	N	126	-0-	-0-	-0-	6	1	119	3	N	1	1	1			1
							1	9									
05	124	N	101	-0-	-23	-0-	5	1	95	3	N	1	1	1			1
							1	9									
06	238	N	238	-0-	-0-	-0-	14	1	222	3	N	2	1	1			2
							2	9									
*07	178	N	178	-0-	-0-	-0-	13	1	164	3	N	1	2	1			1
							1	9									
*08	200	N	200	-0-	-0-	-0-	15	1	184	3	N	1					2
							1	9									

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1808	N	1808	-0-	-0-	-0-	143	1	1665	3	Y	-0-					-0-
04	2040	N	1470	-0-	-570	-0-	117	1	1353	3	Y	-0-					-0-
05	1860	N	1429	-0-	-431	-0-	124	1	1305	3	Y	-0-					-0-
06	2196	N	2196	-0-	-0-	-0-	184	1	2012	3	Y	-0-					-0-
07	DLQ G-10		1875	-0-	1875	1875	156	1	1719	3	Y	-0-					-0-
08	DLQ G-10		1369	-0-	1369	3244	111	1	1258	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	11	1	219	3	N	1	1	1			1
							1	9									
04	240	N	222	-0-	-18	-0-	10	1	211	3	N	1	1	1			1
							1	9									
05	243	N	243	-0-	-0-	-0-	11	1	231	3	N	1	1	1			1
							1	9									
06	253	N	253	-0-	-0-	-0-	18	1	234	3	N	1					2
							1	9									
*07	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-	1	1			1
*08	272	N	272	-0-	-0-	-0-	16	1	255	3	N	1	1	1			1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

03	282	N	282	-0-	-0-	-0-	35	1	247	2	Y	-0-					-0-
04	270	N	233	-0-	-37	-0-	24	1	209	2	Y	-0-					-0-
05	279	N	170	-0-	-109	-0-	12	1	158	2	Y	-0-					-0-
06	270	N	208	-0-	-62	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	19	1	239	2	Y	-0-					-0-
08	DLQ G-10		257	-0-	257	515	20	1	237	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

03	104	N	104	-0-	-0-	-0-	4	1	21	2	N	-0-					1
							79	3									
04	92	N	92	-0-	-0-	-0-	4	1	11	2	N	-0-					1
							77	3									
05	93	N	90	-0-	-3	-0-	4	1	9	2	N	-0-					1
							77	3									
06	90	N	84	-0-	-6	-0-	6	1	3	2	N	-0-					1
							75	3									
07	93	N	84	-0-	-9	-0-	5	1	3	2	N	-0-					1
							76	3									
08	93	N	80	-0-	-13	-0-	5	1	2	2	N	-0-					1
							73	3									

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-	1	1			1
04	109	N	109	-0-	-0-	-0-	5	1	103	3	N	1	1	1			1
							1	9									
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					1
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
07	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					1
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-	1	1			-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

03	556	N	556	-0-	-0-	-0-	34	1	521	3	N	1					3
							1	9									
04	542	N	542	-0-	-0-	-0-	30	1	511	3	N	1					4
							1	9									
05	583	N	583	-0-	-0-	-0-	30	1	552	3	N	1	4	1			1
							1	9									
06	574	N	574	-0-	-0-	-0-	42	1	531	3	N	1					2
							1	9									
*07	588	N	588	-0-	-0-	-0-	54	1	533	3	N	1					3
							1	9									
08	589	N	584	-0-	-5	-0-	46	1	537	3	N	1					4
							1	9									

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

03	622	N	622	-0-	-0-	-0-	43	1	576	3	N	3	2	1			5
							3	9									
04	600	N	595	-0-	-5	-0-	39	1	553	3	N	3	2	1			6
							3	9									
05	620	N	607	-0-	-13	-0-	39	1	565	3	N	3	4	1			5
							3	9									
06	617	N	617	-0-	-0-	-0-	80	1	535	3	N	2	2	1			5
							2	9									
07	620	N	525	-0-	-95	-0-	74	1	451	3	N	-0-	2	1			3
08	620	N	528	-0-	-92	-0-	60	1	466	3	N	2	1	1			4
							2	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

03	216	N	216	-0-	-0-	-0-	10	1	205	3	N	1	1	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	9	1	202	3	N	1	1	1			1
							1	9									
05	218	N	218	-0-	-0-	-0-	10	1	207	3	N	1	1	1			1
							1	9									
06	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					1
*07	220	N	220	-0-	-0-	-0-	14	1	205	3	N	1	1	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					1

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

03	2640	N	2640	-0-	-0-	-0-	326	1	2314	2	Y	-0-					-0-
04	2539	N	2539	-0-	-0-	-0-	259	1	2280	2	Y	-0-					-0-
05	2666	N	2509	-0-	-157	-0-	175	1	2334	2	Y	-0-					-0-
06	2550	N	2370	-0-	-180	-0-	182	1	2188	2	Y	-0-					-0-
07	DLQ G-10		2442	-0-	2442	2442	179	1	2263	2	Y	-0-					-0-
08	DLQ G-10		2432	-0-	2432	4874	185	1	2247	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	20	1	341	3	N	3	4	1			3
							3	9									
04	360	N	315	-0-	-45	-0-	16	1	296	3	N	3	3	1			3
							3	9									
05	372	N	291	-0-	-81	-0-	16	1	273	3	N	2	3	1			2
							2	9									
06	360	N	336	-0-	-24	-0-	20	1	314	3	N	2	1	1			3
							2	9									
*07	393	N	393	-0-	-0-	-0-	29	1	362	3	N	2	3	1			2
							2	9									
*08	383	N	383	-0-	-0-	-0-	30	1	350	3	N	3	1	1			4
							3	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		9	-0-	9	16	1	1	8	3	Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	16	1	282	3	N	3	3	1			3
							3	9									
04	300	N	280	-0-	-20	-0-	14	1	263	3	N	3	3	1			3
							3	9									
05	310	N	250	-0-	-60	-0-	13	1	235	3	N	2	3	1			2
							2	9									
06	300	N	197	-0-	-103	-0-	12	1	184	3	N	1	1	1			2
							1	9									
07	279	N	223	-0-	-56	-0-	16	1	206	3	N	1	2	1			1
							1	9									
*08	267	N	267	-0-	-0-	-0-	21	1	244	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	12	1	202	3	N	2	2	1			2
							2	9									
04	210	N	180	-0-	-30	-0-	9	1	169	3	N	2	2	1			2
							2	9									
05	217	N	114	-0-	-103	-0-	6	1	108	3	N	-0-	1	1			1
06	210	N	132	-0-	-78	-0-	8	1	123	3	N	1	1	1			1
							1	9									
07	186	N	145	-0-	-41	-0-	11	1	133	3	N	1	1	1			1
							1	9									
*08	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1					2
							1	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-	1	1			1
04	150	N	150	-0-	-0-	-0-	8	1	141	3	N	1	1	1			1
							1	9									
05	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	1	1			1
							1	9									
06	147	N	147	-0-	-0-	-0-	9	1	137	3	N	1	1	1			1
							1	9									
*07	150	N	150	-0-	-0-	-0-	11	1	138	3	N	1	1	1			1
							1	9									
*08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

03	288	N	288	-0-	-0-	-0-	14	1	273	3	N	1	1	1			2
							1	9									
04	300	N	209	-0-	-91	-0-	9	1	200	3	N	-0-	1	1			1
05	318	N	318	-0-	-0-	-0-	14	1	303	3	N	1	1	1			1
							1	9									
06	309	N	309	-0-	-0-	-0-	22	1	286	3	N	1					2
							1	9									
*07	321	N	321	-0-	-0-	-0-	20	1	300	3	N	1	1	1			2
							1	9									
*08	322	N	322	-0-	-0-	-0-	19	1	302	3	N	1	1	1			2
							1	9									

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

03	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	115	3	N	1					1
							1	9									
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
06	150	N	9	-0-	-141	-0-	1	1	8	3	N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	20	1	307	3	N	1					3
							1	9									
04	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-					3
05	326	N	326	-0-	-0-	-0-	17	1	308	3	N	1	3	1			1
							1	9									
06	330	N	296	-0-	-34	-0-	22	1	273	3	N	1					2
							1	9									
*07	318	N	318	-0-	-0-	-0-	29	1	289	3	N	-0-					2
08	341	N	312	-0-	-29	-0-	25	1	287	3	N	-0-					2

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					1
04	420	N	411	-0-	-9	-0-	23	1	387	3	N	1					2
							1	9									
05	434	N	433	-0-	-1	-0-	22	1	410	3	N	1	2	1			1
							1	9									
06	425	N	425	-0-	-0-	-0-	31	1	393	3	N	1					2
							1	9									
*07	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					2
*08	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-					2

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-					6
04	363	N	363	-0-	-0-	-0-	20	1	342	3	N	1					7
							1	9									
05	403	N	403	-0-	-0-	-0-	21	1	381	3	N	1	6	1			2
							1	9									
06	412	N	412	-0-	-0-	-0-	30	1	381	3	N	1					3
							1	9									
*07	414	N	414	-0-	-0-	-0-	38	1	376	3	N	-0-					3
*08	413	N	413	-0-	-0-	-0-	33	1	379	3	N	1					4
							1	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	1	-0-	1	1	1	3				N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	360	N	142	-0-	-218	-0-	142	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		261	-0-	261	261	261	3			Y	-0-					-0-
08	DLQ G-10		313	-0-	313	574	313	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

03	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	2	1			2
							2	9									
04	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			2
							2	9									
05	211	N	211	-0-	-0-	-0-	11	1	198	3	N	2	2	1			2
							2	9									
06	215	N	215	-0-	-0-	-0-	13	1	201	3	N	1	1	1			2
							1	9									
*07	237	N	237	-0-	-0-	-0-	17	1	219	3	N	1	2	1			1
							1	9									
*08	307	N	307	-0-	-0-	-0-	24	1	280	3	N	3	1	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					1
							1	9									
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

03	253	N	253	-0-	-0-	-0-	33	1	220	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	32	1	212	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	17	1	217	3	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	22	1	214	3	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	24	1	215	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	466	20	1	207	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	16	1	126	3	N	-0-					-0-
05	155	N	33	-0-	-122	-0-	6	1	27	3	N	-0-					-0-
06	120	N	86	-0-	-34	-0-	13	1	73	3	N	-0-					-0-
07	155	N	7	-0-	-148	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

03	95	N	95	-0-	-0-	-0-	8	1	86	3	Y	1					3
							1	9									
04	60	N	59	-0-	-1	-0-	6	1	53	3	Y	-0-	3	1			-0-
05	119	N	119	-0-	-0-	-0-	11	1	107	3	Y	1					1
							1	9									
06	92	N	92	-0-	-0-	-0-	8	1	83	3	Y	1					2
							1	9									
07	DLQ G-10		119	-0-	119	119	10	1	108	3	Y	1					3
							1	9									
08	DLQ G-10		135	-0-	135	254	13	1	121	3	Y	1					4
							1	9									

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

03	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
04	210	N	108	-0-	-102	-0-	5	1	103	3	Y	-0-					-0-
05	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	4	1	78	3	Y	-0-					-0-
07	DLQ G-10		40	-0-	40	40	2	1	38	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	40					Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

03	338	N	338	-0-	-0-	-0-	24	1	314	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	22	1	292	3	Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	25	1	311	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	26	1	313	3	Y	-0-					-0-
08	DLQ G-10		325	-0-	325	664	25	1	300	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	38	1	496	3	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	33	1	439	3	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	38	1	469	3	Y	-0-					-0-
06	510	N	500	-0-	-10	-0-	37	1	463	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	35	1	423	3	Y	-0-					-0-
08	DLQ G-10		494	-0-	494	952	37	1	457	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

03	194	N	194	-0-	-0-	-0-	14	1	179	3	Y	1	1	1			1
							1	9									
04	180	N	177	-0-	-3	-0-	13	1	164	3	Y	-0-	1	1			-0-
05	192	N	192	-0-	-0-	-0-	13	1	178	3	Y	1	1	1			-0-
							1	9									
06	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	13	1	176	3	Y	1					1
							1	9									
08	DLQ G-10		176	-0-	176	366	13	1	163	3	Y	-0-					1

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	6	1	72	3	Y	-0-					-0-
08	DLQ G-10		456	-0-	456	534	35	1	421	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	17	1	228	2	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	13	1	224	2	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	16	1	229	2	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	13	1	216	2	N	-0-					-0-
							5	3									
07	248	N	239	-0-	-9	-0-	12	1	227	2	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	14	1	222	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1	1	1			2
							1	9									
04	399	N	399	-0-	-0-	-0-	18	1	380	3	N	1	1	1			2
							1	9									
05	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	1			2
							1	9									
06	398	N	398	-0-	-0-	-0-	28	1	369	3	N	1					3
							1	9									
*07	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-	1	1			2
*08	414	N	414	-0-	-0-	-0-	25	1	388	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					1
05	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					1
06	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-	1	1			-0-
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	37	1	722	3	N	2	2	1			3
							2	9									
04	780	N	734	-0-	-46	-0-	36	1	697	3	N	1	2	1			2
							1	9									
05	775	N	739	-0-	-36	-0-	35	1	702	3	N	2	2	1			2
							2	9									
06	768	N	768	-0-	-0-	-0-	52	1	715	3	N	1	2	1			1
							1	9									
*07	788	N	788	-0-	-0-	-0-	49	1	738	3	N	1					2
							1	9									
*08	781	N	781	-0-	-0-	-0-	52	1	729	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	112	1	333	3	N	1	1	1			2
							1	9									
04	330	N	329	-0-	-1	-0-	15	1	313	3	N	1	1	1			2
							1	9									
05	341	N	339	-0-	-2	-0-	15	1	323	3	N	1	1	1			2
							1	9									
06	420	N	335	-0-	-85	-0-	24	1	311	3	N	-0-					2
07	341	N	340	-0-	-1	-0-	21	1	318	3	N	1	1	1			2
							1	9									
08	341	N	338	-0-	-3	-0-	20	1	317	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					1
04	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-					1
05	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					1
06	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-					1
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

03	344	N	344	-0-	-0-	-0-	16	1	327	3	N	1	1	1			2
							1	9									
04	360	N	334	-0-	-26	-0-	15	1	318	3	N	1	1	1			2
							1	9									
05	352	N	352	-0-	-0-	-0-	16	1	335	3	N	1	1	1			2
							1	9									
06	351	N	351	-0-	-0-	-0-	25	1	326	3	N	-0-					2
*07	351	N	351	-0-	-0-	-0-	22	1	328	3	N	1	1	1			2
							1	9									
*08	343	N	343	-0-	-0-	-0-	21	1	321	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

03	173	N	173	-0-	-0-	-0-	105	1	68	3	N	-0-					1
04	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					1
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
06	180	N	65	-0-	-115	-0-	5	1	60	3	N	-0-					1
*07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
*08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
05	341	N	35	-0-	-306	-0-	2	1	33	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

03	160	N	160	-0-	-0-	-0-	10	1	149	3	N	1					1
							1	9									
04	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-					1
05	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-	1	1			-0-
06	150	N	128	-0-	-22	-0-	9	1	118	3	N	1					1
							1	9									
07	155	N	136	-0-	-19	-0-	12	1	124	3	N	-0-					1
08	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

03	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					-0-
04	330	N	274	-0-	-56	-0-	16	1	258	3	Y	-0-					-0-
05	341	N	264	-0-	-77	-0-	14	1	249	3	Y	1					1
							1	9									
06	270	N	259	-0-	-11	-0-	20	1	239	3	Y	-0-					1
07	DLQ G-10		267	-0-	267	267	22	1	245	3	Y	-0-					1
08	DLQ G-10		269	-0-	269	536	23	1	245	3	Y	1	1	1			1
							1	9									

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

03	840	N	840	-0-	-0-	-0-	59	1	777	3	Y	4	5	1			4
							4	9									
04	900	N	794	-0-	-106	-0-	59	1	731	3	Y	4	5	1			3
							4	9									
05	868	N	824	-0-	-44	-0-	57	1	765	3	Y	2	5	1			-0-
							2	9									
06	810	N	770	-0-	-40	-0-	57	1	712	3	Y	1					1
							1	9									
07	DLQ G-10		785	-0-	785	785	52	1	732	3	Y	1					2
							1	9									
08	DLQ G-10		622	-0-	622	1407	45	1	576	3	Y	1					3
							1	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

03	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	13	1	177	3	Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	15	1	181	3	Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	15	1	186	3	Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	15	1	178	3	Y	-0-					-0-
08	DLQ G-10		200	-0-	200	393	15	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	35	1	473	2	N	-0-					3
04	510	N	482	-0-	-28	-0-	26	1	456	2	N	-0-					3
05	509	N	509	-0-	-0-	-0-	33	1	476	2	N	-0-					3
06	494	N	494	-0-	-0-	-0-	28	1	455	2	N	-0-					3
							11	3									
*07	524	N	524	-0-	-0-	-0-	27	1	496	2	N	1					4
							1	9									
*08	516	N	516	-0-	-0-	-0-	30	1	486	2	N	-0-	4	1			-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

03	417	N	417	-0-	-0-	-0-	23	1	393	3	N	1	1	1			-0-
							1	9									
04	439	N	439	-0-	-0-	-0-	25	1	413	3	N	1					1
							1	9									
05	434	N	421	-0-	-13	-0-	24	1	397	3	N	-0-					1
06	410	N	410	-0-	-0-	-0-	31	1	379	3	N	-0-					1
07	434	N	285	-0-	-149	-0-	22	1	263	3	N	-0-					1
08	434	N	162	-0-	-272	-0-	12	1	150	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

03	182	N	182	-0-	-0-	-0-	10	1	170	3	N	2	2	1			2
							2	9									
04	180	N	171	-0-	-9	-0-	9	1	161	3	N	1	2	1			1
							1	9									
05	186	N	172	-0-	-14	-0-	9	1	161	3	N	2	2	1			1
							2	9									
06	214	N	214	-0-	-0-	-0-	13	1	199	3	N	2	1	1			2
							2	9									
*07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
*08	268	N	268	-0-	-0-	-0-	21	1	245	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

03	686	N	686	-0-	-0-	-0-	37	1	648	3	N	1	1	1			1
							1	9									
04	720	N	655	-0-	-65	-0-	37	1	617	3	N	1					2
							1	9									
05	713	N	664	-0-	-49	-0-	37	1	627	3	N	-0-					2
06	660	N	643	-0-	-17	-0-	48	1	595	3	N	-0-	1	1			1
07	682	N	653	-0-	-29	-0-	50	1	603	3	N	-0-					1
*08	657	N	657	-0-	-0-	-0-	50	1	606	3	N	1	1	1			1
							1	9									

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

03	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	8	1	130	3	N	1					1
							1	9									
05	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-	1	1			-0-
06	150	N	142	-0-	-8	-0-	10	1	131	3	N	1					1
							1	9									
07	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					1
08	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
06	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1216	N	1216	-0-	-0-	-0-	74	1	1140	3	N	2					5
							2	9									
04	1200	N	1168	-0-	-32	-0-	65	1	1100	3	N	3					8
							3	9									
05	1240	N	1217	-0-	-23	-0-	63	1	1152	3	N	2	7	1			3
							2	9									
06	1188	N	1188	-0-	-0-	-0-	88	1	1098	3	N	2					5
							2	9									
*07	1212	N	1212	-0-	-0-	-0-	111	1	1101	3	N	-0-					5
*08	1210	N	1210	-0-	-0-	-0-	96	1	1112	3	N	2					7
							2	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	9	1	158	3	N	1					1
							1	9									
05	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-	1	1			-0-
06	180	N	173	-0-	-7	-0-	13	1	159	3	N	1					1
							1	9									
07	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					1
08	186	N	169	-0-	-17	-0-	13	1	156	3	N	-0-					1

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	55	1	841	3	N	2					3
							2	9									
04	870	N	870	-0-	-0-	-0-	48	1	820	3	N	2					5
							2	9									
05	903	N	903	-0-	-0-	-0-	47	1	855	3	N	1	4	1			2
							1	9									
06	910	N	910	-0-	-0-	-0-	67	1	842	3	N	1					3
							1	9									
*07	950	N	950	-0-	-0-	-0-	87	1	862	3	N	1					4
							1	9									
*08	908	N	908	-0-	-0-	-0-	72	1	835	3	N	1					5
							1	9									

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					1
04	270	N	259	-0-	-11	-0-	14	1	244	3	N	1					2
							1	9									
05	279	N	255	-0-	-24	-0-	13	1	242	3	N	-0-	1	1			1
06	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					1
07	279	N	254	-0-	-25	-0-	23	1	231	3	N	-0-					1
08	248	N	248	-0-	-0-	-0-	20	1	227	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

03	183	N	183	-0-	-0-	-0-	10	1	171	3	N	2	2	1			2
							2	9									
04	183	N	183	-0-	-0-	-0-	9	1	172	3	N	2	2	1			2
							2	9									
05	186	N	174	-0-	-12	-0-	9	1	164	3	N	1	2	1			1
							1	9									
06	180	N	163	-0-	-17	-0-	10	1	151	3	N	2	1	1			2
							2	9									
07	186	N	156	-0-	-30	-0-	11	1	144	3	N	1	2	1			1
							1	9									
08	186	N	150	-0-	-36	-0-	12	1	137	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

03	393	N	393	-0-	-0-	-0-	19	1	373	3	N	1	1	1			1
							1	9									
04	390	N	380	-0-	-10	-0-	18	1	361	3	N	1	1	1			1
							1	9									
05	403	N	399	-0-	-4	-0-	19	1	379	3	N	1	1	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	26	1	364	3	N	1	1	1			1
							1	9									
07	403	N	388	-0-	-15	-0-	24	1	364	3	N	-0-					1
08	403	N	390	-0-	-13	-0-	26	1	363	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

03	208	N	208	-0-	-0-	-0-	148	1	60	3	N	-0-					1
04	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-					1
05	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-	1	1			-0-
06	210	N	86	-0-	-124	-0-	6	1	79	3	N	1					1
							1	9									
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					1
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					1

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

03	432	N	432	-0-	-0-	-0-	26	1	405	3	N	1					2
							1	9									
04	420	N	416	-0-	-4	-0-	23	1	392	3	N	1					3
							1	9									
05	434	N	425	-0-	-9	-0-	22	1	403	3	N	-0-	2	1			1
06	420	N	388	-0-	-32	-0-	29	1	358	3	N	1					2
							1	9									
07	434	N	411	-0-	-23	-0-	38	1	373	3	N	-0-					2
08	434	N	400	-0-	-34	-0-	32	1	368	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

03	595	N	595	-0-	-0-	-0-	29	1	565	3	N	1	1	1			2
							1	9									
04	576	N	576	-0-	-0-	-0-	28	1	547	3	N	1	1	1			2
							1	9									
05	589	N	572	-0-	-17	-0-	27	1	545	3	N	-0-	1	1			1
06	580	N	580	-0-	-0-	-0-	39	1	540	3	N	1	1	1			1
							1	9									
*07	595	N	595	-0-	-0-	-0-	37	1	557	3	N	1					2
							1	9									
*08	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-	1	1			1

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

03	906	N	906	-0-	-0-	-0-	55	1	850	3	N	1					3
							1	9									
04	990	N	871	-0-	-119	-0-	48	1	821	3	N	2					5
							2	9									
05	930	N	916	-0-	-14	-0-	47	1	867	3	N	2	5	1			2
							2	9									
06	893	N	893	-0-	-0-	-0-	66	1	825	3	N	2					4
							2	9									
*07	940	N	940	-0-	-0-	-0-	86	1	854	3	N	-0-					4
08	930	N	907	-0-	-23	-0-	72	1	833	3	N	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
04	240	N	70	-0-	-170	-0-	4	1	66	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	14	1	180	3	N	1					1
							1	9									
*07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					1
08	186	N	129	-0-	-57	-0-	10	1	119	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	21	1	420	3	N	1	1	1			2
							1	9									
04	450	N	377	-0-	-73	-0-	17	1	359	3	N	1	1	1			2
							1	9									
05	428	N	428	-0-	-0-	-0-	19	1	408	3	N	1	1	1			2
							1	9									
06	420	N	391	-0-	-29	-0-	28	1	362	3	N	1					3
							1	9									
07	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-	1	1			2
08	434	N	386	-0-	-48	-0-	23	1	362	3	N	1	1	1			2
							1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	34	1	593	3	N	6	7	1			6
							7	9									
04	660	N	576	-0-	-84	-0-	29	1	543	3	N	4	5	1			5
							4	9									
05	682	N	563	-0-	-119	-0-	30	1	529	3	N	4	5	1			4
							4	9									
06	600	N	449	-0-	-151	-0-	27	1	420	3	N	2	2	1			4
							2	9									
07	589	N	568	-0-	-21	-0-	41	1	1	2	N	4	5	1			3
							522	3	4	9							
*08	627	N	627	-0-	-0-	-0-	48	1	576	3	N	3	1	1			5
							3	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	105	1	663	3	N	2	2	1			4
							2	9									
04	677	N	677	-0-	-0-	-0-	30	1	645	3	N	2	2	1			4
							2	9									
05	713	N	701	-0-	-12	-0-	32	1	668	3	N	1	2	1			3
							1	9									
06	750	N	685	-0-	-65	-0-	48	1	635	3	N	2					5
							2	9									
07	713	N	697	-0-	-16	-0-	44	1	652	3	N	1	2	1			4
							1	9									
08	713	N	671	-0-	-42	-0-	40	1	629	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	59	3	N	1	1	1			1
							1	9									
04	60	N	53	-0-	-7	-0-	3	1	49	3	N	1	1	1			1
							1	9									
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-	1	1			-0-
06	60	N	53	-0-	-7	-0-	3	1	49	3	N	1					1
							1	9									
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-	1	1			-0-
08	62	N	54	-0-	-8	-0-	4	1	49	3	N	1					1
							1	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

03	278	N	278	-0-	-0-	-0-	13	1	264	3	N	1	1	1			1
							1	9									
04	270	N	266	-0-	-4	-0-	13	1	252	3	N	1	1	1			1
							1	9									
05	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
06	270	N	253	-0-	-17	-0-	17	1	236	3	N	-0-	1	1			-0-
07	279	N	232	-0-	-47	-0-	14	1	217	3	N	1					1
							1	9									
08	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

03	222	N	222	-0-	-0-	-0-	12	1	208	3	N	2	3	1			2
							2	9									
04	210	N	202	-0-	-8	-0-	10	1	190	3	N	2	2	1			2
							2	9									
05	217	N	206	-0-	-11	-0-	11	1	193	3	N	2	2	1			2
							2	9									
06	210	N	196	-0-	-14	-0-	12	1	183	3	N	1	1	1			2
							1	9									
07	217	N	198	-0-	-19	-0-	14	1	183	3	N	1	2	1			1
							1	9									
08	217	N	198	-0-	-19	-0-	15	1	181	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

03	323	N	323	-0-	-0-	-0-	235	1	87	3	N	1	1	1			2
							1	9									
04	102	N	102	-0-	-0-	-0-	5	1	96	3	N	1	1	1			2
							1	9									
05	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-	1	1			1
06	300	N	109	-0-	-191	-0-	8	1	100	3	N	1					2
							1	9									
*07	108	N	108	-0-	-0-	-0-	7	1	100	3	N	1	1	1			2
							1	9									
*08	101	N	101	-0-	-0-	-0-	6	1	94	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					1
							1	9									
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					1
*07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-	1	1			-0-
*08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

03	197	N	197	-0-	-0-	-0-	11	1	184	3	N	2	2	1			2
							2	9									
04	191	N	191	-0-	-0-	-0-	10	1	179	3	N	2	2	1			2
							2	9									
05	193	N	193	-0-	-0-	-0-	10	1	182	3	N	1	2	1			1
							1	9									
06	188	N	188	-0-	-0-	-0-	11	1	175	3	N	2	1	1			2
							2	9									
*07	187	N	187	-0-	-0-	-0-	14	1	172	3	N	1	2	1			1
							1	9									
08	186	N	186	-0-	-0-	-0-	14	1	171	3	N	1					2
							1	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

03	443	N	443	-0-	-0-	-0-	24	1	415	3	N	4	5	1			4
							4	9									
04	450	N	415	-0-	-35	-0-	21	1	390	3	N	4	4	1			4
							4	9									
05	434	N	433	-0-	-1	-0-	23	1	407	3	N	3	4	1			3
							3	9									
06	424	N	424	-0-	-0-	-0-	26	1	395	3	N	3	2	1			4
							3	9									
*07	463	N	463	-0-	-0-	-0-	34	1	427	3	N	2	4	1			2
							2	9									
*08	463	N	463	-0-	-0-	-0-	36	1	424	3	N	3	1	1			4
							3	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	24	1	421	3	N	4	5	1			4
							4	9									
04	437	N	437	-0-	-0-	-0-	22	1	411	3	N	4	4	1			4
							4	9									
05	437	N	437	-0-	-0-	-0-	24	1	409	3	N	4	4	1			4
							4	9									
06	420	N	400	-0-	-20	-0-	24	1	374	3	N	2	2	1			4
							2	9									
07	465	N	405	-0-	-60	-0-	30	1	373	3	N	2	4	1			2
							2	9									
*08	476	N	476	-0-	-0-	-0-	37	1	435	3	N	4	1	1			5
							4	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	13	1	171	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		497	-0-	497	497	38	1	459	3	Y	-0-					-0-
08	DLQ G-10		448	-0-	448	945	34	1	414	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	18	1	346	3	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	17	1	334	3	Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	18	1	336	3	Y	-0-					-0-
06	360	N	348	-0-	-12	-0-	18	1	330	3	Y	-0-					-0-
07	DLQ G-10		312	-0-	312	312	18	1	294	3	Y	-0-					-0-
08	DLQ G-10		311	-0-	311	623	16	1	295	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	17	1	232	3	N	2	1	1			2
							2	9									
04	201	N	201	-0-	-0-	-0-	13	1	187	3	N	1	1	1			2
							1	9									
05	248	N	134	-0-	-114	-0-	9	1	125	3	N	-0-	1	1			1
06	240	N	75	-0-	-165	-0-	10	1	65	3	N	-0-					1
07	217	N	142	-0-	-75	-0-	20	1	122	3	N	-0-					1
*08	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					1

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
05	93	N	24	-0-	-69	-0-	1	1	23	3	N	-0-					-0-
06	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					-0-
07	93	N	45	-0-	-48	-0-	4	1	41	3	N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	28	1	495	3	N	5	6	1			5
							6	9									
04	510	N	510	-0-	-0-	-0-	26	1	478	3	N	5	5	1			5
							6	9									
05	527	N	524	-0-	-3	-0-	28	1	492	3	N	4	5	1			4
							4	9									
06	510	N	510	-0-	-0-	-0-	31	1	476	3	N	3	2	1			5
							3	9									
07	527	N	524	-0-	-3	-0-	38	1	1	2	N	3	5	1			3
							482	3	3	9							
08	527	N	516	-0-	-11	-0-	40	1	473	3	N	3	1	1			5
							3	9									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

03	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	8	1	136	3	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	283	7	1	132	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

03	568	N	568	-0-	-0-	-0-	28	1	540	3	Y	-0-					-0-
04	570	N	545	-0-	-25	-0-	27	1	518	3	Y	-0-					-0-
05	563	N	563	-0-	-0-	-0-	29	1	533	3	Y	1	1	1			-0-
							1	9									
06	549	N	549	-0-	-0-	-0-	28	1	521	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	32	1	535	3	Y	-0-					-0-
08	DLQ G-10		564	-0-	564	1131	29	1	535	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

03	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	3	1	56	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	120	3	1	58	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

03	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	6	1	104	3	Y	-0-					-0-
08	DLQ G-10		107	-0-	107	217	6	1	101	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	21	1	286	3	Y	11	14	1			7
							12	9									
04	300	N	274	-0-	-26	-0-	17	1	257	3	Y	-0-					7
05	310	N	134	-0-	-176	-0-	8	1	126	3	Y	-0-					7
06	300	N	133	-0-	-167	-0-	10	1	123	3	Y	-0-	6	1			1
07	DLQ G-10		158	-0-	158	158	13	1	145	3	Y	-0-					1
08	DLQ G-10		124	-0-	124	282	12	1	112	3	Y	-0-					1

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	7	1	94	3	Y	-0-					-0-
08	DLQ G-10		101	-0-	101	202	7	1	94	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	17	1	277	3	Y	-0-					-0-
08	DLQ G-10		290	-0-	290	584	15	1	275	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	20	1	341	3	N	1	1	1			1
							1	9									
04	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					1
05	372	N	359	-0-	-13	-0-	20	1	339	3	N	-0-					1
06	360	N	354	-0-	-6	-0-	26	1	327	3	N	1	1	1			1
							1	9									
07	372	N	364	-0-	-8	-0-	28	1	336	3	N	-0-					1
08	372	N	355	-0-	-17	-0-	27	1	328	3	N	-0-					1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	33	1	568	3	N	1	1	1			1
							1	9									
04	584	N	584	-0-	-0-	-0-	33	1	550	3	N	1					2
							1	9									
05	620	N	602	-0-	-18	-0-	34	1	568	3	N	-0-					2
06	588	N	588	-0-	-0-	-0-	44	1	544	3	N	-0-	1	1			1
*07	609	N	609	-0-	-0-	-0-	47	1	562	3	N	-0-					1
*08	612	N	612	-0-	-0-	-0-	47	1	564	3	N	1	1	1			1
							1	9									

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	150	N	43	-0-	-107	-0-	5	1	38	3	N	-0-					-0-
05	124	N	44	-0-	-80	-0-	8	1	36	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	27	1	72	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

03	172	N	172	-0-	-0-	-0-	16	1	156	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	13	1	161	2	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	2	Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	14	1	132	2	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	2	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	310	11	1	143	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

03	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-					1
04	360	N	308	-0-	-52	-0-	17	1	290	3	N	1					2
							1	9									
05	341	N	316	-0-	-25	-0-	16	1	299	3	N	1	2	1			1
							1	9									
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					1
07	310	N	304	-0-	-6	-0-	28	1	276	3	N	-0-					1
08	310	N	297	-0-	-13	-0-	24	1	272	3	N	1					2
							1	9									

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

03	399	N	399	-0-	-0-	-0-	21	1	374	3	N	4	4	1			4
							4	9									
04	390	N	387	-0-	-3	-0-	20	1	364	3	N	3	4	1			3
							3	9									
05	403	N	395	-0-	-8	-0-	21	1	370	3	N	4	4	1			3
							4	9									
06	390	N	367	-0-	-23	-0-	22	1	343	3	N	2	2	1			3
							2	9									
07	403	N	337	-0-	-66	-0-	25	1	310	3	N	2	3	1			2
							2	9									
08	403	N	297	-0-	-106	-0-	23	1	272	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1					1
							1	9									
*07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					1

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

03	150	N	150	-0-	-0-	-0-	11	1	137	3	N	2					3
							2	9									
04	210	N	137	-0-	-73	-0-	10	1	126	3	N	1					4
							1	9									
05	155	N	140	-0-	-15	-0-	10	1	128	3	N	2	5	1			1
							2	9									
06	150	N	143	-0-	-7	-0-	12	1	130	3	N	1					2
							1	9									
07	155	N	111	-0-	-44	-0-	8	1	103	3	N	-0-					2
08	155	N	107	-0-	-48	-0-	8	1	99	3	N	-0-					2

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

03	155	N	155	-0-	-0-	-0-	11	1	141	3	N	3					3
							3	9									
04	143	N	143	-0-	-0-	-0-	10	1	132	3	N	1					4
							1	9									
05	138	N	138	-0-	-0-	-0-	9	1	122	3	N	6	4	1			6
							7	9									
06	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					6
*07	124	N	124	-0-	-0-	-0-	9	1	114	3	N	1					7
							1	9									
*08	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					7

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	1	1			1
							1	9									
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					1
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-	1	1			-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	3	1	50	3	N	11	1	1			10
							12	9									
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-	4	1			6

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	5	1			5
							7	9									
04	544	N	544	-0-	-0-	-0-	28	1	510	3	N	5	5	1			5
							6	9									
05	459	N	459	-0-	-0-	-0-	25	1	430	3	N	4	5	1			4
							4	9									
06	540	N	447	-0-	-93	-0-	27	1	418	3	N	2	2	1			4
							2	9									
*07	652	N	652	-0-	-0-	-0-	47	1	1	2	N	4	5	1			3
							600	3	4	9							
*08	562	N	562	-0-	-0-	-0-	43	1	516	3	N	3	1	1			5
							3	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					1
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					1
06	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					1
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					1
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	4	1	62	3	N	1	1	1			1
							1	9									
04	74	N	74	-0-	-0-	-0-	4	1	69	3	N	1	1	1			1
							1	9									
05	100	N	100	-0-	-0-	-0-	5	1	94	3	N	1	1	1			1
							1	9									
06	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					1
*07	94	N	94	-0-	-0-	-0-	7	1	86	3	N	1	1	1			1
							1	9									
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					1

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1					1
							1	9									
04	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					1
05	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-	1	1			-0-
06	193	N	193	-0-	-0-	-0-	14	1	178	3	N	1					1
							1	9									
*07	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					1
*08	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1014	N	1014	-0-	-0-	-0-	62	1 9	951	3	N	1					3
04	1020	N	983	-0-	-37	-0-	54	1 9	927	3	N	2					5
05	1023	N	962	-0-	-61	-0-	50	1 9	910	3	N	2	5	1			2
06	990	N	886	-0-	-104	-0-	65	1 9	820	3	N	1					3
07	1023	N	966	-0-	-57	-0-	88	1 9	877	3	N	1					4
*08	969	N	969	-0-	-0-	-0-	77	1 9	891	3	N	1					5

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	21	1	221	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	21	1	235	3	Y	-0-					-0-
08	DLQ G-10		254	-0-	254	510	21	1	233	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

03	817	N	817	-0-	-0-	-0-	39	1 9	776	3	N	2	2	1			4
04	840	N	784	-0-	-56	-0-	35	1 9	747	3	N	2	2	1			4
05	837	N	803	-0-	-34	-0-	36	1 9	766	3	N	1	2	1			3
06	786	N	786	-0-	-0-	-0-	55	1 9	729	3	N	2					5
07	806	N	801	-0-	-5	-0-	51	1 9	749	3	N	1	2	1			4
08	806	N	786	-0-	-20	-0-	47	1 9	737	3	N	2	2	1			4

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

03	359	N	359	-0-	-0-	-0-	17 1 1 9	341	3	N	1	1	1			2
04	360	N	343	-0-	-17	-0-	15 1 1 9	327	3	N	1	1	1			2
05	372	N	353	-0-	-19	-0-	16 1	337	3	N	-0-	1	1			1
06	360	N	350	-0-	-10	-0-	25 1 1 9	324	3	N	1					2
*07	368	N	368	-0-	-0-	-0-	23 1 1 9	344	3	N	1	1	1			2
*08	356	N	356	-0-	-0-	-0-	21 1 1 9	334	3	N	1	1	1			2

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

03	227	N	227	-0-	-0-	-0-	14 1	213	3	N	-0-					-0-
04	240	N	220	-0-	-20	-0-	12 1 1 9	207	3	N	1					1
05	232	N	232	-0-	-0-	-0-	12 1	220	3	N	-0-	1	1			-0-
06	228	N	228	-0-	-0-	-0-	17 1 1 9	210	3	N	1					1
*07	252	N	252	-0-	-0-	-0-	23 1	229	3	N	-0-					1
*08	249	N	249	-0-	-0-	-0-	20 1	229	3	N	-0-					1

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

03	773	N	773	-0-	-0-	-0-	134 1 2 9	637	3	N	2	2	1			3
04	630	N	617	-0-	-13	-0-	28 1 2 9	587	3	N	2	2	1			3
05	682	N	682	-0-	-0-	-0-	31 1 2 9	649	3	N	2	2	1			3
06	750	N	674	-0-	-76	-0-	48 1 1 9	625	3	N	1					4
*07	706	N	706	-0-	-0-	-0-	45 1 1 9	660	3	N	1	2	1			3
08	682	N	655	-0-	-27	-0-	39 1 2 9	614	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-	1	1			2
04	436	N	436	-0-	-0-	-0-	19	1	416	3	N	1	1	1			2
							1	9									
05	451	N	451	-0-	-0-	-0-	20	1	430	3	N	1	1	1			2
							1	9									
06	427	N	427	-0-	-0-	-0-	30	1	396	3	N	1					3
							1	9									
07	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-	1	1			2
08	465	N	456	-0-	-9	-0-	27	1	427	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	13	1	252	3	N	1	1	1			1
							1	9									
04	270	N	262	-0-	-8	-0-	12	1	249	3	N	1	1	1			1
							1	9									
05	266	N	266	-0-	-0-	-0-	12	1	253	3	N	1	1	1			1
							1	9									
06	270	N	261	-0-	-9	-0-	18	1	242	3	N	1					2
							1	9									
07	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-	1	1			1
08	279	N	259	-0-	-20	-0-	16	1	242	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	14	1 2 9	192	3	N	2	1	1			2
04	210	N	199	-0-	-11	-0-	13	1 1 9	185	3	N	1	1	1			2
05	217	N	205	-0-	-12	-0-	13	1 1 9	191	3	N	1	1	1			2
06	217	N	217	-0-	-0-	-0-	28	1 1 9	188	3	N	1	1	1			2
*07	227	N	227	-0-	-0-	-0-	32	1	195	3	N	-0-	1	1			1
*08	252	N	252	-0-	-0-	-0-	29	1 2 9	221	3	N	2	1	1			2

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	55	1 4 9	743	3	N	4	2	1			7
04	870	N	824	-0-	-46	-0-	54	1 3 9	767	3	N	3	2	1			8
05	875	N	875	-0-	-0-	-0-	56	1 3 9	816	3	N	3	5	1			6
06	831	N	831	-0-	-0-	-0-	108	1 2 9	721	3	N	2	2	1			6
*07	843	N	843	-0-	-0-	-0-	119	1	724	3	N	-0-	2	1			4
08	868	N	833	-0-	-35	-0-	95	1 4 9	734	3	N	4	2	1			6

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	26	1 2 9	516	3	N	2	2	1			3
04	540	N	525	-0-	-15	-0-	23	1 2 9	500	3	N	2	2	1			3
05	558	N	535	-0-	-23	-0-	24	1 1 9	510	3	N	1	2	1			2
06	540	N	521	-0-	-19	-0-	37	1 2 9	482	3	N	2					4
07	558	N	463	-0-	-95	-0-	29	1 1 9	433	3	N	1	2	1			3
08	527	N	487	-0-	-40	-0-	29	1 1 9	457	3	N	1	1	1			3

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	59	1 6 9	799	3	N	5	3	1			7
04	870	N	828	-0-	-42	-0-	54	1 4 9	770	3	N	4	3	1			8
05	868	N	831	-0-	-37	-0-	53	1 3 9	775	3	N	3	5	1			6
06	851	N	851	-0-	-0-	-0-	110	1 3 9	738	3	N	3	3	1			6
*07	873	N	873	-0-	-0-	-0-	123	1 2 9	748	3	N	2	3	1			5
*08	875	N	875	-0-	-0-	-0-	100	1 3 9	772	3	N	3	2	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	26	1	521	3	N	2	2	1			3
							2	9									
04	570	N	525	-0-	-45	-0-	23	1	500	3	N	2	2	1			3
							2	9									
05	558	N	524	-0-	-34	-0-	24	1	499	3	N	1	2	1			2
							1	9									
06	541	N	541	-0-	-0-	-0-	38	1	501	3	N	2					4
							2	9									
*07	565	N	565	-0-	-0-	-0-	36	1	528	3	N	1	2	1			3
							1	9									
08	527	N	520	-0-	-7	-0-	31	1	487	3	N	2	2	1			3
							2	9									

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	21	1	417	3	N	1	1	1			3
							1	9									
04	432	N	432	-0-	-0-	-0-	19	1	411	3	N	2	2	1			3
							2	9									
05	439	N	439	-0-	-0-	-0-	20	1	418	3	N	1	2	1			2
							1	9									
06	437	N	437	-0-	-0-	-0-	31	1	405	3	N	1					3
							1	9									
*07	447	N	447	-0-	-0-	-0-	28	1	417	3	N	2	2	1			3
							2	9									
*08	438	N	438	-0-	-0-	-0-	26	1	411	3	N	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	12	1	201	3	N	2	2	1			2
							2	9									
04	210	N	209	-0-	-1	-0-	11	1	196	3	N	2	2	1			2
							2	9									
05	217	N	216	-0-	-1	-0-	12	1	203	3	N	1	2	1			1
							1	9									
06	212	N	212	-0-	-0-	-0-	13	1	197	3	N	2	1	1			2
							2	9									
07	217	N	215	-0-	-2	-0-	16	1	198	3	N	1	2	1			1
							1	9									
08	217	N	212	-0-	-5	-0-	16	1	195	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					1
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					1
06	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					1
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					1
04	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					1
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					1
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					1
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	4	3	1			2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	14 1 9	1	274	3	N	1	1	1			1
04	300	N	279	-0-	-21	-0-	14 1 9	1	264	3	N	1	1	1			1
05	286	N	286	-0-	-0-	-0-	14 1 9	1	271	3	N	1	1	1			1
06	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-	1	1			-0-
*07	285	N	285	-0-	-0-	-0-	18 1 9	1	266	3	N	1					1
*08	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-	1	1			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
04	150	N	114	-0-	-36	-0-	5	1	109	3	N	-0-					1
05	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-					1
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					1
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					1
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	26 1 9	1	517	3	N	1	1	1			2
04	570	N	531	-0-	-39	-0-	26 1 9	1	504	3	N	1	1	1			2
05	558	N	524	-0-	-34	-0-	25	1	499	3	N	-0-	1	1			1
06	544	N	544	-0-	-0-	-0-	37 1 9	1	506	3	N	1	1	1			1
07	558	N	511	-0-	-47	-0-	32	1	479	3	N	-0-					1
*08	552	N	552	-0-	-0-	-0-	36 1 9	1	515	3	N	1	1	1			1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	160	1	306	3	N	1	1	1			2
							1	9									
04	330	N	305	-0-	-25	-0-	14	1	290	3	N	1	1	1			2
							1	9									
05	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-	1	1			1
06	450	N	317	-0-	-133	-0-	22	1	294	3	N	1					2
							1	9									
*07	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1	1	1			2
							1	9									
08	310	N	305	-0-	-5	-0-	18	1	286	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	1	1	15	3	N	9	1	1			8
							10	9									
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-	3	1			5

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	4	1	78	3	N	7	6	1			8
							8	9									
04	90	N	72	-0-	-18	-0-	3	1	67	3	N	2	3	1			7
							2	9									
05	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-	3	1			4
06	90	N	48	-0-	-42	-0-	3	1	38	3	N	6					10
							7	9									
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-	4	1			6
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-	3	1			3

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	43	1	756	3	N	8	9	1			8
							9	9									
04	780	N	725	-0-	-55	-0-	37	1	681	3	N	6	7	1			7
							7	9									
05	837	N	801	-0-	-36	-0-	43	1	750	3	N	7	7	1	1	8	6
							8	9									
06	782	N	782	-0-	-0-	-0-	47	1	729	3	N	5	4	1			7
							6	9									
*07	807	N	807	-0-	-0-	-0-	59	1	1	2	N	6	8	1			5
							740	3	7	9							
08	806	N	798	-0-	-8	-0-	62	1	730	3	N	5	2	1			8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	26	1	449	3	N	5	6	1			4
							6	9									
04	480	N	463	-0-	-17	-0-	24	1	435	3	N	4	4	1			4
							4	9									
05	496	N	479	-0-	-17	-0-	26	1	449	3	N	4	4	1			4
							4	9									
06	480	N	471	-0-	-9	-0-	29	1	440	3	N	2	2	1			4
							2	9									
*07	483	N	483	-0-	-0-	-0-	35	1	444	3	N	4	5	1			3
							4	9									
*08	475	N	475	-0-	-0-	-0-	37	1	435	3	N	3	1	1			5
							3	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

03	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									
04	128	N	128	-0-	-0-	-0-	8	1	118	3	N	2	1	1			2
							2	9									
05	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			1
06	132	N	132	-0-	-0-	-0-	17	1	114	3	N	1	1	1			1
							1	9									
*07	135	N	135	-0-	-0-	-0-	19	1	115	3	N	1	1	1			1
							1	9									
*08	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					1
04	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					1
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					1
06	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
*07	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
*08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					1
05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
06	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					1
*07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	15	1 1 9	298	3	N	1	1	1			1
04	300	N	298	-0-	-2	-0-	13	1 1 9	284	3	N	1	1	1			1
05	310	N	306	-0-	-4	-0-	14	1 1 9	291	3	N	1	1	1			1
06	302	N	302	-0-	-0-	-0-	21	1 1 9	280	3	N	1					2
07	310	N	304	-0-	-6	-0-	19	1	285	3	N	-0-	1	1			1
08	310	N	306	-0-	-4	-0-	18	1 1 9	287	3	N	1	1	1			1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	30	1 1 9	596	3	N	1	1	1			2
04	630	N	614	-0-	-16	-0-	30	1 1 9	583	3	N	1	1	1			2
05	651	N	619	-0-	-32	-0-	30	1 1 9	588	3	N	1	1	1			2
06	612	N	612	-0-	-0-	-0-	41	1	571	3	N	-0-	1	1			1
*07	623	N	623	-0-	-0-	-0-	39	1 1 9	583	3	N	1					2
*08	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	14	1 1 9	284	3	N	1	1	1			1
04	300	N	295	-0-	-5	-0-	14	1 1 9	280	3	N	1	1	1			1
05	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					1
06	334	N	334	-0-	-0-	-0-	23	1	311	3	N	-0-	1	1			-0-
*07	348	N	348	-0-	-0-	-0-	22	1 1 9	325	3	N	1					1
*08	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	16	1 1 9	321	3	N	1	1	1			2
04	330	N	325	-0-	-5	-0-	15	1 1 9	309	3	N	1	1	1			2
05	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-	1	1			1
06	331	N	331	-0-	-0-	-0-	23	1 1 9	307	3	N	1					2
07	341	N	336	-0-	-5	-0-	21	1 1 9	314	3	N	1	1	1			2
08	341	N	333	-0-	-8	-0-	20	1 1 9	312	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	66	1	886	3	N	4	3	1			7
							4	9									
04	960	N	924	-0-	-36	-0-	60	1	858	3	N	5	3	1			9
							6	9									
05	992	N	930	-0-	-62	-0-	60	1	867	3	N	3	5	1			7
							3	9									
06	965	N	965	-0-	-0-	-0-	125	1	837	3	N	3	3	1			7
							3	9									
*07	999	N	999	-0-	-0-	-0-	141	1	857	3	N	1	3	1			5
							1	9									
*08	995	N	995	-0-	-0-	-0-	114	1	878	3	N	3	2	1			6
							3	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

03	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					1
04	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					1
05	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					1
06	422	N	422	-0-	-0-	-0-	30	1	392	3	N	-0-					1
*07	393	N	393	-0-	-0-	-0-	25	1	367	3	N	1	1	1			1
							1	9									
*08	431	N	431	-0-	-0-	-0-	26	1	404	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

03	316	N	316	-0-	-0-	-0-	15	1	300	3	N	1	1	1			2
							1	9									
04	310	N	310	-0-	-0-	-0-	14	1	295	3	N	1	1	1			2
							1	9									
05	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-	1	1			1
06	308	N	308	-0-	-0-	-0-	22	1	285	3	N	1					2
							1	9									
*07	314	N	314	-0-	-0-	-0-	20	1	293	3	N	1	1	1			2
							1	9									
08	310	N	304	-0-	-6	-0-	18	1	285	3	N	1	1	1			2
							1	9									

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

03	534	N	534	-0-	-0-	-0-	26	1	507	3	N	1	1	1			2
							1	9									
04	540	N	518	-0-	-22	-0-	25	1	492	3	N	1	1	1			2
							1	9									
05	558	N	527	-0-	-31	-0-	25	1	502	3	N	-0-	1	1			1
06	533	N	533	-0-	-0-	-0-	36	1	496	3	N	1	1	1			1
							1	9									
*07	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					1
*08	530	N	530	-0-	-0-	-0-	35	1	494	3	N	1	1	1			1
							1	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
04	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-					1
05	186	N	99	-0-	-87	-0-	4	1	95	3	N	-0-					1
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
*07	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-	1	1			-0-
*08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	37	1	646	3	N	1	1	1			1
							1	9									
04	810	N	675	-0-	-135	-0-	38	1	635	3	N	2					3
							2	9									
05	713	N	691	-0-	-22	-0-	39	1	651	3	N	1	1	1			3
							1	9									
06	673	N	673	-0-	-0-	-0-	50	1	623	3	N	-0-	2	1			1
07	713	N	638	-0-	-75	-0-	49	1	588	3	N	1					2
							1	9									
*08	716	N	716	-0-	-0-	-0-	55	1	661	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

03	296	N	296	-0-	-0-	-0-	111	1	185	3	N	-0-					1
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					1
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
06	300	N	189	-0-	-111	-0-	13	1	176	3	N	-0-					1
*07	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					1
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

03	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1					1
							1	9									
04	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					1
05	134	N	134	-0-	-0-	-0-	9	1	124	3	N	1	1	1			1
							1	9									
06	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					1
*07	183	N	183	-0-	-0-	-0-	26	1	157	3	N	-0-					1
*08	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

03	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
04	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					1
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					1
06	90	N	64	-0-	-26	-0-	5	1	59	3	N	-0-					1
07	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					1
08	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	120	1	512	3	N	3					6
							3	9									
04	600	N	597	-0-	-3	-0-	114	1	479	3	N	4	7	1			3
							4	9									
05	620	N	563	-0-	-57	-0-	111	1	448	3	N	4					7
							4	9									
06	600	N	520	-0-	-80	-0-	105	1	414	3	N	1	6	1			2
							1	9									
07	620	N	513	-0-	-107	-0-	106	1	401	3	N	5	5	1			2
							6	9									
*08	589	N	589	-0-	-0-	-0-	168	1	417	3	N	4					6
							4	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

03	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	15	1	203	3	Y	-0-					-0-
05	279	N	224	-0-	-55	-0-	17	1	207	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	16	1	198	3	Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	17	1	207	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	453	17	1	212	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

03	481	N	481	-0-	-0-	-0-	69	1	412	2	N	-0-					5
04	630	N	495	-0-	-135	-0-	72	1	423	2	N	-0-					5
05	891	N	891	-0-	-0-	-0-	121	1	770	2	N	-0-					5
06	710	N	710	-0-	-0-	-0-	96	1	614	2	N	-0-					5
*07	716	N	716	-0-	-0-	-0-	98	1	618	2	N	-0-					5
08	899	N	701	-0-	-198	-0-	96	1	605	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

03	295	N	295	-0-	-0-	-0-	18	1	276	3	N	1	1	1			-0-
							1	9									
04	289	N	289	-0-	-0-	-0-	18	1	269	3	N	2					2
							2	9									
05	310	N	291	-0-	-19	-0-	17	1	273	3	N	1					3
							1	9									
06	300	N	268	-0-	-32	-0-	15	1	252	3	N	1					4
							1	9									
07	310	N	292	-0-	-18	-0-	15	1	276	3	N	1	4	1			1
							1	9									
*08	290	N	290	-0-	-0-	-0-	15	1	273	3	N	2					3
							2	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
07	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	186	11	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

03	302	N	302	-0-	-0-	-0-	16	1	283	3	N	3	3	1			3
							3	9									
04	270	N	259	-0-	-11	-0-	13	1	244	3	N	2	3	1			2
							2	9									
05	279	N	276	-0-	-3	-0-	15	1	258	3	N	3	3	1			2
							3	9									
06	280	N	280	-0-	-0-	-0-	17	1	261	3	N	2	1	1			3
							2	9									
*07	291	N	291	-0-	-0-	-0-	21	1	268	3	N	2	3	1			2
							2	9									
*08	282	N	282	-0-	-0-	-0-	22	1	258	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

03	T. A.		63	-0-	63	181	4	1	59	3	N	-0-					-0-
04	T. A.		62	-0-	62	243	4	1	58	3	N	-0-					-0-
05	305	X	62	-0-	-243	-0-	4	1	58	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

03	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	6					6
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-	2	1			4

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

03	421	N	421	-0-	-0-	-0-	23	1	397	3	N	1	1	1			1
							1	9									
04	420	N	400	-0-	-20	-0-	23	1	376	3	N	1					2
							1	9									
05	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-					2
06	420	N	393	-0-	-27	-0-	29	1	364	3	N	-0-	1	1			1
*07	415	N	415	-0-	-0-	-0-	32	1	383	3	N	-0-					1
08	403	N	355	-0-	-48	-0-	27	1	327	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	26	1	391	3	N	2	1	1			1
							2	9									
04	420	N	412	-0-	-8	-0-	26	1	385	3	N	1					2
							1	9									
05	434	N	406	-0-	-28	-0-	23	1	381	3	N	2					4
							2	9									
06	420	N	400	-0-	-20	-0-	22	1	377	3	N	1					5
							1	9									
07	434	N	372	-0-	-62	-0-	19	1	351	3	N	2	5	1			2
							2	9									
*08	785	N	785	-0-	-0-	-0-	41	1	740	3	N	4					6
							4	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	61	1	466	3	N	4					6
							4	9									
04	510	N	497	-0-	-13	-0-	57	1	438	3	N	2	6	1			2
							2	9									
05	527	N	502	-0-	-25	-0-	57	1	439	3	N	5					7
							6	9									
06	510	N	482	-0-	-28	-0-	55	1	426	3	N	1	6	1			2
							1	9									
07	527	N	475	-0-	-52	-0-	54	1	415	3	N	5	5	1			2
							6	9									
*08	513	N	513	-0-	-0-	-0-	111	1	399	3	N	3					5
							3	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	32	1	546	3	N	1	1	1			1
							1	9									
04	600	N	545	-0-	-55	-0-	31	1	513	3	N	1					2
							1	9									
05	589	N	581	-0-	-8	-0-	33	1	548	3	N	-0-					2
06	570	N	564	-0-	-6	-0-	42	1	522	3	N	-0-	1	1			1
*07	567	N	567	-0-	-0-	-0-	44	1	523	3	N	-0-					1
08	589	N	548	-0-	-41	-0-	42	1	505	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	20	1	347	3	N	1	1	1			1
							1	9									
04	360	N	274	-0-	-86	-0-	16	1	257	3	N	1					2
							1	9									
05	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					2
06	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-	1	1			1
*07	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-					1
08	372	N	323	-0-	-49	-0-	25	1	298	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	8	1	99	3	Y	3	1	1			3
							3	9									
04	60	N	29	-0-	-31	-0-	2	1	27	3	Y	-0-	2	1			1
05	50	N	50	-0-	-0-	-0-	4	1	44	3	Y	2	2	1			1
							2	9									
*06	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-	1	1			-0-
*07	DLQ G-10		21	-0-	21	21	2	1	19	3	Y	-0-					-0-
*08	DLQ G-10		122	-0-	122	143	9	1	113	3	Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
*07	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-	1	1			-0-
*08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

03	530	N	530	-0-	-0-	-0-	29	1	500	3	N	1	1	1			1
							1	9									
04	540	N	527	-0-	-13	-0-	30	1	496	3	N	1					2
							1	9									
05	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					2
06	513	N	513	-0-	-0-	-0-	38	1	475	3	N	-0-	1	1			1
07	558	N	516	-0-	-42	-0-	40	1	476	3	N	-0-					1
*08	545	N	545	-0-	-0-	-0-	42	1	502	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

03	682	X	634	-0-	-48	-0-	35	1	599	3	N	-0-	1	1			-0-
04	690	X	614	-0-	-76	-0-	35	1	578	3	N	1					1
							1	9									
05	713	X	634	-0-	-79	-0-	36	1	597	3	N	1	1	1			1
							1	9									
06	660	X	622	-0-	-38	-0-	46	1	575	3	N	1	1	1			1
							1	9									
*07	703	X	703	-0-	-0-	-0-	54	1	649	3	N	-0-					1
*08	626	X	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

03	T. A.		843	-0-	843	1430	97	1	746	3	N	-0-					-0-
04	1938	X	508	-0-	-1430	-0-	58	1	450	3	N	-0-					-0-
05	483	X	483	-0-	-0-	-0-	55	1	428	3	N	-0-					-0-
06	810	N	254	-0-	-556	-0-	29	1	225	3	N	-0-					-0-
07	527	N	233	-0-	-294	-0-	27	1	206	3	N	-0-					-0-
08	496	N	356	-0-	-140	-0-	78	1	278	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	3	1	22	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	47	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	2	1			1
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-	1	1			-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	10	1	115	3	Y	-0-					-0-
08	DLQ G-10		369	-0-	369	494	28	1	341	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

03	629	N	629	-0-	-0-	-0-	34	1	594	3	N	1	1	1			1
							1	9									
04	600	N	488	-0-	-112	-0-	28	1	460	3	N	-0-					1
05	687	N	687	-0-	-0-	-0-	39	1	647	3	N	1					2
							1	9									
06	600	N	528	-0-	-72	-0-	39	1	489	3	N	-0-	1	1			1
*07	645	N	645	-0-	-0-	-0-	50	1	595	3	N	-0-					1
08	682	N	589	-0-	-93	-0-	45	1	543	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

03	401	N	401	-0-	-0-	-0-	23	1	378	3	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	24	1	391	3	Y	-0-					-0-
05	465	N	425	-0-	-40	-0-	23	1	401	3	Y	1					1
							1	9									
06	413	N	413	-0-	-0-	-0-	31	1	381	3	Y	1					2
							1	9									
07	DLQ G-10		447	-0-	447	447	36	1	410	3	Y	1					3
							1	9									
08	DLQ G-10		476	-0-	476	923	40	1	435	3	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	26	1	437	3	Y	-0-					-0-
04	480	N	473	-0-	-7	-0-	27	1	446	3	Y	-0-					-0-
05	496	N	469	-0-	-27	-0-	25	1	443	3	Y	1					1
							1	9									
06	472	N	472	-0-	-0-	-0-	36	1	434	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		488	-0-	488	488	40	1	447	3	Y	1					3
							1	9									
08	DLQ G-10		484	-0-	484	972	41	1	442	3	Y	1	2	1			2
							1	9									

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

03	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					1
04	100	N	100	-0-	-0-	-0-	11	1	88	3	N	1	1	1			1
							1	9									
05	100	N	100	-0-	-0-	-0-	11	1	88	3	N	1					2
							1	9									
06	90	N	50	-0-	-40	-0-	6	1	44	3	N	-0-	1	1			1
07	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-	1	1			-0-
*08	115	N	115	-0-	-0-	-0-	25	1	89	3	N	1					1
							1	9									

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					1
04	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					1
05	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					1
06	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-					1
07	DLQ G-10		290	-0-	290	290	23	1	267	3	Y	-0-					1
08	DLQ G-10		277	-0-	277	567	22	1	255	3	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

03	771	N	771	-0-	-0-	-0-	42	1	726	3	N	3	2	1			2
							3	9									
04	750	N	733	-0-	-17	-0-	42	1	690	3	N	1					3
							1	9									
05	744	N	726	-0-	-18	-0-	41	1	684	3	N	1	1	1			3
							1	9									
06	750	N	684	-0-	-66	-0-	51	1	633	3	N	-0-	2	1			1
07	744	N	740	-0-	-4	-0-	57	1	682	3	N	1					2
							1	9									
08	713	N	660	-0-	-53	-0-	51	1	609	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

03	627	N	627	-0-	-0-	-0-	34	1	592	3	N	1	1	1			1
							1	9									
04	644	N	644	-0-	-0-	-0-	37	1	606	3	N	1					2
							1	9									
05	647	N	647	-0-	-0-	-0-	36	1	610	3	N	1	1	1			2
							1	9									
06	647	N	647	-0-	-0-	-0-	48	1	598	3	N	1	2	1			1
							1	9									
*07	672	N	672	-0-	-0-	-0-	52	1	620	3	N	-0-					1
*08	658	N	658	-0-	-0-	-0-	50	1	607	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	13	1	256	3	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	14	1	260	3	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
07	DLQ G-10		277	-0-	277	277	16	1	261	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	550	14	1	259	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
04	180	N	153	-0-	-27	-0-	11	1	142	3	Y	-0-					-0-
05	186	N	158	-0-	-28	-0-	12	1	146	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	304	11	1	137	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	30	1	606	3	N	2	2	1			3
							2	9									
04	570	N	547	-0-	-23	-0-	24	1	521	3	N	2	2	1			3
							2	9									
05	620	N	430	-0-	-190	-0-	19	1	410	3	N	1	2	1			2
							1	9									
06	630	N	392	-0-	-238	-0-	28	1	363	3	N	1					3
							1	9									
07	558	N	393	-0-	-165	-0-	25	1	368	3	N	-0-	1	1			2
08	434	N	379	-0-	-55	-0-	23	1	355	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-			-0-
04	210	N	161	-0-	-49	-0-	11	1	150	3	Y	-0-			-0-
05	217	N	147	-0-	-70	-0-	11	1	136	3	Y	-0-			-0-
06	210	N	123	-0-	-87	-0-	9	1	114	3	Y	-0-			-0-
07	DLQ G-10		153	-0-	153	153	12	1	141	3	Y	-0-			-0-
08	DLQ G-10		210	-0-	210	363	16	1	194	3	Y	-0-			-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

03	33	N	33	-0-	-0-	-0-	5	1	28	2	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	4	1	21	2	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-			-0-
06	30	N	21	-0-	-9	-0-	3	1	18	2	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-			-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

03	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-			-0-
04	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-			-0-
05	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-			-0-
06	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-			-0-
07	DLQ G-10		248	-0-	248	248	17	1	231	3	Y	-0-			-0-
08	DLQ G-10		246	-0-	246	494	18	1	228	3	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

03	336	N	336	-0-	-0-	-0-	16	1	320	3	Y	-0-			-0-
04	461	N	461	-0-	-0-	-0-	23	1	438	3	Y	-0-			-0-
05	497	N	497	-0-	-0-	-0-	25	1	472	3	Y	-0-			-0-
06	330	N	232	-0-	-98	-0-	12	1	220	3	Y	-0-			-0-
07	DLQ G-10		129	-0-	129	129	7	1	122	3	Y	-0-			-0-
08	DLQ G-10		109	-0-	109	238	6	1	103	3	Y	-0-			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		20	-0-	20	42	2	1	18	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

03	337	N	337	-0-	-0-	-0-	19	1	318	3	Y	-0-					-0-
04	360	N	341	-0-	-19	-0-	19	1	322	3	Y	-0-					-0-
05	372	N	340	-0-	-32	-0-	18	1	321	3	Y	1					1
							1	9									
06	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					1
07	DLQ G-10		336	-0-	336	336	27	1	308	3	Y	1					2
							1	9									
08	DLQ G-10		315	-0-	315	651	26	1	287	3	Y	2	2	1			2
							2	9									

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

03	251	N	251	-0-	-0-	-0-	12	1	238	2	Y	1	2	1			2
							1	9									
04	244	N	244	-0-	-0-	-0-	13	1	227	2	Y	4	1	8			5
							4	9									
05	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					5
06	245	N	245	-0-	-0-	-0-	24	1	221	2	Y	-0-					5
07	DLQ G-10		258	-0-	258	258	21	1	237	2	Y	-0-					5
08	DLQ G-10		242	-0-	242	500	21	1	221	2	Y	-0-					5

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

03	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	5	1	70	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
07	DLQ G-10		75	-0-	75	75	6	1	69	3	Y	-0-					-0-
08	DLQ G-10		75	-0-	75	150	6	1	69	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

03	823	N	823	-0-	-0-	-0-	44	1	769	3	N	9	10	1			8
							10	9									
04	793	N	793	-0-	-0-	-0-	40	1	744	3	N	8	8	1			8
							9	9									
05	837	N	827	-0-	-10	-0-	45	1	774	3	N	7	8	1	1	8	6
							8	9									
06	817	N	817	-0-	-0-	-0-	49	1	761	3	N	6	4	1			8
							7	9									
07	806	N	766	-0-	-40	-0-	56	1	1	2	N	5	8	1			5
							703	3	6	9							
08	837	N	750	-0-	-87	-0-	58	1	686	3	N	5	2	1			8
							6	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

03	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
05	558	N	484	-0-	-74	-0-	29	1	455	3	N	-0-					-0-
06	540	N	411	-0-	-129	-0-	42	1	369	3	N	-0-					-0-
07	558	N	401	-0-	-157	-0-	53	1	348	3	N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	77	1	660	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

03	973	N	973	-0-	-0-	-0-	87	1	886	3	Y	-0-					1
04	750	N	669	-0-	-81	-0-	64	1	605	3	Y	-0-	1	1			-0-
05	944	N	944	-0-	-0-	-0-	86	1	857	3	Y	1					1
							1	9									
06	930	N	809	-0-	-121	-0-	70	1	739	3	Y	-0-					1
07	DLQ	G-10	726	-0-	726	726	63	1	663	3	Y	-0-					1
08	DLQ	G-10	842	-0-	842	1568	83	1	759	3	Y	-0-					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	2	1	46	3	Y	5	1	1	1	8	3
							6	9									
07	DLQ	G-10	90	-0-	90	90	5	1	82	3	Y	3	1	1			5
							3	9									
08	DLQ	G-10	47	-0-	47	137	2	1	43	3	Y	2	4	1			3
							2	9									

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

03	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	13	1	182	3	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
07	DLQ	G-10	163	-0-	163	163	10	1	153	3	Y	-0-					-0-
08	DLQ	G-10	127	-0-	127	290	8	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					12
04	330	N	329	-0-	-1	-0-	26	1	303	3	Y	-0-					12
05	341	N	336	-0-	-5	-0-	27	1	309	3	Y	-0-					12
06	330	N	328	-0-	-2	-0-	32	1	296	3	Y	-0-					12
07	DLQ G-10		341	-0-	341	341	36	1	305	3	Y	-0-					12
08	DLQ G-10		331	-0-	331	672	33	1	298	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	57	1	737	3	Y	1					1
							1	9									
04	810	N	719	-0-	-91	-0-	51	1	668	3	Y	-0-	1	1			-0-
05	775	N	755	-0-	-20	-0-	56	1	698	3	Y	1	1	1			-0-
							1	9									
06	780	N	685	-0-	-95	-0-	51	1	633	3	Y	1					1
							1	9									
07	DLQ G-10		974	-0-	974	974	71	1	857	3	Y	42	4	1			39
							46	9									
08	DLQ G-10		1071	-0-	1071	2045	78	1	947	3	Y	42	36	1			45
							46	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	9	1	103	3	Y	-0-					-0-
08	DLQ G-10		106	-0-	106	218	8	1	98	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	31	1	399	3	Y	-0-					-0-
04	450	N	384	-0-	-66	-0-	27	1	357	3	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	32	1	402	3	Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	31	1	384	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	32	1	381	3	Y	-0-					-0-
08	DLQ G-10		410	-0-	410	823	31	1	379	3	Y	-0-					-0-

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	17	1	248	3	Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	15	1	222	3	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-					-0-
07	DLQ G-10		370	-0-	370	370	23	1	347	3	Y	-0-					-0-
08	DLQ G-10		386	-0-	386	756	25	1	361	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-	1	1			-0-
04	300	N	295	-0-	-5	-0-	17	1	277	3	N	1					1
							1	9									
05	310	N	307	-0-	-3	-0-	17	1	290	3	N	-0-					1
06	300	N	292	-0-	-8	-0-	22	1	270	3	N	-0-	1	1			-0-
07	310	N	299	-0-	-11	-0-	23	1	275	3	N	1					1
							1	9									
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-	1	1			-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

03	269	N	269	-0-	-0-	-0-	15	1	254	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	17	1	239	3	Y	-0-					-0-
05	279	N	266	-0-	-13	-0-	17	1	249	3	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	16	1	239	3	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	16	1	242	3	Y	-0-					-0-
08	DLQ G-10		259	-0-	259	517	17	1	242	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

03	758	N	758	-0-	-0-	-0-	41	1	716	3	N	1	1	1			1
							1	9									
04	748	N	748	-0-	-0-	-0-	43	1	704	3	N	1					2
							1	9									
05	775	N	752	-0-	-23	-0-	42	1	708	3	N	2	1	1			3
							2	9									
06	747	N	747	-0-	-0-	-0-	56	1	691	3	N	-0-	2	1			1
07	775	N	762	-0-	-13	-0-	59	1	703	3	N	-0-					1
*08	756	N	756	-0-	-0-	-0-	58	1	697	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

03	424	N	424	-0-	-0-	-0-	24	1	400	3	Y	-0-					-0-
04	450	N	436	-0-	-14	-0-	25	1	411	3	Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	23	1	408	3	Y	1					1
							1	9									
06	434	N	434	-0-	-0-	-0-	33	1	399	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		448	-0-	448	448	36	1	411	3	Y	1					3
							1	9									
08	DLQ G-10		441	-0-	441	889	37	1	403	3	Y	1	2	1			2
							1	9									

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

03	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
07	DLQ G-10		132	-0-	132	132	11	1	120	3	Y	1					1
							1	9									
08	DLQ G-10		120	-0-	120	252	10	1	110	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	36	1	628	3	N	1	1	1			1
							1	9									
04	660	N	602	-0-	-58	-0-	34	1	567	3	N	1					2
							1	9									
05	682	N	681	-0-	-1	-0-	38	1	642	3	N	1	1	1			2
							1	9									
06	630	N	599	-0-	-31	-0-	45	1	553	3	N	1	2	1			1
							1	9									
*07	629	N	629	-0-	-0-	-0-	48	1	581	3	N	-0-					1
08	682	N	531	-0-	-151	-0-	41	1	489	3	N	1	1	1			1
							1	9									

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

03	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					-0-
04	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					-0-
06	30	N	6	-0-	-24	-0-	1	1	5	2	N	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
05	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

03	502	N	502	-0-	-0-	-0-	45	1	456	3	Y	1					1
							1	9									
04	510	N	476	-0-	-34	-0-	45	1	431	3	Y	-0-	1	1			-0-
05	598	N	598	-0-	-0-	-0-	55	1	543	3	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	57	1	602	3	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	56	1	589	3	Y	-0-					-0-
08	DLQ G-10		612	-0-	612	1257	60	1	552	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

03	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	4	1	25	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	27	1	1	10	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

03	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-					1
04	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					1
05	310	N	308	-0-	-2	-0-	17	1	291	3	N	-0-					1
06	300	N	299	-0-	-1	-0-	22	1	277	3	N	-0-	1	1			-0-
07	310	N	307	-0-	-3	-0-	24	1	283	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	23	1	280	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

03	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	7	1	137	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	8	1	133	3	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	288	8	1	139	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

03	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
04	90	N	43	-0-	-47	-0-	2	1	41	3	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
06	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-					-0-
07	DLQ G-10		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
08	DLQ G-10		24	-0-	24	59	1	1	23	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-			-0-
04	60	N	36	-0-	-24	-0-	5	1	31	3	Y	-0-			-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-			-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-			-0-
08	DLQ G-10		61	-0-	61	93	5	1	56	3	Y	-0-			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-			-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-			-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-			-0-
08	DLQ G-10		26	-0-	26	42	2	1	24	3	Y	-0-			-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	6	1	88	3	N	1			1
							1	9							
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-			1
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			1
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-	1	1	-0-
08	93	N	73	-0-	-20	-0-	4	1	68	3	N	1			1
							1	9							

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

03	499	N	499	-0-	-0-	-0-	35	1	464	2	Y	-0-			-0-
04	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-			-0-
05	620	N	479	-0-	-141	-0-	31	1	448	2	Y	-0-			-0-
06	553	N	553	-0-	-0-	-0-	31	1	509	2	Y	-0-			-0-
							13	3							
07	DLQ G-10		796	-0-	796	796	41	1	755	2	Y	-0-			-0-
08	DLQ G-10		313	-0-	313	1109	18	1	295	2	Y	-0-			-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

03	1242	N	1242	-0-	-0-	-0-	179	1	1063	2	N	-0-			10
04	1200	N	1171	-0-	-29	-0-	170	1	1001	2	N	-0-			10
05	1209	N	1036	-0-	-173	-0-	141	1	895	2	N	-0-			10
06	1200	N	1192	-0-	-8	-0-	162	1	1030	2	N	-0-			10
*07	1244	N	1244	-0-	-0-	-0-	170	1	1074	2	N	-0-			10
*08	1218	N	1218	-0-	-0-	-0-	167	1	1051	2	N	-0-			10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	15	1	226	3	N	1	1	1			-0-
							1	9									
04	241	N	241	-0-	-0-	-0-	15	1	224	3	N	2					2
							2	9									
05	248	N	230	-0-	-18	-0-	13	1	216	3	N	1					3
							1	9									
06	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1					4
							1	9									
07	248	N	234	-0-	-14	-0-	12	1	222	3	N	-0-	3	1			1
*08	244	N	244	-0-	-0-	-0-	13	1	230	3	N	1					2
							1	9									

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

03	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
04	210	N	45	-0-	-165	-0-	3	1	42	3	Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
06	240	N	131	-0-	-109	-0-	10	1	121	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	9	1	114	3	Y	-0-					-0-
08	DLQ G-10		30	-0-	30	153	2	1	28	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

03	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	13	1	178	3	Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	15	1	189	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	15	1	187	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	16	1	194	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	413	15	1	188	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

03	484	N	484	-0-	-0-	-0-	48	1	436	3	Y	-0-					-0-
04	480	N	468	-0-	-12	-0-	49	1	419	3	Y	-0-					-0-
05	496	N	486	-0-	-10	-0-	52	1	434	3	Y	-0-					-0-
06	480	N	462	-0-	-18	-0-	48	1	414	3	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	52	1	396	3	Y	-0-					-0-
08	DLQ G-10		439	-0-	439	887	46	1	393	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

03	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	20	1	265	3	Y	-0-					-0-
05	403	N	348	-0-	-55	-0-	26	1	322	3	Y	-0-					-0-
06	360	N	329	-0-	-31	-0-	25	1	304	3	Y	-0-					-0-
07	DLQ G-10		361	-0-	361	361	28	1	333	3	Y	-0-					-0-
08	DLQ G-10		317	-0-	317	678	24	1	293	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	106	3	1	49	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	36	1	487	3	N	3	2	1			4
							3	9									
04	540	N	500	-0-	-40	-0-	33	1	464	3	N	3	2	1			5
							3	9									
05	527	N	500	-0-	-27	-0-	32	1	466	3	N	2	3	1			4
							2	9									
06	517	N	517	-0-	-0-	-0-	67	1	448	3	N	2	2	1			4
							2	9									
07	527	N	527	-0-	-0-	-0-	74	1	452	3	N	1	2	1			3
							1	9									
*08	526	N	526	-0-	-0-	-0-	60	1	464	3	N	2	1	1			4
							2	9									

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	30	1	527	3	N	1	1	1			1
							1	9									
04	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					1
05	532	N	532	-0-	-0-	-0-	30	1	501	3	N	1					2
							1	9									
06	515	N	515	-0-	-0-	-0-	38	1	477	3	N	-0-	1	1			1
*07	534	N	534	-0-	-0-	-0-	41	1	493	3	N	-0-					1
*08	530	N	530	-0-	-0-	-0-	41	1	489	3	N	-0-					1

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-					-0-
04	330	N	313	-0-	-17	-0-	18	1	294	3	N	1					1
							1	9									
05	341	N	21	-0-	-320	-0-	1	1	20	3	N	-0-					1
06	330	N	297	-0-	-33	-0-	22	1	275	3	N	-0-	1	1			-0-
*07	336	N	336	-0-	-0-	-0-	26	1	310	3	N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	9	1	155	3	N	1					1
							1	9									
05	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					1
06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-	1	1			-0-
07	186	N	159	-0-	-27	-0-	12	1	147	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	24	1	416	3	N	1	1	1			1
							1	9									
04	437	N	437	-0-	-0-	-0-	25	1	411	3	N	1					2
							1	9									
05	465	N	450	-0-	-15	-0-	25	1	424	3	N	1	1	1			2
							1	9									
06	420	N	402	-0-	-18	-0-	30	1	372	3	N	-0-	1	1			1
*07	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-					1
08	465	N	448	-0-	-17	-0-	34	1	413	3	N	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	28	1	479	3	N	1	1	1			1
							1	9									
04	480	N	477	-0-	-3	-0-	27	1	449	3	N	1					2
							1	9									
05	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					2
06	486	N	486	-0-	-0-	-0-	36	1	450	3	N	-0-	1	1			1
07	496	N	491	-0-	-5	-0-	38	1	453	3	N	-0-					1
*08	505	N	505	-0-	-0-	-0-	39	1	465	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	10	1	165	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	9	1	153	3	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	18	1	224	3	Y	1					1
							1	9									
07	DLQ	G-10	186	-0-	186	186	15	1	171	3	Y	-0-					1
08	DLQ	G-10	178	-0-	178	364	15	1	162	3	Y	1	1	1			1
							1	9									

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	13	1	153	2	Y	-0-					-0-
05	186	N	92	-0-	-94	-0-	7	1	85	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	29	1	496	3	N	1	1	1			1
							1	9									
04	540	N	472	-0-	-68	-0-	27	1	445	3	N	-0-					1
05	558	N	554	-0-	-4	-0-	31	1	522	3	N	1					2
							1	9									
06	510	N	500	-0-	-10	-0-	37	1	463	3	N	-0-	1	1			1
*07	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-					1
*08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	33	1	576	3	N	1	1	1			1
							1	9									
04	630	N	587	-0-	-43	-0-	33	1	553	3	N	1					2
							1	9									
05	620	N	610	-0-	-10	-0-	34	1	576	3	N	-0-					2
06	600	N	594	-0-	-6	-0-	44	1	550	3	N	-0-	1	1			1
07	620	N	610	-0-	-10	-0-	47	1	563	3	N	-0-					1
08	620	N	610	-0-	-10	-0-	47	1	562	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	33	1	573	3	N	1	1	1			1
							1	9									
04	600	N	586	-0-	-14	-0-	33	1	552	3	N	1					2
							1	9									
05	620	N	604	-0-	-16	-0-	34	1	570	3	N	-0-					2
06	600	N	587	-0-	-13	-0-	44	1	543	3	N	-0-	1	1			1
07	620	N	601	-0-	-19	-0-	46	1	555	3	N	-0-					1
08	589	N	589	-0-	-0-	-0-	45	1	543	3	N	1	1	1			1
							1	9									

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	29	1	190	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	28	1	188	3	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	20	1	187	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	21	1	191	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	422	18	1	192	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	20	1	41	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	18	1	53	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	76	1	161	3	Y	-0-					-0-
07	DLQ G-10		228	-0-	228	228	69	1	159	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	289	27	1	34	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	6	1	124	3	Y	-0-					-0-
05	155	N	40	-0-	-115	-0-	2	1	38	3	Y	-0-					-0-
06	180	N	33	-0-	-147	-0-	2	1	31	3	Y	-0-					-0-
07	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	44	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	11	1	138	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	3	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	18	1	144	3	Y	-0-					-0-
08	DLQ G-10		161	-0-	161	323	19	1	142	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	21	1	362	3	N	-0-					1
04	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					1
05	403	N	388	-0-	-15	-0-	22	1	366	3	N	-0-					1
06	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-	1	1			-0-
07	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	28	1	337	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	12	1	198	3	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	13	1	232	3	Y	1					1
							1	9									
06	270	N	198	-0-	-72	-0-	15	1	183	3	Y	-0-					1
07	DLQ G-10		187	-0-	187	187	15	1	171	3	Y	1					2
							1	9									
08	DLQ G-10		209	-0-	209	396	18	1	190	3	Y	1	2	1			1
							1	9									

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	16	1	284	3	N	3	4	1			3
							3	9									
04	360	N	295	-0-	-65	-0-	15	1	277	3	N	3	3	1			3
							3	9									
05	310	N	300	-0-	-10	-0-	16	1	282	3	N	2	3	1			2
							2	9									
06	300	N	267	-0-	-33	-0-	16	1	249	3	N	2	1	1			3
							2	9									
07	310	N	247	-0-	-63	-0-	18	1	227	3	N	2	3	1			2
							2	9									
08	310	N	245	-0-	-65	-0-	19	1	224	3	N	2	1	1			3
							2	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	58	1	386	3	Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	51	1	337	3	Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
06	420	N	339	-0-	-81	-0-	32	1	307	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	29	1	262	3	Y	-0-					-0-
08	DLQ G-10		243	-0-	243	534	21	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	12	1	201	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	11	1	188	3	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	11	1	186	3	Y	1					1
							1	9									
06	210	N	188	-0-	-22	-0-	14	1	174	3	Y	-0-					1
07	DLQ G-10		192	-0-	192	192	16	1	176	3	Y	-0-					1
08	DLQ G-10		200	-0-	200	392	17	1	182	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	6	1	106	3	N	1	1	1			1
							1	9									
04	76	N	76	-0-	-0-	-0-	4	1	71	3	N	1	1	1			1
							1	9									
05	124	N	87	-0-	-37	-0-	5	1	81	3	N	1	1	1			1
							1	9									
06	120	N	79	-0-	-41	-0-	5	1	74	3	N	-0-					1
07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1			-0-
08	93	N	76	-0-	-17	-0-	6	1	69	3	N	1					1
							1	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	11	1	89	3	N	1	1	1			2
							1	9									
04	120	N	81	-0-	-39	-0-	8	1	73	3	N	-0-					2
05	124	N	71	-0-	-53	-0-	7	1	64	3	N	-0-	1	1			1
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					1
*07	93	N	70	-0-	-23	-0-	8	1	61	3	N	1					2
							1	9									
*08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					2

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	65	1	434	3	Y	-0-					-0-
04	510	N	402	-0-	-108	-0-	53	1	349	3	Y	-0-					-0-
05	496	N	287	-0-	-209	-0-	21	1	266	3	Y	-0-					-0-
06	480	N	207	-0-	-273	-0-	20	1	187	3	Y	-0-					-0-
07	DLQ G-10		535	-0-	535	535	54	1	481	3	Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1084	48	1	501	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	10	1	128	3	Y	1	1	1			-0-
							1	9									
04	126	N	126	-0-	-0-	-0-	9	1	116	3	Y	1	1	1			-0-
							1	9									
05	132	N	132	-0-	-0-	-0-	9	1	122	3	Y	1	1	1			-0-
							1	9									
06	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	8	1	115	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	245	9	1	113	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	16	1	273	3	N	3	3	1			3
							3	9									
04	275	N	275	-0-	-0-	-0-	14	1	258	3	N	3	3	1			3
							3	9									
05	286	N	286	-0-	-0-	-0-	15	1	269	3	N	2	3	1			2
							2	9									
06	283	N	283	-0-	-0-	-0-	17	1	264	3	N	2	1	1			3
							2	9									
*07	292	N	292	-0-	-0-	-0-	21	1	269	3	N	2	3	1			2
							2	9									
*08	294	N	294	-0-	-0-	-0-	23	1	269	3	N	2	1	1			3
							2	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
04	6	N	-0-	-0-	-6	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

03	309	N	309	-0-	-0-	-0-	22	1	287	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
05	620	N	243	-0-	-377	-0-	18	1	225	3	Y	-0-					-0-
06	300	N	236	-0-	-64	-0-	18	1	218	3	Y	-0-					-0-
07	DLQ G-10		242	-0-	242	242	19	1	223	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	472	17	1	213	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

03	32	N	32	-0-	-0-	-0-	2	1	29	3	Y	1	1	1			1
							1	9									
04	180	N	32	-0-	-148	-0-	2	1	29	3	Y	1	1	1			1
							1	9									
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-	1	1			-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	23	3	Y	1					1
							1	9									
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					1

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

03	354	N	354	-0-	-0-	-0-	25	1	329	3	Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	34	1	453	3	Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	41	1	515	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	29	1	358	3	Y	-0-					-0-
07	DLQ G-10		450	-0-	450	450	35	1	415	3	Y	-0-					-0-
08	DLQ G-10		602	-0-	602	1052	46	1	556	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	18	1	244	3	Y	1	1	1			1
							1	9									
04	252	N	252	-0-	-0-	-0-	19	1	232	3	Y	1	1	1			1
							1	9									
05	279	N	257	-0-	-22	-0-	18	1	239	3	Y	-0-	1	1			-0-
06	269	N	269	-0-	-0-	-0-	20	1	249	3	Y	-0-					-0-
07	DLQ G-10		280	-0-	280	280	19	1	260	3	Y	1					1
							1	9									
08	DLQ G-10		262	-0-	262	542	19	1	243	3	Y	-0-					1

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	9	1	76	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	169	7	1	77	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	56	1	1127	3	N	3	3	1			5
							3	9									
04	1133	N	1133	-0-	-0-	-0-	51	1	1079	3	N	3	3	1			5
							3	9									
05	1240	N	1217	-0-	-23	-0-	55	1	1160	3	N	2	3	1			4
							2	9									
06	1175	N	1175	-0-	-0-	-0-	83	1	1089	3	N	3					7
							3	9									
*07	1190	N	1190	-0-	-0-	-0-	75	1	1114	3	N	1	3	1			5
							1	9									
08	1209	N	1200	-0-	-9	-0-	72	1	1124	3	N	4	3	1			6
							4	9									

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	18	1	4	3	N	-0-					-0-
04	15	N	12	-0-	-3	-0-	10	1	2	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	10	1	3	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	9	1	2	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	11	1	3	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	11	1	2	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2308	N	820	-0-	-1488	-0-	107	1	713	3	Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	88	1	584	3	Y	-0-					-0-
05	806	N	647	-0-	-159	-0-	48	1	599	3	Y	-0-					-0-
06	780	N	660	-0-	-120	-0-	62	1	598	3	Y	-0-					-0-
07	682	N	632	-0-	-50	-0-	64	1	568	3	Y	-0-					-0-
08	651	N	631	-0-	-20	-0-	55	1	576	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

03	702	N	702	-0-	-0-	-0-	33	1	667	3	N	2	2	1			4
							2	9									
04	720	N	677	-0-	-43	-0-	30	1	646	3	N	1	2	1			3
							1	9									
05	713	N	701	-0-	-12	-0-	32	1	667	3	N	2	2	1			3
							2	9									
06	697	N	697	-0-	-0-	-0-	49	1	646	3	N	2					5
							2	9									
07	713	N	619	-0-	-94	-0-	39	1	580	3	N	-0-	2	1			3
*08	739	N	739	-0-	-0-	-0-	44	1	692	3	N	3	2	1			4
							3	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

03	350	N	350	-0-	-0-	-0-	17	1	333	3	Y	-0-					-0-
04	360	N	329	-0-	-31	-0-	16	1	313	3	Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	17	1	313	3	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	16	1	291	3	Y	-0-					-0-
07	DLQ G-10		316	-0-	316	316	18	1	298	3	Y	-0-					-0-
08	DLQ G-10		325	-0-	325	641	17	1	308	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	46	1	376	3	N	2	3	1			5
							2	9									
04	585	N	585	-0-	-0-	-0-	58	1	526	3	N	1					6
							1	9									
05	668	N	668	-0-	-0-	-0-	67	1	600	3	N	1	3	1			4
							1	9									
06	716	N	716	-0-	-0-	-0-	77	1	639	3	N	-0-					4
*07	756	N	756	-0-	-0-	-0-	85	1	669	3	N	2					6
							2	9									
*08	787	N	787	-0-	-0-	-0-	83	1	702	3	N	2					8
							2	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

03	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	25	1	217	3	N	-0-					-0-
07	248	N	247	-0-	-1	-0-	33	1	214	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	25	1	217	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

03	457	N	457	-0-	-0-	-0-	27	1	430	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	26	1	403	3	N	-0-					-0-
05	434	N	332	-0-	-102	-0-	20	1	311	3	N	1					1
							1	9									
06	540	N	540	-0-	-0-	-0-	55	1	485	3	N	-0-	1	1			-0-
07	434	N	427	-0-	-7	-0-	57	1	370	3	N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	57	1	492	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	21	1	124	2	N	-0-					1
04	129	N	129	-0-	-0-	-0-	19	1	110	2	N	-0-					1
05	133	N	133	-0-	-0-	-0-	18	1	115	2	N	-0-					1
06	150	N	124	-0-	-26	-0-	17	1	107	2	N	-0-					1
07	124	N	123	-0-	-1	-0-	17	1	106	2	N	-0-					1
08	124	N	121	-0-	-3	-0-	17	1	104	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

03	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					2
04	420	N	357	-0-	-63	-0-	26	1	331	3	Y	-0-					2
05	434	N	374	-0-	-60	-0-	26	1	348	3	Y	-0-	2	1			-0-
06	446	N	446	-0-	-0-	-0-	58	1	388	3	Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	36	1	290	3	Y	-0-					-0-
08	DLQ G-10		401	-0-	401	727	47	1	354	3	Y	-0-					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

03	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					2
04	510	N	491	-0-	-19	-0-	36	1	455	3	Y	-0-					2
05	558	N	452	-0-	-106	-0-	32	1	420	3	Y	-0-	2	1			-0-
06	520	N	520	-0-	-0-	-0-	67	1	453	3	Y	-0-					-0-
07	DLQ G-10		397	-0-	397	397	44	1	353	3	Y	-0-					-0-
08	DLQ G-10		504	-0-	504	901	60	1	444	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

03	1436	N	1436	-0-	-0-	-0-	43	1	1393	3	N	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	35	1	1352	3	N	-0-					-0-
05	1566	N	1566	-0-	-0-	-0-	35	1	1531	3	N	-0-					-0-
06	2526	N	2526	-0-	-0-	-0-	572	1	1954	3	N	-0-					-0-
*07	2639	N	2639	-0-	-0-	-0-	397	1	2242	3	N	-0-					-0-
*08	2728	N	2728	-0-	-0-	-0-	472	1	2256	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

03	112	N	112	-0-	-0-	-0-	3	1	109	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	2	1	77	3	N	-0-					-0-
05	155	N	109	-0-	-46	-0-	2	1	107	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	19	1	65	3	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	9	1	50	3	N	-0-					-0-
08	124	N	60	-0-	-64	-0-	10	1	50	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

03	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					1
04	330	N	239	-0-	-91	-0-	239	3			Y	-0-					1
05	310	N	242	-0-	-68	-0-	242	3			Y	-0-					1
06	300	N	264	-0-	-36	-0-	264	3			Y	-0-					1
07	DLQ G-10		418	-0-	418	418	418	3			Y	-0-					1
08	DLQ G-10		415	-0-	415	833	415	3			Y	-0-					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

03	581	N	581	-0-	-0-	-0-	31	1	544	3	N	5	7	1			5
							6	9									
04	570	N	555	-0-	-15	-0-	28	1	521	3	N	5	5	1			5
							6	9									
05	589	N	572	-0-	-17	-0-	31	1	535	3	N	5	5	1	1	8	4
							6	9									
06	570	N	551	-0-	-19	-0-	33	1	514	3	N	4	3	1			5
							4	9									
07	589	N	564	-0-	-25	-0-	41	1	1	2	N	4	6	1			3
							518	3	4	9							
08	558	N	549	-0-	-9	-0-	42	1	504	3	N	3	1	1			5
							3	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

03	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	36	1	233	3	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	29	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
04	240	N	205	-0-	-35	-0-	12	1	193	3	N	-0-					-0-
05	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
06	210	N	182	-0-	-28	-0-	19	1	163	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	25	1	165	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	18	1	157	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	17	1	296	3	N	1	1	1			1
							1	9									
04	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	18	1	302	3	N	1					2
							1	9									
06	306	N	306	-0-	-0-	-0-	23	1	283	3	N	-0-	1	1			1
*07	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					1
*08	317	N	317	-0-	-0-	-0-	24	1	292	3	N	1	1	1			1
							1	9									

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	15	1	128	3	N	1	2	1			3
							1	9									
04	285	N	285	-0-	-0-	-0-	28	1	257	3	N	-0-					3
05	279	N	228	-0-	-51	-0-	23	1	205	3	N	-0-	1	1			2
06	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					2
07	279	N	248	-0-	-31	-0-	28	1	220	3	N	-0-					2
*08	246	N	246	-0-	-0-	-0-	26	1	219	3	N	1					3
							1	9									

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	8	1	135	3	N	2	2	1			1
							2	9									
04	137	N	137	-0-	-0-	-0-	7	1	129	3	N	1	1	1			1
							1	9									
05	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	1			1
							1	9									
06	150	N	138	-0-	-12	-0-	8	1	129	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	10	1	132	3	N	1	1	1			1
							1	9									
08	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	27	1	444	3	Y	-0-					1
04	600	N	478	-0-	-122	-0-	27	1	451	3	Y	-0-					1
05	589	N	485	-0-	-104	-0-	26	1	459	3	Y	-0-					1
06	474	N	474	-0-	-0-	-0-	36	1	436	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		487	-0-	487	487	39	1	447	3	Y	1					3
							1	9									
08	DLQ G-10		489	-0-	489	976	41	1	447	3	Y	1	2	1			2
							1	9									

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					1
04	660	N	396	-0-	-264	-0-	23	1	373	3	Y	-0-					1
05	583	N	583	-0-	-0-	-0-	32	1	550	3	Y	1					2
							1	9									
06	489	N	489	-0-	-0-	-0-	37	1	451	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		498	-0-	498	498	40	1	457	3	Y	1					3
							1	9									
08	DLQ G-10		491	-0-	491	989	41	1	448	3	Y	2	3	1			2
							2	9									

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	17	1	275	3	Y	-0-					-0-
05	310	N	277	-0-	-33	-0-	15	1	261	3	Y	1					1
							1	9									
06	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-					1
07	DLQ G-10		259	-0-	259	259	21	1	238	3	Y	-0-					1
08	DLQ G-10		258	-0-	258	517	22	1	235	3	Y	1	1	1			1
							1	9									

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
08	DLQ G-10		83	-0-	83	170	83	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-	1	1			1
04	94	N	94	-0-	-0-	-0-	9	1	84	3	N	1					2
							1	9									
05	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-	1	1			1
06	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					1
*07	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					1
*08	96	N	96	-0-	-0-	-0-	10	1	85	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					1
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					1
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					1
06	30	N	2	-0-	-28	-0-	2	3			N	-0-	1	1			-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	34	1	225	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	34	1	222	3	Y	-0-					-0-
05	279	N	243	-0-	-36	-0-	18	1	225	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					-0-
07	DLQ G-10		249	-0-	249	249	25	1	224	3	Y	-0-					-0-
08	DLQ G-10		239	-0-	239	488	21	1	218	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	19	1	255	3	Y	-0-					-0-
05	310	N	285	-0-	-25	-0-	21	1	264	3	Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	20	1	254	3	Y	-0-					-0-
07	DLQ G-10		274	-0-	274	274	21	1	253	3	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	542	20	1	248	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					20
04	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					20
05	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-	20	1			-0-
06	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	13	1	108	3	Y	2					2
							2	9									
08	DLQ G-10		118	-0-	118	241	14	1	104	3	Y	-0-					2

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	31	1	207	3	Y	-0-					-0-
04	240	N	230	-0-	-10	-0-	30	1	200	3	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	16	1	204	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	21	1	199	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	22	1	194	3	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	441	20	1	205	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	14	1	123	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	14	1	115	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

03	166	N	166	-0-	-0-	-0-	22	1	144	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	8	1	69	3	Y	-0-					-0-
08	DLQ G-10		119	-0-	119	196	10	1	109	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

03	405	N	405	-0-	-0-	-0-	28 2	1 9	375	3	Y	2	2	1			1
04	360	N	353	-0-	-7	-0-	26 1	1 9	326	3	Y	1	1	1			1
05	372	N	335	-0-	-37	-0-	23	1	312	3	Y	-0-	1	1			-0-
06	360	N	275	-0-	-85	-0-	20	1	255	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	19 1	1 9	268	3	Y	1					1
08	DLQ G-10		331	-0-	331	619	24	1	307	3	Y	-0-					1

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	38	2	1	14	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

03	275	N	275	-0-	-0-	-0-	30 1	1 9	244	3	N	1	2	1			3
04	300	N	252	-0-	-48	-0-	25 1	1 9	226	3	N	1					4
05	310	N	247	-0-	-63	-0-	25	1	222	3	N	-0-	2	1			2
06	270	N	230	-0-	-40	-0-	25	1	205	3	N	-0-					2
*07	248	N	241	-0-	-7	-0-	27 1	1 9	213	3	N	1					3
08	248	N	168	-0-	-80	-0-	18 1	1 9	149	3	N	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	31	1	614	3	Y	-0-					-0-
04	660	N	607	-0-	-53	-0-	30	1	577	3	Y	-0-					-0-
05	651	N	615	-0-	-36	-0-	31	1	584	3	Y	-0-					-0-
06	630	N	592	-0-	-38	-0-	30	1	562	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	34	1	562	3	Y	-0-					-0-
08	DLQ G-10		585	-0-	585	1181	30	1	555	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
04	300	N	188	-0-	-112	-0-	13	1	175	3	Y	-0-					-0-
05	279	N	192	-0-	-87	-0-	14	1	178	3	Y	-0-					-0-
06	240	N	179	-0-	-61	-0-	13	1	166	3	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	14	1	163	3	Y	-0-					-0-
08	DLQ G-10		171	-0-	171	348	13	1	158	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	32	1	614	3	Y	-0-					-0-
04	630	N	603	-0-	-27	-0-	30	1	573	3	Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	33	1	606	3	Y	-0-					-0-
06	630	N	617	-0-	-13	-0-	32	1	585	3	Y	-0-					-0-
07	DLQ G-10		617	-0-	617	617	35	1	582	3	Y	-0-					-0-
08	DLQ G-10		626	-0-	626	1243	32	1	594	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1
04	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					1
05	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					1
06	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-					1
*07	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
*08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
06	150	N	107	-0-	-43	-0-	11	1	96	3	N	-0-					-0-
07	155	N	81	-0-	-74	-0-	11	1	70	3	N	-0-					-0-
08	124	N	76	-0-	-48	-0-	8	1	68	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1530	N	1530	-0-	-0-	-0-	45	1	1485	3	N	-0-					-0-
04	1410	N	1350	-0-	-60	-0-	34	1	1316	3	N	-0-					-0-
05	1612	N	1441	-0-	-171	-0-	33	1	1408	3	N	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	414	1	1416	3	N	-0-					-0-
*07	1723	N	1723	-0-	-0-	-0-	259	1	1464	3	N	-0-					-0-
*08	1781	N	1781	-0-	-0-	-0-	308	1	1473	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	5	1	159	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	6	1	234	3	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	9	1	389	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	163	1	556	3	N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	99	1	556	3	N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	117	1	559	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	3			Y	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	68	3			Y	-0-					-0-
08	DLQ G-10		64	-0-	64	132	64	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
04	660	N	636	-0-	-24	-0-	636	3			Y	-0-					-0-
05	713	N	550	-0-	-163	-0-	550	3			Y	-0-					-0-
06	660	N	495	-0-	-165	-0-	495	3			Y	-0-					-0-
07	DLQ G-10		482	-0-	482	482	482	3			Y	-0-					-0-
08	DLQ G-10		457	-0-	457	939	457	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	66	1	439	3	Y	-0-					-0-
04	540	N	505	-0-	-35	-0-	66	1	439	3	Y	-0-					-0-
05	527	N	484	-0-	-43	-0-	36	1	448	3	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	44	1	420	3	Y	-0-					-0-
07	DLQ G-10		427	-0-	427	427	43	1	384	3	Y	-0-					-0-
08	DLQ G-10		427	-0-	427	854	37	1	390	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

03	607	N	607	-0-	-0-	-0-	79	1	528	3	Y	-0-					-0-
04	540	N	526	-0-	-14	-0-	69	1	457	3	Y	-0-					-0-
05	589	N	415	-0-	-174	-0-	31	1	384	3	Y	-0-					-0-
06	600	N	371	-0-	-229	-0-	35	1	336	3	Y	-0-					-0-
07	DLQ G-10		208	-0-	208	208	21	1	187	3	Y	-0-					-0-
08	DLQ G-10		439	-0-	439	647	38	1	401	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

03	728	N	728	-0-	-0-	-0-	95	1	633	3	Y	-0-					-0-
04	813	N	813	-0-	-0-	-0-	107	1	706	3	Y	-0-					-0-
05	775	N	556	-0-	-219	-0-	41	1	515	3	Y	-0-					-0-
06	690	N	649	-0-	-41	-0-	61	1	588	3	Y	-0-					-0-
07	DLQ G-10		615	-0-	615	615	62	1	553	3	Y	-0-					-0-
08	DLQ G-10		640	-0-	640	1255	56	1	584	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

03	610	N	610	-0-	-0-	-0-	66	1	542	3	N	2	3	1			7
							2	9									
04	579	N	579	-0-	-0-	-0-	57	1	521	3	N	1					8
							1	9									
05	576	N	576	-0-	-0-	-0-	57	1	518	3	N	1	4	1			5
							1	9									
06	570	N	385	-0-	-185	-0-	42	1	343	3	N	-0-					5
*07	589	N	362	-0-	-227	-0-	41	1	319	3	N	2					7
							2	9									
08	589	N	452	-0-	-137	-0-	48	1	403	3	N	1					8
							1	9									

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

03	1031	N	1031	-0-	-0-	-0-	111	1	917	3	N	3	5	1			9
							3	9									
04	1035	N	1035	-0-	-0-	-0-	102	1	932	3	N	1					10
							1	9									
05	1267	N	1267	-0-	-0-	-0-	126	1	1139	3	N	2	5	1			7
							2	9									
06	960	N	905	-0-	-55	-0-	98	1	807	3	N	-0-					7
*07	992	N	793	-0-	-199	-0-	89	1	703	3	N	1					8
							1	9									
08	992	N	803	-0-	-189	-0-	85	1	716	3	N	2					10
							2	9									

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	7	N	-0-	-0-	-7	-0-					N	-0-					1
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	1	1			-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	52	1	427	3	N	2	3	1			6
							2	9									
04	480	N	377	-0-	-103	-0-	37	1	340	3	N	-0-					6
05	496	N	390	-0-	-106	-0-	39	1	350	3	N	1	3	1			4
							1	9									
06	480	N	281	-0-	-199	-0-	30	1	251	3	N	-0-					4
07	403	N	316	-0-	-87	-0-	36	1	280	3	N	-0-					4
08	403	N	298	-0-	-105	-0-	31	1	265	3	N	2					6
							2	9									

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
06	450	N	421	-0-	-29	-0-	43	1	378	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	55	1	358	3	N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	46	1	395	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-
04	210	N	186	-0-	-24	-0-	12	1	174	3	Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	12	1	173	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	10	1	150	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	320	10	1	150	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					1
04	120	N	108	-0-	-12	-0-	12	1	95	3	N	1	1	1			1
							1	9									
05	124	N	104	-0-	-20	-0-	12	1	92	3	N	-0-					1
06	120	N	95	-0-	-25	-0-	11	1	84	3	N	-0-	1	1			-0-
07	124	N	96	-0-	-28	-0-	11	1	84	3	N	1	1	1			-0-
							1	9									
*08	105	N	105	-0-	-0-	-0-	23	1	81	3	N	1					1
							1	9									

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	42	1	336	3	N	-0-					1
04	480	N	437	-0-	-43	-0-	50	1	387	3	N	-0-					1
05	535	N	535	-0-	-0-	-0-	96	1	438	3	N	1	1	1			1
							1	9									
06	454	N	454	-0-	-0-	-0-	68	1	386	3	N	-0-					1
*07	486	N	486	-0-	-0-	-0-	74	1	412	3	N	-0-					1
*08	540	N	540	-0-	-0-	-0-	148	1	391	3	N	1	1	1			1
							1	9									

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	18	1	293	3	Y	-0-			-0-
04	319	N	319	-0-	-0-	-0-	18	1	301	3	Y	-0-			-0-
05	341	N	314	-0-	-27	-0-	17	1	296	3	Y	1			1
							1	9							
06	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-			1
07	DLQ G-10		322	-0-	322	322	26	1	295	3	Y	1			2
							1	9							
08	DLQ G-10		321	-0-	321	643	27	1	293	3	Y	1	2 1		1
							1	9							

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-			-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-			-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			-0-
07	DLQ G-10		27	-0-	27	27	3	1	24	3	Y	-0-			-0-
08	DLQ G-10		27	-0-	27	54	3	1	24	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-	1 1		1
04	120	N	105	-0-	-15	-0-	10	1	94	3	N	1			2
							1	9							
05	124	N	99	-0-	-25	-0-	10	1	89	3	N	-0-	1 1		1
06	120	N	90	-0-	-30	-0-	10	1	80	3	N	-0-			1
07	124	N	90	-0-	-34	-0-	10	1	80	3	N	-0-			1
08	93	N	89	-0-	-4	-0-	9	1	79	3	N	1			2
							1	9							

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-	1 1		1
04	90	N	23	-0-	-67	-0-	2	1	20	3	N	1			2
							1	9							
05	93	N	-0-	-0-	-93	-0-					N	-0-	1 1		1
06	90	N	-0-	-0-	-90	-0-					N	-0-			1
07	31	N	-0-	-0-	-31	-0-					N	-0-			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-			1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-			-0-
04	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-			-0-
05	279	N	257	-0-	-22	-0-	15	1	242	3	N	-0-			-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-			-0-
07	279	N	236	-0-	-43	-0-	31	1	205	3	N	-0-			-0-
08	248	N	220	-0-	-28	-0-	23	1	197	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
04	690	N	630	-0-	-60	-0-	38	1	592	3	N	-0-					-0-
05	713	N	657	-0-	-56	-0-	39	1	618	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	67	1	587	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	86	1	565	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	66	1	571	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	X	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	7	1	61	3	N	2					2
							2	9									

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	2	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	4	1	65	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
							2	3									
*07	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	43	1	542	3	Y	1					2
							1	9									
04	653	N	653	-0-	-0-	-0-	47	1	606	3	Y	-0-	1	1			1
05	651	N	587	-0-	-64	-0-	39	1	547	3	Y	1					2
							1	9									
06	640	N	640	-0-	-0-	-0-	48	1	592	3	Y	-0-					2
07	DLQ G-10		646	-0-	646	646	51	1	595	3	Y	-0-					2
08	DLQ G-10		638	-0-	638	1284	50	1	588	3	Y	-0-					2

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

03	273	N	273	-0-	-0-	-0-	36	1	237	3	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	34	1	225	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	18	1	227	3	Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	25	1	239	3	Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	27	1	239	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	532	23	1	243	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

03	1340	N	1340	-0-	-0-	-0-	193	1	1147	2	N	-0-					9
04	1321	N	1321	-0-	-0-	-0-	192	1	1129	2	N	-0-					9
05	1391	N	1391	-0-	-0-	-0-	189	1	1202	2	N	-0-					9
06	1333	N	1333	-0-	-0-	-0-	181	1	1152	2	N	-0-					9
07	1364	N	1362	-0-	-2	-0-	186	1	1176	2	N	-0-					9
08	1395	N	1334	-0-	-61	-0-	183	1	1151	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

03	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
04	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-					1
05	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1	1	1			1
							1	9									
06	60	N	17	-0-	-43	-0-	2	1	15	3	N	-0-					1
07	93	N	60	-0-	-33	-0-	7	1	53	3	N	-0-					1
*08	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

03	258	N	258	-0-	-0-	-0-	28	1	229	3	N	1	2	1			3
							1	9									
04	248	N	248	-0-	-0-	-0-	24	1	223	3	N	1					4
							1	9									
05	256	N	256	-0-	-0-	-0-	26	1	230	3	N	-0-	2	1			2
06	240	N	221	-0-	-19	-0-	24	1	197	3	N	-0-					2
*07	248	N	224	-0-	-24	-0-	25	1	198	3	N	1					3
							1	9									
08	248	N	233	-0-	-15	-0-	25	1	207	3	N	1					4
							1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

03	149	N	149	-0-	-0-	-0-	16	1	132	3	N	1	1	1			2
							1	9									
04	150	N	148	-0-	-2	-0-	15	1	133	3	N	-0-					2
05	155	N	151	-0-	-4	-0-	15	1	136	3	N	-0-	1	1			1
06	150	N	139	-0-	-11	-0-	15	1	124	3	N	-0-					1
07	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					1
08	155	N	146	-0-	-9	-0-	15	1	130	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
07	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-			-0-
08	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-			-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	39	1	257	3	Y	-0-			-0-
04	300	N	287	-0-	-13	-0-	38	1	249	3	Y	-0-			-0-
05	279	N	226	-0-	-53	-0-	17	1	209	3	Y	-0-			-0-
06	300	N	256	-0-	-44	-0-	24	1	232	3	Y	-0-			-0-
07	DLQ G-10		269	-0-	269	269	27	1	242	3	Y	-0-			-0-
08	DLQ G-10		268	-0-	268	537	23	1	245	3	Y	-0-			-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	72	1	482	3	Y	-0-			-0-
04	540	N	377	-0-	-163	-0-	50	1	327	3	Y	-0-			-0-
05	558	N	4	-0-	-554	-0-	4	3			Y	-0-			-0-
06	540	N	3	-0-	-537	-0-	3	3			Y	-0-			-0-
07	DLQ G-10		233	-0-	233	233	23	1	210	3	Y	-0-			-0-
08	DLQ G-10		65	-0-	65	298	6	1	59	3	Y	-0-			-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
04	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-			-0-
05	186	N	156	-0-	-30	-0-	9	1	147	3	N	-0-			-0-
06	219	N	219	-0-	-0-	-0-	25	1	194	3	N	-0-			-0-
*07	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-			-0-
*08	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-
08	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

03	238	N	238	-0-	-0-	-0-	102	1	136	3	N	-0-					-0-
04	270	N	218	-0-	-52	-0-	98	1	120	3	N	-0-					-0-
05	248	N	223	-0-	-25	-0-	102	1	121	3	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	98	1	114	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	102	1	113	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	102	1	109	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	102	1	338	3	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	98	1	850	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	102	1	617	3	N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	98	1	409	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	102	1	100	3	N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	102	1	778	3	N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	98	1	840	3	N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	102	1	790	3	N	-0-					-0-
06	840	N	794	-0-	-46	-0-	98	1	696	3	N	-0-					-0-
07	930	N	781	-0-	-149	-0-	102	1	679	3	N	-0-					-0-
08	899	N	581	-0-	-318	-0-	102	1	479	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	3 1	1 9	45	3	Y	1	1	1			1
04	51	N	51	-0-	-0-	-0-	3 1	1 9	47	3	Y	1	1	1			1
05	57	N	57	-0-	-0-	-0-	3 1	1 9	53	3	Y	1	1	1			1
06	61	N	61	-0-	-0-	-0-	5 1	1 9	55	3	Y	1	1	1			1
07	DLQ G-10		65	-0-	65	65	6 1	1 9	58	3	Y	1	1	1			1
08	DLQ G-10		64	-0-	64	129	5 1	1 9	58	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	25 6	1 9	430	3	N	5	6	1			4
04	540	N	156	-0-	-384	-0-	8 1	1 9	147	3	N	1	3	1			2
05	434	N	394	-0-	-40	-0-	21 4	1 9	369	3	N	4	3	1			3
06	450	N	434	-0-	-16	-0-	26 3	1 9	405	3	N	3	2	1			4
*07	440	N	440	-0-	-0-	-0-	32 2	1 9	406	3	N	2	4	1			2
*08	443	N	443	-0-	-0-	-0-	34 3	1 9	406	3	N	3	1	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	16	1	132	3	N	1	1	1			2
							1	9									
04	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					2
05	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-	1	1			1
06	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					1
*07	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					1
*08	134	N	134	-0-	-0-	-0-	14	1	119	3	N	1					2
							1	9									

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			Y	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	3			Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	117	3			Y	-0-					-0-
08	DLQ G-10		111	-0-	111	228	111	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					-0-
08	DLQ G-10		72	-0-	72	148	72	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	8	1	144	3	N	2	2	1			2
							2	9									
04	201	N	201	-0-	-0-	-0-	10	1	189	3	N	2	2	1			2
							2	9									
05	164	N	164	-0-	-0-	-0-	9	1	153	3	N	2	2	1			2
							2	9									
06	150	N	147	-0-	-3	-0-	9	1	137	3	N	1	1	1			2
							1	9									
07	186	N	150	-0-	-36	-0-	11	1	138	3	N	1	2	1			1
							1	9									
08	155	N	151	-0-	-4	-0-	12	1	137	3	N	2	1	1			2
							2	9									

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	61	-0-	-59	-0-	61	3			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
08	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	10	1	92	3	N	-0-					-0-
05	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	45	1	373	3	N	1	2	1			3
							1	9									
04	480	N	383	-0-	-97	-0-	38	1	344	3	N	1					4
							1	9									
05	465	N	291	-0-	-174	-0-	29	1	261	3	N	1	2	1			3
							1	9									
06	420	N	222	-0-	-198	-0-	24	1	198	3	N	-0-					3
07	403	N	228	-0-	-175	-0-	26	1	202	3	N	-0-					3
08	279	N	222	-0-	-57	-0-	23	1	198	3	N	1					4
							1	9									

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1	1	1			1
							1	9									
04	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1	1	1			1
							1	9									
05	282	N	282	-0-	-0-	-0-	13	1	268	3	N	1	1	1			1
							1	9									
06	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-	1	1			-0-
07	279	N	265	-0-	-14	-0-	16	1	248	3	N	1					1
							1	9									
08	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
06	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-
07	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	33	1	218	3	Y	-0-					-0-
04	270	N	241	-0-	-29	-0-	32	1	209	3	Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	17	1	212	3	Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	21	1	201	3	Y	-0-					-0-
07	DLQ G-10		208	-0-	208	208	21	1	187	3	Y	-0-					-0-
08	DLQ G-10		197	-0-	197	405	17	1	180	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	59	2	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					1
04	180	N	94	-0-	-86	-0-	7	1	87	3	Y	-0-					1
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					1
06	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					1
07	DLQ G-10		188	-0-	188	188	103	1	85	3	Y	-0-					1
08	DLQ G-10		95	-0-	95	283	7	1	87	3	Y	1					2
							1	9									

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-	1	1			2
04	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					2
05	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-	1	1			1
06	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					1
07	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
08	155	N	151	-0-	-4	-0-	16	1	134	3	N	1					2
							1	9									

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	23	1	151	3	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	16	1	147	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	354	17	1	174	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					1

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	70	1	886	3	Y	-0-					2
04	1090	N	1090	-0-	-0-	-0-	78	1	1011	3	Y	1	1	1			2
							1	9									
05	1083	N	1083	-0-	-0-	-0-	72	1	1011	3	Y	-0-					2
06	1011	N	1011	-0-	-0-	-0-	75	1	936	3	Y	-0-					2
07	DLQ G-10		1206	-0-	1206	1206	199	1	1007	3	Y	-0-					2
08	DLQ G-10		1107	-0-	1107	2313	87	1	1020	3	Y	-0-					2

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	4	1	57	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	122	4	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-
04	210	N	182	-0-	-28	-0-	24	1	158	3	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	17	1	161	3	Y	-0-					-0-
07	DLQ G-10		180	-0-	180	180	18	1	162	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	340	14	1	146	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

03	179	N	179	-0-	-0-	-0-	13	1	164	3	Y	2	1	8			1
							2	9									
04	180	N	168	-0-	-12	-0-	12	1	156	3	Y	-0-					1
05	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					1
06	302	N	302	-0-	-0-	-0-	22	1	279	3	Y	1					2
							1	9									
07	DLQ G-10		157	-0-	157	157	14	1	143	3	Y	-0-					2
08	DLQ G-10		158	-0-	158	315	12	1	146	3	Y	-0-					2

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	3	N	-0-	-0-	-3	-0-					Y	-0-					1
05	1	N	-0-	-0-	-1	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

03	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					1
04	150	N	119	-0-	-31	-0-	14	1	105	3	N	-0-					1
05	124	N	97	-0-	-27	-0-	17	1	80	3	N	-0-	1	1			-0-
06	120	N	63	-0-	-57	-0-	9	1	53	3	N	1					1
							1	9									
07	124	N	62	-0-	-62	-0-	9	1	52	3	N	1					2
							1	9									
08	93	N	68	-0-	-25	-0-	18	1	47	3	N	3	3	1			2
							3	9									

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

03	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					1
04	210	N	69	-0-	-141	-0-	8	1	61	3	N	-0-					1
05	253	N	253	-0-	-0-	-0-	45	1	208	3	N	-0-	1	1			-0-
06	205	N	205	-0-	-0-	-0-	31	1	174	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	30	1	166	3	N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	75	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	25	1	196	3	N	-0-					1
04	214	N	214	-0-	-0-	-0-	25	1	189	3	N	-0-					1
05	224	N	224	-0-	-0-	-0-	40	1	184	3	N	-0-	1	1			-0-
06	210	N	194	-0-	-16	-0-	29	1	165	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	30	1	169	3	N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	59	1	157	3	N	2	1	1			1
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-	1	1			-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	11	1	136	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	10	1	143	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	11	1	138	3	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	3	Y	-0-					-0-
08	DLQ G-10		156	-0-	156	312	12	1	144	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
05	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	35	1	303	3	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	43	1	282	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	33	1	280	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	23	1	293	3	Y	1					1
							1	9									
04	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-					1
05	319	N	319	-0-	-0-	-0-	21	1	298	3	Y	-0-					1
06	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-					1
07	DLQ G-10		321	-0-	321	321	28	1	293	3	Y	-0-					1
08	DLQ G-10		310	-0-	310	631	24	1	286	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

03	485 N	485	-0-	-0-	-0-	63	1	422	3	Y	-0-					-0-
04	480 N	469	-0-	-11	-0-	62	1	407	3	Y	-0-					-0-
05	496 N	445	-0-	-51	-0-	33	1	412	3	Y	-0-					-0-
06	480 N	446	-0-	-34	-0-	42	1	404	3	Y	-0-					-0-
07	DLQ G-10	454	-0-	454	454	46	1	408	3	Y	-0-					-0-
08	DLQ G-10	447	-0-	447	901	39	1	408	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

03	196 N	196	-0-	-0-	-0-	17	1	110	3	Y	63	63	8			-0-
						69	9									
04	123 N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
05	189 N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
06	193 N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
07	DLQ G-10	162	-0-	162	162	16	1	146	3	Y	-0-					-0-
08	DLQ G-10	163	-0-	163	325	14	1	149	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

03	142 N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
04	150 N	132	-0-	-18	-0-	17	1	115	3	Y	-0-					-0-
05	155 N	125	-0-	-30	-0-	9	1	116	3	Y	-0-					-0-
06	150 N	118	-0-	-32	-0-	11	1	107	3	Y	-0-					-0-
07	DLQ G-10	125	-0-	125	125	13	1	112	3	Y	-0-					-0-
08	DLQ G-10	131	-0-	131	256	11	1	120	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

03	317 N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-
04	308 N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					-0-
05	326 N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-					-0-
06	325 N	325	-0-	-0-	-0-	67	1	258	3	Y	-0-					-0-
07	DLQ G-10	317	-0-	317	317	73	1	244	3	Y	-0-					-0-
08	DLQ G-10	250	-0-	250	567	49	1	201	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

03	590 N	590	-0-	-0-	-0-	590	3			Y	-0-					1
04	557 N	557	-0-	-0-	-0-	557	3			Y	-0-					1
05	575 N	575	-0-	-0-	-0-	575	3			Y	-0-					1
06	570 N	557	-0-	-13	-0-	557	3			Y	-0-					1
07	DLQ G-10	508	-0-	508	508	508	3			Y	-0-					1
08	DLQ G-10	519	-0-	519	1027	519	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	28	1	188	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	40	1	266	3	Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
07	DLQ G-10		329	-0-	329	329	33	1	296	3	Y	-0-					-0-
08	DLQ G-10		324	-0-	324	653	28	1	296	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	16	1	319	3	N	1	1	1			2
							1	9									
04	330	N	329	-0-	-1	-0-	15	1	313	3	N	1	1	1			2
							1	9									
05	341	N	317	-0-	-24	-0-	14	1	303	3	N	-0-	1	1			1
06	330	N	307	-0-	-23	-0-	22	1	284	3	N	1					2
							1	9									
07	341	N	302	-0-	-39	-0-	19	1	282	3	N	1	1	1			2
							1	9									
08	310	N	296	-0-	-14	-0-	18	1	277	3	N	1	1	1			2
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	16	1	124	3	N	-0-					1
04	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					1
05	155	N	51	-0-	-104	-0-	9	1	42	3	N	-0-	1	1			-0-
06	150	N	55	-0-	-95	-0-	8	1	47	3	N	-0-					-0-
07	124	N	52	-0-	-72	-0-	8	1	44	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	15	1	38	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-					8
04	284	N	284	-0-	-0-	-0-	33	1	251	3	N	-0-					8
05	307	N	307	-0-	-0-	-0-	55	1	252	3	N	-0-	5	1			3
06	270	N	268	-0-	-2	-0-	40	1	228	3	N	-0-					3
07	279	N	276	-0-	-3	-0-	42	1	234	3	N	-0-					3
08	310	N	310	-0-	-0-	-0-	85	1	223	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	16	1	310	2	Y	-0-	3	1			1
04	309	N	309	-0-	-0-	-0-	16	1	291	2	Y	2					3
							2	9									
05	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					3
06	330	N	318	-0-	-12	-0-	31	1	287	2	Y	-0-					3
07	DLQ G-10		326	-0-	326	326	27	1	298	2	Y	1					4
							1	9									
08	DLQ G-10		327	-0-	327	653	28	1	299	2	Y	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

03	537	N	537	-0-	-0-	-0-	26	1	510	3	N	1	1	1			2
							1	9									
04	540	N	532	-0-	-8	-0-	26	1	505	3	N	1	1	1			2
							1	9									
05	589	N	527	-0-	-62	-0-	25	1	502	3	N	-0-	1	1			1
06	514	N	514	-0-	-0-	-0-	35	1	478	3	N	1	1	1			1
							1	9									
07	558	N	546	-0-	-12	-0-	34	1	512	3	N	-0-					1
*08	583	N	583	-0-	-0-	-0-	38	1	544	3	N	1	1	1			1
							1	9									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	14	N	4	-0-	-10	-0-	3	3	1	9	N	1					1
05	39	N	39	-0-	-0-	-0-	2	1	35	3	N	2					3
							2	9									
06	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-	3	1			-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1					1
							1	9									

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	113	1	147	3	Y	1					1
							1	9									
04	252	N	252	-0-	-0-	-0-	110	1	142	3	Y	-0-					1
05	254	N	254	-0-	-0-	-0-	112	1	142	3	Y	-0-					1
06	250	N	250	-0-	-0-	-0-	110	1	140	3	Y	-0-					1
07	DLQ G-10		253	-0-	253	253	115	1	138	3	Y	-0-					1
08	DLQ G-10		255	-0-	255	508	114	1	141	3	Y	-0-					1

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1201	N	1201	-0-	-0-	-0-	36	1	1165	3	N	-0-					-0-
04	1260	N	1159	-0-	-101	-0-	29	1	1130	3	N	-0-					-0-
05	1302	N	1188	-0-	-114	-0-	27	1	1161	3	N	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	320	1	1094	3	N	-0-					-0-
07	1209	N	465	-0-	-744	-0-	70	1	395	3	N	-0-					-0-
08	1178	N	480	-0-	-698	-0-	83	1	397	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

03	522	N	522	-0-	-0-	-0-	68	1	454	3	Y	-0-					-0-
04	510	N	508	-0-	-2	-0-	67	1	441	3	Y	-0-					-0-
05	527	N	486	-0-	-41	-0-	36	1	450	3	Y	-0-					-0-
06	510	N	493	-0-	-17	-0-	47	1	446	3	Y	-0-					-0-
07	DLQ G-10		499	-0-	499	499	50	1	449	3	Y	-0-					-0-
08	DLQ G-10		499	-0-	499	998	43	1	456	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	102	-0-	102	102	9 2	1 9	91	3	Y	2					2
07	14B2	EXT	-0-	-0-	-0-	102					Y	-0-					2
08	14B2	EXT	2	-0-	2	104	2	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

03	571	N	571	-0-	-0-	-0-	64	1	507	3	N	-0-					2
04	540	N	434	-0-	-106	-0-	50	1	384	3	N	-0-					2
05	651	N	463	-0-	-188	-0-	83	1	380	3	N	-0-	1	1			1
06	540	N	432	-0-	-108	-0-	65	1	367	3	N	-0-					1
*07	440	N	440	-0-	-0-	-0-	67	1	373	3	N	-0-					1
*08	499	N	499	-0-	-0-	-0-	137	1	361	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

03	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1	1	1			1
							1	9									
04	302	N	302	-0-	-0-	-0-	15	1	286	3	N	1	1	1			1
							1	9									
05	434	N	297	-0-	-137	-0-	14	1	282	3	N	1	1	1			1
							1	9									
06	330	N	294	-0-	-36	-0-	20	1	274	3	N	-0-	1	1			-0-
07	310	N	293	-0-	-17	-0-	18	1	274	3	N	1					1
							1	9									
08	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-	1	1			-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

03	369	N	369	-0-	-0-	-0-	18	1	349	2	Y	2	4	1			2
							2	9									
04	360	N	344	-0-	-16	-0-	18	1	324	2	Y	2					4
							2	9									
05	372	N	355	-0-	-17	-0-	18	1	337	2	Y	-0-					4
06	360	N	352	-0-	-8	-0-	34	1	318	2	Y	-0-					4
07	DLQ G-10		358	-0-	358	358	29	1	329	2	Y	-0-					4
08	DLQ G-10		352	-0-	352	710	30	1	322	2	Y	-0-					4

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

03	643	N	643	-0-	-0-	-0-	32	1	611	2	Y	-0-					-0-
04	630	N	617	-0-	-13	-0-	33	1	584	2	Y	-0-					-0-
05	651	N	623	-0-	-28	-0-	32	1	591	2	Y	-0-					-0-
06	631	N	631	-0-	-0-	-0-	61	1	570	2	Y	-0-					-0-
07	DLQ G-10		632	-0-	632	632	52	1	580	2	Y	-0-					-0-
08	DLQ G-10		654	-0-	654	1286	56	1	598	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					9
04	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					9
05	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					9
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					9
07	DLQ G-10		83	-0-	83	83	5	1	78	3	Y	-0-					9
08	DLQ G-10		83	-0-	83	166	5	1	78	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	10	1	150	3	Y	-0-					-0-
08	DLQ G-10		158	-0-	158	318	10	1	148	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	2	1	8			13
04	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			12
05	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
08	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					13

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	35	1	444	3	Y	2	1	8			1
							2	9									
04	458	N	458	-0-	-0-	-0-	33	1	425	3	Y	-0-					1
05	465	N	460	-0-	-5	-0-	31	1	429	3	Y	-0-					1
06	450	N	447	-0-	-3	-0-	33	1	414	3	Y	-0-					1
07	DLQ G-10		444	-0-	444	444	39	1	405	3	Y	-0-					1
08	DLQ G-10		433	-0-	433	877	34	1	399	3	Y	-0-					1

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	70	1	882	3	Y	2					3
							2	9									
04	930	N	906	-0-	-24	-0-	65	1	840	3	Y	1	1	1			3
							1	9									
05	961	N	901	-0-	-60	-0-	60	1	840	3	Y	1					4
							1	9									
06	961	N	961	-0-	-0-	-0-	72	1	889	3	Y	-0-					4
07	DLQ G-10		1317	-0-	1317	1317	115	1	1202	3	Y	-0-					4
08	DLQ G-10		1180	-0-	1180	2497	92	1	1088	3	Y	-0-					4

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	46	1	566	3	Y	-0-					2
04	600	N	563	-0-	-37	-0-	41	1	522	3	Y	-0-					2
05	651	N	577	-0-	-74	-0-	41	1	536	3	Y	-0-	2	1			-0-
06	600	N	585	-0-	-15	-0-	76	1	509	3	Y	-0-					-0-
07	DLQ G-10		597	-0-	597	597	66	1	531	3	Y	-0-					-0-
08	DLQ G-10		607	-0-	607	1204	72	1	535	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	124	1	345	3	Y	-0-					1
04	436	N	436	-0-	-0-	-0-	117	1	319	3	Y	-0-					1
05	556	N	556	-0-	-0-	-0-	128	1	427	3	Y	1	2	1			-0-
							1	9									
06	523	N	523	-0-	-0-	-0-	148	1	375	3	Y	-0-					-0-
07	DLQ G-10		440	-0-	440	440	133	1	307	3	Y	-0-					-0-
08	DLQ G-10		1284	-0-	1284	1724	236	1	1048	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	27	1	485	2	Y	-0-					-0-
05	540	N	540	-0-	-0-	-0-	28	1	512	2	Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	53	1	494	2	Y	-0-					-0-
07	DLQ G-10		554	-0-	554	554	45	1	509	2	Y	-0-					-0-
08	DLQ G-10		545	-0-	545	1099	47	1	498	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	21	1	394	2	Y	2	4	1			2
							2	9									
04	397	N	397	-0-	-0-	-0-	21	1	373	2	Y	3	1	8			4
							3	9									
05	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					4
06	409	N	409	-0-	-0-	-0-	39	1	370	2	Y	-0-					4
07	DLQ G-10		426	-0-	426	426	35	1	391	2	Y	-0-					4
08	DLQ G-10		422	-0-	422	848	36	1	386	2	Y	-0-					4

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	26	1	500	2	Y	-0-					-0-
04	510	N	504	-0-	-6	-0-	27	1	477	2	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	26	1	483	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	49	1	461	2	Y	-0-					-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-					-0-
08	DLQ G-10		523	-0-	523	1062	45	1	478	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	76	1	773	3	Y	-0-					1
04	840	N	768	-0-	-72	-0-	73	1	695	3	Y	-0-	1	1			-0-
05	826	N	826	-0-	-0-	-0-	76	1	749	3	Y	1					1
							1	9									
06	810	N	780	-0-	-30	-0-	68	1	712	3	Y	-0-					1
07	DLQ G-10		709	-0-	709	709	62	1	647	3	Y	-0-					1
08	DLQ G-10		709	-0-	709	1418	70	1	639	3	Y	-0-					1

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	180	N	1	-0-	-179	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

03	1042	N	1042	-0-	-0-	-0-	127 4	1 9	911	3	Y	4					14
04	930	N	920	-0-	-10	-0-	118 4	1 9	798	3	Y	4	17	1			1
05	1085	N	964	-0-	-121	-0-	114 4	1 9	846	3	Y	4					5
06	1020	N	882	-0-	-138	-0-	106 4	1 9	772	3	Y	4					9
07	DLQ G-10		851	-0-	851	851	103 2	1 9	746	3	Y	2					11
08	DLQ G-10		811	-0-	811	1662	126 3	1 9	682	3	Y	3					14

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

03	451	N	451	-0-	-0-	-0-	40 1	1 9	410	3	Y	1					1
04	420	N	401	-0-	-19	-0-	38	1	363	3	Y	-0-	1	1			-0-
05	465	N	429	-0-	-36	-0-	39	1	390	3	Y	-0-					-0-
06	450	N	415	-0-	-35	-0-	36	1	379	3	Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	35	1	366	3	Y	-0-					-0-
08	DLQ G-10		362	-0-	362	763	36	1	326	3	Y	-0-					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

03	281	N	281	-0-	-0-	-0-	25 1	1 9	255	3	Y	1					1
04	330	N	278	-0-	-52	-0-	27	1	251	3	Y	-0-	1	1			-0-
05	341	N	334	-0-	-7	-0-	31	1	303	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					-0-
07	DLQ G-10		524	-0-	524	524	46	1	478	3	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	952	42	1	386	3	Y	-0-					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					-0-
08	DLQ G-10		27	-0-	27	54	27	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
04	360	N	223	-0-	-137	-0-	12	1	211	2	Y	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	58	1	1055	2	Y	-0-					-0-
06	976	N	976	-0-	-0-	-0-	94	1	882	2	Y	-0-					-0-
07	DLQ G-10		954	-0-	954	954	78	1	876	2	Y	-0-					-0-
08	DLQ G-10		890	-0-	890	1844	76	1	814	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-	1	1			-0-
04	240	N	226	-0-	-14	-0-	12	1	214	2	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	12	1	219	2	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	22	1	206	2	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	19	1	212	2	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	452	19	1	202	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	44	1	560	3	Y	1					1
							1	9									
04	480	N	449	-0-	-31	-0-	32	1	417	3	Y	-0-	1	1			-0-
05	651	N	611	-0-	-40	-0-	41	1	569	3	Y	1					1
							1	9									
06	644	N	644	-0-	-0-	-0-	133	1	511	3	Y	-0-					1
07	DLQ G-10		546	-0-	546	546	126	1	420	3	Y	-0-					1
08	DLQ G-10		448	-0-	448	994	88	1	360	3	Y	-0-					1

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-	1	1			1
04	450	N	436	-0-	-14	-0-	21	1	414	3	N	1	1	1			1
							1	9									
05	465	N	461	-0-	-4	-0-	22	1	438	3	N	1	1	1			1
							1	9									
06	450	N	441	-0-	-9	-0-	30	1	410	3	N	1	1	1			1
							1	9									
07	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-					1
08	465	N	444	-0-	-21	-0-	29	1	414	3	N	1	1	1			1
							1	9									

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	16	1	320	3	N	1	1	1			1
							1	9									
04	330	N	327	-0-	-3	-0-	16	1	310	3	N	1	1	1			1
							1	9									
05	341	N	334	-0-	-7	-0-	16	1	317	3	N	1	1	1			1
							1	9									
06	330	N	329	-0-	-1	-0-	22	1	307	3	N	-0-	1	1			-0-
07	341	N	338	-0-	-3	-0-	21	1	316	3	N	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-	1	1			-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	41	1	799	3	N	-0-					-0-
04	750	N	665	-0-	-85	-0-	32	1	633	3	N	-0-					-0-
05	868	N	589	-0-	-279	-0-	28	1	561	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	49	1	675	3	N	-0-					-0-
*07	878	N	878	-0-	-0-	-0-	55	1	823	3	N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	54	1	770	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
05	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	20	1	279	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	22	1	423	3	N	1	1	1			1
							1	9									
04	416	N	416	-0-	-0-	-0-	20	1	395	3	N	1	1	1			1
							1	9									
05	431	N	431	-0-	-0-	-0-	21	1	409	3	N	1	1	1			1
							1	9									
06	420	N	409	-0-	-11	-0-	28	1	380	3	N	1	1	1			1
							1	9									
07	434	N	245	-0-	-189	-0-	15	1	230	3	N	-0-					1
*08	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-	1	1			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-	1	1			1
04	390	N	387	-0-	-3	-0-	19	1	367	3	N	1	1	1			1
							1	9									
05	403	N	393	-0-	-10	-0-	19	1	373	3	N	1	1	1			1
							1	9									
06	392	N	392	-0-	-0-	-0-	26	1	365	3	N	1	1	1			1
							1	9									
07	403	N	397	-0-	-6	-0-	25	1	372	3	N	-0-					1
08	403	N	389	-0-	-14	-0-	26	1	362	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	40	1	558	3	N	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	38	1	573	3	N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	23	1	457	3	N	1	1	1			2
							1	9									
04	470	N	470	-0-	-0-	-0-	23	1	447	3	N	-0-	1	1			1
05	465	N	443	-0-	-22	-0-	21	1	421	3	N	1	1	1			1
							1	9									
06	480	N	418	-0-	-62	-0-	28	1	389	3	N	1	1	1			1
							1	9									
*07	500	N	500	-0-	-0-	-0-	31	1	469	3	N	-0-					1
*08	561	N	561	-0-	-0-	-0-	37	1	523	3	N	1	1	1			1
							1	9									

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	41	1	270	3	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	46	1	302	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	22	1	275	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-					-0-
07	DLQ G-10		353	-0-	353	353	36	1	317	3	Y	-0-					-0-
08	DLQ G-10		398	-0-	398	751	35	1	363	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	50	1	410	3	N	2	4	1			8
							2	9									
04	511	N	511	-0-	-0-	-0-	50	1	460	3	N	1					9
							1	9									
05	620	N	493	-0-	-127	-0-	49	1	443	3	N	1	4	1			6
							1	9									
06	461	N	461	-0-	-0-	-0-	50	1	411	3	N	-0-					6
07	527	N	362	-0-	-165	-0-	41	1	321	3	N	-0-					6
*08	501	N	501	-0-	-0-	-0-	53	1	446	3	N	2					8
							2	9									

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					3
*01	120	N	120	-0-	-0-	-0-	15	1	105	3	N	-0-					3
*02	113	N	113	-0-	-0-	-0-	16	1	97	3	N	-0-					3
*03	138	N	138	-0-	-0-	-0-	19	1	119	3	N	-0-					3
*04	159	N	159	-0-	-0-	-0-	18	1	141	3	N	-0-					3
*05	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					3
*06	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					3
*07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					3
*08	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

03	690	N	690	-0-	-0-	-0-	50	1	637	3	Y	3	1	8			2
							3	9									
04	720	N	640	-0-	-80	-0-	46	1	593	3	Y	1	1	1			2
							1	9									
05	713	N	627	-0-	-86	-0-	42	1	585	3	Y	-0-					2
06	660	N	587	-0-	-73	-0-	44	1	542	3	Y	1					3
							1	9									
07	DLQ G-10		705	-0-	705	705	62	1	643	3	Y	-0-					3
08	DLQ G-10		628	-0-	628	1333	49	1	579	3	Y	-0-					3

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

03	584	N	584	-0-	-0-	-0-	43	1	540	3	Y	1					1
							1	9									
04	570	N	538	-0-	-32	-0-	39	1	499	3	Y	-0-					1
05	589	N	565	-0-	-24	-0-	38	1	527	3	Y	-0-					1
06	662	N	662	-0-	-0-	-0-	49	1	613	3	Y	-0-					1
07	DLQ G-10		685	-0-	685	685	60	1	625	3	Y	-0-					1
08	DLQ G-10		665	-0-	665	1350	52	1	613	3	Y	-0-					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

03	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
04	990	N	886	-0-	-104	-0-	886	2			N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
06	1140	N	1034	-0-	-106	-0-	1034	2			N	-0-					-0-
07	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
08	1178	N	750	-0-	-428	-0-	750	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

03	143	N	143	-0-	-0-	-0-	19	1	124	3	Y	-0-					-0-
04	210	N	61	-0-	-149	-0-	8	1	53	3	Y	-0-					-0-
05	93	N	12	-0-	-81	-0-	1	1	11	3	Y	-0-					-0-
06	150	N	17	-0-	-133	-0-	2	1	15	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	18	1	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	900	N	752	-0-	-148	-0-	752	2			N	-0-					-0-
05	837	N	638	-0-	-199	-0-	638	2			N	-0-					-0-
06	810	N	610	-0-	-200	-0-	610	2			N	-0-					-0-
07	775	N	569	-0-	-206	-0-	569	2			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

03	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	16	1	282	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	16	1	292	2	Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	31	1	291	2	Y	-0-					-0-
07	DLQ G-10		388	-0-	388	388	32	1	356	2	Y	-0-					-0-
08	DLQ G-10		352	-0-	352	740	30	1	322	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

03	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
05	155	N	110	-0-	-45	-0-	7	1	103	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	10	1	89	3	N	1	1	1			-0-
							1	9									
07	124	N	85	-0-	-39	-0-	11	1	74	3	N	-0-					-0-
08	124	N	78	-0-	-46	-0-	8	1	69	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	27	1	534	3	N	1	1	1			2
							1	9									
04	548	N	548	-0-	-0-	-0-	27	1	520	3	N	1	1	1			2
							1	9									
05	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-	1	1			1
06	562	N	562	-0-	-0-	-0-	38	1	523	3	N	1	1	1			1
							1	9									
*07	570	N	570	-0-	-0-	-0-	35	1	534	3	N	1					2
							1	9									
*08	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-	1	1			1

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	46	1	909	3	N	1	1	1			2
							1	9									
04	960	N	918	-0-	-42	-0-	45	1	871	3	N	2	2	1			2
							2	9									
05	1085	N	848	-0-	-237	-0-	41	1	806	3	N	1	1	1			2
							1	9									
06	930	N	842	-0-	-88	-0-	57	1	785	3	N	-0-	1	1			1
07	961	N	584	-0-	-377	-0-	36	1	547	3	N	1					2
							1	9									
*08	941	N	941	-0-	-0-	-0-	62	1	879	3	N	-0-	1	1			1

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
04	180	N	-0-	-0-	-180	-0-					N	-0-					1
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	1	1			-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	6	1	83	2	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	79	2	Y	-0-					-0-
							2	3									
07	DLQ G-10		86	-0-	86	86	4	1	82	2	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	167	5	1	76	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
04	600	N	592	-0-	-8	-0-	592	3			Y	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	3			Y	-0-					-0-
06	600	N	438	-0-	-162	-0-	438	3			Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	392	3			Y	-0-					-0-
08	DLQ G-10		372	-0-	372	764	372	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	116	3			Y	-0-					-0-
08	DLQ G-10		110	-0-	110	226	110	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	95	1	316	3	Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	92	1	315	3	Y	-0-					-0-
05	434	N	372	-0-	-62	-0-	95	1	277	3	Y	-0-					-0-
06	390	N	328	-0-	-62	-0-	92	1	236	3	Y	-0-					-0-
07		DLQ G-10	302	-0-	302	302	95	1	207	3	Y	-0-					-0-
08		DLQ G-10	292	-0-	292	594	95	1	197	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			Y	-0-					-0-
07		DLQ G-10	112	-0-	112	112	112	3			Y	-0-					-0-
08		DLQ G-10	106	-0-	106	218	106	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
05	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	3			Y	-0-					-0-
07		DLQ G-10	131	-0-	131	131	131	3			Y	-0-					-0-
08		DLQ G-10	124	-0-	124	255	124	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

03	631	N	631	-0-	-0-	-0-	46	1	583	3	Y	2					2
							2	9									
04	630	N	610	-0-	-20	-0-	44	1	565	3	Y	1	1	1			2
							1	9									
05	651	N	594	-0-	-57	-0-	39	1	554	3	Y	1					3
							1	9									
06	600	N	575	-0-	-25	-0-	43	1	532	3	Y	-0-					3
07	DLQ G-10		573	-0-	573	573	50	1	523	3	Y	-0-					3
08	DLQ G-10		570	-0-	570	1143	45	1	525	3	Y	-0-					3

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

03	771	N	771	-0-	-0-	-0-	56	1	714	3	Y	1	1	8			2
							1	9									
04	780	N	775	-0-	-5	-0-	56	1	718	3	Y	1	1	1			2
							1	9									
05	806	N	785	-0-	-21	-0-	52	1	733	3	Y	-0-					2
06	750	N	743	-0-	-7	-0-	55	1	688	3	Y	-0-					2
07	DLQ G-10		787	-0-	787	787	62	1	725	3	Y	-0-					2
08	DLQ G-10		762	-0-	762	1549	60	1	702	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	27	1	536	3	N	1	1	1			2
							1	9									
04	570	N	543	-0-	-27	-0-	26	1	516	3	N	1	1	1			2
							1	9									
05	589	N	549	-0-	-40	-0-	26	1	523	3	N	-0-	1	1			1
06	540	N	540	-0-	-0-	-0-	36	1	503	3	N	1	1	1			1
							1	9									
*07	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					1
*08	560	N	560	-0-	-0-	-0-	37	1	522	3	N	1	1	1			1
							1	9									

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-	1	1			1
04	480	N	458	-0-	-22	-0-	22	1	435	3	N	1	1	1			1
							1	9									
05	403	N	343	-0-	-60	-0-	16	1	326	3	N	1	1	1			1
							1	9									
06	596	N	596	-0-	-0-	-0-	40	1	555	3	N	1	1	1			1
							1	9									
*07	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					1
*08	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1	1	1			1
							1	9									

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	16	1	309	3	N	1	1	1			1
							1	9									
04	330	N	312	-0-	-18	-0-	15	1	296	3	N	1	1	1			1
							1	9									
05	341	N	321	-0-	-20	-0-	15	1	305	3	N	1	1	1			1
							1	9									
06	330	N	306	-0-	-24	-0-	21	1	284	3	N	1	1	1			1
							1	9									
*07	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					1
08	310	N	309	-0-	-1	-0-	20	1	288	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	9	1	82	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	182	8	1	83	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

03	274	N	274	-0-	-0-	-0-	36	1	238	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	35	1	231	3	Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	19	1	236	3	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	24	1	231	3	Y	-0-					-0-
07	DLQ G-10		262	-0-	262	262	26	1	236	3	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	525	23	1	240	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

03	481	N	481	-0-	-0-	-0-	52	1	428	3	N	1	4	1			7
							1	9									
04	570	N	425	-0-	-145	-0-	42	1	382	3	N	1					8
							1	9									
05	527	N	404	-0-	-123	-0-	40	1	363	3	N	1	4	1			5
							1	9									
06	656	N	656	-0-	-0-	-0-	71	1	585	3	N	-0-					5
*07	652	N	652	-0-	-0-	-0-	73	1	577	3	N	2					7
							2	9									
*08	486	N	486	-0-	-0-	-0-	51	1	434	3	N	1					8
							1	9									

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

03	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					1
04	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					1
05	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1
06	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
*07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
*08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

03	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					1
04	180	N	91	-0-	-89	-0-	4	1	87	3	N	-0-					1
05	217	N	-0-	-0-	-217	-0-					N	-0-	1	1			-0-
06	210	N	72	-0-	-138	-0-	5	1	67	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	29	1	563	3	N	1	1	1			2
							1	9									
04	570	N	565	-0-	-5	-0-	28	1	536	3	N	1	1	1			2
							1	9									
05	589	N	562	-0-	-27	-0-	27	1	535	3	N	-0-	1	1			1
06	570	N	554	-0-	-16	-0-	37	1	516	3	N	1	1	1			1
							1	9									
07	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-					1
*08	576	N	576	-0-	-0-	-0-	38	1	537	3	N	1	1	1			1
							1	9									

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

03	14B2 EXT	-0-	-0-	-0-	-0-					N	4	2	1			2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
05	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

03	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1	1	1			1
							1	9									
04	454	N	454	-0-	-0-	-0-	22	1	431	3	N	1	1	1			1
							1	9									
05	442	N	442	-0-	-0-	-0-	21	1	420	3	N	1	1	1			1
							1	9									
06	441	N	441	-0-	-0-	-0-	30	1	410	3	N	1	1	1			1
							1	9									
*07	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					1
*08	426	N	426	-0-	-0-	-0-	28	1	397	3	N	1	1	1			1
							1	9									

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

03	869	N	869	-0-	-0-	-0-	43	1	826	2	Y	-0-					-0-
04	840	N	825	-0-	-15	-0-	44	1	781	2	Y	-0-					-0-
05	868	N	864	-0-	-4	-0-	45	1	819	2	Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	81	1	761	2	Y	-0-					-0-
07	DLQ G-10		850	-0-	850	850	70	1	780	2	Y	-0-					-0-
08	DLQ G-10		873	-0-	873	1723	75	1	798	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

03	419	N	419	-0-	-0-	-0-	29	1	388	3	N	2	1	1			3
							2	9									
04	426	N	426	-0-	-0-	-0-	28	1	396	3	N	2	1	1			4
							2	9									
05	425	N	425	-0-	-0-	-0-	27	1	397	3	N	1	2	1			3
							1	9									
06	421	N	421	-0-	-0-	-0-	55	1	365	3	N	1	1	1			3
							1	9									
*07	464	N	464	-0-	-0-	-0-	66	1	398	3	N	-0-	1	1			2
*08	511	N	511	-0-	-0-	-0-	58	1	451	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	40	1	779	3	N	2	2	1			3
							2	9									
04	960	N	879	-0-	-81	-0-	43	1	834	3	N	2	2	1			3
							2	9									
05	868	N	801	-0-	-67	-0-	38	1	762	3	N	1	2	1			2
							1	9									
06	825	N	825	-0-	-0-	-0-	56	1	768	3	N	1	2	1			1
							1	9									
07	899	N	565	-0-	-334	-0-	35	1	529	3	N	1					2
							1	9									
08	806	N	770	-0-	-36	-0-	51	1	719	3	N	-0-	1	1			1

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	30	1	564	2	Y	-0-					-0-
04	630	N	578	-0-	-52	-0-	31	1	547	2	Y	-0-					-0-
05	620	N	607	-0-	-13	-0-	31	1	576	2	Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	57	1	532	2	Y	-0-					-0-
07	DLQ G-10		602	-0-	602	602	49	1	553	2	Y	-0-					-0-
08	DLQ G-10		629	-0-	629	1231	54	1	575	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	43	1	284	3	Y	-0-					-0-
04	330	N	312	-0-	-18	-0-	41	1	271	3	Y	-0-					-0-
05	341	N	296	-0-	-45	-0-	22	1	274	3	Y	-0-					-0-
06	330	N	296	-0-	-34	-0-	28	1	268	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	29	1	262	3	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	594	26	1	277	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
04	750	N	696	-0-	-54	-0-	696	2			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
06	1320	N	1138	-0-	-182	-0-	1138	2			N	-0-					-0-
07	1364	N	1176	-0-	-188	-0-	1176	2			N	-0-					-0-
08	1364	N	1135	-0-	-229	-0-	1135	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	27 1	1 9	517	2	Y	1	5	1			2
04	540	N	516	-0-	-24	-0-	27 4	1 9	485	2	Y	4	1	8			5
05	558	N	520	-0-	-38	-0-	27	1	493	2	Y	-0-					5
06	540	N	516	-0-	-24	-0-	50	1	466	2	Y	-0-					5
07	DLQ G-10		537	-0-	537	537	44	1	493	2	Y	-0-					5
08	DLQ G-10		535	-0-	535	1072	46 1	1 9	488	2	Y	1					6

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	54	1	1035	2	Y	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	54	1	967	2	Y	-0-					-0-
05	1066	N	1066	-0-	-0-	-0-	55	1	1011	2	Y	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	103	1	962	2	Y	-0-					-0-
07	DLQ G-10		1079	-0-	1079	1079	88	1	991	2	Y	-0-					-0-
08	DLQ G-10		1115	-0-	1115	2194	96	1	1019	2	Y	-0-					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	56	1	759	3	N	3	2	1			6
							3	9									
04	810	N	795	-0-	-15	-0-	52	1	739	3	N	4	2	1			8
							4	9									
05	837	N	796	-0-	-41	-0-	51	1	742	3	N	3	5	1			6
							3	9									
06	817	N	817	-0-	-0-	-0-	106	1	709	3	N	2	2	1			6
							2	9									
07	837	N	767	-0-	-70	-0-	108	1	659	3	N	-0-	2	1			4
08	806	N	615	-0-	-191	-0-	70	1	542	3	N	3	2	1			5
							3	9									

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	6	1	58	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	124	5	1	55	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	18	1	122	3	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	12	1	111	3	Y	-0-					-0-
08	DLQ G-10		107	-0-	107	230	9	1	98	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	39	1	257	3	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	63	1	417	3	Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	32	1	405	3	Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	57	1	510	3	Y	-0-					-0-
08	DLQ G-10		392	-0-	392	959	34	1	358	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	16	1	106	3	Y	-0-					-0-
05	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	29	1	261	3	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	595	27	1	278	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	23	1	429	2	Y	2	5	1			2
							2	9									
04	450	N	431	-0-	-19	-0-	23	1	404	2	Y	4	1	8			5
							4	9									
05	465	N	435	-0-	-30	-0-	23	1	412	2	Y	-0-					5
06	450	N	440	-0-	-10	-0-	42	1	398	2	Y	-0-					5
07	DLQ G-10		447	-0-	447	447	37	1	409	2	Y	1					6
							1	9									
08	DLQ G-10		446	-0-	446	893	38	1	408	2	Y	-0-					6

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					62
04	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					62
05	371	N	371	-0-	-0-	-0-	35	1	336	3	N	-0-					62
06	448	N	448	-0-	-0-	-0-	41	1	407	3	N	-0-					62
*07	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-					62
08	372	N	341	-0-	-31	-0-	31	1	306	3	N	4					59
							4	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	3	1	24	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	53	3	1	23	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	11	1	74	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	9	1	76	3	Y	-0-					-0-
08	DLQ G-10		82	-0-	82	167	10	1	72	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	40	1	484	3	Y	-0-					2
04	570	N	511	-0-	-59	-0-	37	1	474	3	Y	-0-					2
05	527	N	502	-0-	-25	-0-	35	1	467	3	Y	-0-	2	1			-0-
06	510	N	488	-0-	-22	-0-	63	1	425	3	Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	52	1	421	3	Y	-0-					-0-
08	DLQ G-10		547	-0-	547	1020	65	1	482	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	13	1	241	2	Y	1	3	1			1
							1	9									
04	242	N	242	-0-	-0-	-0-	13	1	227	2	Y	2					3
							2	9									
05	248	N	228	-0-	-20	-0-	12	1	216	2	Y	-0-					3
06	240	N	219	-0-	-21	-0-	21	1	198	2	Y	-0-					3
07	DLQ G-10		231	-0-	231	231	19	1	212	2	Y	-0-					3
08	DLQ G-10		248	-0-	248	479	21	1	227	2	Y	-0-					3

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
07	DLQ G-10		75	-0-	75	75	8	1	67	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	153	9	1	69	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	16	1	319	3	N	1	1	1			1
							1	9									
04	390	N	351	-0-	-39	-0-	17	1	333	3	N	1	1	1			1
							1	9									
05	372	N	333	-0-	-39	-0-	16	1	316	3	N	1	1	1			1
							1	9									
06	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-	1	1			-0-
07	372	N	341	-0-	-31	-0-	21	1	319	3	N	1					1
							1	9									
*08	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-	1	1			-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	27	1	177	3	Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	14	1	176	3	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	18	1	173	3	Y	-0-					-0-
07	DLQ G-10		196	-0-	196	196	20	1	176	3	Y	-0-					-0-
08	DLQ G-10		198	-0-	198	394	17	1	181	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-			-0-
04	60	N	52	-0-	-8	-0-	7	1	45	3	Y	-0-			-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-			-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-			-0-
07	DLQ G-10		49	-0-	49	49	5	1	44	3	Y	-0-			-0-
08	DLQ G-10		45	-0-	45	94	4	1	41	3	Y	-0-			-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
07	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-			-0-
08	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-			-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

03	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-			-0-
04	150	N	127	-0-	-23	-0-	8	1	119	3	Y	-0-			-0-
05	155	N	116	-0-	-39	-0-	7	1	109	3	Y	-0-			-0-
06	150	N	108	-0-	-42	-0-	8	1	100	3	Y	-0-			-0-
07	DLQ G-10		100	-0-	100	100	8	1	92	3	Y	-0-			-0-
08	DLQ G-10		84	-0-	84	184	8	1	76	3	Y	-0-			-0-

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
04	5	N	4	-0-	-1	-0-	4	3			Y	-0-			-0-
05	5	N	4	-0-	-1	-0-	4	3			Y	-0-			-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-			-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

03	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-			-0-
04	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-			-0-
05	186	N	182	-0-	-4	-0-	13	1	169	3	Y	-0-			-0-
06	270	N	185	-0-	-85	-0-	24	1	161	3	Y	-0-			-0-
07	DLQ G-10		235	-0-	235	235	21	1	166	3	Y	44			44
							48	9							
08	DLQ G-10		174	-0-	174	409	21	1	153	3	Y	-0-			44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

03	308	N	308	-0-	-0-	-0-	15	1	292	3	N	1	1	1			1
							1	9									
04	300	N	298	-0-	-2	-0-	14	1	283	3	N	1	1	1			1
							1	9									
05	310	N	296	-0-	-14	-0-	14	1	281	3	N	1	1	1			1
							1	9									
06	300	N	298	-0-	-2	-0-	20	1	278	3	N	-0-	1	1			-0-
07	310	N	309	-0-	-1	-0-	19	1	289	3	N	1					1
							1	9									
08	310	N	303	-0-	-7	-0-	20	1	283	3	N	-0-	1	1			-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

03	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

03	297	N	297	-0-	-0-	-0-	20	1	277	3	Y	-0-					-0-
04	270	N	189	-0-	-81	-0-	12	1	177	3	Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					-0-
06	300	N	182	-0-	-118	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		235	-0-	235	235	19	1	216	3	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	441	20	1	186	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

03	608	N	608	-0-	-0-	-0-	29	1	578	3	N	1	1	1			2
							1	9									
04	600	N	587	-0-	-13	-0-	29	1	557	3	N	1	1	1			2
							1	9									
05	620	N	604	-0-	-16	-0-	29	1	574	3	N	1	1	1			2
							1	9									
06	600	N	594	-0-	-6	-0-	40	1	554	3	N	-0-	1	1			1
07	620	N	614	-0-	-6	-0-	38	1	575	3	N	1					2
							1	9									
*08	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	31	1	415	3	N	2	1	1			4
							2	9									
04	450	N	427	-0-	-23	-0-	28	1	398	3	N	1	1	1			4
							1	9									
05	434	N	434	-0-	-0-	-0-	28	1	404	3	N	2	3	1			3
							2	9									
06	441	N	441	-0-	-0-	-0-	57	1	382	3	N	2	1	1			4
							2	9									
07	434	N	423	-0-	-11	-0-	60	1	363	3	N	-0-	2	1			2
*08	437	N	437	-0-	-0-	-0-	50	1	385	3	N	2	1	1			3
							2	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

03	276	N	276	-0-	-0-	-0-	36	1	240	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	35	1	231	3	Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	19	1	234	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	24	1	229	3	Y	-0-					-0-
07	DLQ G-10		260	-0-	260	260	26	1	234	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	497	21	1	216	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

03	166	N	166	-0-	-0-	-0-	18	1	147	3	N	1	1	1			2
							1	9									
04	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					2
05	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-	1	1			1
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					1
07	155	N	-0-	-0-	-155	-0-					N	-0-					1
08	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

03	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					1
04	330	N	311	-0-	-19	-0-	22	1	289	3	N	-0-					1
05	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					1
*07	380	N	380	-0-	-0-	-0-	30	1	350	3	N	-0-					1
*08	490	N	490	-0-	-0-	-0-	38	1	452	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

03	210	N	210	-0-	-0-	-0-	27	1	183	3	Y	-0-					-0-
04	210	N	192	-0-	-18	-0-	25	1	167	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	14	1	181	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	19	1	183	3	Y	-0-					-0-
07	DLQ G-10		203	-0-	203	203	20	1	183	3	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	409	18	1	188	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

03	728	N	728	-0-	-0-	-0-	95	1	633	3	Y	-0-					-0-
04	674	N	674	-0-	-0-	-0-	89	1	585	3	Y	-0-					-0-
05	682	N	581	-0-	-101	-0-	43	1	538	3	Y	-0-					-0-
06	690	N	613	-0-	-77	-0-	58	1	555	3	Y	-0-					-0-
07	DLQ G-10		593	-0-	593	593	60	1	533	3	Y	-0-					-0-
08	DLQ G-10		589	-0-	589	1182	51	1	538	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	86	1	571	3	Y	-0-					-0-
04	630	N	624	-0-	-6	-0-	82	1	542	3	Y	-0-					-0-
05	620	N	599	-0-	-21	-0-	44	1	555	3	Y	-0-					-0-
06	630	N	526	-0-	-104	-0-	50	1	476	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	57	1	510	3	Y	-0-					-0-
08	DLQ G-10		566	-0-	566	1133	49	1	517	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	41	1	275	3	Y	-0-					-0-
04	330	N	188	-0-	-142	-0-	25	1	163	3	Y	-0-					-0-
05	217	N	157	-0-	-60	-0-	12	1	145	3	Y	-0-					-0-
06	300	N	192	-0-	-108	-0-	18	1	174	3	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	23	1	208	3	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	536	27	1	278	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	8	1	79	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					-0-
08	DLQ G-10		86	-0-	86	176	7	1	79	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					1
04	180	N	93	-0-	-87	-0-	7	1	86	3	Y	-0-					1
05	334	N	334	-0-	-0-	-0-	22	1	312	3	Y	-0-					1
06	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					1
07	DLQ G-10		194	-0-	194	194	15	1	179	3	Y	-0-					1
08	DLQ G-10		190	-0-	190	384	15	1	175	3	Y	-0-					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	34	1	689	3	N	2	2	1			4
							2	9									
04	720	N	703	-0-	-17	-0-	31	1	671	3	N	1	2	1			3
							1	9									
05	721	N	721	-0-	-0-	-0-	32	1	687	3	N	2	2	1			3
							2	9									
06	714	N	714	-0-	-0-	-0-	50	1	662	3	N	2					5
							2	9									
*07	731	N	731	-0-	-0-	-0-	46	1	685	3	N	-0-	2	1			3
*08	723	N	723	-0-	-0-	-0-	43	1	677	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

03	512	N	512	-0-	-0-	-0-	36	1	476	2	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	26	1	454	2	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	32	1	466	2	N	-0-					-0-
06	510	N	71	-0-	-439	-0-	4	1	65	2	N	-0-					-0-
							2	3									
07	496	N	28	-0-	-468	-0-	1	1	27	2	N	-0-					-0-
08	496	N	480	-0-	-16	-0-	28	1	452	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

03	990	N	990	-0-	-0-	-0-	106	1	880	3	N	4	7	1			14
							4	9									
04	960	N	950	-0-	-10	-0-	94	1	855	3	N	1					15
							1	9									
05	1023	N	969	-0-	-54	-0-	97	1	870	3	N	2	7	1			10
							2	9									
06	960	N	908	-0-	-52	-0-	98	1	810	3	N	-0-					10
07	992	N	964	-0-	-28	-0-	109	1	855	3	N	-0-					10
*08	977	N	977	-0-	-0-	-0-	103	1	871	3	N	3					16
							3	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1					1
							1	9									
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-	1	1			-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
08	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

03	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
04	1260	N	289	-0-	-971	-0-	17	1	272	3	N	-0-					-0-
05	589	N	265	-0-	-324	-0-	16	1	249	3	N	-0-					-0-
06	360	N	246	-0-	-114	-0-	25	1	221	3	N	-0-					-0-
07	310	N	237	-0-	-73	-0-	31	1	206	3	N	-0-					-0-
08	279	N	227	-0-	-52	-0-	24	1	203	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					1
04	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					1
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					1
06	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
*07	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	29	1	559	2	Y	-0-					-0-
04	570	N	553	-0-	-17	-0-	29	1	524	2	Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	30	1	544	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	48	1	543	2	Y	-0-					-0-
08	DLQ G-10		582	-0-	582	1173	50	1	532	2	Y	-0-					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	9	2	1	9	Y	1	3	1			1
04	30	N	15	-0-	-15	-0-	1	1	12	2	Y	2					3
							2	9									
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					3
06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					3
07	DLQ G-10		294	-0-	294	294	24	1	270	2	Y	-0-					3
08	DLQ G-10		302	-0-	302	596	26	1	275	2	Y	1					4
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	28	1	542	3	N	1	1	1			2
							1	9									
04	561	N	561	-0-	-0-	-0-	27	1	533	3	N	1	1	1			2
							1	9									
05	589	N	566	-0-	-23	-0-	27	1	539	3	N	-0-	1	1			1
06	566	N	566	-0-	-0-	-0-	38	1	527	3	N	1	1	1			1
							1	9									
07	589	N	581	-0-	-8	-0-	36	1	545	3	N	-0-					1
*08	565	N	565	-0-	-0-	-0-	37	1	527	3	N	1	1	1			1
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	18	1	116	3	N	-0-					4
04	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					4
05	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					4
06	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					4
*07	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					4
*08	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					1
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
05	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	1	1			1
							1	9									
06	120	N	114	-0-	-6	-0-	15	1	99	3	N	-0-					1
07	124	N	119	-0-	-5	-0-	17	1	102	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	51	1	326	3	N	-0-					6
04	585	N	585	-0-	-0-	-0-	65	1	520	3	N	-0-					6
05	434	N	434	-0-	-0-	-0-	41	1	393	3	N	-0-					6
06	588	N	588	-0-	-0-	-0-	54	1	534	3	N	-0-					6
07	620	N	575	-0-	-45	-0-	48	1	527	3	N	-0-					6
*08	600	N	600	-0-	-0-	-0-	55	1	545	3	N	-0-					4

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	61	1	401	3	N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	47	1	405	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

03	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

03	107	N	107	-0-	-0-	-0-	5	1	84	3	N	16					16
							18	9									
04	90	N	85	-0-	-5	-0-	5	1	79	3	N	1					17
							1	9									
05	93	N	83	-0-	-10	-0-	5	1	76	3	N	2					19
							2	9									
06	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-	17	1			2
07	93	N	48	-0-	-45	-0-	6	1	42	3	N	-0-					2
08	93	N	52	-0-	-41	-0-	5	1	46	3	N	1					3
							1	9									

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

03	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-					-0-
04	420	N	403	-0-	-17	-0-	24	1	379	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	24	1	378	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	42	1	366	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	50	1	326	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	41	1	348	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

03	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	16	1	104	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	35	1	454	2	N	-0-					1
04	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					1
05	496	N	494	-0-	-2	-0-	37	1	457	2	N	-0-					1
06	480	N	463	-0-	-17	-0-	35	1	428	2	N	-0-					1
07	496	N	477	-0-	-19	-0-	36	1	441	2	N	-0-					1
08	496	N	475	-0-	-21	-0-	36	1	439	2	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	54	1	707	2	N	-0-					1
04	732	N	732	-0-	-0-	-0-	53	1	679	2	N	-0-					1
05	775	N	760	-0-	-15	-0-	56	1	704	2	N	-0-					1
06	750	N	715	-0-	-35	-0-	54	1	661	2	N	-0-					1
07	744	N	741	-0-	-3	-0-	56	1	685	2	N	-0-					1
08	775	N	740	-0-	-35	-0-	56	1	684	2	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	14	1	171	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1152	N	1152	-0-	-0-	-0-	82	1	1070	2	N	-0-					2
04	1129	N	1129	-0-	-0-	-0-	82	1	1047	2	N	-0-					2
05	1191	N	1191	-0-	-0-	-0-	88	1	1103	2	N	-0-					2
06	1110	N	1103	-0-	-7	-0-	83	1	1020	2	N	-0-					2
07	1178	N	1082	-0-	-96	-0-	82	1	1000	2	N	-0-					2
08	1178	N	1048	-0-	-130	-0-	79	1	969	2	N	-0-					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1	1	1			1
							1	9									
04	270	N	243	-0-	-27	-0-	12	1	230	3	N	1	1	1			1
							1	9									
05	279	N	242	-0-	-37	-0-	12	1	229	3	N	1	1	1			1
							1	9									
06	270	N	252	-0-	-18	-0-	17	1	235	3	N	-0-	1	1			-0-
*07	262	N	262	-0-	-0-	-0-	16	1	245	3	N	1					1
							1	9									
*08	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-		-0-	-0-	47	1	924	3	N	1	2	1			3
								1	9									
04	1020	N	961	-0-		-59	-0-	47	1	912	3	N	2	2	1			3
								2	9									
05	1001	N	1001	-0-		-0-	-0-	48	1	952	3	N	1	2	1			2
								1	9									
06	954	N	954	-0-		-0-	-0-	64	1	888	3	N	2	2	1			2
								2	9									
07	992	N	984	-0-		-8	-0-	61	1	922	3	N	1					3
								1	9									
08	992	N	986	-0-		-6	-0-	65	1	920	3	N	1	2	1			2
								1	9									

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-		-0-	-0-	39	1	759	3	N	2	2	1			3
								2	9									
04	780	N	778	-0-		-2	-0-	38	1	738	3	N	2	2	1			3
								2	9									
05	837	N	808	-0-		-29	-0-	39	1	768	3	N	1	2	1			2
								1	9									
06	805	N	805	-0-		-0-	-0-	54	1	750	3	N	1	2	1			1
								1	9									
*07	817	N	817	-0-		-0-	-0-	51	1	765	3	N	1					2
								1	9									
08	806	N	806	-0-		-0-	-0-	53	1	752	3	N	1	2	1			1
								1	9									

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-		-0-	-0-	22	1	434	3	N	-0-					-0-
04	429	N	429	-0-		-0-	-0-	21	1	408	3	N	-0-					-0-
05	465	N	441	-0-		-24	-0-	21	1	420	3	N	-0-					-0-
06	465	N	465	-0-		-0-	-0-	31	1	434	3	N	-0-					-0-
*07	478	N	478	-0-		-0-	-0-	30	1	448	3	N	-0-					-0-
*08	479	N	479	-0-		-0-	-0-	32	1	447	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-		-0-	-0-	20	1	384	3	N	1	1	1			2
								1	9									
04	510	N	385	-0-		-125	-0-	19	1	366	3	N	-0-	1	1			1
05	403	N	352	-0-		-51	-0-	17	1	334	3	N	1	1	1			1
								1	9									
06	468	N	468	-0-		-0-	-0-	32	1	435	3	N	1	1	1			1
								1	9									
*07	489	N	489	-0-		-0-	-0-	30	1	459	3	N	-0-					1
*08	541	N	541	-0-		-0-	-0-	36	1	504	3	N	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	26	1	381	3	N	1	11	1			1
							1	9									
04	404	N	404	-0-	-0-	-0-	25	1	377	3	N	2					3
							2	9									
05	434	N	416	-0-	-18	-0-	24	1	390	3	N	2					5
							2	9									
06	390	N	387	-0-	-3	-0-	22	1	363	3	N	2					7
							2	9									
07	403	N	396	-0-	-7	-0-	21	1	374	3	N	1	6	1			2
							1	9									
08	403	N	392	-0-	-11	-0-	20	1	370	3	N	2					4
							2	9									

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					1
04	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-					1
05	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-					1
06	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-	1	1			-0-
*07	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					1
04	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
05	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					1
06	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					1
07	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-					1
08	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					1

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	15	1	118	3	N	1					2
							1	9									
04	210	N	38	-0-	-172	-0-	4	1	33	3	N	1	2	1			1
							1	9									
05	186	N	84	-0-	-102	-0-	9	1	74	3	N	1					2
							1	9									
06	120	N	68	-0-	-52	-0-	8	1	59	3	N	1	2	1			1
							1	9									
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-	1	1			-0-
08	93	N	37	-0-	-56	-0-	8	1	29	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	32	1	621	3	N	2	2	1			3
							2	9									
04	660	N	608	-0-	-52	-0-	30	1	577	3	N	1	2	1			2
							1	9									
05	682	N	633	-0-	-49	-0-	30	1	601	3	N	2	2	1			2
							2	9									
06	693	N	693	-0-	-0-	-0-	47	1	645	3	N	1	2	1			1
							1	9									
*07	647	N	647	-0-	-0-	-0-	40	1	606	3	N	1					2
							1	9									
*08	700	N	700	-0-	-0-	-0-	46	1	653	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	16	1	312	3	N	1	1	1			1
							1	9									
04	330	N	181	-0-	-149	-0-	9	1	172	3	N	-0-					1
05	341	N	197	-0-	-144	-0-	9	1	188	3	N	-0-					1
06	330	N	205	-0-	-125	-0-	14	1	191	3	N	-0-	1	1			-0-
*07	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	74	1	648	3	N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	89	1	584	3	N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	72	1	618	3	N	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	14	1	111	3	N	1					2
							1	9									
04	314	N	314	-0-	-0-	-0-	36	1	277	3	N	1	2	1			1
							1	9									
05	465	N	465	-0-	-0-	-0-	53	1	409	3	N	3					4
							3	9									
06	436	N	436	-0-	-0-	-0-	50	1	384	3	N	2	4	1			2
							2	9									
*07	323	N	323	-0-	-0-	-0-	37	1	283	3	N	3	4	1			1
							3	9									
*08	337	N	337	-0-	-0-	-0-	73	1	262	3	N	2					3
							2	9									

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	40	1	458	3	Y	-0-					-0-
04	630	N	410	-0-	-220	-0-	32	1	378	3	Y	-0-					-0-
05	496	N	420	-0-	-76	-0-	34	1	386	3	Y	-0-					-0-
06	480	N	412	-0-	-68	-0-	40	1	372	3	Y	-0-					-0-
07	DLQ G-10		725	-0-	725	725	76	1	649	3	Y	-0-					-0-
08	DLQ G-10		758	-0-	758	1483	75	1	683	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	31	1	237	3	N	2					3
							2	9									
04	251	N	251	-0-	-0-	-0-	29	1	221	3	N	1	3	1			1
							1	9									
05	256	N	256	-0-	-0-	-0-	29	1	224	3	N	3					4
							3	9									
06	270	N	244	-0-	-26	-0-	28	1	216	3	N	-0-	3	1			1
*07	257	N	257	-0-	-0-	-0-	29	1	225	3	N	3	3	1			1
							3	9									
*08	284	N	284	-0-	-0-	-0-	62	1	220	3	N	2					3
							2	9									

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

03	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	10	1	85	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	188	9	1	84	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

03	524	N	524	-0-	-0-	-0-	37	1	487	2	N	-0-					1
04	510	N	500	-0-	-10	-0-	36	1	464	2	N	-0-					1
05	527	N	514	-0-	-13	-0-	38	1	476	2	N	-0-					1
06	510	N	477	-0-	-33	-0-	36	1	441	2	N	-0-					1
*07	536	N	536	-0-	-0-	-0-	41	1	495	2	N	-0-					1
08	527	N	520	-0-	-7	-0-	39	1	481	2	N	-0-					1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

03	355	N	355	-0-	-0-	-0-	28	1	327	3	Y	-0-					-0-
04	390	N	129	-0-	-261	-0-	10	1	119	3	Y	-0-					-0-
05	403	N	1	-0-	-402	-0-	1	3			Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
06	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	2	1	12	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	20	1	1	5	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					1
04	120	N	69	-0-	-51	-0-	8	1	61	3	N	-0-	1	1			-0-
05	93	N	50	-0-	-43	-0-	6	1	43	3	N	1					1
							1	9									
06	90	N	47	-0-	-43	-0-	5	1	42	3	N	-0-	1	1			-0-
*07	86	N	86	-0-	-0-	-0-	10	1	75	3	N	1	1	1			-0-
							1	9									
*08	101	N	101	-0-	-0-	-0-	22	1	78	3	N	1					1
							1	9									

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

03		2	N	2	-0-	-0-	-0-	2	3			Y	-0-				1
04		2	N	1	-0-	-1	-0-	1	3			Y	-0-				1
05		2	N	1	-0-	-1	-0-	1	3			Y	-0-				1
06		5	N	5	-0-	-0-	-0-	5	3			Y	-0-				1
07	DLQ G-10			23	-0-	23	23	23	3			Y	-0-				1
08	DLQ G-10			-0-	-0-	-0-	23					Y	-0-				1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

03	T. A.			-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.			-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.			-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.			-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

03	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					Y	3				3
07	14B2 EXT			-0-	-0-	-0-	-0-					Y	2				5
08	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				5

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

03	918	N	918	-0-	-0-	-0-	99	1	816	3	N	3	3	1			6
							3	9									
04	802	N	802	-0-	-0-	-0-	79	1	721	3	N	2					8
							2	9									
05	776	N	776	-0-	-0-	-0-	77	1	698	3	N	1	4	1			5
							1	9									
06	701	N	701	-0-	-0-	-0-	76	1	625	3	N	-0-					5
*07	713	N	713	-0-	-0-	-0-	80	1	633	3	N	-0-					5
*08	684	N	684	-0-	-0-	-0-	72	1	610	3	N	2					10
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			5
04	627	N	627	-0-	-0-	-0-	62	1	563	3	N	2					7
							2	9									
05	579	N	579	-0-	-0-	-0-	58	1	521	3	N	-0-	3	1			4
06	525	N	525	-0-	-0-	-0-	57	1	468	3	N	-0-					4
07	589	N	417	-0-	-172	-0-	47	1	370	3	N	-0-					4
08	589	N	265	-0-	-324	-0-	28	1	236	3	N	1					7
							1	9									

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	26	1	647	3	Y	2					9
							2	9									
04	638	N	638	-0-	-0-	-0-	28	1	608	3	Y	2					11
							2	9									
05	720	N	720	-0-	-0-	-0-	31	1	682	3	Y	6					17
							7	9									
06	660	N	525	-0-	-135	-0-	22	1	500	3	Y	3					20
							3	9									
07	DLQ G-10		489	-0-	489	489	23	1	465	3	Y	1					21
							1	9									
08	DLQ G-10		467	-0-	467	956	23	1	444	3	Y	-0-					21

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					1
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					1
06	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-	1	1			-0-
07	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	4	1	53	3	N	4	3	1			7
							4	9									
04	77	N	77	-0-	-0-	-0-	5	1	66	3	N	5	3	1	1	8	8
							6	9									
05	72	N	72	-0-	-0-	-0-	4	1	65	3	N	3	5	1			6
							3	9									
06	60	N	42	-0-	-18	-0-	5	1	35	3	N	2	2	1			6
							2	9									
07	93	N	41	-0-	-52	-0-	6	1	35	3	N	-0-	2	1			4
08	62	N	43	-0-	-19	-0-	5	1	35	3	N	3	2	1			5
							3	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					1
04	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					1
05	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					1
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					1
07	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					1
08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	103	3			Y	-0-					-0-
08	DLQ G-10		83	-0-	83	186	83	3			Y	-0-					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
04	270	N	253	-0-	-17	-0-	13	1	240	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	14	1	249	2	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	26	1	241	2	Y	-0-					-0-
07	DLQ G-10		278	-0-	278	278	23	1	255	2	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	541	23	1	240	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	57 2	1 9	468	3	N	2	3	1			7
04	490	N	490	-0-	-0-	-0-	48	1	442	3	N	-0-					7
05	558	N	500	-0-	-58	-0-	50 1	1 9	449	3	N	1	3	1			5
06	510	N	488	-0-	-22	-0-	53	1	435	3	N	-0-					5
*07	509	N	509	-0-	-0-	-0-	57	1	452	3	N	-0-					5
08	496	N	440	-0-	-56	-0-	47 1	1 9	392	3	N	1					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	71	3	Y	24	19	1			5
							26	9									
05	281	N	281	-0-	-0-	-0-	5	1	69	3	Y	188	11	8			182
							207	9									
06	42	N	42	-0-	-0-	-0-	2	1	21	3	Y	17					199
							19	9									
07	DLQ G-10		65	-0-	65	65	3	1	23	3	Y	35					234
							39	9									
08	DLQ G-10		114	-0-	114	179	5	1	37	3	Y	65					299
							72	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

03	654	N	654	-0-	-0-	-0-	85	1	569	3	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	81	1	536	3	Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	43	1	534	3	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	53	1	510	3	Y	-0-					-0-
07	DLQ G-10		404	-0-	404	404	41	1	363	3	Y	-0-					-0-
08	DLQ G-10		177	-0-	177	581	15	1	162	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

03	622	N	622	-0-	-0-	-0-	81	1	541	3	Y	-0-					-0-
04	630	N	580	-0-	-50	-0-	76	1	504	3	Y	-0-					-0-
05	589	N	427	-0-	-162	-0-	32	1	395	3	Y	-0-					-0-
06	600	N	345	-0-	-255	-0-	33	1	312	3	Y	-0-					-0-
07	DLQ G-10		328	-0-	328	328	33	1	295	3	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	665	29	1	308	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	10	1	160	3	N	20					35
							22	9									
04	197	N	197	-0-	-0-	-0-	12	1	183	3	N	2					37
							2	9									
05	186	N	183	-0-	-3	-0-	11	1	171	3	N	1					38
							1	9									
06	180	N	169	-0-	-11	-0-	17	1	151	3	N	1	35	1			4
							1	9									
07	217	N	180	-0-	-37	-0-	24	1	155	3	N	1					5
							1	9									
08	186	N	139	-0-	-47	-0-	14	1	123	3	N	2					7
							2	9									

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-	1	1			-0-
04	54	N	54	-0-	-0-	-0-	3	1	49	3	N	2					2
							2	9									
05	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1					3
							1	9									
06	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-	3	1			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3	Y	-0-	2
04	470	N	470	-0-	-0-	-0-	470	3	Y	-0-	2
05	496	N	493	-0-	-3	-0-	493	3	Y	-0-	2
06	480	N	226	-0-	-254	-0-	226	3	Y	-0-	2
07	DLQ G-10		448	-0-	448	448	448	3	Y	-0-	2
08	DLQ G-10		552	-0-	552	1000	552	3	Y	-0-	2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-	3
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-	3
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-	3
06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-	3
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-	3
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-	3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3	Y	-0-	3
04	395	N	395	-0-	-0-	-0-	395	3	Y	-0-	3
05	434	N	407	-0-	-27	-0-	407	3	Y	-0-	3
06	390	N	367	-0-	-23	-0-	367	3	Y	-0-	3
07	DLQ G-10		416	-0-	416	416	416	3	Y	-0-	3
08	DLQ G-10		400	-0-	400	816	400	3	Y	-0-	3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					1
04	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					1
05	217	N	184	-0-	-33	-0-	184	3			Y	-0-					1
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
07	DLQ G-10		245	-0-	245	245	245	3			Y	-0-					1
08	DLQ G-10		254	-0-	254	499	254	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					5
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					5
05	558	N	172	-0-	-386	-0-	172	3			Y	-0-					5
06	420	N	101	-0-	-319	-0-	101	3			Y	-0-					5
07	DLQ G-10		65	-0-	65	65	65	3			Y	-0-					5
08	DLQ G-10		53	-0-	53	118	53	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	49 1	1 9	847	3	N	1	2	1			1
04	870	N	813	-0-	-57	-0-	46 1	1 9	766	3	N	1					2
05	992	N	892	-0-	-100	-0-	50 1	1 9	841	3	N	1	1	1			2
06	870	N	815	-0-	-55	-0-	61 1	1 9	753	3	N	1	2	1			1
07	837	N	703	-0-	-134	-0-	54	1	649	3	N	-0-					1
08	899	N	788	-0-	-111	-0-	60 1	1 9	727	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	34	1	585	3	N	1	1	1			1
							1	9									
04	750	N	676	-0-	-74	-0-	38	1	637	3	N	1					2
							1	9									
05	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					2
06	770	N	770	-0-	-0-	-0-	57	1	712	3	N	1	2	1			1
							1	9									
*07	791	N	791	-0-	-0-	-0-	61	1	730	3	N	-0-					1
08	775	N	687	-0-	-88	-0-	53	1	633	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

03	383	N	383	-0-	-0-	-0-	21	1	361	3	N	1	1	1			1
							1	9									
04	420	N	401	-0-	-19	-0-	23	1	377	3	N	1					2
							1	9									
05	403	N	336	-0-	-67	-0-	19	1	317	3	N	-0-					2
06	360	N	349	-0-	-11	-0-	26	1	323	3	N	-0-	1	1			1
07	403	N	336	-0-	-67	-0-	26	1	310	3	N	-0-					1
08	341	N	304	-0-	-37	-0-	23	1	281	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

03	1203	N	1203	-0-	-0-	-0-	66	1	1135	3	N	2	2	1			2
							2	9									
04	1380	N	1194	-0-	-186	-0-	68	1	1123	3	N	3	1	8			4
							3	9									
05	1164	N	1164	-0-	-0-	-0-	65	1	1097	3	N	2	1	1			5
							2	9									
06	1170	N	1111	-0-	-59	-0-	83	1	1028	3	N	-0-	3	1			2
07	1240	N	1106	-0-	-134	-0-	85	1	1021	3	N	-0-					2
08	1178	N	1040	-0-	-138	-0-	80	1	959	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

03	1056	N	1056	-0-	-0-	-0-	58	1	996	3	N	2	2	1			2
							2	9									
04	1050	N	1020	-0-	-30	-0-	58	1	961	3	N	1					3
							1	9									
05	1085	N	1052	-0-	-33	-0-	59	1	992	3	N	1	1	1			3
							1	9									
06	1020	N	1016	-0-	-4	-0-	76	1	940	3	N	-0-	2	1			1
07	1054	N	1048	-0-	-6	-0-	81	1	966	3	N	1					2
							1	9									
08	1054	N	1028	-0-	-26	-0-	79	1	949	3	N	-0-	1	1			1

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

03	730	N	730	-0-	-0-	-0-	53	1	673	3	Y	4	2	8			3
							4	9									
04	666	N	666	-0-	-0-	-0-	48	1	617	3	Y	1	1	1			3
							1	9									
05	788	N	788	-0-	-0-	-0-	52	1	736	3	Y	-0-					3
06	753	N	753	-0-	-0-	-0-	56	1	697	3	Y	-0-					3
07	DLQ G-10		576	-0-	576	576	50	1	526	3	Y	-0-					3
08	DLQ G-10		761	-0-	761	1337	60	1	701	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
04	150	N	113	-0-	-37	-0-	113	3			Y	-0-					1
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					1
06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					1
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					1
08	DLQ G-10		117	-0-	117	227	117	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					3
04	360	N	224	-0-	-136	-0-	224	3			Y	-0-					3
05	341	N	285	-0-	-56	-0-	285	3			Y	-0-					3
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
07	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					3
08	DLQ G-10		332	-0-	332	639	332	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	14	1	222	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	46	1	401	3	N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	48	1	312	3	N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	32	1	276	3	N	1					1
							1	9									

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	5	1	41	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0-	-0-	57	1	983	3	N	2	1	1			2
							2	9									
04	1050	N	837	-0-	-213	-0-	48	1	788	3	N	1					3
							1	9									
05	1116	N	990	-0-	-126	-0-	56	1	932	3	N	2	1	1			4
							2	9									
06	1020	N	1020	-0-	-0-	-0-	76	1	944	3	N	-0-	3	1			1
*07	988	N	988	-0-	-0-	-0-	76	1	911	3	N	1					2
							1	9									
*08	1272	N	1272	-0-	-0-	-0-	98	1	1174	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	42	1	724	3	N	1	1	1			1
							1	9									
04	757	N	757	-0-	-0-	-0-	43	1	714	3	N	-0-					1
05	806	N	766	-0-	-40	-0-	43	1	722	3	N	1					2
							1	9									
06	750	N	718	-0-	-32	-0-	54	1	664	3	N	-0-	1	1			1
*07	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					1
*08	805	N	805	-0-	-0-	-0-	62	1	743	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	13	1	165	2	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	14	1	170	2	N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					2
05	14B2 EXT		1	-0-	1	2	1	3			Y	-0-					2
06	14B2 EXT		1	-0-	1	3	1	3			Y	-0-					2
07	14B2 EXT		1	-0-	1	4	1	3			Y	-0-					2
*08	5	X	1	-0-	-4	-0-	1	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					4
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					4
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					4
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					4
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					4
08	DLQ G-10		94	-0-	94	182	94	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-	2	1			1
04	160	N	160	-0-	-0-	-0-	8	1	151	2	Y	1					2
							1	9									
05	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					2
06	150	N	129	-0-	-21	-0-	12	1	117	2	Y	-0-					2
07	DLQ G-10		190	-0-	190	190	16	1	174	2	Y	-0-					2
08	DLQ G-10		191	-0-	191	381	16	1	174	2	Y	1					3
							1	9									

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	25	1	325	2	N	-0-					4
04	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					4
05	358	N	358	-0-	-0-	-0-	27	1	331	2	N	-0-					4
06	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-					4
*07	352	N	352	-0-	-0-	-0-	27	1	325	2	N	-0-					4
08	372	N	341	-0-	-31	-0-	26	1	315	2	N	-0-					4

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-	1	1			1
04	125	N	125	-0-	-0-	-0-	12	1	112	3	N	1					2
							1	9									
05	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-	1	1			1
06	120	N	115	-0-	-5	-0-	12	1	103	3	N	-0-					1
07	124	N	122	-0-	-2	-0-	14	1	108	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	13	1	105	3	N	1					2
							1	9									

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	34	1	451	2	N	-0-					1
04	472	N	472	-0-	-0-	-0-	34	1	438	2	N	-0-					1
05	496	N	494	-0-	-2	-0-	37	1	457	2	N	-0-					1
06	480	N	461	-0-	-19	-0-	35	1	426	2	N	-0-					1
07	496	N	488	-0-	-8	-0-	37	1	451	2	N	-0-					1
08	496	N	479	-0-	-17	-0-	36	1	443	2	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					4
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					4
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					4
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					4
08	DLQ G-10		475	-0-	475	923	475	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					1
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					1
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					1
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

03	632	N	632	-0-	-0-	-0-	46	1	585	3	Y	1					1
							1	9									
04	589	N	589	-0-	-0-	-0-	42	1	547	3	Y	-0-	1	1			-0-
05	619	N	619	-0-	-0-	-0-	41	1	577	3	Y	1					1
							1	9									
06	614	N	614	-0-	-0-	-0-	54	1	560	3	Y	-0-					1
07	DLQ G-10		647	-0-	647	647	66	1	581	3	Y	-0-					1
08	DLQ G-10		661	-0-	661	1308	74	1	587	3	Y	-0-					1

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1					1
							1	9									
06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-	1	1			-0-
*07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
08	124	N	79	-0-	-45	-0-	6	1	73	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

03	999	N	999	-0-	-0-	-0-	58	1	938	3	N	3					3
							3	9									
04	1140	N	1138	-0-	-2	-0-	68	1	1070	3	N	-0-					3
05	1147	N	1147	-0-	-0-	-0-	69	1	1078	3	N	-0-					3
06	1215	N	1215	-0-	-0-	-0-	124	1	1091	3	N	-0-	3	1			-0-
*07	1271	N	1271	-0-	-0-	-0-	169	1	1102	3	N	-0-					-0-
*08	1366	N	1366	-0-	-0-	-0-	142	1	1224	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

03	480	N	480	-0-	-0-	-0-	23	1	457	3	N	-0-	1	1			2
04	480	N	477	-0-	-3	-0-	23	1	453	3	N	1	1	1			2
							1	9									
05	496	N	480	-0-	-16	-0-	23	1	456	3	N	1	1	1			2
							1	9									
06	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-	1	1			1
*07	512	N	512	-0-	-0-	-0-	32	1	479	3	N	1					2
							1	9									
*08	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	31	1	397	3	Y	2					2
							2	9									
04	450	N	407	-0-	-43	-0-	29	1	378	3	Y	-0-					2
05	434	N	406	-0-	-28	-0-	27	1	379	3	Y	-0-					2
06	420	N	385	-0-	-35	-0-	29	1	356	3	Y	-0-					2
07	DLQ G-10		381	-0-	381	381	33	1	348	3	Y	-0-					2
08	DLQ G-10		373	-0-	373	754	29	1	344	3	Y	-0-					2

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	17	1	251	3	N	1	1	1			-0-
							1	9									
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	16	1	270	3	N	1					1
							1	9									
*07	284	N	284	-0-	-0-	-0-	15	1	268	3	N	1	1	1			1
							1	9									
*08	277	N	277	-0-	-0-	-0-	14	1	262	3	N	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	12	1	167	3	Y	1					1
							1	9									
04	180	N	175	-0-	-5	-0-	13	1	162	3	Y	-0-					1
05	185	N	185	-0-	-0-	-0-	12	1	172	3	Y	1	1	1			1
							1	9									
06	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-					1
07	DLQ G-10		184	-0-	184	184	12	1	171	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		277	-0-	277	461	107	1	170	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	26	1	348	3	Y	1					2
							1	9									
04	364	N	364	-0-	-0-	-0-	26	1	338	3	Y	-0-					2
05	372	N	372	-0-	-0-	-0-	25	1	345	3	Y	2	2	1			2
							2	9									
06	365	N	365	-0-	-0-	-0-	23	1	341	3	Y	1					3
							1	9									
*07	381	N	381	-0-	-0-	-0-	25	1	355	3	Y	1	2	1			2
							1	9									
*08	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1	2	1			1
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
05	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
04	570	N	549	-0-	-21	-0-	27	1	522	3	N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	59	1	1163	3	N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	79	1	1089	3	N	-0-					-0-
*07	1170	N	1170	-0-	-0-	-0-	73	1	1097	3	N	-0-					-0-
08	1209	N	1135	-0-	-74	-0-	75	1	1060	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	19	1	285	3	N	1					1
							1	9									
*08	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-	1	1			-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

03	14B2 EXT		112	-0-	112	3033	5	1	107	3	N	-0-					-0-
04	3141	X	108	-0-	-3033	-0-	5	1	103	3	N	-0-					-0-
05	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	30	1	417	3	N	-0-					-0-
*07	670	N	670	-0-	-0-	-0-	42	1	627	3	N	1					1
							1	9									
*08	628	N	628	-0-	-0-	-0-	41	1	586	3	N	1	1	1			1
							1	9									

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

03	T. A.		522	-0-	522	1384	25	1	496	3	N	1	1	1			2
							1	9									
04	2144	X	760	-0-	-1384	-0-	37	1	722	3	N	1	1	1			2
							1	9									
05	613	X	613	-0-	-0-	-0-	29	1	584	3	N	-0-	1	1			1
06	590	N	590	-0-	-0-	-0-	40	1	549	3	N	1	1	1			1
							1	9									
07	775	N	581	-0-	-194	-0-	36	1	545	3	N	-0-					1
08	620	N	557	-0-	-63	-0-	37	1	519	3	N	1	1	1			1
							1	9									

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

03	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					1
04	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					1
05	403	N	398	-0-	-5	-0-	19	1	379	3	N	-0-					1
06	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-	1	1			-0-
*07	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	13	1	252	3	N	1	1	1			1
							1	9									
04	270	N	255	-0-	-15	-0-	12	1	242	3	N	1	1	1			1
							1	9									
05	279	N	274	-0-	-5	-0-	13	1	260	3	N	1	1	1			1
							1	9									
06	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
*07	289	N	289	-0-	-0-	-0-	18	1	270	3	N	1					1
							1	9									
*08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1	1	1			1
							1	9									
04	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1	1	1			1
							1	9									
05	299	N	299	-0-	-0-	-0-	14	1	284	3	N	1	1	1			1
							1	9									
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-	1	1			-0-
*07	289	N	289	-0-	-0-	-0-	18	1	270	3	N	1					1
							1	9									
*08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	8	1	153	3	N	1	1	1			1
							1	9									
04	330	N	-0-	-0-	-330	-0-					N	-0-					1
05	341	N	4	-0-	-337	-0-	4	3			N	-0-					1
06	150	N	-0-	-0-	-150	-0-					N	-0-	1	1			-0-
*07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
06	360	N	260	-0-	-100	-0-	27	1	233	3	N	-0-					-0-
07	372	N	262	-0-	-110	-0-	35	1	227	3	N	-0-					-0-
08	372	N	319	-0-	-53	-0-	33	1	286	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	24	1	376	3	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	19	1	304	3	N	-0-					-0-
06	390	N	8	-0-	-382	-0-	1	1	7	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	47	1	313	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	45	1	294	3	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	24	1	302	3	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	31	1	299	3	Y	-0-					-0-
07	DLQ G-10		366	-0-	366	366	37	1	329	3	Y	-0-					-0-
08	DLQ G-10		366	-0-	366	732	32	1	334	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	24	1	464	3	Y	-0-	14	1			8
04	570	N	441	-0-	-129	-0-	22	1	419	3	Y	-0-	5	1			3
05	682	N	423	-0-	-259	-0-	22	1	400	3	Y	1	3	1			1
							1	9									
06	480	N	386	-0-	-94	-0-	20	1	364	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		361	-0-	361	361	20	1	340	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		335	-0-	335	696	17	1	316	3	Y	2	2	1			2
							2	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					-0-
06	240	N	149	-0-	-91	-0-	9	1	140	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
08	DLQ G-10		124	-0-	124	167	8	1	116	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	36	1	479	3	Y	1					2
							1	9									
04	497	N	497	-0-	-0-	-0-	36	1	460	3	Y	1					3
							1	9									
05	527	N	505	-0-	-22	-0-	34	1	469	3	Y	2	3	1			2
							2	9									
06	510	N	495	-0-	-15	-0-	31	1	462	3	Y	2					4
							2	9									
07	527	N	520	-0-	-7	-0-	34	1	485	3	Y	1	3	1			2
							1	9									
*08	519	N	519	-0-	-0-	-0-	33	1	484	3	Y	2	3	1			1
							2	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	91	1	608	3	Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	90	1	591	3	Y	-0-					-0-
05	744	N	651	-0-	-93	-0-	48	1	603	3	Y	-0-					-0-
06	690	N	642	-0-	-48	-0-	61	1	581	3	Y	-0-					-0-
07	DLQ G-10		625	-0-	625	625	63	1	562	3	Y	-0-					-0-
08	DLQ G-10		641	-0-	641	1266	56	1	585	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	73	1	977	3	Y	2					4
							2	9									
04	1050	N	1033	-0-	-17	-0-	75	1	957	3	Y	1					5
							1	9									
05	1041	N	1041	-0-	-0-	-0-	70	1	967	3	Y	4	5	1			4
							4	9									
06	1022	N	1022	-0-	-0-	-0-	65	1	951	3	Y	5	1	8			8
							6	9									
07	1054	N	1050	-0-	-4	-0-	68	1	979	3	Y	3	6	1			5
							3	9									
08	1054	N	1046	-0-	-8	-0-	67	1	977	3	Y	2	6	1			1
							2	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	25	1	419	3	Y	-0-					-0-
04	450	N	267	-0-	-183	-0-	17	1	250	3	Y	-0-					-0-
05	465	N	18	-0-	-447	-0-	1	1	17	3	Y	-0-					-0-
06	420	N	72	-0-	-348	-0-	5	1	67	3	Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	28	1	420	3	Y	7	6	1			1
							8	9									
08	DLQ G-10		288	-0-	288	744	18	1	264	3	Y	5					6
							6	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
							1	9									
04	240	N	188	-0-	-52	-0-	8	1	179	3	N	1	1	1			1
							1	9									
05	188	N	188	-0-	-0-	-0-	8	1	179	3	N	1	1	1			1
							1	9									
06	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					1
*07	192	N	192	-0-	-0-	-0-	12	1	179	3	N	1	1	1			1
							1	9									
*08	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1	1	1			1
							1	9									

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	95	1	325	3	N	-0-					-0-
04	420	N	400	-0-	-20	-0-	92	1	308	3	N	-0-					-0-
05	434	N	413	-0-	-21	-0-	95	1	318	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	92	1	308	3	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	95	1	317	3	N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	95	1	313	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	24	1	159	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	23	1	155	3	Y	-0-					-0-
05	186	N	130	-0-	-56	-0-	10	1	120	3	Y	-0-					-0-
06	180	N	139	-0-	-41	-0-	13	1	126	3	Y	-0-					-0-
07	DLQ G-10		142	-0-	142	142	14	1	128	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	277	12	1	123	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

03	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	13	1	246	2	Y	-0-					-0-
06	270	N	259	-0-	-11	-0-	25	1	234	2	Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	22	1	244	2	Y	-0-					-0-
08	DLQ G-10		269	-0-	269	535	23	1	246	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

03	549	N	549	-0-	-0-	-0-	27	1	522	2	Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	28	1	500	2	Y	-0-					-0-
05	558	N	524	-0-	-34	-0-	27	1	497	2	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	53	1	493	2	Y	-0-					-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-					-0-
08	DLQ G-10		543	-0-	543	1082	47	1	496	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

03	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	27	1	235	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	34	1	219	3	N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	28	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

MO	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	-0-	23	1	305	2	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	-0-	17	1	291	2	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	-0-	17	1	282	2	N	-0-					-0-
								7	3									
07	310	N	308	-0-	-2	-0-	-0-	16	1	292	2	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	-0-	18	1	289	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

MO	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	-0-	40	1	542	2	N	-0-					4
04	600	N	580	-0-	-20	-0-	-0-	31	1	549	2	N	-0-					4
05	620	N	602	-0-	-18	-0-	-0-	38	1	564	2	N	-0-					4
06	584	N	584	-0-	-0-	-0-	-0-	33	1	538	2	N	-0-					4
								13	3									
*07	604	N	604	-0-	-0-	-0-	-0-	31	1	573	2	N	-0-					4
*08	595	N	595	-0-	-0-	-0-	-0-	35	1	560	2	N	-0-	4	1			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

MO	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	-0-	261	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	-0-	245	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	-0-	259	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	-0-	256	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	-0-	256	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

MO	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	-0-	86	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

MO	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	-0-	17	1	341	3	N	1	1	1			1
								1	9									
04	360	N	351	-0-	-9	-0-	-0-	17	1	333	3	N	1	1	1			1
								1	9									
05	372	N	363	-0-	-9	-0-	-0-	17	1	345	3	N	1	1	1			1
								1	9									
06	369	N	369	-0-	-0-	-0-	-0-	25	1	343	3	N	1	1	1			1
								1	9									
*07	374	N	374	-0-	-0-	-0-	-0-	23	1	351	3	N	-0-					1
08	372	N	369	-0-	-3	-0-	-0-	24	1	344	3	N	1	1	1			1
								1	9									

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

MO	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	42	1	800	2	Y	-0-			-0-
04	810	N	776	-0-	-34	-0-	41	1	735	2	Y	-0-			-0-
05	837	N	817	-0-	-20	-0-	42	1	775	2	Y	-0-			-0-
06	810	N	807	-0-	-3	-0-	78	1	729	2	Y	-0-			-0-
07	DLQ G-10		841	-0-	841	841	69	1	772	2	Y	-0-			-0-
08	DLQ G-10		827	-0-	827	1668	71	1	756	2	Y	-0-			-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-			-0-
04	150	N	119	-0-	-31	-0-	16	1	103	3	Y	-0-			-0-
05	155	N	137	-0-	-18	-0-	10	1	127	3	Y	-0-			-0-
06	150	N	130	-0-	-20	-0-	12	1	118	3	Y	-0-			-0-
07	DLQ G-10		130	-0-	130	130	13	1	117	3	Y	-0-			-0-
08	DLQ G-10		126	-0-	126	256	11	1	115	3	Y	-0-			-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1	1	1	1
							1	9							
04	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1	1	1	1
							1	9							
05	380	N	380	-0-	-0-	-0-	18	1	361	3	N	1	1	1	1
							1	9							
06	375	N	375	-0-	-0-	-0-	25	1	349	3	N	1	1	1	1
							1	9							
*07	382	N	382	-0-	-0-	-0-	24	1	358	3	N	-0-			1
*08	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	1	1	1
							1	9							

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-			-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-			-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-			-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-			-0-
07	496	N	485	-0-	-11	-0-	485	3			N	-0-			-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-			-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-			-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-			-0-
04	420	N	372	-0-	-48	-0-	372	3			N	-0-			-0-
05	434	N	346	-0-	-88	-0-	346	3			N	-0-			-0-
06	420	N	314	-0-	-106	-0-	314	3			N	-0-			-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-			-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

03	541	N	541	-0-	-0-	-0-	71	1	470	3	Y	-0-					-0-
04	570	N	558	-0-	-12	-0-	73	1	485	3	Y	-0-					-0-
05	589	N	530	-0-	-59	-0-	39	1	491	3	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	50	1	481	3	Y	-0-					-0-
07	DLQ G-10		544	-0-	544	544	55	1	489	3	Y	-0-					-0-
08	DLQ G-10		554	-0-	554	1098	48	1	506	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

03	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					1
04	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					1
05	434	N	411	-0-	-23	-0-	25	1	386	3	N	-0-					1
06	401	N	401	-0-	-0-	-0-	41	1	360	3	N	-0-	1	1			-0-
07	434	N	235	-0-	-199	-0-	31	1	203	3	N	1					1
							1	9									
08	403	N	4	-0-	-399	-0-	4	3			N	-0-					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

03	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	16	1	144	3	N	-0-					-0-
07	186	N	92	-0-	-94	-0-	12	1	80	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	630	N	279	-0-	-351	-0-	279	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
07	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-
08	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	15	1	99	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	15	1	96	3	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	8	1	98	3	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	11	1	99	3	Y	-0-					-0-
08	DLQ G-10		101	-0-	101	211	9	1	92	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
04	150	N	52	-0-	-98	-0-	3	1	49	3	N	-0-					-0-
05	155	N	98	-0-	-57	-0-	6	1	92	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	30	1	193	3	N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	28	1	244	3	N	1					1
							1	9									

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	11	1	100	3	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	14	1	89	3	N	-0-					-0-
08	124	N	94	-0-	-30	-0-	10	1	84	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
07	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	7	1	223	3	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	5	1	193	3	N	-0-					-0-
05	279	N	241	-0-	-38	-0-	5	1	236	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	54	1	186	3	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	29	1	163	3	N	-0-					-0-
08	248	N	198	-0-	-50	-0-	34	1	164	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	117	-0-	117	484	117	2			N	-0-					-0-
04	14B2	EXT	95	-0-	95	579	95	2			N	-0-					-0-
05	14B2	EXT	184	-0-	184	763	184	2			N	-0-					-0-
06	887	X	124	-0-	-763	-0-	124	2			N	-0-					-0-
07	124	X	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	186	X	155	-0-	-31	-0-	155	2			N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	145	1	155	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	140	1	149	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	145	1	167	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	140	1	175	3	N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	145	1	176	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	DLQ	G-10	3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ	G-10	2	-0-	2	5	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1	5	1			1
							1	9									
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					1
05	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1					2
							1	9									
06	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					2
*07	133	N	133	-0-	-0-	-0-	7	1	125	3	N	1	2	1			1
							1	9									
*08	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	62	1	719	3	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	60	1	694	3	Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	61	1	700	3	Y	-0-					-0-
06	733	N	733	-0-	-0-	-0-	71	1	662	3	Y	-0-					-0-
07	DLQ	G-10	764	-0-	764	764	80	1	683	3	Y	1					1
							1	9									
08	DLQ	G-10	755	-0-	755	1519	75	1	680	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

03	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					1
04	423	N	423	-0-	-0-	-0-	31	1	392	2	N	-0-					1
05	437	N	437	-0-	-0-	-0-	32	1	405	2	N	-0-					1
06	420	N	411	-0-	-9	-0-	31	1	380	2	N	-0-					1
07	434	N	430	-0-	-4	-0-	33	1	397	2	N	-0-					1
08	434	N	418	-0-	-16	-0-	32	1	386	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

03	447	N	447	-0-	-0-	-0-	32	1	415	2	N	-0-					1
04	431	N	431	-0-	-0-	-0-	31	1	400	2	N	-0-					1
05	465	N	444	-0-	-21	-0-	33	1	411	2	N	-0-					1
06	420	N	409	-0-	-11	-0-	31	1	378	2	N	-0-					1
*07	571	N	571	-0-	-0-	-0-	43	1	528	2	N	-0-					1
*08	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

03	408	N	408	-0-	-0-	-0-	29	1	379	2	N	-0-					1
04	395	N	395	-0-	-0-	-0-	29	1	366	2	N	-0-					1
05	403	N	268	-0-	-135	-0-	20	1	248	2	N	-0-					1
06	400	N	400	-0-	-0-	-0-	30	1	370	2	N	-0-					1
07	403	N	397	-0-	-6	-0-	30	1	367	2	N	-0-					1
*08	391	N	391	-0-	-0-	-0-	30	1	361	2	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

03	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
04	480	N	461	-0-	-19	-0-	36	1	425	3	Y	-0-					-0-
05	496	N	383	-0-	-113	-0-	31	1	352	3	Y	-0-					-0-
06	537	N	537	-0-	-0-	-0-	52	1	485	3	Y	-0-					-0-
07	DLQ	G-10	505	-0-	505	505	53	1	452	3	Y	-0-					-0-
08	DLQ	G-10	500	-0-	500	1005	50	1	450	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	31	1	359	3	Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	35	1	404	3	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	35	1	399	3	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					-0-
07	DLQ G-10		381	-0-	381	381	40	1	341	3	Y	-0-					-0-
08	DLQ G-10		530	-0-	530	911	53	1	477	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1					1
							1	9									
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-	1	1			-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	3	1	24	3	Y	1					1
							1	9									
08	DLQ G-10		30	-0-	30	58	3	1	26	3	Y	1	1	1			1
							1	9									

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	31	1	355	3	Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	27	1	314	3	Y	-0-					-0-
05	372	N	338	-0-	-34	-0-	27	1	311	3	Y	-0-					-0-
06	360	N	302	-0-	-58	-0-	29	1	273	3	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	32	1	271	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	604	30	1	271	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					4
04	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					4
05	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					4
06	120	N	62	-0-	-58	-0-	6	1	56	3	N	-0-					4
*07	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					4
*08	224	N	224	-0-	-0-	-0-	20	1	203	3	N	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	11	1	141	2	N	-0-					4
04	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					4
05	155	N	152	-0-	-3	-0-	11	1	141	2	N	-0-					4
06	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-					4
*07	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					4
08	155	N	151	-0-	-4	-0-	11	1	140	2	N	-0-					4

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	31	1	420	2	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	24	1	422	2	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	29	1	431	2	N	-0-					-0-
06	450	N	445	-0-	-5	-0-	25	1	410	2	N	-0-					-0-
							10	3									
07	465	N	445	-0-	-20	-0-	23	1	422	2	N	-0-					-0-
08	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	35	1	439	3	N	2					2
							2	9									
04	480	N	451	-0-	-29	-0-	32	1	418	3	N	1					3
							1	9									
05	465	N	454	-0-	-11	-0-	33	1	420	3	N	1	4	1			-0-
							1	9									
06	450	N	424	-0-	-26	-0-	35	1	389	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	32	1	407	3	N	2					2
							2	9									
08	465	N	454	-0-	-11	-0-	35	1	418	3	N	1					3
							1	9									

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	11	1	144	2	N	-0-					4
04	180	N	152	-0-	-28	-0-	11	1	141	2	N	-0-					4
05	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					4
06	152	N	152	-0-	-0-	-0-	11	1	141	2	N	-0-					4
*07	157	N	157	-0-	-0-	-0-	12	1	145	2	N	-0-					4
*08	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	35	1	611	3	N	1	1	1			1
							1	9									
04	1021	N	1021	-0-	-0-	-0-	58	1	961	3	N	2					3
							2	9									
05	716	N	716	-0-	-0-	-0-	40	1	675	3	N	1	1	1			3
							1	9									
06	630	N	593	-0-	-37	-0-	44	1	549	3	N	-0-	2	1			1
07	775	N	580	-0-	-195	-0-	45	1	535	3	N	-0-					1
08	713	N	550	-0-	-163	-0-	42	1	507	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-	1	1			-0-
04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	22	1	367	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	29	1	358	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-
08	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	248	1	994	3	N	-0-	2	1			-0-
04	1098	N	1098	-0-	-0-	-0-	236	1	861	3	N	1					1
							1	9									
05	1209	N	765	-0-	-444	-0-	223	1	541	3	N	1	1	1			1
							1	9									
06	1200	N	712	-0-	-488	-0-	224	1	487	3	N	1	1	1			1
							1	9									
07	1147	N	783	-0-	-364	-0-	236	1	547	3	N	-0-					1
08	775	N	702	-0-	-73	-0-	230	1	472	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

03	644	N	644	-0-	-0-	-0-	35	1	608	3	N	1	1	1			1
							1	9									
04	611	N	611	-0-	-0-	-0-	35	1	575	3	N	1					2
							1	9									
05	484	N	484	-0-	-0-	-0-	27	1	456	3	N	1	1	1			2
							1	9									
06	782	N	782	-0-	-0-	-0-	58	1	724	3	N	-0-	1	1			1
*07	689	N	689	-0-	-0-	-0-	53	1	636	3	N	-0-					1
08	496	N	455	-0-	-41	-0-	35	1	419	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	14	N	-0-	-0-	-14	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	11	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-	1	1			-0-
04	34	N	34	-0-	-0-	-0-	2	1	30	3	N	2					2
							2	9									
05	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1					3
							1	9									
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-	3	1			-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	18	1	139	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
07	124	N	15	-0-	-109	-0-	2	1	13	3	N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	35	1	124	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	46	1	363	3	N	-0-					1
04	397	N	397	-0-	-0-	-0-	46	1	351	3	N	-0-					1
05	403	N	374	-0-	-29	-0-	67	1	307	3	N	-0-	1	1			-0-
06	390	N	313	-0-	-77	-0-	47	1	266	3	N	-0-					-0-
07	403	N	309	-0-	-94	-0-	47	1	262	3	N	-0-					-0-
08	372	N	225	-0-	-147	-0-	62	1	163	3	N	-0-					-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	60	N	30	-0-	-30	-0-	3	1	27	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	5	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					2
04	300	N	123	-0-	-177	-0-	14	1	109	3	N	-0-					2
05	310	N	130	-0-	-180	-0-	23	1	107	3	N	-0-	1	1			1
06	180	N	109	-0-	-71	-0-	16	1	93	3	N	-0-					1
*07	399	N	399	-0-	-0-	-0-	61	1	338	3	N	-0-					1
*08	345	N	345	-0-	-0-	-0-	95	1	249	3	N	1	1	1			1
							1	9									

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-					1
04	240	N	231	-0-	-9	-0-	27	1	204	3	N	-0-					1
05	279	N	238	-0-	-41	-0-	43	1	195	3	N	-0-	1	1			-0-
06	240	N	144	-0-	-96	-0-	22	1	122	3	N	-0-					-0-
07	248	N	81	-0-	-167	-0-	12	1	69	3	N	-0-					-0-
08	248	N	41	-0-	-207	-0-	11	1	30	3	N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	66	1	520	3	N	-0-					2
04	605	N	605	-0-	-0-	-0-	70	1	535	3	N	-0-					2
05	620	N	608	-0-	-12	-0-	109	1	499	3	N	-0-	1	1			1
06	570	N	548	-0-	-22	-0-	82	1	466	3	N	-0-					1
07	620	N	565	-0-	-55	-0-	86	1	479	3	N	-0-					1
*08	631	N	631	-0-	-0-	-0-	173	1	455	3	N	3	2	1			2
							3	9									

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	5	1	14	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	810	N	656	-0-	-154	-0-	656	3			N	-0-					-0-
07	837	N	661	-0-	-176	-0-	661	3			N	-0-					-0-
08	775	N	661	-0-	-114	-0-	661	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	24	1	452	2	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	24	1	428	2	Y	-0-					-0-
05	465	N	463	-0-	-2	-0-	24	1	439	2	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	45	1	420	2	Y	-0-					-0-
07	DLQ G-10		471	-0-	471	471	39	1	432	2	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	937	40	1	426	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	82	1	499	3	Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	76	1	470	3	Y	-0-					-0-
05	480	N	480	-0-	-0-	-0-	64	1	416	3	Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	62	1	411	3	Y	-0-					-0-
07	DLQ G-10		462	-0-	462	462	62	1	400	3	Y	-0-					-0-
08	DLQ G-10		502	-0-	502	964	64	1	438	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	36	1	230	3	N	-0-					7
04	270	N	40	-0-	-230	-0-	4	1	36	3	N	-0-					7
05	248	N	140	-0-	-108	-0-	13	1	127	3	N	-0-					7
06	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-					7
*07	336	N	336	-0-	-0-	-0-	28	1	308	3	N	-0-					7
*08	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-					6

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	56	1	16	3	N	1					1
							1	9									
04	70	N	70	-0-	-0-	-0-	54	1	16	3	N	-0-	1	1			-0-
05	65	N	65	-0-	-0-	-0-	55	1	9	3	N	1					1
							1	9									
06	58	N	58	-0-	-0-	-0-	53	1	5	3	N	-0-	1	1			-0-
*07	56	N	56	-0-	-0-	-0-	54	1	1	3	N	1	1	1			-0-
							1	9									
*08	55	N	55	-0-	-0-	-0-	54	1	1	9	N	1					1

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	12	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		47	-0-	47	47	3	1	44	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	90	3	1	40	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

03	374	N	374	-0-	-0-	-0-	26	1	346	3	Y	2	2	1			1
							2	9									
04	390	N	353	-0-	-37	-0-	26	1	326	3	Y	1	1	1			1
							1	9									
05	372	N	365	-0-	-7	-0-	25	1	340	3	Y	-0-	1	1			-0-
06	360	N	350	-0-	-10	-0-	26	1	324	3	Y	-0-					-0-
07	DLQ G-10		355	-0-	355	355	24	1	330	3	Y	1					1
							1	9									
08	DLQ G-10		338	-0-	338	693	24	1	314	3	Y	-0-					1

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

03	361	N	361	-0-	-0-	-0-	25	1	334	3	Y	2	2	1			1
							2	9									
04	360	N	359	-0-	-1	-0-	27	1	331	3	Y	1	1	1			1
							1	9									
05	460	N	460	-0-	-0-	-0-	32	1	427	3	Y	1	2	1			-0-
							1	9									
06	424	N	424	-0-	-0-	-0-	31	1	392	3	Y	1					1
							1	9									
07	DLQ G-10		427	-0-	427	427	29	1	398	3	Y	-0-					1
08	DLQ G-10		429	-0-	429	856	31	1	398	3	Y	-0-					1

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

03	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-	1	1			-0-
04	143	N	143	-0-	-0-	-0-	11	1	131	3	Y	1	1	1			-0-
							1	9									
05	125	N	125	-0-	-0-	-0-	9	1	115	3	Y	1	1	1			-0-
							1	9									
06	120	N	79	-0-	-41	-0-	6	1	73	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
04	210	N	90	-0-	-120	-0-	7	1	83	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	6	1	86	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	6	1	89	3	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	190	7	1	88	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	31	1	399	3	Y	1					3
							1	9									
04	420	N	395	-0-	-25	-0-	28	1	367	3	Y	-0-					3
05	434	N	398	-0-	-36	-0-	31	1	366	3	Y	1	3	1			1
							1	9									
06	420	N	389	-0-	-31	-0-	38	1	350	3	Y	1					2
							1	9									
07	DLQ G-10		404	-0-	404	404	39	1	364	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		405	-0-	405	809	43	1	361	3	Y	1					1
							1	9									

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					2
04	360	N	298	-0-	-62	-0-	21	1	276	3	Y	1					3
							1	9									
05	372	N	335	-0-	-37	-0-	26	1	308	3	Y	1	3	1			1
							1	9									
06	317	N	317	-0-	-0-	-0-	31	1	285	3	Y	1					2
							1	9									
07	DLQ G-10		318	-0-	318	318	31	1	286	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		312	-0-	312	630	33	1	278	3	Y	1					1
							1	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-					2
04	380	N	380	-0-	-0-	-0-	27	1	352	3	Y	1					3
							1	9									
05	403	N	389	-0-	-14	-0-	31	1	357	3	Y	1	3	1			1
							1	9									
06	390	N	371	-0-	-19	-0-	37	1	333	3	Y	1					2
							1	9									
07	DLQ G-10		411	-0-	411	411	40	1	370	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		419	-0-	419	830	45	1	372	3	Y	2					2
							2	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	19	20	1			15
04	48	N	48	-0-	-0-	-0-	2	1	23	3	Y	21	25	1			11
							23	9									
05	59	N	59	-0-	-0-	-0-	4	1	52	3	Y	3	14	1			-0-
							3	9									
06	84	N	84	-0-	-0-	-0-	4	1	47	3	Y	30	5	8			25
							33	9									
07	DLQ G-10		52	-0-	52	52	3	1	48	3	Y	1					26
							1	9									
08	DLQ G-10		48	-0-	48	100	3	1	44	3	Y	1					27
							1	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	104	1	637	3	Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	114	1	704	3	Y	-0-					-0-
05	745	N	745	-0-	-0-	-0-	100	1	645	3	Y	-0-					-0-
06	720	N	568	-0-	-152	-0-	75	1	493	3	Y	-0-					-0-
07	DLQ G-10		371	-0-	371	371	50	1	321	3	Y	-0-					-0-
08	DLQ G-10		844	-0-	844	1215	108	1	736	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	92	1	562	3	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	88	1	544	3	Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	88	1	570	3	Y	-0-					-0-
06	570	N	557	-0-	-13	-0-	73	1	484	3	Y	-0-					-0-
07	DLQ G-10		640	-0-	640	640	86	1	554	3	Y	-0-					-0-
08	DLQ G-10		662	-0-	662	1302	85	1	577	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

03	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	15	1	142	2	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	13	1	147	2	Y	-0-					-0-
08	DLQ G-10		161	-0-	161	321	14	1	147	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

03	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
04	210	N	129	-0-	-81	-0-	7	1	122	2	Y	-0-					-0-
05	217	N	151	-0-	-66	-0-	8	1	143	2	Y	-0-					-0-
06	150	N	97	-0-	-53	-0-	9	1	88	2	Y	-0-					-0-
07	DLQ G-10		97	-0-	97	97	8	1	89	2	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	244	13	1	134	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

03	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	14	1	247	2	Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	13	1	238	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	27	1	248	2	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	22	1	246	2	Y	-0-					-0-
08	DLQ G-10		270	-0-	270	538	23	1	247	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1013	N	1013	-0-	-0-	-0-	55	1	957	3	N	1	1	1			1
							1	9									
04	990	N	980	-0-	-10	-0-	56	1	923	3	N	1					2
							1	9									
05	1023	N	1002	-0-	-21	-0-	56	1	945	3	N	1	1	1			2
							1	9									
06	990	N	983	-0-	-7	-0-	73	1	910	3	N	-0-	1	1			1
07	1023	N	1010	-0-	-13	-0-	78	1	932	3	N	-0-					1
*08	1000	N	1000	-0-	-0-	-0-	77	1	922	3	N	1	1	1			1
							1	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

03	245	N	245	-0-	-0-	-0-	14	1	228	3	N	3					6
							3	9									
04	270	N	244	-0-	-26	-0-	15	1	228	3	N	1					7
							1	9									
05	310	N	115	-0-	-195	-0-	7	1	107	3	N	1					8
							1	9									
06	240	N	75	-0-	-165	-0-	8	1	66	3	N	1	8	1			1
							1	9									
07	248	N	91	-0-	-157	-0-	12	1	79	3	N	-0-					1
*08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					1

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	20	3	N	2					2
							2	9									
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-	2	1			-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	13	3	N	1					1
							1	9									

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

03	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
04	120	N	38	-0-	-82	-0-	2	1	36	3	N	-0-					-0-
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	5	1	47	3	N	1					1
							1	9									

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

03	160	N	160	-0-	-0-	-0-	11	1	149	2	N	-0-					3
04	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-					3
05	155	N	153	-0-	-2	-0-	11	1	142	2	N	-0-					3
06	150	N	140	-0-	-10	-0-	11	1	129	2	N	-0-					3
07	155	N	145	-0-	-10	-0-	11	1	134	2	N	-0-					3
08	155	N	146	-0-	-9	-0-	11	1	134	2	N	1					4
							1	9									

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

03	111	N	111	-0-	-0-	-0-	13	1	97	3	N	1					1
							1	9									
04	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-	1	1			-0-
05	124	N	113	-0-	-11	-0-	13	1	99	3	N	1					1
							1	9									
06	120	N	112	-0-	-8	-0-	13	1	99	3	N	-0-	1	1			-0-
07	124	N	116	-0-	-8	-0-	13	1	102	3	N	1	1	1			-0-
							1	9									
08	124	N	113	-0-	-11	-0-	24	1	88	3	N	1					1
							1	9									

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					2
04	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					2
05	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					2
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					2
07	62	N	36	-0-	-26	-0-	3	1	33	2	N	-0-					2
08	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					2

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

03	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
07	DLQ G-10		97	-0-	97	97	10	1	87	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	188	9	1	82	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

03	655	N	655	-0-	-0-	-0-	52	1	603	3	Y	-0-					-0-
04	630	N	615	-0-	-15	-0-	49	1	566	3	Y	-0-					-0-
05	682	N	627	-0-	-55	-0-	50	1	577	3	Y	-0-					-0-
06	630	N	558	-0-	-72	-0-	54	1	504	3	Y	-0-					-0-
07	DLQ G-10		608	-0-	608	608	64	1	544	3	Y	-0-					-0-
08	DLQ G-10		502	-0-	502	1110	50	1	452	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

03	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	41	1	615	3	N	3	12	1			2
							3	9									
04	690	N	638	-0-	-52	-0-	40	1	595	3	N	3					5
							3	9									
05	666	N	666	-0-	-0-	-0-	38	1	625	3	N	3					8
							3	9									
06	630	N	622	-0-	-8	-0-	35	1	584	3	N	3					11
							3	9									
07	651	N	617	-0-	-34	-0-	32	1	583	3	N	2	10	1			3
							2	9									
08	651	N	604	-0-	-47	-0-	31	1	570	3	N	3					6
							3	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					8
04	90	N	-0-	-0-	-90	-0-					N	-0-					8
05	453	N	453	-0-	-0-	-0-	43	1	410	3	N	-0-					8
06	440	N	440	-0-	-0-	-0-	40	1	400	3	N	-0-					8
*07	404	N	404	-0-	-0-	-0-	33	1	371	3	N	-0-					8
08	434	N	270	-0-	-164	-0-	25	1	245	3	N	-0-					5

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	11	1	49	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	7	1	40	3	N	1					1
							1	9									
07	62	N	46	-0-	-16	-0-	7	1	38	3	N	1					2
							1	9									
08	62	N	54	-0-	-8	-0-	15	1	39	3	N	-0-	1	1			1

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	16	1	119	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	26	1	118	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	19	1	105	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	18	1	100	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	37	1	98	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	22	1	173	3	N	-0-					1
04	191	N	191	-0-	-0-	-0-	22	1	169	3	N	-0-					1
05	201	N	201	-0-	-0-	-0-	36	1	165	3	N	-0-	1	1			-0-
06	180	N	173	-0-	-7	-0-	26	1	147	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	28	1	154	3	N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	53	1	140	3	N	3	2	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					1
04	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					1
05	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-	1	1			-0-
06	180	N	165	-0-	-15	-0-	16	1	148	3	Y	1					1
							1	9									
07	DLQ G-10		175	-0-	175	175	17	1	158	3	Y	-0-	1	1			-0-
08	DLQ G-10		167	-0-	167	342	18	1	148	3	Y	1					1
							1	9									

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	16	1	208	3	Y	1	1	1			1
							1	9									
04	240	N	114	-0-	-126	-0-	8	1	105	3	Y	1	1	1			1
							1	9									
05	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-	1	1			-0-
06	210	N	157	-0-	-53	-0-	12	1	145	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	7	1	103	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	224	8	1	106	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	78	1	904	3	Y	1	1	1			-0-
							1	9									
04	990	N	940	-0-	-50	-0-	74	1	866	3	Y	-0-					-0-
05	964	N	964	-0-	-0-	-0-	77	1	886	3	Y	1	1	1			-0-
							1	9									
06	960	N	928	-0-	-32	-0-	90	1	837	3	Y	1					1
							1	9									
07	DLQ G-10		967	-0-	967	967	101	1	866	3	Y	-0-					1
08	DLQ G-10		943	-0-	943	1910	94	1	849	3	Y	-0-	1	1			-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
07	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
08	DLQ G-10		185	-0-	185	319	185	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			Y	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			Y	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	3			Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	603	3			Y	-0-					-0-
08	DLQ G-10		522	-0-	522	1125	522	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	332	3			Y	-0-					-0-
08	DLQ G-10		317	-0-	317	649	317	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	37	1	281	3	N	3					4
							3	9									
04	300	N	299	-0-	-1	-0-	34	1	264	3	N	1	4	1			1
							1	9									
05	310	N	302	-0-	-8	-0-	34	1	265	3	N	3					4
							3	9									
06	300	N	296	-0-	-4	-0-	34	1	261	3	N	1	4	1			1
							1	9									
07	310	N	302	-0-	-8	-0-	34	1	264	3	N	4	4	1			1
							4	9									
*08	313	N	313	-0-	-0-	-0-	68	1	242	3	N	3					4
							3	9									

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					2
04	401	N	401	-0-	-0-	-0-	46	1	352	3	N	3	4	1			1
							3	9									
05	341	N	272	-0-	-69	-0-	31	1	238	3	N	3					4
							3	9									
06	422	N	422	-0-	-0-	-0-	48	1	373	3	N	1	4	1			1
							1	9									
07	403	N	385	-0-	-18	-0-	44	1	335	3	N	5	4	1			2
							6	9									
*08	392	N	392	-0-	-0-	-0-	85	1	305	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	41	1	703	3	N	1	1	1			1
							1	9									
04	701	N	701	-0-	-0-	-0-	40	1	660	3	N	1					2
							1	9									
05	775	N	739	-0-	-36	-0-	42	1	696	3	N	1	1	1			2
							1	9									
06	720	N	582	-0-	-138	-0-	43	1	538	3	N	1	2	1			1
							1	9									
07	713	N	273	-0-	-440	-0-	21	1	252	3	N	-0-					1
*08	861	N	861	-0-	-0-	-0-	66	1	794	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	61	1	1060	3	N	2	2	1			2
							2	9									
04	1110	N	1093	-0-	-17	-0-	62	1	1029	3	N	2					4
							2	9									
05	1178	N	1112	-0-	-66	-0-	63	1	1048	3	N	1	1	1			4
							1	9									
06	1099	N	1099	-0-	-0-	-0-	82	1	1016	3	N	1	3	1			2
							1	9									
*07	1124	N	1124	-0-	-0-	-0-	87	1	1037	3	N	-0-					2
*08	1118	N	1118	-0-	-0-	-0-	86	1	1031	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1364	-0-	-0-	-0-	74	1	1288	3	N	2	2	1			2
							2	9									
04	1298	N	1298	-0-	-0-	-0-	74	1	1221	3	N	3	1	8			4
							3	9									
05	1395	N	1276	-0-	-119	-0-	72	1	1203	3	N	1	1	1			4
							1	9									
06	1320	N	1230	-0-	-90	-0-	92	1	1137	3	N	1	3	1			2
							1	9									
07	1333	N	1227	-0-	-106	-0-	95	1	1132	3	N	-0-					2
08	1271	N	1198	-0-	-73	-0-	92	1	1105	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	29	1	500	3	N	1	1	1			1
							1	9									
04	690	N	616	-0-	-74	-0-	35	1	580	3	N	1					2
							1	9									
05	620	N	618	-0-	-2	-0-	35	1	582	3	N	1	1	1			2
							1	9									
06	579	N	579	-0-	-0-	-0-	43	1	535	3	N	1	2	1			1
							1	9									
07	651	N	589	-0-	-62	-0-	45	1	544	3	N	-0-					1
08	620	N	572	-0-	-48	-0-	44	1	527	3	N	1	1	1			1
							1	9									

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	33	1	383	3	Y	-0-					-0-
05	434	N	432	-0-	-2	-0-	35	1	397	3	Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	40	1	375	3	Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	15	1	129	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	161	2	1	15	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
04	390	N	388	-0-	-2	-0-	31	1	357	3	Y	-0-					-0-
05	403	N	374	-0-	-29	-0-	30	1	344	3	Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	34	1	318	3	Y	-0-					-0-
07	DLQ G-10		486	-0-	486	486	51	1	435	3	Y	-0-					-0-
08	DLQ G-10		524	-0-	524	1010	52	1	472	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	85	1	978	3	Y	1	1	1			-0-
							1	9									
04	1170	N	1073	-0-	-97	-0-	85	1	987	3	Y	1					1
							1	9									
05	1178	N	1088	-0-	-90	-0-	87	1	1001	3	Y	-0-	1	1			-0-
06	1062	N	1062	-0-	-0-	-0-	103	1	958	3	Y	1					1
							1	9									
07	DLQ G-10		1172	-0-	1172	1172	123	1	1049	3	Y	-0-					1
08	DLQ G-10		1138	-0-	1138	2310	113	1	1025	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					1
04	180	N	179	-0-	-1	-0-	13	1	166	3	Y	-0-					1
05	186	N	183	-0-	-3	-0-	14	1	167	3	Y	2	2	1			1
							2	9									
06	180	N	179	-0-	-1	-0-	18	1	161	3	Y	-0-					1
07	DLQ G-10		191	-0-	191	191	19	1	171	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		190	-0-	190	381	20	1	169	3	Y	1					1
							1	9									

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	948	-0-	-0-	-0-	69	1	878	3	Y	1					2
							1	9									
04	945	N	945	-0-	-0-	-0-	68	1	877	3	Y	-0-	1	1			1
05	769	N	769	-0-	-0-	-0-	51	1	717	3	Y	1					2
							1	9									
06	930	N	688	-0-	-242	-0-	51	1	637	3	Y	-0-					2
07	DLQ G-10		714	-0-	714	714	56	1	658	3	Y	-0-					2
08	DLQ G-10		669	-0-	669	1383	52	1	617	3	Y	-0-					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	41	1	517	3	Y	1					2
							1	9									
04	570	N	543	-0-	-27	-0-	39	1	504	3	Y	-0-	1	1			1
05	589	N	560	-0-	-29	-0-	37	1	522	3	Y	1					2
							1	9									
06	540	N	531	-0-	-9	-0-	40	1	491	3	Y	-0-					2
07	DLQ G-10		548	-0-	548	548	43	1	505	3	Y	-0-					2
08	DLQ G-10		527	-0-	527	1075	41	1	486	3	Y	-0-					2

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					1
04	240	N	212	-0-	-28	-0-	15	1	197	3	Y	-0-					1
05	217	N	210	-0-	-7	-0-	14	1	196	3	Y	-0-					1
06	210	N	197	-0-	-13	-0-	15	1	182	3	Y	-0-					1
07	DLQ G-10		150	-0-	150	150	12	1	138	3	Y	-0-					1
08	DLQ G-10		178	-0-	178	328	14	1	164	3	Y	-0-					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					1
04	405	N	405	-0-	-0-	-0-	29	1	376	3	Y	-0-					1
05	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					1
06	429	N	429	-0-	-0-	-0-	32	1	397	3	Y	-0-					1
07	DLQ G-10		438	-0-	438	438	34	1	404	3	Y	-0-					1
08	DLQ G-10		429	-0-	429	867	34	1	395	3	Y	-0-					1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	15	N	11	-0-	-4	-0-	1	1	10	3	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	64	3	1	29	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	8	1	72	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	157	8	1	69	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	27	1	215	3	N	-0-					1
04	210	N	124	-0-	-86	-0-	14	1	110	3	N	-0-					1
05	968	N	968	-0-	-0-	-0-	173	1	794	3	N	1	1	1			1
							1	9									
06	581	N	581	-0-	-0-	-0-	87	1	494	3	N	-0-					1
*07	434	N	434	-0-	-0-	-0-	66	1	368	3	N	-0-					1
08	248	N	241	-0-	-7	-0-	66	1	174	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	28	1	178	3	N	-0-			4
04	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-			4
05	266	N	266	-0-	-0-	-0-	25	1	241	3	N	-0-			4
06	327	N	327	-0-	-0-	-0-	30	1	297	3	N	-0-			4
*07	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-			4
*08	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-			3

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

03	110	N	110	-0-	-0-	-0-	77	1	33	3	Y	-0-			-0-
04	102	N	102	-0-	-0-	-0-	75	1	27	3	Y	-0-			-0-
05	98	N	98	-0-	-0-	-0-	77	1	21	3	Y	-0-			-0-
06	120	N	115	-0-	-5	-0-	75	1	40	3	Y	-0-			-0-
07	DLQ G-10		115	-0-	115	115	77	1	38	3	Y	-0-			-0-
08	DLQ G-10		100	-0-	100	215	77	1	23	3	Y	-0-			-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

03	100	N	100	-0-	-0-	-0-	95	1	5	3	Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	92	1	33	3	Y	-0-			-0-
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-			-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-			-0-
07	DLQ G-10		95	-0-	95	95	95	1			Y	-0-			-0-
08	DLQ G-10		95	-0-	95	190	95	1			Y	-0-			-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
04	120	N	13	-0-	-107	-0-	13	3			Y	-0-			-0-
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-			-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-			-0-
07	DLQ G-10		153	-0-	153	153	153	3			Y	-0-			-0-
08	DLQ G-10		323	-0-	323	476	323	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	15	1	202	2	N	-0-					2
04	211	N	211	-0-	-0-	-0-	11	1	200	2	N	-0-					2
05	218	N	218	-0-	-0-	-0-	14	1	204	2	N	-0-					2
06	210	N	204	-0-	-6	-0-	11	1	188	2	N	-0-					2
							5	3									
07	217	N	210	-0-	-7	-0-	11	1	199	2	N	-0-					2
08	217	N	207	-0-	-10	-0-	12	1	195	2	N	-0-	2	1			-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1					1
							1	9									
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-	1	1			-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	187	1	658	3	N	5					9
							6	9									
04	840	N	772	-0-	-68	-0-	175	1	593	3	N	4	9	1			4
							4	9									
05	868	N	761	-0-	-107	-0-	176	1	578	3	N	6					10
							7	9									
06	810	N	735	-0-	-75	-0-	171	1	563	3	N	1	8	1			3
							1	9									
07	806	N	758	-0-	-48	-0-	176	1	573	3	N	8	8	1			3
							9	9									
*08	819	N	819	-0-	-0-	-0-	257	1	556	3	N	5					8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	12	1	192	3	N	1					1
							1	9									
05	124	N	115	-0-	-9	-0-	7	1	105	3	N	3					4
							3	9									
06	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-	4	1			-0-
07	217	N	17	-0-	-200	-0-	2	1	15	3	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	36	1	305	3	N	1					1
							1	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

03	397	N	397	-0-	-0-	-0-	23	1	374	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	27	1	421	3	N	7					7
							8	9									
05	869	N	869	-0-	-0-	-0-	52	1	809	3	N	7					14
							8	9									
06	678	N	678	-0-	-0-	-0-	69	1	605	3	N	4	15	1	1	8	2
							4	9									
*07	1117	N	1117	-0-	-0-	-0-	148	1	968	3	N	1					3
							1	9									
*08	740	N	740	-0-	-0-	-0-	77	1	662	3	N	1					4
							1	9									

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

03	618	N	618	-0-	-0-	-0-	36	1	582	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	37	1	580	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	58	1	512	3	N	-0-					-0-
07	620	N	567	-0-	-53	-0-	75	1	492	3	N	-0-					-0-
08	620	N	602	-0-	-18	-0-	63	1	538	3	N	1					1
							1	9									

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	24	1	214	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	29	1	193	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
04	210	N	128	-0-	-82	-0-	8	1	120	3	N	-0-					-0-
05	155	N	21	-0-	-134	-0-	1	1	20	3	N	-0-					-0-
06	120	N	7	-0-	-113	-0-	1	1	6	3	N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-					1
04	450	N	393	-0-	-57	-0-	24	1	369	3	N	-0-					1
05	434	N	378	-0-	-56	-0-	23	1	355	3	N	-0-					1
06	390	N	364	-0-	-26	-0-	37	1	327	3	N	-0-	1	1			-0-
07	403	N	338	-0-	-65	-0-	45	1	293	3	N	-0-					-0-
08	372	N	323	-0-	-49	-0-	34	1	289	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	40	1	637	3	N	-0-					1
04	660	N	644	-0-	-16	-0-	39	1	605	3	N	-0-					1
05	713	N	566	-0-	-147	-0-	34	1	532	3	N	-0-					1
06	660	N	508	-0-	-152	-0-	52	1	456	3	N	-0-	1	1			-0-
07	651	N	514	-0-	-137	-0-	68	1	446	3	N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	63	1	541	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	22	1	278	3	Y	2					2
							2	9									
04	300	N	290	-0-	-10	-0-	21	1	269	3	Y	-0-					2
05	310	N	286	-0-	-24	-0-	19	1	267	3	Y	-0-					2
06	300	N	170	-0-	-130	-0-	13	1	157	3	Y	-0-					2
07	DLQ G-10		96	-0-	96	96	8	1	88	3	Y	-0-					2
08	DLQ G-10		95	-0-	95	191	7	1	88	3	Y	-0-					2

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	10	-0-	-52	-0-	1	1	9	3	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	2	1	12	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		18	-0-	18	18	4	1	14	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
04	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	60	1	530	3	N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	73	1	477	3	N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	57	1	486	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	30	1	380	3	Y	1					1
							1	9									
04	570	N	392	-0-	-178	-0-	28	1	364	3	Y	-0-					1
05	403	N	390	-0-	-13	-0-	26	1	363	3	Y	1					2
							1	9									
06	390	N	365	-0-	-25	-0-	27	1	338	3	Y	-0-					2
07	DLQ G-10		515	-0-	515	515	219	1	296	3	Y	-0-					2
08	DLQ G-10		317	-0-	317	832	25	1	292	3	Y	-0-					2

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	31	1	391	3	Y	2					2
							2	9									
04	399	N	399	-0-	-0-	-0-	29	1	370	3	Y	-0-					2
05	403	N	396	-0-	-7	-0-	26	1	370	3	Y	-0-					2
06	420	N	401	-0-	-19	-0-	30	1	371	3	Y	-0-					2
07	DLQ G-10		387	-0-	387	387	34	1	353	3	Y	-0-					2
08	DLQ G-10		399	-0-	399	786	31	1	368	3	Y	-0-					2

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-	1	1			-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	5	1	43	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	91	4	1	39	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	7	1	101	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	187	5	1	74	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	4	1	74	3	Y	101	21	1			80
							111	9									
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-	46	1			34
05	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-	28	1			6
06	120	N	104	-0-	-16	-0-	5	1	90	3	Y	8	4	1	1	8	9
							9	9									
07	DLQ G-10		103	-0-	103	103	6	1	95	3	Y	2	4	1			7
							2	9									
08	DLQ G-10		89	-0-	89	192	4	1	83	3	Y	2	5	1			4
							2	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
04	240	N	230	-0-	-10	-0-	18	1	212	3	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	18	1	212	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	22	1	203	3	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	25	1	212	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	467	23	1	207	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

03	535	N	535	-0-	-0-	-0-	29	1	505	3	N	1	1	1			1
							1	9									
04	573	N	573	-0-	-0-	-0-	33	1	539	3	N	1					2
							1	9									
05	558	N	553	-0-	-5	-0-	31	1	522	3	N	-0-					2
06	547	N	547	-0-	-0-	-0-	41	1	506	3	N	-0-	1	1			1
07	589	N	576	-0-	-13	-0-	44	1	532	3	N	-0-					1
*08	613	N	613	-0-	-0-	-0-	47	1	565	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

03	643	N	643	-0-	-0-	-0-	35	1	607	3	N	1	1	1			1
							1	9									
04	630	N	614	-0-	-16	-0-	35	1	578	3	N	1					2
							1	9									
05	651	N	636	-0-	-15	-0-	36	1	599	3	N	1	1	1			2
							1	9									
06	630	N	618	-0-	-12	-0-	46	1	571	3	N	1	2	1			1
							1	9									
*07	631	N	631	-0-	-0-	-0-	49	1	582	3	N	-0-					1
08	651	N	641	-0-	-10	-0-	49	1	591	3	N	1	1	1			1
							1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

03	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	15	1	139	2	Y	-0-					-0-
07	DLQ G-10		158	-0-	158	158	13	1	145	2	Y	-0-					-0-
08	DLQ G-10		161	-0-	161	319	14	1	147	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	11	1	107	2	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	10	1	109	2	Y	-0-					-0-
08	DLQ G-10		121	-0-	121	240	10	1	111	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	16	1	282	2	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	14	1	260	2	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	28	1	262	2	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	23	1	258	2	Y	-0-					-0-
08	DLQ G-10		292	-0-	292	573	25	1	267	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					1
04	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					1
05	175	N	175	-0-	-0-	-0-	12	1	163	3	Y	-0-					1
06	150	N	112	-0-	-38	-0-	8	1	104	3	Y	-0-					1
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					1
08	DLQ G-10		9	-0-	9	25	1	1	8	3	Y	-0-					1

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	34	1	436	3	Y	-0-					1
04	473	N	473	-0-	-0-	-0-	34	1	438	3	Y	1	1	1			1
							1	9									
05	496	N	492	-0-	-4	-0-	33	1	459	3	Y	-0-					1
06	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					1
07	DLQ G-10		480	-0-	480	480	38	1	442	3	Y	-0-					1
08	DLQ G-10		463	-0-	463	943	36	1	427	3	Y	-0-					1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	8	1	123	3	Y	-0-					-0-
08	DLQ G-10		115	-0-	115	246	7	1	108	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	15	1	212	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	15	1	230	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	14	1	214	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	12	1	178	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	399	14	1	195	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	29	1	559	2	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					-0-
05	589	N	572	-0-	-17	-0-	30	1	542	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-
07	DLQ G-10		584	-0-	584	584	48	1	536	2	Y	-0-					-0-
08	DLQ G-10		575	-0-	575	1159	49	1	526	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1243	N	1243	-0-	-0-	-0-	62	1	1181	2	Y	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	64	1	1148	2	Y	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	65	1	1189	2	Y	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	123	1	1148	2	Y	-0-					-0-
07	DLQ G-10		1325	-0-	1325	1325	109	1	1216	2	Y	-0-					-0-
08	DLQ G-10		1297	-0-	1297	2622	111	1	1186	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		54	-0-	54	106	54	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					14
04	360	N	12	-0-	-348	-0-	1	1	11	3	N	-0-					14
05	217	N	18	-0-	-199	-0-	3	1	15	3	N	-0-	8	1			6
06	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					6
*07	316	N	316	-0-	-0-	-0-	48	1	268	3	N	-0-					6
*08	406	N	406	-0-	-0-	-0-	108	1	285	3	N	12	11	1			7
							13	9									

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	57	1	450	3	N	9					12
							10	9									
04	570	N	540	-0-	-30	-0-	62	1	472	3	N	5					17
							6	9									
05	579	N	579	-0-	-0-	-0-	102	1	469	3	N	7	13	1			11
							8	9									
06	510	N	331	-0-	-179	-0-	49	1	280	3	N	2					13
							2	9									
07	558	N	258	-0-	-300	-0-	39	1	216	3	N	3					16
							3	9									
08	589	N	293	-0-	-296	-0-	79	1	208	3	N	5	13	1			8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	94	1	744	3	N	-0-					3
04	806	N	806	-0-	-0-	-0-	93	1	713	3	N	-0-					3
05	788	N	788	-0-	-0-	-0-	141	1	647	3	N	-0-	2	1			1
06	660	N	527	-0-	-133	-0-	79	1	448	3	N	-0-					1
07	682	N	518	-0-	-164	-0-	79	1	439	3	N	-0-					1
*08	699	N	699	-0-	-0-	-0-	192	1	506	3	N	1	1	1			1
							1	9									

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
08	15	N	6	-0-	-9	-0-	2	1	4	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	8	1	155	2	Y	1	2	1			1
							1	9									
04	155	N	155	-0-	-0-	-0-	8	1	146	2	Y	1					2
							1	9									
05	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					2
06	158	N	158	-0-	-0-	-0-	15	1	143	2	Y	-0-					2
07	DLQ G-10		161	-0-	161	161	13	1	148	2	Y	-0-					2
08	DLQ G-10		161	-0-	161	322	14	1	147	2	Y	-0-					2

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	20	1	385	2	Y	2	5	1			2
							2	9									
04	390	N	390	-0-	-0-	-0-	21	1	366	2	Y	3	1	8			4
							3	9									
05	403	N	399	-0-	-4	-0-	21	1	378	2	Y	-0-					4
06	398	N	398	-0-	-0-	-0-	38	1	360	2	Y	-0-					4
07	DLQ G-10		412	-0-	412	412	34	1	377	2	Y	1					5
							1	9									
08	DLQ G-10		377	-0-	377	789	32	1	345	2	Y	-0-					5

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	73	1	563	3	N	4					7
							4	9									
04	660	N	629	-0-	-31	-0-	72	1	554	3	N	3	7	1			3
							3	9									
05	682	N	662	-0-	-20	-0-	75	1	580	3	N	6					9
							7	9									
06	641	N	641	-0-	-0-	-0-	73	1	567	3	N	1	7	1			3
							1	9									
*07	675	N	675	-0-	-0-	-0-	77	1	590	3	N	7	7	1			3
							8	9									
*08	747	N	747	-0-	-0-	-0-	162	1	581	3	N	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

03	448	N	448	-0-	-0-	-0-	22	1	424	2	Y	2	5	1			2
							2	9									
04	430	N	430	-0-	-0-	-0-	23	1	403	2	Y	4	1	8			5
							4	9									
05	438	N	438	-0-	-0-	-0-	23	1	415	2	Y	-0-					5
06	420	N	317	-0-	-103	-0-	31	1	286	2	Y	-0-					5
07	DLQ G-10		345	-0-	345	345	28	1	317	2	Y	-0-					5
08	DLQ G-10		343	-0-	343	688	29	1	314	2	Y	-0-					5

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

03	163	N	163	-0-	-0-	-0-	8	1	154	2	Y	1	2	1			1
							1	9									
04	156	N	156	-0-	-0-	-0-	8	1	147	2	Y	1					2
							1	9									
05	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					2
06	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-					2
07	DLQ G-10		147	-0-	147	147	12	1	135	2	Y	-0-					2
08	DLQ G-10		149	-0-	149	296	13	1	136	2	Y	-0-					2

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

03	377	N	377	-0-	-0-	-0-	19	1	356	2	Y	2	4	1			2
							2	9									
04	364	N	364	-0-	-0-	-0-	19	1	342	2	Y	3	1	8			4
							3	9									
05	372	N	369	-0-	-3	-0-	19	1	350	2	Y	-0-					4
06	370	N	370	-0-	-0-	-0-	36	1	334	2	Y	-0-					4
07	DLQ G-10		378	-0-	378	378	31	1	347	2	Y	-0-					4
08	DLQ G-10		371	-0-	371	749	32	1	339	2	Y	-0-					4

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

03	1096	N	1096	-0-	-0-	-0-	55	1	1041	2	Y	-0-					-0-
04	1080	N	994	-0-	-86	-0-	53	1	941	2	Y	-0-					-0-
05	1085	N	1054	-0-	-31	-0-	55	1	999	2	Y	-0-					-0-
06	1050	N	1032	-0-	-18	-0-	100	1	932	2	Y	-0-					-0-
07	DLQ G-10		1065	-0-	1065	1065	87	1	978	2	Y	-0-					-0-
08	DLQ G-10		1059	-0-	1059	2124	91	1	968	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	42	1	802	2	Y	-0-					-0-
04	810	N	802	-0-	-8	-0-	43	1	759	2	Y	-0-					-0-
05	837	N	817	-0-	-20	-0-	42	1	775	2	Y	-0-					-0-
06	815	N	815	-0-	-0-	-0-	79	1	736	2	Y	-0-					-0-
07	DLQ G-10		837	-0-	837	837	69	1	768	2	Y	-0-					-0-
08	DLQ G-10		817	-0-	817	1654	70	1	747	2	Y	-0-					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	27	1	174	3	N	-0-					4
04	256	N	256	-0-	-0-	-0-	28	1	228	3	N	-0-					4
05	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					4
06	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-					4
07	279	N	253	-0-	-26	-0-	21	1	232	3	N	-0-					4
*08	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					3

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	43	1	549	3	Y	-0-					2
04	669	N	669	-0-	-0-	-0-	48	1	620	3	Y	1	1	1			2
							1	9									
05	682	N	647	-0-	-35	-0-	43	1	604	3	Y	-0-					2
06	624	N	624	-0-	-0-	-0-	46	1	578	3	Y	-0-					2
07	DLQ G-10		658	-0-	658	658	52	1	606	3	Y	-0-					2
08	DLQ G-10		634	-0-	634	1292	50	1	584	3	Y	-0-					2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	11	1	50	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	8	1	21	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	11	1	219	2	Y	1	3	1			1
							1	9									
04	219	N	219	-0-	-0-	-0-	12	1	206	2	Y	1					2
							1	9									
05	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					2
06	225	N	225	-0-	-0-	-0-	22	1	203	2	Y	-0-					2
07	DLQ G-10		229	-0-	229	229	19	1	209	2	Y	1					3
							1	9									
08	DLQ G-10		226	-0-	226	455	19	1	207	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	4	1	62	3	N	9					9
							10	9									
04	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1					10
							1	9									
05	67	N	67	-0-	-0-	-0-	4	1	61	3	N	2					12
							2	9									
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	11	1			1
*07	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					1
*08	68	N	68	-0-	-0-	-0-	7	1	60	3	N	1					2
							1	9									

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

03	216	N	216	-0-	-0-	-0-	12	1	200	3	N	4					5
							4	9									
04	173	N	173	-0-	-0-	-0-	10	1	162	3	N	1					6
							1	9									
05	163	N	163	-0-	-0-	-0-	10	1	152	3	N	1					7
							1	9									
06	210	N	167	-0-	-43	-0-	17	1	149	3	N	1	7	1			1
							1	9									
*07	187	N	187	-0-	-0-	-0-	25	1	162	3	N	-0-					1
*08	186	N	186	-0-	-0-	-0-	19	1	166	3	N	1					2
							1	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

03	221	N	221	-0-	-0-	-0-	13	1	204	3	N	4					5
							4	9									
04	210	N	206	-0-	-4	-0-	12	1	193	3	N	1					6
							1	9									
05	217	N	176	-0-	-41	-0-	10	1	164	3	N	2					8
							2	9									
06	218	N	218	-0-	-0-	-0-	22	1	196	3	N	-0-	7	1			1
07	217	N	207	-0-	-10	-0-	27	1	180	3	N	-0-					1
*08	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-					1

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	59	1	519	3	N	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	156	1	1023	3	N	-0-					-0-
*08	938	N	938	-0-	-0-	-0-	98	1	840	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

03	402	N	402	-0-	-0-	-0-	28	1	373	3	Y	1					2
							1	9									
04	420	N	313	-0-	-107	-0-	23	1	290	3	Y	-0-					2
05	434	N	325	-0-	-109	-0-	22	1	302	3	Y	1	2	1			1
							1	9									
06	390	N	322	-0-	-68	-0-	20	1	300	3	Y	2					3
							2	9									
07	DLQ G-10		338	-0-	338	338	22	1	315	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		337	-0-	337	675	22	1	315	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

03	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1					1
							1	9									
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
06	120	N	115	-0-	-5	-0-	6	1	108	3	N	1					2
							1	9									
07	124	N	102	-0-	-22	-0-	5	1	96	3	N	1	2	1			1
							1	9									
08	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					1

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

03	780	N	780	-0-	-0-	-0-	57	1	723	3	Y	-0-					4
04	750	N	747	-0-	-3	-0-	54	1	692	3	Y	1					5
							1	9									
05	775	N	768	-0-	-7	-0-	60	1	706	3	Y	2	5	1			2
							2	9									
06	765	N	765	-0-	-0-	-0-	76	1	687	3	Y	2					4
							2	9									
07	DLQ G-10		775	-0-	775	775	75	1	698	3	Y	2	5	1			1
							2	9									
08	DLQ G-10		643	-0-	643	1418	69	1	573	3	Y	1					2
							1	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

03	971	N	971	-0-	-0-	-0-	68	1	899	3	Y	4	4	1			3
							4	9									
04	960	N	904	-0-	-56	-0-	67	1	835	3	Y	2	3	1			2
							2	9									
05	992	N	956	-0-	-36	-0-	67	1	888	3	Y	1	3	1			-0-
							1	9									
06	930	N	926	-0-	-4	-0-	68	1	857	3	Y	1					1
							1	9									
07	DLQ G-10		928	-0-	928	928	62	1	865	3	Y	1					2
							1	9									
08	DLQ G-10		762	-0-	762	1690	55	1	707	3	Y	-0-					2

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

03	406	N	406	-0-	-0-	-0-	28	1	376	3	Y	2	2	1			1
							2	9									
04	390	N	359	-0-	-31	-0-	27	1	331	3	Y	1	1	1			1
							1	9									
05	403	N	307	-0-	-96	-0-	21	1	286	3	Y	-0-	1	1			-0-
06	390	N	375	-0-	-15	-0-	28	1	347	3	Y	-0-					-0-
07	DLQ G-10		476	-0-	476	476	32	1	443	3	Y	1					1
							1	9									
08	DLQ G-10		204	-0-	204	680	15	1	189	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	44	1	578	3	Y	2	2	1			2
							2	9									
04	600	N	587	-0-	-13	-0-	44	1	541	3	Y	2	2	1			2
							2	9									
05	620	N	619	-0-	-1	-0-	43	1	576	3	Y	-0-	2	1			-0-
06	600	N	596	-0-	-4	-0-	44	1	551	3	Y	1					1
							1	9									
07	DLQ G-10		608	-0-	608	608	41	1	567	3	Y	-0-					1
08	DLQ G-10		606	-0-	606	1214	43	1	562	3	Y	1					2
							1	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

03	359	N	359	-0-	-0-	-0-	25	1	333	3	Y	1	2	1			1
							1	9									
04	540	N	319	-0-	-221	-0-	24	1	294	3	Y	1	1	1			1
							1	9									
05	403	N	321	-0-	-82	-0-	22	1	299	3	Y	-0-	1	1			-0-
06	396	N	396	-0-	-0-	-0-	29	1	367	3	Y	-0-					-0-
07	DLQ G-10		363	-0-	363	363	24	1	338	3	Y	1					1
							1	9									
08	DLQ G-10		330	-0-	330	693	24	1	306	3	Y	-0-					1

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

03	656	N	656	-0-	-0-	-0-	48	1	608	3	Y	-0-					4
04	630	N	616	-0-	-14	-0-	44	1	571	3	Y	1					5
							1	9									
05	651	N	649	-0-	-2	-0-	51	1	596	3	Y	2	5	1			2
							2	9									
06	630	N	599	-0-	-31	-0-	59	1	538	3	Y	2					4
							2	9									
07	DLQ G-10		449	-0-	449	449	44	1	404	3	Y	1	4	1			1
							1	9									
08	DLQ G-10		624	-0-	624	1073	67	1	556	3	Y	1					2
							1	9									

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

03	373	N	373	-0-	-0-	-0-	26	1	347	3	Y	-0-					-0-
04	450	N	349	-0-	-101	-0-	26	1	323	3	Y	-0-					-0-
05	341	N	293	-0-	-48	-0-	20	1	273	3	Y	-0-					-0-
06	360	N	328	-0-	-32	-0-	24	1	304	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	23	1	315	3	Y	-0-					-0-
08	DLQ G-10		334	-0-	334	672	24	1	310	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-	1	1			-0-
04	240	N	133	-0-	-107	-0-	10	1	122	3	Y	1	1	1			-0-
							1	9									
05	155	N	134	-0-	-21	-0-	9	1	124	3	Y	1	1	1			-0-
							1	9									
06	150	N	123	-0-	-27	-0-	9	1	114	3	Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	8	1	109	3	Y	-0-					-0-
08	DLQ G-10		129	-0-	129	246	9	1	120	3	Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	24	1	296	3	Y	1					1
							1	9									
05	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-	1	1			-0-
06	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	10	1	142	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	280	9	1	118	3	Y	1					1
							1	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	36	1	504	3	Y	18	26	1			12
							20	9									
04	480	N	307	-0-	-173	-0-	20	1	272	3	Y	14					26
							15	9									
05	593	N	593	-0-	-0-	-0-	39	1	544	3	Y	9	23	1			12
							10	9									
06	543	N	543	-0-	-0-	-0-	36	1	496	3	Y	10					22
							11	9									
07	DLQ G-10		562	-0-	562	562	39	1	510	3	Y	12	20	1			14
							13	9									
08	DLQ G-10		525	-0-	525	1087	37	1	471	3	Y	15					29
							17	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
04	180	N	80	-0-	-100	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	5	1	70	3	Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	6	1	73	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	156	6	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	40	1	554	3	Y	3	7	1			2
							3	9									
04	876	N	876	-0-	-0-	-0-	59	1	811	3	Y	5					7
							6	9									
05	889	N	889	-0-	-0-	-0-	60	1	828	3	Y	1	5	1			3
							1	9									
06	832	N	832	-0-	-0-	-0-	56	1	770	3	Y	5					8
							6	9									
07	DLQ G-10		796	-0-	796	796	56	1	737	3	Y	3	7	1			4
							3	9									
08	DLQ G-10		781	-0-	781	1577	56	1	722	3	Y	3					7
							3	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	27	1	380	3	Y	4	6	1			3
							4	9									
04	537	N	537	-0-	-0-	-0-	36	1	498	3	Y	3					6
							3	9									
05	399	N	399	-0-	-0-	-0-	27	1	370	3	Y	2	5	1			3
							2	9									
06	390	N	317	-0-	-73	-0-	21	1	294	3	Y	2					5
							2	9									
07	DLQ G-10		512	-0-	512	512	36	1	473	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		435	-0-	435	947	31	1	398	3	Y	5					8
							6	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	55	1	757	3	Y	-0-					-0-
04	765	N	765	-0-	-0-	-0-	52	1	713	3	Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	53	1	729	3	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	47	1	642	3	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	51	1	668	3	Y	-0-					-0-
08	DLQ G-10		707	-0-	707	1426	51	1	652	3	Y	4					4
							4	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	55	2	1	25	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	129	1	466	3	N	17	20	1			10
							19	9									
04	630	N	630	-0-	-0-	-0-	127	1	486	3	N	15					25
							17	9									
05	651	N	433	-0-	-218	-0-	117	1	307	3	N	8	21	1			12
							9	9									
06	600	N	477	-0-	-123	-0-	118	1	349	3	N	9					21
							10	9									
07	651	N	620	-0-	-31	-0-	132	1	475	3	N	12	19	1			14
							13	9									
*08	727	N	727	-0-	-0-	-0-	140	1	576	3	N	10					24
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	90	N	14	-0-	-76	-0-	1	1	13	3	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	30	1	1	16	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	20	1	265	3	Y	1	1	1			1
							1	9									
04	450	N	239	-0-	-211	-0-	18	1	221	3	Y	-0-	1	1			-0-
05	310	N	234	-0-	-76	-0-	16	1	217	3	Y	1	1	1			-0-
							1	9									
06	572	N	572	-0-	-0-	-0-	42	1	530	3	Y	-0-					-0-
07	DLQ G-10		860	-0-	860	860	57	1	802	3	Y	1					1
							1	9									
08	DLQ G-10		672	-0-	672	1532	48	1	624	3	Y	-0-					1

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	29	1	250	3	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	35	1	230	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	28	1	241	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

03	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					1
04	300	N	279	-0-	-21	-0-	20	1	259	3	Y	-0-					1
05	310	N	282	-0-	-28	-0-	19	1	262	3	Y	1	1	1			1
							1	9									
06	270	N	267	-0-	-3	-0-	17	1	249	3	Y	1					2
							1	9									
07	DLQ G-10		271	-0-	271	271	18	1	253	3	Y	-0-	1	1			1
08	DLQ G-10		267	-0-	267	538	17	1	250	3	Y	-0-	1	1			-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

03	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	26	1	230	3	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	40	1	265	3	N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	31	1	270	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

03	184	N	184	-0-	-0-	-0-	13	1	171	2	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	13	1	162	2	N	-0-					-0-
05	186	N	55	-0-	-131	-0-	4	1	51	2	N	-0-					-0-
06	180	N	128	-0-	-52	-0-	10	1	118	2	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

03	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					2
04	150	N	146	-0-	-4	-0-	11	1	135	2	N	-0-					2
05	155	N	153	-0-	-2	-0-	11	1	142	2	N	-0-					2
06	150	N	149	-0-	-1	-0-	11	1	138	2	N	-0-					2
*07	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					2
*08	167	N	167	-0-	-0-	-0-	13	1	153	2	N	1					3
							1	9									

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

03	1128	N	1128	-0-	-0-	-0-	80	1	1048	2	N	-0-					2
04	1060	N	1060	-0-	-0-	-0-	77	1	983	2	N	-0-					2
05	1092	N	1092	-0-	-0-	-0-	81	1	1011	2	N	-0-					2
06	1080	N	1030	-0-	-50	-0-	78	1	952	2	N	-0-					2
07	1085	N	1056	-0-	-29	-0-	80	1	976	2	N	-0-					2
08	1085	N	882	-0-	-203	-0-	67	1	815	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	46	1	604	2	N	-0-					1
04	630	N	626	-0-	-4	-0-	45	1	581	2	N	-0-					1
05	651	N	636	-0-	-15	-0-	47	1	589	2	N	-0-					1
06	630	N	598	-0-	-32	-0-	45	1	553	2	N	-0-					1
07	651	N	623	-0-	-28	-0-	47	1	576	2	N	-0-					1
08	651	N	638	-0-	-13	-0-	48	1	590	2	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	23	1	182	3	N	-0-					1
04	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					1
05	214	N	214	-0-	-0-	-0-	38	1	176	3	N	-0-	1	1			-0-
06	182	N	182	-0-	-0-	-0-	27	1	155	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	27	1	151	3	N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	57	1	150	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-
04	270	N	264	-0-	-6	-0-	13	1	251	3	Y	-0-					-0-
05	279	N	252	-0-	-27	-0-	13	1	239	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	14	1	251	3	Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	14	1	230	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	458	11	1	203	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	34	1	449	2	N	-0-					1
04	486	N	486	-0-	-0-	-0-	35	1	451	2	N	-0-					1
05	540	N	540	-0-	-0-	-0-	40	1	500	2	N	-0-					1
06	523	N	523	-0-	-0-	-0-	39	1	484	2	N	-0-					1
07	496	N	492	-0-	-4	-0-	37	1	455	2	N	-0-					1
08	527	N	488	-0-	-39	-0-	37	1	451	2	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	18	1	67	2	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-					-0-
04	1020	N	585	-0-	-435	-0-	53	1	532	2	N	-0-					-0-
05	1054	N	906	-0-	-148	-0-	85	1	821	2	N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	125	1	1224	2	N	-0-					-0-
*07	1603	N	1603	-0-	-0-	-0-	345	1	1258	2	N	-0-					-0-
*08	1282	N	1282	-0-	-0-	-0-	124	1	1158	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	103	1	692	3	Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	98	1	655	3	Y	-0-					-0-
05	806	N	776	-0-	-30	-0-	103	1	673	3	Y	-0-					-0-
06	780	N	669	-0-	-111	-0-	89	1	580	3	Y	-0-					-0-
07	DLQ G-10		722	-0-	722	722	98	1	624	3	Y	-0-					-0-
08	DLQ G-10		787	-0-	787	1509	109	1	678	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	61	1	410	3	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	59	1	399	3	Y	1					1
							1	9									
05	465	N	450	-0-	-15	-0-	60	1	390	3	Y	-0-	1	1			-0-
06	450	N	442	-0-	-8	-0-	58	1	383	3	Y	1					1
							1	9									
07	DLQ G-10		455	-0-	455	455	62	1	393	3	Y	-0-	1	1			-0-
08	DLQ G-10		454	-0-	454	909	63	1	391	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					1
04	210	N	198	-0-	-12	-0-	23	1	175	3	N	-0-					1
05	217	N	182	-0-	-35	-0-	33	1	149	3	N	-0-	1	1			-0-
06	150	N	116	-0-	-34	-0-	17	1	99	3	N	-0-					-0-
07	217	N	132	-0-	-85	-0-	20	1	112	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	46	1	120	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	12	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	32	1	425	3	Y	1	2	1			1
							1	9									
04	480	N	480	-0-	-0-	-0-	36	1	442	3	Y	2	2	1			1
							2	9									
05	588	N	588	-0-	-0-	-0-	41	1	546	3	Y	1	2	1			-0-
							1	9									
06	466	N	466	-0-	-0-	-0-	34	1	431	3	Y	1					1
							1	9									
07	DLQ G-10		491	-0-	491	491	33	1	458	3	Y	-0-					1
08	DLQ G-10		589	-0-	589	1080	42	1	547	3	Y	-0-					1

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	47	1	813	3	N	1	1	1			1
							1	9									
04	844	N	844	-0-	-0-	-0-	48	1	795	3	N	1					2
							1	9									
05	869	N	869	-0-	-0-	-0-	49	1	819	3	N	1	1	1			2
							1	9									
06	844	N	844	-0-	-0-	-0-	63	1	780	3	N	1	2	1			1
							1	9									
07	868	N	853	-0-	-15	-0-	66	1	787	3	N	-0-					1
08	868	N	858	-0-	-10	-0-	66	1	791	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	51	1	874	3	N	2	1	1			2
							2	9									
04	930	N	897	-0-	-33	-0-	51	1	845	3	N	1					3
							1	9									
05	930	N	924	-0-	-6	-0-	52	1	871	3	N	1	1	1			3
							1	9									
06	900	N	879	-0-	-21	-0-	66	1	813	3	N	-0-	2	1			1
07	930	N	914	-0-	-16	-0-	70	1	843	3	N	1					2
							1	9									
08	930	N	869	-0-	-61	-0-	67	1	802	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	28	1	485	3	N	1	1	1			1
							1	9									
04	480	N	462	-0-	-18	-0-	26	1	435	3	N	1					2
							1	9									
05	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					2
06	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-	1	1			1
*07	494	N	494	-0-	-0-	-0-	38	1	456	3	N	-0-					1
08	527	N	457	-0-	-70	-0-	35	1	421	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-	1	1			-0-
04	587	N	587	-0-	-0-	-0-	33	1	553	3	N	1					1
							1	9									
05	596	N	596	-0-	-0-	-0-	34	1	562	3	N	-0-					1
06	606	N	606	-0-	-0-	-0-	45	1	561	3	N	-0-					1
07	620	N	617	-0-	-3	-0-	48	1	569	3	N	-0-					1
*08	617	N	617	-0-	-0-	-0-	47	1	570	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	31	1	539	3	N	1	1	1			1
							1	9									
04	574	N	574	-0-	-0-	-0-	33	1	540	3	N	1					2
							1	9									
05	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-					2
06	562	N	562	-0-	-0-	-0-	42	1	520	3	N	-0-	1	1			1
07	589	N	564	-0-	-25	-0-	43	1	521	3	N	-0-					1
08	589	N	566	-0-	-23	-0-	43	1	522	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	19	1	334	3	N	1	1	1			1
							1	9									
04	390	N	336	-0-	-54	-0-	19	1	317	3	N	-0-					1
05	372	N	351	-0-	-21	-0-	20	1	330	3	N	1					2
							1	9									
06	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-	1	1			1
*07	347	N	347	-0-	-0-	-0-	27	1	320	3	N	-0-					1
*08	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	37	1	641	3	N	1	1	1			1
							1	9									
04	720	N	142	-0-	-578	-0-	8	1	133	3	N	1					2
							1	9									
05	744	N	47	-0-	-697	-0-	3	1	44	3	N	-0-					2
06	660	N	219	-0-	-441	-0-	16	1	203	3	N	-0-	1	1			1
*07	507	N	507	-0-	-0-	-0-	39	1	468	3	N	-0-					1
*08	465	N	465	-0-	-0-	-0-	36	1	429	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	45	1	688	3	N	2					3
							2	9									
04	705	N	705	-0-	-0-	-0-	39	1	665	3	N	1					4
							1	9									
05	744	N	718	-0-	-26	-0-	37	1	679	3	N	2	4	1			2
							2	9									
06	720	N	682	-0-	-38	-0-	50	1	631	3	N	1					3
							1	9									
07	744	N	694	-0-	-50	-0-	63	1	631	3	N	-0-					3
08	713	N	683	-0-	-30	-0-	54	1	628	3	N	1					4
							1	9									

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	3	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	8	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	95	1	188	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	92	1	164	3	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	95	1	166	3	Y	-0-					-0-
06	270	N	175	-0-	-95	-0-	92	1	83	3	Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	95	1	1	3	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	191	95	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	95	1	271	3	N	-0-					-0-
04	360	N	354	-0-	-6	-0-	92	1	262	3	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	95	1	269	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	92	1	258	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	95	1	255	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	95	1	248	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
08	DLQ G-10		171	-0-	171	332	171	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	145	1			Y	-0-					-0-
08	DLQ G-10		145	-0-	145	290	145	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	720	N	596	-0-	-124	-0-	596	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
06	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

03	24	N	9	-0-	-15	-0-	9	3			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

03	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	1			Y	-0-					-0-
08	DLQ G-10		190	-0-	190	380	190	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	63	3			Y	-0-					-0-
08	DLQ G-10		80	-0-	80	143	80	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

03	T. A.		52	-0-	52	163	52	3			Y	-0-					-0-
04	T. A.		49	-0-	49	212	49	3			Y	-0-					-0-
05	266	X	54	-0-	-212	-0-	54	3			Y	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					-0-
08	DLQ G-10		25	-0-	25	73	25	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					137
04	300	N	192	-0-	-108	-0-	192	3			Y	-0-					137
05	279	N	170	-0-	-109	-0-	170	3			Y	-0-					137
06	240	N	161	-0-	-79	-0-	161	3			Y	-0-					137
07	DLQ G-10		185	-0-	185	185	185	3			Y	-0-					137
08	DLQ G-10		168	-0-	168	353	168	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

03	602	N	602	-0-	-0-	-0-	44	1	558	3	Y	-0-					1
04	569	N	569	-0-	-0-	-0-	41	1	528	3	Y	-0-					1
05	513	N	513	-0-	-0-	-0-	34	1	479	3	Y	-0-					1
06	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					1
07	DLQ G-10		474	-0-	474	474	37	1	437	3	Y	-0-					1
08	DLQ G-10		457	-0-	457	931	36	1	421	3	Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

03	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	18	1	157	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	21	1	138	3	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	14	1	116	3	N	1					1
							1	9									

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

03	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
05	434	N	422	-0-	-12	-0-	22	1	400	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	30	1	497	3	N	4	1	1			3
							4	9									
*08	587	N	587	-0-	-0-	-0-	30	1	557	3	N	-0-	2	1			1

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

03	474	N	474	-0-	-0-	-0-	34	1	440	3	Y	-0-					-0-
04	420	N	387	-0-	-33	-0-	27	1	360	3	Y	-0-					-0-
05	403	N	365	-0-	-38	-0-	27	1	338	3	Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	32	1	394	3	Y	-0-					-0-
07	DLQ G-10		434	-0-	434	434	33	1	401	3	Y	-0-					-0-
08	DLQ G-10		422	-0-	422	856	32	1	390	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	240	N	86	-0-	-154	-0-	86	3			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	102	1	181	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	98	1	171	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	102	1	174	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	98	1	174	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	102	1	177	3	N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	102	1	181	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	230	1	105	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	223	1	109	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	230	1	112	3	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	223	1	101	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	230	1	97	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	77	1	137	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	75	1	129	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	77	1	73	3	N	-0-					-0-
06	150	N	75	-0-	-75	-0-	75	1			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	1			N	-0-					-0-
08	155	N	77	-0-	-78	-0-	77	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
04	38	N	38	-0-	-0-	-0-	2	1	35	3	N	1					2
							1	9									
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					2
06	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					2
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					2
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					2

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					-0-
08	DLQ G-10		31	-0-	31	59	31	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	24	1	281	3	Y	-0-					-0-
05	403	N	345	-0-	-58	-0-	28	1	317	3	Y	-0-					-0-
06	360	N	301	-0-	-59	-0-	29	1	272	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	30	1	258	3	Y	-0-					-0-
08	DLQ G-10		282	-0-	282	570	28	1	254	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	6	1	53	3	Y	-0-					-0-
08	DLQ G-10		57	-0-	57	116	6	1	51	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

03	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					5
04	780	N	363	-0-	-417	-0-	26	1	336	3	Y	1					6
							1	9									
05	942	N	942	-0-	-0-	-0-	74	1	864	3	Y	4	7	1			3
							4	9									
06	872	N	872	-0-	-0-	-0-	86	1	784	3	Y	2					5
							2	9									
07	DLQ G-10		851	-0-	851	851	83	1	765	3	Y	3	7	1			1
							3	9									
08	DLQ G-10		867	-0-	867	1718	93	1	772	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					1
04	300	N	191	-0-	-109	-0-	14	1	176	3	Y	1					2
							1	9									
05	279	N	139	-0-	-140	-0-	11	1	128	3	Y	-0-	2	1			-0-
06	240	N	98	-0-	-142	-0-	10	1	87	3	Y	1					1
							1	9									
07	DLQ G-10		167	-0-	167	167	16	1	151	3	Y	-0-	1	1			-0-
08	DLQ G-10		195	-0-	195	362	21	1	173	3	Y	1					1
							1	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	6	1	97	3	Y	-0-					-0-
08	DLQ G-10		261	-0-	261	364	13	1	248	3	Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	8	1	34	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	6	1	32	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	41	1	329	3	N	-0-					15
04	366	N	366	-0-	-0-	-0-	42	1	324	3	N	-0-					15
05	375	N	375	-0-	-0-	-0-	67	1	308	3	N	-0-	9	1			6
06	360	N	318	-0-	-42	-0-	48	1	270	3	N	-0-					6
07	372	N	310	-0-	-62	-0-	47	1	263	3	N	-0-					6
08	372	N	352	-0-	-20	-0-	96	1	252	3	N	4	6	1			4
							4	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					1
04	210	N	196	-0-	-14	-0-	23	1	173	3	N	-0-					1
05	217	N	205	-0-	-12	-0-	37	1	168	3	N	-0-	1	1			-0-
06	210	N	191	-0-	-19	-0-	29	1	162	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	29	1	162	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	56	1	147	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	47	1	544	3	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	54	1	624	3	Y	-0-					-0-
05	682	N	488	-0-	-194	-0-	39	1	449	3	Y	-0-					-0-
06	570	N	478	-0-	-92	-0-	46	1	432	3	Y	-0-					-0-
07	DLQ G-10		573	-0-	573	573	60	1	513	3	Y	-0-					-0-
08	DLQ G-10		570	-0-	570	1143	57	1	513	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	31	1	358	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	37	1	350	3	Y	-0-					-0-
07	DLQ G-10		418	-0-	418	418	44	1	374	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	769	35	1	316	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	1			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	46	1	211	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1275	N	1275	-0-	-0-	-0-	350	1	922	3	N	3	1	1			2
							3	9									

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	10	1	26	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

03	366	N	366	-0-	-0-	-0-	41	1	325	3	N	-0-					1
04	379	N	379	-0-	-0-	-0-	44	1	335	3	N	-0-					1
05	398	N	398	-0-	-0-	-0-	71	1	326	3	N	1	1	1			1
							1	9									
06	360	N	328	-0-	-32	-0-	49	1	279	3	N	-0-					1
07	403	N	346	-0-	-57	-0-	53	1	293	3	N	-0-					1
08	403	N	381	-0-	-22	-0-	104	1	275	3	N	2	2	1			1
							2	9									

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

03	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	5	1	37	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	8	1	36	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	3	1	15	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	49	1	389	3	N	6					15
							7	9									
04	420	N	376	-0-	-44	-0-	43	1	330	3	N	3					18
							3	9									
05	493	N	493	-0-	-0-	-0-	88	1	404	3	N	1	11	1			8
							1	9									
06	420	N	390	-0-	-30	-0-	58	1	330	3	N	2					10
							2	9									
*07	462	N	462	-0-	-0-	-0-	70	1	389	3	N	3					13
							3	9									
08	496	N	489	-0-	-7	-0-	131	1	345	3	N	12	15	1			10
							13	9									

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	14	1	275	3	N	1	1	1			1
							1	9									
04	300	N	231	-0-	-69	-0-	11	1	219	3	N	1	1	1			1
							1	9									
05	248	N	219	-0-	-29	-0-	10	1	208	3	N	1	1	1			1
							1	9									
06	270	N	229	-0-	-41	-0-	15	1	214	3	N	-0-	1	1			-0-
07	248	N	192	-0-	-56	-0-	12	1	179	3	N	1					1
							1	9									
08	217	N	185	-0-	-32	-0-	12	1	173	3	N	-0-	1	1			-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	32	1	353	2	Y	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	41	1	782	2	Y	-0-					-0-
04	778	N	778	-0-	-0-	-0-	41	1	737	2	Y	-0-					-0-
05	810	N	810	-0-	-0-	-0-	42	1	768	2	Y	-0-					-0-
06	810	N	807	-0-	-3	-0-	78	1	729	2	Y	-0-					-0-
07	DLQ G-10		841	-0-	841	841	69	1	772	2	Y	-0-					-0-
08	DLQ G-10		826	-0-	826	1667	71	1	755	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	30	1	571	2	Y	2	4	1			2
							2	9									
04	578	N	578	-0-	-0-	-0-	31	1	546	2	Y	1					3
							1	9									
05	589	N	587	-0-	-2	-0-	30	1	557	2	Y	-0-					3
06	586	N	586	-0-	-0-	-0-	57	1	529	2	Y	-0-					3
07	DLQ G-10		604	-0-	604	604	49	1	554	2	Y	1					4
							1	9									
08	DLQ G-10		598	-0-	598	1202	51	1	547	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	43	1	818	2	Y	-0-			-0-
04	840	N	769	-0-	-71	-0-	41	1	728	2	Y	-0-			-0-
05	868	N	736	-0-	-132	-0-	38	1	698	2	Y	-0-			-0-
06	840	N	792	-0-	-48	-0-	76	1	716	2	Y	-0-			-0-
07	DLQ G-10		821	-0-	821	821	67	1	754	2	Y	-0-			-0-
08	DLQ G-10		814	-0-	814	1635	70	1	744	2	Y	-0-			-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	49	1	592	3	Y	-0-			3
04	690	N	591	-0-	-99	-0-	43	1	548	3	Y	-0-			3
05	651	N	602	-0-	-49	-0-	42	1	560	3	Y	-0-	3	1	-0-
06	630	N	615	-0-	-15	-0-	80	1	535	3	Y	-0-			-0-
07	DLQ G-10		610	-0-	610	610	67	1	543	3	Y	-0-			-0-
08	DLQ G-10		614	-0-	614	1224	73	1	541	3	Y	-0-			-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-			1
04	210	N	197	-0-	-13	-0-	14	1	183	3	Y	-0-			1
05	217	N	200	-0-	-17	-0-	14	1	186	3	Y	-0-	1	1	-0-
06	210	N	207	-0-	-3	-0-	27	1	180	3	Y	-0-			-0-
07	DLQ G-10		210	-0-	210	210	23	1	187	3	Y	-0-			-0-
08	DLQ G-10		209	-0-	209	419	25	1	184	3	Y	-0-			-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	38	1	463	3	Y	-0-			2
04	480	N	468	-0-	-12	-0-	34	1	434	3	Y	-0-			2
05	527	N	491	-0-	-36	-0-	35	1	456	3	Y	-0-	2	1	-0-
06	508	N	508	-0-	-0-	-0-	66	1	442	3	Y	-0-			-0-
07	DLQ G-10		517	-0-	517	517	57	1	460	3	Y	-0-			-0-
08	DLQ G-10		517	-0-	517	1034	61	1	456	3	Y	-0-			-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-
04	120	N	93	-0-	-27	-0-	7	1	86	3	Y	-0-			-0-
05	124	N	94	-0-	-30	-0-	7	1	87	3	Y	-0-			-0-
06	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-			-0-
07	DLQ G-10		99	-0-	99	99	11	1	88	3	Y	-0-			-0-
08	DLQ G-10		96	-0-	96	195	11	1	85	3	Y	-0-			-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-			2
04	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-			2
05	124	N	100	-0-	-24	-0-	7	1	93	3	Y	-0-	2	1	-0-
06	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-			-0-
07	DLQ G-10		102	-0-	102	102	11	1	91	3	Y	-0-			-0-
08	DLQ G-10		102	-0-	102	204	12	1	90	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	19	1	365	2	Y	2	4	1			2
							2	9									
04	450	N	367	-0-	-83	-0-	19	1	345	2	Y	3	1	8			4
							3	9									
05	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-					4
06	371	N	371	-0-	-0-	-0-	36	1	335	2	Y	-0-					4
07	DLQ G-10		383	-0-	383	383	31	1	352	2	Y	-0-					4
08	DLQ G-10		377	-0-	377	760	32	1	345	2	Y	-0-					4

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	20	1	385	2	Y	2	6	1			3
							2	9									
04	390	N	386	-0-	-4	-0-	20	1	362	2	Y	4	1	8			6
							4	9									
05	403	N	379	-0-	-24	-0-	20	1	359	2	Y	-0-					6
06	390	N	381	-0-	-9	-0-	37	1	344	2	Y	-0-					6
07	DLQ G-10		381	-0-	381	381	31	1	349	2	Y	1					7
							1	9									
08	DLQ G-10		382	-0-	382	763	33	1	349	2	Y	-0-					7

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	11	1	201	2	Y	1	5	1			2
							1	9									
04	210	N	202	-0-	-8	-0-	11	1	190	2	Y	1					3
							1	9									
05	217	N	204	-0-	-13	-0-	11	1	193	2	Y	-0-					3
06	210	N	204	-0-	-6	-0-	20	1	184	2	Y	-0-					3
07	DLQ G-10		207	-0-	207	207	17	1	189	2	Y	1					4
							1	9									
08	DLQ G-10		200	-0-	200	407	17	1	183	2	Y	-0-					4

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	21	1	404	2	Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	23	1	408	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	40	1	371	2	Y	-0-					-0-
07	DLQ G-10		455	-0-	455	455	37	1	418	2	Y	-0-					-0-
08	DLQ G-10		358	-0-	358	813	31	1	327	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	33	1	504	3	Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-
07	DLQ G-10		574	-0-	574	574	47	1	527	3	Y	-0-					-0-
08	DLQ G-10		546	-0-	546	1120	53	1	493	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	5	1	61	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	130	6	1	58	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

03	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					11
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					11
05	62	N	17	-0-	-45	-0-	3	1	13	3	N	1	7	1			5
							1	9									
06	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					5
07	62	N	-0-	-0-	-62	-0-					N	-0-					5
08	31	N	22	-0-	-9	-0-	6	1	16	3	N	-0-	3	1			2

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

03	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
04	930	N	866	-0-	-64	-0-	866	3			Y	-0-					-0-
05	992	N	802	-0-	-190	-0-	802	3			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
07	DLQ G-10		695	-0-	695	695	695	3			Y	-0-					-0-
08	DLQ G-10		861	-0-	861	1556	861	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	15	3			Y	-0-					-0-
08	DLQ G-10		58	-0-	58	73	58	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

03	236	N	236	-0-	-0-	-0-	132	1	98	3	N	5					5
							6	9									
04	231	N	231	-0-	-0-	-0-	128	1	101	3	N	2	5	1			2
							2	9									
05	197	N	197	-0-	-0-	-0-	128	1	68	3	N	1					3
							1	9									
06	130	N	130	-0-	-0-	-0-	117	1	12	3	N	1	3	1			1
							1	9									
*07	123	N	123	-0-	-0-	-0-	119	1	3	3	N	1	1	1			1
							1	9									
*08	119	N	119	-0-	-0-	-0-	119	1			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	142	1	357	3	N	2					4
							2	9									
04	480	N	452	-0-	-28	-0-	133	1	317	3	N	2	4	1			2
							2	9									
05	496	N	386	-0-	-110	-0-	128	1	256	3	N	2					4
							2	9									
06	480	N	430	-0-	-50	-0-	131	1	299	3	N	-0-	3	1			1
*07	483	N	483	-0-	-0-	-0-	139	1	338	3	N	5	4	1			2
							6	9									
*08	504	N	504	-0-	-0-	-0-	184	1	318	3	N	2					4
							2	9									

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	18	1	137	3	N	1					2
							1	9									
04	150	N	148	-0-	-2	-0-	17	1	130	3	N	1	2	1			1
							1	9									
05	155	N	149	-0-	-6	-0-	17	1	131	3	N	1					2
							1	9									
06	150	N	145	-0-	-5	-0-	17	1	127	3	N	1	2	1			1
							1	9									
07	155	N	148	-0-	-7	-0-	17	1	129	3	N	2	2	1			1
							2	9									
*08	164	N	164	-0-	-0-	-0-	36	1	127	3	N	1					2
							1	9									

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	62	1	63	3	N	-0-					-0-
04	150	N	104	-0-	-46	-0-	58	1	46	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	60	1	49	3	N	-0-					-0-
06	120	N	99	-0-	-21	-0-	57	1	42	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	59	1	39	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	63	1	35	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	60	N	9	-0-	-51	-0-	1	1	8	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	152	1	155	3	Y	-0-					21
04	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					21
05	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					21
06	300	N	168	-0-	-132	-0-	12	1	156	3	Y	-0-					21
07	DLQ G-10		175	-0-	175	175	11	1	164	3	Y	-0-					21
08	DLQ G-10		172	-0-	172	347	10	1	162	3	Y	-0-					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
05	1209	N	1038	-0-	-171	-0-	1038	2			N	-0-					-0-
06	1200	N	1002	-0-	-198	-0-	1002	2			N	-0-					-0-
07	1147	N	983	-0-	-164	-0-	983	2			N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

03	177	N	177	-0-	-0-	-0-	9	1	167	2	Y	1	2	1			1
							1	9									
04	172	N	172	-0-	-0-	-0-	9	1	162	2	Y	1					2
							1	9									
05	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					2
06	163	N	163	-0-	-0-	-0-	16	1	147	2	Y	-0-					2
07	DLQ G-10		166	-0-	166	166	14	1	152	2	Y	-0-					2
08	DLQ G-10		164	-0-	164	330	14	1	150	2	Y	-0-					2

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

03	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					-0-
04	510	N	422	-0-	-88	-0-	22	1	400	2	Y	-0-					-0-
05	558	N	431	-0-	-127	-0-	22	1	409	2	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	41	1	388	2	Y	-0-					-0-
07	DLQ G-10		430	-0-	430	430	35	1	395	2	Y	-0-					-0-
08	DLQ G-10		405	-0-	405	835	35	1	370	2	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

03	403	N	403	-0-	-0-	-0-	20	1	381	2	Y	2	4	1			2
							2	9									
04	390	N	390	-0-	-0-	-0-	21	1	366	2	Y	3	1	8			4
							3	9									
05	403	N	390	-0-	-13	-0-	20	1	370	2	Y	-0-					4
06	402	N	402	-0-	-0-	-0-	39	1	363	2	Y	-0-					4
07	DLQ G-10		401	-0-	401	401	33	1	368	2	Y	-0-					4
08	DLQ G-10		399	-0-	399	800	34	1	365	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	6	1	15	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	18	1	361	3	N	1	1	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	18	1	348	3	N	1	1	1			1
							1	9									
05	372	N	371	-0-	-1	-0-	18	1	352	3	N	1	1	1			1
							1	9									
06	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	1	1			1
							1	9									
*07	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					1
*08	381	N	381	-0-	-0-	-0-	25	1	355	3	N	1	1	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	24	1	472	3	N	1	1	1			2
							1	9									
04	510	N	472	-0-	-38	-0-	23	1	448	3	N	1	1	1			2
							1	9									
05	558	N	492	-0-	-66	-0-	24	1	468	3	N	-0-	1	1			1
06	542	N	542	-0-	-0-	-0-	37	1	504	3	N	1	1	1			1
							1	9									
*07	568	N	568	-0-	-0-	-0-	35	1	532	3	N	1					2
							1	9									
*08	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-	1	1			1

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					1
04	180	N	171	-0-	-9	-0-	20	1	151	3	N	-0-					1
05	251	N	251	-0-	-0-	-0-	45	1	206	3	N	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	31	1	177	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-
08	248	N	186	-0-	-62	-0-	51	1	135	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-
08	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	42	1	828	3	N	2	2	1			3
							2	9									
04	867	N	867	-0-	-0-	-0-	42	1	823	3	N	2	2	1			3
							2	9									
05	874	N	874	-0-	-0-	-0-	42	1	831	3	N	1	2	1			2
							1	9									
06	874	N	874	-0-	-0-	-0-	59	1	814	3	N	1	2	1			1
							1	9									
*07	909	N	909	-0-	-0-	-0-	56	1	852	3	N	1					2
							1	9									
*08	936	N	936	-0-	-0-	-0-	62	1	873	3	N	1	2	1			1
							1	9									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

03	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	16	1	73	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	11	1	65	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	12	1	67	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	24	1	63	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

03	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
04	300	N	242	-0-	-58	-0-	12	1	229	3	N	1	1	1			1
							1	9									
05	310	N	197	-0-	-113	-0-	9	1	187	3	N	1	1	1			1
							1	9									
06	270	N	184	-0-	-86	-0-	12	1	172	3	N	-0-	1	1			-0-
07	248	N	163	-0-	-85	-0-	10	1	152	3	N	1					1
							1	9									
08	186	N	110	-0-	-76	-0-	7	1	103	3	N	-0-	1	1			-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

03	616	N	616	-0-	-0-	-0-	68	1	541	3	N	6					7
							7	9									
04	390	N	311	-0-	-79	-0-	35	1	272	3	N	4					11
							4	9									
05	458	N	458	-0-	-0-	-0-	81	1	373	3	N	4	8	1			7
							4	9									
06	430	N	430	-0-	-0-	-0-	64	1	364	3	N	2					9
							2	9									
*07	385	N	385	-0-	-0-	-0-	58	1	324	3	N	3					12
							3	9									
*08	490	N	490	-0-	-0-	-0-	133	1	350	3	N	6	11	1			7
							7	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

03	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	11	1	179	3	N	-0-					-0-
06	210	N	186	-0-	-24	-0-	19	1	167	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	26	1	167	3	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	34	1	542	3	N	-0-					2
04	540	N	439	-0-	-101	-0-	26	1	413	3	N	-0-					2
05	589	N	497	-0-	-92	-0-	30	1	466	3	N	1					3
							1	9									
06	570	N	419	-0-	-151	-0-	43	1	376	3	N	-0-	3	1			-0-
*07	512	N	512	-0-	-0-	-0-	68	1	444	3	N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	56	1	482	3	N	1					1
							1	9									

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
05	248	N	182	-0-	-66	-0-	11	1	171	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	14	1	121	3	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	21	1	177	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	50	1	434	3	N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	66	1	432	3	N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	53	1	454	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	20	1	129	3	N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	16	1	133	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	2	N	-0-	-0-	-2	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	32	1	419	2	N	-0-					1
04	598	N	598	-0-	-0-	-0-	43	1	555	2	N	-0-					1
05	609	N	609	-0-	-0-	-0-	45	1	564	2	N	-0-					1
06	570	N	570	-0-	-0-	-0-	43	1	527	2	N	-0-					1
07	620	N	590	-0-	-30	-0-	45	1	545	2	N	-0-					1
08	620	N	587	-0-	-33	-0-	44	1	543	2	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	5	1	62	3	Y	-0-					-0-
08	DLQ G-10		63	-0-	63	130	5	1	58	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	38	1	505	2	N	-0-					1
04	523	N	523	-0-	-0-	-0-	38	1	485	2	N	-0-					1
05	558	N	545	-0-	-13	-0-	40	1	505	2	N	-0-					1
06	540	N	507	-0-	-33	-0-	38	1	469	2	N	-0-					1
*07	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					1
08	558	N	530	-0-	-28	-0-	40	1	490	2	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	66	1	861	2	N	-0-					1
04	839	N	839	-0-	-0-	-0-	61	1	778	2	N	-0-					1
05	961	N	908	-0-	-53	-0-	67	1	841	2	N	-0-					1
06	900	N	837	-0-	-63	-0-	63	1	774	2	N	-0-					1
07	868	N	848	-0-	-20	-0-	64	1	784	2	N	-0-					1
*08	1100	N	1100	-0-	-0-	-0-	83	1	1017	2	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	32	1	320	2	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	36	1	346	2	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	45	1	439	2	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	107	1	392	2	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	36	1	333	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	34	1	646	2	Y	-0-					-0-
04	660	N	652	-0-	-8	-0-	35	1	617	2	Y	-0-					-0-
05	682	N	662	-0-	-20	-0-	34	1	628	2	Y	-0-					-0-
06	663	N	663	-0-	-0-	-0-	64	1	599	2	Y	-0-					-0-
07	DLQ G-10		681	-0-	681	681	56	1	625	2	Y	-0-					-0-
08	DLQ G-10		673	-0-	673	1354	58	1	615	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	190	1	63	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	184	1	62	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	190	1	62	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	184	1	56	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	190	1	47	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	190	1	43	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	38	1	493	2	N	-0-					1
04	514	N	514	-0-	-0-	-0-	37	1	477	2	N	-0-					1
05	541	N	541	-0-	-0-	-0-	40	1	501	2	N	-0-					1
06	540	N	540	-0-	-0-	-0-	41	1	499	2	N	-0-					1
*07	569	N	569	-0-	-0-	-0-	43	1	526	2	N	-0-					1
*08	565	N	565	-0-	-0-	-0-	43	1	522	2	N	-0-					1

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	43	1	338	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	35	1	270	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	51	1	235	3	N	-0-					-0-
06	240	N	219	-0-	-21	-0-	33	1	186	3	N	-0-					-0-
07	248	N	61	-0-	-187	-0-	9	1	52	3	N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-
08	434	N	129	-0-	-305	-0-	129	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	22	1	287	3	Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	20	1	269	3	Y	-0-					-0-
05	310	N	231	-0-	-79	-0-	17	1	214	3	Y	-0-					-0-
06	300	N	109	-0-	-191	-0-	8	1	101	3	Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-					-0-
08	DLQ G-10		14	-0-	14	66	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851 N	851	-0-	-0-	-0-	42	1	809	2	Y	-0-					-0-
04	840 N	808	-0-	-32	-0-	43	1	765	2	Y	-0-					-0-
05	837 N	825	-0-	-12	-0-	43	1	782	2	Y	-0-					-0-
06	827 N	827	-0-	-0-	-0-	80	1	747	2	Y	-0-					-0-
07	DLQ G-10	852	-0-	852	852	70	1	782	2	Y	-0-					-0-
08	DLQ G-10	846	-0-	846	1698	73	1	773	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777 N	777	-0-	-0-	-0-	777	3			Y	-0-					1
04	811 N	811	-0-	-0-	-0-	811	3			Y	-0-					1
05	851 N	851	-0-	-0-	-0-	851	3			Y	-0-					1
06	786 N	786	-0-	-0-	-0-	786	3			Y	-0-					1
07	DLQ G-10	726	-0-	726	726	726	3			Y	-0-					1
08	DLQ G-10	556	-0-	556	1282	556	3			Y	-0-					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257 N	257	-0-	-0-	-0-	29	1	228	3	N	-0-					1
04	257 N	257	-0-	-0-	-0-	30	1	227	3	N	-0-					1
05	308 N	308	-0-	-0-	-0-	55	1	253	3	N	-0-	1	1			-0-
06	240 N	174	-0-	-66	-0-	26	1	148	3	N	-0-					-0-
07	248 N	171	-0-	-77	-0-	26	1	145	3	N	-0-					-0-
08	248 N	189	-0-	-59	-0-	52	1	137	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406 N	406	-0-	-0-	-0-	25	1	380	3	N	1					9
						1	9									
04	295 N	295	-0-	-0-	-0-	16	1	278	3	N	1					10
						1	9									
05	257 N	257	-0-	-0-	-0-	13	1	243	3	N	1	8	1			3
						1	9									
06	390 N	230	-0-	-160	-0-	17	1	213	3	N	-0-					3
07	310 N	224	-0-	-86	-0-	20	1	203	3	N	1					4
						1	9									
08	248 N	216	-0-	-32	-0-	17	1	199	3	N	-0-					4

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961 N	961	-0-	-0-	-0-	68	1	893	2	N	-0-					1
04	936 N	936	-0-	-0-	-0-	68	1	868	2	N	-0-					1
05	987 N	987	-0-	-0-	-0-	73	1	914	2	N	-0-					1
06	930 N	916	-0-	-14	-0-	69	1	847	2	N	-0-					1
07	961 N	923	-0-	-38	-0-	70	1	853	2	N	-0-					1
08	992 N	968	-0-	-24	-0-	73	1	895	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	960	-0-	-0-	-0-	68	1	892	2	N	-0-					2
04	1020	N	961	-0-	-59	-0-	70	1	891	2	N	-0-					2
05	930	N	874	-0-	-56	-0-	65	1	809	2	N	-0-					2
06	1039	N	1039	-0-	-0-	-0-	78	1	961	2	N	-0-					2
07	992	N	877	-0-	-115	-0-	66	1	811	2	N	-0-					2
*08	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

03	497	N	497	-0-	-0-	-0-	36	1	461	3	Y	-0-					3
04	600	N	531	-0-	-69	-0-	38	1	492	3	Y	1					4
							1	9									
05	538	N	538	-0-	-0-	-0-	42	1	494	3	Y	2	4	1			2
							2	9									
06	524	N	524	-0-	-0-	-0-	52	1	471	3	Y	1					3
							1	9									
07	DLQ G-10		538	-0-	538	538	52	1	485	3	Y	1	4	1			-0-
							1	9									
08	DLQ G-10		553	-0-	553	1091	59	1	492	3	Y	2					2
							2	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

03	539	N	539	-0-	-0-	-0-	27	1	512	2	Y	-0-	1	1			-0-
04	750	N	422	-0-	-328	-0-	22	1	400	2	Y	-0-					-0-
05	589	N	377	-0-	-212	-0-	20	1	357	2	Y	-0-					-0-
06	510	N	356	-0-	-154	-0-	34	1	322	2	Y	-0-					-0-
07	DLQ G-10		347	-0-	347	347	28	1	319	2	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	650	26	1	277	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

03	522	N	522	-0-	-0-	-0-	26	1	495	2	Y	1	4	1			2
							1	9									
04	504	N	504	-0-	-0-	-0-	27	1	474	2	Y	3	1	8			4
							3	9									
05	403	N	342	-0-	-61	-0-	18	1	324	2	Y	-0-					4
06	510	N	497	-0-	-13	-0-	48	1	449	2	Y	-0-					4
07	DLQ G-10		605	-0-	605	605	50	1	555	2	Y	-0-					4
08	DLQ G-10		608	-0-	608	1213	52	1	555	2	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	17	1	227	3	Y	1	1	1			1
							1	9									
04	300	N	201	-0-	-99	-0-	15	1	185	3	Y	1	1	1			1
							1	9									
05	248	N	216	-0-	-32	-0-	15	1	201	3	Y	-0-	1	1			-0-
06	240	N	200	-0-	-40	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	6	1	83	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	95	6	3			Y	-0-					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	18	1	286	3	N	-0-	1	1			-0-
04	303	N	303	-0-	-0-	-0-	18	1	282	3	N	3					3
							3	9									
05	310	N	279	-0-	-31	-0-	17	1	261	3	N	1					4
							1	9									
06	302	N	302	-0-	-0-	-0-	31	1	271	3	N	-0-	4	1			-0-
*07	324	N	324	-0-	-0-	-0-	43	1	280	3	N	1					1
							1	9									
*08	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					1

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	38	1	475	3	Y	26	12	1			14
							29	9									
06	970	N	970	-0-	-0-	-0-	72	1	897	3	Y	1	6	1			9
							1	9									
07	DLQ G-10		820	-0-	820	820	63	1	756	3	Y	1	4	1			6
							1	9									
08	DLQ G-10		764	-0-	764	1584	56	1	686	3	Y	20	9	1			17
							22	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	Y	-0-					-0-
06	90	N	28	-0-	-62	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
08	DLQ G-10		28	-0-	28	54	2	1	26	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
08	DLQ G-10		55	-0-	55	114	4	1	51	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	14	1	162	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	216	3	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

03	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
07	DLQ	G-10	127	-0-	127	127	10	1	117	3	Y	-0-					-0-
08	DLQ	G-10	127	-0-	127	254	10	1	117	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

03	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					2
04	589	N	589	-0-	-0-	-0-	67	1	518	3	N	4	4	1			2
							4	9									
05	493	N	493	-0-	-0-	-0-	56	1	433	3	N	4					6
							4	9									
06	385	N	385	-0-	-0-	-0-	44	1	340	3	N	1	5	1			2
							1	9									
07	496	N	367	-0-	-129	-0-	42	1	322	3	N	3	4	1			1
							3	9									
08	496	N	456	-0-	-40	-0-	99	1	354	3	N	3					4
							3	9									

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

03	97	N	97	-0-	-0-	-0-	11	1	85	3	N	1					1
							1	9									
04	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-	1	1			-0-
05	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1					1
							1	9									
06	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-	1	1			-0-
*07	87	N	87	-0-	-0-	-0-	10	1	76	3	N	1	1	1			-0-
							1	9									
*08	98	N	98	-0-	-0-	-0-	21	1	76	3	N	1					1
							1	9									

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

03	297	N	297	-0-	-0-	-0-	15	1	282	2	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	29	1	525	2	Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	30	1	548	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	47	1	436	2	Y	-0-					-0-
07	DLQ	G-10	432	-0-	432	432	35	1	397	2	Y	-0-					-0-
08	DLQ	G-10	591	-0-	591	1023	51	1	540	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

03	503	N	503	-0-	-0-	-0-	25	1	478	2	Y	-0-					-0-
04	510	N	387	-0-	-123	-0-	21	1	366	2	Y	-0-					-0-
05	516	N	516	-0-	-0-	-0-	27	1	489	2	Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	48	1	450	2	Y	-0-					-0-
07	DLQ	G-10	516	-0-	516	516	42	1	474	2	Y	-0-					-0-
08	DLQ	G-10	513	-0-	513	1029	44	1	469	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1107	N	1107	-0-	-0-	-0-	55	1	1052	2	Y	-0-			-0-
04	1080	N	1048	-0-	-32	-0-	56	1	992	2	Y	-0-			-0-
05	1116	N	1069	-0-	-47	-0-	55	1	1014	2	Y	-0-			-0-
06	1085	N	1085	-0-	-0-	-0-	105	1	980	2	Y	-0-			-0-
07	DLQ G-10		1112	-0-	1112	1112	91	1	1021	2	Y	-0-			-0-
08	DLQ G-10		1097	-0-	1097	2209	94	1	1003	2	Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

03	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-			1
04	270	N	245	-0-	-25	-0-	18	1	227	3	Y	-0-			1
05	253	N	253	-0-	-0-	-0-	17	1	236	3	Y	-0-			1
06	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-			1
07	DLQ G-10		248	-0-	248	248	19	1	229	3	Y	-0-			1
08	DLQ G-10		251	-0-	251	499	20	1	231	3	Y	-0-			1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

03	881	N	881	-0-	-0-	-0-	64	1	816	3	Y	1	1	8	2
							1	9							
04	900	N	867	-0-	-33	-0-	62	1	804	3	Y	1	1	1	2
							1	9							
05	930	N	723	-0-	-207	-0-	48	1	675	3	Y	-0-			2
06	840	N	740	-0-	-100	-0-	55	1	685	3	Y	-0-			2
07	DLQ G-10		763	-0-	763	763	60	1	703	3	Y	-0-			2
08	DLQ G-10		782	-0-	782	1545	61	1	721	3	Y	-0-			2

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

03	225	N	225	-0-	-0-	-0-	11	1	213	2	Y	1	3	1	1
							1	9							
04	210	N	191	-0-	-19	-0-	10	1	180	2	Y	1			2
							1	9							
05	217	N	179	-0-	-38	-0-	9	1	170	2	Y	-0-			2
06	210	N	173	-0-	-37	-0-	17	1	156	2	Y	-0-			2
07	DLQ G-10		172	-0-	172	172	14	1	158	2	Y	-0-			2
08	DLQ G-10		166	-0-	166	338	14	1	152	2	Y	-0-			2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

03	289	N	289	-0-	-0-	-0-	14	1	274	2	Y	1	3	1	1
							1	9							
04	277	N	277	-0-	-0-	-0-	15	1	260	2	Y	2			3
							2	9							
05	279	N	276	-0-	-3	-0-	14	1	262	2	Y	-0-			3
06	275	N	275	-0-	-0-	-0-	27	1	248	2	Y	-0-			3
07	DLQ G-10		282	-0-	282	282	23	1	259	2	Y	-0-			3
08	DLQ G-10		281	-0-	281	563	24	1	256	2	Y	1			4
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	33	1	623	2	Y	-0-					-0-
04	660	N	621	-0-	-39	-0-	33	1	588	2	Y	-0-					-0-
05	651	N	635	-0-	-16	-0-	33	1	602	2	Y	-0-					-0-
06	630	N	628	-0-	-2	-0-	61	1	567	2	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	53	1	592	2	Y	-0-					-0-
08	DLQ G-10		636	-0-	636	1281	55	1	581	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	8	1	153	2	Y	1	3	1			1
							1	9									
04	300	N	286	-0-	-14	-0-	15	1	269	2	Y	2					3
							2	9									
05	310	N	300	-0-	-10	-0-	16	1	284	2	Y	-0-					3
06	303	N	303	-0-	-0-	-0-	29	1	274	2	Y	-0-					3
07	DLQ G-10		300	-0-	300	300	25	1	275	2	Y	-0-					3
08	DLQ G-10		324	-0-	324	624	28	1	295	2	Y	1					4
							1	9									

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	1105	-0-	-0-	-0-	55	1	1050	2	Y	-0-					-0-
04	1080	N	1043	-0-	-37	-0-	55	1	988	2	Y	-0-					-0-
05	1116	N	1067	-0-	-49	-0-	55	1	1012	2	Y	-0-					-0-
06	1080	N	1055	-0-	-25	-0-	102	1	953	2	Y	-0-					-0-
07	DLQ G-10		1105	-0-	1105	1105	91	1	1014	2	Y	-0-					-0-
08	DLQ G-10		1081	-0-	1081	2186	93	1	988	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1331	N	1331	-0-	-0-	-0-	92	1	1239	2	N	-0-					-0-
04	1290	N	1287	-0-	-3	-0-	70	1	1217	2	N	-0-					-0-
05	1333	N	1296	-0-	-37	-0-	83	1	1213	2	N	-0-					-0-
06	1290	N	1213	-0-	-77	-0-	68	1	1117	2	N	-0-					-0-
							28	3									
07	1333	N	1249	-0-	-84	-0-	65	1	1184	2	N	-0-					-0-
08	1302	N	1232	-0-	-70	-0-	72	1	1160	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	43	1	577	2	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	33	1	571	2	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	40	1	585	2	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	33	1	547	2	N	-0-					-0-
							14	3									
07	620	N	599	-0-	-21	-0-	31	1	568	2	N	-0-					-0-
08	620	N	602	-0-	-18	-0-	35	1	567	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	8	1	107	2	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	2	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	104	2	N	-0-					-0-
							3	3									
07	124	N	117	-0-	-7	-0-	6	1	111	2	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	5	1	67	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	133	4	1	57	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-					-0-
08	DLQ G-10		104	-0-	104	168	7	1	97	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					1
04	180	N	165	-0-	-15	-0-	12	1	153	3	Y	-0-					1
05	186	N	169	-0-	-17	-0-	11	1	157	3	Y	1	1	1			1
							1	9									
06	180	N	160	-0-	-20	-0-	10	1	150	3	Y	-0-					1
07	DLQ G-10		164	-0-	164	164	11	1	152	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		163	-0-	163	327	10	1	153	3	Y	-0-	1	1			-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
07	DLQ G-10		217	-0-	217	217	217	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	428	211	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	13	1	173	2	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	2	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	2	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	10	1	161	2	N	-0-					-0-
							4	3									
07	186	N	175	-0-	-11	-0-	9	1	166	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	40	1	285	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	44	1	305	3	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	47	1	335	3	Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	41	1	285	3	Y	-0-					-0-
07	DLQ G-10		323	-0-	323	323	42	1	281	3	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	636	42	1	271	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	20	1	132	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	126	3	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	18	1	120	3	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	17	1	113	3	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	19	1	119	3	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	270	18	1	114	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	41	1	280	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	40	1	266	3	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	39	1	256	3	Y	-0-					-0-
06	300	N	263	-0-	-37	-0-	35	1	228	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	32	1	200	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	446	30	1	184	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

03	572 N	572	-0-	-0-	-0-	33 1 1 9	539	3	Y	-0-						1
04	562 N	562	-0-	-0-	-0-	32 1	530	3	Y	-0-						1
05	562 N	562	-0-	-0-	-0-	30 1 1 9	531	3	Y	1						2
06	556 N	556	-0-	-0-	-0-	42 1 1 9	513	3	Y	1		1	1			2
07	DLQ G-10	571	-0-	571	571	46 1 2 9	523	3	Y	2						4
08	DLQ G-10	572	-0-	572	1143	48 1 1 9	523	3	Y	1		3	1			2

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

03	468 N	468	-0-	-0-	-0-	32 1	436	3	Y	-0-						1
04	450 N	437	-0-	-13	-0-	32 1	405	3	Y	-0-						1
05	465 N	453	-0-	-12	-0-	30 1 1 9	422	3	Y	1		1	1			1
06	450 N	428	-0-	-22	-0-	27 1 1 9	400	3	Y	1						2
07	465 N	425	-0-	-40	-0-	28 1	397	3	Y	-0-		1	1			1
08	465 N	428	-0-	-37	-0-	27 1	401	3	Y	-0-		1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

03	771 N	771	-0-	-0-	-0-	53 1 1 9	717	3	Y	1						3
04	840 N	734	-0-	-106	-0-	53 1 1 9	680	3	Y	1						4
05	868 N	721	-0-	-147	-0-	48 1 3 9	670	3	Y	3		4	1			3
06	750 N	696	-0-	-54	-0-	44 1 2 9	650	3	Y	2						5
07	DLQ G-10	684	-0-	684	684	44 1 2 9	638	3	Y	2		4	1			3
08	DLQ G-10	686	-0-	686	1370	44 1 2 9	640	3	Y	2		4	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

03	447 N	447	-0-	-0-	-0-	31 1 1 9	415	3	Y	1						2
04	424 N	424	-0-	-0-	-0-	31 1	393	3	Y	-0-						2
05	378 N	378	-0-	-0-	-0-	25 1 1 9	352	3	Y	1		2	1			1
06	420 N	359	-0-	-61	-0-	23 1 2 9	334	3	Y	2						3
07	DLQ G-10	357	-0-	357	357	23 1	334	3	Y	-0-		2	1			1
08	DLQ G-10	344	-0-	344	701	22 1 1 9	321	3	Y	1		2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	33	1	440	3	Y	1					2
							1	9									
04	480	N	453	-0-	-27	-0-	33	1	420	3	Y	-0-					2
05	496	N	470	-0-	-26	-0-	31	1	437	3	Y	2	2	1			2
							2	9									
06	453	N	453	-0-	-0-	-0-	29	1	423	3	Y	1					3
							1	9									
07	465	N	460	-0-	-5	-0-	30	1	429	3	Y	1	2	1			2
							1	9									
08	465	N	451	-0-	-14	-0-	29	1	422	3	Y	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	24	1	320	3	Y	-0-					2
04	333	N	333	-0-	-0-	-0-	24	1	308	3	Y	1					3
							1	9									
05	341	N	331	-0-	-10	-0-	22	1	308	3	Y	1	3	1			1
							1	9									
06	330	N	322	-0-	-8	-0-	20	1	301	3	Y	1					2
							1	9									
07	DLQ G-10		340	-0-	340	340	22	1	316	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		334	-0-	334	674	21	1	313	3	Y	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					1
04	330	N	247	-0-	-83	-0-	18	1	228	3	Y	1					2
							1	9									
05	279	N	252	-0-	-27	-0-	17	1	234	3	Y	1	2	1			1
							1	9									
06	240	N	227	-0-	-13	-0-	14	1	212	3	Y	1					2
							1	9									
07	DLQ G-10		242	-0-	242	242	16	1	226	3	Y	-0-	1	1			1
08	DLQ G-10		202	-0-	202	444	13	1	189	3	Y	-0-	1	1			-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	21	1	407	2	Y	2	5	1			2
							2	9									
04	420	N	403	-0-	-17	-0-	21	1	379	2	Y	3	1	8			4
							3	9									
05	434	N	408	-0-	-26	-0-	21	1	387	2	Y	-0-					4
06	420	N	409	-0-	-11	-0-	39	1	370	2	Y	-0-					4
07	DLQ G-10		427	-0-	427	427	35	1	391	2	Y	1					5
							1	9									
08	DLQ G-10		413	-0-	413	840	35	1	378	2	Y	-0-					5

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-	2	1			1
04	139	N	139	-0-	-0-	-0-	7	1	131	2	Y	1					2
							1	9									
05	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					2
06	150	N	147	-0-	-3	-0-	14	1	133	2	Y	-0-					2
07	DLQ G-10		142	-0-	142	142	12	1	130	2	Y	-0-					2
08	DLQ G-10		143	-0-	143	285	12	1	130	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	119	1	917	3	Y	7					11
							8	9									
04	990	N	990	-0-	-0-	-0-	113	1	871	3	Y	5	11	1			5
							6	9									
05	1023	N	574	-0-	-449	-0-	65	1	505	3	Y	4					9
							4	9									
06	1020	N	868	-0-	-152	-0-	99	1	765	3	Y	4	9	1	1	8	3
							4	9									
07	DLQ G-10		940	-0-	940	940	107	1	818	3	Y	14	12	1			5
							15	9									
08	DLQ G-10		1057	-0-	1057	1997	229	1	821	3	Y	6					11
							7	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		8	-0-	8	8	1	1	7	3	N	-0-					-0-
07	T. A.		3	-0-	3	11	3	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	11					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	34	1	259	3	N	2					3
							2	9									
04	282	N	282	-0-	-0-	-0-	32	1	249	3	N	1	3	1			1
							1	9									
05	290	N	290	-0-	-0-	-0-	33	1	254	3	N	3					4
							3	9									
06	300	N	280	-0-	-20	-0-	32	1	248	3	N	-0-	3	1			1
*07	288	N	288	-0-	-0-	-0-	33	1	252	3	N	3	3	1			1
							3	9									
*08	320	N	320	-0-	-0-	-0-	69	1	249	3	N	2					3
							2	9									

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	111	1	439	3	N	3					5
							3	9									
04	519	N	519	-0-	-0-	-0-	105	1	412	3	N	2	5	1			2
							2	9									
05	558	N	526	-0-	-32	-0-	107	1	415	3	N	4					6
							4	9									
06	540	N	498	-0-	-42	-0-	103	1	394	3	N	1	5	1			2
							1	9									
07	527	N	465	-0-	-62	-0-	100	1	359	3	N	5	5	1			2
							6	9									
08	527	N	463	-0-	-64	-0-	142	1	318	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	10	1	75	3	Y	1					1
							1	9									
04	90	N	77	-0-	-13	-0-	9	1	68	3	Y	-0-	1	1			-0-
05	93	N	77	-0-	-16	-0-	9	1	67	3	Y	1					1
							1	9									
06	90	N	65	-0-	-25	-0-	7	1	58	3	Y	-0-	1	1			-0-
07	DLQ G-10		55	-0-	55	55	6	1	48	3	Y	1	1	1			-0-
							1	9									
08	DLQ G-10		43	-0-	43	98	9	1	33	3	Y	1					1
							1	9									

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	30	1	1	14	3	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	26	1	513	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	25	1	480	3	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	25	1	492	3	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	35	1	489	3	Y	-0-					-0-
07	DLQ G-10		479	-0-	479	479	30	1	449	3	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	904	28	1	397	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
04	60	N	55	-0-	-5	-0-	4	1	50	3	N	1					2
							1	9									
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					2
06	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					2
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					2
08	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					2

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	360	N	242	-0-	-118	-0-	242	3			N	-0-					-0-
07	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
06	420	N	64	-0-	-356	-0-	64	3			N	-0-					-0-
07	434	N	275	-0-	-159	-0-	275	3			N	-0-					-0-
08	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		62	-0-	62	2313	62	3			N	-0-					-0-
04	2371	X	58	-0-	-2313	-0-	58	3			N	-0-					-0-
05	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-	2	1			1
04	210	N	203	-0-	-7	-0-	11	1	191	2	Y	1					2
							1	9									
05	217	N	206	-0-	-11	-0-	11	1	195	2	Y	-0-					2
06	210	N	206	-0-	-4	-0-	20	1	186	2	Y	-0-					2
07	DLQ G-10		211	-0-	211	211	17	1	194	2	Y	-0-					2
08	DLQ G-10		211	-0-	211	422	18	1	192	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	22	1	412	2	Y	2	5	1			2
							2	9									
04	420	N	416	-0-	-4	-0-	22	1	390	2	Y	4	1	8			5
							4	9									
05	434	N	421	-0-	-13	-0-	22	1	399	2	Y	-0-					5
06	429	N	429	-0-	-0-	-0-	41	1	388	2	Y	-0-					5
07	DLQ G-10		430	-0-	430	430	35	1	394	2	Y	1					6
							1	9									
08	DLQ G-10		440	-0-	440	870	38	1	402	2	Y	-0-					6

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					1
04	330	N	322	-0-	-8	-0-	23	1	299	3	Y	-0-					1
05	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-					1
06	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					1
07	DLQ G-10		313	-0-	313	313	25	1	288	3	Y	-0-					1
08	DLQ G-10		11	-0-	11	324	1	1	10	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	270	N	130	-0-	-140	-0-	130	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1500	N	1500	-0-	-0-	-0-	106	1	1394	2	N	-0-					2
04	1500	N	1425	-0-	-75	-0-	103	1	1322	2	N	-0-					2
05	1519	N	1479	-0-	-40	-0-	110	1	1369	2	N	-0-					2
06	1440	N	1377	-0-	-63	-0-	104	1	1273	2	N	-0-					2
07	1488	N	1436	-0-	-52	-0-	109	1	1327	2	N	-0-					2
08	1488	N	1331	-0-	-157	-0-	101	1	1230	2	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1172	N	1172	-0-	-0-	-0-	81	1	1091	2	N	-0-					20
04	1233	N	1233	-0-	-0-	-0-	67	1	1166	2	N	-0-					20
05	1202	N	1202	-0-	-0-	-0-	77	1	1125	2	N	-0-					20
06	1147	N	1147	-0-	-0-	-0-	64	1	1057	2	N	-0-					20
							26	3									
07	1271	N	1198	-0-	-73	-0-	62	1	1135	2	N	1					21
							1	9									
*08	1265	N	1265	-0-	-0-	-0-	74	1	1191	2	N	-0-	20	1			1

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	14	1	275	2	Y	1	3	1			1
							1	9									
04	273	N	273	-0-	-0-	-0-	14	1	257	2	Y	2					3
							2	9									
05	279	N	278	-0-	-1	-0-	14	1	264	2	Y	-0-					3
06	281	N	281	-0-	-0-	-0-	27	1	254	2	Y	-0-					3
07	DLQ G-10		285	-0-	285	285	23	1	262	2	Y	-0-					3
08	DLQ G-10		282	-0-	282	567	24	1	257	2	Y	1					4
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	18	1	338	2	Y	2	4	1			2
							2	9									
04	343	N	343	-0-	-0-	-0-	18	1	322	2	Y	3	1	8			4
							3	9									
05	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					4
06	362	N	362	-0-	-0-	-0-	35	1	327	2	Y	-0-					4
07	DLQ G-10		353	-0-	353	353	29	1	324	2	Y	-0-					4
08	DLQ G-10		348	-0-	348	701	30	1	318	2	Y	-0-					4

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	27	1	523	2	Y	-0-					-0-
04	540	N	522	-0-	-18	-0-	28	1	494	2	Y	-0-					-0-
05	558	N	540	-0-	-18	-0-	28	1	512	2	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	52	1	490	2	Y	-0-					-0-
07	DLQ G-10		566	-0-	566	566	46	1	520	2	Y	-0-					-0-
08	DLQ G-10		561	-0-	561	1127	48	1	513	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-
06	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
05	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	480	N	3	-0-	-477	-0-	3	3			N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	750	N	738	-0-	-12	-0-	738	3			N	-0-					-0-
05	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
06	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	360	N	241	-0-	-119	-0-	241	3			N	-0-					-0-
07	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
08	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	217	N	56	-0-	-161	-0-	56	3			N	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	90	1	875	2	Y	-0-					-0-
04	1050	N	938	-0-	-112	-0-	72	1	866	2	Y	-0-					-0-
05	1116	N	989	-0-	-127	-0-	73	1	916	2	Y	-0-					-0-
06	957	N	957	-0-	-0-	-0-	92	1	865	2	Y	-0-					-0-
07	DLQ G-10		980	-0-	980	980	73	1	907	2	Y	-0-					-0-
08	DLQ G-10		984	-0-	984	1964	71	1	913	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	185	1	8	3	Y	-0-					-0-
05	217	N	194	-0-	-23	-0-	191	1	3	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	185	1	9	3	Y	-0-					-0-
07	DLQ G-10		194	-0-	194	194	191	1	3	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	397	192	1	11	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	3	1	33	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
08	DLQ G-10		91	-0-	91	97	7	1	84	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	8	1	94	2	Y	-0-					-0-
05	155	N	126	-0-	-29	-0-	9	1	117	2	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
07	DLQ G-10		133	-0-	133	133	10	1	123	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	275	10	1	132	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	21	1	341	3	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	37	1	612	3	Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	32	1	560	3	Y	1					1
							1	9									
06	413	N	413	-0-	-0-	-0-	31	1	380	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		634	-0-	634	634	51	1	582	3	Y	1					3
							1	9									
08	DLQ G-10		759	-0-	759	1393	64	1	693	3	Y	2	3	1			2
							2	9									

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	23	1	297	2	N	-0-					5
04	360	N	309	-0-	-51	-0-	22	1	287	2	N	-0-					5
05	328	N	328	-0-	-0-	-0-	24	1	304	2	N	-0-					5
06	303	N	303	-0-	-0-	-0-	23	1	280	2	N	-0-					5
*07	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					5
08	341	N	310	-0-	-31	-0-	23	1	287	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	35	1	581	3	Y	-0-					1
04	690	N	515	-0-	-175	-0-	29	1	486	3	Y	-0-					1
05	720	N	720	-0-	-0-	-0-	39	1	680	3	Y	1					2
							1	9									
06	638	N	638	-0-	-0-	-0-	48	1	589	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		565	-0-	565	565	46	1	517	3	Y	2					4
							2	9									
08	DLQ G-10		768	-0-	768	1333	65	1	702	3	Y	1	3	1			2
							1	9									

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	36	1	467	2	N	-0-					1
04	480	N	475	-0-	-5	-0-	34	1	441	2	N	-0-					1
05	496	N	491	-0-	-5	-0-	36	1	455	2	N	-0-					1
06	480	N	471	-0-	-9	-0-	35	1	436	2	N	-0-					1
07	496	N	482	-0-	-14	-0-	37	1	445	2	N	-0-					1
08	496	N	480	-0-	-16	-0-	36	1	444	2	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	31	1	412	3	Y	1					2
							1	9									
04	420	N	376	-0-	-44	-0-	27	1	349	3	Y	-0-					2
05	403	N	332	-0-	-71	-0-	22	1	309	3	Y	1	2	1			1
							1	9									
06	420	N	381	-0-	-39	-0-	24	1	356	3	Y	1					2
							1	9									
07	DLQ G-10		325	-0-	325	325	21	1	303	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		382	-0-	382	707	24	1	357	3	Y	1	2	1			-0-
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	31	1	414	3	Y	1					2
							1	9									
04	509	N	509	-0-	-0-	-0-	37	1	471	3	Y	1					3
							1	9									
05	489	N	489	-0-	-0-	-0-	33	1	454	3	Y	2	3	1			2
							2	9									
06	433	N	433	-0-	-0-	-0-	27	1	404	3	Y	2					4
							2	9									
07	DLQ G-10		361	-0-	361	361	23	1	337	3	Y	1	3	1			2
							1	9									
08	DLQ G-10		441	-0-	441	802	28	1	412	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	2	1			1
							1	9									
04	90	N	80	-0-	-10	-0-	4	1	76	2	Y	-0-					1
05	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					1
06	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					1
07	DLQ G-10		100	-0-	100	100	8	1	91	2	Y	1					2
							1	9									
08	DLQ G-10		86	-0-	86	186	7	1	79	2	Y	-0-					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	17	1	190	3	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
04	120	N	90	-0-	-30	-0-	6	1	84	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
08	93	N	37	-0-	-56	-0-	3	1	34	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	93	1	711	3	N	5					8
							6	9									
04	810	N	749	-0-	-61	-0-	86	1	660	3	N	3	8	1			3
							3	9									
05	806	N	751	-0-	-55	-0-	85	1	659	3	N	6					9
							7	9									
06	780	N	748	-0-	-32	-0-	86	1	660	3	N	2	8	1			3
							2	9									
07	775	N	761	-0-	-14	-0-	87	1	665	3	N	8	8	1			3
							9	9									
*08	823	N	823	-0-	-0-	-0-	178	1	639	3	N	5					8
							6	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					1
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					1
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					1
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					1
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	15	1	278	2	Y	1	3	1			1
							1	9									
04	282	N	282	-0-	-0-	-0-	15	1	265	2	Y	2					3
							2	9									
05	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-					3
06	286	N	286	-0-	-0-	-0-	28	1	258	2	Y	-0-					3
07	DLQ G-10		294	-0-	294	294	24	1	270	2	Y	-0-					3
08	DLQ G-10		293	-0-	293	587	25	1	267	2	Y	1					4
							1	9									

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	11	1	212	2	Y	2	5	1			2
							2	9									
04	212	N	212	-0-	-0-	-0-	11	1	199	2	Y	2					4
							2	9									
05	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					4
06	214	N	214	-0-	-0-	-0-	21	1	193	2	Y	-0-					4
07	DLQ G-10		219	-0-	219	219	18	1	201	2	Y	-0-					4
08	DLQ G-10		210	-0-	210	429	18	1	192	2	Y	-0-					4

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	90	1	356	3	N	-0-	1	1			-0-
04	450	N	443	-0-	-7	-0-	89	1	353	3	N	1					1
							1	9									
05	465	N	455	-0-	-10	-0-	91	1	364	3	N	-0-					1
06	450	N	450	-0-	-0-	-0-	96	1	354	3	N	-0-					1
07	465	N	461	-0-	-4	-0-	100	1	361	3	N	-0-					1
08	465	N	456	-0-	-9	-0-	99	1	357	3	N	-0-	1	1			-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	43	1	741	3	N	1	1	1			1
							1	9									
04	770	N	770	-0-	-0-	-0-	44	1	725	3	N	1					2
							1	9									
05	806	N	777	-0-	-29	-0-	44	1	731	3	N	2	1	1			3
							2	9									
06	754	N	754	-0-	-0-	-0-	56	1	698	3	N	-0-	2	1			1
07	806	N	771	-0-	-35	-0-	59	1	712	3	N	-0-					1
*08	780	N	780	-0-	-0-	-0-	60	1	719	3	N	1	1	1			1
							1	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1104	N	1104	-0-	-0-	-0-	60	1	1042	3	N	2	2	1			2
							2	9									
04	1140	N	1069	-0-	-71	-0-	61	1	1007	3	N	1					3
							1	9									
05	1147	N	1101	-0-	-46	-0-	62	1	1037	3	N	2	1	1			4
							2	9									
06	1080	N	1072	-0-	-8	-0-	80	1	992	3	N	-0-	2	1			2
07	1116	N	1093	-0-	-23	-0-	84	1	1009	3	N	-0-					2
08	1116	N	1104	-0-	-12	-0-	85	1	1019	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	39	1	678	3	N	1	1	1			1
							1	9									
04	780	N	700	-0-	-80	-0-	40	1	659	3	N	1					2
							1	9									
05	775	N	723	-0-	-52	-0-	41	1	681	3	N	1	1	1			2
							1	9									
06	690	N	674	-0-	-16	-0-	50	1	623	3	N	1	2	1			1
							1	9									
*07	736	N	736	-0-	-0-	-0-	57	1	679	3	N	-0-					1
08	713	N	682	-0-	-31	-0-	52	1	629	3	N	1	1	1			1
							1	9									

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

03	537	N	537	-0-	-0-	-0-	29	1	508	3	N	-0-	1	1			-0-
04	510	N	465	-0-	-45	-0-	26	1	438	3	N	1					1
							1	9									
05	496	N	493	-0-	-3	-0-	28	1	465	3	N	-0-					1
06	510	N	475	-0-	-35	-0-	35	1	440	3	N	-0-					1
*07	497	N	497	-0-	-0-	-0-	38	1	459	3	N	-0-					1
08	496	N	460	-0-	-36	-0-	35	1	425	3	N	-0-	1	1			-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

03	594	N	594	-0-	-0-	-0-	32	1	561	3	N	1	1	1			1
							1	9									
04	545	N	545	-0-	-0-	-0-	31	1	513	3	N	1					2
							1	9									
05	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					2
06	656	N	656	-0-	-0-	-0-	49	1	606	3	N	1	2	1			1
							1	9									
07	558	N	556	-0-	-2	-0-	43	1	513	3	N	-0-					1
*08	641	N	641	-0-	-0-	-0-	49	1	591	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

03	612	N	612	-0-	-0-	-0-	33	1	578	3	N	1	1	1			1
							1	9									
04	578	N	578	-0-	-0-	-0-	33	1	544	3	N	1					2
							1	9									
05	589	N	586	-0-	-3	-0-	33	1	553	3	N	-0-					2
06	600	N	549	-0-	-51	-0-	41	1	508	3	N	-0-	1	1			1
07	589	N	562	-0-	-27	-0-	43	1	519	3	N	-0-					1
08	589	N	556	-0-	-33	-0-	43	1	512	3	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

03	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
04	480	N	239	-0-	-241	-0-	17	1	222	3	Y	-0-					-0-
05	403	N	257	-0-	-146	-0-	19	1	238	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	21	1	248	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	542	21	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	51	1	878	3	N	1	1	1			1
							1	9									
04	779	N	779	-0-	-0-	-0-	44	1	734	3	N	1					2
							1	9									
05	721	N	721	-0-	-0-	-0-	41	1	679	3	N	1	1	1			2
							1	9									
06	900	N	478	-0-	-422	-0-	36	1	441	3	N	1	2	1			1
							1	9									
07	806	N	771	-0-	-35	-0-	59	1	712	3	N	-0-					1
08	713	N	706	-0-	-7	-0-	54	1	651	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	41	1	685	3	N	1					1
							1	9									
05	557	N	557	-0-	-0-	-0-	31	1	526	3	N	-0-					1
06	490	N	490	-0-	-0-	-0-	37	1	453	3	N	-0-					1
07	744	N	473	-0-	-271	-0-	36	1	437	3	N	-0-					1
08	558	N	236	-0-	-322	-0-	18	1	218	3	N	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

03	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-	1	1			-0-
04	450	N	415	-0-	-35	-0-	24	1	390	3	N	1					1
							1	9									
05	434	N	319	-0-	-115	-0-	18	1	301	3	N	-0-					1
06	558	N	558	-0-	-0-	-0-	42	1	516	3	N	-0-					1
*07	485	N	485	-0-	-0-	-0-	37	1	448	3	N	-0-					1
*08	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	5	1	57	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

03	675	N	675	-0-	-0-	-0-	37	1	637	3	N	1	1	1			1
							1	9									
04	720	N	650	-0-	-70	-0-	37	1	612	3	N	1					2
							1	9									
05	689	N	689	-0-	-0-	-0-	39	1	648	3	N	2	1	1			3
							2	9									
06	687	N	687	-0-	-0-	-0-	51	1	636	3	N	-0-	2	1			1
*07	741	N	741	-0-	-0-	-0-	57	1	684	3	N	-0-					1
*08	754	N	754	-0-	-0-	-0-	58	1	695	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	46	1	788	3	N	1	1	1			1
							1	9									
04	810	N	799	-0-	-11	-0-	45	1	753	3	N	1					2
							1	9									
05	837	N	499	-0-	-338	-0-	28	1	470	3	N	1	1	1			2
							1	9									
06	826	N	826	-0-	-0-	-0-	62	1	763	3	N	1	2	1			1
							1	9									
07	837	N	529	-0-	-308	-0-	41	1	488	3	N	-0-					1
08	496	N	496	-0-	-0-	-0-	38	1	457	3	N	1	1	1			1
							1	9									

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		43	-0-	43	123	3	1	40	3	N	-0-					36
04	203	X	80	-0-	-123	-0-	3	1	36	3	N	37					73
							41	9									
05	38	X	38	-0-	-0-	-0-	2	1	36	3	N	-0-					73
06	99	N	99	-0-	-0-	-0-	5	1	32	3	N	56					129
							62	9									
*07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					129
*08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					129

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	7	1	94	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
08	DLQ G-10		264	-0-	264	545	264	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	35	1	456	3	Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	31	1	409	3	Y	-0-					-0-
05	498	N	498	-0-	-0-	-0-	37	1	461	3	Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	36	1	442	3	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	37	1	443	3	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	958	36	1	442	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	17	1	226	3	Y	-0-					-0-
05	279	N	241	-0-	-38	-0-	18	1	223	3	Y	-0-					-0-
06	270	N	212	-0-	-58	-0-	16	1	196	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	15	1	175	3	Y	-0-					-0-
08	DLQ G-10		171	-0-	171	361	13	1	158	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

03	1714	N	1714	-0-	-0-	-0-	196	1	1506	3	Y	11					18
							12	9									
04	1653	N	1653	-0-	-0-	-0-	189	1	1456	3	Y	7	18	1			7
							8	9									
05	1751	N	1751	-0-	-0-	-0-	198	1	1535	3	Y	16					23
							18	9									
06	1650	N	1247	-0-	-403	-0-	142	1	1099	3	Y	5	19	1	1	8	8
							6	9									
07	DLQ G-10		1236	-0-	1236	1236	141	1	1081	3	Y	13	15	1			6
							14	9									
08	DLQ G-10		1568	-0-	1568	2804	340	1	1217	3	Y	10					16
							11	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

03	451	N	451	-0-	-0-	-0-	52	1	396	3	N	3					5
							3	9									
04	423	N	423	-0-	-0-	-0-	48	1	373	3	N	2	5	1			2
							2	9									
05	434	N	428	-0-	-6	-0-	48	1	376	3	N	4					6
							4	9									
06	450	N	418	-0-	-32	-0-	48	1	369	3	N	1	5	1			2
							1	9									
07	434	N	423	-0-	-11	-0-	48	1	369	3	N	5	5	1			2
							6	9									
*08	448	N	448	-0-	-0-	-0-	97	1	349	3	N	2					4
							2	9									

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
06	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	12	1	1	5	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

03	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	12	1	107	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	267	15	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			Y	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					-0-
08	DLQ G-10		451	-0-	451	896	451	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					1
04	60	N	54	-0-	-6	-0-	6	1	46	3	N	2					3
							2	9									
05	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-	2	1			1
06	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					1
07	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-					1
08	62	N	55	-0-	-7	-0-	15	1	40	3	N	-0-	1	1			-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	74	1	588	3	N	26					46
							29	9									
04	665	N	665	-0-	-0-	-0-	74	1	571	3	N	18					64
							20	9									
05	558	N	499	-0-	-59	-0-	88	1	405	3	N	5	39	1			30
							6	9									
06	540	N	424	-0-	-116	-0-	63	1	357	3	N	4	1	8			33
							4	9									
07	558	N	436	-0-	-122	-0-	66	1	366	3	N	4					37
							4	9									
08	496	N	336	-0-	-160	-0-	90	1	237	3	N	8	28	1			17
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-	1	1			-0-
04	180	N	50	-0-	-130	-0-	4	1	45	3	Y	1	1	1			-0-
							1	9									
05	62	N	52	-0-	-10	-0-	4	1	47	3	Y	1	1	1			-0-
							1	9									
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	4	1	50	3	Y	-0-					-0-
08	DLQ G-10		50	-0-	50	104	4	1	46	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
06	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
07	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	14	1	38	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	143	1	311	3	Y	-0-					2
04	431	N	431	-0-	-0-	-0-	138	1	292	3	Y	1					3
							1	9									
05	465	N	436	-0-	-29	-0-	144	1	291	3	Y	1	3	1			1
							1	9									
06	450	N	419	-0-	-31	-0-	145	1	273	3	Y	1					2
							1	9									
07	DLQ G-10		421	-0-	421	421	148	1	272	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		426	-0-	426	847	152	1	273	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	4	1	30	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	22	-0-	-133	-0-	22	3			Y	-0-					-0-
06	150	N	24	-0-	-126	-0-	24	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		39	-0-	39	41	39	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	54	1	687	3	Y	-0-					4
04	798	N	798	-0-	-0-	-0-	57	1	740	3	Y	1					5
							1	9									
05	816	N	816	-0-	-0-	-0-	64	1	750	3	Y	2	5	1			2
							2	9									
06	810	N	810	-0-	-0-	-0-	80	1	728	3	Y	2					4
							2	9									
07	DLQ G-10		769	-0-	769	769	75	1	692	3	Y	2	5	1			1
							2	9									
08	DLQ G-10		781	-0-	781	1550	84	1	696	3	Y	1					2
							1	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	15	1	169	3	Y	1	5	1			1
							1	9									
04	150	N	112	-0-	-38	-0-	9	1	103	3	Y	-0-					1
05	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1	2	1			-0-
							1	9									
06	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
07	DLQ G-10		202	-0-	202	202	21	1	181	3	Y	-0-					-0-
08	DLQ G-10		202	-0-	202	404	20	1	182	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	23	1	266	3	Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	24	1	270	3	Y	-0-					-0-
06	300	N	291	-0-	-9	-0-	28	1	263	3	Y	-0-					-0-
07	DLQ	G-10	303	-0-	303	303	32	1	271	3	Y	-0-					-0-
08	DLQ	G-10	301	-0-	301	604	30	1	271	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-
05	124	N	64	-0-	-60	-0-	5	1	59	3	Y	-0-					-0-
06	120	N	74	-0-	-46	-0-	7	1	67	3	Y	-0-					-0-
07	DLQ	G-10	64	-0-	64	64	7	1	57	3	Y	-0-					-0-
08	DLQ	G-10	43	-0-	43	107	4	1	39	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	58	1	674	3	Y	-0-					14
04	690	N	676	-0-	-14	-0-	53	1	623	3	Y	-0-					14
05	744	N	677	-0-	-67	-0-	54	1	623	3	Y	-0-					14
06	720	N	668	-0-	-52	-0-	65	1	603	3	Y	-0-					14
07	DLQ	G-10	691	-0-	691	691	72	1	619	3	Y	-0-					14
08	DLQ	G-10	679	-0-	679	1370	68	1	611	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	44	1	339	3	N	2					4
							2	9									
04	330	N	319	-0-	-11	-0-	36	1	281	3	N	2	4	1			2
							2	9									
05	698	N	698	-0-	-0-	-0-	79	1	612	3	N	6					8
							7	9									
06	776	N	776	-0-	-0-	-0-	89	1	685	3	N	2	7	1			3
							2	9									
*07	762	N	762	-0-	-0-	-0-	87	1	666	3	N	8	8	1			3
							9	9									
*08	826	N	826	-0-	-0-	-0-	179	1	641	3	N	5					8
							6	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	6					25

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	25	1	317	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	32	1	414	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	29	1	366	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	30	1	340	3	N	-0-					-0-
07	465	N	400	-0-	-65	-0-	29	1	371	3	N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	32	1	379	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		74	-0-	74	170	74	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

03	429	N	429	-0-	-0-	-0-	21	1	408	2	Y	-0-					-0-
04	420	N	413	-0-	-7	-0-	22	1	391	2	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	22	1	411	2	Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	42	1	396	2	Y	-0-					-0-
07	DLQ G-10		453	-0-	453	453	37	1	416	2	Y	-0-					-0-
08	DLQ G-10		442	-0-	442	895	38	1	404	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	4	1	56	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

03	427	N	427	-0-	-0-	-0-	59	1	364	3	Y	4	6	1			3
							4	9									
04	450	N	352	-0-	-98	-0-	54	1	295	3	Y	3					6
							3	9									
05	466	N	466	-0-	-0-	-0-	103	1	360	3	Y	3	6	1			3
							3	9									
06	420	N	406	-0-	-14	-0-	97	1	307	3	Y	2					5
							2	9									
07	DLQ G-10		427	-0-	427	427	102	1	321	3	Y	4	5	1			4
							4	9									
08	DLQ G-10		566	-0-	566	993	112	1	448	3	Y	5					9
							6	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

03	434	N	434	-0-	-0-	-0-	35	1	399	3	Y	-0-					12
04	422	N	422	-0-	-0-	-0-	33	1	389	3	Y	-0-					12
05	434	N	429	-0-	-5	-0-	34	1	395	3	Y	-0-					12
06	420	N	418	-0-	-2	-0-	40	1	378	3	Y	-0-					12
07	DLQ G-10		434	-0-	434	434	45	1	389	3	Y	-0-					12
08	DLQ G-10		436	-0-	436	870	43	1	393	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	31	1	359	3	Y	-0-					13
04	420	N	384	-0-	-36	-0-	30	1	354	3	Y	-0-					13
05	403	N	187	-0-	-216	-0-	15	1	172	3	Y	-0-					13
06	390	N	236	-0-	-154	-0-	23	1	213	3	Y	-0-					13
07	DLQ G-10		203	-0-	203	203	21	1	182	3	Y	-0-					13
08	DLQ G-10		134	-0-	134	337	13	1	121	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					-0-
04	300	N	242	-0-	-58	-0-	16	1	226	3	N	-0-					-0-
05	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	32	1	214	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	35	1	211	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	27	1	211	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	11	1	73	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3310	-0-	-38	-0-	228	1	3082	3	N	-0-					11
04	3270	X	3120	-0-	-150	-0-	205	1	2914	3	N	1					12
							1	9									
05	3379	X	3133	-0-	-246	-0-	201	1	2932	3	N	-0-					12
06	3270	X	3264	-0-	-6	-0-	424	1	2833	3	N	6					18
							7	9									
07	3379	X	3344	-0-	-35	-0-	472	1	2872	3	N	-0-					18
08	3317	X	3290	-0-	-27	-0-	377	1	2913	3	N	-0-					18

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

03	231	N	231	-0-	-0-	-0-	11	1	219	2	Y	1	2	1			1
							1	9									
04	219	N	219	-0-	-0-	-0-	12	1	206	2	Y	1					2
							1	9									
05	217	N	215	-0-	-2	-0-	11	1	204	2	Y	-0-					2
06	210	N	208	-0-	-2	-0-	20	1	188	2	Y	-0-					2
07	DLQ G-10		167	-0-	167	167	14	1	153	2	Y	-0-					2
08	DLQ G-10		233	-0-	233	400	20	1	213	2	Y	-0-					2

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

03	1257	N	1257	-0-	-0-	-0-	63	1	1194	2	Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	63	1	1115	2	Y	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	63	1	1158	2	Y	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	117	1	1100	2	Y	-0-					-0-
07	DLQ G-10		1273	-0-	1273	1273	104	1	1169	2	Y	-0-					-0-
08	DLQ G-10		1246	-0-	1246	2519	107	1	1139	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

03	116	N	116	-0-	-0-	-0-	77	1	39	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	75	1	47	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	77	1	52	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	75	1	43	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	77	1	45	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	77	1	41	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
08	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	36 2	1 9	278	3	N	2					3
04	301	N	301	-0-	-0-	-0-	34 3	1 9	264	3	N	3	4	1			2
05	310	N	298	-0-	-12	-0-	34 2	1 9	262	3	N	2					4
06	300	N	291	-0-	-9	-0-	33	1	258	3	N	-0-	3	1			1
07	310	N	238	-0-	-72	-0-	27 3	1 9	208	3	N	3	3	1			1
08	310	N	295	-0-	-15	-0-	64 2	1 9	229	3	N	2					3

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					4
04	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					4
05	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					4
06	540	N	515	-0-	-25	-0-	515	3			Y	-0-					4
07	DLQ G-10		465	-0-	465	465	465	3			Y	-0-					4
08	DLQ G-10		503	-0-	503	968	503	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
06	1050	N	932	-0-	-118	-0-	932	3			N	-0-					-0-
07	1085	N	870	-0-	-215	-0-	870	3			N	-0-					-0-
08	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	26	1	344	2	N	-0-					-0-
04	360	N	354	-0-	-6	-0-	19	1	335	2	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	24	1	357	2	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	20 8	1 3	322	2	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	20	1	357	2	N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	72	1	964	2	N	-0-					-0-
04	1140	N	974	-0-	-166	-0-	53	1	921	2	N	-0-					-0-
05	1116	N	1022	-0-	-94	-0-	65	1	957	2	N	-0-					-0-
06	990	N	960	-0-	-30	-0-	54	1	884	2	N	-0-					-0-
							22	3									
*07	1100	N	1100	-0-	-0-	-0-	57	1	1043	2	N	-0-					-0-
*08	1175	N	1175	-0-	-0-	-0-	69	1	1106	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	18	1	245	2	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	11	1	194	2	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	12	1	193	2	N	-0-					-0-
							5	3									
07	217	N	212	-0-	-5	-0-	11	1	201	2	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	13	1	203	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	46	1	611	2	N	-0-					-0-
04	660	N	620	-0-	-40	-0-	34	1	586	2	N	-0-					-0-
05	682	N	644	-0-	-38	-0-	41	1	603	2	N	-0-					-0-
06	630	N	599	-0-	-31	-0-	34	1	551	2	N	-0-					-0-
							14	3									
07	651	N	621	-0-	-30	-0-	32	1	589	2	N	-0-					-0-
08	651	N	612	-0-	-39	-0-	36	1	576	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					2
04	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					2
05	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					2
06	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					2
07	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					2
08	DLQ G-10		84	-0-	84	178	8	1	76	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	27	1	357	2	N	-0-					20
04	390	N	380	-0-	-10	-0-	21	1	359	2	N	-0-					20
05	434	N	396	-0-	-38	-0-	25	1	371	2	N	-0-					20
06	387	N	387	-0-	-0-	-0-	22	1	356	2	N	-0-					20
							9	3									
07	403	N	403	-0-	-0-	-0-	21	1	381	2	N	1					21
							1	9									
08	403	N	391	-0-	-12	-0-	23	1	368	2	N	-0-	20	1			1

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	36	1	702	3	N	2	2	1			3
							2	9									
04	750	N	728	-0-	-22	-0-	35	1	692	3	N	1	2	1			2
							1	9									
05	744	N	727	-0-	-17	-0-	35	1	690	3	N	2	2	1			2
							2	9									
06	724	N	724	-0-	-0-	-0-	49	1	674	3	N	1	2	1			1
							1	9									
*07	746	N	746	-0-	-0-	-0-	46	1	699	3	N	1					2
							1	9									
*08	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-	1	1			1

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	29	1	578	3	N	1	1	1			2
							1	9									
04	600	N	592	-0-	-8	-0-	29	1	562	3	N	1	1	1			2
							1	9									
05	620	N	574	-0-	-46	-0-	28	1	546	3	N	-0-	1	1			1
06	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	1	1			1
							1	9									
07	620	N	612	-0-	-8	-0-	38	1	574	3	N	-0-					1
*08	611	N	611	-0-	-0-	-0-	40	1	570	3	N	1	1	1			1
							1	9									

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	24	1	471	3	N	1	1	1			2
							1	9									
04	510	N	480	-0-	-30	-0-	23	1	456	3	N	1	1	1			2
							1	9									
05	496	N	483	-0-	-13	-0-	23	1	460	3	N	-0-	1	1			1
06	487	N	487	-0-	-0-	-0-	33	1	453	3	N	1	1	1			1
							1	9									
*07	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					1
*08	514	N	514	-0-	-0-	-0-	34	1	479	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			1
							1	9									
04	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	1	1			1
							1	9									
05	341	N	335	-0-	-6	-0-	16	1	318	3	N	1	1	1			1
							1	9									
06	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-	1	1			-0-
*07	350	N	350	-0-	-0-	-0-	22	1	327	3	N	1					1
							1	9									
*08	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-	1	1			-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-	1	1			1
04	480	N	475	-0-	-5	-0-	23	1	451	3	N	1	1	1			1
							1	9									
05	496	N	477	-0-	-19	-0-	23	1	453	3	N	1	1	1			1
							1	9									
06	480	N	480	-0-	-0-	-0-	32	1	447	3	N	1	1	1			1
							1	9									
07	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					1
*08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	5	1	105	3	N	1	1	1			1
							1	9									
04	120	N	109	-0-	-11	-0-	5	1	103	3	N	1	1	1			1
							1	9									
05	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					1
06	120	N	108	-0-	-12	-0-	7	1	101	3	N	-0-	1	1			-0-
07	124	N	117	-0-	-7	-0-	7	1	109	3	N	1					1
							1	9									
*08	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
04	300	N	139	-0-	-161	-0-	11	1	128	3	Y	-0-					-0-
05	279	N	78	-0-	-201	-0-	6	1	72	3	Y	-0-					-0-
06	240	N	155	-0-	-85	-0-	15	1	140	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	19	1	162	3	Y	-0-					-0-
08	DLQ G-10		213	-0-	213	394	21	1	192	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-
07	DLQ G-10		352	-0-	352	352	37	1	315	3	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	712	36	1	324	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

03	607	N	607	-0-	-0-	-0-	42	1	565	3	Y	-0-					1
04	593	N	593	-0-	-0-	-0-	43	1	550	3	Y	-0-					1
05	620	N	601	-0-	-19	-0-	40	1	560	3	Y	1	1	1			1
							1	9									
06	651	N	651	-0-	-0-	-0-	41	1	609	3	Y	1					2
							1	9									
*07	637	N	637	-0-	-0-	-0-	41	1	595	3	Y	1	2	1			1
							1	9									
*08	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	750	N	750	-0-	-0-	-0-	52	1	697	3	Y	1					3
							1	9									
04	727	N	727	-0-	-0-	-0-	53	1	673	3	Y	1					4
							1	9									
05	744	N	731	-0-	-13	-0-	49	1	679	3	Y	3	4	1			3
							3	9									
06	720	N	714	-0-	-6	-0-	45	1	666	3	Y	3	1	8			5
							3	9									
07	744	N	730	-0-	-14	-0-	47	1	681	3	Y	2	4	1			3
							2	9									
08	744	N	727	-0-	-17	-0-	46	1	679	3	Y	2	4	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

03	500	N	500	-0-	-0-	-0-	35	1	464	3	Y	1					2
							1	9									
04	489	N	489	-0-	-0-	-0-	35	1	453	3	Y	1					3
							1	9									
05	498	N	498	-0-	-0-	-0-	33	1	463	3	Y	2	3	1			2
							2	9									
06	487	N	487	-0-	-0-	-0-	31	1	454	3	Y	2					4
							2	9									
*07	507	N	507	-0-	-0-	-0-	33	1	473	3	Y	1	3	1			2
							1	9									
*08	503	N	503	-0-	-0-	-0-	32	1	469	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	35	1	467	3	Y	1	2	1			1
							1	9									
04	480	N	469	-0-	-11	-0-	35	1	432	3	Y	2	2	1			1
							2	9									
05	496	N	491	-0-	-5	-0-	34	1	456	3	Y	1	2	1			-0-
							1	9									
06	480	N	468	-0-	-12	-0-	34	1	433	3	Y	1					1
							1	9									
07	DLQ G-10		476	-0-	476	476	32	1	444	3	Y	-0-					1
08	DLQ G-10		470	-0-	470	946	34	1	436	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

03	523	N	523	-0-	-0-	-0-	36	1	487	2	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	30	1	520	2	N	-0-					-0-
05	186	N	45	-0-	-141	-0-	3	1	42	2	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	41	1	669	2	N	-0-					-0-
							17	3									
*07	625	N	625	-0-	-0-	-0-	32	1	593	2	N	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	36	1	573	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

03	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	29	1	504	2	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	33	1	541	2	N	-0-					-0-
							13	3									
*07	641	N	641	-0-	-0-	-0-	33	1	608	2	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	32	1	517	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

03	52	N	52	-0-	-0-	-0-	4	1	48	2	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	2	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	50	2	N	-0-					-0-
							1	3									
07	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

03	573	N	573	-0-	-0-	-0-	40	1	533	2	N	-0-					23
04	570	N	568	-0-	-2	-0-	31	1	537	2	N	-0-					23
05	589	N	587	-0-	-2	-0-	38	1	549	2	N	-0-					23
06	569	N	569	-0-	-0-	-0-	32	1	524	2	N	-0-					23
							13	3									
07	589	N	589	-0-	-0-	-0-	31	1	557	2	N	1					24
							1	9									
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-	22	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	34	1	427	3	Y	-0-					2
04	448	N	448	-0-	-0-	-0-	32	1	415	3	Y	1					3
							1	9									
05	465	N	431	-0-	-34	-0-	34	1	396	3	Y	1	3	1			1
							1	9									
06	450	N	281	-0-	-169	-0-	28	1	252	3	Y	1					2
							1	9									
07	DLQ G-10		240	-0-	240	240	23	1	217	3	Y	-0-	2	1			-0-
08	DLQ G-10		407	-0-	407	647	44	1	362	3	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

03	211	N	211	-0-	-0-	-0-	54	1	157	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	52	1	151	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	54	1	157	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	52	1	156	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	54	1	201	3	N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	54	1	248	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	95	1	52	3	N	-0-			-0-
04	150	N	141	-0-	-9	-0-	92	1	49	3	N	-0-			-0-
05	155	N	148	-0-	-7	-0-	95	1	53	3	N	-0-			-0-
06	156	N	156	-0-	-0-	-0-	92	1	64	3	N	-0-			-0-
*07	162	N	162	-0-	-0-	-0-	95	1	67	3	N	-0-			-0-
08	155	N	144	-0-	-11	-0-	95	1	49	3	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

03	396	N	396	-0-	-0-	-0-	190	1	206	3	N	-0-			-0-
04	390	N	379	-0-	-11	-0-	184	1	195	3	N	-0-			-0-
05	403	N	394	-0-	-9	-0-	190	1	204	3	N	-0-			-0-
06	390	N	382	-0-	-8	-0-	184	1	198	3	N	-0-			-0-
07	403	N	385	-0-	-18	-0-	190	1	195	3	N	-0-			-0-
08	403	N	376	-0-	-27	-0-	190	1	186	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-			-0-
05	341	N	117	-0-	-224	-0-	117	3			N	-0-			-0-
06	300	N	50	-0-	-250	-0-	50	3			N	-0-			-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-			-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

03	355	N	355	-0-	-0-	-0-	355	3			N	-0-			-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
08	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

03	463	N	463	-0-	-0-	-0-	95	1	368	3	N	-0-					-0-
04	480	N	442	-0-	-38	-0-	92	1	350	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	95	1	351	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	92	1	342	3	N	-0-					-0-
07	465	N	266	-0-	-199	-0-	95	1	171	3	N	-0-					-0-
08	434	N	317	-0-	-117	-0-	95	1	222	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

03	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					1
04	270	N	4	-0-	-266	-0-	4	3			Y	-0-					1
05	279	N	4	-0-	-275	-0-	4	3			Y	-0-	1	1			-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

03	636	N	636	-0-	-0-	-0-	34	1	601	3	Y	1					1
							1	9									
04	612	N	612	-0-	-0-	-0-	34	1	578	3	Y	-0-	1	1			-0-
05	625	N	625	-0-	-0-	-0-	38	1	587	3	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	47	1	548	3	Y	1					1
							1	9									
07	DLQ G-10		615	-0-	615	615	50	1	565	3	Y	-0-					1
08	DLQ G-10		617	-0-	617	1232	59	1	558	3	Y	-0-	1	1			-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

03	564	N	564	-0-	-0-	-0-	30	1	534	3	Y	-0-					-0-
04	570	N	525	-0-	-45	-0-	29	1	496	3	Y	-0-					-0-
05	589	N	517	-0-	-72	-0-	31	1	486	3	Y	-0-					-0-
06	540	N	466	-0-	-74	-0-	37	1	429	3	Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	38	1	435	3	Y	-0-					-0-
08	DLQ G-10		471	-0-	471	944	45	1	426	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	120	N	40	-0-	-80	-0-	40	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

03	979	N	979	-0-	-0-	-0-	52	1	926	3	Y	1					1
							1	9									
04	1219	N	1219	-0-	-0-	-0-	67	1	1152	3	Y	-0-	1	1			-0-
05	1206	N	1206	-0-	-0-	-0-	73	1	1132	3	Y	1					1
							1	9									
06	1131	N	1131	-0-	-0-	-0-	90	1	1041	3	Y	-0-					1
07	DLQ G-10		1125	-0-	1125	1125	91	1	1034	3	Y	-0-					1
08	DLQ G-10		725	-0-	725	1850	69	1	656	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

03	343	N	343	-0-	-0-	-0-	25	1	318	3	Y	-0-					1
04	370	N	370	-0-	-0-	-0-	27	1	343	3	Y	-0-					1
05	434	N	424	-0-	-10	-0-	28	1	396	3	Y	-0-					1
06	468	N	468	-0-	-0-	-0-	35	1	433	3	Y	-0-					1
07	DLQ G-10		460	-0-	460	460	36	1	424	3	Y	-0-					1
08	DLQ G-10		457	-0-	457	917	36	1	421	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

03	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	13	1	225	3	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	15	1	226	3	Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	18	1	211	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	19	1	213	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	459	22	1	205	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

03	379	N	379	-0-	-0-	-0-	77	1	302	3	N	-0-					-0-
04	390	N	361	-0-	-29	-0-	75	1	286	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	77	1	296	3	N	-0-					-0-
06	360	N	354	-0-	-6	-0-	75	1	279	3	N	-0-					-0-
07	372	N	306	-0-	-66	-0-	77	1	229	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	77	1	237	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
06	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
07	496	N	297	-0-	-199	-0-	297	3			N	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
05	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	6	1	74	3	Y	1					1
							1	9									
04	360	N	3	-0-	-357	-0-	3	3			Y	-0-					1
05	372	N	-0-	-0-	-372	-0-					Y	-0-					1
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					1
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					1
08	DLQ G-10		2	-0-	2	5	2	3			Y	-0-					1

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-					1
04	426	N	426	-0-	-0-	-0-	31	1	395	3	Y	-0-					1
05	412	N	412	-0-	-0-	-0-	27	1	385	3	Y	-0-					1
06	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					1
07	DLQ G-10		406	-0-	406	406	32	1	374	3	Y	-0-					1
08	DLQ G-10		393	-0-	393	799	31	1	362	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					1
04	305	N	305	-0-	-0-	-0-	22	1	283	3	Y	-0-					1
05	314	N	314	-0-	-0-	-0-	21	1	293	3	Y	-0-	1	1			-0-
06	307	N	307	-0-	-0-	-0-	23	1	283	3	Y	1					1
							1	9									
07	DLQ G-10		309	-0-	309	309	24	1	285	3	Y	-0-					1
08	DLQ G-10		304	-0-	304	613	24	1	280	3	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					-0-
08	DLQ G-10		35	-0-	35	62	3	1	32	3	Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	38	1	740	3	N	3	2	1			4
							3	9									
04	810	N	808	-0-	-2	-0-	39	1	768	3	N	1	2	1			3
							1	9									
05	938	N	938	-0-	-0-	-0-	45	1	892	3	N	1	2	1			2
							1	9									
06	778	N	778	-0-	-0-	-0-	53	1	724	3	N	1	2	1			1
							1	9									
07	837	N	809	-0-	-28	-0-	50	1	757	3	N	2					3
							2	9									
*08	1017	N	1017	-0-	-0-	-0-	67	1	950	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	118	1	846	3	Y	-0-					-0-
04	911	N	911	-0-	-0-	-0-	114	1	797	3	Y	-0-					-0-
05	961	N	922	-0-	39	-0-	114	1	808	3	Y	-0-					-0-
06	930	N	845	-0-	85	-0-	107	1	738	3	Y	-0-					-0-
07	DLQ G-10		908	-0-	908	908	118	1	790	3	Y	-0-					-0-
08	DLQ G-10		901	-0-	901	1809	121	1	780	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	68	1	458	3	Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	69	1	464	3	Y	2					2
							2	9									
05	527	N	522	-0-	5	-0-	69	1	453	3	Y	-0-	1	1			1
06	510	N	505	-0-	5	-0-	67	1	436	3	Y	2					3
							2	9									
07	DLQ G-10		545	-0-	545	545	74	1	470	3	Y	1	3	1			1
							1	9									
08	DLQ G-10		512	-0-	512	1057	71	1	439	3	Y	2					3
							2	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1302	N	1292	-0-	10	-0-	1292	2			N	-0-					-0-
08	1178	N	800	-0-	378	-0-	800	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	63	1	809	3	Y	-0-					-0-
04	870	N	797	-0-	73	-0-	56	1	741	3	Y	-0-					-0-
05	899	N	841	-0-	58	-0-	63	1	778	3	Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	63	1	780	3	Y	-0-					-0-
07	DLQ G-10		817	-0-	817	817	63	1	754	3	Y	-0-					-0-
08	DLQ G-10		851	-0-	851	1668	65	1	786	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	35	1	456	2	N	-0-					1
04	462	N	462	-0-	-0-	-0-	34	1	428	2	N	-0-					1
05	496	N	467	-0-	29	-0-	35	1	432	2	N	-0-					1
06	480	N	427	-0-	53	-0-	32	1	395	2	N	-0-					1
07	465	N	440	-0-	25	-0-	33	1	407	2	N	-0-					1
08	465	N	437	-0-	28	-0-	33	1	404	2	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	10	1	195	3	Y	4	4	1			4
							4	9									
04	210	N	197	-0-	13	-0-	10	1	184	3	Y	3	3	1			4
							3	9									
05	217	N	203	-0-	14	-0-	10	1	190	3	Y	3	5	1			2
							3	9									
06	210	N	198	-0-	12	-0-	10	1	187	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		193	-0-	193	193	11	1	180	3	Y	2	1	1			3
							2	9									
08	DLQ G-10		201	-0-	201	394	10	1	190	3	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-		21 1	417	3	Y	-0-					-0-
04	450	N	427	-0-	-23	-0-		21 1	406	3	Y	-0-					-0-
05	434	N	432	-0-	-2	-0-		22 1	410	3	Y	-0-					-0-
06	420	N	418	-0-	-2	-0-		21 1	397	3	Y	-0-					-0-
07	DLQ G-10		426	-0-	426	426		24 1	402	3	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	850		22 1	402	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-		45 1	322	3	Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-		61 1	425	3	Y	-0-					-0-
05	527	N	436	-0-	-91	-0-		54 1	382	3	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-		52 1	356	3	Y	-0-					-0-
07	DLQ G-10		506	-0-	506	506		66 1	440	3	Y	-0-					-0-
08	DLQ G-10		545	-0-	545	1051		73 1	472	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-		81 3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-		75 3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-		73 3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-		66 3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-		60 3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-		57 3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-		26 1	458	3	Y	-0-					-0-
04	480	N	461	-0-	-19	-0-		25 1	436	3	Y	-0-					-0-
05	496	N	475	-0-	-21	-0-		29 1	446	3	Y	-0-					-0-
06	480	N	465	-0-	-15	-0-		37 1	428	3	Y	-0-					-0-
07	DLQ G-10		477	-0-	477	477		39 1	437	3	Y	1					1
								1 9									
08	DLQ G-10		471	-0-	471	948		45 1	426	3	Y	-0-	1	1			-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-		43 1	573	3	Y	3	3	1			2
								3 9									
04	720	N	587	-0-	-133	-0-		44 1	541	3	Y	2	2	1			2
								2 9									
05	620	N	599	-0-	-21	-0-		42 1	557	3	Y	-0-	2	1			-0-
06	600	N	566	-0-	-34	-0-		42 1	523	3	Y	1					1
								1 9									
07	DLQ G-10		577	-0-	577	577		39 1	538	3	Y	-0-					1
08	DLQ G-10		564	-0-	564	1141		40 1	523	3	Y	1					2
								1 9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-		26 1	344	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-		26 1	324	3	Y	-0-					-0-
05	372	N	363	-0-	-9	-0-		25 1	338	3	Y	-0-					-0-
06	360	N	348	-0-	-12	-0-		26 1	322	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356		24 1	332	3	Y	-0-					-0-
08	DLQ G-10		357	-0-	357	713		26 1	331	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	7	1	94	3	N	-0-					-0-
05	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	17	1	111	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	19	1	114	3	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	43	1	600	3	Y	-0-					-0-
04	630	N	621	-0-	-9	-0-	42	1	579	3	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	43	1	595	3	Y	-0-					-0-
06	630	N	601	-0-	-29	-0-	41	1	560	3	Y	-0-					-0-
07	DLQ G-10		614	-0-	614	614	44	1	570	3	Y	-0-					-0-
08	DLQ G-10		623	-0-	623	1237	45	1	578	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	44	1	558	3	Y	-0-					1
04	570	N	523	-0-	-47	-0-	38	1	485	3	Y	-0-					1
05	589	N	547	-0-	-42	-0-	36	1	511	3	Y	-0-					1
06	570	N	487	-0-	-83	-0-	36	1	451	3	Y	-0-					1
07	DLQ G-10		427	-0-	427	427	34	1	393	3	Y	-0-					1
08	DLQ G-10		405	-0-	405	832	32	1	373	3	Y	-0-					1

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	37	1	484	2	N	-0-					1
04	510	N	502	-0-	-8	-0-	36	1	466	2	N	-0-					1
05	527	N	523	-0-	-4	-0-	39	1	484	2	N	-0-					1
06	510	N	497	-0-	-13	-0-	37	1	460	2	N	-0-					1
*07	602	N	602	-0-	-0-	-0-	46	1	556	2	N	-0-					1
*08	600	N	600	-0-	-0-	-0-	45	1	555	2	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	15	1	294	2	Y	2	4	1			2
							2	9									
04	300	N	294	-0-	-6	-0-	16	1	277	2	Y	1					3
							1	9									
05	310	N	301	-0-	-9	-0-	16	1	285	2	Y	-0-					3
06	301	N	301	-0-	-0-	-0-	29	1	272	2	Y	-0-					3
07	DLQ G-10		308	-0-	308	308	25	1	282	2	Y	1					4
							1	9									
08	DLQ G-10		304	-0-	304	612	26	1	278	2	Y	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	38	1	753	3	N	2	2	1			3
							2	9									
04	780	N	770	-0-	-10	-0-	37	1	731	3	N	2	2	1			3
							2	9									
05	806	N	768	-0-	-38	-0-	37	1	730	3	N	1	2	1			2
							1	9									
06	780	N	750	-0-	-30	-0-	51	1	698	3	N	1	2	1			1
							1	9									
07	806	N	738	-0-	-68	-0-	46	1	691	3	N	1					2
							1	9									
*08	788	N	788	-0-	-0-	-0-	52	1	735	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
07	DLQ G-10		542	-0-	542	542	542	3			Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1091	549	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	DLQ G-10		252	-0-	252	252	252	3			Y	-0-					-0-
08	DLQ G-10		267	-0-	267	519	267	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			Y	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			Y	-0-					-0-
06	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-
07	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
08	DLQ G-10		341	-0-	341	677	341	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	38	1	272	2	Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	30	1	264	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	21	1	283	2	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	23	1	276	2	Y	-0-					-0-
07	DLQ G-10		309	-0-	309	309	23	1	286	2	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	613	23	1	281	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	16 3	1 9	274	3	N	3	3	1			2
04	260	N	260	-0-	-0-	-0-	13 2	1 9	245	3	N	2	2	1			2
05	273	N	273	-0-	-0-	-0-	15 2	1 9	256	3	N	2	2	1			2
06	270	N	263	-0-	-7	-0-	16 1	1 9	246	3	N	1	1	1			2
07	279	N	245	-0-	-34	-0-	18 1	1 9	226	3	N	1	2	1			1
08	279	N	206	-0-	-73	-0-	16 2	1 9	188	3	N	2	1	1			2

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	45	1	524	3	Y	-0-					-0-
04	570	N	558	-0-	-12	-0-	44	1	514	3	Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	46	1	529	3	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	54	1	504	3	Y	-0-					-0-
07	DLQ G-10		583	-0-	583	583	61	1	522	3	Y	-0-					-0-
08	DLQ G-10		570	-0-	570	1153	57	1	513	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
08	DLQ G-10		36	-0-	36	72	4	1	32	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	1018	-0-	-0-	-0-	81	1	936	3	Y	1	1	1			-0-
							1	9									
04	970	N	970	-0-	-0-	-0-	77	1	892	3	Y	1					1
							1	9									
05	1023	N	1002	-0-	-21	-0-	80	1	922	3	Y	-0-	1	1			-0-
06	990	N	973	-0-	-17	-0-	94	1	878	3	Y	1					1
							1	9									
07	DLQ G-10		994	-0-	994	994	104	1	890	3	Y	-0-					1
08	DLQ G-10		982	-0-	982	1976	98	1	884	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	26	1	303	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					-0-
05	341	N	329	-0-	-12	-0-	26	1	303	3	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	31	1	292	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	21	1	179	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	311	11	1	100	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	9	1	163	2	Y	1	2	1			1
							1	9									
04	180	N	166	-0-	-14	-0-	9	1	156	2	Y	1					2
							1	9									
05	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-					2
06	180	N	167	-0-	-13	-0-	16	1	151	2	Y	-0-					2
07	DLQ G-10		174	-0-	174	174	14	1	160	2	Y	-0-					2
08	DLQ G-10		171	-0-	171	345	15	1	156	2	Y	-0-					2

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
04	1080	N	1069	-0-	-11	-0-	1069	3			N	-0-					-0-
05	1116	N	1099	-0-	-17	-0-	1099	3			N	-0-					-0-
06	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	145	1	559	3	N	-0-					-0-
04	690	N	676	-0-	-14	-0-	140	1	536	3	N	-0-					-0-
05	713	N	683	-0-	-30	-0-	145	1	538	3	N	-0-					-0-
06	690	N	663	-0-	-27	-0-	140	1	523	3	N	-0-					-0-
07	713	N	646	-0-	-67	-0-	125	1	521	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	145	1	500	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	63	1	447	2	Y	-0-					-0-
04	630	N	3	-0-	-627	-0-	3	2			Y	-0-					-0-
05	589	N	511	-0-	-78	-0-	36	1	475	2	Y	-0-					-0-
06	480	N	110	-0-	-370	-0-	8	1	102	2	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	48	1	604	2	Y	-0-					-0-
08	DLQ G-10		628	-0-	628	1280	48	1	580	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1630	N	1630	-0-	-0-	-0-	201	1	1429	2	Y	-0-					-0-
04	1650	N	1595	-0-	-55	-0-	163	1	1432	2	Y	-0-					-0-
05	1674	N	1637	-0-	-37	-0-	114	1	1523	2	Y	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	123	1	1480	2	Y	-0-					-0-
07	DLQ G-10		1611	-0-	1611	1611	118	1	1493	2	Y	-0-					-0-
08	DLQ G-10		1583	-0-	1583	3194	121	1	1462	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1059	N	1059	-0-	-0-	-0-	131	1	928	2	Y	-0-					-0-
04	1080	N	1049	-0-	-31	-0-	107	1	942	2	Y	-0-					-0-
05	1054	N	978	-0-	-76	-0-	68	1	910	2	Y	-0-					-0-
06	1020	N	876	-0-	-144	-0-	67	1	809	2	Y	-0-					-0-
07	DLQ G-10		972	-0-	972	972	71	1	901	2	Y	-0-					-0-
08	DLQ G-10		1010	-0-	1010	1982	77	1	933	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	73	1	520	2	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	46	1	401	2	Y	-0-					-0-
05	458	N	458	-0-	-0-	-0-	32	1	426	2	Y	-0-					-0-
06	570	N	340	-0-	-230	-0-	26	1	314	2	Y	-0-					-0-
07	DLQ G-10		213	-0-	213	213	16	1	197	2	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	517	23	1	281	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	62	1	442	2	Y	-0-					-0-
04	570	N	467	-0-	-103	-0-	48	1	419	2	Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					-0-
06	480	N	408	-0-	-72	-0-	31	1	377	2	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	32	1	410	2	Y	-0-					-0-
08	DLQ G-10		317	-0-	317	759	24	1	293	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	720	N	528	-0-	-192	-0-	528	3			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

03	381	N	381	-0-	-0-	-0-	21	1	358	3	N	2	5	1			1
							2	9									
04	376	N	376	-0-	-0-	-0-	21	1	351	3	N	4	1	8			4
							4	9									
05	392	N	392	-0-	-0-	-0-	22	1	368	3	N	2	2	1			4
							2	9									
06	385	N	385	-0-	-0-	-0-	29	1	355	3	N	1	2	1			3
							1	9									
07	403	N	399	-0-	-4	-0-	31	1	367	3	N	1					4
							1	9									
*08	404	N	404	-0-	-0-	-0-	31	1	371	3	N	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	56	1	972	3	N	2	2	1			2
							2	9									
04	1080	N	902	-0-	-178	-0-	51	1	849	3	N	2					4
							2	9									
05	1116	N	1011	-0-	-105	-0-	57	1	953	3	N	1	1	1			4
							1	9									
06	1050	N	1050	-0-	-0-	-0-	78	1	971	3	N	1	3	1			2
							1	9									
*07	1038	N	1038	-0-	-0-	-0-	80	1	958	3	N	-0-					2
08	1023	N	782	-0-	-241	-0-	60	1	722	3	N	-0-	1	1			1

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	60	1	1040	3	N	2	1	1			2
							2	9									
04	2097	N	2097	-0-	-0-	-0-	119	1	1975	3	N	3	1	8			4
							3	9									
05	2080	N	2080	-0-	-0-	-0-	117	1	1962	3	N	1	1	1			4
							1	9									
06	1980	N	1980	-0-	-0-	-0-	148	1	1831	3	N	1	3	1			2
							1	9									
07	2170	N	2063	-0-	-107	-0-	159	1	1904	3	N	-0-					2
08	2077	N	2054	-0-	-23	-0-	158	1	1894	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	46	1	795	3	N	1	1	1			1
							1	9									
04	715	N	715	-0-	-0-	-0-	41	1	673	3	N	1					2
							1	9									
05	1054	N	608	-0-	-446	-0-	34	1	573	3	N	1	1	1			2
							1	9									
06	810	N	608	-0-	-202	-0-	45	1	563	3	N	-0-	1	1			1
07	744	N	578	-0-	-166	-0-	45	1	533	3	N	-0-					1
08	620	N	461	-0-	-159	-0-	35	1	425	3	N	1	1	1			1
							1	9									

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	53	1	915	3	N	2	1	1			2
							2	9									
04	821	N	821	-0-	-0-	-0-	47	1	773	3	N	1					3
							1	9									
05	773	N	773	-0-	-0-	-0-	43	1	728	3	N	2	1	1			4
							2	9									
06	930	N	738	-0-	-192	-0-	55	1	683	3	N	-0-	3	1			1
07	837	N	756	-0-	-81	-0-	58	1	697	3	N	1					2
							1	9									
08	775	N	737	-0-	-38	-0-	57	1	680	3	N	-0-	1	1			1

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	116	1	351	3	N	-0-					1
04	455	N	455	-0-	-0-	-0-	113	1	342	3	N	-0-					1
05	466	N	466	-0-	-0-	-0-	116	1	350	3	N	-0-	1	1			-0-
06	452	N	452	-0-	-0-	-0-	119	1	333	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	124	1	340	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	123	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	1250	-0-	-0-	-0-	68	1	1180	3	N	2	2	1			2
							2	9									
04	1170	N	1102	-0-	-68	-0-	63	1	1037	3	N	2					4
							2	9									
05	1240	N	1106	-0-	-134	-0-	62	1	1043	3	N	1	1	1			4
							1	9									
06	1200	N	1186	-0-	-14	-0-	88	1	1097	3	N	1	3	1			2
							1	9									
*07	1225	N	1225	-0-	-0-	-0-	94	1	1131	3	N	-0-					2
*08	1209	N	1209	-0-	-0-	-0-	93	1	1116	3	N	-0-	1	1			1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1268	N	1268	-0-	-0-	-0-	69	1	1197	3	N	2	2	1			2
							2	9									
04	1410	N	1209	-0-	-201	-0-	69	1	1137	3	N	3	1	8			4
							3	9									
05	1364	N	1268	-0-	-96	-0-	71	1	1196	3	N	1	1	1			4
							1	9									
06	1230	N	1147	-0-	-83	-0-	86	1	1060	3	N	1	3	1			2
							1	9									
07	1240	N	1162	-0-	-78	-0-	90	1	1072	3	N	-0-					2
08	1271	N	1140	-0-	-131	-0-	88	1	1052	3	N	-0-	1	1			1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	165	1	344	3	N	-0-	1	1			-0-
04	494	N	494	-0-	-0-	-0-	160	1	333	3	N	1					1
							1	9									
05	501	N	501	-0-	-0-	-0-	165	1	336	3	N	-0-					1
06	485	N	485	-0-	-0-	-0-	166	1	319	3	N	-0-					1
*07	503	N	503	-0-	-0-	-0-	172	1	331	3	N	-0-					1
*08	497	N	497	-0-	-0-	-0-	172	1	325	3	N	-0-	1	1			-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	84	1	1459	3	N	3	2	1			2
							3	9									
04	1446	N	1446	-0-	-0-	-0-	82	1	1360	3	N	4	1	8			5
							4	9									
05	1313	N	1313	-0-	-0-	-0-	74	1	1238	3	N	1	1	1			5
							1	9									
06	1500	N	629	-0-	-871	-0-	47	1	581	3	N	1	4	1			2
							1	9									
07	1488	N	1041	-0-	-447	-0-	80	1	961	3	N	-0-					2
08	1302	N	1141	-0-	-161	-0-	88	1	1052	3	N	1	1	1			2
							1	9									

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	58	1	1000	3	N	-0-	2	1			-0-
04	1024	N	1024	-0-	-0-	-0-	58	1	964	3	N	2					2
							2	9									
05	1085	N	1046	-0-	-39	-0-	59	1	987	3	N	-0-	1	1			1
06	1024	N	1024	-0-	-0-	-0-	76	1	947	3	N	1	1	1			1
							1	9									
07	1054	N	1052	-0-	-2	-0-	81	1	971	3	N	-0-					1
08	1054	N	1053	-0-	-1	-0-	81	1	971	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1147	-0-	-0-	-0-	63	1	1082	3	N	2	2	1			2
							2	9									
04	1200	N	1032	-0-	-168	-0-	59	1	971	3	N	2					4
							2	9									
05	1302	N	979	-0-	-323	-0-	55	1	923	3	N	1	1	1			4
							1	9									
06	1110	N	942	-0-	-168	-0-	70	1	871	3	N	1	3	1			2
							1	9									
07	1054	N	972	-0-	-82	-0-	75	1	897	3	N	-0-					2
08	992	N	912	-0-	-80	-0-	70	1	842	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	67	1	1158	3	N	2	3	1			1
							2	9									
04	1470	N	1177	-0-	-293	-0-	67	1	1109	3	N	1					2
							1	9									
05	1209	N	1025	-0-	-184	-0-	58	1	966	3	N	1	1	1			2
							1	9									
06	1200	N	1117	-0-	-83	-0-	83	1	1034	3	N	-0-	1	1			1
*07	1314	N	1314	-0-	-0-	-0-	94	1	93	2	N	1					2
							1126	3	1	9							
*08	1183	N	1183	-0-	-0-	-0-	91	1	1091	3	N	1	2	1			1
							1	9									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1596	N	1596	-0-	-0-	-0-	87	1	1506	3	N	3	3	1			3
							3	9									
04	1380	N	1236	-0-	-144	-0-	70	1	1163	3	N	3	1	8			5
							3	9									
05	1497	N	1497	-0-	-0-	-0-	84	1	1411	3	N	2	1	1			6
							2	9									
06	1530	N	1478	-0-	-52	-0-	110	1	1368	3	N	-0-	4	1			2
*07	1454	N	1454	-0-	-0-	-0-	112	1	1341	3	N	1					3
							1	9									
08	1488	N	1100	-0-	-388	-0-	84	1	1015	3	N	1	2	1			2
							1	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	43	1	743	3	N	2	1	1			2
							2	9									
04	810	N	715	-0-	-95	-0-	41	1	673	3	N	1					3
							1	9									
05	837	N	736	-0-	-101	-0-	41	1	694	3	N	1	1	1			3
							1	9									
06	802	N	802	-0-	-0-	-0-	60	1	742	3	N	-0-	2	1			1
*07	846	N	846	-0-	-0-	-0-	65	1	780	3	N	1					2
							1	9									
*08	942	N	942	-0-	-0-	-0-	72	1	870	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	31	1	529	3	N	-0-	1	1			-0-
04	542	N	542	-0-	-0-	-0-	31	1	510	3	N	1					1
							1	9									
05	589	N	552	-0-	-37	-0-	31	1	521	3	N	-0-					1
06	540	N	527	-0-	-13	-0-	39	1	488	3	N	-0-					1
07	558	N	544	-0-	-14	-0-	42	1	502	3	N	-0-					1
08	558	N	266	-0-	-292	-0-	20	1	246	3	N	-0-	1	1			-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	60	1	1039	3	N	2	2	1			2
							2	9									
04	1470	N	878	-0-	-592	-0-	50	1	826	3	N	2					4
							2	9									
05	1581	N	961	-0-	-620	-0-	54	1	906	3	N	1	1	1			4
							1	9									
06	1080	N	1017	-0-	-63	-0-	76	1	940	3	N	1	3	1			2
							1	9									
*07	1033	N	1033	-0-	-0-	-0-	80	1	953	3	N	-0-					2
*08	1164	N	1164	-0-	-0-	-0-	89	1	1075	3	N	-0-	1	1			1

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1	1	1			1
							1	9									
04	360	N	342	-0-	-18	-0-	19	1	323	3	N	-0-					1
05	372	N	353	-0-	-19	-0-	20	1	332	3	N	1					2
							1	9									
06	360	N	343	-0-	-17	-0-	26	1	317	3	N	-0-	1	1			1
*07	358	N	358	-0-	-0-	-0-	28	1	330	3	N	-0-					1
*08	361	N	361	-0-	-0-	-0-	28	1	333	3	N	-0-					1

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2972	-0-	-190	-0-	162	1	2804	3	N	5	4	1			5
							6	9									
04	3060	X	2670	-0-	-390	-0-	152	1	2512	3	N	5	1	8			9
							6	9									
05	2976	X	2805	-0-	-171	-0-	158	1	2644	3	N	3	2	1			10
							3	9									
06	2880	X	2583	-0-	-297	-0-	193	1	2389	3	N	1	7	1			4
							1	9									
07	2976	X	2040	-0-	-936	-0-	157	1	1882	3	N	1					5
							1	9									
08	2976	X	2345	-0-	-631	-0-	180	1	2164	3	N	1	3	1			3
							1	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	34	1	587	3	N	-0-					-0-
04	600	N	596	-0-	-4	-0-	34	1	562	3	N	-0-					-0-
05	620	N	607	-0-	-13	-0-	34	1	573	3	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	44	1	545	3	N	-0-					-0-
07	620	N	609	-0-	-11	-0-	47	1	562	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	46	1	549	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	31	1	535	3	N	1	1	1			1
							1	9									
04	570	N	535	-0-	-35	-0-	30	1	504	3	N	1					2
							1	9									
05	589	N	550	-0-	-39	-0-	31	1	519	3	N	-0-					2
06	551	N	551	-0-	-0-	-0-	41	1	510	3	N	-0-	1	1			1
*07	588	N	588	-0-	-0-	-0-	45	1	543	3	N	-0-					1
*08	565	N	565	-0-	-0-	-0-	43	1	521	3	N	1	1	1			1
							1	9									

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	54	1	54	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	52	1	51	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	52	1	51	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	570	N	8	-0-	-562	-0-	8	3			N	-0-					-0-
05	403	N	35	-0-	-368	-0-	35	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	961	N	866	-0-	-95	-0-	866	3			N	-0-					-0-
06	960	N	481	-0-	-479	-0-	481	3			N	-0-					-0-
07	992	N	469	-0-	-523	-0-	469	3			N	-0-					-0-
08	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-
07	465	N	129	-0-	-336	-0-	129	3			N	-0-					-0-
08	465	N	129	-0-	-336	-0-	129	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
06	420	N	224	-0-	-196	-0-	224	3			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		12	-0-	12	38	12	3			N	-0-					-0-
04	14B2 EXT		11	-0-	11	49	11	3			N	-0-					-0-
05	60	X	11	-0-	-49	-0-	11	3			N	-0-					-0-
06	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	38 2	1 9	483	3	N	2					3
04	570	N	510	-0-	-60	-0-	36 1	1 9	473	3	N	1					4
05	528	N	528	-0-	-0-	-0-	38 2	1 9	488	3	N	2	5	1			1
06	510	N	495	-0-	-15	-0-	41 1	1 9	453	3	N	1					2
07	527	N	511	-0-	-16	-0-	37 2	1 9	472	3	N	2					4
*08	539	N	539	-0-	-0-	-0-	41 1	1 9	497	3	N	1					5

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

03	179	N	179	-0-	-0-	-0-	102	1	77	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	98	1	75	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	98	1	77	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	240	N	58	-0-	-182	-0-	58	3			N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
08	372	N	1	-0-	-371	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	23	1	393	3	N	1	1	1			1
							1	9									
04	450	N	408	-0-	-42	-0-	23	1	384	3	N	1					2
							1	9									
05	434	N	409	-0-	-25	-0-	23	1	386	3	N	-0-					2
06	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-	1	1			1
07	434	N	410	-0-	-24	-0-	32	1	378	3	N	-0-					1
08	403	N	402	-0-	-1	-0-	31	1	370	3	N	1	1	1			1
							1	9									

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	27	1	459	3	N	1	1	1			1
							1	9									
04	503	N	503	-0-	-0-	-0-	29	1	473	3	N	1					2
							1	9									
05	666	N	666	-0-	-0-	-0-	37	1	627	3	N	2	1	1			3
							2	9									
06	510	N	510	-0-	-0-	-0-	38	1	472	3	N	-0-	2	1			1
07	527	N	463	-0-	-64	-0-	36	1	427	3	N	-0-					1
08	589	N	453	-0-	-136	-0-	35	1	417	3	N	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	95	1	692	3	N	-0-					-0-
04	840	N	736	-0-	-104	-0-	92	1	644	3	N	-0-					-0-
05	806	N	745	-0-	-61	-0-	95	1	650	3	N	-0-					-0-
06	750	N	713	-0-	-37	-0-	92	1	621	3	N	-0-					-0-
07	775	N	726	-0-	-49	-0-	95	1	631	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	95	1	631	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	42	1	545	2	N	-0-					1
04	600	N	557	-0-	-43	-0-	40	1	517	2	N	-0-					1
05	589	N	568	-0-	-21	-0-	42	1	526	2	N	-0-					1
06	570	N	539	-0-	-31	-0-	41	1	498	2	N	-0-					1
07	589	N	563	-0-	-26	-0-	43	1	520	2	N	-0-					1
*08	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1291	N	1291	-0-	-0-	-0-	91	1	1200	2	N	-0-					1
04	1260	N	1013	-0-	-247	-0-	74	1	939	2	N	-0-					1
05	1271	N	1022	-0-	-249	-0-	76	1	946	2	N	-0-					1
06	1260	N	1048	-0-	-212	-0-	79	1	969	2	N	-0-					1
*07	1099	N	1099	-0-	-0-	-0-	83	1	1016	2	N	-0-					1
*08	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					1

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1554	N	1554	-0-	-0-	-0-	145	1	1409	2	Y	-0-					-0-
04	1740	N	1545	-0-	-195	-0-	119	1	1426	2	Y	-0-					-0-
05	1891	N	1695	-0-	-196	-0-	125	1	1570	2	Y	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	153	1	1436	2	Y	-0-					-0-
07	DLQ G-10		1656	-0-	1656	1656	124	1	1532	2	Y	-0-					-0-
08	DLQ G-10		1932	-0-	1932	3588	140	1	1792	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	78	1	1051	3	N	5	3	1			9
							6	9									
04	1080	N	1070	-0-	-10	-0-	70	1	994	3	N	5	3	1	1	8	10
							6	9									
05	1116	N	1030	-0-	-86	-0-	66	1	960	3	N	4	6	1			8
							4	9									
06	1115	N	1115	-0-	-0-	-0-	145	1	967	3	N	3	3	1			8
							3	9									
*07	1119	N	1119	-0-	-0-	-0-	158	1	960	3	N	1	3	1			6
							1	9									
*08	1169	N	1169	-0-	-0-	-0-	133	1	1030	3	N	5	3	1			8
							6	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	111	1	206	3	Y	1	1	1			1
							1	9									
04	297	N	297	-0-	-0-	-0-	107	1	189	3	Y	1	1	1			1
							1	9									
05	314	N	314	-0-	-0-	-0-	110	1	204	3	Y	-0-	1	1			-0-
06	300	N	298	-0-	-2	-0-	107	1	191	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	108	1	182	3	Y	-0-					-0-
08	DLQ G-10		279	-0-	279	569	108	1	170	3	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	95	1	178	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	92	1	171	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	95	1	173	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	92	1	167	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	95	1	169	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	95	1	174	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					2
04	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					2
05	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-	2	1			-0-
06	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	11	1	92	3	Y	1					1
							1	9									
08	DLQ G-10		125	-0-	125	229	15	1	110	3	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	6	1	86	3	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	9	1	61	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	10	1	80	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	183	11	1	82	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	200	1	112	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	192	1	102	3	Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	199	1	107	3	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	200	1	104	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	204	1	106	3	Y	-0-					-0-
08	DLQ G-10		310	-0-	310	620	205	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					2
04	480	N	185	-0-	-295	-0-	13	1	172	3	Y	-0-					2
05	310	N	202	-0-	-108	-0-	14	1	188	3	Y	-0-	2	1			-0-
06	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	23	1	189	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	426	25	1	189	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

03	2460	N	2460	-0-	-0-	-0-	119	1	2337	3	N	4	5	1			8
							4	9									
04	2400	N	2383	-0-	-17	-0-	116	1	2260	3	N	6	5	1	1	8	8
							7	9									
05	2480	N	2408	-0-	-72	-0-	115	1	2290	3	N	3	5	1			6
							3	9									
06	2450	N	2450	-0-	-0-	-0-	165	1	2282	3	N	3	5	1			4
							3	9									
*07	2501	N	2501	-0-	-0-	-0-	155	1	2344	3	N	2					6
							2	9									
*08	2457	N	2457	-0-	-0-	-0-	162	1	2292	3	N	3	5	1			4
							3	9									

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

03	937	N	937	-0-	-0-	-0-	50	1	877	3	N	9	11	1			9
							10	9									
04	896	N	896	-0-	-0-	-0-	45	1	841	3	N	9	9	1			9
							10	9									
05	927	N	927	-0-	-0-	-0-	50	1	869	3	N	7	9	1			7
							8	9									
06	870	N	834	-0-	-36	-0-	51	1	777	3	N	5	4	1			8
							6	9									
*07	905	N	905	-0-	-0-	-0-	66	1	1	2	N	6	9	1			5
							831	3	7	9							
08	899	N	856	-0-	-43	-0-	66	1	783	3	N	6	2	1			9
							7	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

03	279	N	279	-0-	-0-	-0-	19	1	260	3	Y	-0-					1
04	300	N	288	-0-	-12	-0-	21	1	267	3	Y	-0-					1
05	341	N	341	-0-	-0-	-0-	23	1	317	3	Y	1	1	1			1
							1	9									
06	409	N	409	-0-	-0-	-0-	26	1	381	3	Y	2					3
							2	9									
07	DLQ G-10		473	-0-	473	473	31	1	441	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		470	-0-	470	943	30	1	439	3	Y	1	2	1			1
							1	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	270	1	538	3	Y	-0-					-0-
04	780	N	767	-0-	-13	-0-	260	1	507	3	Y	-0-					-0-
05	806	N	769	-0-	-37	-0-	267	1	502	3	Y	-0-					-0-
06	780	N	742	-0-	-38	-0-	258	1	484	3	Y	-0-					-0-
07	DLQ G-10		751	-0-	751	751	267	1	484	3	Y	-0-					-0-
08	DLQ G-10		791	-0-	791	1542	274	1	517	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

03	764	N	764	-0-	-0-	-0-	56	1	707	3	Y	1					2
							1	9									
04	810	N	728	-0-	-82	-0-	52	1	676	3	Y	-0-	1	1			1
05	807	N	807	-0-	-0-	-0-	54	1	752	3	Y	1					2
							1	9									
06	789	N	789	-0-	-0-	-0-	59	1	730	3	Y	-0-					2
07	DLQ G-10		792	-0-	792	792	62	1	730	3	Y	-0-					2
08	DLQ G-10		763	-0-	763	1555	60	1	703	3	Y	-0-					2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

03	486	N	486	-0-	-0-	-0-	36	1	450	3	Y	-0-					1
04	487	N	487	-0-	-0-	-0-	35	1	452	3	Y	-0-					1
05	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-					1
06	495	N	495	-0-	-0-	-0-	37	1	458	3	Y	-0-					1
07	DLQ G-10		509	-0-	509	509	40	1	469	3	Y	-0-					1
08	DLQ G-10		502	-0-	502	1011	39	1	463	3	Y	-0-					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
05	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
*07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

03	697	N	697	-0-	-0-	-0-	38	1	658	3	N	1	1	1			-0-
							1	9									
04	628	N	628	-0-	-0-	-0-	36	1	591	3	N	1					1
							1	9									
05	217	N	58	-0-	-159	-0-	3	1	55	3	N	-0-					1
06	450	N	-0-	-0-	-450	-0-					N	-0-	1	1			-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	155	N	61	-0-	-94	-0-	61	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

03	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1	1	1			1
							1	9									
04	360	N	275	-0-	-85	-0-	13	1	261	3	N	1	1	1			1
							1	9									
05	372	N	284	-0-	-88	-0-	14	1	269	3	N	1	1	1			1
							1	9									
06	330	N	292	-0-	-38	-0-	20	1	272	3	N	-0-	1	1			-0-
*07	305	N	305	-0-	-0-	-0-	19	1	285	3	N	1					1
							1	9									
08	279	N	259	-0-	-20	-0-	17	1	242	3	N	-0-	1	1			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

03	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

03	447	N	447	-0-	-0-	-0-	22	1	425	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	25	1	462	2	Y	-0-					-0-
06	537	N	537	-0-	-0-	-0-	52	1	485	2	Y	-0-					-0-
07	DLQ G-10		679	-0-	679	679	56	1	623	2	Y	-0-					-0-
08	DLQ G-10		607	-0-	607	1286	52	1	555	2	Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

03	690	N	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-
04	720	N	660	-0-	-60	-0-	35	1	625	2	Y	-0-					-0-
05	682	N	676	-0-	-6	-0-	35	1	641	2	Y	-0-					-0-
06	674	N	674	-0-	-0-	-0-	65	1	609	2	Y	-0-					-0-
07	DLQ G-10		703	-0-	703	703	58	1	645	2	Y	-0-					-0-
08	DLQ G-10		702	-0-	702	1405	60	1	642	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	1			2
							1	9									
04	540	N	530	-0-	-10	-0-	26	1	503	3	N	1	1	1			2
							1	9									
05	558	N	535	-0-	-23	-0-	26	1	509	3	N	-0-	1	1			1
06	523	N	523	-0-	-0-	-0-	35	1	487	3	N	1	1	1			1
							1	9									
07	558	N	552	-0-	-6	-0-	34	1	518	3	N	-0-					1
08	527	N	527	-0-	-0-	-0-	35	1	491	3	N	1	1	1			1
							1	9									

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	15	1	279	2	Y	1	3	1			1
							1	9									
04	280	N	280	-0-	-0-	-0-	15	1	264	2	Y	1					2
							1	9									
05	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					2
06	300	N	286	-0-	-14	-0-	28	1	258	2	Y	-0-					2
07	DLQ G-10		292	-0-	292	292	24	1	267	2	Y	1					3
							1	9									
08	DLQ G-10		292	-0-	292	584	25	1	267	2	Y	-0-					3

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					1
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					1
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					1
07	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					1
08	DLQ G-10		54	-0-	54	105	54	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					1
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
07	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					1
08	DLQ G-10		162	-0-	162	310	162	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					1
04	270	N	92	-0-	-178	-0-	7	1	85	3	Y	-0-					1
05	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					1
06	120	N	107	-0-	-13	-0-	8	1	99	3	Y	-0-					1
07	DLQ G-10		241	-0-	241	241	153	1	88	3	Y	-0-					1
08	DLQ G-10		93	-0-	93	334	7	1	86	3	Y	-0-					1

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	6	1	68	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	8	1	68	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	153	8	1	69	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
04	420	N	343	-0-	-77	-0-	343	3			Y	-0-					4
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					4
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					4
07	DLQ G-10		471	-0-	471	471	471	3			Y	-0-					4
08	DLQ G-10		611	-0-	611	1082	611	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					1
04	253	N	253	-0-	-0-	-0-	18	1	234	3	Y	1					2
							1	9									
05	279	N	255	-0-	-24	-0-	17	1	237	3	Y	1	2	1			1
							1	9									
06	270	N	267	-0-	-3	-0-	17	1	249	3	Y	1					2
							1	9									
07	DLQ G-10		252	-0-	252	252	16	1	235	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		255	-0-	255	507	16	1	239	3	Y	-0-	1	1			-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					3
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					3
05	620	N	564	-0-	-56	-0-	564	3			Y	-0-					3
06	600	N	486	-0-	-114	-0-	486	3			Y	-0-					3
07	DLQ G-10		397	-0-	397	397	397	3			Y	-0-					3
08	DLQ G-10		335	-0-	335	732	335	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					4
04	450	N	261	-0-	-189	-0-	261	3			Y	-0-					4
05	434	N	207	-0-	-227	-0-	207	3			Y	-0-					4
06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					4
07	DLQ G-10		223	-0-	223	223	223	3			Y	-0-					4
08	DLQ G-10		258	-0-	258	481	258	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	30	1	377	3	Y	1					1
							1	9									
04	660	N	218	-0-	-442	-0-	16	1	202	3	Y	-0-					1
05	713	N	320	-0-	-393	-0-	21	1	299	3	Y	-0-					1
06	582	N	582	-0-	-0-	-0-	43	1	539	3	Y	-0-					1
07	DLQ G-10		318	-0-	318	318	28	1	290	3	Y	-0-					1
08	DLQ G-10		469	-0-	469	787	37	1	432	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	87	1	709	3	N	4	8	1			15
							4	9									
04	810	N	754	-0-	-56	-0-	86	1	666	3	N	2					17
							2	9									
05	868	N	725	-0-	-143	-0-	73	1	651	3	N	1	8	1			10
							1	9									
06	780	N	697	-0-	-83	-0-	70	1	615	3	N	11	11	8			10
							12	9									
*07	827	N	827	-0-	-0-	-0-	85	1	742	3	N	-0-					10
*08	727	N	727	-0-	-0-	-0-	77	1	647	3	N	3					17
							3	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	13	1	76	3	N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	19	1	113	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	47	1	379	3	N	2	4	1			7
							2	9									
04	420	N	396	-0-	-24	-0-	45	1	350	3	N	1					8
							1	9									
05	434	N	408	-0-	-26	-0-	41	1	366	3	N	1	4	1			5
							1	9									
06	420	N	367	-0-	-53	-0-	37	1	323	3	N	6	6	8			5
							7	9									
07	403	N	381	-0-	-22	-0-	39	1	342	3	N	-0-					5
08	403	N	368	-0-	-35	-0-	39	1	327	3	N	2					7
							2	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	61	1	822	3	N	5	3	1			7
							6	9									
04	900	N	841	-0-	-59	-0-	55	1	782	3	N	4	3	1			8
							4	9									
05	899	N	864	-0-	-35	-0-	55	1	806	3	N	3	5	1			6
							3	9									
06	891	N	891	-0-	-0-	-0-	115	1	772	3	N	4	3	1			7
							4	9									
*07	930	N	930	-0-	-0-	-0-	131	1	798	3	N	1	3	1			5
							1	9									
*08	921	N	921	-0-	-0-	-0-	105	1	813	3	N	3	2	1			6
							3	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	35	1	604	3	N	-0-	1	1			-0-
04	635	N	635	-0-	-0-	-0-	36	1	598	3	N	1					1
							1	9									
05	669	N	669	-0-	-0-	-0-	38	1	630	3	N	1	1	1			1
							1	9									
06	659	N	659	-0-	-0-	-0-	49	1	609	3	N	1	1	1			1
							1	9									
*07	674	N	674	-0-	-0-	-0-	52	1	622	3	N	-0-					1
*08	690	N	690	-0-	-0-	-0-	53	1	637	3	N	-0-	1	1			-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	62	1	750	3	Y	-0-					7
04	780	N	756	-0-	-24	-0-	55	1	701	3	Y	-0-					7
05	837	N	773	-0-	-64	-0-	54	1	719	3	Y	-0-	7	1			-0-
06	796	N	796	-0-	-0-	-0-	103	1	693	3	Y	-0-					-0-
07	DLQ G-10		817	-0-	817	817	90	1	727	3	Y	-0-					-0-
08	DLQ G-10		831	-0-	831	1648	98	1	733	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	13	1	245	2	Y	1	3	1			1
							1	9									
04	240	N	240	-0-	-0-	-0-	13	1	225	2	Y	2					3
							2	9									
05	279	N	244	-0-	-35	-0-	13	1	231	2	Y	-0-					3
06	253	N	253	-0-	-0-	-0-	24	1	229	2	Y	-0-					3
07	DLQ G-10		245	-0-	245	245	20	1	225	2	Y	-0-					3
08	DLQ G-10		243	-0-	243	488	21	1	222	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	10	1	194	2	Y	1	2	1	1
							1	9							
04	210	N	194	-0-	-16	-0-	10	1	183	2	Y	1			2
							1	9							
05	217	N	197	-0-	-20	-0-	10	1	187	2	Y	-0-			2
06	210	N	198	-0-	-12	-0-	19	1	179	2	Y	-0-			2
07	DLQ G-10		200	-0-	200	200	16	1	184	2	Y	-0-			2
08	DLQ G-10		200	-0-	200	400	17	1	183	2	Y	-0-			2

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	44	1	845	2	Y	-0-			-0-
04	843	N	843	-0-	-0-	-0-	45	1	798	2	Y	-0-			-0-
05	868	N	863	-0-	-5	-0-	45	1	818	2	Y	-0-			-0-
06	870	N	867	-0-	-3	-0-	84	1	783	2	Y	-0-			-0-
07	DLQ G-10		845	-0-	845	845	69	1	776	2	Y	-0-			-0-
08	DLQ G-10		892	-0-	892	1737	77	1	815	2	Y	-0-			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	38	1	515	3	N	-0-			17
04	677	N	677	-0-	-0-	-0-	44	1	621	3	N	11			28
							12	9							
05	693	N	693	-0-	-0-	-0-	45	1	648	3	N	-0-			28
06	700	N	700	-0-	-0-	-0-	91	1	609	3	N	-0-			28
*07	736	N	736	-0-	-0-	-0-	104	1	632	3	N	-0-			28
*08	726	N	726	-0-	-0-	-0-	83	1	643	3	N	-0-			28

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-			1
04	240	N	219	-0-	-21	-0-	16	1	203	3	Y	-0-			1
05	248	N	200	-0-	-48	-0-	13	1	187	3	Y	-0-			1
06	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-			1
07	DLQ G-10		219	-0-	219	219	17	1	202	3	Y	-0-			1
08	DLQ G-10		286	-0-	286	505	22	1	264	3	Y	-0-			1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	137	1	351	2	Y	-0-			-0-
04	462	N	462	-0-	-0-	-0-	134	1	328	2	Y	-0-			-0-
05	496	N	468	-0-	-28	-0-	137	1	331	2	Y	-0-			-0-
06	517	N	517	-0-	-0-	-0-	154	1	363	2	Y	-0-			-0-
07	DLQ G-10		472	-0-	472	472	148	1	324	2	Y	-0-			-0-
08	DLQ G-10		476	-0-	476	948	150	1	326	2	Y	-0-			-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	113	1	347	2	Y	-0-			-0-
04	450	N	439	-0-	-11	-0-	111	1	328	2	Y	-0-			-0-
05	465	N	459	-0-	-6	-0-	114	1	345	2	Y	-0-			-0-
06	450	N	446	-0-	-4	-0-	126	1	320	2	Y	-0-			-0-
07	DLQ G-10		303	-0-	303	303	112	1	191	2	Y	-0-			-0-
08	DLQ G-10		427	-0-	427	730	124	1	303	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	59	1	752	3	N	2					2
							2	9									
04	976	N	976	-0-	-0-	-0-	69	1	904	3	N	3	1	8			4
							3	9									
05	1060	N	1060	-0-	-0-	-0-	75	1	961	3	N	22	22	1			4
							24	9									
06	1001	N	1001	-0-	-0-	-0-	81	1	905	3	N	14					18
							15	9									
*07	1126	N	1126	-0-	-0-	-0-	80	1	1034	3	N	11					29
							12	9									
*08	1116	N	1116	-0-	-0-	-0-	86	1	1028	3	N	2					31
							2	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

03	544	N	544	-0-	-0-	-0-	38	1	506	2	N	-0-					-0-
04	540	N	518	-0-	-22	-0-	28	1	490	2	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	36	1	528	2	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	32	1	521	2	N	-0-					-0-
							13	3									
*07	578	N	578	-0-	-0-	-0-	30	1	548	2	N	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	33	1	534	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

03	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					2
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					2
05	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					2
06	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					2
07	DLQ G-10		41	-0-	41	41	4	1	37	3	Y	-0-					2
08	DLQ G-10		65	-0-	65	106	6	1	59	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

03	492	N	492	-0-	-0-	-0-	34	1	458	2	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	25	1	430	2	N	-0-					-0-
05	496	N	473	-0-	-23	-0-	30	1	443	2	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	25	1	407	2	N	-0-					-0-
							10	3									
*07	508	N	508	-0-	-0-	-0-	26	1	482	2	N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	31	1	492	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	9	1	100	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	64	1	853	2	N	-0-					6
04	930	N	916	-0-	-14	-0-	50	1	866	2	N	-0-					6
05	949	N	949	-0-	-0-	-0-	61	1	888	2	N	-0-					6
06	917	N	917	-0-	-0-	-0-	51	1	845	2	N	-0-					6
							21	3									
07	961	N	906	-0-	-55	-0-	47	1	858	2	N	1					7
							1	9									
08	961	N	889	-0-	-72	-0-	52	1	836	2	N	1	7	1			1
							1	9									

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	27	1	479	2	N	-0-					-0-
05	527	N	513	-0-	-14	-0-	33	1	480	2	N	-0-					-0-
06	510	N	492	-0-	-18	-0-	28	1	453	2	N	-0-					-0-
							11	3									
07	527	N	499	-0-	-28	-0-	26	1	473	2	N	-0-					-0-
08	527	N	496	-0-	-31	-0-	29	1	467	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	25	1	449	3	Y	-0-					-0-
04	480	N	367	-0-	-113	-0-	20	1	347	3	Y	-0-					-0-
05	496	N	461	-0-	-35	-0-	28	1	433	3	Y	-0-					-0-
06	450	N	293	-0-	-157	-0-	23	1	270	3	Y	-0-					-0-
07	DLQ G-10		514	-0-	514	514	42	1	472	3	Y	-0-					-0-
08	DLQ G-10		458	-0-	458	972	44	1	414	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	10	1	175	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	11	1	170	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	14	1	161	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	15	1	166	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	353	16	1	156	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					6
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					6
05	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					6
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					6
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					6
08	DLQ G-10		87	-0-	87	177	9	1	78	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	55	1	702	3	N	2					4
							2	9									
04	750	N	738	-0-	-12	-0-	52	1	685	3	N	1					5
							1	9									
05	775	N	762	-0-	-13	-0-	55	1	705	3	N	2	6	1			1
							2	9									
06	720	N	714	-0-	-6	-0-	58	1	653	3	N	3					4
							3	9									
07	775	N	738	-0-	-37	-0-	53	1	682	3	N	3					7
							3	9									
08	775	N	762	-0-	-13	-0-	58	1	702	3	N	2					9
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	23	1	297	3	N	3					3
							3	9									
04	311	N	311	-0-	-0-	-0-	22	1	286	3	N	3	1	8			5
							3	9									
05	310	N	299	-0-	-11	-0-	21	1	276	3	N	2	6	1			1
							2	9									
06	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					1
*07	314	N	314	-0-	-0-	-0-	23	1	291	3	N	-0-					1
08	310	N	305	-0-	-5	-0-	23	1	282	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	2	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	5	1	69	2	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	4	1	62	2	N	-0-					-0-
							2	3									
07	93	N	65	-0-	-28	-0-	3	1	62	2	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	16	1	286	3	Y	-0-					-0-
04	390	N	212	-0-	-178	-0-	12	1	200	3	Y	-0-					-0-
05	310	N	154	-0-	-156	-0-	9	1	145	3	Y	-0-					-0-
06	300	N	112	-0-	-188	-0-	9	1	103	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	8	1	93	3	Y	-0-					-0-
08	DLQ G-10		87	-0-	87	188	8	1	79	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	14	1	257	3	Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	14	1	243	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	16	1	243	3	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	20	1	235	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	523	25	1	241	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	52	1	665	3	Y	2					2
							2	9									
04	722	N	722	-0-	-0-	-0-	52	1	669	3	Y	1	1	1			2
							1	9									
05	713	N	573	-0-	-140	-0-	38	1	534	3	Y	1					3
							1	9									
06	728	N	728	-0-	-0-	-0-	54	1	674	3	Y	-0-					3
07	DLQ G-10		676	-0-	676	676	59	1	617	3	Y	-0-					3
08	DLQ G-10		902	-0-	902	1578	71	1	831	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	42	1	560	2	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	37	1	643	2	N	-0-					-0-
05	713	N	646	-0-	-67	-0-	41	1	605	2	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	33	1	537	2	N	-0-					-0-
							13	3									
07	713	N	512	-0-	-201	-0-	27	1	485	2	N	-0-					-0-
08	651	N	498	-0-	-153	-0-	29	1	469	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	48	1	655	3	N	2	1	1			4
							2	9									
04	541	N	541	-0-	-0-	-0-	35	1	502	3	N	4	2	1	1	8	5
							4	9									
05	662	N	662	-0-	-0-	-0-	42	1	618	3	N	2	3	1			4
							2	9									
06	690	N	649	-0-	-41	-0-	84	1	562	3	N	3	2	1			5
							3	9									
*07	637	N	637	-0-	-0-	-0-	90	1	547	3	N	-0-	2	1			3
08	651	N	579	-0-	-72	-0-	66	1	510	3	N	3	2	1			4
							3	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	12	1	238	3	N	1	1	1			1
							1	9									
04	270	N	225	-0-	-45	-0-	11	1	213	3	N	1	1	1			1
							1	9									
05	248	N	225	-0-	-23	-0-	11	1	213	3	N	1	1	1			1
							1	9									
06	240	N	223	-0-	-17	-0-	15	1	208	3	N	-0-	1	1			-0-
07	248	N	224	-0-	-24	-0-	14	1	209	3	N	1					1
							1	9									
08	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-	1	1			-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	23	1	420	3	Y	-0-					-0-
04	450	N	404	-0-	-46	-0-	22	1	382	3	Y	-0-					-0-
05	465	N	401	-0-	-64	-0-	24	1	377	3	Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	33	1	383	3	Y	-0-					-0-
07	DLQ G-10		424	-0-	424	424	34	1	390	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	654	22	1	208	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	16	1	258	3	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	15	1	256	3	Y	1					1
							1	9									
06	270	N	270	-0-	-0-	-0-	20	1	250	3	Y	-0-					1
07	DLQ G-10		280	-0-	280	280	23	1	257	3	Y	-0-					1
08	DLQ G-10		283	-0-	283	563	24	1	258	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1					1
							1	9									
06	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					1
07	DLQ G-10		134	-0-	134	134	11	1	123	3	Y	-0-					1
08	DLQ G-10		134	-0-	134	268	11	1	122	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
04	180	N	124	-0-	-56	-0-	7	1	117	3	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	7	1	130	3	Y	1					1
							1	9									
06	127	N	127	-0-	-0-	-0-	10	1	116	3	Y	1					2
							1	9									
07	DLQ G-10		115	-0-	115	115	9	1	106	3	Y	-0-					2
08	DLQ G-10		152	-0-	152	267	13	1	138	3	Y	1	2	1			1
							1	9									

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	43	1	737	3	N	1	1	1			1
							1	9									
04	780	N	758	-0-	-22	-0-	43	1	714	3	N	1					2
							1	9									
05	806	N	778	-0-	-28	-0-	44	1	733	3	N	1	1	1			2
							1	9									
06	750	N	741	-0-	-9	-0-	55	1	685	3	N	1	2	1			1
							1	9									
*07	808	N	808	-0-	-0-	-0-	62	1	746	3	N	-0-					1
08	775	N	754	-0-	-21	-0-	58	1	695	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

03	263	N	263	-0-	-0-	-0-	14	1	248	3	N	1	1	1			1
							1	9									
04	450	N	401	-0-	-49	-0-	23	1	377	3	N	1					2
							1	9									
05	416	N	416	-0-	-0-	-0-	23	1	393	3	N	-0-					2
06	425	N	425	-0-	-0-	-0-	32	1	392	3	N	1	2	1			1
							1	9									
*07	509	N	509	-0-	-0-	-0-	39	1	470	3	N	-0-					1
*08	480	N	480	-0-	-0-	-0-	37	1	442	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	310	N	15	-0-	-295	-0-	15	3			N	-0-					-0-
08	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	510	N	67	-0-	-443	-0-	67	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

03	269	N	269	-0-	-0-	-0-	13 19	1 9	237	3	Y	17					59
04	301	N	301	-0-	-0-	-0-	16 17	1 9	268	3	Y	15	58	1			16
05	472	N	472	-0-	-0-	-0-	27 30	1 9	415	3	Y	27					43
06	386	N	386	-0-	-0-	-0-	29 25	1 9	332	3	Y	23					66
07	DLQ G-10		405	-0-	405	405	31 22	1 9	352	3	Y	20					86
08	DLQ G-10		390	-0-	390	795	36 13	1 9	341	3	Y	12	77	1			21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-					-0-
04	360	N	212	-0-	-148	-0-	15	1	197	3	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	24	1	331	3	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	32	1	376	3	Y	-0-					-0-
08	DLQ G-10		452	-0-	452	860	35	1	417	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	27	1	524	3	N	1	1	1			2
							1	9									
04	510	N	476	-0-	-34	-0-	23	1	452	3	N	1	1	1			2
							1	9									
05	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-	1	1			1
06	540	N	424	-0-	-116	-0-	29	1	394	3	N	1	1	1			1
							1	9									
07	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					1
08	527	N	462	-0-	-65	-0-	30	1	431	3	N	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1177	N	1177	-0-	-0-	-0-	86	1	1089	3	Y	2	1	8			4
							2	9									
04	1290	N	1210	-0-	-80	-0-	87	1	1123	3	Y	-0-	1	1			3
05	1302	N	1193	-0-	-109	-0-	79	1	1113	3	Y	1					4
							1	9									
06	1171	N	1171	-0-	-0-	-0-	87	1	1084	3	Y	-0-					4
07	DLQ G-10		1166	-0-	1166	1166	92	1	1074	3	Y	-0-					4
08	DLQ G-10		1184	-0-	1184	2350	93	1	1091	3	Y	-0-					4

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	5	1	58	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	130	5	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	21	1	421	3	N	1	1	1			2
							1	9									
04	510	N	380	-0-	-130	-0-	19	1	361	3	N	-0-	1	1			1
05	496	N	474	-0-	-22	-0-	23	1	450	3	N	1	1	1			1
							1	9									
06	555	N	555	-0-	-0-	-0-	37	1	517	3	N	1	1	1			1
							1	9									
*07	658	N	658	-0-	-0-	-0-	41	1	616	3	N	1					2
							1	9									
*08	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-	1	1			1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					1
04	480	N	457	-0-	-23	-0-	22	1	435	3	N	-0-					1
05	496	N	458	-0-	-38	-0-	22	1	436	3	N	-0-					1
06	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-	1	1			-0-
*07	468	N	468	-0-	-0-	-0-	29	1	438	3	N	1					1
							1	9									
*08	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-	1	1			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	190	1	151	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	184	1	146	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	190	1	145	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	184	1	137	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	190	1	139	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	190	1	138	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	28	1	556	3	N	1	1	1			2
							1	9									
04	570	N	530	-0-	-40	-0-	26	1	503	3	N	1	1	1			2
							1	9									
05	651	N	555	-0-	-96	-0-	27	1	528	3	N	-0-	1	1			1
06	570	N	564	-0-	-6	-0-	38	1	525	3	N	1	1	1			1
							1	9									
*07	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					1
*08	572	N	572	-0-	-0-	-0-	38	1	533	3	N	1	1	1			1
							1	9									

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	21	1	421	3	N	1	1	1			2
							1	9									
04	450	N	424	-0-	-26	-0-	21	1	403	3	N	-0-	1	1			1
05	465	N	423	-0-	-42	-0-	20	1	402	3	N	1	1	1			1
							1	9									
06	422	N	422	-0-	-0-	-0-	28	1	393	3	N	1	1	1			1
							1	9									
07	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					1
08	434	N	373	-0-	-61	-0-	25	1	347	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	39	1	769	3	N	2	2	1			3
							2	9									
04	840	N	790	-0-	-50	-0-	38	1	750	3	N	2	2	1			3
							2	9									
05	837	N	750	-0-	-87	-0-	36	1	713	3	N	1	2	1			2
							1	9									
06	824	N	824	-0-	-0-	-0-	56	1	767	3	N	1	2	1			1
							1	9									
*07	834	N	834	-0-	-0-	-0-	52	1	781	3	N	1					2
							1	9									
*08	815	N	815	-0-	-0-	-0-	54	1	760	3	N	1	2	1			1
							1	9									

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	64	1	867	3	N	4	2	1			7
							4	9									
04	870	N	796	-0-	-74	-0-	52	1	741	3	N	3	2	1			8
							3	9									
05	923	N	923	-0-	-0-	-0-	59	1	861	3	N	3	5	1			6
							3	9									
06	941	N	941	-0-	-0-	-0-	122	1	815	3	N	4	3	1			7
							4	9									
*07	970	N	970	-0-	-0-	-0-	137	1	832	3	N	1	3	1			5
							1	9									
08	930	N	894	-0-	-36	-0-	102	1	789	3	N	3	2	1			6
							3	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	35	1	681	3	N	2	2	1			3
							2	9									
04	720	N	689	-0-	-31	-0-	34	1	654	3	N	1	2	1			2
							1	9									
05	744	N	681	-0-	-63	-0-	33	1	646	3	N	2	2	1			2
							2	9									
06	690	N	671	-0-	-19	-0-	45	1	625	3	N	1	2	1			1
							1	9									
07	713	N	694	-0-	-19	-0-	43	1	650	3	N	1					2
							1	9									
08	682	N	622	-0-	-60	-0-	41	1	581	3	N	-0-	1	1			1

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1352	N	1352	-0-	-0-	-0-	74	1	1277	3	N	1	1	1			1
							1	9									
04	1020	N	852	-0-	-168	-0-	48	1	803	3	N	1					2
							1	9									
05	1249	N	1249	-0-	-0-	-0-	70	1	1179	3	N	-0-					2
06	1320	N	746	-0-	-574	-0-	56	1	689	3	N	1	2	1			1
							1	9									
07	868	N	445	-0-	-423	-0-	34	1	411	3	N	-0-					1
08	1240	N	708	-0-	-532	-0-	54	1	653	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	53	1	918	3	N	-0-	1	1			-0-
04	918	N	918	-0-	-0-	-0-	52	1	865	3	N	1					1
							1	9									
05	961	N	926	-0-	-35	-0-	52	1	873	3	N	1	1	1			1
							1	9									
06	930	N	887	-0-	-43	-0-	66	1	820	3	N	1	1	1			1
							1	9									
07	961	N	896	-0-	-65	-0-	69	1	827	3	N	-0-					1
08	930	N	898	-0-	-32	-0-	69	1	828	3	N	1	1	1			1
							1	9									

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	1018	-0-	-0-	-0-	292	1	726	3	Y	-0-					-0-
04	963	N	963	-0-	-0-	-0-	282	1	681	3	Y	-0-					-0-
05	992	N	987	-0-	-5	-0-	289	1	698	3	Y	-0-					-0-
06	960	N	916	-0-	-44	-0-	277	1	639	3	Y	-0-					-0-
07	DLQ G-10		959	-0-	959	959	290	1	669	3	Y	-0-					-0-
08	DLQ G-10		992	-0-	992	1951	298	1	694	3	Y	-0-					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	16	1	213	3	Y	-0-					-0-
05	217	N	63	-0-	-154	-0-	4	1	59	3	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10		447	-0-	447	447	103	1	344	3	Y	-0-					-0-
08	DLQ G-10		1539	-0-	1539	1986	302	1	1237	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					75
04	240	N	187	-0-	-53	-0-	13	1	174	3	N	-0-					75
05	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					75
06	220	N	220	-0-	-0-	-0-	45	1	175	3	N	-0-					75
*07	265	N	265	-0-	-0-	-0-	102	1	163	3	N	-0-					75
08	217	N	209	-0-	-8	-0-	41	1	168	3	N	-0-					75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	17	1	226	3	N	2	1	1			2
							2	9									
04	240	N	229	-0-	-11	-0-	15	1	213	3	N	1	1	1			2
							1	9									
05	248	N	229	-0-	-19	-0-	15	1	213	3	N	1	1	1			2
							1	9									
06	240	N	231	-0-	-9	-0-	30	1	200	3	N	1	1	1			2
							1	9									
07	248	N	233	-0-	-15	-0-	33	1	200	3	N	-0-	1	1			1
*08	227	N	227	-0-	-0-	-0-	26	1	200	3	N	1	1	1			1
							1	9									

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

03	693	N	693	-0-	-0-	-0-	47	1	646	3	Y	-0-					-0-
04	672	N	672	-0-	-0-	-0-	45	1	627	3	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	48	1	662	3	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	3	Y	-0-					-0-
07	DLQ G-10		721	-0-	721	721	51	1	670	3	Y	-0-					-0-
08	DLQ G-10		699	-0-	699	1420	51	1	648	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

03	765	N	765	-0-	-0-	-0-	94	1	671	3	Y	-0-					-0-
04	815	N	815	-0-	-0-	-0-	102	1	713	3	Y	-0-					-0-
05	780	N	780	-0-	-0-	-0-	96	1	684	3	Y	-0-					-0-
06	750	N	713	-0-	-37	-0-	91	1	622	3	Y	-0-					-0-
07	DLQ G-10		548	-0-	548	548	71	1	477	3	Y	-0-					-0-
08	DLQ G-10		895	-0-	895	1443	120	1	775	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

03	441	N	441	-0-	-0-	-0-	167	1	274	3	Y	-0-					2
04	411	N	411	-0-	-0-	-0-	160	1	251	3	Y	-0-					2
05	423	N	423	-0-	-0-	-0-	164	1	259	3	Y	-0-	2	1			-0-
06	424	N	424	-0-	-0-	-0-	177	1	247	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	184	1	320	3	Y	-0-					-0-
08	DLQ G-10		426	-0-	426	930	178	1	248	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

03	T. A.		88	-0-	88	247	6	1	82	3	Y	-0-					-0-
04	334	X	87	-0-	-247	-0-	6	1	81	3	Y	-0-					-0-
05	89	X	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	19	1	75	3	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	22	1	72	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	18	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	49	1	603	3	Y	-0-					2
04	630	N	588	-0-	-42	-0-	43	1	545	3	Y	-0-					2
05	682	N	612	-0-	-70	-0-	43	1	569	3	Y	-0-	2	1			-0-
06	630	N	625	-0-	-5	-0-	81	1	544	3	Y	-0-					-0-
07	DLQ G-10		628	-0-	628	628	69	1	559	3	Y	-0-					-0-
08	DLQ G-10		565	-0-	565	1193	67	1	498	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	84	1	602	3	Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	82	1	572	3	Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	81	1	577	3	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	76	1	521	3	Y	-0-					-0-
07	DLQ G-10		628	-0-	628	628	82	1	546	3	Y	-0-					-0-
08	DLQ G-10		627	-0-	627	1255	84	1	543	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	95	1	65	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	92	1	50	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	95	1	126	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	92	1	482	3	N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	95	1	291	3	N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	95	1	197	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-	1	1			1
04	420	N	379	-0-	-41	-0-	18	1	360	3	N	1	1	1			1
							1	9									
05	434	N	412	-0-	-22	-0-	20	1	391	3	N	1	1	1			1
							1	9									
06	411	N	411	-0-	-0-	-0-	28	1	382	3	N	1	1	1			1
							1	9									
07	403	N	310	-0-	-93	-0-	19	1	291	3	N	-0-					1
*08	459	N	459	-0-	-0-	-0-	30	1	428	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

03	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	20	1	253	2	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	23	1	279	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	16	1	304	3	N	-0-					-0-
05	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-					-0-
06	330	N	309	-0-	-21	-0-	21	1	288	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	17	1	263	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

03	624	N	624	-0-	-0-	-0-	133	1	487	3	N	4					6
							4	9									
04	582	N	582	-0-	-0-	-0-	126	1	454	3	N	2	6	1			2
							2	9									
05	587	N	587	-0-	-0-	-0-	128	1	453	3	N	5					7
							6	9									
06	570	N	563	-0-	-7	-0-	124	1	438	3	N	1	6	1			2
							1	9									
07	589	N	573	-0-	-16	-0-	127	1	440	3	N	5	5	1			2
							6	9									
*08	609	N	609	-0-	-0-	-0-	187	1	419	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	13	1	178	3	Y	1	2	1			1
							1	9									
04	180	N	168	-0-	-12	-0-	11	1	157	3	Y	-0-					1
05	217	N	216	-0-	-1	-0-	15	1	201	3	Y	-0-	1	1			-0-
06	275	N	275	-0-	-0-	-0-	19	1	254	3	Y	2					2
							2	9									
07	DLQ G-10		268	-0-	268	268	19	1	248	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		260	-0-	260	528	19	1	241	3	Y	-0-					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					1
04	300	N	278	-0-	-22	-0-	20	1	258	3	Y	-0-					1
05	310	N	298	-0-	-12	-0-	20	1	278	3	Y	-0-					1
06	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					1
07	DLQ G-10		284	-0-	284	284	22	1	262	3	Y	-0-					1
08	DLQ G-10		283	-0-	283	567	22	1	261	3	Y	-0-					1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	180	3	N	2	1	1			2
							2	9									
04	210	N	187	-0-	-23	-0-	12	1	174	3	N	1	1	1			2
							1	9									
05	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-	1	1			1
06	195	N	195	-0-	-0-	-0-	25	1	168	3	N	2	1	1			2
							2	9									
*07	194	N	194	-0-	-0-	-0-	27	1	167	3	N	-0-	1	1			1
08	186	N	184	-0-	-2	-0-	21	1	162	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	33	1	451	3	N	2	1	1			4
							2	9									
04	480	N	458	-0-	-22	-0-	30	1	426	3	N	2	1	1			5
							2	9									
05	496	N	456	-0-	-40	-0-	29	1	425	3	N	2	3	1			4
							2	9									
06	480	N	475	-0-	-5	-0-	62	1	412	3	N	1	1	1			4
							1	9									
*07	532	N	532	-0-	-0-	-0-	75	1	457	3	N	-0-	1	1			3
*08	530	N	530	-0-	-0-	-0-	60	1	468	3	N	2	1	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	8	1	65	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	144	7	1	64	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

03	1344	N	1344	-0-	-0-	-0-	65	1	1276	3	N	3	3	1			5
							3	9									
04	1320	N	1243	-0-	-77	-0-	60	1	1180	3	N	3	3	1	1	8	4
							3	9									
05	1364	N	1239	-0-	-125	-0-	59	1	1178	3	N	2	3	1			3
							2	9									
06	1290	N	1275	-0-	-15	-0-	86	1	1187	3	N	2	3	1			2
							2	9									
*07	1312	N	1312	-0-	-0-	-0-	81	1	1230	3	N	1					3
							1	9									
*08	1313	N	1313	-0-	-0-	-0-	87	1	1224	3	N	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

03	1830	N	1830	-0-	-0-	-0-	125	1	1696	3	N	8	5	1			14
							9	9									
04	1800	N	1750	-0-	-50	-0-	114	1	1627	3	N	8	5	1			17
							9	9									
05	1860	N	1773	-0-	-87	-0-	113	1	1652	3	N	7	11	1			13
							8	9									
06	1846	N	1846	-0-	-0-	-0-	239	1	1600	3	N	6	5	1			14
							7	9									
*07	1923	N	1923	-0-	-0-	-0-	271	1	1651	3	N	1	5	1			10
							1	9									
*08	1930	N	1930	-0-	-0-	-0-	220	1	1701	3	N	8	5	1			13
							9	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

03	369	N	369	-0-	-0-	-0-	27	1	342	3	Y	-0-					2
04	360	N	348	-0-	-12	-0-	25	1	322	3	Y	1					3
							1	9									
05	372	N	353	-0-	-19	-0-	28	1	324	3	Y	1	3	1			1
							1	9									
06	360	N	350	-0-	-10	-0-	35	1	314	3	Y	1					2
							1	9									
07	DLQ G-10		357	-0-	357	357	35	1	321	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		361	-0-	361	718	39	1	321	3	Y	1					1
							1	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-
07	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			Y	-0-					-0-
05	434	N	278	-0-	-156	-0-	278	3			Y	-0-					-0-
06	420	N	352	-0-	-68	-0-	352	3			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	331	331	3			Y	-0-					-0-
08	DLQ G-10		400	-0-	400	731	400	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		329	-0-	329	920	24	1	305	3	Y	-0-					162
04	1234	X	314	-0-	-920	-0-	23	1	291	3	Y	-0-					162
05	320	X	320	-0-	-0-	-0-	21	1	299	3	Y	-0-					162
06	330	N	322	-0-	-8	-0-	24	1	298	3	Y	-0-					162
07	310	N	309	-0-	-1	-0-	27	1	282	3	Y	-0-					162
08	310	N	308	-0-	-2	-0-	24	1	284	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	43	1	561	2	N	-0-					1
04	600	N	594	-0-	-6	-0-	43	1	551	2	N	-0-					1
05	620	N	578	-0-	-42	-0-	43	1	535	2	N	-0-					1
06	570	N	557	-0-	-13	-0-	42	1	515	2	N	-0-					1
07	620	N	578	-0-	-42	-0-	44	1	534	2	N	-0-					1
08	589	N	564	-0-	-25	-0-	43	1	521	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	13	1	173	2	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	10	1	172	2	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	10	1	164	2	N	-0-					-0-
							4	3									
07	186	N	180	-0-	-6	-0-	9	1	171	2	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	47	1	624	2	N	-0-					-0-
04	660	N	650	-0-	-10	-0-	35	1	615	2	N	-0-					-0-
05	682	N	675	-0-	-7	-0-	43	1	632	2	N	-0-					-0-
06	660	N	638	-0-	-22	-0-	36	1	587	2	N	-0-					-0-
							15	3									
07	682	N	644	-0-	-38	-0-	33	1	611	2	N	-0-					-0-
08	682	N	643	-0-	-39	-0-	38	1	605	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-			-0-
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-			-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-			-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-			-0-
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-			-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-			-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
07	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-			-0-
08	DLQ G-10		17	-0-	17	54	2	1	15	3	Y	-0-			-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-			-0-
04	470	N	470	-0-	-0-	-0-	29	1	441	3	Y	-0-			-0-
05	504	N	504	-0-	-0-	-0-	32	1	472	3	Y	-0-			-0-
06	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-			-0-
07	DLQ G-10		559	-0-	559	559	46	1	513	3	Y	-0-			-0-
08	DLQ G-10		633	-0-	633	1192	61	1	572	3	Y	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	25	1	338	2	N	-0-			-0-
04	360	N	351	-0-	-9	-0-	19	1	332	2	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	23	1	339	2	N	-0-			-0-
06	360	N	346	-0-	-14	-0-	19	1	319	2	N	-0-			-0-
							8	3							
07	372	N	349	-0-	-23	-0-	18	1	331	2	N	-0-			-0-
08	372	N	351	-0-	-21	-0-	21	1	330	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	48	1	645	2	N	-0-			-0-
04	667	N	667	-0-	-0-	-0-	36	1	631	2	N	-0-			-0-
05	697	N	697	-0-	-0-	-0-	45	1	652	2	N	-0-			-0-
06	660	N	642	-0-	-18	-0-	36	1	591	2	N	-0-			-0-
							15	3							
07	682	N	384	-0-	-298	-0-	20	1	364	2	N	-0-			-0-
08	682	N	669	-0-	-13	-0-	39	1	630	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	72	1	964	2	N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	56	1	971	2	N	-0-					-0-
05	1085	N	1063	-0-	-22	-0-	68	1	995	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	57	1	939	2	N	-0-					-0-
							23	3									
07	1054	N	1032	-0-	-22	-0-	54	1	978	2	N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	60	1	961	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	19	1	259	2	N	-0-					-0-
04	420	N	254	-0-	-166	-0-	14	1	240	2	N	-0-					-0-
05	310	N	247	-0-	-63	-0-	16	1	231	2	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	12	1	205	2	N	-0-					-0-
							5	3									
07	248	N	244	-0-	-4	-0-	13	1	231	2	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	230	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					4
04	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-	1	1			3
05	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					3
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					3
07	DLQ G-10		80	-0-	80	80	7	1	73	3	Y	-0-					3
08	DLQ G-10		81	-0-	81	161	6	1	74	3	Y	1					4
							1	9									

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	38	1	265	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	35	1	255	2	N	-0-					-0-
05	341	N	289	-0-	-52	-0-	37	1	252	2	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	40	1	235	2	N	-0-					-0-
							6	3									
07	310	N	284	-0-	-26	-0-	34	1	250	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	34	1	245	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1456	N	1456	-0-	-0-	-0-	101	1	1355	2	N	-0-					12
04	1530	N	1454	-0-	-76	-0-	79	1	1375	2	N	-0-					12
05	1550	N	1481	-0-	-69	-0-	95	1	1386	2	N	-0-					12
06	1435	N	1435	-0-	-0-	-0-	80	1	1322	2	N	-0-					12
							33	3									
07	1488	N	1418	-0-	-70	-0-	74	1	1343	2	N	1					13
							1	9									
08	1488	N	1266	-0-	-222	-0-	74	1	1191	2	N	1	13	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	24	1	336	3	Y	2	32	1			18
							2	9									
04	498	N	498	-0-	-0-	-0-	29	1	449	3	Y	18					36
							20	9									
05	465	N	224	-0-	-241	-0-	14	1	210	3	Y	-0-					36
06	360	N	268	-0-	-92	-0-	20	1	248	3	Y	-0-	32	1			4
07	DLQ G-10		246	-0-	246	246	20	1	226	3	Y	-0-					4
08	DLQ G-10		239	-0-	239	485	23	1	216	3	Y	-0-					4

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	23	1	305	2	N	-0-					2
04	330	N	316	-0-	-14	-0-	17	1	299	2	N	-0-					2
05	341	N	324	-0-	-17	-0-	21	1	303	2	N	-0-					2
06	330	N	317	-0-	-13	-0-	18	1	292	2	N	-0-					2
							7	3									
07	341	N	323	-0-	-18	-0-	17	1	306	2	N	-0-					2
*08	323	N	323	-0-	-0-	-0-	19	1	304	2	N	-0-	2	1			-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	24	1	472	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	24	1	458	3	Y	-0-					-0-
05	527	N	506	-0-	-21	-0-	26	1	480	3	Y	-0-					-0-
06	480	N	455	-0-	-25	-0-	23	1	431	3	Y	1					1
							1	9									
07	DLQ G-10		401	-0-	401	401	23	1	378	3	Y	-0-					1
08	DLQ G-10		387	-0-	387	788	20	1	367	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	25	1	495	3	Y	-0-					-0-
04	510	N	493	-0-	-17	-0-	24	1	469	3	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	26	1	490	3	Y	-0-					-0-
06	510	N	501	-0-	-9	-0-	26	1	475	3	Y	-0-					-0-
07	DLQ G-10		494	-0-	494	494	28	1	466	3	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1006	26	1	486	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	33	1	644	3	N	2	2	1			3
							2	9									
04	690	N	664	-0-	-26	-0-	32	1	630	3	N	2	2	1			3
							2	9									
05	682	N	666	-0-	-16	-0-	32	1	633	3	N	1	2	1			2
							1	9									
06	673	N	673	-0-	-0-	-0-	45	1	627	3	N	1	2	1			1
							1	9									
07	682	N	645	-0-	-37	-0-	40	1	604	3	N	1					2
							1	9									
08	651	N	642	-0-	-9	-0-	42	1	599	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	18	1	248	2	N	-0-			-0-
04	270	N	254	-0-	-16	-0-	14	1	240	2	N	-0-			-0-
05	279	N	254	-0-	-25	-0-	16	1	238	2	N	-0-			-0-
06	270	N	254	-0-	-16	-0-	14	1	234	2	N	-0-			-0-
							6	3							
*07	277	N	277	-0-	-0-	-0-	14	1	263	2	N	-0-			-0-
*08	288	N	288	-0-	-0-	-0-	17	1	271	2	N	-0-			-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-			-0-
04	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-			-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-			-0-
06	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
07	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-			-0-
08	DLQ G-10		51	-0-	51	103	5	1	46	3	Y	-0-			-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-			-0-
04	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-			-0-
05	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-			-0-
06	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-			-0-
07	DLQ G-10		163	-0-	163	163	17	1	146	3	Y	-0-			-0-
08	DLQ G-10		159	-0-	159	322	16	1	143	3	Y	-0-			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	31	1	409	2	N	-0-			-0-
04	420	N	418	-0-	-2	-0-	23	1	395	2	N	-0-			-0-
05	437	N	437	-0-	-0-	-0-	28	1	409	2	N	-0-			-0-
06	420	N	418	-0-	-2	-0-	23	1	385	2	N	-0-			-0-
							10	3							
07	434	N	425	-0-	-9	-0-	22	1	403	2	N	-0-			-0-
08	434	N	425	-0-	-9	-0-	25	1	400	2	N	-0-			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	20	1	256	2	N	-0-			-0-
04	220	N	220	-0-	-0-	-0-	16	1	204	2	N	-0-			-0-
05	248	N	203	-0-	-45	-0-	15	1	188	2	N	-0-			-0-
06	240	N	199	-0-	-41	-0-	15	1	184	2	N	-0-			-0-
*07	234	N	234	-0-	-0-	-0-	18	1	216	2	N	-0-			-0-
*08	271	N	271	-0-	-0-	-0-	20	1	251	2	N	-0-			-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	43	1	593	3	Y	-0-			-0-
04	630	N	528	-0-	-102	-0-	32	1	496	3	Y	-0-			-0-
05	620	N	488	-0-	-132	-0-	31	1	457	3	Y	-0-			-0-
06	630	N	440	-0-	-190	-0-	34	1	406	3	Y	-0-			-0-
07	DLQ G-10		412	-0-	412	412	34	1	378	3	Y	-0-			-0-
08	DLQ G-10		362	-0-	362	774	35	1	327	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	28	1	377	2	N	-0-					-0-
04	420	N	396	-0-	-24	-0-	21	1	375	2	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	25	1	359	2	N	-0-					-0-
06	390	N	171	-0-	-219	-0-	10	1	157	2	N	-0-					-0-
							4	3									
07	403	N	149	-0-	-254	-0-	8	1	141	2	N	-0-					-0-
08	372	N	144	-0-	-228	-0-	8	1	136	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	30	1	400	2	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	23	1	394	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	27	1	396	2	N	-0-					-0-
06	420	N	413	-0-	-7	-0-	23	1	381	2	N	-0-					-0-
							9	3									
07	434	N	423	-0-	-11	-0-	22	1	401	2	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	24	1	392	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	DLQ G-10		577	-0-	577	577	577	3			Y	-0-					-0-
08	DLQ G-10		593	-0-	593	1170	593	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	39	1	316	3	N	2	4	1			7
							2	9									
04	390	N	315	-0-	-75	-0-	36	1	278	3	N	1					8
							1	9									
05	326	N	326	-0-	-0-	-0-	33	1	292	3	N	1	4	1			5
							1	9									
06	360	N	307	-0-	-53	-0-	31	1	276	3	N	-0-					5
07	341	N	309	-0-	-32	-0-	32	1	277	3	N	-0-					5
08	341	N	272	-0-	-69	-0-	29	1	242	3	N	1					7
							1	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	49	1	854	3	N	1	1	1			1
							1	9									
04	807	N	807	-0-	-0-	-0-	46	1	760	3	N	1					2
							1	9									
05	899	N	875	-0-	-24	-0-	49	1	824	3	N	2	1	1			3
							2	9									
06	870	N	793	-0-	-77	-0-	59	1	734	3	N	-0-	2	1			1
07	837	N	792	-0-	-45	-0-	61	1	731	3	N	-0-					1
08	868	N	831	-0-	-37	-0-	64	1	766	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-
04	630	N	526	-0-	-104	-0-	37	1	489	3	Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	48	1	603	3	Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-					-0-
07	DLQ G-10		441	-0-	441	441	34	1	407	3	Y	-0-					-0-
08	DLQ G-10		555	-0-	555	996	42	1	513	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					5
04	780	N	612	-0-	-168	-0-	33	1	579	2	N	-0-					5
05	651	N	632	-0-	-19	-0-	40	1	592	2	N	-0-					5
06	608	N	608	-0-	-0-	-0-	34	1	560	2	N	-0-					5
							14	3									
*07	627	N	627	-0-	-0-	-0-	32	1	593	2	N	2					7
							2	9									
08	620	N	593	-0-	-27	-0-	35	1	557	2	N	1	7	1			1
							1	9									

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-	-0-	-0-	92	1	1181	3	Y	1					1
							1	9									
04	619	N	619	-0-	-0-	-0-	44	1	575	3	Y	-0-					1
05	443	N	443	-0-	-0-	-0-	33	1	410	3	Y	-0-	1	1			-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	4	1	40	3	Y	-0-					-0-
08	DLQ G-10		46	-0-	46	90	4	1	42	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	43	1	603	3	Y	-0-	5	1			2
04	660	N	611	-0-	-49	-0-	37	1	573	3	Y	1					3
							1	9									
05	625	N	625	-0-	-0-	-0-	39	1	586	3	Y	-0-					3
06	630	N	625	-0-	-5	-0-	48	1	577	3	Y	-0-	3	1			-0-
07	DLQ G-10		656	-0-	656	656	54	1	602	3	Y	-0-					-0-
08	DLQ G-10		590	-0-	590	1246	57	1	533	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	40	1	521	3	Y	-0-					-0-
04	570	N	514	-0-	-56	-0-	36	1	478	3	Y	-0-					-0-
05	589	N	519	-0-	-70	-0-	39	1	480	3	Y	-0-					-0-
06	540	N	519	-0-	-21	-0-	39	1	480	3	Y	-0-					-0-
07	DLQ G-10		524	-0-	524	524	40	1	484	3	Y	-0-					-0-
08	DLQ G-10		499	-0-	499	1023	38	1	461	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	40	1	509	3	Y	-0-					-0-
04	570	N	528	-0-	-42	-0-	37	1	491	3	Y	-0-					-0-
05	558	N	515	-0-	-43	-0-	38	1	476	3	Y	1	1	1			-0-
							1	9									
06	545	N	545	-0-	-0-	-0-	41	1	504	3	Y	-0-					-0-
07	DLQ G-10		575	-0-	575	575	44	1	531	3	Y	-0-					-0-
08	DLQ G-10		555	-0-	555	1130	42	1	513	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

03	717	N	717	-0-	-0-	-0-	90	1	627	2	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	78	1	567	2	N	-0-					-0-
05	806	N	654	-0-	-152	-0-	83	1	571	2	N	-0-					-0-
06	690	N	606	-0-	-84	-0-	86	1	507	2	N	-0-					-0-
							13	3									
07	682	N	654	-0-	-28	-0-	78	1	576	2	N	-0-					-0-
08	651	N	644	-0-	-7	-0-	79	1	565	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

03	649	N	649	-0-	-0-	-0-	32	1	617	3	Y	-0-					-0-
04	630	N	240	-0-	-390	-0-	12	1	228	3	Y	-0-					-0-
05	651	N	353	-0-	-298	-0-	18	1	335	3	Y	-0-					-0-
06	630	N	360	-0-	-270	-0-	18	1	342	3	Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	21	1	352	3	Y	-0-					-0-
08	DLQ G-10		415	-0-	415	788	21	1	394	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					14
04	60	N	14	-0-	-46	-0-	14	3			Y	-0-					14
05	62	N	8	-0-	-54	-0-	8	3			Y	-0-					14
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					14
07	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					14
08	DLQ G-10		8	-0-	8	18	8	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

03	536	N	536	-0-	-0-	-0-	37	1	499	2	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	30	1	519	2	N	-0-					-0-
05	558	N	550	-0-	-8	-0-	35	1	515	2	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	29	1	482	2	N	-0-					-0-
							12	3									
07	558	N	533	-0-	-25	-0-	28	1	505	2	N	-0-					-0-
08	558	N	540	-0-	-18	-0-	32	1	508	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	330	N	3	-0-	-327	-0-	3	3			Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	57	1	517	3	Y	-0-					-0-
04	570	N	531	-0-	-39	-0-	55	1	476	3	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	62	1	523	3	Y	-0-					-0-
06	570	N	539	-0-	-31	-0-	56	1	483	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	58	1	444	3	Y	-0-					-0-
08	DLQ G-10		539	-0-	539	1041	57	1	482	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	242	1	202	3	N	-0-	1	1			-0-
04	345	N	345	-0-	-0-	-0-	230	1	114	3	N	1					1
							1	9									
05	387	N	387	-0-	-0-	-0-	239	1	148	3	N	-0-					1
06	353	N	353	-0-	-0-	-0-	233	1	120	3	N	-0-					1
07	248	N	230	-0-	-18	-0-	230	1			N	-0-					1
08	248	N	230	-0-	-18	-0-	230	1			N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	18	1	307	3	N	1	1	1			1
							1	9									
04	319	N	319	-0-	-0-	-0-	18	1	300	3	N	1					2
							1	9									
05	327	N	327	-0-	-0-	-0-	18	1	309	3	N	-0-					2
06	330	N	322	-0-	-8	-0-	24	1	298	3	N	-0-	1	1			1
07	341	N	330	-0-	-11	-0-	25	1	305	3	N	-0-					1
08	341	N	333	-0-	-8	-0-	26	1	307	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	9	1	413	3	Y	-0-					-0-
04	420	N	403	-0-	-17	-0-	9	1	394	3	Y	-0-					-0-
05	434	N	416	-0-	-18	-0-	10	1	406	3	Y	-0-					-0-
06	420	N	397	-0-	-23	-0-	10	1	387	3	Y	-0-					-0-
07	DLQ G-10		400	-0-	400	400	12	1	388	3	Y	-0-					-0-
08	DLQ G-10		411	-0-	411	811	13	1	398	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					1
04	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					1
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					1
06	210	N	196	-0-	-14	-0-	15	1	181	3	N	-0-	1	1			-0-
07	217	N	199	-0-	-18	-0-	15	1	183	3	N	1					1
							1	9									
08	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	34	1	455	2	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	26	1	449	2	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	26	1	426	2	N	-0-					-0-
							11	3									
07	496	N	478	-0-	-18	-0-	25	1	453	2	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2031	N	2031	-0-	-0-	-0-	141	1	1890	2	N	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	109	1	1902	2	N	-0-					-0-
05	2045	N	2045	-0-	-0-	-0-	131	1	1914	2	N	-0-					-0-
06	1950	N	1888	-0-	-62	-0-	106	1	1739	2	N	-0-					-0-
							43	3									
07	2015	N	1900	-0-	-115	-0-	99	1	1801	2	N	-0-					-0-
08	2015	N	1728	-0-	-287	-0-	101	1	1627	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
04	1110	N	1097	-0-	-13	-0-	1097	3			Y	-0-					-0-
05	1147	N	1133	-0-	-14	-0-	1133	3			Y	-0-					-0-
06	1110	N	1061	-0-	-49	-0-	1061	3			Y	-0-					-0-
07	DLQ G-10		1055	-0-	1055	1055	1055	3			Y	-0-					-0-
08	DLQ G-10		1105	-0-	1105	2160	1105	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	514					Y	-0-					2
04	14B2 EXT		2	-0-	2	516	2	3			Y	-0-					2
05	14B2 EXT		16	-0-	16	532	16	3			Y	-0-					2
06	14B2 EXT		10	-0-	10	542	10	3			Y	-0-					2
07	14B2 EXT		6	-0-	6	548	6	3			Y	-0-					2
*08	554	X	6	-0-	-548	-0-	6	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					5
04	450	N	412	-0-	-38	-0-	412	3			Y	-0-					5
05	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					5
06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					5
07	DLQ G-10		415	-0-	415	415	415	3			Y	-0-					5
08	DLQ G-10		471	-0-	471	886	471	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					-0-
04	180	N	150	-0-	-30	-0-	8	1	142	2	N	-0-					-0-
05	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	127	2	N	-0-					-0-
							3	3									
*07	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	21	1	276	3	Y	-0-					-0-
04	360	N	270	-0-	-90	-0-	19	1	251	3	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	20	1	254	3	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	20	1	249	3	Y	-0-					-0-
07	DLQ G-10		253	-0-	253	253	19	1	234	3	Y	-0-					-0-
08	DLQ G-10		233	-0-	233	486	18	1	215	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-	1	1			-0-
04	270	N	188	-0-	-82	-0-	13	1	175	3	Y	-0-					-0-
05	372	N	41	-0-	-331	-0-	3	1	38	3	Y	-0-					-0-
06	390	N	69	-0-	-321	-0-	5	1	64	3	Y	-0-					-0-
07	DLQ G-10		411	-0-	411	411	32	1	379	3	Y	-0-					-0-
08	DLQ G-10		423	-0-	423	834	32	1	391	3	Y	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	78	1	787	2	N	-0-					-0-
04	900	N	843	-0-	-57	-0-	77	1	766	2	N	-0-					-0-
05	865	N	865	-0-	-0-	-0-	81	1	784	2	N	-0-					-0-
06	840	N	830	-0-	-10	-0-	77	1	753	2	N	-0-					-0-
*07	997	N	997	-0-	-0-	-0-	215	1	782	2	N	-0-					-0-
08	868	N	828	-0-	-40	-0-	80	1	748	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					2
04	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-					2
05	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					2
06	469	N	469	-0-	-0-	-0-	61	1	407	3	N	1					3
							1	9									
*07	484	N	484	-0-	-0-	-0-	68	1	416	3	N	-0-					3
*08	494	N	494	-0-	-0-	-0-	57	1	437	3	N	-0-					3

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	26	1	350	3	N	2	1	1			4
							2	9									
04	540	N	376	-0-	-164	-0-	25	1	350	3	N	1	1	1			4
							1	9									
05	558	N	382	-0-	-176	-0-	24	1	356	3	N	2	3	1			3
							2	9									
06	377	N	377	-0-	-0-	-0-	49	1	327	3	N	1	1	1			3
							1	9									
07	403	N	398	-0-	-5	-0-	56	1	342	3	N	-0-	1	1			2
08	372	N	319	-0-	-53	-0-	36	1	281	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	26	1	448	3	N	1	1	1			1
							1	9									
04	463	N	463	-0-	-0-	-0-	26	1	436	3	N	1					2
							1	9									
05	478	N	478	-0-	-0-	-0-	27	1	450	3	N	1					3
							1	9									
06	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-	2	1			1
*07	478	N	478	-0-	-0-	-0-	37	1	441	3	N	-0-					1
*08	477	N	477	-0-	-0-	-0-	37	1	439	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	47	1	314	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	48	1	319	3	Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	26	1	325	3	Y	-0-					-0-
06	360	N	348	-0-	-12	-0-	33	1	315	3	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	35	1	310	3	Y	-0-					-0-
08	DLQ G-10		357	-0-	357	702	31	1	326	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	32	1	430	2	N	-0-					-0-
04	480	N	465	-0-	-15	-0-	25	1	440	2	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	31	1	451	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	26	1	433	2	N	-0-					-0-
							11	3									
07	496	N	474	-0-	-22	-0-	25	1	449	2	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	42	1	558	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	32	1	557	2	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	39	1	568	2	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	32	1	525	2	N	-0-					-0-
							13	3									
07	620	N	576	-0-	-44	-0-	30	1	546	2	N	-0-					-0-
08	620	N	574	-0-	-46	-0-	34	1	540	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	31	1	544	3	N	1	1	1			1
							1	9									
04	560	N	560	-0-	-0-	-0-	32	1	527	3	N	1					2
							1	9									
05	589	N	573	-0-	-16	-0-	32	1	541	3	N	-0-					2
06	570	N	550	-0-	-20	-0-	41	1	509	3	N	-0-	1	1			1
07	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-					1
08	558	N	546	-0-	-12	-0-	42	1	503	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	25	1	427	3	N	1	1	1			1
							1	9									
04	450	N	426	-0-	-24	-0-	24	1	401	3	N	1					2
							1	9									
05	465	N	445	-0-	-20	-0-	25	1	420	3	N	-0-					2
06	450	N	428	-0-	-22	-0-	32	1	396	3	N	-0-	1	1			1
*07	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					1
*08	439	N	439	-0-	-0-	-0-	34	1	404	3	N	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					1
04	390	N	277	-0-	-113	-0-	20	1	257	3	Y	-0-					1
05	411	N	411	-0-	-0-	-0-	27	1	382	3	Y	2	1	1			2
							2	9									
06	407	N	407	-0-	-0-	-0-	26	1	380	3	Y	1					3
							1	9									
07	DLQ G-10		402	-0-	402	402	26	1	375	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		392	-0-	392	794	25	1	367	3	Y	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	35	1	476	3	Y	1					2
							1	9									
04	510	N	435	-0-	-75	-0-	32	1	403	3	Y	-0-					2
05	496	N	356	-0-	-140	-0-	24	1	331	3	Y	1	2	1			1
							1	9									
06	510	N	335	-0-	-175	-0-	21	1	313	3	Y	1					2
							1	9									
07	DLQ G-10		282	-0-	282	282	18	1	263	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		205	-0-	205	487	13	1	192	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	10	1	80	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	181	10	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	40	1	539	3	N	3	2	1			4
							3	9									
04	570	N	550	-0-	-20	-0-	36	1	511	3	N	3	2	1			5
							3	9									
05	589	N	563	-0-	-26	-0-	36	1	525	3	N	2	3	1			4
							2	9									
06	600	N	600	-0-	-0-	-0-	78	1	520	3	N	2	2	1			4
							2	9									
*07	605	N	605	-0-	-0-	-0-	85	1	519	3	N	1	2	1			3
							1	9									
*08	596	N	596	-0-	-0-	-0-	68	1	526	3	N	2	1	1			4
							2	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					1
04	270	N	201	-0-	-69	-0-	11	1	190	3	N	-0-					1
05	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					1
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-	1	1			-0-
*07	336	N	336	-0-	-0-	-0-	26	1	309	3	N	1					1
							1	9									
*08	591	N	591	-0-	-0-	-0-	45	1	546	3	N	-0-					1

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	49	3	N	1					1
							1	9									
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-	1	1			-0-
06	60	N	51	-0-	-9	-0-	7	1	44	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	8	1	47	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	38	1	486	3	Y	-0-					3
04	510	N	487	-0-	-23	-0-	35	1	451	3	Y	1					4
							1	9									
05	527	N	484	-0-	-43	-0-	38	1	445	3	Y	1	4	1			1
							1	9									
06	510	N	471	-0-	-39	-0-	46	1	423	3	Y	2					3
							2	9									
07	DLQ G-10		466	-0-	466	466	45	1	421	3	Y	-0-	3	1			-0-
08	DLQ G-10		474	-0-	474	940	51	1	421	3	Y	2					2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	59	1	796	3	Y	1					3
							1	9									
04	810	N	792	-0-	-18	-0-	57	1	734	3	Y	1					4
							1	9									
05	837	N	816	-0-	-21	-0-	55	1	757	3	Y	4	5	1			3
							4	9									
06	840	N	800	-0-	-40	-0-	51	1	745	3	Y	4	1	8			6
							4	9									
07	DLQ G-10		805	-0-	805	805	52	1	752	3	Y	1	4	1			3
							1	9									
08	DLQ G-10		819	-0-	819	1624	52	1	765	3	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	54	1	1056	3	N	2	2	1			4
							2	9									
04	1170	N	1073	-0-	-97	-0-	52	1	1020	3	N	1	2	1			3
							1	9									
05	1116	N	1090	-0-	-26	-0-	52	1	1036	3	N	2	2	1			3
							2	9									
06	1101	N	1101	-0-	-0-	-0-	74	1	1026	3	N	1	2	1			2
							1	9									
*07	1141	N	1141	-0-	-0-	-0-	71	1	1069	3	N	1					3
							1	9									
*08	1106	N	1106	-0-	-0-	-0-	73	1	1032	3	N	1	2	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-	1	1			-0-
04	480	N	429	-0-	-51	-0-	24	1	404	3	N	1					1
							1	9									
05	496	N	445	-0-	-51	-0-	25	1	420	3	N	-0-					1
06	450	N	424	-0-	-26	-0-	32	1	392	3	N	-0-	1	1			-0-
07	434	N	433	-0-	-1	-0-	33	1	399	3	N	1					1
							1	9									
*08	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					4
04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					4
05	558	N	551	-0-	-7	-0-	551	3			Y	-0-					4
06	540	N	521	-0-	-19	-0-	521	3			Y	-0-					4
07	DLQ G-10		378	-0-	378	378	378	3			Y	-0-					4
08	DLQ G-10		335	-0-	335	713	335	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	24	1	167	2	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	15	1	128	2	Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	11	1	140	2	Y	-0-					-0-
08	DLQ G-10		162	-0-	162	313	12	1	150	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	116	1	825	2	Y	-0-					-0-
04	911	N	911	-0-	-0-	-0-	93	1	818	2	Y	-0-					-0-
05	932	N	932	-0-	-0-	-0-	65	1	867	2	Y	-0-					-0-
06	914	N	914	-0-	-0-	-0-	70	1	844	2	Y	-0-					-0-
07	DLQ G-10		937	-0-	937	937	69	1	868	2	Y	-0-					-0-
08	DLQ G-10		935	-0-	935	1872	71	1	864	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	55	1	950	3	N	2	1	1			2
							2	9									
04	900	N	859	-0-	-41	-0-	49	1	809	3	N	1					3
							1	9									
05	994	N	994	-0-	-0-	-0-	56	1	937	3	N	1	1	1			3
							1	9									
06	960	N	911	-0-	-49	-0-	68	1	843	3	N	-0-	2	1			1
07	899	N	827	-0-	-72	-0-	64	1	762	3	N	1					2
							1	9									
08	992	N	701	-0-	-291	-0-	54	1	647	3	N	-0-	1	1			1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	363	-0-	-686	-0-	25	1	337	3	Y	1					2
							1	9									
04	360	N	346	-0-	-14	-0-	25	1	321	3	Y	-0-					2
05	372	N	353	-0-	-19	-0-	24	1	328	3	Y	1	2	1			1
							1	9									
06	360	N	347	-0-	-13	-0-	22	1	323	3	Y	2					3
							2	9									
07	372	N	345	-0-	-27	-0-	22	1	322	3	Y	1	2	1			2
							1	9									
*08	356	N	356	-0-	-0-	-0-	23	1	333	3	Y	-0-	2	1			-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	35	1	477	3	N	3	2	1			4
							3	9									
04	540	N	497	-0-	-43	-0-	32	1	462	3	N	3	2	1			5
							3	9									
05	527	N	496	-0-	-31	-0-	32	1	462	3	N	2	3	1			4
							2	9									
06	519	N	519	-0-	-0-	-0-	67	1	450	3	N	2	2	1			4
							2	9									
07	527	N	389	-0-	-138	-0-	55	1	334	3	N	-0-	1	1			3
*08	585	N	585	-0-	-0-	-0-	67	1	516	3	N	2	1	1			4
							2	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	19	1	194	2	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	19	1	186	2	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	20	1	191	2	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	18	1	173	2	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	49	1	180	2	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	19	1	181	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	25	1	433	3	N	1	1	1			1
							1	9									
04	720	N	439	-0-	-281	-0-	25	1	413	3	N	1					2
							1	9									
05	651	N	327	-0-	-324	-0-	18	1	309	3	N	-0-					2
06	691	N	691	-0-	-0-	-0-	52	1	639	3	N	-0-	1	1			1
07	465	N	422	-0-	-43	-0-	33	1	389	3	N	-0-					1
*08	427	N	427	-0-	-0-	-0-	33	1	394	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	13	1	252	3	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	14	1	277	3	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	18	1	362	3	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
07	DLQ G-10		409	-0-	409	409	25	1	384	3	Y	-0-					-0-
08	DLQ G-10		399	-0-	399	808	26	1	373	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	27	1	364	3	Y	1					2
							1	9									
04	390	N	372	-0-	-18	-0-	27	1	345	3	Y	-0-					2
05	403	N	378	-0-	-25	-0-	25	1	351	3	Y	2	2	1			2
							2	9									
06	390	N	373	-0-	-17	-0-	24	1	348	3	Y	1					3
							1	9									
*07	376	N	376	-0-	-0-	-0-	24	1	351	3	Y	1	2	1			2
							1	9									
*08	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					1
04	270	N	267	-0-	-3	-0-	19	1	247	3	Y	1					2
							1	9									
05	279	N	273	-0-	-6	-0-	18	1	254	3	Y	1	2	1			1
							1	9									
06	270	N	261	-0-	-9	-0-	17	1	243	3	Y	1					2
							1	9									
07	279	N	277	-0-	-2	-0-	18	1	258	3	Y	1	2	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	18	1	256	3	Y	1	2	1			-0-
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	35	1	704	3	N	2	2	1			4
							2	9									
04	810	N	727	-0-	-83	-0-	32	1	692	3	N	3	2	1	1	8	4
							3	9									
05	744	N	717	-0-	-27	-0-	32	1	684	3	N	1	2	1			3
							1	9									
06	720	N	671	-0-	-49	-0-	47	1	622	3	N	2					5
							2	9									
07	744	N	555	-0-	-189	-0-	35	1	520	3	N	-0-	2	1			3
08	713	N	533	-0-	-180	-0-	32	1	499	3	N	2	2	1			3
							2	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	40	1	782	3	Y	-0-					-0-
04	810	N	789	-0-	-21	-0-	39	1	750	3	Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	42	1	774	3	Y	-0-					-0-
06	810	N	783	-0-	-27	-0-	40	1	743	3	Y	-0-					-0-
07	806	N	799	-0-	-7	-0-	45	1	754	3	Y	-0-					-0-
08	806	N	718	-0-	-88	-0-	37	1	681	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	45	1	627	3	Y	-0-					-0-
04	840	N	621	-0-	-219	-0-	38	1	583	3	Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	49	1	730	3	Y	-0-					-0-
06	776	N	776	-0-	-0-	-0-	59	1	717	3	Y	-0-					-0-
07	DLQ G-10		679	-0-	679	679	56	1	623	3	Y	-0-					-0-
08	DLQ G-10		500	-0-	500	1179	48	1	452	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	24	1	461	3	Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	24	1	453	3	Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	24	1	451	3	Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	26	1	480	3	Y	-0-					-0-
07	DLQ G-10		658	-0-	658	658	36	1	608	3	Y	13	1	1			12
							14	9									
08	DLQ G-10		740	-0-	740	1398	38	1	692	3	Y	9	11	1			10
							10	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

03	390	N	390	-0-	-0-	-0-	27	1	362	3	Y	1					2
							1	9									
04	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					2
05	403	N	327	-0-	-76	-0-	22	1	304	3	Y	1	2	1			1
							1	9									
06	390	N	346	-0-	-44	-0-	22	1	322	3	Y	2					3
							2	9									
07	403	N	298	-0-	-105	-0-	19	1	279	3	Y	-0-	2	1			1
08	341	N	319	-0-	-22	-0-	20	1	298	3	Y	1	2	1			-0-
							1	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

03	T. A.		519	-0-	519	6848	28	1	490	3	N	1	1	1			1
							1	9									
04	T. A.		453	-0-	453	7301	26	1	427	3	N	-0-					1
05	7814	X	513	-0-	-7301	-0-	29	1	483	3	N	1					2
							1	9									
06	525	X	525	-0-	-0-	-0-	39	1	486	3	N	-0-	1	1			1
*07	536	N	536	-0-	-0-	-0-	41	1	495	3	N	-0-					1
08	527	N	522	-0-	-5	-0-	40	1	481	3	N	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

03	336	N	336	-0-	-0-	-0-	41	1	295	2	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	32	1	279	2	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	25	1	337	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	29	1	347	2	Y	-0-					-0-
07	DLQ G-10		706	-0-	706	706	52	1	654	2	Y	-0-					-0-
08	DLQ G-10		517	-0-	517	1223	39	1	478	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

03	227	N	227	-0-	-0-	-0-	102	1	125	3	N	-0-					-0-
04	240	N	176	-0-	-64	-0-	98	1	78	3	N	-0-					-0-
05	217	N	151	-0-	-66	-0-	102	1	49	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	98	1	73	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	102	1	71	3	N	-0-					-0-
08	155	N	126	-0-	-29	-0-	102	1	24	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

03	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					-0-
04	270	N	211	-0-	-59	-0-	15	1	196	3	Y	-0-					-0-
05	279	N	175	-0-	-104	-0-	13	1	162	3	Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	11	1	140	3	Y	-0-					-0-
07	DLQ G-10		147	-0-	147	147	11	1	136	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	282	10	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	72	1	974	3	N	5	3	1			8
							6	9									
04	1020	N	997	-0-	-23	-0-	65	1	928	3	N	4	3	1			9
							4	9									
05	1054	N	994	-0-	-60	-0-	64	1	926	3	N	4	6	1			7
							4	9									
06	1020	N	1011	-0-	-9	-0-	131	1	877	3	N	3	3	1			7
							3	9									
07	1023	N	947	-0-	-76	-0-	134	1	812	3	N	1	3	1			5
							1	9									
*08	999	N	999	-0-	-0-	-0-	114	1	882	3	N	3	2	1			6
							3	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	87	1	616	2	Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	70	1	620	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	47	1	627	2	Y	-0-					-0-
06	690	N	676	-0-	-14	-0-	52	1	624	2	Y	-0-					-0-
07	DLQ G-10		663	-0-	663	663	49	1	614	2	Y	-0-					-0-
08	DLQ G-10		638	-0-	638	1301	49	1	589	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	32	1	450	3	Y	4	6	1			3
							4	9									
04	480	N	475	-0-	-5	-0-	32	1	440	3	Y	3					6
							3	9									
05	496	N	477	-0-	-19	-0-	32	1	442	3	Y	3	6	1			3
							3	9									
06	480	N	425	-0-	-55	-0-	29	1	394	3	Y	2					5
							2	9									
07	DLQ G-10		423	-0-	423	423	30	1	390	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		389	-0-	389	812	28	1	358	3	Y	3					6
							3	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	48	1	625	3	Y	-0-					-0-
04	600	N	562	-0-	-38	-0-	40	1	522	3	Y	-0-					-0-
05	570	N	570	-0-	-0-	-0-	42	1	527	3	Y	1	1	1			-0-
							1	9									
06	660	N	572	-0-	-88	-0-	43	1	529	3	Y	-0-					-0-
07	DLQ G-10		568	-0-	568	568	44	1	524	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1124	42	1	514	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	41	1	807	3	N	2	2	1			3
							2	9									
04	870	N	819	-0-	-51	-0-	40	1	777	3	N	2	2	1			3
							2	9									
05	902	N	902	-0-	-0-	-0-	43	1	858	3	N	1	2	1			2
							1	9									
06	869	N	869	-0-	-0-	-0-	59	1	809	3	N	1	2	1			1
							1	9									
*07	866	N	866	-0-	-0-	-0-	54	1	811	3	N	1					2
							1	9									
08	899	N	839	-0-	-60	-0-	55	1	783	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	59	1	824	3	Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	53	1	811	3	Y	-0-					-0-
05	891	N	891	-0-	-0-	-0-	56	1	835	3	Y	-0-					-0-
06	904	N	904	-0-	-0-	-0-	69	1	835	3	Y	-0-					-0-
07	DLQ G-10		930	-0-	930	930	77	1	853	3	Y	-0-					-0-
08	DLQ G-10		907	-0-	907	1837	87	1	820	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	20	1	144	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	31	1	217	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	37	1	253	3	Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	40	1	264	3	Y	-0-					-0-
08	DLQ G-10		280	-0-	280	584	38	1	242	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	62	1	300	3	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	60	1	236	3	Y	-0-					-0-
05	434	N	330	-0-	-104	-0-	105	1	225	3	Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	117	1	340	3	Y	-0-					-0-
07	DLQ G-10		359	-0-	359	359	114	1	245	3	Y	-0-					-0-
08	DLQ G-10		297	-0-	297	656	110	1	187	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	40	1	550	3	Y	2	3	1			1
							2	9									
04	577	N	577	-0-	-0-	-0-	39	1	536	3	Y	2					3
							2	9									
05	589	N	573	-0-	-16	-0-	39	1	533	3	Y	1	3	1			1
							1	9									
06	570	N	538	-0-	-32	-0-	36	1	498	3	Y	4					5
							4	9									
07	DLQ G-10		551	-0-	551	551	39	1	509	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		532	-0-	532	1083	38	1	493	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					1
04	195	N	195	-0-	-0-	-0-	14	1	181	3	Y	-0-					1
05	279	N	188	-0-	-91	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
06	210	N	170	-0-	-40	-0-	11	1	158	3	Y	1					2
							1	9									
07	217	N	173	-0-	-44	-0-	11	1	162	3	Y	-0-	1	1			1
08	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-	1	1			-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0-	-0-	154	1	1099	3	Y	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	147	1	1030	3	Y	-0-					-0-
05	1271	N	1216	-0-	-55	-0-	150	1	1066	3	Y	-0-					-0-
06	1200	N	1085	-0-	-115	-0-	138	1	947	3	Y	-0-					-0-
07	DLQ G-10		1170	-0-	1170	1170	152	1	1018	3	Y	-0-					-0-
08	DLQ G-10		1158	-0-	1158	2328	155	1	1003	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					1
04	240	N	238	-0-	-2	-0-	17	1	221	3	Y	-0-					1
05	248	N	226	-0-	-22	-0-	15	1	211	3	Y	-0-					1
06	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					1
07	DLQ G-10		224	-0-	224	224	18	1	206	3	Y	-0-					1
08	DLQ G-10		219	-0-	219	443	17	1	202	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	55	1	447	3	N	2	4	1			7
							2	9									
04	480	N	469	-0-	-11	-0-	53	1	415	3	N	1					8
							1	9									
05	507	N	507	-0-	-0-	-0-	51	1	455	3	N	1	4	1			5
							1	9									
06	489	N	489	-0-	-0-	-0-	50	1	439	3	N	-0-					5
*07	517	N	517	-0-	-0-	-0-	53	1	464	3	N	-0-					5
08	496	N	494	-0-	-2	-0-	52	1	441	3	N	1					8
							1	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	36	1	468	2	N	-0-					1
04	480	N	477	-0-	-3	-0-	35	1	442	2	N	-0-					1
05	495	N	495	-0-	-0-	-0-	37	1	458	2	N	-0-					1
06	480	N	385	-0-	-95	-0-	29	1	356	2	N	-0-					1
07	496	N	336	-0-	-160	-0-	25	1	311	2	N	-0-					1
*08	514	N	514	-0-	-0-	-0-	39	1	475	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	47	1	634	2	N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	37	1	644	2	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	45	1	659	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
*07	668	N	668	-0-	-0-	-0-	35	1	633	2	N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	39	1	623	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	29	1	384	3	Y	1					2
							1	9									
04	594	N	594	-0-	-0-	-0-	43	1	550	3	Y	1					3
							1	9									
05	610	N	610	-0-	-0-	-0-	41	1	566	3	Y	3	3	1			3
							3	9									
06	579	N	579	-0-	-0-	-0-	37	1	540	3	Y	2					5
							2	9									
07	DLQ G-10		512	-0-	512	512	33	1	477	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		497	-0-	497	1009	32	1	464	3	Y	1	3	1			1
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	58	1	37	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	89	1	37	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	92	1	36	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	95	1	36	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	95	1	36	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	40	1	285	2	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	24	1	210	2	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	17	1	230	2	Y	-0-					-0-
06	300	N	91	-0-	-209	-0-	7	1	84	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	7	1	95	2	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	197	7	1	88	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-	1	1			1
04	360	N	319	-0-	-41	-0-	14	1	304	3	N	1	1	1			1
							1	9									
05	372	N	343	-0-	-29	-0-	15	1	327	3	N	1	1	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	28	1	362	3	N	1					2
							1	9									
*07	377	N	377	-0-	-0-	-0-	24	1	352	3	N	1	1	1			2
							1	9									
08	341	N	264	-0-	-77	-0-	16	1	247	3	N	1	1	1			2
							1	9									

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

03	781	N	781	-0-	-0-	-0-	147	1	624	3	Y	9	13	1			6
							10	9									
04	778	N	778	-0-	-0-	-0-	144	1	626	3	Y	7					13
							8	9									
05	744	N	637	-0-	-107	-0-	138	1	495	3	Y	4	11	1			6
							4	9									
06	750	N	628	-0-	-122	-0-	134	1	488	3	Y	5					11
							6	9									
07	DLQ G-10		581	-0-	581	581	135	1	439	3	Y	6	10	1			7
							7	9									
08	DLQ G-10		625	-0-	625	1206	140	1	485	3	Y	-0-					7

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

03	349	N	349	-0-	-0-	-0-	43	1	306	2	Y	-0-					-0-
04	330	N	295	-0-	-35	-0-	30	1	265	2	Y	-0-					-0-
05	341	N	238	-0-	-103	-0-	17	1	221	2	Y	-0-					-0-
06	330	N	245	-0-	-85	-0-	19	1	226	2	Y	-0-					-0-
07	DLQ G-10		283	-0-	283	283	21	1	262	2	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	556	21	1	252	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					3
04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					3
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					3
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					3
07	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					3
08	DLQ G-10		122	-0-	122	261	122	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

03	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-
04	1500	N	1455	-0-	-45	-0-	1455	3			Y	-0-					-0-
05	1550	N	1481	-0-	-69	-0-	1481	3			Y	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
07	DLQ G-10		1481	-0-	1481	1481	1481	3			Y	-0-					-0-
08	DLQ G-10		1494	-0-	1494	2975	1494	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

03	14B2 EXT	NO RPT	-0-	-0-		21					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-		21					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		21					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		21					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		21					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

03	1046	N	265	-0-	-781	-0-	18	1	247	3	Y	-0-					1
04	480	N	260	-0-	-220	-0-	19	1	240	3	Y	1					2
							1	9									
05	310	N	275	-0-	-35	-0-	18	1	256	3	Y	1	2	1			1
							1	9									
06	270	N	269	-0-	-1	-0-	17	1	251	3	Y	1					2
							1	9									
07	279	N	30	-0-	-249	-0-	2	1	27	3	Y	1	2	1			1
							1	9									
*08	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

03	1315	N	445	-0-	-870	-0-	31	1	413	3	Y	1					2
							1	9									
04	450	N	427	-0-	-23	-0-	31	1	395	3	Y	1					3
							1	9									
05	465	N	446	-0-	-19	-0-	30	1	414	3	Y	2	3	1			2
							2	9									
06	431	N	431	-0-	-0-	-0-	27	1	403	3	Y	1					3
							1	9									
07	434	N	413	-0-	-21	-0-	27	1	384	3	Y	2	3	1			2
							2	9									
*08	461	N	461	-0-	-0-	-0-	29	1	431	3	Y	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

03	657	N	657	-0-	-0-	-0-	45	1	609	3	N	3	2	1			5
							3	9									
04	660	N	627	-0-	-33	-0-	41	1	582	3	N	4	2	1	1	8	6
							4	9									
05	651	N	644	-0-	-7	-0-	41	1	600	3	N	3	4	1			5
							3	9									
06	641	N	641	-0-	-0-	-0-	83	1	556	3	N	2	2	1			5
							2	9									
*07	694	N	694	-0-	-0-	-0-	98	1	596	3	N	-0-	2	1			3
*08	682	N	682	-0-	-0-	-0-	78	1	601	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
04	780	N	644	-0-	-136	-0-	644	3			Y	-0-					-0-
05	775	N	625	-0-	-150	-0-	625	3			Y	-0-					-0-
06	690	N	513	-0-	-177	-0-	513	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		327	-0-	327	331	327	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	558	N	327	-0-	-231	-0-	327	3			N	-0-					-0-
08	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1426	-0-	-0-	-0-	104	1	1319	3	N	3					4
							3	9									
04	960	N	710	-0-	-250	-0-	50	1	659	3	N	1					5
							1	9									
05	1438	N	1438	-0-	-0-	-0-	104	1	1333	3	N	1	5	1			1
							1	9									
06	1380	N	1005	-0-	-375	-0-	83	1	922	3	N	-0-					1
*07	1368	N	1368	-0-	-0-	-0-	99	1	1269	3	N	-0-					1
*08	1784	N	1784	-0-	-0-	-0-	137	1	1646	3	N	1					2
							1	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	14	1	187	3	Y	1					1
							1	9									
04	330	N	325	-0-	-5	-0-	24	1	301	3	Y	-0-					1
05	341	N	325	-0-	-16	-0-	22	1	302	3	Y	1	1	1			1
							1	9									
06	320	N	320	-0-	-0-	-0-	20	1	299	3	Y	1					2
							1	9									
07	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-	1	1			1
*08	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	23	1	303	3	Y	-0-					1
04	330	N	316	-0-	-14	-0-	23	1	293	3	Y	-0-					1
05	313	N	313	-0-	-0-	-0-	21	1	291	3	Y	1	1	1			1
							1	9									
06	330	N	299	-0-	-31	-0-	19	1	279	3	Y	1					2
							1	9									
07	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-	1	1			1
*08	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-	1	1			-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

03	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
04	210	N	170	-0-	-40	-0-	10	1	160	3	N	-0-					-0-
05	186	N	156	-0-	-30	-0-	9	1	147	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	10	1	125	3	N	-0-					-0-
07	186	N	120	-0-	-66	-0-	9	1	111	3	N	-0-					-0-
08	155	N	106	-0-	-49	-0-	8	1	98	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

03	203	N	203	-0-	-0-	-0-	107	1	96	3	N	-0-	4	1			1
04	210	N	192	-0-	-18	-0-	104	1	88	3	N	-0-					1
05	217	N	184	-0-	-33	-0-	106	1	78	3	N	-0-	1	1			-0-
06	210	N	124	-0-	-86	-0-	100	1	24	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	108	1	76	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	108	1	72	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

03	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					10
04	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					10
05	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					10
06	1020	N	996	-0-	-24	-0-	996	3			Y	-0-					10
07	DLQ G-10		1044	-0-	1044	1044	1044	3			Y	-0-					10
08	DLQ G-10		1145	-0-	1145	2189	1145	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

03	552	N	552	-0-	-0-	-0-	40	1	512	3	N	-0-					-0-
04	570	N	544	-0-	-26	-0-	39	1	505	3	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	40	1	511	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	43	1	477	3	N	-0-					-0-
07	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-					-0-
08	558	N	544	-0-	-14	-0-	42	1	502	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	38	1	478	3	N	2					3
							2	9									
04	510	N	505	-0-	-5	-0-	36	1	468	3	N	1					4
							1	9									
05	527	N	503	-0-	-24	-0-	36	1	466	3	N	1	4	1			1
							1	9									
06	510	N	452	-0-	-58	-0-	37	1	414	3	N	1					2
							1	9									
07	527	N	397	-0-	-130	-0-	29	1	368	3	N	-0-					2
08	496	N	438	-0-	-58	-0-	34	1	403	3	N	1					3
							1	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	35	1	608	3	N	1	1	1			1
							1	9									
04	630	N	622	-0-	-8	-0-	35	1	585	3	N	2					3
							2	9									
05	651	N	590	-0-	-61	-0-	33	1	556	3	N	1	1	1			3
							1	9									
06	887	N	887	-0-	-0-	-0-	66	1	821	3	N	-0-	2	1			1
*07	769	N	769	-0-	-0-	-0-	59	1	709	3	N	1					2
							1	9									
*08	701	N	701	-0-	-0-	-0-	54	1	647	3	N	-0-	1	1			1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	360	N	85	-0-	-275	-0-	6	1	79	3	N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	70	1	787	3	N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	44	1	568	3	N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	46	1	551	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	24	1	422	3	N	-0-	1	1			-0-
04	441	N	441	-0-	-0-	-0-	25	1	415	3	N	1					1
							1	9									
05	434	N	434	-0-	-0-	-0-	24	1	410	3	N	-0-					1
06	434	N	434	-0-	-0-	-0-	32	1	402	3	N	-0-	1	1			-0-
07	465	N	430	-0-	-35	-0-	33	1	396	3	N	1					1
							1	9									
08	434	N	260	-0-	-174	-0-	20	1	240	3	N	-0-	1	1			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	13	1	171	3	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	42	1	552	2	N	-0-					1
04	810	N	569	-0-	-241	-0-	41	1	528	2	N	-0-					1
05	713	N	565	-0-	-148	-0-	42	1	523	2	N	-0-					1
06	967	N	967	-0-	-0-	-0-	73	1	894	2	N	-0-					1
*07	815	N	815	-0-	-0-	-0-	62	1	753	2	N	-0-					1
*08	794	N	794	-0-	-0-	-0-	60	1	734	2	N	-0-					1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
04	210	N	180	-0-	-30	-0-	11	1	169	3	Y	-0-					-0-
05	186	N	105	-0-	-81	-0-	7	1	98	3	Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		209	-0-	209	209	17	1	192	3	Y	-0-					-0-
08	DLQ G-10		212	-0-	212	421	20	1	192	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	20	1	338	3	N	1	1	1			1
							1	9									
04	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					1
05	350	N	350	-0-	-0-	-0-	20	1	329	3	N	1					2
							1	9									
06	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-	1	1			1
*07	350	N	350	-0-	-0-	-0-	27	1	323	3	N	-0-					1
*08	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	32	1	557	3	N	1	1	1			1
							1	9									
04	630	N	564	-0-	-66	-0-	32	1	531	3	N	1					2
							1	9									
05	620	N	573	-0-	-47	-0-	32	1	541	3	N	-0-					2
06	570	N	545	-0-	-25	-0-	41	1	504	3	N	-0-	1	1			1
07	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-					1
*08	562	N	562	-0-	-0-	-0-	43	1	518	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	39	1	679	3	N	2	2	1			2
							2	9									
04	750	N	382	-0-	-368	-0-	22	1	359	3	N	1					3
							1	9									
05	744	N	577	-0-	-167	-0-	32	1	544	3	N	1	1	1			3
							1	9									
06	694	N	694	-0-	-0-	-0-	52	1	642	3	N	-0-	2	1			1
*07	652	N	652	-0-	-0-	-0-	50	1	601	3	N	1					2
							1	9									
08	589	N	243	-0-	-346	-0-	19	1	224	3	N	-0-	1	1			1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2524	N	2524	-0-	-0-	-0-	138	1	2380	3	N	5	6	1			4
							6	9									
04	2340	N	2239	-0-	-101	-0-	127	1	2106	3	N	5	1	8			8
							6	9									
05	2356	N	1221	-0-	-1135	-0-	69	1	1150	3	N	2	2	1			8
							2	9									
06	2430	N	2149	-0-	-281	-0-	160	1	1988	3	N	1	5	1			4
							1	9									
07	2325	N	2163	-0-	-162	-0-	167	1	1995	3	N	1					5
							1	9									
*08	2322	N	2322	-0-	-0-	-0-	178	1	2142	3	N	2	4	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	36	1	616	3	N	1	1	1			1
							1	9									
04	694	N	694	-0-	-0-	-0-	39	1	654	3	N	1					2
							1	9									
05	744	N	744	-0-	-0-	-0-	42	1	701	3	N	1	1	1			2
							1	9									
06	706	N	706	-0-	-0-	-0-	53	1	652	3	N	1	2	1			1
							1	9									
*07	715	N	715	-0-	-0-	-0-	55	1	660	3	N	-0-					1
08	744	N	706	-0-	-38	-0-	54	1	651	3	N	1	1	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	17	1	229	2	N	-0-					-0-
04	360	N	240	-0-	-120	-0-	13	1	227	2	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	16	1	229	2	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	13	1	213	2	N	-0-					-0-
							5	3									
07	248	N	231	-0-	-17	-0-	12	1	219	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	216	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					1
04	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					1
05	279	N	251	-0-	-28	-0-	18	1	233	3	Y	-0-	1	1			-0-
06	259	N	259	-0-	-0-	-0-	34	1	225	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	28	1	229	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	507	30	1	220	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2202	N	765	-0-	-1437	-0-	61	1	704	3	Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	58	1	672	3	Y	-0-					-0-
05	775	N	713	-0-	-62	-0-	57	1	656	3	Y	-0-					-0-
06	750	N	695	-0-	-55	-0-	67	1	628	3	Y	-0-					-0-
07	744	N	737	-0-	-7	-0-	77	1	659	3	Y	1					1
							1	9									
*08	758	N	758	-0-	-0-	-0-	75	1	683	3	Y	-0-	1	1			-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	35	1	456	2	N	-0-					1
04	471	N	471	-0-	-0-	-0-	34	1	437	2	N	-0-					1
05	498	N	498	-0-	-0-	-0-	37	1	461	2	N	-0-					1
06	480	N	474	-0-	-6	-0-	36	1	438	2	N	-0-					1
07	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					1
08	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	2	N	-0-					-0-
05	13	N	8	-0-	-5	-0-	1	1	7	2	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	58	1	779	2	N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	44	1	769	2	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	54	1	787	2	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	45	1	736	2	N	-0-					-0-
							18	3									
07	837	N	807	-0-	-30	-0-	42	1	765	2	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	47	1	760	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	23	1	448	3	Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	24	1	453	3	Y	1					1
							1	9									
05	410	N	410	-0-	-0-	-0-	21	1	383	3	Y	5	3	1			3
							6	9									
06	555	N	555	-0-	-0-	-0-	28	1	523	3	Y	4	2	1	1	8	4
							4	9									
07	DLQ G-10		497	-0-	497	497	28	1	466	3	Y	3	2	1			5
							3	9									
08	DLQ G-10		529	-0-	529	1026	27	1	502	3	Y	-0-	3	1			2

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1163	N	1163	-0-	-0-	-0-	81	1	1082	2	N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	64	1	1112	2	N	-0-					-0-
05	1271	N	1126	-0-	-145	-0-	72	1	1054	2	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	68	1	1114	2	N	-0-					-0-
							28	3									
*07	1215	N	1215	-0-	-0-	-0-	63	1	1152	2	N	-0-					-0-
*08	1222	N	1222	-0-	-0-	-0-	72	1	1150	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	24	1	319	2	N	-0-					-0-
04	330	N	329	-0-	-1	-0-	24	1	305	2	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	25	1	318	2	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	24	1	293	2	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	24	1	295	2	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	24	1	296	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	28	1	477	3	N	1	1	1			1
							1	9									
04	510	N	487	-0-	-23	-0-	28	1	458	3	N	1					2
							1	9									
05	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-					2
06	480	N	479	-0-	-1	-0-	36	1	443	3	N	-0-	1	1			1
07	496	N	489	-0-	-7	-0-	38	1	451	3	N	-0-					1
08	496	N	485	-0-	-11	-0-	37	1	447	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	39	1	446	3	Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	36	1	425	3	Y	-0-					-0-
05	507	N	507	-0-	-0-	-0-	41	1	466	3	Y	-0-					-0-
06	480	N	373	-0-	-107	-0-	36	1	337	3	Y	-0-					-0-
07	DLQ G-10		561	-0-	561	561	59	1	502	3	Y	-0-					-0-
08	DLQ G-10		519	-0-	519	1080	52	1	467	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	27	1	467	3	N	1	1	1			1
							1	9									
04	455	N	455	-0-	-0-	-0-	26	1	428	3	N	1					2
							1	9									
05	527	N	355	-0-	-172	-0-	20	1	335	3	N	-0-					2
06	480	N	349	-0-	-131	-0-	26	1	323	3	N	-0-	1	1			1
07	465	N	419	-0-	-46	-0-	32	1	387	3	N	-0-					1
08	341	N	207	-0-	-134	-0-	16	1	191	3	N	-0-					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					1
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
07	DLQ G-10		36	-0-	36	36	36	3			Y	-0-					1
08	DLQ G-10		27	-0-	27	63	27	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

03	537	N	537	-0-	-0-	-0-	95	1	442	3	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	92	1	433	3	N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	95	1	447	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	92	1	427	3	N	-0-					-0-
07	558	N	531	-0-	-27	-0-	95	1	436	3	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	95	1	436	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

03	580	N	580	-0-	-0-	-0-	71	1	509	3	Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	66	1	462	3	Y	-0-					-0-
05	620	N	566	-0-	-54	-0-	70	1	496	3	Y	-0-					-0-
06	570	N	462	-0-	-108	-0-	59	1	403	3	Y	-0-					-0-
07	DLQ G-10		484	-0-	484	484	63	1	421	3	Y	-0-					-0-
08	DLQ G-10		563	-0-	563	1047	75	1	488	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

03	408	N	408	-0-	-0-	-0-	217	1	191	3	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	210	1	182	3	Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	218	1	192	3	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	211	1	181	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	219	1	189	3	Y	-0-					-0-
08	DLQ G-10		406	-0-	406	814	219	1	187	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	6	1	79	3	Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	6	1	81	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	171	6	1	78	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

03	214	N	214	-0-	-0-	-0-	15	1	199	2	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	12	1	192	2	N	-0-					-0-
							5	3									
07	217	N	209	-0-	-8	-0-	11	1	198	2	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	12	1	196	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

03	93	N	93	-0-	-0-	-0-	4	1	87	3	N	2	2	1			3
							2	9									
04	90	N	88	-0-	-2	-0-	4	1	83	3	N	1	2	1			2
							1	9									
05	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			2
							1	9									
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-	1	1			1
*07	128	N	128	-0-	-0-	-0-	7	1	111	3	N	9	1	8			9
							10	9									
*08	309	N	309	-0-	-0-	-0-	19	1	269	3	N	19	10	1			18
							21	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

03	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	9	1	159	2	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	2	N	-0-					-0-
06	180	N	158	-0-	-22	-0-	9	1	145	2	N	-0-					-0-
							4	3									
*07	200	N	200	-0-	-0-	-0-	10	1	190	2	N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	12	1	193	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

03	420	N	420	-0-	-0-	-0-	24	1	396	3	Y	-0-					1
04	690	N	457	-0-	-233	-0-	26	1	431	3	Y	-0-					1
05	682	N	653	-0-	-29	-0-	35	1	617	3	Y	1					2
							1	9									
06	635	N	635	-0-	-0-	-0-	48	1	585	3	Y	2	1	1			3
							2	9									
07	DLQ G-10		651	-0-	651	651	53	1	597	3	Y	1					4
							1	9									
08	DLQ G-10		590	-0-	590	1241	50	1	539	3	Y	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	31	1	513	3	Y	-0-					-0-
04	630	N	544	-0-	-86	-0-	31	1	513	3	Y	-0-					-0-
05	589	N	543	-0-	-46	-0-	29	1	513	3	Y	1					1
							1	9									
06	540	N	531	-0-	-9	-0-	40	1	489	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		440	-0-	440	440	36	1	403	3	Y	1					3
							1	9									
08	DLQ G-10		590	-0-	590	1030	50	1	538	3	Y	2	3	1			2
							2	9									

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

03	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	9	1	74	3	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	164	8	1	73	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

03	1440	N	1440	-0-	-0-	-0-	100	1	1340	2	N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	42	1	736	2	N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					-0-
06	1200	N	1121	-0-	-79	-0-	63	1	1032	2	N	-0-					-0-
							26	3									
*07	818	N	818	-0-	-0-	-0-	43	1	775	2	N	-0-					-0-
08	1116	N	446	-0-	-670	-0-	26	1	420	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

03	312	N	312	-0-	-0-	-0-	77	1	235	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	75	1	226	3	N	-0-					-0-
05	310	N	307	-0-	-3	-0-	77	1	230	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	75	1	217	3	N	-0-					-0-
07	310	N	280	-0-	-30	-0-	77	1	203	3	N	-0-					-0-
08	310	N	268	-0-	-42	-0-	77	1	191	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

03	411	N	411	-0-	-0-	-0-	29	1	382	2	N	-0-					1
04	391	N	391	-0-	-0-	-0-	28	1	363	2	N	-0-					1
05	434	N	405	-0-	-29	-0-	30	1	375	2	N	-0-					1
06	390	N	388	-0-	-2	-0-	29	1	359	2	N	-0-					1
*07	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					1
*08	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

03	277	N	277	-0-	-0-	-0-	20	1	257	2	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	19	1	240	2	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	20	1	249	2	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	19	1	234	2	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	21	1	256	2	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
04	210	N	88	-0-	-122	-0-	88	3			Y	-0-					1
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					1
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					1
07	DLQ G-10		258	-0-	258	258	258	3			Y	-0-					1
08	DLQ G-10		224	-0-	224	482	224	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	22	1	308	3	Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	22	1	336	3	Y	-0-					-0-
05	372	N	368	-0-	-4	-0-	23	1	345	3	Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	34	1	415	3	Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	38	1	418	3	Y	-0-					-0-
08	DLQ G-10		438	-0-	438	894	42	1	396	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	47	1	655	3	Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	42	1	648	3	Y	-0-					-0-
05	709	N	709	-0-	-0-	-0-	45	1	664	3	Y	-0-					-0-
06	732	N	732	-0-	-0-	-0-	56	1	676	3	Y	-0-					-0-
07	DLQ G-10		765	-0-	765	765	63	1	702	3	Y	-0-					-0-
08	DLQ G-10		751	-0-	751	1516	72	1	679	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	38	1	532	3	Y	-0-					-0-
04	600	N	555	-0-	-45	-0-	34	1	521	3	Y	-0-					-0-
05	589	N	571	-0-	-18	-0-	36	1	535	3	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	43	1	515	3	Y	-0-					-0-
07	DLQ G-10		586	-0-	586	586	48	1	538	3	Y	-0-					-0-
08	DLQ G-10		479	-0-	479	1065	46	1	433	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	2	1	10	3	Y	-0-					-0-
08	DLQ G-10		9	-0-	9	21	1	1	8	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	26	1	187	2	Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	21	1	186	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	15	1	199	2	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	16	1	193	2	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	15	1	195	2	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	421	16	1	195	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	148	1	376	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	143	1	354	3	N	-0-					-0-
05	527	N	500	-0-	-27	-0-	145	1	355	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	140	1	326	3	N	-0-					-0-
07	527	N	353	-0-	-174	-0-	129	1	224	3	N	-0-					-0-
08	496	N	355	-0-	-141	-0-	130	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	24	1	338	3	Y	-0-					-0-
04	360	N	332	-0-	-28	-0-	22	1	310	3	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	23	1	319	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	3	Y	-0-					-0-
07	DLQ G-10		40	-0-	40	40	3	1	37	3	Y	-0-					-0-
08	DLQ G-10		381	-0-	381	421	28	1	353	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	35	1	460	2	N	-0-					1
04	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					1
05	443	N	443	-0-	-0-	-0-	33	1	410	2	N	-0-					1
06	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					1
*07	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					1
08	403	N	398	-0-	-5	-0-	30	1	368	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	35	1	469	3	Y	1					2
							1	9									
04	510	N	484	-0-	-26	-0-	35	1	448	3	Y	1					3
							1	9									
05	527	N	489	-0-	-38	-0-	33	1	454	3	Y	2	3	1			2
							2	9									
06	480	N	477	-0-	-3	-0-	30	1	445	3	Y	2					4
							2	9									
07	496	N	484	-0-	-12	-0-	31	1	452	3	Y	1	3	1			2
							1	9									
08	496	N	487	-0-	-9	-0-	31	1	454	3	Y	2	3	1			1
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	39	1	536	3	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	9	1	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	68	1	911	2	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	51	1	886	2	N	-0-					-0-
05	1023	N	971	-0-	-52	-0-	62	1	909	2	N	-0-					-0-
06	960	N	916	-0-	-44	-0-	51	1	844	2	N	-0-					-0-
							21	3									
07	961	N	930	-0-	-31	-0-	48	1	882	2	N	-0-					-0-
08	961	N	929	-0-	-32	-0-	54	1	875	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	186	1	604	3	Y	-0-					-0-
04	732	N	732	-0-	-0-	-0-	178	1	554	3	Y	-0-					-0-
05	806	N	729	-0-	-77	-0-	179	1	550	3	Y	-0-					-0-
06	750	N	682	-0-	-68	-0-	173	1	509	3	Y	-0-					-0-
07	DLQ G-10		594	-0-	594	594	166	1	428	3	Y	-0-					-0-
08	DLQ G-10		731	-0-	731	1325	186	1	545	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

03	744	N	744	-0-	-0-	-0-	53	1	691	2	N	-0-					1
04	688	N	688	-0-	-0-	-0-	50	1	638	2	N	-0-					1
05	714	N	714	-0-	-0-	-0-	53	1	661	2	N	-0-					1
06	690	N	651	-0-	-39	-0-	49	1	602	2	N	-0-					1
07	713	N	667	-0-	-46	-0-	51	1	616	2	N	-0-					1
08	713	N	638	-0-	-75	-0-	48	1	590	2	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

03	522	N	522	-0-	-0-	-0-	37	1	485	2	N	-0-					1
04	510	N	502	-0-	-8	-0-	36	1	466	2	N	-0-					1
05	527	N	520	-0-	-7	-0-	39	1	481	2	N	-0-					1
06	510	N	490	-0-	-20	-0-	37	1	453	2	N	-0-					1
07	527	N	509	-0-	-18	-0-	39	1	470	2	N	-0-					1
08	527	N	504	-0-	-23	-0-	38	1	466	2	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

03	1099	N	1099	-0-	-0-	-0-	83	1	1016	3	Y	-0-					4
04	1050	N	998	-0-	-52	-0-	73	1	925	3	Y	-0-					4
05	1116	N	1027	-0-	-89	-0-	72	1	955	3	Y	-0-	4	1			-0-
06	1050	N	1045	-0-	-5	-0-	135	1	910	3	Y	-0-					-0-
07	DLQ G-10		1035	-0-	1035	1035	114	1	921	3	Y	-0-					-0-
08	DLQ G-10		1031	-0-	1031	2066	122	1	909	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	27	1	308	3	Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	26	1	299	3	Y	-0-					-0-
05	341	N	332	-0-	-9	-0-	27	1	305	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	32	1	295	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	35	1	303	3	Y	-0-					-0-
08	DLQ G-10		332	-0-	332	670	33	1	299	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					4
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					4
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					4
06	450	N	405	-0-	-45	-0-	405	3			Y	-0-					4
07	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					4
08	DLQ G-10		345	-0-	345	722	345	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	2	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	2	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	48	2	N	-0-					-0-
							1	3									
07	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	59	1	1029	3	N	2	2	1			2
							2	9									
04	1091	N	1091	-0-	-0-	-0-	62	1	1027	3	N	2					4
							2	9									
05	1232	N	1232	-0-	-0-	-0-	69	1	1162	3	N	1	1	1			4
							1	9									
06	1156	N	1156	-0-	-0-	-0-	86	1	1069	3	N	1	3	1			2
							1	9									
*07	1142	N	1142	-0-	-0-	-0-	88	1	1054	3	N	-0-					2
08	1240	N	925	-0-	-315	-0-	71	1	854	3	N	-0-	1	1			1

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	38	1	494	3	Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	35	1	467	3	Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	40	1	498	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	38	1	470	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		518	-0-	518	1020	39	1	479	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	34 1 11 3		451	2	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	25	1	435	2	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	32	1	467	2	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	27	1	450	2	N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	26	1	474	2	N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	30	1	475	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	35	1	463	2	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	26	1	450	2	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	32	1	465	2	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	26 11	1 3	429	2	N	-0-					-0-
07	496	N	481	-0-	-15	-0-	25	1	456	2	N	-0-					-0-
08	496	N	482	-0-	-14	-0-	28	1	454	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	37 1	1 9	479	3	Y	1	1	1			1
04	482	N	482	-0-	-0-	-0-	34	1	448	3	Y	-0-	1	1			-0-
05	527	N	508	-0-	-19	-0-	38 1	1 9	469	3	Y	1	1	1			-0-
06	522	N	522	-0-	-0-	-0-	39	1	483	3	Y	-0-					-0-
07	DLQ G-10		532	-0-	532	532	41	1	491	3	Y	-0-					-0-
08	DLQ G-10		522	-0-	522	1054	40	1	482	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	26 1	1 9	350	3	Y	1					2
04	330	N	247	-0-	-83	-0-	18	1	229	3	Y	-0-					2
05	372	N	237	-0-	-135	-0-	16 1	1 9	220	3	Y	1	2	1			1
06	360	N	227	-0-	-133	-0-	14 1	1 9	212	3	Y	1					2
07	DLQ G-10		216	-0-	216	216	14 1	1 9	201	3	Y	1	2	1			1
08	DLQ G-10		217	-0-	217	433	14	1	203	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	37	1	727	3	N	1	1	1			2
							1	9									
04	643	N	643	-0-	-0-	-0-	31	1	611	3	N	1	1	1			2
							1	9									
05	689	N	689	-0-	-0-	-0-	33	1	656	3	N	-0-	1	1			1
06	750	N	697	-0-	-53	-0-	47	1	649	3	N	1	1	1			1
							1	9									
*07	652	N	652	-0-	-0-	-0-	40	1	611	3	N	1					2
							1	9									
08	682	N	577	-0-	-105	-0-	38	1	539	3	N	-0-	1	1			1

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-	3	1			1
04	245	N	245	-0-	-0-	-0-	13	1	230	2	Y	2					3
							2	9									
05	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					3
06	251	N	251	-0-	-0-	-0-	24	1	227	2	Y	-0-					3
07	DLQ G-10		257	-0-	257	257	21	1	235	2	Y	1					4
							1	9									
08	DLQ G-10		255	-0-	255	512	22	1	233	2	Y	-0-					4

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	26	1	498	2	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	26	1	466	2	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					-0-
06	510	N	498	-0-	-12	-0-	48	1	450	2	Y	-0-					-0-
07	DLQ G-10		570	-0-	570	570	47	1	523	2	Y	-0-					-0-
08	DLQ G-10		527	-0-	527	1097	45	1	482	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1386	N	1386	-0-	-0-	-0-	54	1	1329	3	Y	3					66
							3	9									
04	1410	N	1274	-0-	-136	-0-	56	1	1215	3	Y	3	1	8			68
							3	9									
05	1302	N	1192	-0-	-110	-0-	52	1	1133	3	Y	6					74
							7	9									
06	1350	N	1175	-0-	-175	-0-	50	1	1119	3	Y	5					79
							6	9									
07	DLQ G-10		1261	-0-	1261	1261	59	1	1201	3	Y	1					80
							1	9									
08	DLQ G-10		1207	-0-	1207	2468	58	1	1148	3	Y	1					81
							1	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					-0-
05	403	N	372	-0-	-31	-0-	22	1	349	3	N	1					1
							1	9									
06	390	N	373	-0-	-17	-0-	38	1	335	3	N	-0-	1	1			-0-
07	403	N	375	-0-	-28	-0-	50	1	325	3	N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	40	1	339	3	N	1					1
							1	9									

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

03	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-	1	1			1
04	420	N	400	-0-	-20	-0-	19	1	380	3	N	1	1	1			1
							1	9									
05	434	N	396	-0-	-38	-0-	19	1	376	3	N	1	1	1			1
							1	9									
06	430	N	430	-0-	-0-	-0-	29	1	400	3	N	1	1	1			1
							1	9									
*07	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					1
*08	444	N	444	-0-	-0-	-0-	29	1	414	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

03	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					1
06	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-	1	1			-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

03	651	N	651	-0-	-0-	-0-	45	1	606	2	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	36	1	624	2	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	44	1	650	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	682	N	673	-0-	-9	-0-	35	1	638	2	N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

03	537	N	537	-0-	-0-	-0-	37	1	500	2	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	28	1	495	2	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-
06	510	N	440	-0-	-70	-0-	25	1	405	2	N	-0-					-0-
							10	3									
07	527	N	437	-0-	-90	-0-	23	1	414	2	N	-0-					-0-
08	527	N	339	-0-	-188	-0-	20	1	319	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					2
04	90	N	74	-0-	-16	-0-	5	1	68	3	N	1					3
							1	9									
05	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					3
06	90	N	74	-0-	-16	-0-	10	1	64	3	N	-0-					3
*07	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					3
08	93	N	64	-0-	-29	-0-	7	1	57	3	N	-0-					3

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	30	1	393	3	Y	-0-					-0-
04	450	N	359	-0-	-91	-0-	25	1	334	3	Y	-0-					-0-
05	434	N	416	-0-	-18	-0-	31	1	385	3	Y	-0-					-0-
06	420	N	384	-0-	-36	-0-	29	1	355	3	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	29	1	351	3	Y	-0-					-0-
08	DLQ G-10		376	-0-	376	756	29	1	347	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	55	1	797	3	N	3	5	1			4
							3	9									
04	813	N	813	-0-	-0-	-0-	53	1	757	3	N	3	3	1			4
							3	9									
05	837	N	812	-0-	-25	-0-	52	1	758	3	N	2	2	1			4
							2	9									
06	840	N	802	-0-	-38	-0-	52	1	749	3	N	1	2	1			3
							1	9									
07	837	N	822	-0-	-15	-0-	55	1	765	3	N	2	2	1			3
							2	9									
08	806	N	803	-0-	-3	-0-	55	1	745	3	N	3					6
							3	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	30	1	428	3	N	2	3	1			2
							2	9									
04	422	N	422	-0-	-0-	-0-	27	1	394	3	N	1	1	1			2
							1	9									
05	465	N	437	-0-	-28	-0-	28	1	408	3	N	1	1	1			2
							1	9									
06	450	N	435	-0-	-15	-0-	28	1	406	3	N	1	1	1			2
							1	9									
*07	460	N	460	-0-	-0-	-0-	31	1	428	3	N	1	1	1			2
							1	9									
08	434	N	348	-0-	-86	-0-	24	1	323	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	73	1	1048	3	N	3	6	1			5
							3	9									
04	1110	N	1037	-0-	-73	-0-	67	1	967	3	N	3	3	1			5
							3	9									
05	1116	N	990	-0-	-126	-0-	63	1	925	3	N	2	3	1			4
							2	9									
06	1080	N	949	-0-	-131	-0-	62	1	884	3	N	3	3	1			4
							3	9									
07	1085	N	976	-0-	-109	-0-	66	1	907	3	N	3	3	1			4
							3	9									
08	992	N	925	-0-	-67	-0-	64	1	858	3	N	3					7
							3	9									

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-	1	1			1
04	281	N	281	-0-	-0-	-0-	18	1	262	3	N	1	1	1			1
							1	9									
05	217	N	210	-0-	-7	-0-	13	1	196	3	N	1	1	1			1
							1	9									
06	210	N	147	-0-	-63	-0-	10	1	136	3	N	1	1	1			1
							1	9									
07	217	N	151	-0-	-66	-0-	10	1	141	3	N	-0-					1
08	217	N	147	-0-	-70	-0-	10	1	137	3	N	-0-					1

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	45	1	645	3	N	2	4	1			3
							2	9									
04	660	N	651	-0-	-9	-0-	42	1	607	3	N	2	2	1			3
							2	9									
05	682	N	663	-0-	-19	-0-	42	1	619	3	N	2	2	1			3
							2	9									
06	660	N	632	-0-	-28	-0-	41	1	590	3	N	1	2	1			2
							1	9									
07	682	N	631	-0-	-51	-0-	42	1	587	3	N	2	2	1			2
							2	9									
08	651	N	605	-0-	-46	-0-	42	1	561	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

03	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	16	1	188	3	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					-0-
07	DLQ G-10		238	-0-	238	238	25	1	213	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	468	23	1	207	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

03	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					1
04	150	N	86	-0-	-64	-0-	6	1	80	2	N	-0-					1
05	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					1
06	547	N	547	-0-	-0-	-0-	41	1	506	2	N	-0-					1
*07	228	N	228	-0-	-0-	-0-	17	1	211	2	N	-0-					1
*08	223	N	223	-0-	-0-	-0-	17	1	205	2	N	1					2
							1	9									

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	3100	N	3196	-0-	96	96	3196	3			N	-0-					-0-
06	3000	N	3094	-0-	94	190	3094	3			N	-0-					-0-
*07	1744	N	1554	-0-	-190	-0-	1554	3			N	-0-					-0-
*08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

03	190	N	190	-0-	-0-	-0-	10	1	178	3	N	2	2	1			2
							2	9									
04	191	N	191	-0-	-0-	-0-	10	1	179	3	N	2	2	1			2
							2	9									
05	195	N	195	-0-	-0-	-0-	11	1	183	3	N	1	2	1			1
							1	9									
06	195	N	195	-0-	-0-	-0-	12	1	181	3	N	2	1	1			2
							2	9									
*07	197	N	197	-0-	-0-	-0-	14	1	182	3	N	1	2	1			1
							1	9									
*08	193	N	193	-0-	-0-	-0-	15	1	177	3	N	1					2
							1	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

03	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	22	1	305	3	Y	-0-					-0-
05	775	N	384	-0-	-391	-0-	26	1	358	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
07	DLQ G-10		560	-0-	560	560	40	1	520	3	Y	-0-					-0-
08	DLQ G-10		604	-0-	604	1164	44	1	560	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					1
04	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					1
05	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					1
06	150	N	143	-0-	-7	-0-	19	1	124	3	N	-0-					1
07	155	N	132	-0-	-23	-0-	19	1	113	3	N	-0-					1
08	155	N	129	-0-	-26	-0-	15	1	114	3	N	-0-					1

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
05	372	N	104	-0-	-268	-0-	104	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					1
04	275	N	275	-0-	-0-	-0-	20	1	255	3	Y	-0-					1
05	299	N	299	-0-	-0-	-0-	20	1	279	3	Y	-0-					1
06	290	N	290	-0-	-0-	-0-	22	1	268	3	Y	-0-					1
07	DLQ G-10		279	-0-	279	279	22	1	257	3	Y	-0-					1
08	DLQ G-10		298	-0-	298	577	23	1	275	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	13	-0-	-167	-0-	13	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					10
04	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					10
05	124	N	12	-0-	-112	-0-	2	1	10	3	N	-0-	6	1			4
06	582	N	582	-0-	-0-	-0-	87	1	495	3	N	-0-					4
*07	644	N	644	-0-	-0-	-0-	98	1	546	3	N	-0-					4
*08	485	N	485	-0-	-0-	-0-	133	1	351	3	N	1	3	1			2
							1	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	56	1	802	3	N	3	5	1			4
							3	9									
04	817	N	817	-0-	-0-	-0-	53	1	762	3	N	2	2	1			4
							2	9									
05	868	N	822	-0-	-46	-0-	53	1	768	3	N	1	2	1			3
							1	9									
06	840	N	811	-0-	-29	-0-	53	1	756	3	N	2	2	1			3
							2	9									
07	837	N	827	-0-	-10	-0-	56	1	769	3	N	2	2	1			3
							2	9									
08	837	N	819	-0-	-18	-0-	57	1	760	3	N	2					5
							2	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
07	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	480	N	310	-0-	-170	-0-	310	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	26	1	447	3	N	-0-	1	1			-0-
04	480	N	455	-0-	-25	-0-	26	1	428	3	N	1					1
							1	9									
05	496	N	470	-0-	-26	-0-	26	1	444	3	N	-0-					1
06	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-	1	1			-0-
*07	467	N	467	-0-	-0-	-0-	36	1	430	3	N	1					1
							1	9									
08	465	N	459	-0-	-6	-0-	35	1	424	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	26	1	441	3	N	1	1	1			1
							1	9									
04	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1					2
							1	9									
05	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					2
06	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-	1	1			1
07	465	N	444	-0-	-21	-0-	34	1	410	3	N	-0-					1
08	465	N	446	-0-	-19	-0-	34	1	411	3	N	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	76	1	494	3	N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	64	1	553	3	N	1					1
							1	9									

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					2
04	240	N	218	-0-	-22	-0-	16	1	202	3	Y	-0-					2
05	248	N	224	-0-	-24	-0-	16	1	208	3	Y	-0-	2	1			-0-
06	240	N	230	-0-	-10	-0-	30	1	200	3	Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	26	1	207	3	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	468	28	1	207	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	18	1	242	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	14	1	237	2	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	12	1	192	2	N	-0-					-0-
							5	3									
07	248	N	206	-0-	-42	-0-	11	1	195	2	N	-0-					-0-
08	248	N	189	-0-	-59	-0-	11	1	178	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	95	1	195	3	Y	-0-					3
04	273	N	273	-0-	-0-	-0-	92	1	181	3	Y	-0-					3
05	283	N	283	-0-	-0-	-0-	95	1	188	3	Y	-0-					3
06	274	N	274	-0-	-0-	-0-	92	1	182	3	Y	-0-					3
07	DLQ G-10		272	-0-	272	272	95	1	177	3	Y	-0-					3
08	DLQ G-10		281	-0-	281	553	95	1	186	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			2
							1	9									
04	510	N	467	-0-	-43	-0-	23	1	444	3	N	-0-	1	1			1
05	496	N	459	-0-	-37	-0-	22	1	436	3	N	1	1	1			1
							1	9									
06	480	N	478	-0-	-2	-0-	32	1	445	3	N	1	1	1			1
							1	9									
07	496	N	479	-0-	-17	-0-	30	1	449	3	N	-0-					1
*08	473	N	473	-0-	-0-	-0-	31	1	441	3	N	1	1	1			1
							1	9									

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	57	1	744	2	N	-0-					1
04	780	N	776	-0-	-4	-0-	56	1	720	2	N	-0-					1
05	806	N	797	-0-	-9	-0-	59	1	738	2	N	-0-					1
06	780	N	723	-0-	-57	-0-	54	1	669	2	N	-0-					1
07	806	N	754	-0-	-52	-0-	57	1	697	2	N	-0-					1
08	806	N	777	-0-	-29	-0-	59	1	717	2	N	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	54	1	718	2	N	-0-					-0-
04	900	N	817	-0-	-83	-0-	44	1	773	2	N	-0-					-0-
05	899	N	796	-0-	-103	-0-	51	1	745	2	N	-0-					-0-
06	750	N	675	-0-	-75	-0-	38	1	622	2	N	-0-					-0-
							15	3									
07	837	N	835	-0-	-2	-0-	43	1	792	2	N	-0-					-0-
08	806	N	786	-0-	-20	-0-	46	1	740	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					1
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					1
05	682	N	541	-0-	-141	-0-	541	3			N	-0-					1
06	630	N	472	-0-	-158	-0-	472	3			N	-0-					1
07	496	N	146	-0-	-350	-0-	146	3			N	-0-					1
08	527	N	146	-0-	-381	-0-	146	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	16	1	284	2	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-
							7	3									
*07	309	N	309	-0-	-0-	-0-	16	1	293	2	N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	39	-0-	39	39	2	1	37	3	N	-0-					-0-
08	14B2	EXT	11	-0-	11	50	1	1	10	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	10	1	127	3	N	2					2
							2	9									
04	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1					3
							1	9									
05	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-	3	1			-0-
06	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	17	1	120	2	Y	-0-					-0-
04	210	N	109	-0-	-101	-0-	11	1	98	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	17	1	223	2	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	13	1	159	2	Y	-0-					-0-
07	DLQ	G-10	50	-0-	50	50	4	1	46	2	Y	-0-					-0-
08	DLQ	G-10	142	-0-	142	192	11	1	131	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	937	N	937	-0-	-0-	-0-	50	1	877	3	N	9	11	1			9
							10	9									
04	930	N	904	-0-	-26	-0-	46	1	848	3	N	9	9	1			9
							10	9									
05	961	N	909	-0-	-52	-0-	49	1	852	3	N	7	9	1			7
							8	9									
06	928	N	928	-0-	-0-	-0-	56	1	865	3	N	6	4	1			9
							7	9									
*07	947	N	947	-0-	-0-	-0-	69	1	1	2	N	5	9	1			5
							871	3	6	9							
*08	939	N	939	-0-	-0-	-0-	72	1	860	3	N	6	2	1			9
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	108	1	116	3	Y	-0-					-0-
04	240	N	205	-0-	-35	-0-	104	1	101	3	Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	114	1	161	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	105	1	110	3	Y	-0-					-0-
07	DLQ G-10		250	-0-	250	250	113	1	137	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	477	109	1	118	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

03	249	N	249	-0-	-0-	-0-	18	1	229	3	N	2					2
							2	9									
04	480	N	263	-0-	-217	-0-	19	1	244	3	N	-0-					2
05	434	N	259	-0-	-175	-0-	19	1	239	3	N	1	3	1			-0-
							1	9									
06	250	N	250	-0-	-0-	-0-	20	1	228	3	N	2					2
							2	9									
07	279	N	226	-0-	-53	-0-	16	1	209	3	N	1					3
							1	9									
*08	253	N	253	-0-	-0-	-0-	19	1	233	3	N	1					4
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

03	655	N	655	-0-	-0-	-0-	32	1	623	3	N	-0-	1	1			2
04	672	N	672	-0-	-0-	-0-	33	1	638	3	N	1	1	1			2
							1	9									
05	682	N	670	-0-	-12	-0-	32	1	637	3	N	1	1	1			2
							1	9									
06	676	N	676	-0-	-0-	-0-	46	1	630	3	N	-0-	1	1			1
*07	693	N	693	-0-	-0-	-0-	43	1	649	3	N	1					2
							1	9									
08	682	N	675	-0-	-7	-0-	45	1	630	3	N	-0-	1	1			1

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

03	436	N	436	-0-	-0-	-0-	32	1	404	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	30	1	396	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	34	1	378	3	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	31	1	396	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	33	1	400	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

03	577	N	577	-0-	-0-	-0-	28	1	548	3	N	1	1	1			2
							1	9									
04	574	N	574	-0-	-0-	-0-	28	1	545	3	N	1	1	1			2
							1	9									
05	620	N	577	-0-	-43	-0-	28	1	548	3	N	1	1	1			2
							1	9									
06	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-	1	1			1
07	589	N	569	-0-	-20	-0-	35	1	533	3	N	1					2
							1	9									
08	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					1
04	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
05	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					1
06	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					1
*07	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					1
*08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

03	97	N	97	-0-	-0-	-0-	95	1	2	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	95	1	269	3	N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	95	1	773	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
04	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					1
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	10	N	-0-	-0-	-10	-0-					N	-0-					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

03	T. A.		84	-0-	84	264	10	1	74	2	Y	-0-					-0-
04	342	X	78	-0-	-264	-0-	8	1	70	2	Y	-0-					-0-
05	26	X	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
06	90	N	52	-0-	-38	-0-	4	1	48	2	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					1
04	210	N	206	-0-	-4	-0-	11	1	195	2	N	-0-					1
05	217	N	213	-0-	-4	-0-	14	1	199	2	N	-0-					1
06	281	N	281	-0-	-0-	-0-	16	1	259	2	N	-0-					1
							6	3									
*07	356	N	356	-0-	-0-	-0-	18	1	337	2	N	1					2
							1	9									
08	217	N	198	-0-	-19	-0-	12	1	186	2	N	-0-	2	1			-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	480	N	251	-0-	-229	-0-	251	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	44	1	842	2	Y	-0-					-0-
04	1020	N	832	-0-	-188	-0-	44	1	788	2	Y	-0-					-0-
05	899	N	872	-0-	-27	-0-	45	1	827	2	Y	-0-					-0-
06	870	N	861	-0-	-9	-0-	83	1	778	2	Y	-0-					-0-
07	DLQ G-10		903	-0-	903	903	74	1	829	2	Y	-0-					-0-
08	DLQ G-10		884	-0-	884	1787	76	1	808	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					1
04	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					1
05	155	N	153	-0-	-2	-0-	10	1	143	3	Y	-0-					1
06	150	N	149	-0-	-1	-0-	11	1	138	3	Y	-0-					1
07	DLQ G-10		153	-0-	153	153	12	1	141	3	Y	-0-					1
08	DLQ G-10		149	-0-	149	302	12	1	137	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	128	1	913	2	Y	-0-					-0-
04	1020	N	929	-0-	-91	-0-	95	1	834	2	Y	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	77	1	1024	2	Y	-0-					-0-
06	1020	N	883	-0-	-137	-0-	68	1	815	2	Y	-0-					-0-
07	DLQ G-10		658	-0-	658	658	48	1	610	2	Y	-0-					-0-
08	DLQ G-10		1066	-0-	1066	1724	81	1	985	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
							4	3									
*07	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

03	518	N	518	-0-	-0-	-0-	36	1	482	2	N	-0-					4
04	529	N	529	-0-	-0-	-0-	29	1	500	2	N	-0-					4
05	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-					4
06	520	N	520	-0-	-0-	-0-	29	1	479	2	N	-0-					4
							12	3									
07	558	N	536	-0-	-22	-0-	28	1	508	2	N	-0-					4
*08	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-	4	1			-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

03	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					1
04	180	N	171	-0-	-9	-0-	12	1	159	3	Y	-0-					1
05	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					1
06	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					1
07	DLQ G-10		170	-0-	170	170	13	1	157	3	Y	-0-					1
08	DLQ G-10		167	-0-	167	337	13	1	154	3	Y	-0-					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

03	1156	N	1156	-0-	-0-	-0-	80	1	1073	3	Y	3					5
							3	9									
04	1140	N	1126	-0-	-14	-0-	82	1	1043	3	Y	1					6
							1	9									
05	1178	N	1075	-0-	-103	-0-	72	1	999	3	Y	4	6	1			4
							4	9									
06	1110	N	1105	-0-	-5	-0-	70	1	1031	3	Y	4					8
							4	9									
07	DLQ G-10		1124	-0-	1124	1124	73	1	1048	3	Y	3	6	1			5
							3	9									
08	DLQ G-10		1108	-0-	1108	2232	71	1	1035	3	Y	2	6	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	18	1	349	3	N	1	1	1			2
							1	9									
04	480	N	309	-0-	-171	-0-	15	1	294	3	N	-0-	1	1			1
05	538	N	538	-0-	-0-	-0-	26	1	511	3	N	1	1	1			1
							1	9									
06	495	N	495	-0-	-0-	-0-	33	1	461	3	N	1	1	1			1
							1	9									
*07	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					1
08	527	N	517	-0-	-10	-0-	34	1	482	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	20	1	347	2	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	24	1	347	2	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
							8	3									
*07	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	23	1	367	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1154	N	1154	-0-	-0-	-0-	80	1	1072	3	Y	2					5
							2	9									
04	1260	N	1067	-0-	-193	-0-	77	1	988	3	Y	2					7
							2	9									
05	1302	N	1215	-0-	-87	-0-	81	1	1128	3	Y	5	7	1			5
							6	9									
06	1133	N	1133	-0-	-0-	-0-	72	1	1057	3	Y	4					9
							4	9									
07	DLQ G-10		1201	-0-	1201	1201	78	1	1120	3	Y	3	7	1			5
							3	9									
08	DLQ G-10		1187	-0-	1187	2388	76	1	1107	3	Y	4	7	1			2
							4	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	2	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	68	2	1	25	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	N	798	-0-	-0-	-0-	55	1	743	2	N	-0-					1
04	960	N	772	-0-	-188	-0-	42	1	730	2	N	-0-					1
05	745	N	745	-0-	-0-	-0-	48	1	697	2	N	-0-					1
06	780	N	733	-0-	-47	-0-	41	1	675	2	N	-0-					1
							17	3									
07	806	N	775	-0-	-31	-0-	40	1	735	2	N	-0-					1
*08	774	N	774	-0-	-0-	-0-	45	1	729	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	50	1	665	3	Y	1					3
							1	9									
04	690	N	673	-0-	-17	-0-	49	1	623	3	Y	1					4
							1	9									
05	713	N	694	-0-	-19	-0-	46	1	645	3	Y	3	4	1			3
							3	9									
06	690	N	679	-0-	-11	-0-	43	1	632	3	Y	4	1	8			6
							4	9									
07	DLQ G-10		699	-0-	699	699	45	1	651	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		693	-0-	693	1392	44	1	648	3	Y	1	4	1			1
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	41	1	294	2	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	33	1	291	2	Y	-0-					-0-
05	341	N	308	-0-	-33	-0-	21	1	287	2	Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	22	1	269	2	Y	-0-					-0-
07	DLQ G-10		254	-0-	254	254	19	1	235	2	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	587	25	1	308	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2205	N	2205	-0-	-0-	-0-	110	1	2095	2	Y	-0-	1	1			-0-
04	2130	N	2092	-0-	-38	-0-	111	1	1981	2	Y	-0-					-0-
05	2170	N	2145	-0-	-25	-0-	111	1	2034	2	Y	-0-					-0-
06	2143	N	2143	-0-	-0-	-0-	207	1	1936	2	Y	-0-					-0-
07	DLQ G-10		2204	-0-	2204	2204	181	1	2023	2	Y	-0-					-0-
08	DLQ G-10		2180	-0-	2180	4384	187	1	1993	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	116	1	771	3	Y	36	36	8			-0-
							40	9									
04	960	N	866	-0-	-94	-0-	114	1	752	3	Y	-0-					-0-
05	899	N	835	-0-	-64	-0-	62	1	773	3	Y	-0-					-0-
06	900	N	427	-0-	-473	-0-	40	1	387	3	Y	-0-					-0-
07	DLQ G-10		718	-0-	718	718	72	1	646	3	Y	-0-					-0-
08	DLQ G-10		830	-0-	830	1548	72	1	758	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
08	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					1
04	1020	N	759	-0-	-261	-0-	759	3			N	-0-					1
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					1
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
*07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					1
08	1271	N	993	-0-	-278	-0-	993	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	20	1	372	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	20	1	359	2	Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	39	1	363	2	Y	-0-					-0-
07	DLQ G-10		410	-0-	410	410	34	1	376	2	Y	-0-					-0-
08	DLQ G-10		420	-0-	420	830	36	1	384	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	3	1			-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	19	1	260	2	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	14	1	248	2	N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	18	1	263	2	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	15	1	246	2	N	-0-					-0-
							6	3									
07	279	N	275	-0-	-4	-0-	14	1	261	2	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	16	1	258	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
04	450	N	386	-0-	-64	-0-	21	1	365	2	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	28	1	410	2	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	23	1	380	2	N	-0-					-0-
							9	3									
07	403	N	397	-0-	-6	-0-	21	1	375	2	N	1					1
							1	9									
*08	468	N	468	-0-	-0-	-0-	27	1	441	2	N	-0-	1	1			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					1
04	767	N	767	-0-	-0-	-0-	56	1	711	2	N	-0-					1
05	806	N	776	-0-	-30	-0-	58	1	718	2	N	-0-					1
06	750	N	726	-0-	-24	-0-	55	1	671	2	N	-0-					1
07	806	N	750	-0-	-56	-0-	57	1	693	2	N	-0-					1
08	775	N	736	-0-	-39	-0-	56	1	680	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1376	N	1376	-0-	-0-	-0-	74	1	1288	3	N	13	16	1			13
							14	9									
04	1380	N	1177	-0-	-203	-0-	60	1	1105	3	N	11	12	1			12
							12	9									
05	1395	N	1341	-0-	-54	-0-	72	1	1258	3	N	10	12	1			10
							11	9									
06	1320	N	1318	-0-	-2	-0-	80	1	1229	3	N	8	6	1			12
							9	9									
*07	1260	N	1260	-0-	-0-	-0-	92	1	1	2	N	8	13	1			7
							1158	3	9	9							
08	1333	N	1329	-0-	-4	-0-	102	1	1217	3	N	9	3	1			13
							10	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
05	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
06	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

03	14B2 EXT		74	-0-	74	1015	74	3			N	-0-					-0-
04	1086	X	71	-0-	-1015	-0-	71	3			N	-0-					-0-
05	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

03	615	N	615	-0-	-0-	-0-	33	1	575	3	N	6	2	1			5
							7	9									
04	559	N	559	-0-	-0-	-0-	28	1	525	3	N	5	5	1			5
							6	9									
05	69	N	69	-0-	-0-	-0-	4	1	64	3	N	1	4	1			2
							1	9									
06	881	N	881	-0-	-0-	-0-	53	1	821	3	N	6	2	1			6
							7	9									
*07	781	N	781	-0-	-0-	-0-	57	1	1	2	N	4	6	1			4
							719	3	4	9							
*08	630	N	630	-0-	-0-	-0-	49	1	577	3	N	4	2	1			6
							4	9									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

03	367	N	367	-0-	-0-	-0-	131	1	236	3	Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	127	1	228	3	Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	114	1	232	3	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	116	1	226	3	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	121	1	227	3	Y	-0-					-0-
08	DLQ G-10		346	-0-	346	694	117	1	229	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
05	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	181	3	Y	1					1
							1	9									
04	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					1
05	186	N	186	-0-	-0-	-0-	12	1	173	3	Y	1	1	1			1
							1	9									
06	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					1
07	DLQ G-10		185	-0-	185	185	12	1	172	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		182	-0-	182	367	12	1	170	3	Y	-0-	1	1			-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	6	1	99	3	N	1					2
							1	9									
04	90	N	25	-0-	-65	-0-	1	1	22	3	N	2					4
							2	9									
05	93	N	67	-0-	-26	-0-	4	1	62	3	N	1					5
							1	9									
06	90	N	45	-0-	-45	-0-	5	1	40	3	N	-0-	5	1			-0-
*07	55	N	55	-0-	-0-	-0-	7	1	47	3	N	1					1
							1	9									
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	36	1	479	2	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	25	1	439	2	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	37	1	542	2	N	-0-					-0-
06	510	N	490	-0-	-20	-0-	27	1	452	2	N	-0-					-0-
							11	3									
07	465	N	455	-0-	-10	-0-	24	1	431	2	N	-0-					-0-
08	589	N	456	-0-	-133	-0-	27	1	429	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	110	1	208	3	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	121	1	395	3	Y	-0-					-0-
05	496	N	493	-0-	-3	-0-	122	1	371	3	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	110	1	244	3	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	122	1	350	3	Y	-0-					-0-
08	DLQ G-10		460	-0-	460	932	122	1	338	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	23	1	352	3	Y	2	2	1			3
							2	9									
04	362	N	362	-0-	-0-	-0-	21	1	339	3	Y	2	2	1			3
							2	9									
05	368	N	368	-0-	-0-	-0-	21	1	345	3	Y	2	2	1			3
							2	9									
06	358	N	358	-0-	-0-	-0-	30	1	326	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		366	-0-	366	366	33	1	332	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		359	-0-	359	725	30	1	327	3	Y	2	2	1			2
							2	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					-0-
04	660	N	636	-0-	-24	-0-	34	1	602	2	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	43	1	628	2	N	-0-					-0-
06	630	N	583	-0-	-47	-0-	33	1	537	2	N	-0-					-0-
							13	3									
07	651	N	584	-0-	-67	-0-	30	1	554	2	N	-0-					-0-
08	682	N	558	-0-	-124	-0-	33	1	525	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1397	N	1397	-0-	-0-	-0-	88	1	1265	3	N	40	57	1			54
							44	9									
04	1320	N	1319	-0-	-1	-0-	83	1	1197	3	N	35	26	1			63
							39	9									
05	1395	N	1363	-0-	-32	-0-	83	1	1210	3	N	64	42	1			85
							70	9									
06	1350	N	1350	-0-	-0-	-0-	83	1	1181	3	N	78	56	1	14	8	93
							86	9									
07	1364	N	1119	-0-	-245	-0-	74	1	1026	3	N	17	53	1			57
							19	9									
*08	1498	N	1498	-0-	-0-	-0-	103	1	1378	3	N	15					72
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	2	1	62	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	128	2	1	62	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	95	1	210	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	92	1	203	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	95	1	256	3	N	-0-					-0-
06	300	N	283	-0-	-17	-0-	92	1	191	3	N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	95	1	254	3	N	-0-					-0-
08	341	N	299	-0-	-42	-0-	95	1	204	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	134	1	234	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	130	1	220	3	Y	-0-					-0-
05	310	N	263	-0-	-47	-0-	122	1	141	3	Y	-0-					-0-
06	360	N	295	-0-	-65	-0-	123	1	172	3	Y	-0-					-0-
07	DLQ G-10		243	-0-	243	243	120	1	123	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	473	119	1	111	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	12	1	137	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	12	1	140	3	Y	-0-					-0-
08	DLQ G-10		150	-0-	150	302	14	1	136	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	14	1	172	3	N	1					1
							1	9									
04	205	N	205	-0-	-0-	-0-	14	1	190	3	N	1					2
							1	9									
05	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-	2	1			-0-
06	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	14	1	176	3	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	14	1	173	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	13	1	175	2	N	-0-					1
04	180	N	179	-0-	-1	-0-	10	1	169	2	N	-0-					1
05	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					1
06	180	N	180	-0-	-0-	-0-	10	1	166	2	N	-0-					1
							4	3									
07	186	N	185	-0-	-1	-0-	10	1	174	2	N	1					2
							1	9									
08	186	N	184	-0-	-2	-0-	11	1	173	2	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	42	1	393	2	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	37	1	411	2	Y	-0-					-0-
08	DLQ G-10		449	-0-	449	897	39	1	410	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	8	1	107	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	9	1	114	3	Y	-0-					-0-
08	DLQ G-10		119	-0-	119	242	9	1	110	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	37	1	643	3	N	1	1	1			1
							1	9									
04	660	N	657	-0-	-3	-0-	37	1	619	3	N	1					2
							1	9									
05	682	N	672	-0-	-10	-0-	38	1	633	3	N	1	1	1			2
							1	9									
06	660	N	654	-0-	-6	-0-	49	1	604	3	N	1	2	1			1
							1	9									
07	682	N	672	-0-	-10	-0-	52	1	620	3	N	-0-					1
08	682	N	665	-0-	-17	-0-	51	1	613	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					1
04	1110	N	1075	-0-	-35	-0-	1075	3			N	-0-					1
05	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-					1
06	1140	N	1116	-0-	-24	-0-	1116	3			N	-0-					1
*07	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
*08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	8	1	146	3	Y	25					25
							28	9									
04	161	N	161	-0-	-0-	-0-	8	1	142	3	Y	10	31	1			4
							11	9									
05	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					4
06	180	N	148	-0-	-32	-0-	12	1	136	3	Y	-0-					4
07	DLQ G-10		151	-0-	151	151	12	1	139	3	Y	-0-					4
08	DLQ G-10		150	-0-	150	301	14	1	136	3	Y	-0-	4	1			-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	8	1	136	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	12	1	139	3	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	298	14	1	133	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	23	1	415	3	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	23	1	402	3	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	34	1	394	3	Y	-0-					-0-
07	DLQ G-10		528	-0-	528	528	43	1	484	3	Y	1					1
							1	9									
08	DLQ G-10		571	-0-	571	1099	54	1	517	3	Y	-0-	1	1			-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	102	1	232	3	N	-0-					-0-
04	360	N	351	-0-	-9	-0-	98	1	253	3	N	-0-					-0-
05	372	N	318	-0-	-54	-0-	102	1	216	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	98	1	267	3	N	-0-					-0-
07	372	N	318	-0-	-54	-0-	102	1	216	3	N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	102	1	252	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	5	1	85	3	Y	4	2	8			5
							4	9									
04	90	N	87	-0-	-3	-0-	5	1	80	3	Y	2	5	1			2
							2	9									
05	93	N	89	-0-	-4	-0-	5	1	83	3	Y	1					3
							1	9									
06	90	N	88	-0-	-2	-0-	7	1	79	3	Y	2					5
							2	9									
07	DLQ G-10		89	-0-	89	89	7	1	81	3	Y	1					6
							1	9									
08	DLQ G-10		89	-0-	89	178	8	1	79	3	Y	2	6	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-		-0-	-0-	86	1	704	3	N	3	5	1			11
								3	9									
04	750	N	727	-0-		-23	-0-	83	1	643	3	N	1					12
								1	9									
05	775	N	556	-0-		-219	-0-	56	1	498	3	N	2	6	1			8
								2	9									
06	751	N	751	-0-		-0-	-0-	76	1	668	3	N	6	6	8			8
								7	9									
07	744	N	705	-0-		-39	-0-	73	1	632	3	N	-0-					8
08	558	N	547	-0-		-11	-0-	58	1	487	3	N	2					12
								2	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-		-0-	-0-	25	1	367	3	N	1	2	1			2
								1	9									
04	390	N	385	-0-		-5	-0-	25	1	359	3	N	1	1	1			2
								1	9									
05	391	N	391	-0-		-0-	-0-	25	1	365	3	N	1	1	1			2
								1	9									
06	394	N	394	-0-		-0-	-0-	26	1	368	3	N	-0-	1	1			1
*07	408	N	408	-0-		-0-	-0-	27	1	379	3	N	2	1	1			2
								2	9									
08	403	N	403	-0-		-0-	-0-	28	1	374	3	N	1					3
								1	9									

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-		-0-	-0-	716	3			N	-0-					-0-
04	690	N	682	-0-		-8	-0-	682	3			N	-0-					-0-
05	713	N	684	-0-		-29	-0-	684	3			N	-0-					-0-
06	690	N	657	-0-		-33	-0-	657	3			N	-0-					-0-
07	713	N	673	-0-		-40	-0-	673	3			N	-0-					-0-
08	682	N	664	-0-		-18	-0-	664	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-		-0-	-0-	491	3			N	-0-					-0-
04	550	N	550	-0-		-0-	-0-	550	3			N	-0-					-0-
05	591	N	591	-0-		-0-	-0-	591	3			N	-0-					-0-
06	604	N	604	-0-		-0-	-0-	604	3			N	-0-					-0-
*07	642	N	642	-0-		-0-	-0-	642	3			N	-0-					-0-
*08	632	N	632	-0-		-0-	-0-	632	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-		-0-	-0-	573	3			Y	-0-					4
04	540	N	465	-0-		-75	-0-	465	3			Y	-0-					4
05	589	N	320	-0-		-269	-0-	320	3			Y	-0-					4
06	540	N	12	-0-		-528	-0-	12	3			Y	-0-					4
07	DLQ G-10		7	-0-		7	7	7	3			Y	-0-					4
08	DLQ G-10		4	-0-		4	11	4	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

03	357	N	357	-0-	-0-	-0-	25	1	332	2	N	-0-					1
04	345	N	345	-0-	-0-	-0-	25	1	320	2	N	-0-					1
05	372	N	341	-0-	-31	-0-	25	1	316	2	N	-0-					1
06	360	N	301	-0-	-59	-0-	23	1	278	2	N	-0-					1
07	372	N	301	-0-	-71	-0-	23	1	278	2	N	-0-					1
08	341	N	284	-0-	-57	-0-	21	1	263	2	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

03	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	14	1	240	3	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	16	1	245	3	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	20	1	229	3	Y	-0-					-0-
07	DLQ	G-10	256	-0-	256	256	21	1	235	3	Y	-0-					-0-
08	DLQ	G-10	246	-0-	246	502	23	1	223	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

03	1589	N	1589	-0-	-0-	-0-	35	1	1554	3	Y	-0-					1
04	1620	N	1521	-0-	-99	-0-	36	1	1485	3	Y	-0-					1
05	1612	N	1541	-0-	-71	-0-	38	1	1503	3	Y	-0-					1
06	1530	N	1525	-0-	-5	-0-	37	1	1488	3	Y	-0-					1
07	DLQ	G-10	1552	-0-	1552	1552	48	1	1504	3	Y	-0-					1
08	DLQ	G-10	1550	-0-	1550	3102	48	1	1502	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	870	N	606	-0-	-264	-0-	606	3			N	-0-					-0-
07	837	N	552	-0-	-285	-0-	552	3			N	-0-					-0-
08	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1129	N	1129	-0-	-0-	-0-	82	1	1045	3	N	2					2
							2	9									
04	1102	N	1102	-0-	-0-	-0-	78	1	1023	3	N	1					3
							1	9									
05	1116	N	1115	-0-	-1	-0-	80	1	1032	3	N	3	5	1			1
							3	9									
06	1080	N	1063	-0-	-17	-0-	87	1	975	3	N	1					2
							1	9									
07	1147	N	947	-0-	-200	-0-	68	1	879	3	N	-0-					2
*08	1159	N	1159	-0-	-0-	-0-	89	1	1068	3	N	2					4
							2	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

03	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	20	1	335	3	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	23	1	358	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					-0-
07	DLQ G-10		358	-0-	358	358	29	1	329	3	Y	-0-					-0-
08	DLQ G-10		345	-0-	345	703	33	1	312	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

03	235	N	235	-0-	-0-	-0-	17	1	216	3	N	2					4
							2	9									
04	330	N	218	-0-	-112	-0-	15	1	202	3	N	1					5
							1	9									
05	472	N	472	-0-	-0-	-0-	34	1	436	3	N	2	6	1			1
							2	9									
06	393	N	393	-0-	-0-	-0-	32	1	360	3	N	1					2
							1	9									
*07	518	N	518	-0-	-0-	-0-	37	1	480	3	N	1					3
							1	9									
*08	504	N	504	-0-	-0-	-0-	39	1	464	3	N	1					4
							1	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

03	599	N	599	-0-	-0-	-0-	32	1	566	3	Y	1					1
							1	9									
04	579	N	579	-0-	-0-	-0-	32	1	547	3	Y	-0-	1	1			-0-
05	597	N	597	-0-	-0-	-0-	36	1	561	3	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	45	1	526	3	Y	1					1
							1	9									
07	DLQ G-10		601	-0-	601	601	49	1	552	3	Y	-0-					1
08	DLQ G-10		602	-0-	602	1203	57	1	545	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	23 1	1 9	447	3	N	1	1	1			1
04	437	N	437	-0-	-0-	-0-	21 1	1 9	415	3	N	1	1	1			1
05	496	N	451	-0-	-45	-0-	22 1	1 9	428	3	N	1	1	1			1
06	472	N	472	-0-	-0-	-0-	32 1	1 9	439	3	N	1	1	1			1
*07	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					1
08	465	N	461	-0-	-4	-0-	30 1	1 9	430	3	N	1	1	1			1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	102	1	118	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	99	1	109	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	102	1	112	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	101	1	108	3	N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	128	1	387	3	N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	148	1	633	3	N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	43	1	739	3	N	1	1	1			1
							1	9									
04	780	N	737	-0-	-43	-0-	42	1	694	3	N	1					2
							1	9									
05	806	N	726	-0-	-80	-0-	41	1	685	3	N	-0-					2
06	750	N	727	-0-	-23	-0-	54	1	672	3	N	1	2	1			1
							1	9									
07	775	N	731	-0-	-44	-0-	56	1	675	3	N	-0-					1
*08	715	N	715	-0-	-0-	-0-	55	1	659	3	N	1	1	1			1
							1	9									

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
05	1023	N	978	-0-	-45	-0-	978	3			N	-0-					-0-
06	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
07	1023	N	353	-0-	-670	-0-	353	3			N	-0-					-0-
08	992	N	154	-0-	-838	-0-	154	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1552	N	1552	-0-	-0-	-0-	82	1	1470	3	Y	-0-					1
04	1560	N	1490	-0-	-70	-0-	82	1	1408	3	Y	-0-	1	1			-0-
05	1612	N	1506	-0-	-106	-0-	91	1	1414	3	Y	1					1
							1	9									
06	1500	N	1463	-0-	-37	-0-	116	1	1347	3	Y	-0-					1
07	DLQ G-10		1507	-0-	1507	1507	122	1	1385	3	Y	-0-					1
08	DLQ G-10		1524	-0-	1524	3031	145	1	1379	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	10	1	135	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	12	1	142	3	N	1	1	8			-0-
							1	9									

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	38	1	251	3	Y	65	65	8			-0-
							72	9									
04	180	N	56	-0-	-124	-0-	7	1	49	3	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	34	1	324	3	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	14	1	124	3	Y	193	193	8			-0-
							212	9									
08	DLQ G-10		249	-0-	249	599	22	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	13	1	169	3	N	2					2
							2	9									
04	210	N	124	-0-	-86	-0-	9	1	115	3	N	-0-					2
05	217	N	103	-0-	-114	-0-	7	1	96	3	N	-0-	2	1			-0-
06	180	N	89	-0-	-91	-0-	7	1	82	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1					1
							1	9									

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	26	1	446	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	32	1	464	2	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	27	1	449	2	N	-0-					-0-
							11	3									
*07	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	29	1	465	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	227	1	632	3	N	-0-	1	1			-0-
04	808	N	808	-0-	-0-	-0-	220	1	587	3	N	1					1
							1	9									
05	728	N	728	-0-	-0-	-0-	221	1	506	3	N	1	1	1			1
							1	9									
06	840	N	474	-0-	-366	-0-	206	1	267	3	N	1	1	1			1
							1	9									
07	837	N	456	-0-	-381	-0-	211	1	245	3	N	-0-					1
08	713	N	470	-0-	-243	-0-	212	1	258	3	N	-0-	1	1			-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	30	1	333	3	N	-0-					-0-
07	434	N	329	-0-	-105	-0-	24	1	303	3	N	2					2
							2	9									
*08	309	N	309	-0-	-0-	-0-	24	1	283	3	N	2					4
							2	9									

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	17	1	311	3	Y	15	7	8			25
							17	9									
04	330	N	317	-0-	-13	-0-	17	1	294	3	Y	5	24	1			6
							6	9									
05	341	N	317	-0-	-24	-0-	19	1	294	3	Y	4					10
							4	9									
06	330	N	267	-0-	-63	-0-	21	1	242	3	Y	4	1	8			13
							4	9									
07	DLQ G-10		285	-0-	285	285	23	1	258	3	Y	4					17
							4	9									
08	DLQ G-10		339	-0-	339	624	32	1	304	3	Y	3	15	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-	1	1			-0-
04	150	N	132	-0-	-18	-0-	9	1	123	3	Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	9	1	119	3	Y	-0-					-0-
06	210	N	124	-0-	-86	-0-	8	1	116	3	Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	192	11	1	144	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-					-0-
04	540	N	445	-0-	-95	-0-	25	1	420	3	Y	-0-					-0-
05	558	N	182	-0-	-376	-0-	11	1	171	3	Y	-0-					-0-
06	540	N	101	-0-	-439	-0-	8	1	93	3	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	28	1	322	3	Y	-0-					-0-
08	DLQ G-10		792	-0-	792	1142	75	1	717	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	22	1	301	2	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	17	1	298	2	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	21	1	305	2	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	18	1	293	2	N	-0-					-0-
							7	3									
07	341	N	329	-0-	-12	-0-	17	1	312	2	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	19	1	304	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	9	1	139	2	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	8	1	131	2	N	-0-					-0-
							3	3									
07	155	N	150	-0-	-5	-0-	8	1	142	2	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	29	1	371	3	N	2					2
							2	9									
04	450	N	384	-0-	-66	-0-	27	1	356	3	N	1					3
							1	9									
05	403	N	364	-0-	-39	-0-	26	1	336	3	N	2	4	1			1
							2	9									
06	390	N	353	-0-	-37	-0-	29	1	323	3	N	1					2
							1	9									
07	403	N	343	-0-	-60	-0-	25	1	316	3	N	2					4
							2	9									
08	372	N	343	-0-	-29	-0-	26	1	316	3	N	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	28	1	481	3	N	-0-	1	1			-0-
04	750	N	300	-0-	-450	-0-	17	1	282	3	N	1					1
							1	9									
05	744	N	315	-0-	-429	-0-	18	1	297	3	N	-0-					1
06	480	N	317	-0-	-163	-0-	24	1	293	3	N	-0-	1	1			-0-
*07	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					-0-
08	310	N	237	-0-	-73	-0-	18	1	219	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

03	586	N	586	-0-	-0-	-0-	41	1	545	2	N	-0-					-0-
04	600	N	559	-0-	-41	-0-	30	1	529	2	N	-0-					-0-
05	589	N	570	-0-	-19	-0-	36	1	534	2	N	-0-					-0-
06	570	N	542	-0-	-28	-0-	30	1	500	2	N	-0-					-0-
							12	3									
07	589	N	547	-0-	-42	-0-	28	1	519	2	N	-0-					-0-
08	558	N	533	-0-	-25	-0-	31	1	502	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

03	339	N	339	-0-	-0-	-0-	32	1	307	2	Y	-0-					-0-
04	390	N	339	-0-	-51	-0-	26	1	313	2	Y	-0-					-0-
05	403	N	347	-0-	-56	-0-	26	1	321	2	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	33	1	313	2	Y	-0-					-0-
07	DLQ G-10		335	-0-	335	335	25	1	310	2	Y	-0-					-0-
08	DLQ G-10		339	-0-	339	674	25	1	314	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

03	269	N	269	-0-	-0-	-0-	25	1	244	2	Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	21	1	248	2	Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	22	1	279	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	28	1	352	2	Y	-0-					-0-
08	DLQ G-10		397	-0-	397	777	29	1	368	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

03	1142	N	1142	-0-	-0-	-0-	62	1	1079	3	N	1	2	1			-0-
							1	9									
04	1110	N	1101	-0-	-9	-0-	63	1	1037	3	N	1					1
							1	9									
05	1178	N	1124	-0-	-54	-0-	63	1	1060	3	N	1	1	1			1
							1	9									
06	1110	N	1097	-0-	-13	-0-	82	1	1014	3	N	1	1	1			1
							1	9									
07	1147	N	1133	-0-	-14	-0-	87	1	1046	3	N	-0-					1
*08	1131	N	1131	-0-	-0-	-0-	87	1	1043	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1228	N	1228	-0-	-0-	-0-	67	1	1159	3	N	2	2	1			2
							2	9									
04	1159	N	1159	-0-	-0-	-0-	66	1	1090	3	N	3	1	8			4
							3	9									
05	1178	N	1178	-0-	-0-	-0-	66	1	1111	3	N	1	1	1			4
							1	9									
06	1369	N	1369	-0-	-0-	-0-	102	1	1266	3	N	1	3	1			2
							1	9									
*07	1527	N	1527	-0-	-0-	-0-	118	1	1408	3	N	1					3
							1	9									
*08	1363	N	1363	-0-	-0-	-0-	105	1	1257	3	N	1	2	1			2
							1	9									

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	19	1	320	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	20	1	339	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	27	1	330	3	N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	30	1	361	3	N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	63	1	1091	3	N	1	2	1			1
							1	9									
04	1140	N	1064	-0-	-76	-0-	61	1	1002	3	N	1					2
							1	9									
05	1229	N	1229	-0-	-0-	-0-	69	1	1159	3	N	1	1	1			2
							1	9									
06	1162	N	1162	-0-	-0-	-0-	87	1	1075	3	N	-0-	1	1			1
*07	1217	N	1217	-0-	-0-	-0-	94	1	1122	3	N	1					2
							1	9									
08	1240	N	1184	-0-	-56	-0-	91	1	1093	3	N	-0-	1	1			1

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	24	1	233	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	20	1	233	2	Y	-0-					-0-
05	310	N	263	-0-	-47	-0-	19	1	244	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	25	1	232	2	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	20	1	243	2	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	529	19	1	247	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	16	1	284	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	14	1	216	3	Y	-0-					-0-
06	270	N	43	-0-	-227	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	37	1	658	3	Y	-0-					-0-
04	763	N	763	-0-	-0-	-0-	42	1	721	3	Y	-0-					-0-
05	774	N	774	-0-	-0-	-0-	47	1	727	3	Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	63	1	724	3	Y	-0-					-0-
07	DLQ G-10		810	-0-	810	810	66	1	744	3	Y	-0-					-0-
08	DLQ G-10		727	-0-	727	1537	69	1	658	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	12	1	214	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					-0-
05	310	N	214	-0-	-96	-0-	13	1	201	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	20	1	225	3	Y	-0-					-0-
08	DLQ G-10		234	-0-	234	479	22	1	212	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	27	1	489	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	28	1	472	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	39	1	452	3	N	-0-					-0-
07	527	N	506	-0-	-21	-0-	41	1	465	3	N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	104	1	986	3	N	-0-					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	11	1	196	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	23	1	272	3	N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	29	1	324	3	N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	18	1	237	2	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	14	1	243	2	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	14	1	238	2	N	-0-					-0-
							6	3									
07	279	N	264	-0-	-15	-0-	14	1	250	2	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	15	1	242	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	28	1	373	2	N	-0-					-0-
04	390	N	389	-0-	-1	-0-	21	1	368	2	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	26	1	375	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	22	1	359	2	N	-0-					-0-
							9	3									
07	403	N	399	-0-	-4	-0-	21	1	378	2	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	23	1	375	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

03	557	N	557	-0-	-0-	-0-	29	1	527	3	Y	1					1
							1	9									
04	540	N	531	-0-	-9	-0-	29	1	502	3	Y	-0-	1	1			-0-
05	558	N	545	-0-	-13	-0-	33	1	512	3	Y	-0-					-0-
06	540	N	525	-0-	-15	-0-	42	1	482	3	Y	1					1
							1	9									
07	DLQ G-10		527	-0-	527	527	43	1	484	3	Y	-0-					1
08	DLQ G-10		519	-0-	519	1046	49	1	470	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

03	2914	X	2776	-0-	-138	-0-	203	1	2571	3	N	2					2
							2	9									
04	2790	X	2769	-0-	-21	-0-	196	1	2572	3	N	1					3
							1	9									
05	2883	X	2869	-0-	-14	-0-	207	1	2660	3	N	2	4	1			1
							2	9									
06	2790	X	2682	-0-	-108	-0-	220	1	2461	3	N	1					2
							1	9									
07	2883	X	2756	-0-	-127	-0-	199	1	2556	3	N	1					3
							1	9									
08	2883	X	2840	-0-	-43	-0-	218	1	2621	3	N	1					4
							1	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

03	880	N	880	-0-	-0-	-0-	48	1	832	3	N	-0-	1	1			-0-
04	850	N	850	-0-	-0-	-0-	48	1	801	3	N	1					1
							1	9									
05	875	N	875	-0-	-0-	-0-	49	1	825	3	N	1	1	1			1
							1	9									
06	840	N	805	-0-	-35	-0-	60	1	744	3	N	1	1	1			1
							1	9									
07	868	N	801	-0-	-67	-0-	62	1	739	3	N	-0-					1
08	868	N	820	-0-	-48	-0-	63	1	756	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	1360	-0-	-0-	-0-	74	1	1285	3	N	1	2	1			1
							1	9									
04	1068	N	1068	-0-	-0-	-0-	61	1	1006	3	N	1					2
							1	9									
05	1550	N	1479	-0-	-71	-0-	83	1	1395	3	N	1	1	1			2
							1	9									
06	1370	N	1370	-0-	-0-	-0-	102	1	1268	3	N	-0-	1	1			1
*07	1529	N	1529	-0-	-0-	-0-	118	1	1410	3	N	1					2
							1	9									
*08	1615	N	1615	-0-	-0-	-0-	124	1	1490	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

03	671	N	671	-0-	-0-	-0-	37	1	634	3	N	-0-	1	1			-0-
04	660	N	632	-0-	-28	-0-	36	1	595	3	N	1					1
							1	9									
05	682	N	538	-0-	-144	-0-	30	1	508	3	N	-0-					1
06	660	N	595	-0-	-65	-0-	44	1	551	3	N	-0-	1	1			-0-
07	651	N	627	-0-	-24	-0-	48	1	578	3	N	1					1
							1	9									
*08	626	N	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

03	774	N	774	-0-	-0-	-0-	72	1	702	2	Y	-0-					-0-
04	870	N	749	-0-	-121	-0-	58	1	691	2	Y	-0-					-0-
05	930	N	776	-0-	-154	-0-	57	1	719	2	Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	80	1	754	2	Y	-0-					-0-
07	DLQ G-10		821	-0-	821	821	61	1	760	2	Y	-0-					-0-
08	DLQ G-10		846	-0-	846	1667	61	1	785	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

03	859	N	859	-0-	-0-	-0-	56	1	800	3	N	3	4	1			4
							3	9									
04	852	N	852	-0-	-0-	-0-	55	1	794	3	N	3	3	1			4
							3	9									
05	874	N	874	-0-	-0-	-0-	56	1	816	3	N	2	2	1			4
							2	9									
06	840	N	802	-0-	-38	-0-	52	1	749	3	N	1	2	1			3
							1	9									
07	868	N	830	-0-	-38	-0-	56	1	772	3	N	2	2	1			3
							2	9									
08	868	N	818	-0-	-50	-0-	56	1	759	3	N	3					6
							3	9									

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

03	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-	1	1			1
04	210	N	170	-0-	-40	-0-	11	1	158	3	N	1	1	1			1
							1	9									
05	186	N	169	-0-	-17	-0-	11	1	157	3	N	1	1	1			1
							1	9									
06	180	N	138	-0-	-42	-0-	9	1	128	3	N	1	1	1			1
							1	9									
07	186	N	140	-0-	-46	-0-	9	1	131	3	N	-0-					1
08	155	N	121	-0-	-34	-0-	8	1	113	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	14	1	225	2	N	-0-					-0-
							6	3									
*07	271	N	271	-0-	-0-	-0-	14	1	257	2	N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	64	1	809	3	N	2					2
							2	9									
04	930	N	785	-0-	-145	-0-	56	1	727	3	N	2					4
							2	9									
05	868	N	575	-0-	-293	-0-	42	1	533	3	N	-0-	4	1			-0-
06	840	N	829	-0-	-11	-0-	68	1	761	3	N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	66	1	847	3	N	1					1
							1	9									
*08	806	N	806	-0-	-0-	-0-	62	1	744	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	45	1	567	3	N	2					2
							2	9									
04	648	N	648	-0-	-0-	-0-	46	1	601	3	N	1					3
							1	9									
05	682	N	645	-0-	-37	-0-	46	1	595	3	N	4	6	1			1
							4	9									
06	606	N	606	-0-	-0-	-0-	50	1	555	3	N	1					2
							1	9									
07	682	N	631	-0-	-51	-0-	45	1	582	3	N	4					6
							4	9									
08	651	N	435	-0-	-216	-0-	33	1	401	3	N	1					7
							1	9									

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	18	1	159	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	23	1	153	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	19	1	160	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	19	1	274	3	N	1	2	1			1
							1	9									
04	282	N	282	-0-	-0-	-0-	18	1	263	3	N	1	1	1			1
							1	9									
05	286	N	286	-0-	-0-	-0-	18	1	267	3	N	1	1	1			1
							1	9									
06	278	N	278	-0-	-0-	-0-	18	1	259	3	N	1	1	1			1
							1	9									
*07	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	1	1			1
							1	9									
*08	285	N	285	-0-	-0-	-0-	20	1	264	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	43	1	686	3	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	42	1	658	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	42	1	657	3	N	-0-					-0-
06	720	N	709	-0-	-11	-0-	73	1	636	3	N	-0-					-0-
07	713	N	678	-0-	-35	-0-	90	1	588	3	N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	75	1	645	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	24	1	1	11	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	24	1	423	3	Y	-0-					-0-
04	510	N	428	-0-	-82	-0-	24	1	404	3	Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	26	1	406	3	Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	33	1	380	3	Y	-0-					-0-
07	DLQ G-10		424	-0-	424	424	34	1	390	3	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	849	40	1	385	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	27	1	385	3	N	1	3	1			2
							1	9									
04	601	N	601	-0-	-0-	-0-	39	1	559	3	N	3	2	1			3
							3	9									
05	535	N	535	-0-	-0-	-0-	34	1	500	3	N	1	2	1			2
							1	9									
06	511	N	511	-0-	-0-	-0-	33	1	477	3	N	1	1	1			2
							1	9									
07	558	N	515	-0-	-43	-0-	35	1	479	3	N	1	1	1			2
							1	9									
08	527	N	510	-0-	-17	-0-	35	1	473	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	59	1	753	3	N	1					2
							1	9									
04	840	N	792	-0-	-48	-0-	56	1	734	3	N	2					4
							2	9									
05	806	N	799	-0-	-7	-0-	58	1	738	3	N	3	6	1			1
							3	9									
06	780	N	757	-0-	-23	-0-	62	1	694	3	N	1					2
							1	9									
07	806	N	797	-0-	-9	-0-	57	1	736	3	N	4					6
							4	9									
08	806	N	804	-0-	-2	-0-	62	1	741	3	N	1					7
							1	9									

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	50	1	872	3	N	-0-	1	1			-0-
04	930	N	871	-0-	-59	-0-	50	1	820	3	N	1					1
							1	9									
05	930	N	888	-0-	-42	-0-	50	1	837	3	N	1	1	1			1
							1	9									
06	900	N	856	-0-	-44	-0-	64	1	791	3	N	1	1	1			1
							1	9									
07	899	N	876	-0-	-23	-0-	68	1	808	3	N	-0-					1
08	899	N	864	-0-	-35	-0-	66	1	797	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-	1	1			-0-
04	570	N	561	-0-	-9	-0-	32	1	528	3	N	1					1
							1	9									
05	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-					1
06	570	N	558	-0-	-12	-0-	42	1	516	3	N	-0-					1
07	589	N	574	-0-	-15	-0-	44	1	530	3	N	-0-					1
08	589	N	572	-0-	-17	-0-	44	1	528	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	47	1	814	3	N	-0-	2	1			-0-
04	1050	N	833	-0-	-217	-0-	47	1	785	3	N	1					1
							1	9									
05	1023	N	761	-0-	-262	-0-	43	1	717	3	N	1	1	1			1
							1	9									
06	840	N	809	-0-	-31	-0-	60	1	748	3	N	1	1	1			1
							1	9									
07	868	N	818	-0-	-50	-0-	63	1	755	3	N	-0-					1
*08	776	N	776	-0-	-0-	-0-	60	1	715	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	34	1	455	3	N	-0-					1
04	480	N	467	-0-	-13	-0-	31	1	436	3	N	-0-					1
05	496	N	463	-0-	-33	-0-	30	1	433	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	64	1	427	3	N	1					2
							1	9									
07	496	N	488	-0-	-8	-0-	69	1	419	3	N	-0-					2
*08	525	N	525	-0-	-0-	-0-	60	1	465	3	N	-0-					2

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	30	1	518	3	N	-0-	1	1			-0-
04	570	N	551	-0-	-19	-0-	31	1	519	3	N	1					1
							1	9									
05	563	N	563	-0-	-0-	-0-	32	1	531	3	N	-0-					1
06	540	N	531	-0-	-9	-0-	40	1	491	3	N	-0-					1
07	558	N	556	-0-	-2	-0-	43	1	513	3	N	-0-					1
08	558	N	551	-0-	-7	-0-	42	1	509	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	28	1	353	3	N	2					2
							2	9									
04	360	N	358	-0-	-2	-0-	25	1	332	3	N	1					3
							1	9									
05	372	N	353	-0-	-19	-0-	25	1	326	3	N	2	4	1			1
							2	9									
06	360	N	320	-0-	-40	-0-	26	1	293	3	N	1					2
							1	9									
07	372	N	329	-0-	-43	-0-	24	1	304	3	N	1					3
							1	9									
08	341	N	337	-0-	-4	-0-	26	1	310	3	N	1					4
							1	9									

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	208	1	241	2	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	198	1	245	2	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	208	1	253	2	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	199	1	247	2	N	-0-					-0-
							6	3									
*07	466	N	466	-0-	-0-	-0-	205	1	261	2	N	-0-					-0-
08	465	N	457	-0-	-8	-0-	206	1	251	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	53	1	760	3	N	3	5	1			4
							3	9									
04	780	N	701	-0-	-79	-0-	45	1	653	3	N	3	3	1			4
							3	9									
05	806	N	716	-0-	-90	-0-	46	1	669	3	N	1	2	1			3
							1	9									
06	780	N	627	-0-	-153	-0-	41	1	584	3	N	2	2	1			3
							2	9									
07	713	N	674	-0-	-39	-0-	45	1	627	3	N	2	2	1			3
							2	9									
08	713	N	694	-0-	-19	-0-	48	1	644	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-	1	1			-0-
04	480	N	454	-0-	-26	-0-	26	1	427	3	N	1					1
							1	9									
05	491	N	491	-0-	-0-	-0-	28	1	463	3	N	-0-					1
06	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					1
*07	474	N	474	-0-	-0-	-0-	37	1	437	3	N	-0-					1
08	496	N	448	-0-	-48	-0-	34	1	414	3	N	-0-	1	1			-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	82	1	686	3	Y	-0-					-0-
04	895	N	895	-0-	-0-	-0-	91	1	804	3	Y	-0-					-0-
05	828	N	828	-0-	-0-	-0-	93	1	735	3	Y	-0-					-0-
06	762	N	762	-0-	-0-	-0-	122	1	640	3	Y	-0-					-0-
07	DLQ G-10		309	-0-	309	309	94	1	215	3	Y	-0-					-0-
08	DLQ G-10		267	-0-	267	576	91	1	176	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	13	1	226	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	15	1	232	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	19	1	219	3	Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	20	1	224	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	485	23	1	218	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	42	1	728	3	N	1	1	1			1
							1	9									
04	720	N	701	-0-	-19	-0-	40	1	660	3	N	1					2
							1	9									
05	775	N	683	-0-	-92	-0-	38	1	643	3	N	2	1	1			3
							2	9									
06	750	N	607	-0-	-143	-0-	45	1	562	3	N	-0-	2	1			1
*07	732	N	732	-0-	-0-	-0-	56	1	676	3	N	-0-					1
*08	694	N	694	-0-	-0-	-0-	53	1	640	3	N	1	1	1			1
							1	9									

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	112	1	1082	2	Y	-0-					-0-
04	1260	N	1243	-0-	-17	-0-	96	1	1147	2	Y	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	103	1	1297	2	Y	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	128	1	1200	2	Y	-0-					-0-
07	DLQ G-10		1361	-0-	1361	1361	102	1	1259	2	Y	-0-					-0-
08	DLQ G-10		1358	-0-	1358	2719	99	1	1259	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	38	1	686	3	Y	-0-					-0-
04	840	N	674	-0-	-166	-0-	37	1	637	3	Y	-0-					-0-
05	699	N	699	-0-	-0-	-0-	42	1	657	3	Y	-0-					-0-
06	690	N	684	-0-	-6	-0-	54	1	630	3	Y	-0-					-0-
07	DLQ G-10		729	-0-	729	729	59	1	670	3	Y	-0-					-0-
08	DLQ G-10		751	-0-	751	1480	71	1	680	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	228	1	518	3	Y	29	37	1			18
							32	9									
04	876	N	876	-0-	-0-	-0-	229	1	618	3	Y	26					44
							29	9									
05	868	N	793	-0-	-75	-0-	230	1	546	3	Y	15	38	1			21
							17	9									
06	750	N	546	-0-	-204	-0-	208	1	320	3	Y	16					37
							18	9									
07	DLQ G-10		658	-0-	658	658	222	1	413	3	Y	21	34	1			24
							23	9									
08	DLQ G-10		803	-0-	803	1461	233	1	545	3	Y	23					47
							25	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	227	1	625	3	N	-0-	1	1			-0-
04	791	N	791	-0-	-0-	-0-	219	1	571	3	N	1					1
							1	9									
05	793	N	793	-0-	-0-	-0-	224	1	569	3	N	-0-					1
06	810	N	772	-0-	-38	-0-	228	1	544	3	N	-0-					1
07	806	N	777	-0-	-29	-0-	236	1	541	3	N	-0-					1
08	806	N	757	-0-	-49	-0-	234	1	523	3	N	-0-	1	1			-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	7	1	92	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	7	1	86	3	Y	-0-					-0-
08	DLQ G-10		90	-0-	90	183	7	1	83	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	N	1070	-0-	-0-	-0-	74	1	996	2	N	-0-					1
04	1254	N	1254	-0-	-0-	-0-	68	1	1186	2	N	-0-					1
05	1302	N	1242	-0-	-60	-0-	79	1	1163	2	N	-0-					1
06	1183	N	1183	-0-	-0-	-0-	66	1	1090	2	N	-0-					1
							27	3									
07	1302	N	1128	-0-	-174	-0-	59	1	1069	2	N	-0-					1
08	1240	N	1072	-0-	-168	-0-	63	1	1009	2	N	-0-	1	1			-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	63	1	914	3	N	4	6	1			5
							4	9									
04	960	N	865	-0-	-95	-0-	56	1	806	3	N	3	3	1			5
							3	9									
05	992	N	748	-0-	-244	-0-	48	1	698	3	N	2	3	1			4
							2	9									
06	960	N	672	-0-	-288	-0-	44	1	627	3	N	1	2	1			3
							1	9									
07	899	N	676	-0-	-223	-0-	45	1	629	3	N	2	2	1			3
							2	9									
08	744	N	646	-0-	-98	-0-	45	1	599	3	N	2					5
							2	9									

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	32	1	454	3	N	1	2	1			2
							1	9									
04	466	N	466	-0-	-0-	-0-	30	1	435	3	N	1	1	1			2
							1	9									
05	496	N	476	-0-	-20	-0-	30	1	445	3	N	1	1	1			2
							1	9									
06	480	N	476	-0-	-4	-0-	31	1	444	3	N	1	1	1			2
							1	9									
07	496	N	496	-0-	-0-	-0-	33	1	462	3	N	1	1	1			2
							1	9									
*08	480	N	480	-0-	-0-	-0-	33	1	446	3	N	1					3
							1	9									

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	8	1	133	3	Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	8	1	120	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	11	1	129	3	Y	-0-					-0-
07	DLQ G-10		397	-0-	397	397	32	1	365	3	Y	-0-					-0-
08	DLQ G-10		253	-0-	253	650	24	1	229	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	25	1	453	3	Y	-0-					-0-
04	480	N	457	-0-	-23	-0-	25	1	432	3	Y	-0-					-0-
05	496	N	470	-0-	-26	-0-	28	1	442	3	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	36	1	416	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	37	1	421	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	908	43	1	407	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
04	360	N	242	-0-	-118	-0-	13	1	229	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	17	1	191	3	Y	-0-					-0-
07	DLQ G-10		261	-0-	261	261	21	1	240	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	475	20	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	69	1	869	3	N	-0-					-0-
04	750	N	532	-0-	-218	-0-	38	1	494	3	N	-0-					-0-
05	930	N	735	-0-	-195	-0-	53	1	682	3	N	-0-					-0-
06	900	N	568	-0-	-332	-0-	47	1	521	3	N	-0-					-0-
*07	797	N	797	-0-	-0-	-0-	58	1	739	3	N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	71	1	852	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

03	186	N	186	-0-	-0-	-0-	13	1	173	2	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	9	1	165	2	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	11	1	165	2	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	10	1	158	2	N	-0-					-0-
							4	3									
07	186	N	174	-0-	-12	-0-	9	1	165	2	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

03	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	21	1	369	2	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	26	1	377	2	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	22	1	362	2	N	-0-					-0-
							9	3									
*07	405	N	405	-0-	-0-	-0-	21	1	384	2	N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

03	190	N	190	-0-	-0-	-0-	12	1	177	3	N	1	1	1			1
							1	9									
04	180	N	180	-0-	-0-	-0-	12	1	167	3	N	1	1	1			1
							1	9									
05	186	N	185	-0-	-1	-0-	12	1	172	3	N	1	1	1			1
							1	9									
06	180	N	176	-0-	-4	-0-	11	1	164	3	N	1	1	1			1
							1	9									
07	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	1	1			1
							1	9									
08	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					1

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

03	319	N	319	-0-	-0-	-0-	95	1	224	3	Y	-0-					6
04	360	N	302	-0-	-58	-0-	92	1	210	3	Y	-0-					6
05	341	N	316	-0-	-25	-0-	95	1	221	3	Y	-0-					6
06	300	N	299	-0-	-1	-0-	92	1	207	3	Y	-0-					6
07	DLQ G-10		298	-0-	298	298	95	1	203	3	Y	-0-					6
08	DLQ G-10		304	-0-	304	602	95	1	209	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	28	1	355	3	N	2					2
							2	9									
04	390	N	373	-0-	-17	-0-	26	1	346	3	N	1					3
							1	9									
05	403	N	371	-0-	-32	-0-	27	1	342	3	N	2	4	1			1
							2	9									
06	360	N	344	-0-	-16	-0-	28	1	315	3	N	1					2
							1	9									
07	372	N	360	-0-	-12	-0-	26	1	333	3	N	1					3
							1	9									
08	372	N	357	-0-	-15	-0-	27	1	329	3	N	1					4
							1	9									

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	37	1	539	3	N	2	3	1			3
							2	9									
04	570	N	554	-0-	-16	-0-	36	1	516	3	N	2	2	1			3
							2	9									
05	589	N	563	-0-	-26	-0-	36	1	526	3	N	1	2	1			2
							1	9									
06	570	N	539	-0-	-31	-0-	35	1	503	3	N	1	1	1			2
							1	9									
07	558	N	544	-0-	-14	-0-	37	1	506	3	N	1	1	1			2
							1	9									
08	558	N	536	-0-	-22	-0-	37	1	497	3	N	2					4
							2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	32	1	482	3	N	2	2	1			1
							2	9									
04	510	N	504	-0-	-6	-0-	32	1	470	3	N	2					3
							2	9									
05	625	N	625	-0-	-0-	-0-	36	1	587	3	N	2					5
							2	9									
06	890	N	890	-0-	-0-	-0-	50	1	836	3	N	4					9
							4	9									
*07	866	N	866	-0-	-0-	-0-	45	1	818	3	N	3	8	1			4
							3	9									
*08	767	N	767	-0-	-0-	-0-	40	1	723	3	N	4					8
							4	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	103	1	1384	2	N	-0-					1
04	1477	N	1477	-0-	-0-	-0-	80	1	1397	2	N	-0-					1
05	1519	N	1481	-0-	-38	-0-	95	1	1386	2	N	-0-					1
06	1440	N	1427	-0-	-13	-0-	80	1	1314	2	N	-0-					1
							33	3									
07	1519	N	1461	-0-	-58	-0-	76	1	1385	2	N	-0-					1
08	1488	N	1426	-0-	-62	-0-	84	1	1342	2	N	-0-	1	1			-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	34	1	449	2	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	34	1	435	2	N	-0-					-0-
05	558	N	429	-0-	-129	-0-	32	1	397	2	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
*08	736	N	736	-0-	-0-	-0-	56	1	680	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

03	500	N	500	-0-	-0-	-0-	36	1	462	3	N	2					2
							2	9									
04	480	N	381	-0-	-99	-0-	27	1	354	3	N	-0-					2
05	496	N	408	-0-	-88	-0-	29	1	377	3	N	2	3	1			1
							2	9									
06	480	N	381	-0-	-99	-0-	31	1	349	3	N	1					2
							1	9									
07	403	N	315	-0-	-88	-0-	23	1	291	3	N	1					3
							1	9									
08	403	N	328	-0-	-75	-0-	25	1	302	3	N	1					4
							1	9									

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

03	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	8	1	138	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	11	1	131	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
08	DLQ G-10		144	-0-	144	292	14	1	130	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

03	807	N	807	-0-	-0-	-0-	43	1	763	3	Y	1					1
							1	9									
04	789	N	789	-0-	-0-	-0-	44	1	745	3	Y	-0-	1	1			-0-
05	837	N	799	-0-	-38	-0-	48	1	751	3	Y	-0-					-0-
06	780	N	763	-0-	-17	-0-	61	1	701	3	Y	1					1
							1	9									
07	DLQ G-10		780	-0-	780	780	63	1	717	3	Y	-0-					1
08	DLQ G-10		787	-0-	787	1567	75	1	712	3	Y	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

03	961	X	775	-0-	-186	-0-	42	1	732	3	N	1	1	1			1
							1	9									
04	781	X	781	-0-	-0-	-0-	44	1	736	3	N	1					2
							1	9									
05	806	X	749	-0-	-57	-0-	42	1	705	3	N	2	1	1			3
							2	9									
06	780	X	711	-0-	-69	-0-	53	1	658	3	N	-0-	2	1			1
07	806	X	605	-0-	-201	-0-	47	1	558	3	N	-0-					1
08	806	X	621	-0-	-185	-0-	48	1	572	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	11	1	170	3	N	1					1
							1	9									
04	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					1
05	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-	1	1			-0-
06	182	N	182	-0-	-0-	-0-	13	1	168	3	N	1					1
							1	9									
*07	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					1
*08	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	78	1	535	3	Y	-0-					-0-
04	628	N	628	-0-	-0-	-0-	80	1	547	3	Y	1					1
							1	9									
05	691	N	691	-0-	-0-	-0-	130	1	561	3	Y	-0-	1	1			-0-
06	600	N	361	-0-	-239	-0-	110	1	251	3	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	117	1	288	3	Y	1					1
							1	9									
08	DLQ G-10		350	-0-	350	756	64	1	275	3	Y	10					11
							11	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	28	1	245	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	37	1	239	3	N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	50	1	724	3	N	3	4	1			4
							3	9									
04	750	N	744	-0-	-6	-0-	48	1	695	3	N	1	2	1			3
							1	9									
05	775	N	770	-0-	-5	-0-	49	1	719	3	N	2	2	1			3
							2	9									
06	750	N	738	-0-	-12	-0-	48	1	688	3	N	2	2	1			3
							2	9									
07	775	N	758	-0-	-17	-0-	51	1	705	3	N	2	2	1			3
							2	9									
08	775	N	751	-0-	-24	-0-	52	1	697	3	N	2					5
							2	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	989	-0-	-0-	-0-	52	1	936	3	Y	1					1
							1	9									
04	990	N	962	-0-	-28	-0-	53	1	909	3	Y	-0-	1	1			-0-
05	1023	N	978	-0-	-45	-0-	59	1	919	3	Y	-0-					-0-
06	960	N	933	-0-	-27	-0-	74	1	859	3	Y	-0-					-0-
07	DLQ G-10		954	-0-	954	954	77	1	876	3	Y	1					1
							1	9									
08	DLQ G-10		971	-0-	971	1925	92	1	879	3	Y	-0-	1	1			-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	9	1	120	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	10	1	126	3	N	1	1	1			-0-
							1	9									
06	150	N	143	-0-	-7	-0-	12	1	131	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1					1
							1	9									
*08	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					1

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	100	1	79	3	N	2	3	1			1
							2	9									
04	181	N	181	-0-	-0-	-0-	97	1	82	3	N	2					3
							2	9									
05	186	N	186	-0-	-0-	-0-	100	1	86	3	N	-0-	1	1			2
06	183	N	183	-0-	-0-	-0-	99	1	83	3	N	1	1	1			2
							1	9									
*07	188	N	188	-0-	-0-	-0-	102	1	85	3	N	1					3
							1	9									
*08	184	N	184	-0-	-0-	-0-	102	1	82	3	N	-0-	2	1			1

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	2					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	41	1	662	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	21	1	186	3	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	51	1	331	3	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	101	1	869	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	53	1	709	2	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	40	1	704	2	N	-0-					-0-
05	775	N	764	-0-	-11	-0-	49	1	715	2	N	-0-					-0-
06	750	N	746	-0-	-4	-0-	42	1	687	2	N	-0-					-0-
							17	3									
07	775	N	754	-0-	-21	-0-	39	1	715	2	N	-0-					-0-
08	775	N	762	-0-	-13	-0-	45	1	717	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

03	562	N	562	-0-	-0-	-0-	36	1	523	3	N	3	4	1			3
							3	9									
04	571	N	571	-0-	-0-	-0-	37	1	532	3	N	2	2	1			3
							2	9									
05	589	N	569	-0-	-20	-0-	36	1	531	3	N	2	2	1			3
							2	9									
06	540	N	477	-0-	-63	-0-	31	1	445	3	N	1	2	1			2
							1	9									
07	589	N	521	-0-	-68	-0-	35	1	485	3	N	1	1	1			2
							1	9									
08	558	N	475	-0-	-83	-0-	33	1	440	3	N	2					4
							2	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

03	689	N	689	-0-	-0-	-0-	48	1	641	2	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	37	1	649	2	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	45	1	651	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	713	N	689	-0-	-24	-0-	36	1	653	2	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	39	1	626	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

03	119	N	119	-0-	-0-	-0-	8	1	111	2	N	-0-					-0-
04	150	N	110	-0-	-40	-0-	6	1	104	2	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	2	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	6	1	96	2	N	-0-					-0-
							2	3									
07	124	N	123	-0-	-1	-0-	6	1	117	2	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

03	417	N	417	-0-	-0-	-0-	29	1	388	2	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	22	1	385	2	N	-0-					-0-
05	434	N	413	-0-	-21	-0-	26	1	387	2	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	22	1	369	2	N	-0-					-0-
							9	3									
07	434	N	411	-0-	-23	-0-	21	1	390	2	N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	24	1	387	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	20	1	346	3	N	1	1	1			1
							1	9									
04	357	N	357	-0-	-0-	-0-	20	1	336	3	N	1					2
							1	9									
05	372	N	368	-0-	-4	-0-	21	1	347	3	N	-0-					2
06	361	N	361	-0-	-0-	-0-	27	1	334	3	N	-0-	1	1			1
07	372	N	372	-0-	-0-	-0-	29	1	343	3	N	-0-					1
*08	373	N	373	-0-	-0-	-0-	29	1	343	3	N	1	1	1			1
							1	9									

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	59	1	800	3	N	3	2	1			6
							3	9									
04	840	N	829	-0-	-11	-0-	54	1	771	3	N	4	2	1			8
							4	9									
05	899	N	811	-0-	-88	-0-	52	1	756	3	N	3	5	1			6
							3	9									
06	840	N	726	-0-	-114	-0-	94	1	630	3	N	2	2	1			6
							2	9									
07	868	N	561	-0-	-307	-0-	79	1	482	3	N	-0-	2	1			4
08	806	N	589	-0-	-217	-0-	67	1	520	3	N	2	2	1			4
							2	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	11	1	189	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	10	1	178	3	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
07	DLQ G-10		192	-0-	192	192	16	1	176	3	Y	-0-					-0-
08	DLQ G-10		189	-0-	189	381	18	1	171	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	4	1	57	3	N	21	14	1			35
							23	9									
04	90	N	71	-0-	-19	-0-	4	1	50	3	N	15	13	1			37
							17	9									
05	124	N	77	-0-	-47	-0-	4	1	52	3	N	19	23	1	1	8	32
							21	9									
06	90	N	73	-0-	-17	-0-	7	1	45	3	N	19	14	1			37
							21	9									
*07	72	N	72	-0-	-0-	-0-	9	1	55	3	N	7	15	1			29
							8	9									
*08	87	N	87	-0-	-0-	-0-	7	1	51	3	N	26	13	1			42
							29	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	43	1	581	2	N	-0-					15
04	690	N	551	-0-	-139	-0-	30	1	521	2	N	-0-					15
05	682	N	564	-0-	-118	-0-	36	1	528	2	N	-0-					15
06	600	N	483	-0-	-117	-0-	27	1	445	2	N	-0-					15
							11	3									
07	558	N	507	-0-	-51	-0-	26	1	473	2	N	7					22
							8	9									
*08	618	N	618	-0-	-0-	-0-	36	1	581	2	N	1	21	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	25	1	340	3	N	2	1	1			3
							2	9									
04	360	N	347	-0-	-13	-0-	23	1	323	3	N	1	1	1			3
							1	9									
05	372	N	324	-0-	-48	-0-	21	1	301	3	N	2	2	1			3
							2	9									
06	360	N	355	-0-	-5	-0-	46	1	308	3	N	1	1	1			3
							1	9									
07	372	N	356	-0-	-16	-0-	50	1	306	3	N	-0-	1	1			2
*08	359	N	359	-0-	-0-	-0-	41	1	317	3	N	1	1	1			2
							1	9									

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

03	210	N	210	-0-	-0-	-0-	10	1	199	3	N	1	1	1			1
							1	9									
04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
05	434	N	248	-0-	-186	-0-	12	1	236	3	N	-0-					1
06	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-	1	1			-0-
07	248	N	226	-0-	-22	-0-	14	1	211	3	N	1					1
							1	9									
08	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					1

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

03	463	N	463	-0-	-0-	-0-	30	1	431	3	N	2	3	1			2
							2	9									
04	574	N	574	-0-	-0-	-0-	37	1	535	3	N	2	2	1			2
							2	9									
05	527	N	490	-0-	-37	-0-	31	1	458	3	N	1	1	1			2
							1	9									
06	499	N	499	-0-	-0-	-0-	33	1	465	3	N	1	1	1			2
							1	9									
07	589	N	497	-0-	-92	-0-	33	1	463	3	N	1	1	1			2
							1	9									
*08	538	N	538	-0-	-0-	-0-	37	1	500	3	N	1					3
							1	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					1
04	1260	N	1226	-0-	-34	-0-	1226	3			N	-0-					1
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					1
06	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					1
07	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					1
08	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

03	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
04	150	N	115	-0-	-35	-0-	9	1	106	2	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	22	1	206	2	Y	-0-					-0-
07	DLQ G-10		252	-0-	252	252	19	1	233	2	Y	-0-					-0-
08	DLQ G-10		257	-0-	257	509	19	1	238	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
08	186	N	151	-0-	-35	-0-	12	1	139	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	111	1	176	3	N	1	1	1			1
							1	9									
04	180	N	179	-0-	-1	-0-	8	1	170	3	N	1	1	1			1
							1	9									
05	186	N	183	-0-	-3	-0-	8	1	174	3	N	1	1	1			1
							1	9									
06	270	N	145	-0-	-125	-0-	10	1	135	3	N	-0-					1
07	186	N	161	-0-	-25	-0-	10	1	150	3	N	1	1	1			1
							1	9									
08	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					1

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-	-0-	-0-	79	1	1137	3	N	5	7	1			6
							6	9									
04	1200	N	1184	-0-	-16	-0-	77	1	1103	3	N	4	4	1			6
							4	9									
05	1209	N	1190	-0-	-19	-0-	76	1	1112	3	N	2	3	1			5
							2	9									
06	1170	N	1004	-0-	-166	-0-	66	1	936	3	N	2	3	1			4
							2	9									
07	1209	N	1082	-0-	-127	-0-	73	1	1005	3	N	4	3	1			5
							4	9									
*08	1236	N	1236	-0-	-0-	-0-	85	1	1148	3	N	3					8
							3	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					1
04	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					1
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					1
06	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					1
07	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					1
08	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1588	N	1588	-0-	-0-	-0-	110	1	1478	2	N	-0-					1
04	1590	N	1531	-0-	-59	-0-	83	1	1448	2	N	-0-					1
05	1674	N	1298	-0-	-376	-0-	83	1	1215	2	N	-0-					1
06	1591	N	1591	-0-	-0-	-0-	89	1	1466	2	N	-0-					1
							36	3									
07	1581	N	1550	-0-	-31	-0-	81	1	1469	2	N	-0-					1
*08	1542	N	1542	-0-	-0-	-0-	90	1	1452	2	N	-0-	1	1			-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	26	1	371	3	N	1	3	1			2
							1	9									
04	480	N	437	-0-	-43	-0-	28	1	408	3	N	1	1	1			2
							1	9									
05	496	N	384	-0-	-112	-0-	25	1	358	3	N	1	1	1			2
							1	9									
06	417	N	417	-0-	-0-	-0-	27	1	389	3	N	1	1	1			2
							1	9									
*07	488	N	488	-0-	-0-	-0-	33	1	454	3	N	1	1	1			2
							1	9									
*08	615	N	615	-0-	-0-	-0-	42	1	571	3	N	2					4
							2	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	26	1	369	3	N	1	2	1			2
							1	9									
04	420	N	407	-0-	-13	-0-	26	1	380	3	N	1	1	1			2
							1	9									
05	434	N	402	-0-	-32	-0-	26	1	375	3	N	1	1	1			2
							1	9									
06	390	N	388	-0-	-2	-0-	25	1	363	3	N	-0-	1	1			1
07	434	N	407	-0-	-27	-0-	27	1	379	3	N	1	1	1			1
							1	9									
08	403	N	398	-0-	-5	-0-	27	1	369	3	N	2					3
							2	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	42	1	562	2	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	32	1	551	2	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	38	1	558	2	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	33	1	536	2	N	-0-					-0-
							13	3									
*07	593	N	593	-0-	-0-	-0-	31	1	562	2	N	-0-					-0-
08	589	N	584	-0-	-5	-0-	34	1	550	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1461	N	1461	-0-	-0-	-0-	80	1	1379	3	N	2	3	1			1
							2	9									
04	1458	N	1458	-0-	-0-	-0-	83	1	1374	3	N	1					2
							1	9									
05	3100	N	3122	-0-	22	22	176	1	2943	3	N	3	2	1			3
							3	9									
06	3000	N	3643	-0-	643	665	272	1	3369	3	N	2	2	1			3
							2	9									
*07	3100	N	3699	-0-	599	1264	285	1	3412	3	N	2					5
							2	9									
*08	4417	X	3153	-0-	-1264	-0-	242	1	2910	3	N	1	4	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	19	1	279	3	N	1	5	1			4
							1	9									
04	330	N	271	-0-	-59	-0-	18	1	253	3	N	-0-	2	1			2
05	310	N	290	-0-	-20	-0-	19	1	271	3	N	-0-	1	1			1
06	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-	1	1			-0-
*07	293	N	293	-0-	-0-	-0-	20	1	273	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	19	1	256	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-	1	1			1
04	270	N	251	-0-	-19	-0-	16	1	234	3	N	1	1	1			1
							1	9									
05	279	N	259	-0-	-20	-0-	17	1	241	3	N	1	1	1			1
							1	9									
06	270	N	250	-0-	-20	-0-	16	1	233	3	N	1	1	1			1
							1	9									
*07	253	N	253	-0-	-0-	-0-	17	1	235	3	N	1	1	1			1
							1	9									
*08	252	N	252	-0-	-0-	-0-	17	1	234	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	101	1	27	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	98	1	28	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	101	1	14	3	N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	98	1	940	3	N	-0-					-0-
*07	1038	N	1038	-0-	-0-	-0-	101	1	937	3	N	-0-					-0-
*08	1038	N	1038	-0-	-0-	-0-	101	1	937	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	36	1	518	3	N	2	3	1			3
							2	9									
04	540	N	465	-0-	-75	-0-	30	1	435	3	N	-0-	1	1			2
05	620	N	609	-0-	-11	-0-	39	1	569	3	N	1	1	1			2
							1	9									
06	575	N	575	-0-	-0-	-0-	38	1	536	3	N	1	1	1			2
							1	9									
*07	568	N	568	-0-	-0-	-0-	38	1	529	3	N	1	1	1			2
							1	9									
08	620	N	508	-0-	-112	-0-	35	1	471	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	59	1	1027	3	N	-0-	1	1			-0-
04	980	N	980	-0-	-0-	-0-	56	1	923	3	N	1					1
							1	9									
05	651	N	587	-0-	-64	-0-	33	1	553	3	N	1	1	1			1
							1	9									
06	1050	N	577	-0-	-473	-0-	43	1	533	3	N	1	1	1			1
							1	9									
07	1023	N	600	-0-	-423	-0-	46	1	554	3	N	-0-					1
*08	651	N	651	-0-	-0-	-0-	50	1	601	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1369	N	1369	-0-	-0-	-0-	75	1	1293	3	N	1	2	1			1
							1	9									
04	1440	N	1279	-0-	-161	-0-	73	1	1205	3	N	1					2
							1	9									
05	1426	N	1337	-0-	-89	-0-	75	1	1261	3	N	1	1	1			2
							1	9									
06	1320	N	1256	-0-	-64	-0-	94	1	1162	3	N	-0-	1	1			1
07	1333	N	1315	-0-	-18	-0-	101	1	1213	3	N	1					2
							1	9									
08	1333	N	1301	-0-	-32	-0-	100	1	1200	3	N	1	2	1			1
							1	9									

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	42	1	505	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	44	1	640	3	N	2	4	1			3
							2	9									
04	690	N	683	-0-	-7	-0-	44	1	637	3	N	2	2	1			3
							2	9									
05	713	N	676	-0-	-37	-0-	43	1	631	3	N	2	2	1			3
							2	9									
06	660	N	660	-0-	-0-	-0-	43	1	616	3	N	1	2	1			2
							1	9									
07	713	N	668	-0-	-45	-0-	45	1	620	3	N	3	2	1			3
							3	9									
08	682	N	653	-0-	-29	-0-	45	1	607	3	N	1					4
							1	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	34	1	435	3	N	2					12
							2	9									
04	447	N	447	-0-	-0-	-0-	32	1	414	3	N	1					13
							1	9									
05	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-	12	1			1
06	450	N	445	-0-	-5	-0-	37	1	408	3	N	-0-					1
*07	485	N	485	-0-	-0-	-0-	35	1	450	3	N	-0-					1
*08	499	N	499	-0-	-0-	-0-	38	1	460	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1093	N	1093	-0-	-0-	-0-	52	1	1039	3	N	2	3	1			5
							2	9									
04	1080	N	1057	-0-	-23	-0-	47	1	1007	3	N	3	3	1			5
							3	9									
05	1085	N	1047	-0-	-38	-0-	47	1	997	3	N	3	3	1			5
							3	9									
06	1050	N	1023	-0-	-27	-0-	72	1	949	3	N	2					7
							2	9									
07	1085	N	909	-0-	-176	-0-	57	1	851	3	N	1	3	1			5
							1	9									
08	1054	N	933	-0-	-121	-0-	56	1	874	3	N	3	3	1			5
							3	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	N	1303	-0-	-0-	-0-	95	1	1206	3	N	2					2
							2	9									
04	1200	N	1132	-0-	-68	-0-	80	1	1051	3	N	1					3
							1	9									
05	1178	N	1159	-0-	-19	-0-	84	1	1073	3	N	2	4	1			1
							2	9									
06	1260	N	1039	-0-	-221	-0-	85	1	953	3	N	1					2
							1	9									
07	1178	N	1090	-0-	-88	-0-	79	1	1010	3	N	1					3
							1	9									
08	1147	N	1094	-0-	-53	-0-	84	1	1009	3	N	1					4
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1	1	1			1
							1	9									
04	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1	1	1			1
							1	9									
05	94	N	94	-0-	-0-	-0-	5	1	88	3	N	1	1	1			1
							1	9									
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					1
*07	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1	1	1			1
							1	9									
*08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	38	1	548	3	N	2	3	1			3
							2	9									
04	570	N	505	-0-	-65	-0-	33	1	471	3	N	1	2	1			2
							1	9									
05	558	N	550	-0-	-8	-0-	35	1	513	3	N	2	2	1			2
							2	9									
06	570	N	564	-0-	-6	-0-	37	1	526	3	N	1	1	1			2
							1	9									
*07	580	N	580	-0-	-0-	-0-	39	1	540	3	N	1	1	1			2
							1	9									
08	558	N	555	-0-	-3	-0-	38	1	515	3	N	2					4
							2	9									

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	31	1	415	3	N	1	1	1			3
							1	9									
04	450	N	407	-0-	-43	-0-	27	1	378	3	N	2	1	1			4
							2	9									
05	465	N	390	-0-	-75	-0-	25	1	364	3	N	1	2	1			3
							1	9									
06	420	N	402	-0-	-18	-0-	52	1	349	3	N	1	1	1			3
							1	9									
07	434	N	401	-0-	-33	-0-	57	1	344	3	N	-0-	1	1			2
08	403	N	386	-0-	-17	-0-	44	1	340	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	14	1	190	3	N	2	1	1			2
							2	9									
04	210	N	197	-0-	-13	-0-	13	1	183	3	N	1	1	1			2
							1	9									
05	217	N	191	-0-	-26	-0-	12	1	178	3	N	1	1	1			2
							1	9									
06	210	N	196	-0-	-14	-0-	25	1	170	3	N	1	1	1			2
							1	9									
07	217	N	200	-0-	-17	-0-	28	1	172	3	N	-0-	1	1			1
*08	202	N	202	-0-	-0-	-0-	23	1	177	3	N	2	1	1			2
							2	9									

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	30	1	434	3	N	2	3	1			2
							2	9									
04	450	N	447	-0-	-3	-0-	29	1	416	3	N	2	2	1			2
							2	9									
05	465	N	460	-0-	-5	-0-	29	1	430	3	N	1	1	1			2
							1	9									
06	450	N	448	-0-	-2	-0-	29	1	418	3	N	1	1	1			2
							1	9									
07	465	N	461	-0-	-4	-0-	31	1	429	3	N	1	1	1			2
							1	9									
08	465	N	464	-0-	-1	-0-	32	1	431	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	48	1	697	3	N	2	6	1			4
							2	9									
04	790	N	790	-0-	-0-	-0-	51	1	736	3	N	3	3	1			4
							3	9									
05	781	N	781	-0-	-0-	-0-	50	1	729	3	N	2	2	1			4
							2	9									
06	754	N	754	-0-	-0-	-0-	49	1	704	3	N	1	2	1			3
							1	9									
07	806	N	788	-0-	-18	-0-	53	1	733	3	N	2	2	1			3
							2	9									
08	775	N	754	-0-	-21	-0-	52	1	700	3	N	2					5
							2	9									

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	27	1	367	3	N	2	1	1			3
							2	9									
04	390	N	379	-0-	-11	-0-	25	1	352	3	N	2	1	1			4
							2	9									
05	403	N	382	-0-	-21	-0-	24	1	357	3	N	1	2	1			3
							1	9									
06	406	N	406	-0-	-0-	-0-	53	1	352	3	N	1	1	1			3
							1	9									
*07	416	N	416	-0-	-0-	-0-	59	1	357	3	N	-0-	1	1			2
*08	409	N	409	-0-	-0-	-0-	47	1	360	3	N	2	1	1			3
							2	9									

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	14	1	242	3	Y	-0-					-0-
05	279	N	258	-0-	-21	-0-	16	1	242	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	20	1	236	3	Y	-0-					-0-
07	DLQ G-10		276	-0-	276	276	22	1	254	3	Y	-0-					-0-
08	DLQ G-10		271	-0-	271	547	26	1	245	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	200	1	93	2	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	192	1	91	2	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	198	1	93	2	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	194	1	88	2	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	197	1	84	2	Y	-0-					-0-
08	DLQ G-10		284	-0-	284	565	197	1	87	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	49	1	700	3	N	3	5	1			4
							3	9									
04	720	N	698	-0-	-22	-0-	45	1	651	3	N	2	2	1			4
							2	9									
05	744	N	673	-0-	-71	-0-	43	1	629	3	N	1	2	1			3
							1	9									
06	756	N	756	-0-	-0-	-0-	49	1	705	3	N	2	2	1			3
							2	9									
*07	762	N	762	-0-	-0-	-0-	51	1	709	3	N	2	2	1			3
							2	9									
*08	748	N	748	-0-	-0-	-0-	52	1	694	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	18	1	266	3	N	1	2	1			2
							1	9									
04	360	N	256	-0-	-104	-0-	17	1	239	3	N	-0-	1	1			1
05	254	N	254	-0-	-0-	-0-	16	1	237	3	N	1	1	1			1
							1	9									
06	270	N	262	-0-	-8	-0-	17	1	244	3	N	1	1	1			1
							1	9									
07	279	N	272	-0-	-7	-0-	18	1	253	3	N	1	1	1			1
							1	9									
*08	256	N	256	-0-	-0-	-0-	18	1	237	3	N	1					2
							1	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

03		19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-				-0-
04		30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-				-0-
05		31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-				-0-
06		30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-				-0-
07	DLQ G-10			8	-0-	8	8	1	1	7	3	Y	-0-				-0-
08	DLQ G-10			1	-0-	1	9	1	3			Y	-0-				-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

03	208	N	208	-0-	-0-	-0-	13	1	193	3	N	2	3	1			2
							2	9									
04	360	N	328	-0-	-32	-0-	21	1	306	3	N	1	1	1			2
							1	9									
05	403	N	361	-0-	-42	-0-	23	1	337	3	N	1	1	1			2
							1	9									
06	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-	1	1			1
*07	355	N	355	-0-	-0-	-0-	24	1	330	3	N	1	1	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	24	1	319	3	N	2					3
							2	9									

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

03	821	N	821	-0-	-0-	-0-	53	1	765	3	N	3	4	1			4
							3	9									
04	821	N	821	-0-	-0-	-0-	53	1	766	3	N	2	2	1			4
							2	9									
05	776	N	776	-0-	-0-	-0-	50	1	725	3	N	1	2	1			3
							1	9									
06	780	N	655	-0-	-125	-0-	43	1	610	3	N	2	2	1			3
							2	9									
07	837	N	697	-0-	-140	-0-	47	1	648	3	N	2	2	1			3
							2	9									
08	775	N	657	-0-	-118	-0-	45	1	610	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	46	1	798	3	N	1	1	1			1
							1	9									
04	840	N	801	-0-	-39	-0-	46	1	754	3	N	1					2
							1	9									
05	868	N	810	-0-	-58	-0-	46	1	763	3	N	1	1	1			2
							1	9									
06	810	N	781	-0-	-29	-0-	58	1	723	3	N	-0-	1	1			1
07	837	N	803	-0-	-34	-0-	62	1	741	3	N	-0-					1
08	806	N	790	-0-	-16	-0-	61	1	728	3	N	1	1	1			1
							1	9									

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	28	1	375	2	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	21	1	373	2	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	26	1	382	2	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	22	1	366	2	N	-0-					-0-
							9	3									
*07	407	N	407	-0-	-0-	-0-	21	1	386	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	24	1	379	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
04	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-					1
05	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					1
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					1
07	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-					1
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	6	1	285	3	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	6	1	264	3	Y	-0-					-0-
05	310	N	281	-0-	-29	-0-	7	1	274	3	Y	-0-					-0-
06	270	N	269	-0-	-1	-0-	7	1	262	3	Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	8	1	258	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	532	8	1	258	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	47	1	682	3	N	3	4	1			4
							3	9									
04	706	N	706	-0-	-0-	-0-	46	1	658	3	N	2	2	1			4
							2	9									
05	744	N	713	-0-	-31	-0-	46	1	666	3	N	1	2	1			3
							1	9									
06	720	N	708	-0-	-12	-0-	46	1	660	3	N	2	2	1			3
							2	9									
07	744	N	667	-0-	-77	-0-	45	1	620	3	N	2	2	1			3
							2	9									
08	713	N	705	-0-	-8	-0-	49	1	654	3	N	2					5
							2	9									

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	30	1	526	2	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	37	1	538	2	N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	31	1	511	2	N	-0-					-0-
							13	3									
07	589	N	572	-0-	-17	-0-	30	1	542	2	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	29	1	421	3	N	2	3	1			2
							2	9									
04	489	N	489	-0-	-0-	-0-	32	1	456	3	N	1	1	1			2
							1	9									
05	469	N	469	-0-	-0-	-0-	30	1	438	3	N	1	1	1			2
							1	9									
06	450	N	438	-0-	-12	-0-	29	1	408	3	N	1	1	1			2
							1	9									
07	496	N	438	-0-	-58	-0-	29	1	408	3	N	1	1	1			2
							1	9									
08	465	N	412	-0-	-53	-0-	28	1	383	3	N	1					3
							1	9									

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	46	1	661	3	N	2	4	1			3
							2	9									
04	695	N	695	-0-	-0-	-0-	45	1	648	3	N	2	2	1			3
							2	9									
05	713	N	677	-0-	-36	-0-	43	1	632	3	N	2	2	1			3
							2	9									
06	696	N	696	-0-	-0-	-0-	45	1	649	3	N	2	2	1			3
							2	9									
07	713	N	666	-0-	-47	-0-	45	1	619	3	N	2	2	1			3
							2	9									
*08	725	N	725	-0-	-0-	-0-	50	1	673	3	N	2					5
							2	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	9	1	119	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

03	404	N	404	-0-	-0-	-0-	26	1	377	3	N	1	2	1			2
							1	9									
04	390	N	390	-0-	-0-	-0-	25	1	364	3	N	1	1	1			2
							1	9									
05	403	N	391	-0-	-12	-0-	25	1	365	3	N	1	1	1			2
							1	9									
06	390	N	378	-0-	-12	-0-	25	1	353	3	N	-0-	1	1			1
07	403	N	382	-0-	-21	-0-	26	1	355	3	N	1	1	1			1
							1	9									
08	403	N	380	-0-	-23	-0-	26	1	353	3	N	1					2
							1	9									

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

03	590	N	590	-0-	-0-	-0-	38	1	550	3	N	2	1	1			2
							2	9									
04	498	N	498	-0-	-0-	-0-	32	1	465	3	N	1	1	1			2
							1	9									
05	244	N	244	-0-	-0-	-0-	16	1	227	3	N	1	1	1			2
							1	9									
06	570	N	399	-0-	-171	-0-	26	1	372	3	N	1	1	1			2
							1	9									
07	527	N	287	-0-	-240	-0-	19	1	268	3	N	-0-	1	1			1
08	248	N	122	-0-	-126	-0-	8	1	113	3	N	1					2
							1	9									

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

03	649	N	649	-0-	-0-	-0-	45	1	604	2	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	36	1	624	2	N	-0-					-0-
05	682	N	681	-0-	-1	-0-	44	1	637	2	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	38	1	628	2	N	-0-					-0-
							16	3									
*07	706	N	706	-0-	-0-	-0-	37	1	669	2	N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	41	1	659	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	30	1 9	436	3	N	1	2	1			2
04	450	N	446	-0-	-4	-0-	29	1 9	416	3	N	1	1	1			2
05	465	N	456	-0-	-9	-0-	29	1 9	426	3	N	1	1	1			2
06	450	N	442	-0-	-8	-0-	29	1 9	412	3	N	1	1	1			2
07	465	N	452	-0-	-13	-0-	30	1 9	421	3	N	1	1	1			2
08	465	N	449	-0-	-16	-0-	31	1 9	417	3	N	1					3

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	65	1 9	934	3	N	4	6	1			5
04	960	N	953	-0-	-7	-0-	62	1 9	889	3	N	2	3	1			4
05	992	N	967	-0-	-25	-0-	62	1 9	902	3	N	3	3	1			4
06	960	N	870	-0-	-90	-0-	57	1 9	811	3	N	2	3	1			3
07	992	N	337	-0-	-655	-0-	23	1 9	312	3	N	2	2	1			3
08	961	N	464	-0-	-497	-0-	32	1 9	431	3	N	1					4

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0-	-0-	67	1 9	972	3	N	3	9	1			6
04	1290	N	967	-0-	-323	-0-	63	1 9	901	3	N	3	4	1			5
05	1333	N	951	-0-	-382	-0-	61	1 9	887	3	N	3	3	1			5
06	1020	N	935	-0-	-85	-0-	61	1 9	872	3	N	2	3	1			4
07	992	N	969	-0-	-23	-0-	65	1 9	901	3	N	3	3	1			4
08	961	N	924	-0-	-37	-0-	64	1 9	857	3	N	3					7

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	23	1	308	2	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	18	1	306	2	N	-0-					-0-
05	341	N	319	-0-	-22	-0-	20	1	299	2	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	18	1	294	2	N	-0-					-0-
							7	3									
07	341	N	311	-0-	-30	-0-	16	1	295	2	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	18	1	292	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

03	513	N	513	-0-	-0-	-0-	33	1	478	3	N	2	5	1			3
							2	9									
04	750	N	411	-0-	-339	-0-	27	1	383	3	N	1	2	1			2
							1	9									
05	837	N	511	-0-	-326	-0-	33	1	476	3	N	2	2	1			2
							2	9									
06	515	N	515	-0-	-0-	-0-	34	1	480	3	N	1	1	1			2
							1	9									
*07	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	1	1			2
							1	9									
*08	542	N	542	-0-	-0-	-0-	37	1	503	3	N	2					4
							2	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

03	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	10	1	124	2	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	10	1	127	2	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-					-0-
07	DLQ G-10		133	-0-	133	133	10	1	123	2	Y	-0-					-0-
08	DLQ G-10		133	-0-	133	266	10	1	123	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

03	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
04	60	N	-0-	-0-	-60	-0-					N	1					2
05	31	N	-0-	-0-	-31	-0-					N	1	1	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
*07	12	N	12	-0-	-0-	-0-	1	1	10	3	N	1					2
							1	9									
*08	21	N	21	-0-	-0-	-0-	2	1	18	3	N	1	2	1			1
							1	9									

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

03	367	N	367	-0-	-0-	-0-	24	1	341	3	N	2	2	1			2
							2	9									
04	420	N	263	-0-	-157	-0-	17	1	246	3	N	-0-	1	1			1
05	384	N	384	-0-	-0-	-0-	25	1	358	3	N	1	1	1			1
							1	9									
06	396	N	396	-0-	-0-	-0-	26	1	369	3	N	1	1	1			1
							1	9									
*07	399	N	399	-0-	-0-	-0-	27	1	371	3	N	1	1	1			1
							1	9									
08	372	N	99	-0-	-273	-0-	7	1	91	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

03	615	N	615	-0-	-0-	-0-	33	1	575	3	N	6	7	1			5
							7	9									
04	600	N	590	-0-	-10	-0-	30	1	554	3	N	5	5	1			5
							6	9									
05	607	N	607	-0-	-0-	-0-	33	1	567	3	N	6	6	1			5
							7	9									
06	600	N	594	-0-	-6	-0-	36	1	554	3	N	4	3	1			6
							4	9									
07	620	N	607	-0-	-13	-0-	44	1	1	2	N	3	6	1			3
							559	3	3	9							
08	620	N	598	-0-	-22	-0-	46	1	548	3	N	4	1	1			6
							4	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

03	1300	N	1300	-0-	-0-	-0-	56	1	113	2	N	3	3	1			6
							1128	3	3	9							
04	1182	N	1182	-0-	-0-	-0-	51	1	38	2	N	3	3	1			6
							1090	3	3	9							
05	1289	N	1289	-0-	-0-	-0-	53	1	111	2	N	3	4	1			5
							1122	3	3	9							
06	1260	N	1178	-0-	-82	-0-	81	1	28	2	N	3					8
							1066	3	3	9							
*07	1291	N	1291	-0-	-0-	-0-	75	1	109	2	N	2	4	1			6
							1105	3	2	9							
08	1302	N	1225	-0-	-77	-0-	70	1	55	2	N	4	3	1			7
							1096	3	4	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

03	488	N	488	-0-	-0-	-0-	34	1	454	2	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	26	1	448	2	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	31	1	452	2	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	33	1	537	2	N	-0-					-0-
							13	3									
*07	505	N	505	-0-	-0-	-0-	26	1	479	2	N	-0-					-0-
08	496	N	470	-0-	-26	-0-	28	1	442	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

03	230	N	230	-0-	-0-	-0-	105	1	125	3	Y	-0-					2
04	240	N	214	-0-	-26	-0-	101	1	113	3	Y	-0-					2
05	248	N	217	-0-	-31	-0-	104	1	113	3	Y	-0-	2	1			-0-
06	221	N	221	-0-	-0-	-0-	109	1	112	3	Y	-0-					-0-
07	DLQ G-10		230	-0-	230	230	110	1	120	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	459	111	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-		-0-	-0-	76	1 2 9	965	3	N	2					3
04	1038	N	1038	-0-		-0-	-0-	74	1 1 9	963	3	N	1					4
05	1085	N	1057	-0-		-28	-0-	76	1 2 9	979	3	N	2	5	1			1
06	1020	N	972	-0-		-48	-0-	80	1 1 9	891	3	N	1					2
07	1085	N	1020	-0-		-65	-0-	74	1 1 9	945	3	N	1					3
*08	1059	N	1059	-0-		-0-	-0-	81	1 6 9	972	3	N	5					8

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-		-0-	-0-	35	1 1 9	449	3	N	1					1
04	479	N	479	-0-		-0-	-0-	34	1 1 9	444	3	N	1					2
05	496	N	483	-0-		-13	-0-	35	1 2 9	446	3	N	2	3	1			1
06	480	N	425	-0-		-55	-0-	35	1 1 9	389	3	N	1					2
07	496	N	481	-0-		-15	-0-	35	1 2 9	444	3	N	2					4
08	496	N	463	-0-		-33	-0-	36	1	427	3	N	-0-					4

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-		-0-	-0-	42	1 2 9	606	3	N	2	4	1			3
04	630	N	606	-0-		-24	-0-	39	1 2 9	565	3	N	2	2	1			3
05	651	N	585	-0-		-66	-0-	37	1 2 9	546	3	N	2	2	1			3
06	630	N	596	-0-		-34	-0-	39	1 1 9	556	3	N	1	2	1			2
*07	644	N	644	-0-		-0-	-0-	43	1 2 9	599	3	N	2	2	1			2
08	589	N	513	-0-		-76	-0-	35	1 2 9	476	3	N	2					4

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-		-0-	-0-	29	1 2 9	424	3	N	2	3	1			2
04	452	N	452	-0-		-0-	-0-	29	1 1 9	422	3	N	1	1	1			2
05	465	N	411	-0-		-54	-0-	26	1 1 9	384	3	N	1	1	1			2
06	450	N	362	-0-		-88	-0-	24	1 1 9	337	3	N	1	1	1			2
07	465	N	412	-0-		-53	-0-	28	1 1 9	383	3	N	1	1	1			2
08	403	N	368	-0-		-35	-0-	25	1 1 9	342	3	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	20	1	289	3	N	1	2	1			1
							1	9									
04	352	N	352	-0-	-0-	-0-	23	1	328	3	N	1	1	1			1
							1	9									
05	361	N	361	-0-	-0-	-0-	23	1	337	3	N	1	1	1			1
							1	9									
06	336	N	336	-0-	-0-	-0-	22	1	313	3	N	1	1	1			1
							1	9									
07	372	N	309	-0-	-63	-0-	21	1	287	3	N	1	1	1			1
							1	9									
08	372	N	253	-0-	-119	-0-	17	1	235	3	N	1					2
							1	9									

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	80	1	777	2	Y	-0-					-0-
04	930	N	851	-0-	-79	-0-	66	1	785	2	Y	-0-					-0-
05	992	N	868	-0-	-124	-0-	64	1	804	2	Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	81	1	760	2	Y	-0-					-0-
07	DLQ G-10		847	-0-	847	847	63	1	784	2	Y	-0-					-0-
08	DLQ G-10		830	-0-	830	1677	60	1	770	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	59	1	567	2	Y	-0-					-0-
04	690	N	667	-0-	-23	-0-	51	1	616	2	Y	-0-					-0-
05	744	N	737	-0-	-7	-0-	54	1	683	2	Y	-0-					-0-
06	714	N	714	-0-	-0-	-0-	69	1	645	2	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	54	1	665	2	Y	-0-					-0-
08	DLQ G-10		716	-0-	716	1435	52	1	664	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	13	1	586	3	Y	-0-					-0-
04	600	N	564	-0-	-36	-0-	13	1	551	3	Y	-0-					-0-
05	620	N	575	-0-	-45	-0-	14	1	561	3	Y	-0-					-0-
06	570	N	517	-0-	-53	-0-	13	1	504	3	Y	-0-					-0-
07	DLQ G-10		553	-0-	553	553	17	1	536	3	Y	-0-					-0-
08	DLQ G-10		552	-0-	552	1105	17	1	535	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	5	1	59	2	Y	-0-					-0-
08	DLQ G-10		65	-0-	65	129	5	1	60	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
04	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					1
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					1
06	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					1
*07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	95	1	17	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	92	1	11	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	95	1	16	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	92	1	17	3	N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	95	1	20	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	15	1	201	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	16	1	204	3	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	16	1	175	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	14	1	185	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					1
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					1
05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					1
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					1
*07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					1
08	775	N	766	-0-	-9	-0-	766	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
04	480	N	422	-0-	-58	-0-	23	1	399	2	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	29	1	432	2	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
							10	3									
*07	445	N	445	-0-	-0-	-0-	23	1	422	2	N	-0-					-0-
08	465	N	453	-0-	-12	-0-	27	1	426	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	27	1	343	3	N	1					3
							1	9									
04	480	N	424	-0-	-56	-0-	30	1	393	3	N	1					4
							1	9									
05	438	N	438	-0-	-0-	-0-	32	1	404	3	N	2	5	1			1
							2	9									
06	415	N	415	-0-	-0-	-0-	34	1	380	3	N	1					2
							1	9									
07	434	N	434	-0-	-0-	-0-	31	1	401	3	N	2					4
							2	9									
*08	456	N	456	-0-	-0-	-0-	35	1	419	3	N	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
04	90	N	30	-0-	-60	-0-	1	1	29	3	Y	-0-					-0-
05	93	N	23	-0-	-70	-0-	1	1	22	3	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	1	1	40	3	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	1	1	41	3	Y	-0-					-0-
08	DLQ G-10		42	-0-	42	84	1	1	41	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1	1	1			1
							1	9									
04	150	N	135	-0-	-15	-0-	6	1	128	3	N	1	1	1			1
							1	9									
05	155	N	109	-0-	-46	-0-	5	1	103	3	N	1	1	1			1
							1	9									
06	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
07	155	N	102	-0-	-53	-0-	6	1	95	3	N	1	1	1			1
							1	9									
08	124	N	114	-0-	-10	-0-	7	1	106	3	N	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	29	1	513	3	Y	-0-					-0-
04	540	N	357	-0-	-183	-0-	20	1	337	3	Y	-0-					-0-
05	558	N	457	-0-	-101	-0-	28	1	429	3	Y	-0-					-0-
06	510	N	470	-0-	-40	-0-	37	1	433	3	Y	-0-					-0-
07	DLQ G-10		509	-0-	509	509	41	1	468	3	Y	-0-					-0-
08	DLQ G-10		461	-0-	461	970	44	1	417	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	21	1	207	2	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-
05	310	N	220	-0-	-90	-0-	16	1	204	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	19	1	179	2	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	18	1	227	2	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	472	16	1	211	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	29	1	232	3	N	10					11
							11	9									
04	313	N	313	-0-	-0-	-0-	35	1	272	3	N	5					16
							6	9									
05	277	N	277	-0-	-0-	-0-	50	1	227	3	N	-0-	9	1			7
06	275	N	275	-0-	-0-	-0-	41	1	234	3	N	-0-					7
07	310	N	256	-0-	-54	-0-	39	1	217	3	N	-0-					7
08	279	N	236	-0-	-43	-0-	65	1	171	3	N	-0-	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	27	1	538	3	N	1	1	1			2
							1	9									
04	553	N	553	-0-	-0-	-0-	25	1	527	3	N	1	1	1			2
							1	9									
05	569	N	569	-0-	-0-	-0-	26	1	542	3	N	1	1	1			2
							1	9									
06	555	N	555	-0-	-0-	-0-	39	1	515	3	N	1					3
							1	9									
*07	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-	1	1			2
*08	567	N	567	-0-	-0-	-0-	34	1	531	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	120	1	381	3	N	1	1	1			2
							1	9									
04	394	N	394	-0-	-0-	-0-	18	1	375	3	N	1	1	1			2
							1	9									
05	409	N	409	-0-	-0-	-0-	18	1	390	3	N	1	1	1			2
							1	9									
06	480	N	405	-0-	-75	-0-	29	1	375	3	N	1					3
							1	9									
*07	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-	1	1			2
*08	418	N	418	-0-	-0-	-0-	25	1	391	3	N	2	1	1			3
							2	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	38	1	281	3	N	-0-					1
04	373	N	373	-0-	-0-	-0-	95	1	278	3	N	-0-					1
05	434	N	323	-0-	-111	-0-	58	1	264	3	N	1	1	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	44	1	252	3	N	-0-					1
07	372	N	304	-0-	-68	-0-	54	1	250	3	N	-0-					1
*08	320	N	320	-0-	-0-	-0-	88	1	232	3	N	-0-	1	1			-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	103	1	15	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	43	1	279	3	N	-0-					5
04	415	N	415	-0-	-0-	-0-	46	1	369	3	N	-0-					5
05	994	N	994	-0-	-0-	-0-	94	1	900	3	N	-0-					5
06	479	N	479	-0-	-0-	-0-	44	1	435	3	N	-0-					5
07	434	N	431	-0-	-3	-0-	36	1	395	3	N	-0-					5
08	806	N	460	-0-	-346	-0-	42	1	418	3	N	-0-					4

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	94	1	723	3	N	9					13
							10	9									
04	896	N	896	-0-	-0-	-0-	157	1	724	3	N	14					27
							15	9									
05	825	N	825	-0-	-0-	-0-	151	1	674	3	N	-0-	16	1			11
06	810	N	653	-0-	-157	-0-	98	1	555	3	N	-0-					11
07	868	N	688	-0-	-180	-0-	113	1	574	3	N	1					12
							1	9									
08	837	N	774	-0-	-63	-0-	213	1	561	3	N	-0-	8	1			4

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
06	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
*07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					1
*08	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	120	1	505	3	N	2	2	1			3
							2	9									
04	540	N	533	-0-	-7	-0-	24	1	507	3	N	2	2	1			3
							2	9									
05	558	N	526	-0-	-32	-0-	24	1	501	3	N	1	2	1			2
							1	9									
06	600	N	534	-0-	-66	-0-	38	1	494	3	N	2					4
							2	9									
07	558	N	544	-0-	-14	-0-	34	1	509	3	N	1	2	1			3
							1	9									
*08	535	N	535	-0-	-0-	-0-	32	1	502	3	N	1	1	1			3
							1	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
04	92	N	92	-0-	-0-	-0-	6	1	85	3	N	1					2
							1	9									
05	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					2
06	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					2
*07	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					2
*08	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3159	-0-	-65	-0-	173	1 9	2985	3	N	1	5	1			1
04	3120	X	3065	-0-	-55	-0-	174	1 4 9	2887	3	N	4					5
05	3224	X	3131	-0-	-93	-0-	176	1 9	2954	3	N	1	2	1			4
06	3090	X	3059	-0-	-31	-0-	228	1 2 9	2829	3	N	2	3	1			3
07	3193	X	3164	-0-	-29	-0-	244	1 9	2919	3	N	1					4
08	3162	X	3113	-0-	-49	-0-	239	1 2 9	2872	3	N	2	4	1			2

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	13	1 9	188	3	N	1	1	1			1
04	195	N	195	-0-	-0-	-0-	13	1 9	181	3	N	1	1	1			1
05	200	N	200	-0-	-0-	-0-	13	1 9	186	3	N	1	1	1			1
06	210	N	185	-0-	-25	-0-	12	1 9	172	3	N	1	1	1			1
07	217	N	189	-0-	-28	-0-	13	1 9	175	3	N	1	1	1			1
*08	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					1

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	25	1 2 9	357	3	N	2	3	1			2
04	450	N	359	-0-	-91	-0-	23	1 9	335	3	N	1	1	1			2
05	465	N	373	-0-	-92	-0-	24	1 9	348	3	N	1	1	1			2
06	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-	1	1			1
07	372	N	368	-0-	-4	-0-	25	1 9	342	3	N	1	1	1			1
08	372	N	366	-0-	-6	-0-	25	1 2 9	339	3	N	2					3

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					6
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					6
05	682	N	644	-0-	-38	-0-	644	3			Y	-0-					6
06	630	N	616	-0-	-14	-0-	616	3			Y	-0-					6
07	DLQ G-10		540	-0-	540	540	540	3			Y	-0-					6
08	DLQ G-10		495	-0-	495	1035	495	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	32	1	465	3	N	1	3	1			2
							1	9									
04	540	N	400	-0-	-140	-0-	26	1	372	3	N	2	2	1			2
							2	9									
05	527	N	378	-0-	-149	-0-	24	1	353	3	N	1	1	1			2
							1	9									
06	480	N	432	-0-	-48	-0-	28	1	403	3	N	1	1	1			2
							1	9									
*07	452	N	452	-0-	-0-	-0-	30	1	421	3	N	1	1	1			2
							1	9									
*08	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					3
							1	9									

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	36	1	522	3	N	2	3	1			3
							2	9									
04	540	N	454	-0-	-86	-0-	29	1	424	3	N	1	2	1			2
							1	9									
05	614	N	614	-0-	-0-	-0-	39	1	573	3	N	2	2	1			2
							2	9									
06	603	N	603	-0-	-0-	-0-	39	1	562	3	N	2	2	1			2
							2	9									
*07	592	N	592	-0-	-0-	-0-	40	1	550	3	N	2	2	1			2
							2	9									
*08	625	N	625	-0-	-0-	-0-	43	1	580	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-	1	1			-0-
04	573	N	573	-0-	-0-	-0-	33	1	539	3	N	1					1
							1	9									
05	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					1
06	516	N	516	-0-	-0-	-0-	39	1	477	3	N	-0-					1
07	589	N	538	-0-	-51	-0-	41	1	497	3	N	-0-					1
08	558	N	520	-0-	-38	-0-	40	1	480	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	11	1	122	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	10	1	126	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	51	1	642	3	N	2					3
							2	9									
04	675	N	675	-0-	-0-	-0-	48	1	626	3	N	1					4
							1	9									
05	726	N	726	-0-	-0-	-0-	52	1	672	3	N	2	5	1			1
							2	9									
06	660	N	656	-0-	-4	-0-	54	1	601	3	N	1					2
							1	9									
07	713	N	676	-0-	-37	-0-	49	1	626	3	N	1					3
							1	9									
08	713	N	698	-0-	-15	-0-	53	1	641	3	N	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

03	139	N	139	-0-	-0-	-0-	13	1	126	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	2	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-
07	DLQ G-10		137	-0-	137	137	10	1	127	2	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	272	10	1	125	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

03	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-	1	1			-0-
04	330	N	314	-0-	-16	-0-	18	1	295	3	N	1					1
							1	9									
05	403	N	359	-0-	-44	-0-	20	1	339	3	N	-0-					1
06	364	N	364	-0-	-0-	-0-	27	1	337	3	N	-0-	1	1			-0-
*07	402	N	402	-0-	-0-	-0-	31	1	370	3	N	1					1
							1	9									
*08	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

03	1077	N	1077	-0-	-0-	-0-	57	1	1020	3	Y	-0-					1
04	1007	N	1007	-0-	-0-	-0-	56	1	951	3	Y	-0-	1	1			-0-
05	1023	N	970	-0-	-53	-0-	59	1	910	3	Y	1					1
							1	9									
06	990	N	890	-0-	-100	-0-	71	1	819	3	Y	-0-					1
07	DLQ G-10		1034	-0-	1034	1034	84	1	950	3	Y	-0-					1
08	DLQ G-10		1042	-0-	1042	2076	99	1	943	3	Y	-0-	1	1			-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

03	1232	N	1232	-0-	-0-	-0-	115	1	1117	2	Y	-0-					-0-
04	1410	N	1145	-0-	-265	-0-	88	1	1057	2	Y	-0-					-0-
05	1488	N	1266	-0-	-222	-0-	93	1	1173	2	Y	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	116	1	1088	2	Y	-0-					-0-
07	DLQ G-10		1178	-0-	1178	1178	88	1	1090	2	Y	-0-					-0-
08	DLQ G-10		1243	-0-	1243	2421	90	1	1153	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	22	1	446	3	N	1	1	1			2
							1	9									
04	435	N	435	-0-	-0-	-0-	19	1	415	3	N	1	1	1			2
							1	9									
05	496	N	442	-0-	-54	-0-	20	1	421	3	N	1	1	1			2
							1	9									
06	450	N	430	-0-	-20	-0-	30	1	399	3	N	1					3
							1	9									
07	465	N	432	-0-	-33	-0-	27	1	405	3	N	-0-	1	1			2
08	434	N	409	-0-	-25	-0-	25	1	383	3	N	1	1	1			2
							1	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	21	1	274	2	N	-0-					4
04	276	N	276	-0-	-0-	-0-	20	1	256	2	N	-0-					4
05	296	N	296	-0-	-0-	-0-	22	1	274	2	N	-0-					4
06	300	N	268	-0-	-32	-0-	20	1	248	2	N	-0-					4
*07	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					4
08	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-					4

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1
04	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					1
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			-0-
06	90	N	81	-0-	-9	-0-	6	1	74	3	N	1					1
							1	9									
*07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
*08	252	N	252	-0-	-0-	-0-	15	1	236	3	N	1	1	1			1
							1	9									

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	88	1	719	3	N	4	6	1			11
							4	9									
04	749	N	749	-0-	-0-	-0-	85	1	663	3	N	1					12
							1	9									
05	974	N	974	-0-	-0-	-0-	98	1	874	3	N	2	6	1			8
							2	9									
06	868	N	868	-0-	-0-	-0-	87	1	763	3	N	16	16	8			8
							18	9									
*07	831	N	831	-0-	-0-	-0-	86	1	745	3	N	-0-					8
08	961	N	778	-0-	-183	-0-	82	1	693	3	N	3					14
							3	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	67	1	549	3	N	2	6	1			11
							2	9									
04	877	N	877	-0-	-0-	-0-	100	1	775	3	N	2					13
							2	9									
05	788	N	788	-0-	-0-	-0-	79	1	708	3	N	1	6	1			8
							1	9									
06	965	N	965	-0-	-0-	-0-	97	1	855	3	N	12	12	8			8
							13	9									
07	899	N	872	-0-	-27	-0-	90	1	782	3	N	-0-					8
*08	893	N	893	-0-	-0-	-0-	94	1	796	3	N	3					14
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	41	1	553	2	N	-0-					-0-
04	600	N	566	-0-	-34	-0-	31	1	535	2	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	37	1	536	2	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	31	1	509	2	N	-0-					-0-
							13	3									
07	589	N	559	-0-	-30	-0-	29	1	530	2	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	32	1	515	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	18	1	239	2	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	17	1	303	2	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	21	1	302	2	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	18	1	289	2	N	-0-					-0-
							7	3									
07	341	N	331	-0-	-10	-0-	17	1	314	2	N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	20	1	317	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	18	1	320	3	Y	-0-					-0-
04	330	N	183	-0-	-147	-0-	10	1	173	3	Y	-0-					-0-
05	372	N	141	-0-	-231	-0-	9	1	132	3	Y	-0-					-0-
06	330	N	111	-0-	-219	-0-	9	1	102	3	Y	-0-					-0-
07	DLQ G-10		375	-0-	375	375	30	1	345	3	Y	-0-					-0-
08	DLQ G-10		399	-0-	399	774	38	1	361	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	49	1	701	3	N	3	7	1			4
							3	9									
04	1050	N	-0-	-0-	-1050	-0-					N	-0-	2	1			2
05	1085	N	140	-0-	-945	-0-	9	1	131	3	N	-0-	1	1			1
06	720	N	711	-0-	-9	-0-	46	1	663	3	N	2	1	1			2
							2	9									
*07	814	N	814	-0-	-0-	-0-	55	1	756	3	N	3	2	1			3
							3	9									
*08	844	N	844	-0-	-0-	-0-	58	1	784	3	N	2					5
							2	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					1
04	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					1
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					1
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					1
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

03	606	N	606	-0-	-0-	-0-	39	1	565	3	N	2	4	1			3
							2	9									
04	600	N	561	-0-	-39	-0-	36	1	523	3	N	2	2	1			3
							2	9									
05	620	N	456	-0-	-164	-0-	29	1	426	3	N	1	2	1			2
							1	9									
06	600	N	534	-0-	-66	-0-	35	1	498	3	N	1	1	1			2
							1	9									
07	589	N	577	-0-	-12	-0-	39	1	536	3	N	2	2	1			2
							2	9									
*08	610	N	610	-0-	-0-	-0-	42	1	566	3	N	2					4
							2	9									

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

03	838	N	838	-0-	-0-	-0-	91	1	743	3	N	4	9	1			16
							4	9									
04	900	N	757	-0-	-143	-0-	86	1	669	3	N	2					18
							2	9									
05	930	N	807	-0-	-123	-0-	81	1	725	3	N	1	8	1			11
							1	9									
06	810	N	781	-0-	-29	-0-	80	1	701	3	N	-0-					11
*07	811	N	811	-0-	-0-	-0-	84	1	727	3	N	-0-					11
08	806	N	764	-0-	-42	-0-	81	1	681	3	N	2					16
							2	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

03	210	N	210	-0-	-0-	-0-	14	1	195	3	N	1	1	1			1
							1	9									
04	210	N	191	-0-	-19	-0-	12	1	178	3	N	1	1	1			1
							1	9									
05	207	N	207	-0-	-0-	-0-	13	1	193	3	N	1	1	1			1
							1	9									
06	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-					1
*07	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					1
08	217	N	191	-0-	-26	-0-	13	1	178	3	N	-0-					1

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

03	233	N	233	-0-	-0-	-0-	22	1	211	2	Y	-0-					-0-
04	330	N	210	-0-	-120	-0-	16	1	194	2	Y	-0-					-0-
05	341	N	268	-0-	-73	-0-	20	1	248	2	Y	-0-					-0-
06	240	N	180	-0-	-60	-0-	17	1	163	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	15	1	190	2	Y	-0-					-0-
08	DLQ G-10		190	-0-	190	395	14	1	176	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					1
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					1
06	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
*07	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					1
08	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	75	1	609	3	N	4	6	1			11
							4	9									
04	630	N	581	-0-	-49	-0-	66	1	514	3	N	1					12
							1	9									
05	620	N	517	-0-	-103	-0-	52	1	465	3	N	-0-	5	1			7
06	660	N	453	-0-	-207	-0-	46	1	407	3	N	-0-					7
07	589	N	545	-0-	-44	-0-	56	1	489	3	N	-0-					7
08	527	N	306	-0-	-221	-0-	32	1	273	3	N	1					11
							1	9									

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					27
04	629	N	629	-0-	-0-	-0-	41	1	588	3	N	-0-					27
05	620	N	557	-0-	-63	-0-	35	1	522	3	N	-0-	23	1			4
06	600	N	298	-0-	-302	-0-	19	1	279	3	N	-0-					4
07	620	N	347	-0-	-273	-0-	22	1	325	3	N	-0-	3	1			1
08	558	N	432	-0-	-126	-0-	28	1	404	3	N	-0-					1

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	47	1	678	3	N	2	4	1			3
							2	9									
04	780	N	693	-0-	-87	-0-	45	1	646	3	N	2	2	1			3
							2	9									
05	713	N	699	-0-	-14	-0-	45	1	652	3	N	2	2	1			3
							2	9									
06	690	N	689	-0-	-1	-0-	45	1	642	3	N	2	2	1			3
							2	9									
*07	716	N	716	-0-	-0-	-0-	48	1	666	3	N	2	2	1			3
							2	9									
08	713	N	701	-0-	-12	-0-	48	1	651	3	N	2					5
							2	9									

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	13	1	122	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	10	1	90	2	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	8	1	105	2	Y	-0-					-0-
08	DLQ G-10		153	-0-	153	266	11	1	142	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	1748	-0-	-0-	-0-	128	1	1618	3	N	2					4
							2	9									
04	1650	N	1645	-0-	-5	-0-	117	1	1527	3	N	1					5
							1	9									
05	1705	N	1649	-0-	-56	-0-	119	1	1528	3	N	2	6	1			1
							2	9									
06	1680	N	1458	-0-	-222	-0-	120	1	1337	3	N	1					2
							1	9									
07	1705	N	1638	-0-	-67	-0-	118	1	1519	3	N	1					3
							1	9									
08	1643	N	1583	-0-	-60	-0-	122	1	1460	3	N	1					4
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					1
04	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					1
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					1
06	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					1
07	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

03	306	N	306	-0-	-0-	-0-	88	1	217	3	N	1	1	1			1
							1	9									
04	230	N	230	-0-	-0-	-0-	10	1	219	3	N	1	1	1			1
							1	9									
05	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									
06	300	N	226	-0-	-74	-0-	16	1	209	3	N	1					2
							1	9									
*07	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			1
08	248	N	238	-0-	-10	-0-	14	1	223	3	N	1	1	1			1
							1	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-	1	1			-0-
04	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1
04	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					1
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					1
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					1
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	23	1	1	11	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

03	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-
04	780	N	757	-0-	-23	-0-	49	1	708	3	N	-0-					-0-
05	837	N	783	-0-	-54	-0-	49	1	734	3	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	47	1	700	3	N	-0-					-0-
07	775	N	738	-0-	-37	-0-	46	1	692	3	N	-0-					-0-
08	775	N	732	-0-	-43	-0-	47	1	685	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

03	1137	N	1137	-0-	-0-	-0-	150	1	984	3	N	3	3	1			6
							3	9									
04	1050	N	1001	-0-	-49	-0-	45	1	954	3	N	2	3	1			5
							2	9									
05	1027	N	1027	-0-	-0-	-0-	46	1	978	3	N	3	3	1			5
							3	9									
06	1110	N	1010	-0-	-100	-0-	71	1	937	3	N	2					7
							2	9									
*07	1034	N	1034	-0-	-0-	-0-	65	1	968	3	N	1	3	1			5
							1	9									
08	1023	N	1000	-0-	-23	-0-	60	1	936	3	N	4	3	1			6
							4	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	114	1	246	3	N	1	1	1			1
							1	9									
04	254	N	254	-0-	-0-	-0-	11	1	242	3	N	1	1	1			1
							1	9									
05	257	N	257	-0-	-0-	-0-	12	1	244	3	N	1	1	1			1
							1	9									
06	360	N	244	-0-	-116	-0-	17	1	226	3	N	1					2
							1	9									
07	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-	1	1			1
08	248	N	245	-0-	-3	-0-	15	1	229	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	32	1	554	3	N	-0-	1	1			-0-
04	570	N	533	-0-	-37	-0-	30	1	502	3	N	1					1
							1	9									
05	589	N	588	-0-	-1	-0-	33	1	555	3	N	-0-					1
06	570	N	561	-0-	-9	-0-	42	1	519	3	N	-0-					1
*07	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-					1
08	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	145	1	615	3	N	5	4	1			6
							6	9									
04	595	N	595	-0-	-0-	-0-	39	1	555	3	N	1	3	1			4
							1	9									
05	674	N	674	-0-	-0-	-0-	43	1	628	3	N	3	3	1			4
							3	9									
06	652	N	652	-0-	-0-	-0-	43	1	608	3	N	1	2	1			3
							1	9									
*07	621	N	621	-0-	-0-	-0-	42	1	578	3	N	1	2	1			2
							1	9									
*08	651	N	651	-0-	-0-	-0-	45	1	604	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	58	1	1007	3	N	-0-	2	1			-0-
04	1041	N	1041	-0-	-0-	-0-	59	1	980	3	N	2					2
							2	9									
05	1032	N	1032	-0-	-0-	-0-	58	1	973	3	N	1	1	1			2
							1	9									
06	1020	N	964	-0-	-56	-0-	72	1	892	3	N	-0-	1	1			1
07	1085	N	1056	-0-	-29	-0-	81	1	975	3	N	-0-					1
08	1023	N	965	-0-	-58	-0-	74	1	890	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	630	N	514	-0-	-116	-0-	514	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
07	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
08	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	22	1	312	3	N	2	2	1			2
							2	9									
04	307	N	307	-0-	-0-	-0-	20	1	287	3	N	-0-	1	1			1
05	341	N	304	-0-	-37	-0-	19	1	284	3	N	1	1	1			1
							1	9									
06	330	N	286	-0-	-44	-0-	19	1	266	3	N	1	1	1			1
							1	9									
07	310	N	285	-0-	-25	-0-	19	1	265	3	N	1	1	1			1
							1	9									
08	310	N	280	-0-	-30	-0-	19	1	260	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
06	120	N	88	-0-	-32	-0-	6	1	82	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	48	1	309	3	N	-0-					5
04	455	N	455	-0-	-0-	-0-	50	1	405	3	N	-0-					5
05	408	N	408	-0-	-0-	-0-	39	1	369	3	N	-0-					5
06	429	N	429	-0-	-0-	-0-	39	1	390	3	N	-0-					5
07	465	N	436	-0-	-29	-0-	36	1	400	3	N	-0-					5
*08	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					4

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	10	1	183	2	Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	10	1	186	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-
07	DLQ G-10		202	-0-	202	202	17	1	185	2	Y	-0-					-0-
08	DLQ G-10		196	-0-	196	398	17	1	179	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	9	1	187	3	N	1	1	1			1
							1	9									
04	204	N	204	-0-	-0-	-0-	9	1	194	3	N	1	1	1			1
							1	9									
05	215	N	215	-0-	-0-	-0-	10	1	204	3	N	1	1	1			1
							1	9									
06	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					1
*07	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1	1	1			1
							1	9									
*08	238	N	238	-0-	-0-	-0-	14	1	223	3	N	1	1	1			1
							1	9									

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

03	671	N	671	-0-	-0-	-0-	43	1	624	3	N	4	4	1			4
							4	9									
04	624	N	624	-0-	-0-	-0-	40	1	581	3	N	3	3	1			4
							3	9									
05	589	N	545	-0-	-44	-0-	35	1	509	3	N	1	2	1			3
							1	9									
06	660	N	600	-0-	-60	-0-	39	1	559	3	N	2	2	1			3
							2	9									
07	651	N	641	-0-	-10	-0-	43	1	596	3	N	2	2	1			3
							2	9									
*08	576	N	576	-0-	-0-	-0-	40	1	535	3	N	1					4
							1	9									

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

03	524	N	524	-0-	-0-	-0-	25	1	497	3	N	2	2	1			3
							2	9									
04	510	N	504	-0-	-6	-0-	22	1	480	3	N	2	2	1			3
							2	9									
05	527	N	509	-0-	-18	-0-	23	1	485	3	N	1	2	1			2
							1	9									
06	510	N	491	-0-	-19	-0-	35	1	455	3	N	1					3
							1	9									
07	527	N	503	-0-	-24	-0-	32	1	470	3	N	1	2	1			2
							1	9									
08	496	N	408	-0-	-88	-0-	25	1	382	3	N	1	1	1			2
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

03	1100	N	1100	-0-	-0-	-0-	55	1	1045	2	Y	-0-					-0-
04	1020	N	991	-0-	-29	-0-	53	1	938	2	Y	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	52	1	955	2	Y	-0-					-0-
06	1050	N	1028	-0-	-22	-0-	99	1	929	2	Y	-0-					-0-
07	DLQ G-10		1063	-0-	1063	1063	87	1	976	2	Y	-0-					-0-
08	DLQ G-10		1083	-0-	1083	2146	93	1	990	2	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

03	1223	N	1223	-0-	-0-	-0-	61	1	1162	2	Y	-0-					-0-
04	1200	N	1124	-0-	-76	-0-	60	1	1064	2	Y	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	61	1	1118	2	Y	-0-					-0-
06	1170	N	1146	-0-	-24	-0-	111	1	1035	2	Y	-0-					-0-
07	DLQ G-10		1078	-0-	1078	1078	88	1	990	2	Y	-0-					-0-
08	DLQ G-10		1072	-0-	1072	2150	92	1	980	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-
05	961	N	861	-0-	-100	-0-	861	3			N	-0-					-0-
06	960	N	564	-0-	-396	-0-	564	3			N	-0-					-0-
07	930	N	478	-0-	-452	-0-	478	3			N	-0-					-0-
08	868	N	676	-0-	-192	-0-	676	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	150	N	4	-0-	-146	-0-	4	3			N	-0-					-0-
05	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

03	269	N	269	-0-	-0-	-0-	13	1	255	2	Y	1	3	1			1
							1	9									
04	270	N	259	-0-	-11	-0-	14	1	243	2	Y	2					3
							2	9									
05	279	N	267	-0-	-12	-0-	14	1	253	2	Y	-0-					3
06	270	N	261	-0-	-9	-0-	25	1	236	2	Y	-0-					3
07	DLQ G-10		265	-0-	265	265	22	1	243	2	Y	-0-					3
08	DLQ G-10		263	-0-	263	528	23	1	240	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	465	N	225	-0-	-240	-0-	225	3			N	-0-					-0-
08	465	N	225	-0-	-240	-0-	225	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

03	343	N	343	-0-	-0-	-0-	230	1	113	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	223	1	107	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	230	1	109	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	223	1	98	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

03	1093	N	1093	-0-	-0-	-0-	271	1	819	3	N	3	3	1			5
							3	9									
04	847	N	847	-0-	-0-	-0-	38	1	805	3	N	4	3	1	1	8	5
							4	9									
05	863	N	863	-0-	-0-	-0-	39	1	822	3	N	2	3	1			4
							2	9									
06	823	N	823	-0-	-0-	-0-	58	1	762	3	N	3					7
							3	9									
*07	823	N	823	-0-	-0-	-0-	52	1	770	3	N	1	3	1			5
							1	9									
*08	853	N	853	-0-	-0-	-0-	51	1	799	3	N	3	3	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
07	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

03	1103	N	1103	-0-	-0-	-0-	52	1	1048	3	N	3	3	1			6
							3	9									
04	1080	N	1063	-0-	-17	-0-	47	1	1013	3	N	3	3	1	1	8	5
							3	9									
05	1116	N	1078	-0-	-38	-0-	49	1	1026	3	N	3	3	1			5
							3	9									
06	1080	N	1053	-0-	-27	-0-	74	1	977	3	N	2					7
							2	9									
07	1085	N	1072	-0-	-13	-0-	68	1	1003	3	N	1	3	1			5
							1	9									
08	1085	N	1071	-0-	-14	-0-	64	1	1003	3	N	4	3	1			6
							4	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			Y	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
06	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

03	438	N	438	-0-	-0-	-0-	25	1	413	3	Y	-0-					-0-
04	510	N	393	-0-	-117	-0-	26	1	367	3	Y	-0-					-0-
05	465	N	396	-0-	-69	-0-	25	1	371	3	Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	24	1	358	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	22	1	335	3	Y	-0-					-0-
08	DLQ G-10		354	-0-	354	711	23	1	331	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	5	1	62	2	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	2	Y	-0-					-0-
07	DLQ	G-10	69	-0-	69	69	5	1	64	2	Y	-0-					-0-
08	DLQ	G-10	187	-0-	187	256	14	1	173	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

03	1686	N	1686	-0-	-0-	-0-	93 36	1 9	1557	3	Y	33					57
04	1359	N	1359	-0-	-0-	-0-	85 62	1 9	1212	3	Y	56	12	8			101
05	1388	N	1388	-0-	-0-	-0-	85 42	1 9	1261	3	Y	38	91	1			48
06	1380	N	1304	-0-	-76	-0-	81 30	1 9	1193	3	Y	27	5	8			70
07	DLQ	G-10	1391	-0-	1391	1391	86 9	1 9	1296	3	Y	8	68	1			10
08	DLQ	G-10	1428	-0-	1428	2819	91 21	1 9	1316	3	Y	19					29

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

03	274	N	274	-0-	-0-	-0-	6	1	268	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	6	1	257	3	Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	6	1	248	3	Y	-0-					-0-
06	270	N	236	-0-	-34	-0-	6	1	230	3	Y	-0-					-0-
07	DLQ	G-10	245	-0-	245	245	8	1	237	3	Y	-0-					-0-
08	DLQ	G-10	244	-0-	244	489	8	1	236	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

03	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	30	1	541	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	55	1	517	2	Y	-0-					-0-
07	DLQ	G-10	592	-0-	592	592	49	1	543	2	Y	-0-					-0-
08	DLQ	G-10	585	-0-	585	1177	50	1	535	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	56	1	755	3	N	5	3	1			7
							6	9									
04	783	N	783	-0-	-0-	-0-	51	1	726	3	N	5	3	1	1	8	8
							6	9									
05	806	N	791	-0-	-15	-0-	51	1	737	3	N	3	5	1			6
							3	9									
06	818	N	818	-0-	-0-	-0-	106	1	709	3	N	3	3	1			6
							3	9									
*07	842	N	842	-0-	-0-	-0-	119	1	721	3	N	2	3	1			5
							2	9									
*08	842	N	842	-0-	-0-	-0-	96	1	743	3	N	3	2	1			6
							3	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

03	225	N	225	-0-	-0-	-0-	5	1	220	3	Y	-0-					-0-
04	330	N	238	-0-	-92	-0-	6	1	232	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	7	1	290	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	8	1	310	3	Y	-0-					-0-
07	DLQ G-10		319	-0-	319	319	10	1	309	3	Y	-0-					-0-
08	DLQ G-10		319	-0-	319	638	10	1	309	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

03	558	N	558	-0-	-0-	-0-	41	1	515	3	N	2					2
							2	9									
04	780	N	545	-0-	-235	-0-	39	1	504	3	N	2					4
							2	9									
05	713	N	595	-0-	-118	-0-	43	1	550	3	N	2	5	1			1
							2	9									
06	551	N	551	-0-	-0-	-0-	45	1	505	3	N	1					2
							1	9									
*07	569	N	569	-0-	-0-	-0-	41	1	527	3	N	1					3
							1	9									
08	589	N	571	-0-	-18	-0-	44	1	526	3	N	1					4
							1	9									

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

03	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1					1
							1	9									

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

03	2044	N	2044	-0-	-0-	-0-	162	1	1882	3	Y	-0-					-0-
04	2310	N	1791	-0-	-519	-0-	142	1	1649	3	Y	-0-					-0-
05	2015	N	1378	-0-	-637	-0-	119	1	1259	3	Y	-0-					-0-
06	2236	N	2236	-0-	-0-	-0-	187	1	2049	3	Y	-0-					-0-
07	DLQ G-10		1473	-0-	1473	1473	122	1	1351	3	Y	-0-					-0-
08	DLQ G-10		1949	-0-	1949	3422	159	1	1790	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	713	N	513	-0-	-200	-0-	513	3			N	-0-					-0-
06	630	N	535	-0-	-95	-0-	535	3			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

03	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
04	210	N	70	-0-	-140	-0-	5	1	65	3	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	41	1	614	3	Y	23	1	8			22
							25	9									
06	1754	N	1754	-0-	-0-	-0-	108	1	1601	3	Y	41	7	8			56
							45	9									
07	DLQ G-10		1527	-0-	1527	1527	92	1	1395	3	Y	36	80	1			12
							40	9									
08	DLQ G-10		858	-0-	858	2385	55	1	788	3	Y	14					26
							15	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	5	3	1	9	N	1					1
05	6	N	6	-0-	-0-	-0-	4	3	2	9	N	2					3
06	3	N	2	-0-	-1	-0-	2	3			N	-0-	3	1			-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

03	802	N	802	-0-	-0-	-0-	38	1	762	3	N	2	2	1			4
							2	9									
04	780	N	763	-0-	-17	-0-	34	1	727	3	N	2	2	1			4
							2	9									
05	764	N	764	-0-	-0-	-0-	34	1	729	3	N	1	2	1			3
							1	9									
06	780	N	746	-0-	-34	-0-	53	1	691	3	N	2					5
							2	9									
07	775	N	762	-0-	-13	-0-	48	1	713	3	N	1	2	1			4
							1	9									
08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

03	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
06	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					1
*07	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
*08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

03	240	N	240	-0-	-0-	-0-	32	1	208	3	N	-0-					4
04	314	N	314	-0-	-0-	-0-	35	1	279	3	N	-0-					4
05	287	N	287	-0-	-0-	-0-	27	1	260	3	N	-0-					4
06	319	N	319	-0-	-0-	-0-	29	1	290	3	N	-0-					4
*07	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-					4
*08	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	450	N	228	-0-	-222	-0-	228	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	18	1	280	3	Y	6	6	1			5
							7	9									
04	301	N	301	-0-	-0-	-0-	17	1	275	3	Y	8	5	1	2	8	6
							9	9									
05	310	N	309	-0-	-1	-0-	18	1	284	3	Y	6	7	1	1	8	4
							7	9									
06	300	N	245	-0-	-55	-0-	20	1	222	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		149	-0-	149	149	13	1	134	3	Y	2	3	1			3
							2	9									
08	DLQ G-10		310	-0-	310	459	26	1	280	3	Y	4	4	1			3
							4	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	43	1	625	3	N	2	4	1			3
							2	9									
04	698	N	698	-0-	-0-	-0-	45	1	651	3	N	2	2	1			3
							2	9									
05	694	N	694	-0-	-0-	-0-	44	1	648	3	N	2	2	1			3
							2	9									
06	660	N	624	-0-	-36	-0-	41	1	581	3	N	2	2	1			3
							2	9									
*07	715	N	715	-0-	-0-	-0-	48	1	665	3	N	2	2	1			3
							2	9									
08	682	N	678	-0-	-4	-0-	47	1	629	3	N	2					5
							2	9									

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					-0-
05	372	N	117	-0-	-255	-0-	7	1	110	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	47	1	411	3	N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	76	1	495	3	N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	50	1	430	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	166	1	943	3	Y	3	4	1			3
							3	9									
04	1110	N	1023	-0-	-87	-0-	161	1	858	3	Y	4	4	1			3
							4	9									
05	1054	N	1049	-0-	-5	-0-	162	1	886	3	Y	1	4	1			-0-
							1	9									
06	1080	N	962	-0-	-118	-0-	156	1	805	3	Y	1					1
							1	9									
07	DLQ G-10		962	-0-	962	962	153	1	808	3	Y	1					2
							1	9									
08	DLQ G-10		945	-0-	945	1907	156	1	789	3	Y	-0-					2

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	994	-0-	-0-	-0-	50	1	944	2	Y	-0-					-0-
04	900	N	888	-0-	-12	-0-	47	1	841	2	Y	-0-					-0-
05	930	N	835	-0-	-95	-0-	43	1	792	2	Y	-0-					-0-
06	900	N	895	-0-	-5	-0-	86	1	809	2	Y	-0-					-0-
07	DLQ G-10		875	-0-	875	875	72	1	803	2	Y	-0-					-0-
08	DLQ G-10		919	-0-	919	1794	79	1	840	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	22	1	289	3	Y	1	1	1			1
							1	9									
04	330	N	281	-0-	-49	-0-	21	1	259	3	Y	1	1	1			1
							1	9									
05	310	N	282	-0-	-28	-0-	20	1	262	3	Y	-0-	1	1			-0-
06	300	N	264	-0-	-36	-0-	19	1	245	3	Y	-0-					-0-
07	DLQ G-10		259	-0-	259	259	17	1	241	3	Y	1					1
							1	9									
08	DLQ G-10		252	-0-	252	511	18	1	234	3	Y	-0-					1

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1383	N	1383	-0-	-0-	-0-	110	1	1273	3	Y	-0-					-0-
04	1710	N	1339	-0-	-371	-0-	106	1	1233	3	Y	-0-					-0-
05	1395	N	1393	-0-	-2	-0-	120	1	1273	3	Y	-0-					-0-
06	1350	N	1337	-0-	-13	-0-	112	1	1225	3	Y	-0-					-0-
07	DLQ G-10		1381	-0-	1381	1381	115	1	1266	3	Y	-0-					-0-
08	DLQ G-10		1350	-0-	1350	2731	110	1	1240	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	39	1	682	3	N	7	8	1			7
							8	9									
04	702	N	702	-0-	-0-	-0-	36	1	658	3	N	7	7	1			7
							8	9									
05	726	N	726	-0-	-0-	-0-	39	1	680	3	N	6	7	1			6
							7	9									
06	720	N	705	-0-	-15	-0-	43	1	658	3	N	4	3	1			7
							4	9									
*07	755	N	755	-0-	-0-	-0-	55	1	1	2	N	4	7	1			4
							695	3	4	9							
08	713	N	614	-0-	-99	-0-	47	1	563	3	N	4	2	1			6
							4	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

03	129	N	129	-0-	-0-	-0-	9	1	120	2	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	2	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	9	1	131	2	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	8	1	126	2	N	-0-					-0-
							3	3									
07	155	N	148	-0-	-7	-0-	8	1	140	2	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	8	1	134	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

03	2015	N	2015	-0-	-0-	-0-	140	1	1875	2	Y	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	105	1	1829	2	Y	-0-					-0-
05	2077	N	1975	-0-	-102	-0-	126	1	1849	2	Y	-0-					-0-
06	1950	N	1879	-0-	-71	-0-	105	1	1731	2	Y	-0-					-0-
							43	3									
07	DLQ G-10		1928	-0-	1928	1928	100	1	1828	2	Y	-0-					-0-
08	DLQ G-10		2034	-0-	2034	3962	119	1	1915	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

03	1446	N	1446	-0-	-0-	-0-	100	1	1346	2	Y	-0-					-0-
04	1368	N	1368	-0-	-0-	-0-	74	1	1294	2	Y	-0-					-0-
05	1488	N	1365	-0-	-123	-0-	87	1	1278	2	Y	-0-					-0-
06	1410	N	1355	-0-	-55	-0-	76	1	1248	2	Y	-0-					-0-
							31	3									
07	DLQ G-10		1269	-0-	1269	1269	66	1	1203	2	Y	-0-					-0-
08	DLQ G-10		1243	-0-	1243	2512	73	1	1170	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	9	1	75	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	163	8	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	86	1	170	3	N	1	1	1			1
							1	9									
04	180	N	174	-0-	-6	-0-	8	1	165	3	N	1	1	1			1
							1	9									
05	186	N	177	-0-	-9	-0-	8	1	168	3	N	1	1	1			1
							1	9									
06	240	N	156	-0-	-84	-0-	11	1	145	3	N	-0-					1
07	186	N	165	-0-	-21	-0-	10	1	154	3	N	1	1	1			1
							1	9									
08	186	N	154	-0-	-32	-0-	9	1	144	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					1
04	240	N	218	-0-	-22	-0-	10	1	208	3	N	-0-					1
05	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					1
06	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					1
*07	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					1
*08	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	34	1	593	3	N	4	4	1			4
							4	9									
04	609	N	609	-0-	-0-	-0-	31	1	574	3	N	4	4	1			4
							4	9									
05	615	N	615	-0-	-0-	-0-	33	1	578	3	N	4	4	1			4
							4	9									
06	600	N	594	-0-	-6	-0-	36	1	556	3	N	2	2	1			4
							2	9									
07	620	N	602	-0-	-18	-0-	44	1	1	2	N	3	4	1			3
							554	3	3	9							
08	620	N	592	-0-	-28	-0-	46	1	544	3	N	2	1	1			4
							2	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
05	403	N	380	-0-	-23	-0-	23	1	357	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	29	1	335	3	N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	35	1	338	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	28	1	375	3	Y	1	2	1			1
							1	9									
04	570	N	358	-0-	-212	-0-	27	1	329	3	Y	2	2	1			1
							2	9									
05	434	N	354	-0-	-80	-0-	25	1	328	3	Y	1	2	1			-0-
							1	9									
06	390	N	322	-0-	-68	-0-	24	1	298	3	Y	-0-					-0-
07	DLQ G-10		391	-0-	391	391	26	1	364	3	Y	1					1
							1	9									
08	DLQ G-10		417	-0-	417	808	30	1	387	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	44	1	770	3	N	9	10	1			8
							10	9									
04	870	N	797	-0-	-73	-0-	40	1	748	3	N	8	8	1			8
							9	9									
05	837	N	819	-0-	-18	-0-	44	1	767	3	N	7	8	1	1	8	6
							8	9									
06	810	N	802	-0-	-8	-0-	49	1	746	3	N	6	4	1			8
							7	9									
07	837	N	825	-0-	-12	-0-	60	1	1	2	N	5	8	1			5
							758	3	6	9							
*08	820	N	820	-0-	-0-	-0-	63	1	751	3	N	5	2	1			8
							6	9									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	20	1	354	3	N	5	5	1			4
							6	9									
04	360	N	352	-0-	-8	-0-	18	1	331	3	N	3	4	1			3
							3	9									
05	403	N	370	-0-	-33	-0-	20	1	346	3	N	4	4	1			3
							4	9									
06	360	N	341	-0-	-19	-0-	21	1	318	3	N	2	2	1			3
							2	9									
07	372	N	348	-0-	-24	-0-	25	1	321	3	N	2	3	1			2
							2	9									
08	372	N	322	-0-	-50	-0-	25	1	295	3	N	2	1	1			3
							2	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	28	1	381	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	22	1	380	2	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	26	1	386	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	23	1	371	2	N	-0-					-0-
							9	3									
*07	411	N	411	-0-	-0-	-0-	21	1	390	2	N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	24	1	382	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	27	1	411	3	N	1					2
							1	9									
04	450	N	419	-0-	-31	-0-	23	1	395	3	N	1					3
							1	9									
05	441	N	441	-0-	-0-	-0-	23	1	417	3	N	1	3	1			1
							1	9									
06	430	N	430	-0-	-0-	-0-	32	1	397	3	N	1					2
							1	9									
*07	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					2
*08	440	N	440	-0-	-0-	-0-	35	1	404	3	N	1					3
							1	9									

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	21	1	278	3	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	23	1	281	3	Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	22	1	275	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	20	1	243	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	504	18	1	223	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1456	N	1456	-0-	-0-	-0-	73	1	1383	2	Y	-0-					-0-
04	1410	N	1387	-0-	-23	-0-	74	1	1313	2	Y	-0-					-0-
05	1457	N	1411	-0-	-46	-0-	73	1	1338	2	Y	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	138	1	1295	2	Y	-0-					-0-
07	DLQ G-10		1472	-0-	1472	1472	121	1	1351	2	Y	-0-					-0-
08	DLQ G-10		1443	-0-	1443	2915	124	1	1319	2	Y	-0-					-0-

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	12	1	148	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	295	10	1	125	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	34	1	409	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	22	1	262	3	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	215	1	485	3	N	1	1	1			2
							1	9									
04	680	N	680	-0-	-0-	-0-	208	1	471	3	N	1	1	1			2
							1	9									
05	634	N	634	-0-	-0-	-0-	212	1	422	3	N	-0-	1	1			1
06	690	N	559	-0-	-131	-0-	210	1	348	3	N	1	1	1			1
							1	9									
07	713	N	538	-0-	-175	-0-	212	1	326	3	N	-0-					1
08	620	N	545	-0-	-75	-0-	214	1	330	3	N	1	1	1			1
							1	9									

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	21	1	287	3	N	1	1	1			2
							1	9									
04	300	N	292	-0-	-8	-0-	19	1	271	3	N	2	1	1			3
							2	9									
05	310	N	298	-0-	-12	-0-	19	1	278	3	N	1	2	1			2
							1	9									
06	300	N	295	-0-	-5	-0-	38	1	256	3	N	1	1	1			2
							1	9									
07	310	N	201	-0-	-109	-0-	28	1	173	3	N	-0-	1	1			1
08	310	N	196	-0-	-114	-0-	22	1	172	3	N	2	1	1			2
							2	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1200	N	1200	-0-	-0-	-0-	66	1	1134	3	N	-0-					-0-
04	1200	N	1142	-0-	-58	-0-	65	1	1077	3	N	-0-					-0-
05	1240	N	1162	-0-	-78	-0-	65	1	1097	3	N	-0-					-0-
06	1170	N	1129	-0-	-41	-0-	84	1	1045	3	N	-0-					-0-
07	1178	N	1164	-0-	-14	-0-	90	1	1074	3	N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	88	1	1054	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	18	1	307	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	16	1	266	3	N	1					1
							1	9									
05	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					1
06	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-	1	1			-0-
*07	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	13	1	246	3	Y	1					1
							1	9									
04	270	N	265	-0-	-5	-0-	13	1	251	3	Y	1	1	1			1
							1	9									
05	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-	1	1			-0-
06	262	N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	15	1	248	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	527	14	1	250	3	Y	-0-					-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	16	1	212	3	Y	1	1	1			1
							1	9									
04	330	N	210	-0-	-120	-0-	16	1	193	3	Y	1	1	1			1
							1	9									
05	248	N	217	-0-	-31	-0-	15	1	202	3	Y	-0-	1	1			-0-
06	210	N	204	-0-	-6	-0-	15	1	189	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	13	1	186	3	Y	1					1
							1	9									
08	DLQ G-10		200	-0-	200	400	14	1	186	3	Y	-0-					1

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	7	1	122	3	Y	-0-					-0-
08	DLQ G-10		127	-0-	127	256	7	1	120	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	50	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-					-0-
04	450	N	143	-0-	-307	-0-	9	1	134	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	27	1	429	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	43	1	379	3	N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	36	1	238	3	N	-0-					-0-
08	465	N	94	-0-	-371	-0-	10	1	84	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

03	972	N	972	-0-	-0-	-0-	53	1	919	3	N	-0-	1	1			-0-
04	1050	N	948	-0-	-102	-0-	54	1	893	3	N	1					1
							1	9									
05	992	N	975	-0-	-17	-0-	55	1	919	3	N	1	1	1			1
							1	9									
06	951	N	951	-0-	-0-	-0-	71	1	879	3	N	1	1	1			1
							1	9									
*07	998	N	998	-0-	-0-	-0-	77	1	921	3	N	-0-					1
*08	963	N	963	-0-	-0-	-0-	74	1	888	3	N	1	1	1			1
							1	9									

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

03	1222	N	1222	-0-	-0-	-0-	67	1	1154	3	N	1	2	1			1
							1	9									
04	1230	N	1167	-0-	-63	-0-	66	1	1100	3	N	1					2
							1	9									
05	1240	N	1085	-0-	-155	-0-	61	1	1023	3	N	1	1	1			2
							1	9									
06	1194	N	1194	-0-	-0-	-0-	89	1	1105	3	N	-0-	1	1			1
07	1209	N	1031	-0-	-178	-0-	79	1	952	3	N	-0-					1
*08	1389	N	1389	-0-	-0-	-0-	107	1	1281	3	N	1	1	1			1
							1	9									

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

03	704	N	704	-0-	-0-	-0-	34	1	670	3	Y	-0-					-0-
04	720	N	659	-0-	-61	-0-	33	1	625	3	Y	1					1
							1	9									
05	713	N	638	-0-	-75	-0-	33	1	605	3	Y	-0-	1	1			-0-
06	690	N	627	-0-	-63	-0-	32	1	595	3	Y	-0-					-0-
07	DLQ G-10		624	-0-	624	624	35	1	589	3	Y	-0-					-0-
08	DLQ G-10		162	-0-	162	786	8	1	154	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

03	900	N	900	-0-	-0-	-0-	44	1	856	3	Y	-0-					-0-
04	886	N	886	-0-	-0-	-0-	44	1	841	3	Y	1					1
							1	9									
05	899	N	451	-0-	-448	-0-	23	1	428	3	Y	-0-	1	1			-0-
06	870	N	524	-0-	-346	-0-	27	1	497	3	Y	-0-					-0-
07	DLQ G-10		505	-0-	505	505	29	1	476	3	Y	-0-					-0-
08	DLQ G-10		578	-0-	578	1083	30	1	548	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-		45 1	569	3	Y	-0-					3
04	600	N	588	-0-	-12	-0-		42 1	545	3	Y	1					4
								1 9									
05	651	N	643	-0-	-8	-0-		50 1	590	3	Y	3	5	1			2
								3 9									
06	600	N	565	-0-	-35	-0-		56 1	507	3	Y	2					4
								2 9									
07	DLQ G-10		575	-0-	575	575		56 1	517	3	Y	2	5	1			1
								2 9									
08	DLQ G-10		555	-0-	555	1130		59 1	495	3	Y	1					2
								1 9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

03	123	N	123	-0-	-0-	-0-		9 1	114	2	N	-0-					-0-
04	120	N	119	-0-	-1	-0-		9 1	110	2	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-		9 1	116	2	N	-0-					-0-
06	120	N	107	-0-	-13	-0-		8 1	99	2	N	-0-					-0-
07	124	N	110	-0-	-14	-0-		8 1	102	2	N	-0-					-0-
08	124	N	105	-0-	-19	-0-		8 1	97	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

03	133	N	133	-0-	-0-	-0-		11 1	122	3	Y	-0-					-0-
04	360	N	155	-0-	-205	-0-		12 1	143	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-		12 1	133	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-		13 1	117	3	Y	-0-					-0-
07	DLQ G-10		128	-0-	128	128		13 1	115	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	263		13 1	122	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

03	353	N	353	-0-	-0-	-0-		25 1	328	2	N	-0-					-0-
04	360	N	356	-0-	-4	-0-		19 1	337	2	N	-0-					-0-
05	372	N	368	-0-	-4	-0-		24 1	344	2	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-		20 1	331	2	N	-0-					-0-
								8 3									
07	372	N	363	-0-	-9	-0-		19 1	344	2	N	-0-					-0-
08	372	N	360	-0-	-12	-0-		21 1	339	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

03	991	N	991	-0-	-0-	-0-		69 1	922	2	Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-		51 1	892	2	Y	-0-					-0-
05	1085	N	982	-0-	-103	-0-		63 1	919	2	Y	-0-					-0-
06	960	N	949	-0-	-11	-0-		53 1	874	2	Y	-0-					-0-
								22 3									
07	DLQ G-10		909	-0-	909	909		47 1	862	2	Y	-0-					-0-
08	DLQ G-10		945	-0-	945	1854		55 1	890	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

03	1	N	1	-0-	-0-	-0-		1 3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-		1 3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-		1 3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-		1 3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-	1	1		1 3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	7	1	128	3	N	1	1	1			1
							1	9									
05	124	N	110	-0-	-14	-0-	6	1	103	3	N	1	1	1			1
							1	9									
06	120	N	103	-0-	-17	-0-	6	1	96	3	N	1	1	1			1
							1	9									
07	155	N	122	-0-	-33	-0-	9	1	112	3	N	1	1	1			1
							1	9									
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
07	DLQ G-10		122	-0-	122	122	14	1	108	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	244	13	1	109	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1230	N	1230	-0-	-0-	-0-	84	1	1140	3	N	5	2	1			8
							6	9									
04	1765	N	1765	-0-	-0-	-0-	115	1	1641	3	N	8	3	1			13
							9	9									
05	1652	N	1652	-0-	-0-	-0-	106	1	1539	3	N	6	8	1			11
							7	9									
06	1589	N	1589	-0-	-0-	-0-	206	1	1379	3	N	4	4	1			11
							4	9									
07	1829	N	1526	-0-	-303	-0-	215	1	1309	3	N	2	5	1			8
							2	9									
08	1643	N	1475	-0-	-168	-0-	168	1	1300	3	N	6	4	1			10
							7	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	153	1	171	3	N	1	1	1			1
							1	9									
04	174	N	174	-0-	-0-	-0-	8	1	165	3	N	1	1	1			1
							1	9									
05	179	N	179	-0-	-0-	-0-	8	1	170	3	N	1	1	1			1
							1	9									
06	300	N	173	-0-	-127	-0-	12	1	161	3	N	-0-					1
07	186	N	177	-0-	-9	-0-	11	1	165	3	N	1	1	1			1
							1	9									
08	186	N	174	-0-	-12	-0-	10	1	163	3	N	1	1	1			1
							1	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	69	1	905	2	N	-0-					1
04	750	N	735	-0-	-15	-0-	53	1	682	2	N	-0-					1
05	709	N	709	-0-	-0-	-0-	53	1	656	2	N	-0-					1
06	930	N	639	-0-	-291	-0-	48	1	591	2	N	-0-					1
07	775	N	664	-0-	-111	-0-	50	1	614	2	N	-0-					1
08	713	N	662	-0-	-51	-0-	50	1	612	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	843	-0-	-0-	-0-	42	1	801	2	Y	-0-					-0-
04	900	N	768	-0-	-132	-0-	41	1	727	2	Y	-0-					-0-
05	868	N	767	-0-	-101	-0-	40	1	727	2	Y	-0-					-0-
06	810	N	751	-0-	-59	-0-	72	1	679	2	Y	-0-					-0-
07	DLQ G-10		789	-0-	789	789	65	1	724	2	Y	-0-					-0-
08	DLQ G-10		791	-0-	791	1580	68	1	723	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

03	198	N	198	-0-	-0-	-0-	14	1	184	2	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	13	1	158	2	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	13	1	159	2	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	13	1	162	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

03	1154	N	1154	-0-	-0-	-0-	80	1	1074	2	Y	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	61	1	1066	2	Y	-0-					-0-
05	1302	N	1132	-0-	-170	-0-	72	1	1060	2	Y	-0-					-0-
06	1110	N	1096	-0-	-14	-0-	61	1	1010	2	Y	-0-					-0-
							25	3									
07	DLQ G-10		1111	-0-	1111	1111	58	1	1053	2	Y	-0-					-0-
08	DLQ G-10		1077	-0-	1077	2188	63	1	1014	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

03	234	N	234	-0-	-0-	-0-	16	1	217	3	N	1	1	1			2
							1	9									
04	226	N	226	-0-	-0-	-0-	15	1	210	3	N	1	1	1			2
							1	9									
05	248	N	227	-0-	-21	-0-	15	1	211	3	N	1	1	1			2
							1	9									
06	242	N	242	-0-	-0-	-0-	31	1	210	3	N	1	1	1			2
							1	9									
07	248	N	248	-0-	-0-	-0-	35	1	213	3	N	-0-	1	1			1
*08	226	N	226	-0-	-0-	-0-	26	1	198	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

03	519	N	519	-0-	-0-	-0-	36	1	480	3	N	3	2	1			4
							3	9									
04	510	N	486	-0-	-24	-0-	32	1	451	3	N	3	2	1			5
							3	9									
05	527	N	476	-0-	-51	-0-	30	1	444	3	N	2	3	1			4
							2	9									
06	515	N	515	-0-	-0-	-0-	67	1	447	3	N	1	1	1			4
							1	9									
*07	538	N	538	-0-	-0-	-0-	76	1	461	3	N	1	2	1			3
							1	9									
*08	534	N	534	-0-	-0-	-0-	61	1	471	3	N	2	1	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	10	1	208	3	N	1	1	1			1
							1	9									
04	203	N	203	-0-	-0-	-0-	9	1	193	3	N	1	1	1			1
							1	9									
05	217	N	115	-0-	-102	-0-	5	1	109	3	N	1	1	1			1
							1	9									
06	210	N	111	-0-	-99	-0-	8	1	103	3	N	-0-					1
07	217	N	18	-0-	-199	-0-	1	1	17	3	N	-0-					1
*08	842	N	842	-0-	-0-	-0-	51	1	789	3	N	2	1	1			2
							2	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	40	1	537	3	N	3	2	1			4
							3	9									
04	630	N	531	-0-	-99	-0-	35	1	493	3	N	3	2	1			5
							3	9									
05	589	N	512	-0-	-77	-0-	33	1	477	3	N	2	3	1			4
							2	9									
06	570	N	530	-0-	-40	-0-	69	1	459	3	N	2	2	1			4
							2	9									
07	558	N	519	-0-	-39	-0-	73	1	445	3	N	1	2	1			3
							1	9									
*08	584	N	584	-0-	-0-	-0-	67	1	515	3	N	2	1	1			4
							2	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	35	1	467	2	Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	26	1	462	2	Y	-0-					-0-
05	527	N	495	-0-	-32	-0-	32	1	463	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	27	1	442	2	Y	-0-					-0-
							11	3									
07	DLQ G-10		481	-0-	481	481	25	1	456	2	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	959	28	1	450	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	N	2001	-0-	-0-	-0-	106	1	1894	3	Y	1	1	8			1
							1	9									
04	2420	N	2420	-0-	-0-	-0-	134	1	2285	3	Y	1	1	1			1
							1	9									
05	2334	N	2334	-0-	-0-	-0-	141	1	2193	3	Y	-0-					1
06	2155	N	2155	-0-	-0-	-0-	171	1	1983	3	Y	1					2
							1	9									
07	DLQ G-10		2098	-0-	2098	2098	170	1	1928	3	Y	-0-					2
08	DLQ G-10		2054	-0-	2054	4152	195	1	1859	3	Y	-0-	2	1			-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	910	N	910	-0-	-0-	-0-	48	1	861	3	Y	1					1
							1	9									
04	900	N	871	-0-	-29	-0-	48	1	823	3	Y	-0-	1	1			-0-
05	930	N	899	-0-	-31	-0-	54	1	845	3	Y	-0-					-0-
06	870	N	858	-0-	-12	-0-	68	1	789	3	Y	1					1
							1	9									
07	DLQ G-10		888	-0-	888	888	72	1	816	3	Y	-0-					1
08	DLQ G-10		897	-0-	897	1785	85	1	812	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	14	1	235	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	21	1	237	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	508	24	1	226	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

03	539	N	539	-0-	-0-	-0-	37	1	499	3	N	3	2	1			4
							3	9									
04	540	N	516	-0-	-24	-0-	34	1	479	3	N	3	2	1			5
							3	9									
05	527	N	521	-0-	-6	-0-	33	1	486	3	N	2	3	1			4
							2	9									
06	540	N	540	-0-	-0-	-0-	70	1	468	3	N	2	2	1			4
							2	9									
*07	551	N	551	-0-	-0-	-0-	78	1	472	3	N	1	2	1			3
							1	9									
*08	551	N	551	-0-	-0-	-0-	63	1	486	3	N	2	1	1			4
							2	9									

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

03	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
04	270	N	177	-0-	-93	-0-	11	1	166	3	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	27	1	236	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	34	1	221	3	N	-0-					-0-
08	279	N	233	-0-	-46	-0-	24	1	208	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

03	2485	N	2485	-0-	-0-	-0-	134	1	2325	3	N	24	28	1			23
							26	9									
04	2370	N	2238	-0-	-132	-0-	114	1	2102	3	N	20	22	1			21
							22	9									
05	2480	N	2300	-0-	-180	-0-	124	1	2153	3	N	21	22	1	2	8	18
							23	9									
06	2400	N	2228	-0-	-172	-0-	135	1	1	2	N	14	11	1			21
							2077	3	15	9							
07	2325	N	2299	-0-	-26	-0-	167	1	2	2	N	15	22	1	1	8	13
							2113	3	17	9							
08	2294	N	2258	-0-	-36	-0-	174	1	1	2	N	15	6	1			22
							2066	3	17	9							

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

03	14B2 EXT		27	-0-	27	535	27	3			N	-0-					-0-
04	555	X	20	-0-	-535	-0-	20	3			N	-0-					-0-
05	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	N	996	-0-	-0-	-0-	224	1	772	2	Y	-0-					-0-
04	1260	N	983	-0-	-277	-0-	205	1	778	2	Y	-0-					-0-
05	1240	N	961	-0-	-279	-0-	205	1	756	2	Y	-0-					-0-
06	960	N	885	-0-	-75	-0-	212	1	673	2	Y	-0-					-0-
07	DLQ G-10		1016	-0-	1016	1016	210	1	806	2	Y	-0-					-0-
08	DLQ G-10		945	-0-	945	1961	203	1	742	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

03	474	N	474	-0-	-0-	-0-	33	1	439	3	Y	2	2	1			2
							2	9									
04	510	N	451	-0-	-59	-0-	34	1	416	3	Y	1	2	1			1
							1	9									
05	478	N	478	-0-	-0-	-0-	33	1	444	3	Y	1	2	1			-0-
							1	9									
06	450	N	423	-0-	-27	-0-	31	1	391	3	Y	1					1
							1	9									
07	DLQ G-10		414	-0-	414	414	28	1	386	3	Y	-0-					1
08	DLQ G-10		404	-0-	404	818	29	1	375	3	Y	-0-					1

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

03	405	N	405	-0-	-0-	-0-	24	1	380	3	N	1					1
							1	9									
04	360	N	345	-0-	-15	-0-	21	1	324	3	N	-0-					1
05	379	N	379	-0-	-0-	-0-	23	1	354	3	N	2					3
							2	9									
06	393	N	393	-0-	-0-	-0-	40	1	349	3	N	4	5	1	1	8	1
							4	9									
*07	386	N	386	-0-	-0-	-0-	51	1	335	3	N	-0-					1
08	372	N	268	-0-	-104	-0-	28	1	240	3	N	-0-					1

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

03	539	N	539	-0-	-0-	-0-	39	1	500	3	Y	-0-					-0-
04	600	N	488	-0-	-112	-0-	34	1	454	3	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	38	1	469	3	Y	-0-					-0-
06	510	N	503	-0-	-7	-0-	38	1	465	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		552	-0-	552	1054	42	1	510	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

03	550	N	550	-0-	-0-	-0-	27	1	523	3	Y	-0-	10	1			6
04	489	N	489	-0-	-0-	-0-	24	1	465	3	Y	-0-	4	1			2
05	527	N	485	-0-	-42	-0-	25	1	456	3	Y	4	2	1			4
							4	9									
06	510	N	457	-0-	-53	-0-	23	1	431	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		456	-0-	456	456	26	1	429	3	Y	1	2	1			3
							1	9									
08	DLQ G-10		425	-0-	425	881	22	1	403	3	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	45	1	602	3	Y	3	3	1			2
							3	9									
04	660	N	527	-0-	-133	-0-	39	1	487	3	Y	1	2	1			1
							1	9									
05	682	N	517	-0-	-165	-0-	36	1	480	3	Y	1	2	1			-0-
							1	9									
06	729	N	729	-0-	-0-	-0-	54	1	674	3	Y	1					1
							1	9									
07	DLQ G-10		756	-0-	756	756	50	1	705	3	Y	1					2
							1	9									
08	DLQ G-10		714	-0-	714	1470	51	1	663	3	Y	-0-					2

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

03	823	N	823	-0-	-0-	-0-	40	1	783	3	Y	-0-					-0-
04	810	N	774	-0-	-36	-0-	38	1	736	3	Y	-0-					-0-
05	837	N	808	-0-	-29	-0-	41	1	766	3	Y	1	1	1			-0-
							1	9									
06	810	N	789	-0-	-21	-0-	40	1	749	3	Y	-0-					-0-
07	DLQ G-10		755	-0-	755	755	43	1	712	3	Y	-0-					-0-
08	DLQ G-10		828	-0-	828	1583	43	1	785	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

03	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					4
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					4
05	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					4
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					4
07	DLQ G-10		63	-0-	63	63	7	1	56	3	Y	-0-					4
08	DLQ G-10		60	-0-	60	123	6	1	54	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

03	419	N	419	-0-	-0-	-0-	22	1	397	3	Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	22	1	375	3	Y	-0-					-0-
05	434	N	415	-0-	-19	-0-	25	1	390	3	Y	-0-					-0-
06	420	N	391	-0-	-29	-0-	31	1	360	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	33	1	375	3	Y	-0-					-0-
08	DLQ G-10		402	-0-	402	810	38	1	364	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

03	426	N	426	-0-	-0-	-0-	52	1	374	3	Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	50	1	347	3	Y	-0-					-0-
05	434	N	415	-0-	-19	-0-	51	1	364	3	Y	-0-					-0-
06	420	N	369	-0-	-51	-0-	47	1	322	3	Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	52	1	349	3	Y	-0-					-0-
08	DLQ G-10		395	-0-	395	796	53	1	342	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	42	1	817	3	Y	7	7	1			6
							8	9									
04	960	N	826	-0-	-134	-0-	41	1	778	3	Y	6	5	1			7
							7	9									
05	930	N	816	-0-	-114	-0-	42	1	771	3	Y	3	7	1			3
							3	9									
06	840	N	770	-0-	-70	-0-	39	1	727	3	Y	4	2	1	1	8	4
							4	9									
07	DLQ G-10		760	-0-	760	760	43	1	716	3	Y	1	1	1			4
							1	9									
08	DLQ G-10		738	-0-	738	1498	38	1	699	3	Y	1	3	1			2
							1	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	35	1	451	3	Y	-0-					-0-
04	510	N	411	-0-	-99	-0-	29	1	382	3	Y	-0-					-0-
05	496	N	376	-0-	-120	-0-	28	1	348	3	Y	-0-					-0-
06	480	N	8	-0-	-472	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	17	1	199	3	Y	-0-					-0-
08	DLQ G-10		344	-0-	344	560	26	1	318	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	121	1	270	3	Y	-0-	1	1			-0-
04	210	N	191	-0-	-19	-0-	105	1	86	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	108	1	91	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	110	1	158	3	Y	7					7
							8	9									
07	DLQ G-10		560	-0-	560	560	134	1	426	3	Y	-0-	5	1			2
08	DLQ G-10		569	-0-	569	1129	136	1	433	3	Y	-0-					2

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	27	1	514	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	28	1	496	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	52	1	487	2	Y	-0-					-0-
07	DLQ G-10		556	-0-	556	556	46	1	510	2	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1112	48	1	508	2	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	18	1	360	3	Y	244	208	1			234
							268	9									
04	628	N	628	-0-	-0-	-0-	15	1	291	3	Y	293	210	1			317
							322	9									
05	775	N	548	-0-	-227	-0-	15	1	270	3	Y	239	371	1			185
							263	9									
06	630	N	431	-0-	-199	-0-	12	1	225	3	Y	176	102	1	31	8	228
							194	9									
07	DLQ G-10		359	-0-	359	359	12	1	207	3	Y	127	103	1			252
							140	9									
08	DLQ G-10		332	-0-	332	691	11	1	201	3	Y	109	181	1			180
							120	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1819	N	1819	-0-	-0-	-0-	86	1	1727	3	N	5	3	1			6
							6	9									
04	1446	N	1446	-0-	-0-	-0-	65	1	1378	3	N	3	3	1			6
							3	9									
05	1643	N	1355	-0-	-288	-0-	61	1	1291	3	N	3	4	1			5
							3	9									
06	1590	N	1292	-0-	-298	-0-	91	1	1198	3	N	3					8
							3	9									
07	1488	N	1229	-0-	-259	-0-	78	1	1149	3	N	2	4	1			6
							2	9									
08	1364	N	1198	-0-	-166	-0-	72	1	1123	3	N	3	3	1			6
							3	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1348	N	1348	-0-	-0-	-0-	93	1	1252	3	Y	3					6
							3	9									
04	1297	N	1297	-0-	-0-	-0-	94	1	1201	3	Y	2					8
							2	9									
05	1333	N	1321	-0-	-12	-0-	88	1	1227	3	Y	5	8	1			5
							6	9									
06	1292	N	1292	-0-	-0-	-0-	82	1	1204	3	Y	5					10
							6	9									
07	DLQ G-10		1321	-0-	1321	1321	86	1	1231	3	Y	4	8	1			6
							4	9									
08	DLQ G-10		1257	-0-	1257	2578	80	1	1174	3	Y	3	7	1			2
							3	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	20	1	350	3	Y	-0-					-0-
04	360	N	341	-0-	-19	-0-	19	1	322	3	Y	-0-					-0-
05	372	N	350	-0-	-22	-0-	21	1	329	3	Y	-0-					-0-
06	360	N	297	-0-	-63	-0-	24	1	273	3	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	32	1	366	3	Y	-0-					-0-
08	DLQ G-10		309	-0-	309	707	29	1	280	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
05	1395	N	1363	-0-	-32	-0-	1363	3			N	-0-					-0-
06	1350	N	1317	-0-	-33	-0-	1317	3			N	-0-					-0-
07	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
08	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	36	1	643	3	Y	1					1
							1	9									
04	630	N	607	-0-	-23	-0-	34	1	573	3	Y	-0-	1	1			-0-
05	713	N	583	-0-	-130	-0-	35	1	548	3	Y	-0-					-0-
06	660	N	617	-0-	-43	-0-	49	1	568	3	Y	-0-					-0-
07	DLQ G-10		737	-0-	737	737	60	1	676	3	Y	1					1
							1	9									
08	DLQ G-10		738	-0-	738	1475	70	1	668	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	47	1	629	3	N	3	2	1			6
							3	9									
04	720	N	683	-0-	-37	-0-	45	1	635	3	N	3	2	1			7
							3	9									
05	713	N	690	-0-	-23	-0-	44	1	644	3	N	2	4	1			5
							2	9									
06	714	N	714	-0-	-0-	-0-	93	1	619	3	N	2	2	1			5
							2	9									
*07	746	N	746	-0-	-0-	-0-	105	1	640	3	N	1	2	1			4
							1	9									
*08	769	N	769	-0-	-0-	-0-	88	1	678	3	N	3	2	1			5
							3	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

03	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					-0-
06	330	N	276	-0-	-54	-0-	21	1	255	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	25	1	301	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	25	1	296	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

03	848	N	848	-0-	-0-	-0-	57	1	791	3	N	-0-					-0-
04	810	N	562	-0-	-248	-0-	38	1	524	3	N	-0-					-0-
05	868	N	798	-0-	-70	-0-	54	1	744	3	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	54	1	738	3	N	-0-					-0-
07	589	N	587	-0-	-2	-0-	42	1	545	3	N	-0-					-0-
08	806	N	707	-0-	-99	-0-	51	1	656	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

03	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					1
04	270	N	265	-0-	-5	-0-	19	1	245	3	Y	1					2
							1	9									
05	279	N	250	-0-	-29	-0-	20	1	229	3	Y	1	2	1			1
							1	9									
06	270	N	241	-0-	-29	-0-	24	1	217	3	Y	-0-					1
07	DLQ G-10		220	-0-	220	220	21	1	198	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		193	-0-	193	413	21	1	171	3	Y	1					1
							1	9									

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

03	369	N	369	-0-	-0-	-0-	27	1	342	3	Y	-0-					2
04	360	N	346	-0-	-14	-0-	25	1	320	3	Y	1					3
							1	9									
05	372	N	348	-0-	-24	-0-	27	1	320	3	Y	1	3	1			1
							1	9									
06	360	N	341	-0-	-19	-0-	34	1	306	3	Y	1					2
							1	9									
07	DLQ G-10		350	-0-	350	350	34	1	315	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		353	-0-	353	703	38	1	314	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					2
04	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-					2
05	341	N	324	-0-	-17	-0-	25	1	298	3	Y	1	2	1			1
							1	9									
06	330	N	322	-0-	-8	-0-	32	1	289	3	Y	1					2
							1	9									
07	DLQ G-10		322	-0-	322	322	31	1	291	3	Y	-0-	2	1			-0-
08	DLQ G-10		322	-0-	322	644	34	1	287	3	Y	1					1
							1	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
04	180	N	133	-0-	-47	-0-	9	1	124	3	Y	-0-					-0-
05	186	N	3	-0-	-183	-0-	3	3			Y	-0-					-0-
06	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	10	4	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-					-0-
04	240	N	185	-0-	-55	-0-	12	1	173	3	Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	14	1	210	3	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	12	1	180	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	9	1	143	3	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	294	9	1	133	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	40	1	521	2	N	-0-					1
04	570	N	528	-0-	-42	-0-	38	1	490	2	N	-0-					1
05	589	N	548	-0-	-41	-0-	41	1	507	2	N	-0-					1
06	540	N	488	-0-	-52	-0-	37	1	451	2	N	-0-					1
07	558	N	530	-0-	-28	-0-	40	1	490	2	N	-0-					1
08	558	N	504	-0-	-54	-0-	38	1	466	2	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1248	N	1248	-0-	-0-	-0-	187	1	1060	3	N	1					4
							1	9									
04	1214	N	1214	-0-	-0-	-0-	185	1	1025	3	N	4					8
							4	9									
05	1300	N	1300	-0-	-0-	-0-	276	1	1018	3	N	5	7	1			6
							6	9									
06	1200	N	1101	-0-	-99	-0-	209	1	891	3	N	1					7
							1	9									
07	1240	N	1128	-0-	-112	-0-	216	1	908	3	N	4					11
							4	9									
*08	1257	N	1257	-0-	-0-	-0-	383	1	868	3	N	5	10	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	14	1	184	3	Y	1	1	1			1
							1	9									
04	270	N	194	-0-	-76	-0-	14	1	179	3	Y	1	1	1			1
							1	9									
05	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-	1	1			-0-
06	180	N	158	-0-	-22	-0-	12	1	146	3	Y	-0-					-0-
07	DLQ G-10		139	-0-	139	139	9	1	130	3	Y	-0-					-0-
08	DLQ G-10		179	-0-	179	318	13	1	165	3	Y	1					1
							1	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	18	1	232	3	Y	1	1	1			1
							1	9									
04	288	N	288	-0-	-0-	-0-	21	1	266	3	Y	1	1	1			1
							1	9									
05	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-	1	1			-0-
06	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	21	1	295	3	Y	1					1
							1	9									
08	DLQ G-10		331	-0-	331	648	24	1	307	3	Y	-0-					1

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	5	1	100	3	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	6	1	107	3	Y	-0-					-0-
08	DLQ G-10		116	-0-	116	229	6	1	110	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	60	1	799	2	Y	-0-					-0-
04	897	N	897	-0-	-0-	-0-	49	1	848	2	Y	-0-					-0-
05	932	N	932	-0-	-0-	-0-	60	1	872	2	Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	50	1	828	2	Y	-0-					-0-
							21	3									
07	DLQ G-10		908	-0-	908	908	47	1	861	2	Y	-0-					-0-
08	DLQ G-10		890	-0-	890	1798	52	1	838	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	15	1	198	3	N	2	1	1			2
							2	9									
04	210	N	203	-0-	-7	-0-	13	1	189	3	N	1	1	1			2
							1	9									
05	217	N	216	-0-	-1	-0-	14	1	201	3	N	1	1	1			2
							1	9									
06	221	N	221	-0-	-0-	-0-	29	1	191	3	N	1	1	1			2
							1	9									
07	217	N	217	-0-	-0-	-0-	31	1	186	3	N	-0-	1	1			1
08	217	N	181	-0-	-36	-0-	21	1	159	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
08	DLQ G-10		85	-0-	85	171	6	1	79	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
04	360	N	40	-0-	-320	-0-	3	1	37	3	Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	47	1	552	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	26	1	240	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	5	1	43	3	Y	1					1
							1	9									
08	DLQ G-10		8	-0-	8	57	1	1	7	3	Y	-0-					1

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	19	1	316	3	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	18	1	252	3	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	24	1	357	3	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	20	1	301	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	20	1	297	3	Y	-0-					-0-
08	DLQ G-10		315	-0-	315	632	20	1	295	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-	2	1			1
04	480	N	258	-0-	-222	-0-	18	1	239	3	Y	1	1	1			1
							1	9									
05	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-	1	1			-0-
06	300	N	281	-0-	-19	-0-	21	1	260	3	Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	17	1	205	3	Y	-0-					-0-
08	DLQ G-10		185	-0-	185	407	14	1	171	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
04	390	N	376	-0-	-14	-0-	26	1	350	3	Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	29	1	357	3	Y	-0-					-0-
06	390	N	386	-0-	-4	-0-	29	1	357	3	Y	-0-					-0-
07	DLQ G-10		395	-0-	395	395	30	1	365	3	Y	-0-					-0-
08	DLQ G-10		387	-0-	387	782	29	1	358	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	20	1	260	3	Y	1	2	1			1
							1	9									
04	420	N	219	-0-	-201	-0-	16	1	202	3	Y	1	1	1			1
							1	9									
05	465	N	95	-0-	-370	-0-	7	1	88	3	Y	-0-	1	1			-0-
06	270	N	64	-0-	-206	-0-	5	1	59	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	7	1	95	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	230	9	1	119	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	67	1	852	3	Y	-0-					4
04	960	N	865	-0-	-95	-0-	62	1	801	3	Y	2					6
							2	9									
05	930	N	878	-0-	-52	-0-	69	1	807	3	Y	2	6	1			2
							2	9									
06	900	N	867	-0-	-33	-0-	86	1	779	3	Y	2					4
							2	9									
07	DLQ G-10		905	-0-	905	905	88	1	814	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		910	-0-	910	1815	97	1	811	3	Y	2					3
							2	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	25	1	244	2	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	20	1	242	2	Y	-0-					-0-
05	310	N	280	-0-	-30	-0-	21	1	259	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	21	1	265	2	Y	-0-					-0-
08	DLQ G-10		286	-0-	286	572	21	1	265	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	X	897	-0-	-126	-0-	44	1	850	3	Y	3	1	1			3
							3	9									
04	810	X	784	-0-	-26	-0-	39	1	745	3	Y	-0-	2	1			1
05	868	X	820	-0-	-48	-0-	42	1	777	3	Y	1	2	1			-0-
							1	9									
06	928	X	928	-0-	-0-	-0-	47	1	879	3	Y	2	1	1			1
							2	9									
07	DLQ G-10		902	-0-	902	902	51	1	850	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		851	-0-	851	1753	44	1	807	3	Y	-0-	1	1			-0-

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					4
04	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					4
05	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					4
06	660	N	546	-0-	-114	-0-	546	3			Y	-0-					4
07	DLQ G-10		518	-0-	518	518	518	3			Y	-0-					4
08	DLQ G-10		548	-0-	548	1066	548	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-	1	1			-0-
04	180	N	163	-0-	-17	-0-	12	1	150	3	Y	1	1	1			-0-
							1	9									
05	186	N	151	-0-	-35	-0-	10	1	140	3	Y	1	1	1			-0-
							1	9									
06	150	N	8	-0-	-142	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		4	-0-	4	22	4	3			Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					-0-
04	330	N	270	-0-	-60	-0-	19	1	251	3	Y	-0-					-0-
05	341	N	324	-0-	-17	-0-	24	1	300	3	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	24	1	286	3	Y	-0-					-0-
08	DLQ G-10		312	-0-	312	622	24	1	288	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	106	1	633	3	Y	-0-	1	1			-0-
04	810	N	684	-0-	-126	-0-	103	1	581	3	Y	-0-					-0-
05	744	N	690	-0-	-54	-0-	116	1	574	3	Y	-0-					-0-
06	720	N	710	-0-	-10	-0-	179	1	531	3	Y	-0-					-0-
07	DLQ G-10		728	-0-	728	728	186	1	542	3	Y	-0-					-0-
08	DLQ G-10		1123	-0-	1123	1851	215	1	900	3	Y	7					7
							8	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	104	1	608	3	Y	1					1
							1	9									
04	723	N	723	-0-	-0-	-0-	110	1	611	3	Y	2					3
							2	9									
05	811	N	811	-0-	-0-	-0-	181	1	629	3	Y	1	3	1			1
							1	9									
06	690	N	684	-0-	-6	-0-	177	1	505	3	Y	2					3
							2	9									
07	DLQ G-10		739	-0-	739	739	187	1	551	3	Y	1	3	1			1
							1	9									
08	DLQ G-10		1041	-0-	1041	1780	209	1	826	3	Y	5					6
							6	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
08	527	N	359	-0-	-168	-0-	359	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	74	1	767	3	Y	4					6
							4	9									
04	870	N	810	-0-	-60	-0-	68	1	739	3	Y	3					9
							3	9									
05	837	N	828	-0-	-9	-0-	71	1	756	3	Y	1	8	1			2
							1	9									
06	810	N	805	-0-	-5	-0-	70	1	733	3	Y	2					4
							2	9									
07	DLQ G-10		799	-0-	799	799	62	1	734	3	Y	3					7
							3	9									
08	DLQ G-10		807	-0-	807	1606	59	1	747	3	Y	1					8
							1	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	28	1	329	3	Y	-0-					-0-
04	450	N	351	-0-	-99	-0-	28	1	323	3	Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	30	1	321	3	Y	-0-					-0-
06	360	N	337	-0-	-23	-0-	28	1	309	3	Y	-0-					-0-
07	DLQ G-10		353	-0-	353	353	29	1	324	3	Y	-0-					-0-
08	DLQ G-10		349	-0-	349	702	28	1	321	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1541	N	1541	-0-	-0-	-0-	107	1	1431	3	Y	3					6
							3	9									
04	1503	N	1503	-0-	-0-	-0-	109	1	1392	3	Y	2					8
							2	9									
05	1581	N	1516	-0-	-65	-0-	101	1	1408	3	Y	6	8	1			6
							7	9									
06	1500	N	1455	-0-	-45	-0-	92	1	1357	3	Y	5					11
							6	9									
07	DLQ G-10		1513	-0-	1513	1513	98	1	1409	3	Y	5	9	1			7
							6	9									
08	DLQ G-10		1485	-0-	1485	2998	95	1	1387	3	Y	3	8	1			2
							3	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	41	1	552	2	Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	30	1	530	2	Y	-0-					-0-
05	620	N	590	-0-	-30	-0-	38	1	552	2	Y	-0-					-0-
06	570	N	535	-0-	-35	-0-	30	1	493	2	Y	-0-					-0-
							12	3									
07	DLQ G-10		547	-0-	547	547	28	1	519	2	Y	-0-					-0-
08	DLQ G-10		540	-0-	540	1087	32	1	508	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1557	N	1557	-0-	-0-	-0-	107	1	1442	3	N	7	4	1			11
							8	9									
04	1489	N	1489	-0-	-0-	-0-	97	1	1384	3	N	7	4	1			14
							8	9									
05	1501	N	1501	-0-	-0-	-0-	96	1	1398	3	N	6	9	1			11
							7	9									
06	1500	N	1365	-0-	-135	-0-	177	1	1184	3	N	4	4	1			11
							4	9									
07	1550	N	1075	-0-	-475	-0-	152	1	923	3	N	-0-	4	1			7
*08	1737	N	1737	-0-	-0-	-0-	198	1	1533	3	N	5	3	1			9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	20	1	364	3	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	22	1	378	3	Y	-0-					-0-
05	862	N	862	-0-	-0-	-0-	52	1	810	3	Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	94	1	1085	3	Y	1					1
							1	9									
07	DLQ G-10		1147	-0-	1147	1147	93	1	1054	3	Y	-0-					1
08	DLQ G-10		1135	-0-	1135	2282	108	1	1027	3	Y	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

03	320	N	320	-0-	-0-	-0-	22	1	298	3	N	-0-					1
04	330	N	294	-0-	-36	-0-	19	1	275	3	N	-0-					1
05	341	N	310	-0-	-31	-0-	20	1	287	3	N	3					4
							3	9									
06	300	N	115	-0-	-185	-0-	15	1	100	3	N	-0-	1	1			3
07	310	N	278	-0-	-32	-0-	37	1	224	3	N	15	4	1			14
							17	9									
08	310	N	289	-0-	-21	-0-	29	1	226	3	N	31	11	1			34
							34	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

03	671	N	671	-0-	-0-	-0-	33	1	638	2	Y	-0-					-0-
04	660	N	632	-0-	-28	-0-	34	1	598	2	Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	33	1	608	2	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	62	1	580	2	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	53	1	599	2	Y	-0-					-0-
08	DLQ G-10		720	-0-	720	1372	62	1	658	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

03	382	N	382	-0-	-0-	-0-	26	1	355	3	N	1	1	1			3
							1	9									
04	390	N	349	-0-	-41	-0-	23	1	324	3	N	2	1	1			4
							2	9									
05	403	N	353	-0-	-50	-0-	23	1	329	3	N	1	2	1			3
							1	9									
06	360	N	340	-0-	-20	-0-	44	1	295	3	N	1	1	1			3
							1	9									
07	372	N	368	-0-	-4	-0-	52	1	316	3	N	-0-	1	1			2
*08	447	N	447	-0-	-0-	-0-	51	1	394	3	N	2	1	1			3
							2	9									

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	45	2	1	20	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	13	1	114	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	250	12	1	111	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					1
04	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					1
05	160	N	160	-0-	-0-	-0-	29	1	131	3	N	-0-					1
06	158	N	158	-0-	-0-	-0-	24	1	134	3	N	-0-					1
*07	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					1
08	155	N	134	-0-	-21	-0-	37	1	97	3	N	-0-	1	1			-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	145	1	37	3	N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	184	1	182	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	173	1	189	3	N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	178	1	188	3	N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	208	1	166	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	25	1	493	3	N	1	1	1			2
							1	9									
04	401	N	401	-0-	-0-	-0-	18	1	382	3	N	1	1	1			2
							1	9									
05	341	N	341	-0-	-0-	-0-	15	1	325	3	N	1	1	1			2
							1	9									
06	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					2
*07	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1	1	1			2
							1	9									
*08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-	1	1			1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	717	3	6	9	Y	5					59
04	630	N	630	-0-	-0-	-0-	550	3	80	9	Y	73	15	8			117
05	453	N	453	-0-	-0-	-0-	166	3	287	9	Y	261	163	1	30	8	185
06	220	N	220	-0-	-0-	-0-	120	3	100	9	Y	91	171	1			105
07	DLQ G-10		192	-0-	192	192	104	3	88	9	Y	80	5	8			180
08	DLQ G-10		178	-0-	178	370	111	3	67	9	Y	61	174	1			67

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
06	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	45	1	610	3	N	3	2	1			5
							3	9									
04	660	N	625	-0-	-35	-0-	41	1	581	3	N	3	2	1			6
							3	9									
05	651	N	632	-0-	-19	-0-	40	1	589	3	N	3	4	1			5
							3	9									
06	655	N	655	-0-	-0-	-0-	85	1	568	3	N	2	2	1			5
							2	9									
*07	670	N	670	-0-	-0-	-0-	95	1	575	3	N	-0-	2	1			3
*08	675	N	675	-0-	-0-	-0-	77	1	594	3	N	4	2	1			5
							4	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	32	1	438	3	N	2	1	1			4
							2	9									
04	480	N	449	-0-	-31	-0-	29	1	419	3	N	1	1	1			4
							1	9									
05	465	N	454	-0-	-11	-0-	29	1	423	3	N	2	3	1			3
							2	9									
06	472	N	472	-0-	-0-	-0-	61	1	410	3	N	1	1	1			3
							1	9									
*07	481	N	481	-0-	-0-	-0-	68	1	413	3	N	-0-	1	1			2
*08	480	N	480	-0-	-0-	-0-	55	1	423	3	N	2	1	1			3
							2	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	36	1	694	2	Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	38	1	671	2	Y	-0-					-0-
05	720	N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-					-0-
06	720	N	717	-0-	-3	-0-	69	1	648	2	Y	-0-					-0-
07	DLQ G-10		740	-0-	740	740	61	1	679	2	Y	-0-					-0-
08	DLQ G-10		727	-0-	727	1467	62	1	665	2	Y	-0-					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	38	1	733	2	N	-0-					-0-
04	720	N	712	-0-	-8	-0-	38	1	674	2	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	40	1	738	2	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	74	1	692	2	N	-0-					-0-
07	744	N	459	-0-	-285	-0-	38	1	421	2	N	-0-					-0-
08	775	N	711	-0-	-64	-0-	61	1	650	2	N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	30	1	611	3	N	2	2	1			4
							2	9									
04	602	N	602	-0-	-0-	-0-	27	1	573	3	N	2	2	1			4
							2	9									
05	682	N	473	-0-	-209	-0-	21	1	451	3	N	1	2	1			3
							1	9									
06	630	N	547	-0-	-83	-0-	39	1	507	3	N	1					4
							1	9									
07	620	N	494	-0-	-126	-0-	31	1	462	3	N	1	2	1			3
							1	9									
*08	519	N	519	-0-	-0-	-0-	31	1	486	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0-	-0-	56	1	975	3	N	10	12	1			10
							11	9									
04	1020	N	1020	-0-	-0-	-0-	52	1	957	3	N	10	10	1			10
							11	9									
05	1054	N	1026	-0-	-28	-0-	55	1	962	3	N	8	10	1			8
							9	9									
06	1020	N	969	-0-	-51	-0-	59	1	902	3	N	7	5	1			10
							8	9									
*07	1073	N	1073	-0-	-0-	-0-	78	1	1	2	N	6	10	1			6
							987	3	7	9							
08	1023	N	1005	-0-	-18	-0-	77	1	920	3	N	7	3	1			10
							8	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

03	572	N	572	-0-	-0-	-0-	37	1	532	3	N	3	4	1			3
							3	9									
04	630	N	528	-0-	-102	-0-	34	1	492	3	N	2	2	1			3
							2	9									
05	620	N	556	-0-	-64	-0-	36	1	519	3	N	1	2	1			2
							1	9									
06	540	N	486	-0-	-54	-0-	32	1	453	3	N	1	1	1			2
							1	9									
07	558	N	492	-0-	-66	-0-	33	1	458	3	N	1	1	1			2
							1	9									
08	558	N	445	-0-	-113	-0-	31	1	413	3	N	1					3
							1	9									

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

03	1675	N	1675	-0-	-0-	-0-	112	1	1553	3	N	9	14	1			6
							10	9									
04	1650	N	1334	-0-	-316	-0-	90	1	1236	3	N	7					13
							8	9									
05	1612	N	1257	-0-	-355	-0-	85	1	1168	3	N	4	11	1			6
							4	9									
06	1620	N	1192	-0-	-428	-0-	81	1	1107	3	N	4					10
							4	9									
07	1364	N	949	-0-	-415	-0-	67	1	876	3	N	5	9	1			6
							6	9									
08	1271	N	286	-0-	-985	-0-	20	1	262	3	N	4					10
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	27	1	531	3	N	1	1	1			2
							1	9									
04	570	N	546	-0-	-24	-0-	27	1	518	3	N	1	1	1			2
							1	9									
05	589	N	543	-0-	-46	-0-	26	1	517	3	N	-0-	1	1			1
06	540	N	530	-0-	-10	-0-	36	1	493	3	N	1	1	1			1
							1	9									
07	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					1
08	558	N	536	-0-	-22	-0-	35	1	500	3	N	1	1	1			1
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
07	186	N	127	-0-	-59	-0-	8	1	119	3	N	-0-					-0-
08	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	36	1	602	3	Y	-0-					21
04	660	N	495	-0-	-165	-0-	32	1	463	3	Y	-0-					21
05	666	N	666	-0-	-0-	-0-	42	1	624	3	Y	-0-	18	1			3
06	630	N	538	-0-	-92	-0-	34	1	504	3	Y	-0-					3
07	DLQ G-10		517	-0-	517	517	32	1	485	3	Y	-0-	3	1			-0-
08	DLQ G-10		532	-0-	532	1049	34	1	497	3	Y	1					1
							1	9									

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	15	1	234	3	Y	1	1	1			2
							1	9									
04	252	N	252	-0-	-0-	-0-	15	1	236	3	Y	1	1	1			2
							1	9									
05	260	N	260	-0-	-0-	-0-	15	1	243	3	Y	2	2	1			2
							2	9									
06	250	N	250	-0-	-0-	-0-	21	1	228	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		260	-0-	260	260	23	1	236	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		227	-0-	227	487	19	1	208	3	Y	-0-	1	1			1

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	930	N	636	-0-	-294	-0-	636	3			N	-0-					-0-
05	930	N	573	-0-	-357	-0-	573	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	73	1	755	3	Y	3					5
							3	9									
04	810	N	761	-0-	-49	-0-	64	1	694	3	Y	3					8
							3	9									
05	837	N	768	-0-	-69	-0-	66	1	700	3	Y	2	8	1			2
							2	9									
06	810	N	740	-0-	-70	-0-	64	1	674	3	Y	2					4
							2	9									
07	DLQ G-10		592	-0-	592	592	46	1	545	3	Y	1					5
							1	9									
08	DLQ G-10		684	-0-	684	1276	50	1	632	3	Y	2					7
							2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1367	N	1367	-0-	-0-	-0-	75	1	1291	3	N	1	2	1			1
							1	9									
04	1320	N	1319	-0-	-1	-0-	75	1	1243	3	N	1					2
							1	9									
05	1395	N	1350	-0-	-45	-0-	76	1	1273	3	N	1	1	1			2
							1	9									
06	1320	N	1316	-0-	-4	-0-	98	1	1218	3	N	-0-	1	1			1
*07	1367	N	1367	-0-	-0-	-0-	105	1	1261	3	N	1					2
							1	9									
08	1364	N	1355	-0-	-9	-0-	104	1	1251	3	N	-0-	1	1			1

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	20	1	243	3	Y	1					1
							1	9									
05	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-	1	1			-0-
06	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	13	1	185	3	Y	1					1
							1	9									
08	DLQ G-10		233	-0-	233	432	17	1	216	3	Y	-0-					1

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	49	1	653	2	Y	-0-					-0-
04	600	N	561	-0-	-39	-0-	30	1	531	2	Y	-0-					-0-
05	868	N	540	-0-	-328	-0-	35	1	505	2	Y	-0-					-0-
06	690	N	504	-0-	-186	-0-	28	1	464	2	Y	-0-					-0-
							12	3									
07	DLQ G-10		467	-0-	467	467	24	1	443	2	Y	-0-					-0-
08	DLQ G-10		451	-0-	451	918	26	1	425	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	76	1	533	3	N	6					9
							7	9									
04	771	N	771	-0-	-0-	-0-	200	1	570	3	N	1					10
							1	9									
05	985	N	985	-0-	-0-	-0-	287	1	654	3	N	40	10	1			40
							44	9									
06	716	N	716	-0-	-0-	-0-	226	1	489	3	N	1					41
							1	9									
07	682	N	616	-0-	-66	-0-	133	1	483	3	N	-0-					41
08	682	N	646	-0-	-36	-0-	178	1	468	3	N	-0-	26	1			15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	113	5	1	49	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

03	299	N	299	-0-	-0-	-0-	18	1	274	3	Y	6	6	1			5
							7	9									
04	300	N	289	-0-	-11	-0-	16	1	266	3	Y	6	5	1			6
							7	9									
05	310	N	292	-0-	-18	-0-	17	1	269	3	Y	5	7	1			4
							6	9									
06	300	N	288	-0-	-12	-0-	24	1	260	3	Y	4	3	1			5
							4	9									
07	DLQ G-10		294	-0-	294	294	26	1	264	3	Y	4	5	1			4
							4	9									
08	DLQ G-10		289	-0-	289	583	24	1	261	3	Y	4	5	1			3
							4	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

03	246	N	246	-0-	-0-	-0-	15	1	224	3	Y	6	6	1			5
							7	9									
04	240	N	239	-0-	-1	-0-	14	1	218	3	Y	6	5	1	1	8	5
							7	9									
05	248	N	243	-0-	-5	-0-	14	1	222	3	Y	6	6	1	1	8	4
							7	9									
06	240	N	233	-0-	-7	-0-	19	1	210	3	Y	4	3	1			5
							4	9									
07	DLQ G-10		238	-0-	238	238	21	1	214	3	Y	3	4	1			4
							3	9									
08	DLQ G-10		225	-0-	225	463	19	1	203	3	Y	3	4	1			3
							3	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
05	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-	1	1			-0-
06	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	7	1	17	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

03	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			1
							1	9									
04	60	N	51	-0-	-9	-0-	3	1	47	3	N	1	1	1			1
							1	9									
05	62	N	51	-0-	-11	-0-	3	1	47	3	N	1	1	1			1
							1	9									
06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					1
07	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-	1	1			-0-
08	62	N	35	-0-	-27	-0-	3	1	31	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	18	1	240	3	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	3	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	480	21	1	260	3	Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	38	1	439	3	Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	34	1	402	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	40	1	377	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	30	1	260	3	Y	-0-					-0-
08	DLQ G-10		464	-0-	464	754	46	1	418	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	34	1	470	3	N	25	38	1			18
							28	9									
04	690	N	318	-0-	-372	-0-	20	1	274	3	N	22					40
							24	9									
05	744	N	357	-0-	-387	-0-	23	1	320	3	N	13	34	1			19
							14	9									
06	510	N	344	-0-	-166	-0-	22	1	308	3	N	13					32
							14	9									
*07	388	N	388	-0-	-0-	-0-	26	1	342	3	N	18	30	1			20
							20	9									
08	372	N	370	-0-	-2	-0-	27	1	343	3	N	-0-					20

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	30	1	580	3	Y	7	15	1			14
							8	9									
04	660	N	625	-0-	-35	-0-	30	1	569	3	Y	24	13	1			25
							26	9									
05	682	N	682	-0-	-0-	-0-	33	1	609	3	Y	36	33	1	2	8	26
							40	9									
06	605	N	605	-0-	-0-	-0-	31	1	570	3	Y	4	11	1	1	8	18
							4	9									
07	DLQ G-10		614	-0-	614	614	35	1	577	3	Y	2	7	1			13
							2	9									
08	DLQ G-10		600	-0-	600	1214	31	1	568	3	Y	1	8	1			6
							1	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	71	1	479	3	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	72	1	485	3	N	1					1
							1	9									
05	892	N	892	-0-	-0-	-0-	118	1	773	3	N	1	1	1			1
							1	9									
06	682	N	682	-0-	-0-	-0-	90	1	591	3	N	1					2
							1	9									
07	589	N	504	-0-	-85	-0-	69	1	435	3	N	-0-	1	1			1
08	899	N	548	-0-	-351	-0-	76	1	472	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	36	1	596	3	Y	-0-					5
04	660	N	538	-0-	-122	-0-	35	1	503	3	Y	-0-					5
05	682	N	489	-0-	-193	-0-	31	1	458	3	Y	-0-	4	1			1
06	600	N	381	-0-	-219	-0-	24	1	357	3	Y	-0-					1
07	DLQ G-10		288	-0-	288	288	18	1	270	3	Y	-0-	1	1			-0-
08	DLQ G-10		232	-0-	232	520	15	1	217	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	88	1	632	3	Y	-0-					-0-
04	900	N	871	-0-	-29	-0-	109	1	762	3	Y	-0-					-0-
05	995	N	995	-0-	-0-	-0-	123	1	872	3	Y	-0-					-0-
06	892	N	892	-0-	-0-	-0-	113	1	779	3	Y	-0-					-0-
07	DLQ G-10		856	-0-	856	856	111	1	745	3	Y	-0-					-0-
08	DLQ G-10		712	-0-	712	1568	95	1	617	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	63	1	652	3	Y	4					5
							4	9									
04	660	N	469	-0-	-191	-0-	40	1	428	3	Y	1					6
							1	9									
05	682	N	244	-0-	-438	-0-	21	1	222	3	Y	1	6	1			1
							1	9									
06	690	N	153	-0-	-537	-0-	13	1	140	3	Y	-0-					1
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					1
08	DLQ G-10		111	-0-	111	125	8	1	102	3	Y	1					2
							1	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-	1	1			-0-
04	420	N	336	-0-	-84	-0-	19	1	316	3	N	1					1
							1	9									
05	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					1
06	360	N	353	-0-	-7	-0-	26	1	327	3	N	-0-					1
*07	359	N	359	-0-	-0-	-0-	28	1	331	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	25	1	306	3	N	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	52	1	895	3	N	2	1	1			2
							2	9									
04	1170	N	674	-0-	-496	-0-	38	1	635	3	N	1					3
							1	9									
05	961	N	607	-0-	-354	-0-	34	1	572	3	N	1	1	1			3
							1	9									
06	945	N	945	-0-	-0-	-0-	71	1	874	3	N	-0-	2	1			1
07	682	N	589	-0-	-93	-0-	45	1	544	3	N	-0-					1
*08	910	N	910	-0-	-0-	-0-	70	1	839	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-	1	1			-0-
04	570	N	485	-0-	-85	-0-	28	1	456	3	N	1					1
							1	9									
05	589	N	475	-0-	-114	-0-	27	1	448	3	N	-0-					1
06	510	N	456	-0-	-54	-0-	34	1	422	3	N	-0-					1
07	496	N	372	-0-	-124	-0-	29	1	343	3	N	-0-					1
08	465	N	314	-0-	-151	-0-	24	1	290	3	N	-0-	1	1			-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	166	1	430	3	N	1	1	1			2
							1	9									
04	450	N	437	-0-	-13	-0-	20	1	416	3	N	1	1	1			2
							1	9									
05	446	N	446	-0-	-0-	-0-	20	1	425	3	N	1	1	1			2
							1	9									
06	570	N	388	-0-	-182	-0-	27	1	360	3	N	1					3
							1	9									
07	465	N	319	-0-	-146	-0-	20	1	299	3	N	-0-	1	1			2
08	434	N	300	-0-	-134	-0-	18	1	281	3	N	1	1	1			2
							1	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	56	1	1007	3	Y	1					1
							1	9									
04	1050	N	1020	-0-	-30	-0-	56	1	964	3	Y	-0-	1	1			-0-
05	1085	N	1041	-0-	-44	-0-	63	1	978	3	Y	-0-					-0-
06	1020	N	989	-0-	-31	-0-	79	1	909	3	Y	1					1
							1	9									
07	DLQ G-10		1035	-0-	1035	1035	84	1	951	3	Y	-0-					1
08	DLQ G-10		1035	-0-	1035	2070	98	1	937	3	Y	-0-	1	1			-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	11	1	105	3	Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	14	1	117	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	256	12	1	113	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	65	1	849	2	N	-0-					1
04	892	N	892	-0-	-0-	-0-	65	1	827	2	N	-0-					1
05	930	N	922	-0-	-8	-0-	68	1	854	2	N	-0-					1
06	870	N	868	-0-	-2	-0-	65	1	803	2	N	-0-					1
07	930	N	914	-0-	-16	-0-	69	1	845	2	N	-0-					1
08	930	N	902	-0-	-28	-0-	68	1	834	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	41	1	707	3	N	1	1	1			1
							1	9									
04	780	N	707	-0-	-73	-0-	40	1	666	3	N	1					2
							1	9									
05	775	N	736	-0-	-39	-0-	41	1	693	3	N	2	1	1			3
							2	9									
06	720	N	709	-0-	-11	-0-	53	1	656	3	N	-0-	2	1			1
07	744	N	743	-0-	-1	-0-	57	1	686	3	N	-0-					1
08	744	N	614	-0-	-130	-0-	47	1	566	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	45	1	520	3	Y	-0-					-0-
04	540	N	532	-0-	-8	-0-	42	1	490	3	Y	-0-					-0-
05	589	N	539	-0-	-50	-0-	43	1	496	3	Y	-0-					-0-
06	540	N	523	-0-	-17	-0-	51	1	472	3	Y	-0-					-0-
07	DLQ G-10		525	-0-	525	525	55	1	470	3	Y	-0-					-0-
08	DLQ G-10		483	-0-	483	1008	48	1	435	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	43	1	820	2	Y	-0-					-0-
04	960	N	662	-0-	-298	-0-	35	1	627	2	Y	-0-					-0-
05	895	N	895	-0-	-0-	-0-	46	1	849	2	Y	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	114	1	1064	2	Y	-0-					-0-
07	DLQ G-10		1158	-0-	1158	1158	95	1	1063	2	Y	-0-					-0-
08	DLQ G-10		1143	-0-	1143	2301	98	1	1045	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1	1	1			1
							1	9									
04	384	N	384	-0-	-0-	-0-	17	1	366	3	N	1	1	1			1
							1	9									
05	396	N	396	-0-	-0-	-0-	18	1	377	3	N	1	1	1			1
							1	9									
06	387	N	387	-0-	-0-	-0-	27	1	360	3	N	-0-					1
*07	398	N	398	-0-	-0-	-0-	25	1	372	3	N	1	1	1			1
							1	9									
*08	391	N	391	-0-	-0-	-0-	24	1	366	3	N	1	1	1			1
							1	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	28	1	534	2	Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	28	1	502	2	Y	-0-					-0-
05	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					-0-
06	540	N	530	-0-	-10	-0-	51	1	479	2	Y	-0-					-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-					-0-
08	DLQ G-10		532	-0-	532	1071	46	1	486	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	13	1	255	3	N	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	13	1	261	3	N	1	1	1			1
							1	9									
05	279	N	274	-0-	-5	-0-	13	1	260	3	N	1	1	1			1
							1	9									
06	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-	1	1			-0-
*07	282	N	282	-0-	-0-	-0-	17	1	264	3	N	1					1
							1	9									
08	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-	1	1			-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

03	249	N	249	-0-	-0-	-0-	17	1	11	2	Y	1	1	1			1
							220	3	1	9							
04	240	N	205	-0-	-35	-0-	15	1	1	2	Y	1	1	1			1
							188	3	1	9							
05	248	N	198	-0-	-50	-0-	14	1	184	3	Y	-0-	1	1			-0-
06	240	N	157	-0-	-83	-0-	12	1	145	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	12	1	169	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	364	13	1	170	3	Y	-0-					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
08	527	N	192	-0-	-335	-0-	192	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

03	454	N	454	-0-	-0-	-0-	36	1	418	3	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	31	1	363	3	Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	35	1	370	3	Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	28	1	304	3	Y	-0-					-0-
08	DLQ G-10		340	-0-	340	672	28	1	312	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

03	336	N	336	-0-	-0-	-0-	16	1	320	3	Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	16	1	302	3	Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	16	1	293	3	Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	15	1	276	3	Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	17	1	288	3	Y	-0-					-0-
08	DLQ G-10		320	-0-	320	625	17	1	303	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	16	1	203	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	15	1	182	3	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	15	1	180	3	Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	15	1	180	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	378	14	1	169	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
04	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
05	1209	N	724	-0-	-485	-0-	724	3			N	-0-					-0-
06	1020	N	951	-0-	-69	-0-	20	1	931	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	18	1	1224	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	64	1	844	2	N	-0-					1
04	880	N	880	-0-	-0-	-0-	64	1	816	2	N	-0-					1
05	917	N	917	-0-	-0-	-0-	68	1	849	2	N	-0-					1
06	870	N	861	-0-	-9	-0-	65	1	796	2	N	-0-					1
07	899	N	896	-0-	-3	-0-	68	1	828	2	N	-0-					1
08	930	N	895	-0-	-35	-0-	68	1	827	2	N	-0-					1

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	60	1	801	2	Y	-0-					-0-
04	815	N	815	-0-	-0-	-0-	44	1	771	2	Y	-0-					-0-
05	930	N	851	-0-	-79	-0-	54	1	797	2	Y	-0-					-0-
06	840	N	783	-0-	-57	-0-	44	1	721	2	Y	-0-					-0-
							18	3									
07	DLQ G-10		815	-0-	815	815	42	1	773	2	Y	-0-					-0-
08	DLQ G-10		774	-0-	774	1589	45	1	729	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	36	1	626	3	N	-0-	1	1			-0-
04	660	N	637	-0-	-23	-0-	36	1	600	3	N	1					1
							1	9									
05	654	N	654	-0-	-0-	-0-	37	1	616	3	N	1	1	1			1
							1	9									
06	630	N	630	-0-	-0-	-0-	47	1	582	3	N	1	1	1			1
							1	9									
07	651	N	643	-0-	-8	-0-	50	1	593	3	N	-0-					1
*08	660	N	660	-0-	-0-	-0-	51	1	609	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	61	1	811	2	Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	46	1	802	2	Y	-0-					-0-
05	930	N	862	-0-	-68	-0-	55	1	807	2	Y	-0-					-0-
06	840	N	828	-0-	-12	-0-	46	1	763	2	Y	-0-					-0-
							19	3									
07	DLQ G-10		838	-0-	838	838	44	1	794	2	Y	-0-					-0-
08	DLQ G-10		811	-0-	811	1649	48	1	763	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	59	1	725	3	Y	3	1	1	1	8	1
							3	9									
07	DLQ G-10		650	-0-	650	650	50	1	599	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		789	-0-	789	1439	60	1	727	3	Y	2	1	1			2
							2	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

03	1285	N	1285	-0-	-0-	-0-	69	1	1203	3	N	12	15	1			12
							13	9									
04	1265	N	1265	-0-	-0-	-0-	64	1	1188	3	N	12	12	1			12
							13	9									
05	1333	N	1308	-0-	-25	-0-	71	1	1226	3	N	10	12	1			10
							11	9									
06	1282	N	1282	-0-	-0-	-0-	78	1	1195	3	N	8	6	1			12
							9	9									
*07	1312	N	1312	-0-	-0-	-0-	95	1	1	2	N	8	13	1			7
							1207	3	9	9							
08	1302	N	1274	-0-	-28	-0-	98	1	1167	3	N	8	3	1			12
							9	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	5	1			5
							7	9									
04	584	N	584	-0-	-0-	-0-	30	1	548	3	N	5	5	1			5
							6	9									
05	533	N	533	-0-	-0-	-0-	29	1	500	3	N	4	5	1			4
							4	9									
06	496	N	496	-0-	-0-	-0-	30	1	462	3	N	4	3	1			5
							4	9									
*07	499	N	499	-0-	-0-	-0-	36	1	460	3	N	3	5	1			3
							3	9									
*08	478	N	478	-0-	-0-	-0-	37	1	438	3	N	3	1	1			5
							3	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

03	305	N	305	-0-	-0-	-0-	40	1	265	3	N	-0-					-0-
04	360	N	207	-0-	-153	-0-	22	1	185	3	N	-0-					-0-
05	372	N	241	-0-	-131	-0-	72	1	169	3	N	-0-					-0-
06	300	N	229	-0-	-71	-0-	75	1	154	3	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	77	1	147	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	77	1	147	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

03	1348	N	1348	-0-	-0-	-0-	257	1	1091	2	Y	-0-					-0-
04	1440	N	1395	-0-	-45	-0-	237	1	1158	2	Y	-0-					-0-
05	1550	N	1443	-0-	-107	-0-	240	1	1203	2	Y	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	262	1	1142	2	Y	-0-					-0-
07	DLQ G-10		1438	-0-	1438	1438	241	1	1197	2	Y	-0-					-0-
08	DLQ G-10		1460	-0-	1460	2898	240	1	1220	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

03	917	N	917	-0-	-0-	-0-	52	1	865	3	Y	-0-					1
04	737	N	737	-0-	-0-	-0-	42	1	695	3	Y	-0-					1
05	713	N	558	-0-	-155	-0-	30	1	528	3	Y	-0-					1
06	900	N	389	-0-	-511	-0-	29	1	360	3	Y	-0-					1
07	DLQ G-10		552	-0-	552	552	45	1	507	3	Y	-0-					1
08	DLQ G-10		968	-0-	968	1520	82	1	886	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	36	1	619	3	N	6	8	1			6
							7	9									
04	660	N	597	-0-	-63	-0-	30	1	560	3	N	6	6	1			6
							7	9									
05	682	N	564	-0-	-118	-0-	30	1	527	3	N	6	6	1	1	8	5
							7	9									
06	630	N	341	-0-	-289	-0-	21	1	318	3	N	2	2	1			5
							2	9									
*07	676	N	676	-0-	-0-	-0-	49	1	1	2	N	3	5	1			3
							623	3	3	9							
*08	660	N	660	-0-	-0-	-0-	51	1	603	3	N	5	2	1			6
							6	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	22	1	283	3	Y	-0-					-0-
04	360	N	281	-0-	-79	-0-	20	1	261	3	Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	22	1	272	3	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	22	1	274	3	Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	23	1	270	3	Y	-0-					-0-
08	DLQ G-10		294	-0-	294	587	22	1	272	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	40	1	387	2	Y	-0-					-0-
04	450	N	435	-0-	-15	-0-	34	1	401	2	Y	-0-					-0-
05	496	N	463	-0-	-33	-0-	34	1	429	2	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	44	1	408	2	Y	-0-					-0-
07	DLQ G-10		464	-0-	464	464	35	1	429	2	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	942	35	1	443	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	214	1	445	2	Y	-0-					-0-
04	630	N	623	-0-	-7	-0-	208	1	415	2	Y	-0-					-0-
05	651	N	637	-0-	-14	-0-	214	1	423	2	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	228	1	405	2	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	228	1	416	2	Y	-0-					-0-
08	DLQ G-10		625	-0-	625	1269	228	1	397	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	32	1	559	3	N	6	7	1			6
							7	9									
04	575	N	575	-0-	-0-	-0-	29	1	542	3	N	4	5	1			5
							4	9									
05	592	N	592	-0-	-0-	-0-	32	1	553	3	N	6	6	1			5
							7	9									
06	570	N	495	-0-	-75	-0-	30	1	462	3	N	3	3	1			5
							3	9									
07	589	N	526	-0-	-63	-0-	38	1	1	2	N	3	5	1			3
							484	3	3	9							
08	589	N	478	-0-	-111	-0-	37	1	438	3	N	3	1	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1	1	1			1
							1	9									
04	150	N	144	-0-	-6	-0-	6	1	137	3	N	1	1	1			1
							1	9									
05	155	N	150	-0-	-5	-0-	7	1	142	3	N	1	1	1			1
							1	9									
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	9	1	137	3	N	1	1	1			1
							1	9									
08	155	N	145	-0-	-10	-0-	9	1	135	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	11	1	137	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	598	34	1	416	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	6	1	328	3	N	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	184	1	1054	3	N	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	190	1	918	3	N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	184	1	843	3	N	-0-					-0-
07	1209	N	1027	-0-	-182	-0-	190	1	837	3	N	-0-					-0-
08	1116	N	1027	-0-	-89	-0-	190	1	837	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	24	1	155	3	N	-0-					4
04	180	N	43	-0-	-137	-0-	5	1	38	3	N	-0-					4
05	186	N	21	-0-	-165	-0-	2	1	19	3	N	-0-					4
06	180	N	-0-	-0-	-180	-0-					N	-0-					4
*07	327	N	327	-0-	-0-	-0-	27	1	300	3	N	-0-					4
*08	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					3

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					-0-
08	DLQ G-10		39	-0-	39	78	39	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	41	1	774	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	42	1	742	2	Y	-0-					-0-
05	806	N	774	-0-	-32	-0-	40	1	734	2	Y	-0-					-0-
06	780	N	776	-0-	-4	-0-	75	1	701	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1563	67	1	711	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	59	1	573	2	Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	58	1	695	2	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	45	1	565	2	Y	-0-					-0-
06	600	N	555	-0-	-45	-0-	53	1	502	2	Y	-0-					-0-
07	DLQ G-10		683	-0-	683	683	51	1	632	2	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	1111	31	1	397	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	40	1	542	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-					-0-
05	863	N	863	-0-	-0-	-0-	55	1	808	2	Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	40	1	666	2	Y	-0-					-0-
							17	3									
07	DLQ G-10		701	-0-	701	701	36	1	665	2	Y	-0-					-0-
08	DLQ G-10		698	-0-	698	1399	41	1	657	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	630	N	448	-0-	-182	-0-	448	3			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
04	330	N	313	-0-	-17	-0-	22	1	291	3	Y	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	81	1	1012	3	Y	-0-					-0-
06	300	N	27	-0-	-273	-0-	2	1	22	3	Y	3	1	1			2
							3	9									
07	DLQ G-10		174	-0-	174	174	13	1	161	3	Y	-0-	1	1			1
08	DLQ G-10		331	-0-	331	505	25	1	305	3	Y	1	1	1			1
							1	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	2	1	5	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
05	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	1	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	54	1	1	26	3	Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

03	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	17	1	303	2	Y	-0-					-0-
05	341	N	324	-0-	-17	-0-	17	1	307	2	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	32	1	295	2	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	2	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	305	4	1	44	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	630	N	186	-0-	-444	-0-	35	1	151	3	N	-0-					-0-
05	217	N	170	-0-	-47	-0-	77	1	93	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	75	1	130	3	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	77	1	117	3	N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	77	1	117	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

03	358	N	358	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
							177	3									
04	260	N	260	-0-	-0-	-0-	9	1	70	2	Y	-0-					-0-
							181	3									
05	229	N	229	-0-	-0-	-0-	10	1	34	2	Y	-0-					-0-
							185	3									
06	270	N	242	-0-	-28	-0-	11	1	23	2	Y	-0-					-0-
							208	3									
07	DLQ G-10		267	-0-	267	267	14	1	22	2	Y	-0-					-0-
							231	3									
08	DLQ G-10		284	-0-	284	551	13	1	25	2	Y	-0-					-0-
							246	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	DLQ G-10		120	-0-	120	120	120	3			Y	-0-					-0-
08	DLQ G-10		121	-0-	121	241	121	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	422	211	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

03	684	N	684	-0-	-0-	-0-	15	1	669	3	Y	-0-					-0-
04	690	N	656	-0-	-34	-0-	15	1	641	3	Y	-0-					-0-
05	713	N	646	-0-	-67	-0-	16	1	630	3	Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	14	1	578	3	Y	-0-					-0-
07	DLQ G-10		568	-0-	568	568	18	1	550	3	Y	-0-					-0-
08	DLQ G-10		567	-0-	567	1135	18	1	549	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

03	3534	X	2973	-0-	-561	-0-	278	1	2695	2	Y	-0-					-0-
04	3450	X	2842	-0-	-608	-0-	219	1	2623	2	Y	-0-					-0-
05	3565	X	3047	-0-	-518	-0-	225	1	2822	2	Y	-0-					-0-
06	3330	X	2886	-0-	-444	-0-	278	1	2608	2	Y	-0-					-0-
07	DLQ G-10		2978	-0-	2978	2978	223	1	2755	2	Y	-0-					-0-
08	DLQ G-10		2978	-0-	2978	5956	216	1	2762	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

03	244	N	244	-0-	-0-	-0-	18	1	225	3	Y	1					1
							1	9									
04	229	N	229	-0-	-0-	-0-	16	1	213	3	Y	-0-					1
05	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					1
06	240	N	231	-0-	-9	-0-	17	1	214	3	Y	-0-					1
07	DLQ G-10		231	-0-	231	231	20	1	211	3	Y	-0-					1
08	DLQ G-10		231	-0-	231	462	18	1	213	3	Y	-0-					1

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

03	531	N	531	-0-	-0-	-0-	28	1	503	3	Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	29	1	498	3	Y	-0-					-0-
05	496	N	379	-0-	-117	-0-	23	1	356	3	Y	-0-					-0-
06	510	N	401	-0-	-109	-0-	32	1	369	3	Y	-0-					-0-
07	DLQ G-10		742	-0-	742	742	60	1	682	3	Y	-0-					-0-
08	DLQ G-10		646	-0-	646	1388	61	1	585	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

03	909	N	909	-0-	-0-	-0-	64	1	841	3	Y	4	4	1			3
							4	9									
04	846	N	846	-0-	-0-	-0-	63	1	781	3	Y	2	3	1			2
							2	9									
05	900	N	900	-0-	-0-	-0-	63	1	836	3	Y	1	3	1			-0-
							1	9									
06	870	N	837	-0-	-33	-0-	62	1	774	3	Y	1					1
							1	9									
07	DLQ G-10		831	-0-	831	831	55	1	775	3	Y	1					2
							1	9									
08	DLQ G-10		839	-0-	839	1670	60	1	779	3	Y	-0-					2

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

03	790	N	790	-0-	-0-	-0-	74	1	716	2	Y	-0-					-0-
04	960	N	796	-0-	-164	-0-	61	1	735	2	Y	-0-					-0-
05	992	N	831	-0-	-161	-0-	61	1	770	2	Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	78	1	729	2	Y	-0-					-0-
07	DLQ G-10		832	-0-	832	832	62	1	770	2	Y	-0-					-0-
08	DLQ G-10		836	-0-	836	1668	61	1	775	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	41	1	546	3	Y	2	2	1			2
							2	9									
04	570	N	539	-0-	-31	-0-	40	1	498	3	Y	1	2	1			1
							1	9									
05	589	N	570	-0-	-19	-0-	40	1	529	3	Y	1	2	1			-0-
							1	9									
06	570	N	543	-0-	-27	-0-	40	1	502	3	Y	1					1
							1	9									
07	DLQ G-10		474	-0-	474	474	32	1	442	3	Y	-0-					1
08	DLQ G-10		385	-0-	385	859	28	1	357	3	Y	-0-					1

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	7	1	88	3	Y	1	1	1			1
							1	9									
04	240	N	90	-0-	-150	-0-	7	1	82	3	Y	1	1	1			1
							1	9									
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-	1	1			-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	5	1	73	3	Y	-0-					-0-
08	DLQ G-10		76	-0-	76	154	5	1	70	3	Y	1					1
							1	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					1
04	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					1
05	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					1
06	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-					1
*07	192	N	192	-0-	-0-	-0-	27	1	165	3	N	-0-					1
*08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	65	1	858	3	Y	4	4	1			3
							4	9									
04	930	N	431	-0-	-499	-0-	32	1	398	3	Y	1	3	1			1
							1	9									
05	961	N	910	-0-	-51	-0-	63	1	846	3	Y	1	2	1			-0-
							1	9									
06	918	N	918	-0-	-0-	-0-	68	1	849	3	Y	1					1
							1	9									
07	DLQ G-10		899	-0-	899	899	60	1	838	3	Y	1					2
							1	9									
08	DLQ G-10		925	-0-	925	1824	66	1	859	3	Y	-0-					2

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	37	1	490	3	Y	2	2	1			2
							2	9									
04	488	N	488	-0-	-0-	-0-	36	1	451	3	Y	1	2	1			1
							1	9									
05	527	N	527	-0-	-0-	-0-	37	1	489	3	Y	1	2	1			-0-
							1	9									
06	510	N	491	-0-	-19	-0-	36	1	454	3	Y	1					1
							1	9									
07	DLQ G-10		485	-0-	485	485	32	1	453	3	Y	-0-					1
08	DLQ G-10		471	-0-	471	956	34	1	437	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	296	1	635	2	Y	-0-					-0-
04	960	N	902	-0-	-58	-0-	275	1	627	2	Y	-0-					-0-
05	1023	N	943	-0-	-80	-0-	283	1	660	2	Y	-0-					-0-
06	921	N	921	-0-	-0-	-0-	290	1	631	2	Y	-0-					-0-
07	DLQ G-10		944	-0-	944	944	284	1	660	2	Y	-0-					-0-
08	DLQ G-10		948	-0-	948	1892	282	1	666	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

03	400	N	400	-0-	-0-	-0-	28	1	370	3	Y	2	2	1			1
							2	9									
04	450	N	450	-0-	-0-	-0-	33	1	415	3	Y	2	2	1			1
							2	9									
05	421	N	421	-0-	-0-	-0-	29	1	391	3	Y	1	2	1			-0-
							1	9									
06	403	N	403	-0-	-0-	-0-	30	1	372	3	Y	1					1
							1	9									
07	DLQ G-10		386	-0-	386	386	26	1	360	3	Y	-0-					1
08	DLQ G-10		381	-0-	381	767	27	1	354	3	Y	-0-					1

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

03	869	N	869	-0-	-0-	-0-	61	1	806	3	Y	2	3	1			2
							2	9									
04	840	N	817	-0-	-23	-0-	61	1	753	3	Y	3	3	1			2
							3	9									
05	871	N	871	-0-	-0-	-0-	61	1	809	3	Y	1	3	1			-0-
							1	9									
06	840	N	828	-0-	-12	-0-	61	1	766	3	Y	1					1
							1	9									
07	DLQ G-10		845	-0-	845	845	56	1	788	3	Y	1					2
							1	9									
08	DLQ G-10		852	-0-	852	1697	61	1	791	3	Y	-0-					2

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

03	1562	N	1562	-0-	-0-	-0-	85	1	1475	3	N	2	3	1			1
							2	9									
04	1582	N	1582	-0-	-0-	-0-	90	1	1490	3	N	2					3
							2	9									
05	1579	N	1579	-0-	-0-	-0-	89	1	1490	3	N	-0-	1	1			2
06	1500	N	1390	-0-	-110	-0-	104	1	1285	3	N	1	1	1			2
							1	9									
07	1643	N	1394	-0-	-249	-0-	107	1	1287	3	N	-0-					2
08	1581	N	1528	-0-	-53	-0-	117	1	1410	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	818	-0-	-143	-0-	818	3			N	-0-					1
04	960	X	930	-0-	-30	-0-	930	3			N	-0-					1
05	1023	X	914	-0-	-109	-0-	914	3			N	-0-					1
06	990	X	943	-0-	-47	-0-	943	3			N	-0-					1
07	1023	X	901	-0-	-122	-0-	901	3			N	-0-					1
08	961	X	833	-0-	-128	-0-	833	3			N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
07	DLQ G-10		45	-0-	45	45	3	1	42	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	88	3	1	40	3	Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					129
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					129
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					129
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					129
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					129
08	DLQ G-10		5	-0-	5	10	5	3			Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	39	1	521	3	Y	2	2	1			2
							2	9									
04	540	N	444	-0-	-96	-0-	33	1	410	3	Y	1	2	1			1
							1	9									
05	563	N	563	-0-	-0-	-0-	39	1	523	3	Y	1	2	1			-0-
							1	9									
06	540	N	410	-0-	-130	-0-	30	1	380	3	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	30	1	417	3	Y	1					1
							1	9									
08	DLQ G-10		374	-0-	374	822	27	1	347	3	Y	-0-					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			1
							1	9									
04	415	N	415	-0-	-0-	-0-	20	1	394	3	N	1	1	1			1
							1	9									
05	403	N	386	-0-	-17	-0-	18	1	367	3	N	1	1	1			1
							1	9									
06	371	N	371	-0-	-0-	-0-	25	1	345	3	N	1	1	1			1
							1	9									
07	434	N	337	-0-	-97	-0-	21	1	316	3	N	-0-					1
*08	388	N	388	-0-	-0-	-0-	26	1	361	3	N	1	1	1			1
							1	9									

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	40	1	690	3	N	-0-	1	1			-0-
04	720	N	708	-0-	-12	-0-	40	1	667	3	N	1					1
							1	9									
05	744	N	728	-0-	-16	-0-	41	1	686	3	N	1	1	1			1
							1	9									
06	720	N	706	-0-	-14	-0-	53	1	652	3	N	1	1	1			1
							1	9									
07	744	N	727	-0-	-17	-0-	56	1	671	3	N	-0-					1
*08	717	N	717	-0-	-0-	-0-	55	1	662	3	N	-0-	1	1			-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	9	1	117	3	Y	-0-					-0-
07	DLQ G-10		126	-0-	126	126	8	1	118	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	249	9	1	114	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	32	1	426	3	Y	1	2	1			1
							1	9									
04	510	N	436	-0-	-74	-0-	32	1	402	3	Y	2	2	1			1
							2	9									
05	452	N	452	-0-	-0-	-0-	31	1	420	3	Y	1	2	1			-0-
							1	9									
06	450	N	429	-0-	-21	-0-	32	1	396	3	Y	1					1
							1	9									
07	DLQ G-10		447	-0-	447	447	30	1	417	3	Y	-0-					1
08	DLQ G-10		436	-0-	436	883	31	1	405	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

03	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	15	1	259	3	N	1					2
							1	9									
05	496	N	297	-0-	-199	-0-	15	1	281	3	N	1	2	1			1
							1	9									
06	300	N	289	-0-	-11	-0-	21	1	268	3	N	-0-					1
*07	307	N	307	-0-	-0-	-0-	28	1	278	3	N	1					2
							1	9									
08	310	N	286	-0-	-24	-0-	23	1	263	3	N	-0-					2

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

03	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	8	1	103	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	9	1	107	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	230	9	1	105	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

03	401	N	401	-0-	-0-	-0-	35	1	364	3	Y	2					3
							2	9									
04	386	N	386	-0-	-0-	-0-	33	1	352	3	Y	1					4
							1	9									
05	373	N	373	-0-	-0-	-0-	32	1	340	3	Y	1	4	1			1
							1	9									
06	390	N	366	-0-	-24	-0-	32	1	333	3	Y	1					2
							1	9									
07	DLQ G-10		343	-0-	343	343	27	1	315	3	Y	1					3
							1	9									
08	DLQ G-10		345	-0-	345	688	25	1	319	3	Y	1					4
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

03	145	N	145	-0-	-0-	-0-	14	1	131	2	Y	-0-					-0-
04	210	N	147	-0-	-63	-0-	11	1	136	2	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	17	1	155	2	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	13	1	164	2	Y	-0-					-0-
08	DLQ G-10		180	-0-	180	357	13	1	167	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	9	1	123	3	Y	1	1	1			1
							1	9									
04	270	N	119	-0-	-151	-0-	9	1	109	3	Y	1	1	1			1
							1	9									
05	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-	1	1			-0-
06	120	N	92	-0-	-28	-0-	7	1	85	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	47	1	626	3	Y	3	3	1			2
							3	9									
04	690	N	668	-0-	-22	-0-	50	1	615	3	Y	3	3	1			2
							3	9									
05	709	N	709	-0-	-0-	-0-	49	1	659	3	Y	1	3	1			-0-
							1	9									
06	683	N	683	-0-	-0-	-0-	50	1	632	3	Y	1					1
							1	9									
07	DLQ G-10		572	-0-	572	572	38	1	534	3	Y	-0-					1
08	DLQ G-10		738	-0-	738	1310	53	1	684	3	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	43	1	525	3	Y	-0-					2
04	540	N	505	-0-	-35	-0-	37	1	468	3	Y	-0-					2
05	589	N	532	-0-	-57	-0-	37	1	494	3	Y	1	3	1			-0-
							1	9									
06	540	N	93	-0-	-447	-0-	12	1	81	3	Y	-0-					-0-
07	DLQ G-10		491	-0-	491	491	54	1	437	3	Y	-0-					-0-
08	DLQ G-10		507	-0-	507	998	60	1	447	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	31	1	600	3	N	1	1	1			2
							1	9									
04	630	N	625	-0-	-5	-0-	30	1	594	3	N	1	1	1			2
							1	9									
05	651	N	609	-0-	-42	-0-	29	1	579	3	N	1	1	1			2
							1	9									
06	615	N	615	-0-	-0-	-0-	42	1	573	3	N	-0-	1	1			1
07	651	N	636	-0-	-15	-0-	39	1	596	3	N	1					2
							1	9									
*08	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1174	N	1174	-0-	-0-	-0-	62	1	1112	3	Y	-0-					1
04	1350	N	773	-0-	-577	-0-	43	1	730	3	Y	-0-	1	1			-0-
05	1395	N	1309	-0-	-86	-0-	79	1	1229	3	Y	1					1
							1	9									
06	1233	N	1233	-0-	-0-	-0-	98	1	1135	3	Y	-0-					1
07	DLQ G-10		1259	-0-	1259	1259	102	1	1157	3	Y	-0-					1
08	DLQ G-10		1451	-0-	1451	2710	138	1	1313	3	Y	-0-	1	1			-0-

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
04	960	N	140	-0-	-820	-0-	7	1	133	2	Y	-0-					-0-
05	496	N	419	-0-	-77	-0-	22	1	397	2	Y	-0-					-0-
06	693	N	693	-0-	-0-	-0-	67	1	626	2	Y	-0-					-0-
07	DLQ G-10		691	-0-	691	691	57	1	634	2	Y	-0-					-0-
08	DLQ G-10		743	-0-	743	1434	64	1	679	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
05	341	N	317	-0-	-24	-0-	16	1	301	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	31	1	287	2	Y	-0-					-0-
07	DLQ G-10		325	-0-	325	325	27	1	298	2	Y	-0-					-0-
08	DLQ G-10		328	-0-	328	653	28	1	300	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	48	1	584	3	Y	-0-					2
04	600	N	581	-0-	-19	-0-	42	1	539	3	Y	-0-					2
05	651	N	590	-0-	-61	-0-	41	1	549	3	Y	-0-	2	1			-0-
06	600	N	582	-0-	-18	-0-	75	1	507	3	Y	-0-					-0-
07	DLQ G-10		606	-0-	606	606	67	1	539	3	Y	-0-					-0-
08	DLQ G-10		611	-0-	611	1217	72	1	539	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	36	1	437	3	Y	-0-					2
04	450	N	410	-0-	-40	-0-	30	1	380	3	Y	-0-					2
05	496	N	389	-0-	-107	-0-	27	1	362	3	Y	-0-	2	1			-0-
06	450	N	431	-0-	-19	-0-	56	1	375	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	45	1	368	3	Y	-0-					-0-
08	DLQ G-10		463	-0-	463	876	55	1	408	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	45	1	552	3	Y	-0-					1
04	570	N	562	-0-	-8	-0-	41	1	521	3	Y	-0-					1
05	620	N	572	-0-	-48	-0-	40	1	532	3	Y	-0-	1	1			-0-
06	582	N	582	-0-	-0-	-0-	75	1	507	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	66	1	530	3	Y	-0-					-0-
08	DLQ G-10		597	-0-	597	1193	71	1	526	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

03	875	N	875	-0-	-0-	-0-	48	1	827	3	N	-0-	1	1			-0-
04	870	N	846	-0-	-24	-0-	48	1	797	3	N	1					1
							1	9									
05	899	N	869	-0-	-30	-0-	49	1	819	3	N	1	1	1			1
							1	9									
06	843	N	843	-0-	-0-	-0-	63	1	779	3	N	1	1	1			1
							1	9									
*07	869	N	869	-0-	-0-	-0-	67	1	802	3	N	-0-					1
08	868	N	862	-0-	-6	-0-	66	1	795	3	N	1	1	1			1
							1	9									

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

03	2024	N	683	-0-	-1341	-0-	36	1	646	3	Y	1					1
							1	9									
04	690	N	670	-0-	-20	-0-	37	1	633	3	Y	-0-	1	1			-0-
05	698	N	698	-0-	-0-	-0-	42	1	656	3	Y	-0-					-0-
06	660	N	657	-0-	-3	-0-	52	1	604	3	Y	1					1
							1	9									
*07	693	N	693	-0-	-0-	-0-	56	1	637	3	Y	-0-					1
*08	717	N	717	-0-	-0-	-0-	68	1	649	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

03	439	N	439	-0-	-0-	-0-	32	1	407	3	Y	-0-					-0-
04	420	N	379	-0-	-41	-0-	27	1	352	3	Y	-0-					-0-
05	465	N	434	-0-	-31	-0-	32	1	402	3	Y	-0-					-0-
06	420	N	387	-0-	-33	-0-	29	1	358	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	26	1	313	3	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	676	26	1	311	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

03	553	N	553	-0-	-0-	-0-	40	1	513	3	Y	-0-					-0-
04	570	N	523	-0-	-47	-0-	37	1	486	3	Y	-0-					-0-
05	731	N	731	-0-	-0-	-0-	54	1	676	3	Y	1	1	1			-0-
							1	9									
06	825	N	825	-0-	-0-	-0-	62	1	763	3	Y	-0-					-0-
07	DLQ G-10		801	-0-	801	801	62	1	739	3	Y	-0-					-0-
08	DLQ G-10		788	-0-	788	1589	60	1	728	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	40	1	511	3	Y	-0-					-0-
04	600	N	493	-0-	-107	-0-	35	1	458	3	Y	-0-					-0-
05	589	N	491	-0-	-98	-0-	36	1	454	3	Y	1	1	1			-0-
							1	9									
06	540	N	474	-0-	-66	-0-	35	1	439	3	Y	-0-					-0-
07	DLQ G-10		474	-0-	474	474	36	1	438	3	Y	-0-					-0-
08	DLQ G-10		443	-0-	443	917	34	1	409	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	39	1	502	3	Y	-0-					-0-
04	540	N	474	-0-	-66	-0-	33	1	441	3	Y	-0-					-0-
05	558	N	533	-0-	-25	-0-	40	1	493	3	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	38	1	472	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1014	39	1	473	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					1
04	949	N	949	-0-	-0-	-0-	949	3			N	-0-					1
05	930	N	860	-0-	-70	-0-	860	3			N	-0-					1
06	960	N	854	-0-	-106	-0-	854	3			N	-0-					1
07	992	N	881	-0-	-111	-0-	881	3			N	-0-					1
*08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	11	1	70	3	N	1					1
							1	9									
07	93	N	83	-0-	-10	-0-	12	1	71	3	N	-0-					1
*08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	25	1	331	3	Y	-0-					1
04	390	N	267	-0-	-123	-0-	19	1	248	3	Y	-0-					1
05	341	N	312	-0-	-29	-0-	21	1	289	3	Y	2	2	1			1
							2	9									
06	330	N	315	-0-	-15	-0-	20	1	294	3	Y	1					2
							1	9									
07	DLQ G-10		406	-0-	406	406	26	1	380	3	Y	-0-	1	1			1
08	DLQ G-10		297	-0-	297	703	19	1	277	3	Y	1	2	1			-0-
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	23	1	308	3	Y	1					2
							1	9									
04	330	N	320	-0-	-10	-0-	23	1	297	3	Y	-0-					2
05	341	N	318	-0-	-23	-0-	21	1	296	3	Y	1	2	1			1
							1	9									
06	330	N	322	-0-	-8	-0-	20	1	300	3	Y	2					3
							2	9									
07	DLQ G-10		336	-0-	336	336	22	1	313	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		330	-0-	330	666	21	1	309	3	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	720	N	695	-0-	-25	-0-	695	3			N	-0-					-0-
05	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
08	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	70	1	683	2	Y	-0-					-0-
04	900	N	799	-0-	-101	-0-	62	1	737	2	Y	-0-					-0-
05	930	N	854	-0-	-76	-0-	63	1	791	2	Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	78	1	727	2	Y	-0-					-0-
07	DLQ G-10		839	-0-	839	839	63	1	776	2	Y	-0-					-0-
08	DLQ G-10		862	-0-	862	1701	63	1	799	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	33	1	444	3	Y	1					2
							1	9									
04	604	N	604	-0-	-0-	-0-	44	1	559	3	Y	1					3
							1	9									
05	596	N	596	-0-	-0-	-0-	40	1	553	3	Y	3	3	1			3
							3	9									
06	575	N	575	-0-	-0-	-0-	36	1	537	3	Y	2					5
							2	9									
07	DLQ G-10		576	-0-	576	576	37	1	537	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		567	-0-	567	1143	36	1	530	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	23	1	311	3	Y	1	1	1			1
							1	9									
04	360	N	324	-0-	-36	-0-	24	1	299	3	Y	1	1	1			1
							1	9									
05	343	N	343	-0-	-0-	-0-	24	1	319	3	Y	-0-	1	1			-0-
06	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-					-0-
07	DLQ G-10		515	-0-	515	515	34	1	480	3	Y	1					1
							1	9									
08	DLQ G-10		433	-0-	433	948	31	1	402	3	Y	-0-					1

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	6	1	246	3	Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	5	1	228	3	Y	-0-					-0-
05	248	N	240	-0-	-8	-0-	6	1	234	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	6	1	222	3	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	7	1	230	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	474	7	1	230	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	1	1	14	3	Y	36	45	1	1	8	16
							40	9									
04	48	N	48	-0-	-0-	-0-	1	1	13	3	Y	31	6	8			41
							34	9									
05	62	N	45	-0-	-17	-0-	1	1	12	3	Y	29	47	1	3	8	20
							32	9									
06	60	N	32	-0-	-28	-0-	1	1	11	3	Y	18					38
							20	9									
07	DLQ G-10		181	-0-	181	181	17	1	146	3	Y	16	1	8			53
							18	9									
08	DLQ G-10		122	-0-	122	303	11	1	97	3	Y	13	44	1			22
							14	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	54	1	724	2	N	-0-					-0-
04	840	N	701	-0-	-139	-0-	38	1	663	2	N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	48	1	697	2	N	-0-					-0-
06	750	N	685	-0-	-65	-0-	38	1	631	2	N	-0-					-0-
							16	3									
07	713	N	686	-0-	-27	-0-	36	1	650	2	N	-0-					-0-
08	744	N	680	-0-	-64	-0-	40	1	640	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	10	1	198	3	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	29	1	552	3	Y	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	59	1	1103	3	Y	1	1	1			-0-
							1	9									
06	1194	N	1194	-0-	-0-	-0-	61	1	1132	3	Y	1					1
							1	9									
07	DLQ G-10		1360	-0-	1360	1360	77	1	1283	3	Y	-0-					1
08	DLQ G-10		1335	-0-	1335	2695	69	1	1265	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

03	170	N	170	-0-	-0-	-0-	10	1	159	3	N	1					1
							1	9									
04	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					1
05	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-	1	1			-0-
06	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1					1
							1	9									
*07	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					1
08	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					1

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

03	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					-0-
04	960	N	898	-0-	-62	-0-	49	1	849	2	N	-0-					-0-
05	961	N	893	-0-	-68	-0-	57	1	836	2	N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	49	1	808	2	N	-0-					-0-
							20	3									
07	930	N	898	-0-	-32	-0-	47	1	851	2	N	-0-					-0-
08	899	N	889	-0-	-10	-0-	52	1	837	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	108	1	1440	2	Y	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	76	1	1321	2	Y	-0-					-0-
05	1329	N	1329	-0-	-0-	-0-	85	1	1244	2	Y	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	72	1	1183	2	Y	-0-					-0-
							29	3									
07	DLQ G-10		1275	-0-	1275	1275	66	1	1209	2	Y	-0-					-0-
08	DLQ G-10		1257	-0-	1257	2532	74	1	1183	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1422	N	1422	-0-	-0-	-0-	99	1	1323	2	Y	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	72	1	1259	2	Y	-0-					-0-
05	1432	N	1432	-0-	-0-	-0-	92	1	1340	2	Y	-0-					-0-
06	1354	N	1354	-0-	-0-	-0-	76	1	1247	2	Y	-0-					-0-
							31	3									
07	DLQ G-10		1369	-0-	1369	1369	71	1	1298	2	Y	-0-					-0-
08	DLQ G-10		1332	-0-	1332	2701	78	1	1254	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1138	N	1138	-0-	-0-	-0-	79	1	1059	2	Y	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	60	1	1046	2	Y	-0-					-0-
05	1240	N	1093	-0-	-147	-0-	70	1	1023	2	Y	-0-					-0-
06	1110	N	1014	-0-	-96	-0-	57	1	934	2	Y	-0-					-0-
							23	3									
07	DLQ G-10		1115	-0-	1115	1115	58	1	1057	2	Y	-0-					-0-
08	DLQ G-10		1053	-0-	1053	2168	62	1	991	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1278	N	1278	-0-	-0-	-0-	89	1	1189	2	Y	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	85	1	1480	2	Y	-0-					-0-
05	1656	N	1656	-0-	-0-	-0-	106	1	1550	2	Y	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	87	1	1427	2	Y	-0-					-0-
							35	3									
07	DLQ G-10		1018	-0-	1018	1018	53	1	965	2	Y	-0-					-0-
08	DLQ G-10		1255	-0-	1255	2273	74	1	1181	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	86	1	612	2	Y	-0-					-0-
04	673	N	673	-0-	-0-	-0-	69	1	604	2	Y	-0-					-0-
05	713	N	686	-0-	-27	-0-	48	1	638	2	Y	-0-					-0-
06	690	N	660	-0-	-30	-0-	51	1	609	2	Y	-0-					-0-
07	DLQ G-10		676	-0-	676	676	50	1	626	2	Y	-0-					-0-
08	DLQ G-10		665	-0-	665	1341	51	1	614	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	42	1	490	3	Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	41	1	477	3	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	42	1	486	3	Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	50	1	471	3	Y	-0-					-0-
07	DLQ G-10		536	-0-	536	536	56	1	480	3	Y	-0-					-0-
08	DLQ G-10		520	-0-	520	1056	52	1	468	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	21	1	351	3	Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	27	1	391	3	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	28	1	417	3	Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	24	1	358	3	Y	-0-					-0-
07	DLQ G-10		374	-0-	374	374	23	1	351	3	Y	-0-					-0-
08	DLQ G-10		366	-0-	366	740	24	1	342	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	39	1	680	3	N	7	8	1			7
							8	9									
04	716	N	716	-0-	-0-	-0-	36	1	672	3	N	7	7	1			7
							8	9									
05	713	N	707	-0-	-6	-0-	38	1	662	3	N	6	7	1			6
							7	9									
06	690	N	616	-0-	-74	-0-	37	1	576	3	N	3	3	1			6
							3	9									
07	744	N	547	-0-	-197	-0-	40	1	1	2	N	3	6	1			3
							503	3	3	9							
08	713	N	569	-0-	-144	-0-	44	1	521	3	N	4	1	1			6
							4	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	69	1	667	2	Y	-0-					-0-
04	780	N	735	-0-	-45	-0-	57	1	678	2	Y	-0-					-0-
05	868	N	801	-0-	-67	-0-	59	1	742	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	76	1	712	2	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	58	1	723	2	Y	-0-					-0-
08	DLQ G-10		838	-0-	838	1619	61	1	777	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	28	1	474	3	Y	-0-					1
04	540	N	420	-0-	-120	-0-	27	1	393	3	Y	-0-					1
05	634	N	634	-0-	-0-	-0-	40	1	594	3	Y	-0-	1	1			-0-
06	750	N	750	-0-	-0-	-0-	47	1	701	3	Y	2					2
							2	9									
07	DLQ G-10		636	-0-	636	636	40	1	596	3	Y	-0-	2	1			-0-
08	DLQ G-10		700	-0-	700	1336	45	1	652	3	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	7	1	92	3	Y	1	1	1			1
							1	9									
04	240	N	99	-0-	-141	-0-	7	1	91	3	Y	1	1	1			1
							1	9									
05	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-	1	1			-0-
06	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	7	1	98	3	Y	-0-					-0-
08	DLQ G-10		104	-0-	104	209	7	1	96	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	39	1	676	3	N	-0-	1	1			-0-
04	720	N	616	-0-	-104	-0-	35	1	580	3	N	1					1
							1	9									
05	685	N	685	-0-	-0-	-0-	39	1	645	3	N	1	1	1			1
							1	9									
06	716	N	716	-0-	-0-	-0-	53	1	662	3	N	1	1	1			1
							1	9									
*07	709	N	709	-0-	-0-	-0-	55	1	654	3	N	-0-					1
08	682	N	621	-0-	-61	-0-	48	1	573	3	N	-0-	1	1			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	66	1	1176	3	N	-0-					1
04	972	N	972	-0-	-0-	-0-	54	1	918	3	N	-0-	1	1			-0-
05	882	N	882	-0-	-0-	-0-	53	1	828	3	N	1					1
							1	9									
06	779	N	779	-0-	-0-	-0-	62	1	717	3	N	-0-					1
*07	748	N	748	-0-	-0-	-0-	61	1	687	3	N	-0-					1
*08	698	N	698	-0-	-0-	-0-	66	1	632	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	22	1	422	3	N	-0-					-0-
05	496	N	473	-0-	-23	-0-	24	1	449	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	25	1	456	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	26	1	438	3	N	-0-					-0-
08	465	N	390	-0-	-75	-0-	20	1	370	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	70	1	894	3	Y	1					6
							1	9									
04	990	N	823	-0-	-167	-0-	59	1	763	3	Y	1					7
							1	9									
05	1054	N	824	-0-	-230	-0-	65	1	757	3	Y	2	7	1			2
							2	9									
06	930	N	917	-0-	-13	-0-	91	1	824	3	Y	2					4
							2	9									
07	DLQ G-10		920	-0-	920	920	89	1	828	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		872	-0-	872	1792	93	1	777	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	48	1	664	3	Y	-0-					-0-
04	690	N	683	-0-	-7	-0-	42	1	641	3	Y	-0-					-0-
05	713	N	693	-0-	-20	-0-	44	1	649	3	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	53	1	639	3	Y	-0-					-0-
07	DLQ G-10		716	-0-	716	716	59	1	657	3	Y	-0-					-0-
08	DLQ G-10		719	-0-	719	1435	69	1	650	3	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	10	3	N	1	3	1			1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					N	3	1	8			3
05	79	N	79	-0-	-0-	-0-	4	1	73	3	N	2	2	1			3
							2	9									
06	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	2	1			2
							1	9									
*07	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1					3
							1	9									
*08	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1	3	1			1
							1	9									

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	57	1	915	3	N	5					5
							6	9									
04	939	N	939	-0-	-0-	-0-	56	1	882	3	N	1					6
							1	9									
05	930	N	921	-0-	-9	-0-	55	1	865	3	N	1					7
							1	9									
06	960	N	812	-0-	-148	-0-	83	1	729	3	N	-0-	6	1			1
07	961	N	790	-0-	-171	-0-	105	1	685	3	N	-0-					1
08	930	N	872	-0-	-58	-0-	91	1	781	3	N	-0-					1

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	20	1	314	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	29	1	455	3	N	3					3
							3	9									
06	1298	N	1298	-0-	-0-	-0-	132	1	1156	3	N	9	9	1	2	8	1
							10	9									
*07	1072	N	1072	-0-	-0-	-0-	142	1	930	3	N	-0-					1
*08	1197	N	1197	-0-	-0-	-0-	125	1	1072	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	151	1	114	3	N	1	2	1			1
							1	9									
04	200	N	200	-0-	-0-	-0-	143	1	56	3	N	1	1	1			1
							1	9									
05	310	N	203	-0-	-107	-0-	148	1	54	3	N	1	1	1			1
							1	9									
06	270	N	204	-0-	-66	-0-	144	1	59	3	N	1	1	1			1
							1	9									
*07	230	N	230	-0-	-0-	-0-	151	1	78	3	N	1	1	1			1
							1	9									
*08	237	N	237	-0-	-0-	-0-	152	1	85	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

03	937	N	937	-0-	-0-	-0-	82	1	851	3	Y	4					6
							4	9									
04	931	N	931	-0-	-0-	-0-	79	1	849	3	Y	3					9
							3	9									
05	992	N	842	-0-	-150	-0-	72	1	768	3	Y	2	9	1			2
							2	9									
06	900	N	769	-0-	-131	-0-	67	1	700	3	Y	2					4
							2	9									
07	DLQ G-10		782	-0-	782	782	61	1	719	3	Y	2					6
							2	9									
08	DLQ G-10		920	-0-	920	1702	67	1	851	3	Y	2					8
							2	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	22	6	3			Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

03	512	N	512	-0-	-0-	-0-	36	1	476	2	N	-0-					1
04	490	N	490	-0-	-0-	-0-	36	1	454	2	N	-0-					1
05	527	N	516	-0-	-11	-0-	38	1	478	2	N	-0-					1
06	552	N	552	-0-	-0-	-0-	42	1	510	2	N	-0-					1
*07	517	N	517	-0-	-0-	-0-	39	1	478	2	N	-0-					1
08	527	N	489	-0-	-38	-0-	37	1	452	2	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1654	N	1654	-0-	-0-	-0-	98	1	1510	3	Y	42	42	1	1	8	32
							46	9									
04	1659	N	1659	-0-	-0-	-0-	94	1	1510	3	Y	50	33	1	10	8	39
							55	9									
05	1705	N	1520	-0-	-185	-0-	87	1	1393	3	Y	36	45	1	4	8	26
							40	9									
06	1590	N	1482	-0-	-108	-0-	123	1	1331	3	Y	25	19	1			32
							28	9									
07	DLQ G-10		1464	-0-	1464	1464	130	1	1308	3	Y	24	30	1	1	8	25
							26	9									
08	DLQ G-10		1442	-0-	1442	2906	119	1	1295	3	Y	25	29	1			21
							28	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	199	1	390	2	Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	184	1	389	2	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	175	1	410	2	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	174	1	405	2	Y	-0-					-0-
07	DLQ G-10		588	-0-	588	588	177	1	411	2	Y	-0-					-0-
08	DLQ G-10		579	-0-	579	1167	178	1	401	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	40	1	780	3	N	2	2	1			3
							2	9									
04	810	N	787	-0-	-23	-0-	38	1	748	3	N	1	2	1			2
							1	9									
05	837	N	761	-0-	-76	-0-	36	1	723	3	N	2	2	1			2
							2	9									
06	810	N	775	-0-	-35	-0-	52	1	722	3	N	1	2	1			1
							1	9									
*07	818	N	818	-0-	-0-	-0-	51	1	766	3	N	1					2
							1	9									
*08	808	N	808	-0-	-0-	-0-	53	1	755	3	N	-0-	1	1			1

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	34	1	669	3	N	1	1	1			3
							1	9									
04	664	N	664	-0-	-0-	-0-	32	1	631	3	N	1	2	1			2
							1	9									
05	656	N	656	-0-	-0-	-0-	31	1	623	3	N	2	2	1			2
							2	9									
06	690	N	647	-0-	-43	-0-	44	1	602	3	N	1	2	1			1
							1	9									
07	682	N	656	-0-	-26	-0-	41	1	614	3	N	1					2
							1	9									
08	651	N	647	-0-	-4	-0-	43	1	604	3	N	-0-	1	1			1

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	34	1	444	3	Y	-0-					-0-
04	480	N	449	-0-	-31	-0-	32	1	417	3	Y	-0-					-0-
05	496	N	449	-0-	-47	-0-	33	1	416	3	Y	-0-					-0-
06	450	N	434	-0-	-16	-0-	32	1	402	3	Y	-0-					-0-
07	DLQ G-10		438	-0-	438	438	34	1	404	3	Y	-0-					-0-
08	DLQ G-10		431	-0-	431	869	33	1	398	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	7	1	128	3	N	1	2	1			1
							1	9									
04	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1	1	1			1
							1	9									
05	136	N	136	-0-	-0-	-0-	7	1	128	3	N	1	1	1			1
							1	9									
06	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1	1	1			1
							1	9									
*07	139	N	139	-0-	-0-	-0-	10	1	127	3	N	2	2	1			1
							2	9									
*08	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1					2
							1	9									

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					-0-
04	210	N	157	-0-	-53	-0-	11	1	146	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	16	1	191	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	410	15	1	188	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	154	1	109	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	148	1	98	3	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	152	1	101	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	154	1	95	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	157	1	99	3	Y	-0-					-0-
08	DLQ G-10		252	-0-	252	508	157	1	95	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	150	1	931	3	Y	-0-					5
04	1050	N	1021	-0-	-29	-0-	143	1	876	3	Y	2					7
							2	9									
05	1116	N	1050	-0-	-66	-0-	154	1	893	3	Y	3	7	1			3
							3	9									
06	1050	N	1033	-0-	-17	-0-	170	1	861	3	Y	2					5
							2	9									
07	DLQ G-10		1068	-0-	1068	1068	174	1	891	3	Y	3	7	1			1
							3	9									
08	DLQ G-10		1071	-0-	1071	2139	184	1	885	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	43	1	566	3	Y	3	3	1			2
							3	9									
04	750	N	574	-0-	-176	-0-	43	1	529	3	Y	2	2	1			2
							2	9									
05	620	N	587	-0-	-33	-0-	41	1	546	3	Y	-0-	2	1			-0-
06	600	N	556	-0-	-44	-0-	41	1	514	3	Y	1					1
							1	9									
07	DLQ G-10		529	-0-	529	529	35	1	494	3	Y	-0-					1
08	DLQ G-10		520	-0-	520	1049	37	1	482	3	Y	1					2
							1	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	12	1	164	3	Y	1	1	1			1
							1	9									
04	180	N	166	-0-	-14	-0-	12	1	153	3	Y	1	1	1			1
							1	9									
05	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-	1	1			-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	11	1	153	3	Y	-0-					-0-
08	DLQ G-10		165	-0-	165	329	12	1	152	3	Y	1					1
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	72	1	959	2	Y	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	63	1	1095	2	Y	-0-					-0-
05	1147	N	1065	-0-	-82	-0-	68	1	997	2	Y	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	62	1	1017	2	Y	-0-					-0-
							25	3									
07	DLQ G-10		994	-0-	994	994	52	1	942	2	Y	-0-					-0-
08	DLQ G-10		1053	-0-	1053	2047	62	1	991	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	24	1	422	3	Y	-0-					-0-
04	480	N	447	-0-	-33	-0-	25	1	422	3	Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	27	1	417	3	Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
07	DLQ G-10		435	-0-	435	435	35	1	400	3	Y	-0-					-0-
08	DLQ G-10		433	-0-	433	868	41	1	392	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	41	1	549	2	N	-0-					-0-
04	570	N	381	-0-	-189	-0-	21	1	360	2	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	44	1	640	2	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	31	1	509	2	N	-0-					-0-
							13	3									
*07	554	N	554	-0-	-0-	-0-	29	1	524	2	N	1					1
							1	9									
08	682	N	551	-0-	-131	-0-	32	1	519	2	N	-0-	1	1			-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	53	1	544	3	Y	3					4
							3	9									
04	570	N	567	-0-	-3	-0-	48	1	516	3	Y	3					7
							3	9									
05	620	N	550	-0-	-70	-0-	47	1	502	3	Y	1	6	1			2
							1	9									
06	570	N	552	-0-	-18	-0-	48	1	503	3	Y	1					3
							1	9									
07	DLQ G-10		553	-0-	553	553	43	1	508	3	Y	2					5
							2	9									
08	DLQ G-10		558	-0-	558	1111	41	1	516	3	Y	1					6
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	6	1	85	3	N	1					1
							1	9									
04	90	N	81	-0-	-9	-0-	4	1	76	3	N	1					2
							1	9									
05	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-	1	1			1
06	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					1
07	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					1
08	93	N	90	-0-	-3	-0-	7	1	82	3	N	1					2
							1	9									

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1432	N	1432	-0-	-0-	-0-	88	1	1342	3	N	2					33
							2	9									
04	1440	N	1380	-0-	-60	-0-	76	1	1301	3	N	3					36
							3	9									
05	1457	N	1447	-0-	-10	-0-	75	1	1370	3	N	2	28	1			10
							2	9									
06	1416	N	1416	-0-	-0-	-0-	104	1	1309	3	N	3					13
							3	9									
*07	1447	N	1447	-0-	-0-	-0-	132	1	1314	3	N	1					14
							1	9									
08	1457	N	1425	-0-	-32	-0-	113	1	1310	3	N	2					16
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	54	1	751	3	Y	-0-					-0-
04	870	N	625	-0-	-245	-0-	38	1	586	3	Y	1					1
							1	9									
05	961	N	406	-0-	-555	-0-	26	1	380	3	Y	-0-					1
06	780	N	157	-0-	-623	-0-	12	1	145	3	Y	-0-	1	1			-0-
07	DLQ G-10		211	-0-	211	211	17	1	194	3	Y	-0-					-0-
08	DLQ G-10		397	-0-	397	608	38	1	359	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

03	973	N	973	-0-	-0-	-0-	22	1	951	3	Y	-0-					1
04	960	N	926	-0-	-34	-0-	22	1	904	3	Y	-0-					1
05	992	N	949	-0-	-43	-0-	24	1	925	3	Y	-0-					1
06	930	N	884	-0-	-46	-0-	22	1	862	3	Y	-0-					1
07	DLQ G-10		928	-0-	928	928	29	1	899	3	Y	-0-					1
08	DLQ G-10		927	-0-	927	1855	29	1	898	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

03	649	N	649	-0-	-0-	-0-	37	1	612	3	Y	-0-					1
04	665	N	665	-0-	-0-	-0-	38	1	627	3	Y	-0-					1
05	657	N	657	-0-	-0-	-0-	36	1	621	3	Y	-0-					1
06	634	N	634	-0-	-0-	-0-	48	1	586	3	Y	-0-					1
07	DLQ G-10		683	-0-	683	683	55	1	628	3	Y	-0-					1
08	DLQ G-10		535	-0-	535	1218	45	1	490	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

03	775	X	300	-0-	-475	-0-	15	1	284	3	Y	1					1
							1	9									
04	510	X	279	-0-	-231	-0-	14	1	265	3	Y	-0-					1
05	527	X	280	-0-	-247	-0-	14	1	266	3	Y	-0-	1	1			-0-
06	360	X	270	-0-	-90	-0-	14	1	256	3	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	15	1	256	3	Y	-0-					-0-
08	DLQ G-10		269	-0-	269	540	14	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	36	1	552	3	Y	3	3	1			4
							3	9									
04	630	N	602	-0-	-28	-0-	35	1	563	3	Y	4	3	1			5
							4	9									
05	596	N	596	-0-	-0-	-0-	35	1	558	3	Y	3	4	1			4
							3	9									
06	613	N	613	-0-	-0-	-0-	52	1	558	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		609	-0-	609	609	55	1	551	3	Y	3	3	1			4
							3	9									
08	DLQ G-10		619	-0-	619	1228	52	1	565	3	Y	2	3	1			3
							2	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

03	1559	N	1559	-0-	-0-	-0-	110	1	1449	2	N	-0-					2
04	1500	N	1480	-0-	-20	-0-	107	1	1373	2	N	-0-					2
05	1581	N	1476	-0-	-105	-0-	109	1	1367	2	N	-0-					2
06	1500	N	1429	-0-	-71	-0-	108	1	1321	2	N	-0-					2
07	1519	N	1370	-0-	-149	-0-	104	1	1266	2	N	-0-					2
08	1488	N	1295	-0-	-193	-0-	98	1	1197	2	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

03	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	10	1	126	2	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	20	1	245	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

03	649	N	649	-0-	-0-	-0-	45	1	601	3	Y	3	4	1			2
							3	9									
04	840	N	503	-0-	-337	-0-	37	1	464	3	Y	2	2	1			2
							2	9									
05	930	N	762	-0-	-168	-0-	53	1	709	3	Y	-0-	2	1			-0-
06	718	N	718	-0-	-0-	-0-	53	1	664	3	Y	1					1
							1	9									
07	DLQ G-10		682	-0-	682	682	46	1	636	3	Y	-0-					1
08	DLQ G-10		764	-0-	764	1446	55	1	708	3	Y	1					2
							1	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

03	587	N	587	-0-	-0-	-0-	29	1	558	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	28	1	529	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	28	1	519	3	N	-0-					-0-
06	570	N	501	-0-	-69	-0-	26	1	475	3	N	-0-					-0-
07	589	N	507	-0-	-82	-0-	29	1	478	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	26	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	42	1	809	3	N	-0-					-0-
04	870	N	811	-0-	-59	-0-	40	1	771	3	N	-0-					-0-
05	837	N	829	-0-	-8	-0-	42	1	787	3	N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	41	1	760	3	N	62	10	1	11	8	41
							68	9									
*07	869	N	869	-0-	-0-	-0-	46	1	772	3	N	46	21	1			66
							51	9									
*08	845	N	845	-0-	-0-	-0-	41	1	762	3	N	38	50	1			54
							42	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	33	1	444	3	Y	-0-					1
04	479	N	479	-0-	-0-	-0-	35	1	443	3	Y	1					2
							1	9									
05	491	N	491	-0-	-0-	-0-	33	1	457	3	Y	1	2	1			1
							1	9									
06	478	N	478	-0-	-0-	-0-	30	1	446	3	Y	2					3
							2	9									
07	DLQ G-10		460	-0-	460	460	30	1	429	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		454	-0-	454	914	29	1	425	3	Y	-0-	2	1			-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	39	1	497	3	N	-0-					-0-
04	630	N	407	-0-	-223	-0-	29	1	378	3	N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	62	1	771	3	N	1	1	1			-0-
							1	9									
06	761	N	761	-0-	-0-	-0-	57	1	704	3	N	-0-					-0-
*07	711	N	711	-0-	-0-	-0-	55	1	656	3	N	-0-					-0-
08	837	N	696	-0-	-141	-0-	53	1	643	3	N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	42	1	709	3	Y	-0-					1
04	720	N	704	-0-	-16	-0-	46	1	658	3	Y	-0-					1
05	775	N	656	-0-	-119	-0-	41	1	615	3	Y	-0-	1	1			-0-
06	720	N	652	-0-	-68	-0-	41	1	610	3	Y	1					1
							1	9									
07	DLQ G-10		955	-0-	955	955	59	1	894	3	Y	2	3	1			-0-
							2	9									
08	DLQ G-10		770	-0-	770	1725	50	1	720	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
08	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3189	X	3189	-0-	-0-	-0-	222	1	2967	2	N	-0-					-0-
04	3100	X	3100	-0-	-0-	-0-	168	1	2932	2	N	-0-					-0-
05	3224	X	3142	-0-	-82	-0-	201	1	2941	2	N	-0-					-0-
06	3120	X	3067	-0-	-53	-0-	172	1	2825	2	N	-0-					-0-
							70	3									
07	3224	X	3096	-0-	-128	-0-	161	1	2935	2	N	-0-					-0-
08	3193	X	3019	-0-	-174	-0-	177	1	2842	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	20	1	308	3	N	1					1
							1	9									
04	330	N	318	-0-	-12	-0-	18	1	299	3	N	1					2
							1	9									
05	341	N	334	-0-	-7	-0-	17	1	316	3	N	1	2	1			1
							1	9									
06	330	N	326	-0-	-4	-0-	24	1	302	3	N	-0-					1
07	341	N	333	-0-	-8	-0-	30	1	303	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	26	1	304	3	N	1					2
							1	9									

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
04	360	N	329	-0-	-31	-0-	20	1	309	3	N	-0-					-0-
05	341	N	314	-0-	-27	-0-	19	1	295	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	36	1	314	3	N	-0-					-0-
07	341	N	315	-0-	-26	-0-	42	1	273	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	33	1	282	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	6	1	106	3	Y	-0-					-0-
08	DLQ G-10		113	-0-	113	225	6	1	107	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	57	1	462	3	N	2	6	1			12
							2	9									
04	780	N	553	-0-	-227	-0-	63	1	489	3	N	1					13
							1	9									
05	992	N	992	-0-	-0-	-0-	100	1	890	3	N	2	6	1			9
							2	9									
06	942	N	942	-0-	-0-	-0-	94	1	831	3	N	15	15	8			9
							17	9									
*07	897	N	897	-0-	-0-	-0-	93	1	804	3	N	-0-					9
08	961	N	473	-0-	-488	-0-	50	1	421	3	N	2					14
							2	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

03	134	N	134	-0-	-0-	-0-	18	1	116	3	N	-0-					4
04	166	N	166	-0-	-0-	-0-	18	1	148	3	N	-0-					4
05	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					4
06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					4
07	186	N	169	-0-	-17	-0-	14	1	155	3	N	-0-					4
*08	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-					3

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

03	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	10	1	158	3	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	11	1	167	3	Y	-0-					-0-
06	210	N	166	-0-	-44	-0-	13	1	153	3	Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	13	1	148	3	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	297	13	1	123	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

03	656	N	656	-0-	-0-	-0-	58	1	595	3	Y	3					4
							3	9									
04	630	N	627	-0-	-3	-0-	53	1	571	3	Y	3					7
							3	9									
05	651	N	636	-0-	-15	-0-	54	1	581	3	Y	1	6	1			2
							1	9									
06	630	N	627	-0-	-3	-0-	55	1	571	3	Y	1					3
							1	9									
07	DLQ G-10		604	-0-	604	604	47	1	555	3	Y	2					5
							2	9									
08	DLQ G-10		579	-0-	579	1183	42	1	536	3	Y	1					6
							1	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

03	463	N	463	-0-	-0-	-0-	10	1	453	3	Y	-0-					-0-
04	450	N	442	-0-	-8	-0-	10	1	432	3	Y	-0-					-0-
05	465	N	453	-0-	-12	-0-	11	1	442	3	Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	11	1	424	3	Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	14	1	431	3	Y	-0-					-0-
08	DLQ G-10		445	-0-	445	890	14	1	431	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

03	1159	N	1159	-0-	-0-	-0-	150	1	1009	3	Y	-0-					-0-
04	1140	N	1118	-0-	-22	-0-	145	1	972	3	Y	1					1
							1	9									
05	1178	N	1089	-0-	-89	-0-	144	1	944	3	Y	1	1	1			1
							1	9									
06	1110	N	1006	-0-	-104	-0-	133	1	873	3	Y	-0-					1
07	DLQ G-10		759	-0-	759	759	103	1	655	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		698	-0-	698	1457	97	1	601	3	Y	-0-					1

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

03	468	N	468	-0-	-0-	-0-	44	1	424	2	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	49	1	582	2	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	42	1	530	2	Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	51	1	481	2	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	34	1	424	2	Y	-0-					-0-
08	DLQ G-10		475	-0-	475	933	34	1	441	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

03	444	N	444	-0-	-0-	-0-	25	1	415	3	N	4	4	1			4
							4	9									
04	451	N	451	-0-	-0-	-0-	25	1	422	3	N	4	4	1			4
							4	9									
05	496	N	457	-0-	-39	-0-	25	1	426	3	N	5	4	1			5
							6	9									
06	443	N	443	-0-	-0-	-0-	20	1	1	2	N	4	4	1			5
							418	3	4	9							
*07	465	N	444	-0-	-21	-0-	31	1	2	2	N	4	2	1			7
							407	3	4	9							
08	465	N	432	-0-	-33	-0-	32	1	1	2	N	3	4	1			6
							396	3	3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	11	1	161	3	N	1	1	1			1
							1	9									
04	210	N	9	-0-	-201	-0-	1	1	8	3	N	-0-					1
05	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-	1	1			-0-
06	180	N	156	-0-	-24	-0-	10	1	146	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	28	1	388	3	N	1					1
							1	9									
*08	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					2
							1	9									

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	10	1	1	6	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-	1	1			-0-
04	540	N	491	-0-	-49	-0-	28	1	462	3	N	1					1
							1	9									
05	558	N	525	-0-	-33	-0-	30	1	495	3	N	-0-					1
06	560	N	560	-0-	-0-	-0-	42	1	518	3	N	-0-					1
*07	564	N	564	-0-	-0-	-0-	43	1	521	3	N	-0-					1
*08	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-	1	1			-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					1
04	277	N	277	-0-	-0-	-0-	20	1	256	3	Y	1					2
							1	9									
05	310	N	287	-0-	-23	-0-	19	1	267	3	Y	1	2	1			1
							1	9									
06	270	N	263	-0-	-7	-0-	17	1	245	3	Y	1					2
							1	9									
07	DLQ G-10		257	-0-	257	257	17	1	239	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		250	-0-	250	507	16	1	234	3	Y	-0-	1	1			-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	5	1	63	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	129	5	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					1
04	1620	N	1614	-0-	-6	-0-	1614	3			N	-0-					1
05	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					1
06	1620	N	1581	-0-	-39	-0-	1581	3			N	-0-					1
07	1674	N	1612	-0-	-62	-0-	1612	3			N	-0-					1
08	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	18	-0-	-49	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	12	1	112	2	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	20	1	238	2	N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	15	1	194	2	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	19	1	176	2	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	15	1	184	2	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	14	1	183	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	29	1	420	3	N	2	3	1			2
							2	9									
04	506	N	506	-0-	-0-	-0-	33	1	471	3	N	2	2	1			2
							2	9									
05	504	N	504	-0-	-0-	-0-	32	1	470	3	N	2	2	1			2
							2	9									
06	500	N	500	-0-	-0-	-0-	33	1	466	3	N	1	1	1			2
							1	9									
07	527	N	479	-0-	-48	-0-	32	1	446	3	N	1	1	1			2
							1	9									
08	496	N	434	-0-	-62	-0-	30	1	403	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	97	1	1253	3	Y	1	1	1			1
							1	9									
04	1320	N	1282	-0-	-38	-0-	90	1	1191	3	Y	1	1	1			1
							1	9									
05	1364	N	1304	-0-	-60	-0-	97	1	1206	3	Y	1	1	1			1
							1	9									
06	1320	N	1299	-0-	-21	-0-	97	1	1202	3	Y	-0-					1
07	DLQ G-10		1290	-0-	1290	1290	99	1	1191	3	Y	-0-					1
08	DLQ G-10		1003	-0-	1003	2293	76	1	927	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	35	1	609	3	N	-0-	1	1			-0-
04	630	N	611	-0-	-19	-0-	35	1	575	3	N	1					1
							1	9									
05	682	N	625	-0-	-57	-0-	35	1	590	3	N	-0-					1
06	630	N	605	-0-	-25	-0-	45	1	560	3	N	-0-					1
07	620	N	616	-0-	-4	-0-	47	1	569	3	N	-0-					1
08	620	N	597	-0-	-23	-0-	46	1	551	3	N	-0-	1	1			-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					-0-
04	240	N	163	-0-	-77	-0-	8	1	155	3	Y	-0-					-0-
05	217	N	125	-0-	-92	-0-	6	1	119	3	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					-0-
07	DLQ G-10		189	-0-	189	189	11	1	178	3	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	400	11	1	200	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	42	1	547	2	N	-0-					1
04	690	N	559	-0-	-131	-0-	41	1	518	2	N	-0-					1
05	682	N	512	-0-	-170	-0-	38	1	474	2	N	-0-					1
06	570	N	554	-0-	-16	-0-	42	1	512	2	N	-0-					1
*07	660	N	660	-0-	-0-	-0-	50	1	610	2	N	-0-					1
*08	617	N	617	-0-	-0-	-0-	47	1	570	2	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	34	1	464	3	N	-0-					-0-
06	600	N	467	-0-	-133	-0-	32	1	435	3	N	-0-					-0-
07	496	N	489	-0-	-7	-0-	35	1	454	3	N	-0-					-0-
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
06	240	N	220	-0-	-20	-0-	17	1	203	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					9
04	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					9
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					9
06	30	N	-0-	-0-	-30	-0-					N	-0-					9
07	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					9
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					7

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	35	1	610	2	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	42	1	622	2	N	-0-					-0-
06	660	N	632	-0-	-28	-0-	35	1	583	2	N	-0-					-0-
							14	3									
07	682	N	638	-0-	-44	-0-	33	1	605	2	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	37	1	599	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	14	1	631	3	Y	-0-					1
04	630	N	605	-0-	-25	-0-	14	1	591	3	Y	-0-					1
05	651	N	615	-0-	-36	-0-	15	1	600	3	Y	-0-					1
06	630	N	571	-0-	-59	-0-	14	1	557	3	Y	-0-					1
07	DLQ G-10		607	-0-	607	607	19	1	588	3	Y	-0-					1
08	DLQ G-10		607	-0-	607	1214	19	1	588	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	9	1	132	3	N	1					1
							1	9									
04	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					1
05	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-	1	1			-0-
06	150	N	140	-0-	-10	-0-	10	1	129	3	N	1					1
							1	9									
07	155	N	140	-0-	-15	-0-	13	1	127	3	N	-0-					1
08	155	N	137	-0-	-18	-0-	11	1	126	3	N	-0-					1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-
04	180	N	140	-0-	-40	-0-	10	1	129	3	N	1	1	1			-0-
							1	9									
05	186	N	145	-0-	-41	-0-	10	1	134	3	N	1	1	1			-0-
							1	9									
06	150	N	81	-0-	-69	-0-	6	1	75	3	N	-0-					-0-
07	155	N	81	-0-	-74	-0-	5	1	76	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	31	1	413	3	Y	1	2	1			1
							1	9									
04	570	N	420	-0-	-150	-0-	31	1	387	3	Y	2	2	1			1
							2	9									
05	440	N	440	-0-	-0-	-0-	31	1	408	3	Y	1	2	1			-0-
							1	9									
06	420	N	420	-0-	-0-	-0-	31	1	388	3	Y	1					1
							1	9									
07	DLQ G-10		418	-0-	418	418	28	1	390	3	Y	-0-					1
08	DLQ G-10		331	-0-	331	749	24	1	307	3	Y	-0-					1

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

03	201	N	201	-0-	-0-	-0-	14	1	186	3	Y	1	1	1			1
							1	9									
04	240	N	190	-0-	-50	-0-	14	1	175	3	Y	1	1	1			1
							1	9									
05	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-	1	1			-0-
06	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
07	DLQ G-10		158	-0-	158	158	11	1	147	3	Y	-0-					-0-
08	DLQ G-10		138	-0-	138	296	10	1	128	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

03	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	27	1	238	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	35	1	231	3	N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	28	1	240	3	N	1					1
							1	9									

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

03	1029	N	1029	-0-	-0-	-0-	69	1	960	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	64	1	947	3	N	-0-					-0-
06	990	N	744	-0-	-246	-0-	57	1	687	3	N	-0-					-0-
07	930	N	571	-0-	-359	-0-	47	1	524	3	N	-0-					-0-
08	1023	N	507	-0-	-516	-0-	49	1	458	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

03	3367	X	3367	-0-	-0-	-0-	446	1	2921	2	Y	-0-					-0-
04	3216	X	3216	-0-	-0-	-0-	377	1	2839	2	Y	-0-					-0-
05	3217	X	3217	-0-	-0-	-0-	371	1	2846	2	Y	-0-					-0-
06	3360	X	3360	-0-	-0-	-0-	450	1	2910	2	Y	-0-					-0-
07	DLQ G-10		3227	-0-	3227	3227	375	1	2852	2	Y	-0-					-0-
08	DLQ G-10		3222	-0-	3222	6449	368	1	2854	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

03	504	N	504	-0-	-0-	-0-	36	1	468	2	N	-0-					1
04	491	N	491	-0-	-0-	-0-	36	1	455	2	N	-0-					1
05	515	N	515	-0-	-0-	-0-	38	1	477	2	N	-0-					1
06	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					1
*07	523	N	523	-0-	-0-	-0-	40	1	483	2	N	-0-					1
08	527	N	513	-0-	-14	-0-	39	1	474	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	74	1	905	3	Y	-0-					5
04	929	N	929	-0-	-0-	-0-	68	1	861	3	Y	-0-					5
05	949	N	949	-0-	-0-	-0-	67	1	882	3	Y	-0-	5	1			-0-
06	987	N	987	-0-	-0-	-0-	128	1	859	3	Y	-0-					-0-
07	DLQ G-10		939	-0-	939	939	103	1	836	3	Y	-0-					-0-
08	DLQ G-10		1000	-0-	1000	1939	118	1	882	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					1
04	310	N	310	-0-	-0-	-0-	22	1	287	3	N	1					2
							1	9									
05	314	N	314	-0-	-0-	-0-	21	1	292	3	N	1	2	1			1
							1	9									
06	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1					2
							1	9									
*07	317	N	317	-0-	-0-	-0-	21	1	295	3	N	1	2	1			1
							1	9									
*08	320	N	320	-0-	-0-	-0-	20	1	299	3	N	1	2	1			-0-
							1	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	34	1	451	3	Y	2	2	1			2
							2	9									
04	540	N	454	-0-	-86	-0-	34	1	419	3	Y	1	2	1			1
							1	9									
05	479	N	479	-0-	-0-	-0-	33	1	445	3	Y	1	2	1			-0-
							1	9									
06	480	N	451	-0-	-29	-0-	33	1	417	3	Y	1					1
							1	9									
07	DLQ G-10		448	-0-	448	448	30	1	418	3	Y	-0-					1
08	DLQ G-10		453	-0-	453	901	33	1	420	3	Y	-0-					1

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	4	1	156	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	4	1	148	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	4	1	155	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	4	1	147	3	Y	-0-					-0-
07	DLQ G-10		154	-0-	154	154	5	1	149	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	308	5	1	149	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

03	1583	N	1583	-0-	-0-	-0-	148	1	1435	2	N	-0-					-0-
04	1697	N	1697	-0-	-0-	-0-	131	1	1566	2	N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	114	1	1436	2	N	-0-					-0-
06	1530	N	1414	-0-	-116	-0-	136	1	1278	2	N	-0-					-0-
07	1767	N	1441	-0-	-326	-0-	108	1	1333	2	N	-0-					-0-
08	1550	N	1431	-0-	-119	-0-	104	1	1327	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

03	528	N	528	-0-	-0-	-0-	37	1	489	3	Y	2	2	1			2
							2	9									
04	480	N	476	-0-	-4	-0-	35	1	440	3	Y	1	2	1			1
							1	9									
05	527	N	496	-0-	-31	-0-	35	1	460	3	Y	1	2	1			-0-
							1	9									
06	557	N	557	-0-	-0-	-0-	41	1	515	3	Y	1					1
							1	9									
07	DLQ G-10		533	-0-	533	533	36	1	497	3	Y	-0-					1
08	DLQ G-10		501	-0-	501	1034	36	1	465	3	Y	-0-					1

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

03	718	N	718	-0-	-0-	-0-	51	1	667	2	N	-0-					1
04	691	N	691	-0-	-0-	-0-	50	1	641	2	N	-0-					1
05	713	N	712	-0-	-1	-0-	53	1	659	2	N	-0-					1
06	690	N	660	-0-	-30	-0-	50	1	610	2	N	-0-					1
07	713	N	665	-0-	-48	-0-	50	1	615	2	N	-0-					1
08	713	N	634	-0-	-79	-0-	48	1	586	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	34	1	470	3	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	33	1	461	3	Y	-0-					-0-
05	509	N	509	-0-	-0-	-0-	34	1	475	3	Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	33	1	448	3	Y	-0-					-0-
07	DLQ G-10		495	-0-	495	495	35	1	460	3	Y	-0-					-0-
08	DLQ G-10		487	-0-	487	982	35	1	452	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

03	1006	N	1006	-0-	-0-	-0-	70	1	933	3	Y	3	3	1			3
							3	9									
04	971	N	971	-0-	-0-	-0-	72	1	895	3	Y	4	4	1			3
							4	9									
05	1003	N	1003	-0-	-0-	-0-	70	1	932	3	Y	1	4	1			-0-
							1	9									
06	960	N	931	-0-	-29	-0-	69	1	861	3	Y	1					1
							1	9									
07	DLQ G-10		389	-0-	389	389	26	1	363	3	Y	-0-					1
08	DLQ G-10		118	-0-	118	507	8	1	109	3	Y	1					2
							1	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	85	4	1	50	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

03	714	N	714	-0-	-0-	-0-	50	1	661	3	Y	3	3	1			2
							3	9									
04	690	N	639	-0-	-51	-0-	47	1	589	3	Y	3	3	1			2
							3	9									
05	620	N	527	-0-	-93	-0-	37	1	490	3	Y	-0-	2	1			-0-
06	690	N	456	-0-	-234	-0-	34	1	421	3	Y	1					1
							1	9									
07	DLQ G-10		428	-0-	428	428	29	1	399	3	Y	-0-					1
08	DLQ G-10		421	-0-	421	849	30	1	391	3	Y	-0-					1

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

03	414	N	414	-0-	-0-	-0-	53	1	361	3	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	53	1	355	3	Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	51	1	337	3	Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	49	1	320	3	Y	-0-					-0-
07	DLQ G-10		325	-0-	325	325	44	1	281	3	Y	-0-					-0-
08	DLQ G-10		417	-0-	417	742	58	1	359	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	57	1	753	3	Y	2	3	1			2
							2	9									
04	752	N	752	-0-	-0-	-0-	56	1	693	3	Y	3	3	1			2
							3	9									
05	807	N	807	-0-	-0-	-0-	56	1	750	3	Y	1	3	1			-0-
							1	9									
06	780	N	772	-0-	-8	-0-	57	1	714	3	Y	1					1
							1	9									
07	DLQ G-10		785	-0-	785	785	52	1	732	3	Y	1					2
							1	9									
08	DLQ G-10		602	-0-	602	1387	43	1	559	3	Y	-0-					2

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	12	1	201	3	N	2	2	1			2
							2	9									
04	210	N	208	-0-	-2	-0-	11	1	195	3	N	2	2	1			2
							2	9									
05	217	N	215	-0-	-2	-0-	12	1	201	3	N	2	2	1			2
							2	9									
06	211	N	211	-0-	-0-	-0-	13	1	197	3	N	1	1	1			2
							1	9									
07	217	N	217	-0-	-0-	-0-	16	1	200	3	N	1	2	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	17	1	198	3	N	2	1	1			2
							2	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	23	1	374	3	Y	-0-					1
04	360	N	346	-0-	-14	-0-	20	1	326	3	Y	-0-					1
05	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-					1
06	390	N	307	-0-	-83	-0-	23	1	284	3	Y	-0-					1
07	DLQ G-10		250	-0-	250	250	20	1	230	3	Y	-0-					1
08	DLQ G-10		225	-0-	225	475	19	1	206	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	1	1	42	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	86	1	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	13	1	161	3	Y	1					1
							1	9									
07	DLQ G-10		175	-0-	175	175	14	1	161	3	Y	-0-					1
08	DLQ G-10		171	-0-	171	346	14	1	156	3	Y	1	1	1			1
							1	9									

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

03	388	N	388	-0-	-0-	-0-	27	1	359	3	Y	2	2	1			1
							2	9									
04	330	N	269	-0-	-61	-0-	20	1	248	3	Y	1	1	1			1
							1	9									
05	403	N	41	-0-	-362	-0-	3	1	38	3	Y	-0-	1	1			-0-
06	390	N	10	-0-	-380	-0-	1	1	9	3	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

03	238	N	238	-0-	-0-	-0-	145	1	93	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	140	1	89	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	145	1	259	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	140	1	412	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					-0-
08	341	N	232	-0-	-109	-0-	145	1	87	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

03	481	N	481	-0-	-0-	-0-	45	1	436	2	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	40	1	475	2	Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	31	1	391	2	Y	-0-					-0-
06	450	N	404	-0-	-46	-0-	39	1	365	2	Y	-0-					-0-
07	DLQ G-10		387	-0-	387	387	29	1	358	2	Y	-0-					-0-
08	DLQ G-10		380	-0-	380	767	28	1	352	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	22	1	281	3	Y	1					1
							1	9									
04	420	N	291	-0-	-129	-0-	21	1	270	3	Y	-0-					1
05	310	N	289	-0-	-21	-0-	19	1	269	3	Y	1					2
							1	9									
06	300	N	274	-0-	-26	-0-	20	1	254	3	Y	-0-					2
07	DLQ G-10		423	-0-	423	423	169	1	254	3	Y	-0-					2
08	DLQ G-10		278	-0-	278	701	22	1	256	3	Y	-0-					2

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	24	1	305	3	Y	1					1
							1	9									
04	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					1
05	321	N	321	-0-	-0-	-0-	21	1	300	3	Y	-0-					1
06	330	N	308	-0-	-22	-0-	23	1	285	3	Y	-0-					1
07	DLQ G-10		323	-0-	323	323	28	1	295	3	Y	-0-					1
08	DLQ G-10		297	-0-	297	620	23	1	274	3	Y	-0-					1

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2402	N	2402	-0-	-0-	-0-	131	1	2269	3	N	2	4	1			1
							2	9									
04	2310	N	2266	-0-	-44	-0-	129	1	2135	3	N	2					3
							2	9									
05	2449	N	1963	-0-	-486	-0-	110	1	1851	3	N	2	2	1			3
							2	9									
06	2431	N	2431	-0-	-0-	-0-	181	1	2249	3	N	1	2	1			2
							1	9									
07	2356	N	2329	-0-	-27	-0-	179	1	2149	3	N	1					3
							1	9									
*08	2352	N	2352	-0-	-0-	-0-	181	1	2170	3	N	1	3	1			1
							1	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1533	N	1533	-0-	-0-	-0-	84	1	1448	3	N	1	2	1			1
							1	9									
04	1446	N	1446	-0-	-0-	-0-	82	1	1363	3	N	1					2
							1	9									
05	1550	N	1457	-0-	-93	-0-	82	1	1374	3	N	1	1	1			2
							1	9									
06	1470	N	1443	-0-	-27	-0-	108	1	1335	3	N	-0-	1	1			1
*07	1505	N	1505	-0-	-0-	-0-	116	1	1388	3	N	1					2
							1	9									
08	1457	N	1432	-0-	-25	-0-	110	1	1321	3	N	1	2	1			1
							1	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	30	1	569	2	Y	-0-					-0-
04	720	N	560	-0-	-160	-0-	30	1	530	2	Y	-0-					-0-
05	620	N	579	-0-	-41	-0-	30	1	549	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	56	1	528	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		773	-0-	773	1558	66	1	707	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	36	1	630	3	N	-0-	1	1			-0-
04	570	N	562	-0-	-8	-0-	32	1	529	3	N	1					1
							1	9									
05	713	N	660	-0-	-53	-0-	37	1	622	3	N	1	1	1			1
							1	9									
06	630	N	628	-0-	-2	-0-	47	1	580	3	N	1	1	1			1
							1	9									
*07	666	N	666	-0-	-0-	-0-	51	1	615	3	N	-0-					1
08	651	N	572	-0-	-79	-0-	44	1	528	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-	1	1			1
04	450	N	389	-0-	-61	-0-	19	1	369	3	N	1	1	1			1
							1	9									
05	434	N	239	-0-	-195	-0-	11	1	227	3	N	1	1	1			1
							1	9									
06	420	N	346	-0-	-74	-0-	23	1	322	3	N	1	1	1			1
							1	9									
07	403	N	317	-0-	-86	-0-	20	1	297	3	N	-0-					1
*08	365	N	365	-0-	-0-	-0-	24	1	340	3	N	1	1	1			1
							1	9									

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
08	DLQ G-10		18	-0-	18	42	18	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					1
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					1
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					1
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					1
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					1
*08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

03	374	N	374	-0-	-0-	-0-	21	1	353	3	N	-0-					1
04	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-					1
05	700	N	700	-0-	-0-	-0-	38	1	662	3	N	-0-					1
06	677	N	677	-0-	-0-	-0-	51	1	626	3	N	-0-					1
07	775	N	501	-0-	-274	-0-	41	1	460	3	N	-0-					1
08	713	N	392	-0-	-321	-0-	33	1	359	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	16	1	258	3	Y	-0-					-0-
04	360	N	264	-0-	-96	-0-	15	1	249	3	Y	-0-					-0-
05	341	N	273	-0-	-68	-0-	15	1	258	3	Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	20	1	243	3	Y	-0-					-0-
07	DLQ G-10		607	-0-	607	607	49	1	558	3	Y	-0-					-0-
08	DLQ G-10		608	-0-	608	1215	51	1	557	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	33	1	543	3	Y	-0-					1
04	660	N	590	-0-	-70	-0-	34	1	556	3	Y	-0-					1
05	620	N	582	-0-	-38	-0-	32	1	550	3	Y	-0-					1
06	595	N	595	-0-	-0-	-0-	45	1	550	3	Y	-0-					1
07	DLQ G-10		607	-0-	607	607	49	1	558	3	Y	-0-					1
08	DLQ G-10		555	-0-	555	1162	47	1	508	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	17	1	339	3	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	17	1	325	3	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	18	1	332	3	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
07	DLQ G-10		354	-0-	354	354	20	1	334	3	Y	-0-					-0-
08	DLQ G-10		350	-0-	350	704	18	1	332	3	Y	-0-					-0-

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					1
04	180	N	178	-0-	-2	-0-	13	1	165	3	Y	-0-					1
05	186	N	181	-0-	-5	-0-	14	1	166	3	Y	1	1	1			1
							1	9									
06	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					1
07	DLQ G-10		178	-0-	178	178	17	1	161	3	Y	-0-	1	1			-0-
08	DLQ G-10		182	-0-	182	360	19	1	162	3	Y	1					1
							1	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					1
04	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					1
05	186	N	172	-0-	-14	-0-	13	1	158	3	Y	1	1	1			1
							1	9									
06	180	N	170	-0-	-10	-0-	17	1	153	3	Y	-0-					1
07	DLQ G-10		175	-0-	175	175	17	1	158	3	Y	-0-	1	1			-0-
08	DLQ G-10		176	-0-	176	351	19	1	156	3	Y	1					1
							1	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	32	1	370	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	26	1	237	3	Y	-0-					-0-
08	DLQ G-10		223	-0-	223	486	24	1	199	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	33	1	426	3	Y	-0-					2
04	450	N	440	-0-	-10	-0-	32	1	407	3	Y	1					3
							1	9									
05	496	N	425	-0-	-71	-0-	33	1	391	3	Y	1	3	1			1
							1	9									
06	450	N	413	-0-	-37	-0-	41	1	371	3	Y	1					2
							1	9									
07	DLQ G-10		482	-0-	482	482	47	1	434	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		284	-0-	284	766	30	1	253	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

03	284	N	284	-0-	-0-	-0-	20	1	264	3	Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	18	1	242	3	Y	-0-					-0-
05	279	N	264	-0-	-15	-0-	20	1	244	3	Y	-0-					-0-
06	270	N	238	-0-	-32	-0-	18	1	220	3	Y	-0-					-0-
07	DLQ G-10		301	-0-	301	301	23	1	278	3	Y	-0-					-0-
08	DLQ G-10		316	-0-	316	617	24	1	292	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

03	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	36	1	306	3	Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	34	1	296	3	Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	37	1	287	3	Y	-0-					-0-
08	DLQ G-10		323	-0-	323	647	34	1	289	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

03	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
04	180	N	140	-0-	-40	-0-	8	1	131	3	N	1					1
							1	9									
05	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1
06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-	1	1			-0-
*07	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
08	186	N	145	-0-	-41	-0-	11	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-	1	1			-0-
04	334	N	334	-0-	-0-	-0-	19	1	314	3	N	1					1
							1	9									
05	341	N	306	-0-	-35	-0-	17	1	289	3	N	-0-					1
06	330	N	282	-0-	-48	-0-	21	1	261	3	N	-0-	1	1			-0-
07	341	N	306	-0-	-35	-0-	24	1	282	3	N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	24	1	288	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	15	1	104	2	Y	-0-					-0-
04	120	N	14	-0-	-106	-0-	1	1	13	2	Y	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	2			Y	-0-					-0-
06	120	N	16	-0-	-104	-0-	1	1	15	2	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	2	Y	-0-					-0-
08	DLQ G-10		4	-0-	4	35	4	2			Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	21	1	279	2	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	16	1	271	2	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	21	1	311	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
							7	3									
*07	328	N	328	-0-	-0-	-0-	17	1	311	2	N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
08	527	N	257	-0-	-270	-0-	257	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	31	1	595	2	Y	-0-					-0-
04	600	N	599	-0-	-1	-0-	32	1	567	2	Y	-0-					-0-
05	620	N	600	-0-	-20	-0-	31	1	569	2	Y	-0-					-0-
06	600	N	599	-0-	-1	-0-	58	1	541	2	Y	-0-					-0-
07	DLQ G-10		610	-0-	610	610	50	1	560	2	Y	-0-					-0-
08	DLQ G-10		603	-0-	603	1213	52	1	551	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	34	1	426	3	Y	2					2
							2	9									
04	450	N	400	-0-	-50	-0-	29	1	371	3	Y	-0-					2
05	465	N	441	-0-	-24	-0-	29	1	412	3	Y	-0-					2
06	450	N	428	-0-	-22	-0-	32	1	396	3	Y	-0-					2
07	DLQ G-10		430	-0-	430	430	38	1	392	3	Y	-0-					2
08	DLQ G-10		412	-0-	412	842	32	1	380	3	Y	-0-					2

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1225	N	1225	-0-	-0-	-0-	89	1	1134	3	Y	2					3
							2	9									
04	1170	N	1149	-0-	-21	-0-	82	1	1066	3	Y	1	1	1			3
							1	9									
05	1271	N	1102	-0-	-169	-0-	73	1	1029	3	Y	-0-					3
06	1200	N	1044	-0-	-156	-0-	78	1	966	3	Y	-0-					3
07	DLQ G-10		1025	-0-	1025	1025	90	1	935	3	Y	-0-					3
08	DLQ G-10		979	-0-	979	2004	77	1	902	3	Y	-0-					3

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	27	1	359	2	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	29	1	358	2	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	28	1	347	2	N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	45	1	578	3	N	-0-					5
04	750	N	596	-0-	-154	-0-	43	1	552	3	N	1					6
							1	9									
05	620	N	598	-0-	-22	-0-	47	1	549	3	N	2	6	1			2
							2	9									
06	600	N	587	-0-	-13	-0-	58	1	528	3	N	1					3
							1	9									
07	620	N	485	-0-	-135	-0-	47	1	437	3	N	1	4	1			-0-
							1	9									
08	589	N	494	-0-	-95	-0-	53	1	439	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	49	1	621	3	Y	-0-					-0-
04	660	N	619	-0-	-41	-0-	45	1	574	3	Y	-0-					-0-
05	682	N	614	-0-	-68	-0-	48	1	566	3	Y	-0-					-0-
06	660	N	593	-0-	-67	-0-	59	1	534	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	58	1	538	3	Y	-0-					-0-
08	DLQ G-10		601	-0-	601	1197	64	1	537	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	35	1	449	3	Y	-0-					2
04	528	N	528	-0-	-0-	-0-	38	1	489	3	Y	1					3
							1	9									
05	554	N	554	-0-	-0-	-0-	43	1	509	3	Y	2	3	1			2
							2	9									
06	550	N	550	-0-	-0-	-0-	54	1	495	3	Y	1					3
							1	9									
07	DLQ G-10		526	-0-	526	526	51	1	474	3	Y	1	4	1			-0-
							1	9									
08	DLQ G-10		504	-0-	504	1030	54	1	448	3	Y	2					2
							2	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	27	1	453	3	N	-0-					1
04	510	N	455	-0-	-55	-0-	26	1	429	3	N	-0-					1
05	496	N	474	-0-	-22	-0-	26	1	448	3	N	-0-					1
06	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-					1
07	465	N	439	-0-	-26	-0-	36	1	403	3	N	-0-					1
08	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	26	1	514	3	N	1	1	1			2
							1	9									
04	486	N	486	-0-	-0-	-0-	24	1	461	3	N	1	1	1			2
							1	9									
05	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-	1	1			1
06	533	N	533	-0-	-0-	-0-	36	1	496	3	N	1	1	1			1
							1	9									
*07	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					1
*08	471	N	471	-0-	-0-	-0-	31	1	439	3	N	1	1	1			1
							1	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

03	779	N	779	-0-	-0-	-0-	38	1	739	3	N	2	2	1			3
							2	9									
04	780	N	758	-0-	-22	-0-	37	1	720	3	N	1	2	1			2
							1	9									
05	806	N	764	-0-	-42	-0-	37	1	725	3	N	2	2	1			2
							2	9									
06	765	N	765	-0-	-0-	-0-	52	1	712	3	N	1	2	1			1
							1	9									
*07	783	N	783	-0-	-0-	-0-	49	1	733	3	N	1					2
							1	9									
08	775	N	774	-0-	-1	-0-	51	1	723	3	N	-0-	1	1			1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

03	1246	N	1246	-0-	-0-	-0-	116	1	1130	2	Y	-0-					-0-
04	1440	N	1155	-0-	-285	-0-	89	1	1066	2	Y	-0-					-0-
05	1519	N	1293	-0-	-226	-0-	95	1	1198	2	Y	-0-					-0-
06	1200	N	1171	-0-	-29	-0-	113	1	1058	2	Y	-0-					-0-
07	DLQ G-10		1216	-0-	1216	1216	91	1	1125	2	Y	-0-					-0-
08	DLQ G-10		1173	-0-	1173	2389	85	1	1088	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	4 55	1 9	52	3	Y	50	24	8			27
04	60	N	59	-0-	-1	-0-	4 4	1 9	51	3	Y	4	28	1			3
05	67	N	67	-0-	-0-	-0-	4 11	1 9	52	3	Y	10					13
06	60	N	59	-0-	-1	-0-	12 1	1 9	46	3	Y	1					14
07	DLQ G-10		56	-0-	56	56	13	1	43	3	Y	-0-					14
08	DLQ G-10		51	-0-	51	107	10	1	41	3	Y	-0-					14

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	36	1	690	2	Y	-0-					-0-
04	840	N	608	-0-	-232	-0-	32	1	576	2	Y	-0-					-0-
05	804	N	804	-0-	-0-	-0-	42	1	762	2	Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	82	1	768	2	Y	-0-					-0-
07	DLQ G-10		941	-0-	941	941	77	1	864	2	Y	-0-					-0-
08	DLQ G-10		941	-0-	941	1882	81	1	860	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					2
04	429	N	429	-0-	-0-	-0-	31 1	1 9	397	3	Y	1					3
05	434	N	434	-0-	-0-	-0-	34 1	1 9	399	3	Y	1	3	1			1
06	436	N	436	-0-	-0-	-0-	43 2	1 9	391	3	Y	2					3
07	DLQ G-10		415	-0-	415	415	40	1	375	3	Y	-0-	3	1			-0-
08	DLQ G-10		33	-0-	33	448	4	1	29	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	70	1	14	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	48	1	697	3	N	2	4	1			3
							2	9									
04	709	N	709	-0-	-0-	-0-	46	1	661	3	N	2	2	1			3
							2	9									
05	744	N	708	-0-	-36	-0-	45	1	661	3	N	2	2	1			3
							2	9									
06	720	N	681	-0-	-39	-0-	44	1	635	3	N	2	2	1			3
							2	9									
07	744	N	694	-0-	-50	-0-	47	1	645	3	N	2	2	1			3
							2	9									
08	713	N	676	-0-	-37	-0-	47	1	627	3	N	2					5
							2	9									

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	38	1	496	3	Y	-0-					-0-
04	600	N	341	-0-	-259	-0-	24	1	317	3	Y	-0-					-0-
05	496	N	313	-0-	-183	-0-	23	1	290	3	Y	-0-					-0-
06	510	N	307	-0-	-203	-0-	23	1	284	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	27	1	330	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	750	30	1	363	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	13	1	177	3	Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	15	1	182	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	15	1	190	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		186	-0-	186	385	14	1	172	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	19	1	246	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	21	1	256	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	22	1	261	3	N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	19	1	243	3	Y	-0-					-0-
04	270	N	242	-0-	-28	-0-	17	1	225	3	Y	-0-					-0-
05	279	N	172	-0-	-107	-0-	13	1	159	3	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	20	1	244	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	505	18	1	223	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	10	1	92	2	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	7	1	93	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	32	1	411	3	Y	1					3
							1	9									
04	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					3
05	465	N	416	-0-	-49	-0-	33	1	382	3	Y	1	3	1			1
							1	9									
06	420	N	417	-0-	-3	-0-	41	1	375	3	Y	1					2
							1	9									
07	DLQ G-10		418	-0-	418	418	41	1	376	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		396	-0-	396	814	42	1	353	3	Y	1					1
							1	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	19	1	344	3	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	19	1	347	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	20	1	337	3	Y	-0-					-0-
08	DLQ G-10		369	-0-	369	726	19	1	350	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	45	1	318	2	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	36	1	314	2	Y	-0-					-0-
05	372	N	359	-0-	-13	-0-	25	1	334	2	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	27	1	326	2	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	26	1	334	2	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	720	27	1	333	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
04	210	N	180	-0-	-30	-0-	13	1	167	3	N	-0-					-0-
05	248	N	64	-0-	-184	-0-	5	1	59	3	N	-0-					-0-
06	210	N	36	-0-	-174	-0-	3	1	33	3	N	-0-					-0-
07	186	N	31	-0-	-155	-0-	2	1	29	3	N	-0-					-0-
08	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	68	1	926	3	N	5	3	1			8
							6	9									
04	990	N	943	-0-	-47	-0-	62	1	877	3	N	4	3	1			9
							4	9									
05	992	N	808	-0-	-184	-0-	52	1	752	3	N	4	6	1			7
							4	9									
06	960	N	882	-0-	-78	-0-	114	1	765	3	N	3	3	1			7
							3	9									
07	961	N	899	-0-	-62	-0-	127	1	771	3	N	1	3	1			5
							1	9									
*08	953	N	953	-0-	-0-	-0-	109	1	841	3	N	3	2	1			6
							3	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	8	1	167	3	N	1	1	1			1
							1	9									
04	180	N	179	-0-	-1	-0-	8	1	170	3	N	1	1	1			1
							1	9									
05	198	N	198	-0-	-0-	-0-	9	1	188	3	N	1	1	1			1
							1	9									
06	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
*07	192	N	192	-0-	-0-	-0-	12	1	179	3	N	1	1	1			1
							1	9									
*08	191	N	191	-0-	-0-	-0-	11	1	179	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					2
04	330	N	300	-0-	-30	-0-	22	1	278	3	Y	-0-					2
05	341	N	325	-0-	-16	-0-	23	1	302	3	Y	-0-	2	1			-0-
06	330	N	307	-0-	-23	-0-	40	1	267	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	37	1	302	3	Y	-0-					-0-	
08	DLQ G-10		348	-0-	348	687	41	1	307	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
05	1147	N	1084	-0-	-63	-0-	1084	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1271	N	1024	-0-	-247	-0-	1024	3			N	-0-					-0-
08	1085	N	998	-0-	-87	-0-	998	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	44	1	171	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	51	1	170	3	Y	-0-					-0-
08	DLQ G-10		226	-0-	226	447	44	1	182	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	17	1	329	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	18	1	320	2	Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	33	1	306	2	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	28	1	317	2	Y	-0-					-0-
08	DLQ G-10		341	-0-	341	686	29	1	312	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	73	1	841	3	Y	1	1	1			-0-
							1	9									
04	930	N	853	-0-	-77	-0-	67	1	786	3	Y	-0-					-0-
05	992	N	928	-0-	-64	-0-	74	1	853	3	Y	1	1	1			-0-
							1	9									
06	979	N	979	-0-	-0-	-0-	95	1	883	3	Y	1					1
							1	9									
07	DLQ G-10		998	-0-	998	998	104	1	894	3	Y	-0-					1
08	DLQ G-10		987	-0-	987	1985	98	1	889	3	Y	-0-	1	1			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	77	1	892	3	Y	-0-					-0-
04	960	N	919	-0-	-41	-0-	73	1	846	3	Y	-0-					-0-
05	992	N	968	-0-	-24	-0-	78	1	890	3	Y	-0-					-0-
06	937	N	937	-0-	-0-	-0-	91	1	845	3	Y	1					1
							1	9									
07	DLQ G-10		969	-0-	969	969	101	1	868	3	Y	-0-					1
08	DLQ G-10		921	-0-	921	1890	92	1	829	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	40	1	784	3	N	2	2	1			3
							2	9									
04	810	N	801	-0-	-9	-0-	39	1	761	3	N	1	2	1			2
							1	9									
05	837	N	795	-0-	-42	-0-	38	1	755	3	N	2	2	1			2
							2	9									
06	816	N	816	-0-	-0-	-0-	55	1	760	3	N	1	2	1			1
							1	9									
07	837	N	835	-0-	-2	-0-	52	1	782	3	N	1					2
							1	9									
*08	814	N	814	-0-	-0-	-0-	54	1	760	3	N	-0-	1	1			1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	20	1	256	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	20	1	244	3	N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	26	1	182	2	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	20	1	178	2	Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	14	1	190	2	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	16	1	196	2	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	421	16	1	193	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	178	1	326	2	Y	-0-					-0-
04	510	N	485	-0-	-25	-0-	167	1	318	2	Y	-0-					-0-
05	527	N	497	-0-	-30	-0-	171	1	326	2	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	174	1	318	2	Y	-0-					-0-
07	DLQ G-10		497	-0-	497	497	171	1	326	2	Y	-0-					-0-
08	DLQ G-10		505	-0-	505	1002	171	1	334	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	20	1	387	2	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	20	1	366	2	Y	-0-					-0-
06	390	N	387	-0-	-3	-0-	37	1	350	2	Y	-0-					-0-
07	DLQ G-10		393	-0-	393	393	32	1	361	2	Y	-0-					-0-
08	DLQ G-10		395	-0-	395	788	34	1	361	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	38	1	765	3	N	2	2	1			4
							2	9									
04	780	N	777	-0-	-3	-0-	35	1	740	3	N	2	2	1			4
							2	9									
05	806	N	783	-0-	-23	-0-	35	1	747	3	N	1	2	1			3
							1	9									
06	780	N	769	-0-	-11	-0-	54	1	713	3	N	2					5
							2	9									
07	806	N	786	-0-	-20	-0-	50	1	735	3	N	1	2	1			4
							1	9									
08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1	1	1			2
							1	9									
04	330	N	269	-0-	-61	-0-	12	1	256	3	N	1	1	1			2
							1	9									
05	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-	1	1			1
06	300	N	245	-0-	-55	-0-	17	1	227	3	N	1					2
							1	9									
07	279	N	246	-0-	-33	-0-	16	1	230	3	N	-0-	1	1			1
08	279	N	254	-0-	-25	-0-	15	1	237	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1942	N	1942	-0-	-0-	-0-	133	1	1792	3	N	15	8	1			23
							17	9									
04	1498	N	1498	-0-	-0-	-0-	97	1	1384	3	N	15	9	1	3	8	26
							17	9									
05	1085	N	738	-0-	-347	-0-	47	1	684	3	N	6	15	1	1	8	16
							7	9									
06	1530	N	895	-0-	-635	-0-	116	1	775	3	N	4	6	1			14
							4	9									
07	1550	N	934	-0-	-616	-0-	132	1	802	3	N	-0-	5	1			9
*08	914	N	914	-0-	-0-	-0-	104	1	803	3	N	6	4	1			11
							7	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

03	406	N	406	-0-	-0-	-0-	31	1	375	3	Y	-0-					2
04	390	N	365	-0-	-25	-0-	27	1	338	3	Y	-0-					2
05	403	N	373	-0-	-30	-0-	26	1	347	3	Y	-0-	2	1			-0-
06	390	N	379	-0-	-11	-0-	49	1	330	3	Y	-0-					-0-
07	DLQ G-10		396	-0-	396	396	44	1	352	3	Y	-0-					-0-
08	DLQ G-10		365	-0-	365	761	43	1	322	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

03	300	N	300	-0-	-0-	-0-	22	1	277	3	Y	1					1
							1	9									
04	360	N	322	-0-	-38	-0-	23	1	299	3	Y	-0-					1
05	372	N	334	-0-	-38	-0-	22	1	312	3	Y	-0-					1
06	325	N	325	-0-	-0-	-0-	24	1	301	3	Y	-0-					1
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					1
08	DLQ G-10		303	-0-	303	598	24	1	278	3	Y	1					2
							1	9									

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

03	609	N	609	-0-	-0-	-0-	42	1	567	2	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	32	1	551	2	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	32	1	530	2	N	-0-					-0-
							13	3									
*07	591	N	591	-0-	-0-	-0-	31	1	560	2	N	-0-					-0-
08	589	N	578	-0-	-11	-0-	34	1	544	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

03	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	25	1	315	3	N	-0-					1
04	330	N	319	-0-	-11	-0-	23	1	296	3	N	-0-					1
05	341	N	327	-0-	-14	-0-	26	1	301	3	N	-0-	1	1			-0-
06	330	N	319	-0-	-11	-0-	32	1	287	3	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	31	1	288	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	35	1	293	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	41	1	527	3	Y	-0-					1
04	338	N	338	-0-	-0-	-0-	24	1	314	3	Y	-0-					1
05	544	N	544	-0-	-0-	-0-	43	1	500	3	Y	1	1	1			1
							1	9									
06	273	N	273	-0-	-0-	-0-	27	1	245	3	Y	1					2
							1	9									
07	DLQ G-10		319	-0-	319	319	31	1	288	3	Y	-0-	2	1			-0-
08	DLQ G-10		559	-0-	559	878	60	1	498	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1732	N	1732	-0-	-0-	-0-	126	1	1606	3	Y	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	101	1	1304	3	Y	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	102	1	1190	3	Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	117	1	1068	3	Y	-0-					-0-
07	DLQ G-10		1165	-0-	1165	1165	114	1	1051	3	Y	-0-					-0-
08	DLQ G-10		1128	-0-	1128	2293	121	1	1007	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	39	1	478	3	Y	-0-					2
04	492	N	492	-0-	-0-	-0-	36	1	456	3	Y	-0-					2
05	551	N	551	-0-	-0-	-0-	39	1	512	3	Y	-0-	2	1			-0-
06	563	N	563	-0-	-0-	-0-	73	1	490	3	Y	-0-					-0-
07	DLQ G-10		554	-0-	554	554	61	1	493	3	Y	-0-					-0-
08	DLQ G-10		629	-0-	629	1183	74	1	555	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

03	851	N	851	-0-	-0-	-0-	58	1	787	3	N	5	3	1			7
							6	9									
04	840	N	760	-0-	-80	-0-	50	1	706	3	N	4	3	1			8
							4	9									
05	868	N	800	-0-	-68	-0-	51	1	746	3	N	3	5	1			6
							3	9									
06	829	N	829	-0-	-0-	-0-	108	1	719	3	N	2	2	1			6
							2	9									
*07	854	N	854	-0-	-0-	-0-	121	1	733	3	N	-0-	2	1			4
08	806	N	629	-0-	-177	-0-	72	1	554	3	N	3	2	1			5
							3	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

03	1093	N	1093	-0-	-0-	-0-	65	1	998	3	Y	27	29	1			21
							30	9									
04	1110	N	1059	-0-	-51	-0-	60	1	962	3	Y	34	22	1	7	8	26
							37	9									
05	1085	N	1043	-0-	-42	-0-	60	1	957	3	Y	24	30	1	3	8	17
							26	9									
06	1050	N	950	-0-	-100	-0-	79	1	851	3	Y	18	14	1			21
							20	9									
07	DLQ G-10		999	-0-	999	999	89	1	892	3	Y	16	20	1			17
							18	9									
08	DLQ G-10		982	-0-	982	1981	81	1	883	3	Y	16	18	1			15
							18	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

03	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1	2	1			-0-
							1	9									
04	14	N	14	-0-	-0-	-0-	1	1	12	3	N	1					1
							1	9									
05	12	N	12	-0-	-0-	-0-	1	1	10	3	N	1	1	1			1
							1	9									
06	15	N	-0-	-0-	-15	-0-					N	1	1	1			1
07	14	N	-0-	-0-	-14	-0-					N	-0-					1
08	12	N	6	-0-	-6	-0-	5	3	1	9	N	1	1	1			1

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

03	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	116						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	116						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	116						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	116						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	116						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-	1	1			-0-
04	300	N	141	-0-	-159	-0-	8	1	133	3	N	-0-					-0-
05	434	N	173	-0-	-261	-0-	10	1	163	3	N	-0-					-0-
06	330	N	312	-0-	-18	-0-	23	1	289	3	N	-0-					-0-
07	155	N	35	-0-	-120	-0-	3	1	32	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	21	1	397	2	Y	-0-					-0-
04	420	N	402	-0-	-18	-0-	21	1	381	2	Y	-0-					-0-
05	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	39	1	362	2	Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	32	1	360	2	Y	-0-					-0-
08	DLQ G-10		394	-0-	394	786	34	1	360	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	20	1	193	2	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	21	1	246	2	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	25	1	236	2	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	20	1	248	2	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	531	19	1	244	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	17	1	242	3	N	1	1	1			1
							1	9									
04	264	N	264	-0-	-0-	-0-	17	1	246	3	N	1	1	1			1
							1	9									
05	275	N	275	-0-	-0-	-0-	18	1	256	3	N	1	1	1			1
							1	9									
06	266	N	266	-0-	-0-	-0-	17	1	248	3	N	1	1	1			1
							1	9									
07	279	N	275	-0-	-4	-0-	18	1	256	3	N	1	1	1			1
							1	9									
08	279	N	278	-0-	-1	-0-	19	1	258	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-		-0-	-0-	26	1	376	3	N	2	3	1			2
								2	9									
04	420	N	400	-0-		-20	-0-	26	1	373	3	N	1	1	1			2
								1	9									
05	434	N	412	-0-		-22	-0-	26	1	385	3	N	1	1	1			2
								1	9									
06	405	N	405	-0-		-0-	-0-	26	1	378	3	N	1	1	1			2
								1	9									
07	403	N	396	-0-		-7	-0-	27	1	368	3	N	1	1	1			2
								1	9									
*08	405	N	405	-0-		-0-	-0-	28	1	376	3	N	1					3
								1	9									

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-		-0-	-0-	38	1	543	3	N	2	4	1			3
								2	9									
04	600	N	564	-0-		-36	-0-	37	1	525	3	N	2	2	1			3
								2	9									
05	593	N	593	-0-		-0-	-0-	38	1	553	3	N	2	2	1			3
								2	9									
06	570	N	556	-0-		-14	-0-	36	1	519	3	N	1	2	1			2
								1	9									
07	589	N	554	-0-		-35	-0-	37	1	515	3	N	2	2	1			2
								2	9									
08	589	N	547	-0-		-42	-0-	38	1	507	3	N	2					4
								2	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-		-0-	-0-	2	1	68	3	Y	-0-					-0-
04	69	N	69	-0-		-0-	-0-	2	1	67	3	Y	-0-					-0-
05	68	N	68	-0-		-0-	-0-	2	1	66	3	Y	-0-					-0-
06	717	N	717	-0-		-0-	-0-	17	1	700	3	Y	-0-					-0-
07	DLQ G-10		76	-0-		76	76	2	1	74	3	Y	-0-					-0-
08	DLQ G-10		76	-0-		76	152	2	1	74	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-		-0-	-0-	238	3			N	-0-					-0-
04	156	N	156	-0-		-0-	-0-	156	3			N	-0-					-0-
05	248	N	36	-0-		-212	-0-	36	3			N	-0-					-0-
06	240	N	2	-0-		-238	-0-	2	3			N	-0-					-0-
07	155	N	40	-0-		-115	-0-	40	3			N	-0-					-0-
*08	40	N	40	-0-		-0-	-0-	40	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-		-0-	-0-	330	3			N	-0-					-0-
04	315	N	315	-0-		-0-	-0-	315	3			N	-0-					-0-
05	314	N	314	-0-		-0-	-0-	314	3			N	-0-					-0-
06	330	N	300	-0-		-30	-0-	300	3			N	-0-					-0-
07	341	N	300	-0-		-41	-0-	300	3			N	-0-					-0-
08	310	N	300	-0-		-10	-0-	300	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
04	750	N	501	-0-	-249	-0-	501	3			N	-0-					-0-
05	775	N	613	-0-	-162	-0-	613	3			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	8	1	91	2	Y	-0-					-0-
08	DLQ G-10		102	-0-	102	201	9	1	93	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	14	1	274	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	13	1	238	2	Y	-0-					-0-
06	270	N	204	-0-	-66	-0-	20	1	184	2	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	2	Y	-0-					-0-
08	DLQ G-10		141	-0-	141	289	12	1	129	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	71	1	949	3	N	2					3
							2	9									
04	900	N	819	-0-	-81	-0-	59	1	759	3	N	1					4
							1	9									
05	799	N	799	-0-	-0-	-0-	53	1	743	3	N	3	4	1			3
							3	9									
06	990	N	761	-0-	-229	-0-	48	1	711	3	N	2					5
							2	9									
07	837	N	670	-0-	-167	-0-	43	1	625	3	N	2	4	1			3
							2	9									
08	806	N	703	-0-	-103	-0-	45	1	657	3	N	1	3	1			1
							1	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

03	631	N	631	-0-	-0-	-0-	45	1	586	3	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	49	1	644	3	N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	51	1	630	3	N	5	2	1			3
							6	9									
06	691	N	691	-0-	-0-	-0-	52	1	638	3	N	1	1	1			3
							1	9									
07	713	N	679	-0-	-34	-0-	52	1	627	3	N	-0-	1	1			2
08	682	N	514	-0-	-168	-0-	39	1	475	3	N	-0-	1	1			1

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

03	457	N	457	-0-	-0-	-0-	22	1	434	3	N	1	1	1			2
							1	9									
04	421	N	421	-0-	-0-	-0-	19	1	401	3	N	1	1	1			2
							1	9									
05	413	N	413	-0-	-0-	-0-	19	1	393	3	N	1	1	1			2
							1	9									
06	450	N	343	-0-	-107	-0-	24	1	318	3	N	1					3
							1	9									
07	434	N	313	-0-	-121	-0-	20	1	293	3	N	-0-	1	1			2
08	403	N	355	-0-	-48	-0-	21	1	333	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	20	1	342	3	N	3	4	1			3
							3	9									
04	390	N	340	-0-	-50	-0-	17	1	320	3	N	3	3	1			3
							3	9									
05	403	N	320	-0-	-83	-0-	17	1	300	3	N	3	3	1			3
							3	9									
06	360	N	331	-0-	-29	-0-	20	1	309	3	N	2	2	1			3
							2	9									
*07	342	N	342	-0-	-0-	-0-	25	1	315	3	N	2	3	1			2
							2	9									
*08	328	N	328	-0-	-0-	-0-	25	1	301	3	N	2	1	1			3
							2	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

03	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	52	1	686	3	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	29	1	361	3	N	1	1	1			-0-
							1	9									
06	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
07	496	N	353	-0-	-143	-0-	27	1	326	3	N	-0-					-0-
08	403	N	358	-0-	-45	-0-	27	1	331	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

03	124	N	124	-0-	-0-	-0-	114	1	10	3	N	-0-	1	1			-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	10	1	138	3	N	1					1
							1	9									
*08	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

03	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-	4	1			1
04	567	N	567	-0-	-0-	-0-	37	1	529	3	N	1	1	1			1
							1	9									
05	594	N	594	-0-	-0-	-0-	38	1	556	3	N	-0-	1	1			-0-
06	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					-0-
07	589	N	221	-0-	-368	-0-	15	1	206	3	N	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	46	1	620	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

03	239	N	239	-0-	-0-	-0-	17	1	222	3	Y	-0-					-0-
04	240	N	181	-0-	-59	-0-	13	1	168	3	Y	-0-					-0-
05	186	N	136	-0-	-50	-0-	10	1	126	3	Y	-0-					-0-
06	240	N	67	-0-	-173	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	109	5	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	18	1	235	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	19	1	240	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	20	1	244	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

03	393	N	393	-0-	-0-	-0-	25	1	367	3	N	1	2	1			2
							1	9									
04	420	N	164	-0-	-256	-0-	11	1	153	3	N	-0-	1	1			1
05	403	N	2	-0-	-401	-0-	1	3	1	9	N	1	1	1			1
06	390	N	3	-0-	-387	-0-	3	3			N	-0-	1	1			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

03	461	N	461	-0-	-0-	-0-	33	1	428	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
06	450	N	390	-0-	-60	-0-	29	1	361	3	N	-0-					-0-
07	434	N	367	-0-	-67	-0-	28	1	339	3	N	-0-					-0-
08	403	N	353	-0-	-50	-0-	27	1	326	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

03	457	N	457	-0-	-0-	-0-	30	1	426	3	N	1	3	1			2
							1	9									
04	510	N	497	-0-	-13	-0-	32	1	464	3	N	1	1	1			2
							1	9									
05	527	N	447	-0-	-80	-0-	29	1	417	3	N	1	1	1			2
							1	9									
06	450	N	431	-0-	-19	-0-	28	1	402	3	N	1	1	1			2
							1	9									
07	527	N	422	-0-	-105	-0-	28	1	393	3	N	1	1	1			2
							1	9									
*08	516	N	516	-0-	-0-	-0-	36	1	479	3	N	1					3
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
08	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-	1	1			1
04	240	N	236	-0-	-4	-0-	15	1	220	3	N	1	1	1			1
							1	9									
05	248	N	224	-0-	-24	-0-	14	1	209	3	N	1	1	1			1
							1	9									
06	270	N	229	-0-	-41	-0-	15	1	213	3	N	1	1	1			1
							1	9									
07	248	N	222	-0-	-26	-0-	15	1	206	3	N	1	1	1			1
							1	9									
08	217	N	215	-0-	-2	-0-	15	1	200	3	N	-0-					1

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	47	1	616	3	Y	2	3	1			2
							2	9									
04	780	N	672	-0-	-108	-0-	50	1	619	3	Y	3	3	1			2
							3	9									
05	682	N	641	-0-	-41	-0-	45	1	595	3	Y	1	3	1			-0-
							1	9									
06	630	N	606	-0-	-24	-0-	45	1	560	3	Y	1					1
							1	9									
07	DLQ G-10		579	-0-	579	579	39	1	540	3	Y	-0-					1
08	DLQ G-10		620	-0-	620	1199	44	1	575	3	Y	1					2
							1	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	20	1	269	2	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	22	1	276	2	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	22	1	270	2	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	22	1	272	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					2
04	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					2
05	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-	2	1			-0-
06	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
07	DLQ G-10		178	-0-	178	178	20	1	158	3	Y	-0-					-0-
08	DLQ G-10		231	-0-	231	409	27	1	204	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	19	1	200	3	Y	1					1
							1	9									
04	330	N	227	-0-	-103	-0-	19	1	208	3	Y	-0-					1
05	279	N	267	-0-	-12	-0-	23	1	244	3	Y	-0-	1	1			-0-
06	276	N	276	-0-	-0-	-0-	24	1	251	3	Y	1					1
							1	9									
07	DLQ G-10		190	-0-	190	190	15	1	175	3	Y	-0-					1
08	DLQ G-10		270	-0-	270	460	20	1	249	3	Y	1					2
							1	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	6	1	256	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	6	1	239	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	6	1	242	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	5	1	209	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	7	1	219	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	102	1	219	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	9	1	176	2	Y	1	4	1			1
							1	9									
04	180	N	179	-0-	-1	-0-	9	1	168	2	Y	2					3
							2	9									
05	186	N	180	-0-	-6	-0-	9	1	171	2	Y	-0-					3
06	183	N	183	-0-	-0-	-0-	18	1	165	2	Y	-0-					3
07	DLQ G-10		184	-0-	184	184	15	1	169	2	Y	-0-					3
08	DLQ G-10		188	-0-	188	372	16	1	172	2	Y	-0-					3

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	36	1	518	3	N	2	3	1			3
							2	9									
04	540	N	528	-0-	-12	-0-	34	1	492	3	N	2	2	1			3
							2	9									
05	558	N	527	-0-	-31	-0-	34	1	492	3	N	1	2	1			2
							1	9									
06	540	N	519	-0-	-21	-0-	34	1	484	3	N	1	1	1			2
							1	9									
07	558	N	533	-0-	-25	-0-	36	1	496	3	N	1	1	1			2
							1	9									
08	527	N	469	-0-	-58	-0-	32	1	435	3	N	2					4
							2	9									

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-							-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-							-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-							-0-
06	9	N	7	-0-	-2	-0-	7	3			N	-0-							-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-							-0-
08	8	N	6	-0-	-2	-0-	6	3			N	-0-							-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

03	377	N	377	-0-	-0-	-0-	199	1	177	3	N	1	1	1					1
							1	9											
04	184	N	184	-0-	-0-	-0-	8	1	175	3	N	1	1	1					1
							1	9											
05	202	N	202	-0-	-0-	-0-	9	1	192	3	N	1	1	1					1
							1	9											
06	360	N	200	-0-	-160	-0-	14	1	186	3	N	-0-							1
*07	201	N	201	-0-	-0-	-0-	13	1	187	3	N	1	1	1					1
							1	9											
08	217	N	188	-0-	-29	-0-	11	1	176	3	N	1	1	1					1
							1	9											

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

03	310	N	310	-0-	-0-	-0-	152	1	157	3	N	1	1	1					1
							1	9											
04	180	N	161	-0-	-19	-0-	7	1	153	3	N	1	1	1					1
							1	9											
05	181	N	181	-0-	-0-	-0-	8	1	172	3	N	1	1	1					1
							1	9											
06	534	N	534	-0-	-0-	-0-	38	1	495	3	N	1							2
							1	9											
*07	576	N	576	-0-	-0-	-0-	36	1	539	3	N	1	1	1					2
							1	9											
*08	559	N	559	-0-	-0-	-0-	34	1	524	3	N	1	1	1					2
							1	9											

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-							-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-							-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-							-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-							-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-							-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-							-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

03	385	N	385	-0-	-0-	-0-	22	1	359	3	N	4	4	1					3
							4	9											
04	360	N	357	-0-	-3	-0-	19	1	332	3	N	5	4	1					4
							6	9											
05	403	N	365	-0-	-38	-0-	20	1	341	3	N	4	4	1					4
							4	9											
06	360	N	354	-0-	-6	-0-	16	1	1	2	N	4	4	1					4
							333	3	4	9									
*07	372	N	362	-0-	-10	-0-	25	1	1	2	N	4	2	1					6
							332	3	4	9									
*08	373	N	373	-0-	-0-	-0-	28	1	341	3	N	4	4	1					6
							4	9											

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	53	1	760	3	N	3	5	1			4
							3	9									
04	780	N	758	-0-	-22	-0-	49	1	708	3	N	1	2	1			3
							1	9									
05	806	N	774	-0-	-32	-0-	50	1	722	3	N	2	2	1			3
							2	9									
06	780	N	774	-0-	-6	-0-	51	1	721	3	N	2	2	1			3
							2	9									
*07	780	N	780	-0-	-0-	-0-	52	1	726	3	N	2	2	1			3
							2	9									
08	775	N	773	-0-	-2	-0-	53	1	718	3	N	2					5
							2	9									

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

03	525	N	525	-0-	-0-	-0-	38	1	487	3	Y	-0-					-0-
04	480	N	354	-0-	-126	-0-	25	1	329	3	Y	-0-					-0-
05	434	N	267	-0-	-167	-0-	20	1	247	3	Y	-0-					-0-
06	510	N	58	-0-	-452	-0-	4	1	54	3	Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	19	1	229	3	Y	-0-					-0-
08	DLQ G-10		563	-0-	563	811	43	1	520	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

03	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-					-0-
04	330	N	305	-0-	-25	-0-	16	1	289	2	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	16	1	293	2	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	29	1	276	2	Y	-0-					-0-
07	DLQ G-10		314	-0-	314	314	26	1	288	2	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	615	26	1	275	2	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

03	687	N	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
04	690	N	205	-0-	-485	-0-	11	1	194	2	Y	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	151	1	1412	2	Y	-0-					-0-
07	DLQ G-10		1411	-0-	1411	1411	116	1	1295	2	Y	-0-					-0-
08	DLQ G-10		1350	-0-	1350	2761	116	1	1234	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	41	1	549	3	Y	1					2
							1	9									
04	588	N	588	-0-	-0-	-0-	43	1	544	3	Y	1					3
							1	9									
05	589	N	580	-0-	-9	-0-	39	1	539	3	Y	2	3	1			2
							2	9									
06	623	N	623	-0-	-0-	-0-	39	1	581	3	Y	3					5
							3	9									
07	DLQ G-10		818	-0-	818	818	53	1	763	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		826	-0-	826	1644	53	1	771	3	Y	2	4	1			1
							2	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					1
04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					1
05	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					1
06	1290	N	1247	-0-	-43	-0-	1247	3			N	-0-					1
07	1333	N	1247	-0-	-86	-0-	1247	3			N	-0-					1
08	1488	N	1247	-0-	-241	-0-	1247	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

03	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

03	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-					3
04	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					3
05	310	N	245	-0-	-65	-0-	14	1	230	3	N	1					4
							1	9									
06	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-	4	1			-0-
07	279	N	255	-0-	-24	-0-	16	1	238	3	N	1					1
							1	9									
*08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					1

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					1
04	780	N	742	-0-	-38	-0-	742	3			N	-0-					1
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					1
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					1
07	775	N	742	-0-	-33	-0-	742	3			N	-0-					1
08	744	N	742	-0-	-2	-0-	742	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	58	1	841	3	N	3	5	1			4
							3	9									
04	870	N	860	-0-	-10	-0-	56	1	801	3	N	3	3	1			4
							3	9									
05	899	N	871	-0-	-28	-0-	56	1	812	3	N	3	3	1			4
							3	9									
06	870	N	852	-0-	-18	-0-	56	1	795	3	N	1	2	1			3
							1	9									
07	899	N	869	-0-	-30	-0-	58	1	809	3	N	2	2	1			3
							2	9									
08	868	N	841	-0-	-27	-0-	58	1	780	3	N	3					6
							3	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					4
04	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					4
05	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					4
06	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					4
07	DLQ G-10		75	-0-	75	75	8	1	67	3	Y	-0-					4
08	DLQ G-10		72	-0-	72	147	7	1	65	3	Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	37	6	3			Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

03	406	N	406	-0-	-0-	-0-	20	1	386	2	Y	-0-					-0-
04	420	N	379	-0-	-41	-0-	20	1	359	2	Y	-0-					-0-
05	403	N	388	-0-	-15	-0-	20	1	368	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	38	1	354	2	Y	-0-					-0-
07	DLQ G-10		400	-0-	400	400	33	1	367	2	Y	-0-					-0-
08	DLQ G-10		388	-0-	388	788	33	1	355	2	Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

03	1004	N	1004	-0-	-0-	-0-	50	1	954	2	Y	-0-					-0-
04	960	N	958	-0-	-2	-0-	51	1	907	2	Y	-0-					-0-
05	992	N	979	-0-	-13	-0-	51	1	928	2	Y	-0-					-0-
06	977	N	977	-0-	-0-	-0-	94	1	883	2	Y	-0-					-0-
07	DLQ G-10		1004	-0-	1004	1004	82	1	922	2	Y	-0-					-0-
08	DLQ G-10		986	-0-	986	1990	85	1	901	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	55	2	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	32	1	419	3	N	-0-					-0-
04	450	N	397	-0-	-53	-0-	28	1	369	3	N	-0-					-0-
05	434	N	417	-0-	-17	-0-	31	1	386	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	32	1	395	3	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	32	1	380	3	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	25	1	363	3	N	2	3	1			2
							2	9									
04	469	N	469	-0-	-0-	-0-	30	1	438	3	N	1	1	1			2
							1	9									
05	434	N	409	-0-	-25	-0-	26	1	382	3	N	1	1	1			2
							1	9									
06	402	N	402	-0-	-0-	-0-	26	1	375	3	N	1	1	1			2
							1	9									
07	496	N	409	-0-	-87	-0-	27	1	381	3	N	1	1	1			2
							1	9									
08	403	N	327	-0-	-76	-0-	23	1	303	3	N	1					3
							1	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	7	1	84	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	184	7	1	86	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
04	360	N	329	-0-	-31	-0-	23	1	306	3	Y	-0-					-0-
05	403	N	366	-0-	-37	-0-	27	1	339	3	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	28	1	342	3	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	21	1	247	3	Y	-0-					-0-
08	DLQ G-10		170	-0-	170	438	13	1	157	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	22	1	319	3	N	1					4
							1	9									
04	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					4
05	341	N	320	-0-	-21	-0-	19	1	300	3	N	1					5
							1	9									
06	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-	4	1			1
07	341	N	321	-0-	-20	-0-	20	1	301	3	N	-0-					1
08	310	N	304	-0-	-6	-0-	22	1	281	3	N	1					2
							1	9									

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	27	1	350	3	Y	-0-					-0-
05	403	N	374	-0-	-29	-0-	28	1	346	3	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	29	1	354	3	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	28	1	332	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	711	27	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	121	6	1	54	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

03	428	N	428	-0-	-0-	-0-	28	1	398	3	N	2	2	1			2
							2	9									
04	420	N	403	-0-	-17	-0-	26	1	376	3	N	1	1	1			2
							1	9									
05	341	N	291	-0-	-50	-0-	19	1	272	3	N	-0-	1	1			1
06	420	N	159	-0-	-261	-0-	10	1	148	3	N	1	1	1			1
							1	9									
07	403	N	234	-0-	-169	-0-	16	1	218	3	N	-0-					1
*08	417	N	417	-0-	-0-	-0-	29	1	387	3	N	1					2
							1	9									

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

03	761	N	761	-0-	-0-	-0-	49	1	710	3	N	2	4	1			3
							2	9									
04	780	N	723	-0-	-57	-0-	47	1	674	3	N	2	2	1			3
							2	9									
05	744	N	738	-0-	-6	-0-	47	1	689	3	N	2	2	1			3
							2	9									
06	750	N	720	-0-	-30	-0-	47	1	671	3	N	2	2	1			3
							2	9									
07	744	N	742	-0-	-2	-0-	50	1	690	3	N	2	2	1			3
							2	9									
08	744	N	726	-0-	-18	-0-	50	1	674	3	N	2					5
							2	9									

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

03	248	N	248	-0-	-0-	-0-	16	1	231	3	N	1	2	1			1
							1	9									
04	217	N	217	-0-	-0-	-0-	14	1	202	3	N	1	1	1			1
							1	9									
05	248	N	216	-0-	-32	-0-	14	1	201	3	N	1	1	1			1
							1	9									
06	240	N	209	-0-	-31	-0-	14	1	194	3	N	1	1	1			1
							1	9									
07	217	N	213	-0-	-4	-0-	14	1	198	3	N	1	1	1			1
							1	9									
08	217	N	213	-0-	-4	-0-	15	1	197	3	N	1					2
							1	9									

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

03	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	12	1	190	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	13	1	198	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	18	1	203	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	440	21	1	198	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1	1	1			1
								1 9									
04	240	N	216	-0-	-24	-0-	10	1	205	3	N	1	1	1			1
								1 9									
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					1
06	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-	1	1			-0-
07	217	N	191	-0-	-26	-0-	12	1	178	3	N	1					1
								1 9									
08	217	N	186	-0-	-31	-0-	12	1	174	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	31	1	412	3	Y	1	1	1			1
								1 9									
04	442	N	442	-0-	-0-	-0-	33	1	407	3	Y	2	2	1			1
								2 9									
05	447	N	447	-0-	-0-	-0-	31	1	415	3	Y	1	2	1			-0-
								1 9									
06	420	N	402	-0-	-18	-0-	30	1	372	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356	24	1	331	3	Y	1					1
								1 9									
08	DLQ G-10		368	-0-	368	724	26	1	342	3	Y	-0-					1

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	30	1	397	3	N	2	2	1			1
								2 9									
04	404	N	404	-0-	-0-	-0-	30	1	373	3	N	1	1	1			1
								1 9									
05	434	N	432	-0-	-2	-0-	30	1	401	3	N	1	2	1			-0-
								1 9									
06	420	N	384	-0-	-36	-0-	28	1	356	3	N	-0-					-0-
07	403	N	383	-0-	-20	-0-	26	1	356	3	N	1					1
								1 9									
08	434	N	392	-0-	-42	-0-	28	1	364	3	N	-0-					1

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	55	1	567	3	Y	3					4
								3 9									
04	777	N	777	-0-	-0-	-0-	66	1	708	3	Y	3					7
								3 9									
05	758	N	758	-0-	-0-	-0-	65	1	691	3	Y	2	7	1			2
								2 9									
06	720	N	720	-0-	-0-	-0-	63	1	655	3	Y	2					4
								2 9									
07	DLQ G-10		704	-0-	704	704	55	1	647	3	Y	2					6
								2 9									
08	DLQ G-10		728	-0-	728	1432	53	1	673	3	Y	2					8
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					1
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					1
05	341	N	167	-0-	-174	-0-	167	3			N	-0-					1
06	300	N	167	-0-	-133	-0-	167	3			N	-0-					1
07	279	N	87	-0-	-192	-0-	87	3			N	-0-					1
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

03	366	N	366	-0-	-0-	-0-	32	1	330	3	Y	4					13
							4	9									
04	360	N	332	-0-	-28	-0-	31	1	298	3	Y	3	15	1			1
							3	9									
05	372	N	351	-0-	-21	-0-	32	1	316	3	Y	3					4
							3	9									
06	375	N	375	-0-	-0-	-0-	32	1	341	3	Y	2					6
							2	9									
07	DLQ G-10		504	-0-	504	504	44	1	457	3	Y	3					9
							3	9									
08	DLQ G-10		403	-0-	403	907	39	1	362	3	Y	2					11
							2	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

03	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	12	1	150	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	343	14	1	167	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

03	336	N	336	-0-	-0-	-0-	54	1	282	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	52	1	269	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	54	1	281	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	52	1	567	3	N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	54	1	556	3	N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	54	1	652	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

03	35	N	35	-0-	-0-	-0-	3	1	31	3	Y	1					5
							1	9									
04	120	N	29	-0-	-91	-0-	3	1	25	3	Y	1	6	1			-0-
							1	9									
05	155	N	57	-0-	-98	-0-	11	1	44	3	Y	2					2
							2	9									
06	872	N	872	-0-	-0-	-0-	164	1	702	3	Y	5					7
							6	9									
07	DLQ G-10		899	-0-	899	899	165	1	730	3	Y	4					11
							4	9									
08	DLQ G-10		748	-0-	748	1647	154	1	587	3	Y	6					17
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

03	218	N	218	-0-	-0-	-0-	15	1	202	3	Y	1	1	1			1
							1	9									
04	210	N	210	-0-	-0-	-0-	16	1	193	3	Y	1	1	1			1
							1	9									
05	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-	1	1			-0-
06	210	N	207	-0-	-3	-0-	15	1	192	3	Y	-0-					-0-
07	DLQ G-10		219	-0-	219	219	15	1	204	3	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	444	16	1	208	3	Y	1					1
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

03	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					10
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					10
07	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-					10
08	DLQ G-10		33	-0-	33	71	3	1	30	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

03	1282	N	1282	-0-	-0-	-0-	89	1	1193	2	Y	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	68	1	1181	2	Y	-0-					-0-
05	1302	N	1213	-0-	-89	-0-	78	1	1135	2	Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	69	1	1137	2	Y	-0-					-0-
							28	3									
07	DLQ G-10		1244	-0-	1244	1244	65	1	1179	2	Y	-0-					-0-
08	DLQ G-10		1167	-0-	1167	2411	68	1	1099	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

03	462	N	462	-0-	-0-	-0-	23	1	439	2	Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	23	1	421	2	Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	43	1	406	2	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	36	1	406	2	Y	-0-					-0-
08	DLQ G-10		476	-0-	476	918	41	1	435	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					1
04	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-					1
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					1
06	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1
07	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					1
*08	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

03	353	N	353	-0-	-0-	-0-	17	1	335	3	N	1	1	1			2
							1	9									
04	390	N	367	-0-	-23	-0-	16	1	350	3	N	1	1	1			2
							1	9									
05	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-	1	1			1
06	377	N	377	-0-	-0-	-0-	27	1	349	3	N	1					2
							1	9									
*07	380	N	380	-0-	-0-	-0-	24	1	355	3	N	1	1	1			2
							1	9									
08	372	N	347	-0-	-25	-0-	21	1	325	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

03	T. A.		67	-0-	67	193	3	1	64	3	N	-0-					-0-
04	258	X	65	-0-	-193	-0-	3	1	62	3	N	-0-					-0-
05	67	X	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

03	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	3	1	39	2	Y	-0-					-0-
08	DLQ G-10		42	-0-	42	84	4	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	21	1	282	2	N	-0-					-0-
04	300	N	291	-0-	-9	-0-	16	1	275	2	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	19	1	280	2	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	16	1	267	2	N	-0-					-0-
							7	3									
07	310	N	295	-0-	-15	-0-	15	1	280	2	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	17	1	275	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	21	1	273	3	Y	1	1	1			1
							1	9									
04	300	N	281	-0-	-19	-0-	21	1	259	3	Y	1	1	1			1
							1	9									
05	310	N	297	-0-	-13	-0-	21	1	276	3	Y	-0-	1	1			-0-
06	300	N	281	-0-	-19	-0-	21	1	260	3	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	19	1	264	3	Y	1					1
							1	9									
08	DLQ G-10		277	-0-	277	561	20	1	257	3	Y	-0-					1

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	28	1	546	3	N	1	1	1			2
							1	9									
04	570	N	556	-0-	-14	-0-	27	1	528	3	N	1	1	1			2
							1	9									
05	589	N	562	-0-	-27	-0-	27	1	534	3	N	1	1	1			2
							1	9									
06	572	N	572	-0-	-0-	-0-	39	1	533	3	N	-0-	1	1			1
07	589	N	583	-0-	-6	-0-	36	1	546	3	N	1					2
							1	9									
*08	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-		-0-	-0-	17	1	350	3	N	1	1	1			2
								1	9									
04	360	N	356	-0-		-4	-0-	16	1	339	3	N	1	1	1			2
								1	9									
05	372	N	352	-0-		-20	-0-	16	1	335	3	N	1	1	1			2
								1	9									
06	360	N	343	-0-		-17	-0-	24	1	319	3	N	-0-					2
07	372	N	344	-0-		-28	-0-	22	1	321	3	N	1	1	1			2
								1	9									
*08	344	N	344	-0-		-0-	-0-	21	1	322	3	N	1	1	1			2
								1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-		-0-	-0-	17	1	234	2	N	-0-					-0-
04	240	N	239	-0-		-1	-0-	13	1	226	2	N	-0-					-0-
05	248	N	248	-0-		-0-	-0-	16	1	232	2	N	-0-					-0-
06	240	N	238	-0-		-2	-0-	13	1	220	2	N	-0-					-0-
								5	3									
07	248	N	246	-0-		-2	-0-	13	1	233	2	N	-0-					-0-
08	248	N	241	-0-		-7	-0-	14	1	227	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-		-0-	-0-	49	1	659	3	Y	1					3
								1	9									
04	685	N	685	-0-		-0-	-0-	50	1	634	3	Y	1					4
								1	9									
05	713	N	693	-0-		-20	-0-	46	1	644	3	Y	3	4	1			3
								3	9									
06	690	N	679	-0-		-11	-0-	43	1	633	3	Y	3					6
								3	9									
07	DLQ G-10		685	-0-		685	685	44	1	640	3	Y	1	4	1			3
								1	9									
08	DLQ G-10		679	-0-		679	1364	43	1	634	3	Y	2	4	1			1
								2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-		-0-	-0-	104	1	1013	2	Y	-0-					-0-
04	1324	N	1324	-0-		-0-	-0-	102	1	1222	2	Y	-0-					-0-
05	1299	N	1299	-0-		-0-	-0-	96	1	1203	2	Y	-0-					-0-
06	1185	N	1185	-0-		-0-	-0-	114	1	1071	2	Y	-0-					-0-
07	DLQ G-10		1233	-0-		1233	1233	92	1	1141	2	Y	-0-					-0-
08	DLQ G-10		1224	-0-		1224	2457	89	1	1135	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-		-0-	-0-	42	1	697	3	N	8	7	1			6
								9	9									
04	720	N	717	-0-		-3	-0-	39	1	669	3	N	8	7	1			7
								9	9									
05	744	N	732	-0-		-12	-0-	41	1	684	3	N	6	6	1			7
								7	9									
06	720	N	717	-0-		-3	-0-	33	1	1	2	N	7	7	1			7
								675	3	8	9							
*07	744	N	727	-0-		-17	-0-	51	1	3	2	N	7	3	1			11
								665	3	8	9							
08	744	N	711	-0-		-33	-0-	53	1	1	2	N	6	7	1			10
								650	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	16	1	216	3	N	1	1	1			1
							1	9									
04	240	N	227	-0-	-13	-0-	15	1	210	3	N	2	1	1			2
							2	9									
05	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-	1	1			1
06	240	N	238	-0-	-2	-0-	31	1	206	3	N	1	1	1			1
							1	9									
07	248	N	244	-0-	-4	-0-	34	1	209	3	N	1	1	1			1
							1	9									
*08	685	N	685	-0-	-0-	-0-	78	1	606	3	N	1					2
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	23	1	454	3	N	1	1	1			2
							1	9									
04	570	N	312	-0-	-258	-0-	15	1	297	3	N	-0-	1	1			1
05	589	N	301	-0-	-288	-0-	14	1	286	3	N	1	1	1			1
							1	9									
06	450	N	249	-0-	-201	-0-	17	1	232	3	N	-0-	1	1			-0-
07	310	N	237	-0-	-73	-0-	15	1	221	3	N	1					1
							1	9									
08	310	N	227	-0-	-83	-0-	15	1	212	3	N	-0-	1	1			-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3667	-0-	-146	-0-	322	1	3326	3	Y	17					26
							19	9									
04	3660	X	3512	-0-	-148	-0-	296	1	3203	3	Y	12					38
							13	9									
05	3720	X	3458	-0-	-262	-0-	295	1	3153	3	Y	9	37	1			10
							10	9									
06	3540	X	3341	-0-	-199	-0-	290	1	3039	3	Y	11	2	8			19
							12	9									
07	DLQ G-10		3232	-0-	3232	3232	251	1	2971	3	Y	9					28
							10	9									
08	DLQ G-10		3388	-0-	3388	6620	248	1	3131	3	Y	8					36
							9	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			Y	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			Y	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			Y	-0-					-0-
07	DLQ G-10		364	-0-	364	364	364	3			Y	-0-					-0-
08	DLQ G-10		366	-0-	366	730	366	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					5
04	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					5
05	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					5
06	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					5
07	DLQ G-10		139	-0-	139	139	15	1	124	3	Y	-0-					5
08	DLQ G-10		138	-0-	138	277	14	1	124	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	28	1	359	3	Y	-0-					-0-
04	390	N	341	-0-	-49	-0-	24	1	317	3	Y	-0-					-0-
05	403	N	368	-0-	-35	-0-	27	1	341	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	27	1	335	3	Y	-0-					-0-
07	DLQ G-10		343	-0-	343	343	26	1	317	3	Y	-0-					-0-
08	DLQ G-10		359	-0-	359	702	27	1	332	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	32	1	379	3	Y	2	1	1			1
							2	9									
06	400	N	400	-0-	-0-	-0-	40	1	359	3	Y	1					2
							1	9									
07	DLQ G-10		392	-0-	392	392	38	1	354	3	Y	-0-	2	1			-0-
08	DLQ G-10		409	-0-	409	801	44	1	364	3	Y	1					1
							1	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	114	1	792	3	Y	5					22
							6	9									
04	780	N	758	-0-	-22	-0-	105	1	639	3	Y	13	33	1			2
							14	9									
05	868	N	683	-0-	-185	-0-	97	1	573	3	Y	12					14
							13	9									
06	870	N	681	-0-	-189	-0-	90	1	582	3	Y	8					22
							9	9									
07	DLQ G-10		447	-0-	447	447	67	1	374	3	Y	5					27
							6	9									
08	DLQ G-10		549	-0-	549	996	93	1	454	3	Y	2					29
							2	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	148	1	42	3	Y	-0-	1	1			-0-
04	190	N	190	-0-	-0-	-0-	144	1	42	3	Y	4	1	8			3
							4	9									
05	189	N	189	-0-	-0-	-0-	148	1	41	3	Y	-0-	3	1			-0-
06	184	N	184	-0-	-0-	-0-	144	1	39	3	Y	1					1
							1	9									
07	DLQ G-10		191	-0-	191	191	149	1	41	3	Y	1					2
							1	9									
08	DLQ G-10		188	-0-	188	379	149	1	38	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	40 2	1 9	412	3	Y	2					3
04	434	N	434	-0-	-0-	-0-	37 1	1 9	396	3	Y	1					4
05	465	N	441	-0-	-24	-0-	38 1	1 9	402	3	Y	1	4	1			1
06	450	N	427	-0-	-23	-0-	37 1	1 9	389	3	Y	1					2
07	DLQ G-10		415	-0-	415	415	32 1	1 9	382	3	Y	1					3
08	DLQ G-10		425	-0-	425	840	31 1	1 9	393	3	Y	1					4

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	28 1	1 9	288	3	Y	1					1
04	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-	1	1			-0-
05	348	N	348	-0-	-0-	-0-	32	1	316	3	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
07	DLQ G-10		296	-0-	296	296	26	1	270	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	597	30	1	271	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	68 3	1 9	704	3	Y	3					5
04	795	N	795	-0-	-0-	-0-	67 3	1 9	725	3	Y	3					8
05	806	N	735	-0-	-71	-0-	63 2	1 9	670	3	Y	2	8	1			2
06	769	N	769	-0-	-0-	-0-	67 2	1 9	700	3	Y	2					4
07	DLQ G-10		761	-0-	761	761	59 2	1 9	700	3	Y	2					6
08	DLQ G-10		697	-0-	697	1458	51 2	1 9	644	3	Y	2					8

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1445	N	1445	-0-	-0-	-0-	86 37	1 9	1322	3	Y	34	36	1			27
04	1440	N	1430	-0-	-10	-0-	82 35	1 9	1313	3	Y	32	27	1			32
05	1488	N	1450	-0-	-38	-0-	83 33	1 9	1334	3	Y	30	39	1			23
06	1410	N	1399	-0-	-11	-0-	116 25	1 9	1258	3	Y	23	18	1			28
07	DLQ G-10		1430	-0-	1430	1430	127 24	1 9	1279	3	Y	22	26	1	1	8	23
08	DLQ G-10		1435	-0-	1435	2865	118 25	1 9	1292	3	Y	23	27	1			19

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	37	1	517	3	Y	-0-					-0-
05	589	N	549	-0-	-40	-0-	37	1	512	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	36	1	490	3	Y	-0-					-0-
07	DLQ G-10		593	-0-	593	593	42	1	551	3	Y	-0-					-0-
08	DLQ G-10		578	-0-	578	1171	42	1	536	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	12	1			2
04	180	N	60	-0-	-120	-0-	3	1	57	3	N	-0-					2
05	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			1
06	455	N	455	-0-	-0-	-0-	34	1	419	3	N	2	1	1			2
							2	9									
*07	437	N	437	-0-	-0-	-0-	33	1	395	3	N	8					10
							9	9									
*08	359	N	359	-0-	-0-	-0-	27	1	322	3	N	9	9	1			10
							10	9									

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	26	1	344	2	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	20	1	349	2	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	24	1	358	2	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	20	1	337	2	N	-0-					-0-
							8	3									
07	372	N	371	-0-	-1	-0-	19	1	352	2	N	-0-					-0-
08	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	67	1	779	3	Y	1	1	1			-0-
							1	9									
04	810	N	772	-0-	-38	-0-	61	1	711	3	Y	-0-					-0-
05	837	N	771	-0-	-66	-0-	62	1	709	3	Y	-0-					-0-
06	810	N	741	-0-	-69	-0-	72	1	669	3	Y	-0-					-0-
07	DLQ G-10		760	-0-	760	760	79	1	680	3	Y	1					1
							1	9									
08	DLQ G-10		742	-0-	742	1502	74	1	668	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	29	1	332	3	Y	-0-					-0-
04	510	N	349	-0-	-161	-0-	28	1	321	3	Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	36	1	335	3	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	40	1	344	3	Y	-0-					-0-
08	DLQ G-10		374	-0-	374	758	37	1	337	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	17	1	145	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	322	16	1	144	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1419	N	1419	-0-	-0-	-0-	85	1	1297	3	Y	34	35	1			26
							37	9									
04	1410	N	1378	-0-	-32	-0-	79	1	1265	3	Y	31	26	1			31
							34	9									
05	1457	N	1417	-0-	-40	-0-	81	1	1304	3	Y	29	38	1			22
							32	9									
06	1380	N	1365	-0-	-15	-0-	113	1	1227	3	Y	23	18	1			27
							25	9									
07	DLQ G-10		1413	-0-	1413	1413	126	1	1265	3	Y	20	25	1			22
							22	9									
08	DLQ G-10		1418	-0-	1418	2831	117	1	1276	3	Y	23	26	1			19
							25	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	41	1	595	3	N	2	4	1			3
							2	9									
04	616	N	616	-0-	-0-	-0-	40	1	574	3	N	2	2	1			3
							2	9									
05	630	N	630	-0-	-0-	-0-	40	1	588	3	N	2	2	1			3
							2	9									
06	630	N	624	-0-	-6	-0-	41	1	582	3	N	1	2	1			2
							1	9									
07	651	N	648	-0-	-3	-0-	43	1	602	3	N	3	2	1			3
							3	9									
*08	637	N	637	-0-	-0-	-0-	44	1	592	3	N	1					4
							1	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	38	1	553	3	N	2	4	1			3
							2	9									
04	690	N	584	-0-	-106	-0-	38	1	544	3	N	2	2	1			3
							2	9									
05	651	N	514	-0-	-137	-0-	33	1	479	3	N	2	2	1			3
							2	9									
06	575	N	575	-0-	-0-	-0-	38	1	536	3	N	1	2	1			2
							1	9									
07	589	N	548	-0-	-41	-0-	37	1	509	3	N	2	2	1			2
							2	9									
08	527	N	512	-0-	-15	-0-	35	1	475	3	N	2					4
							2	9									

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1631	N	1631	-0-	-0-	-0-	112	1	1510	3	N	8	5	1			13
							9	9									
04	1620	N	1489	-0-	-131	-0-	97	1	1384	3	N	7	5	1			15
							8	9									
05	1674	N	1585	-0-	-89	-0-	101	1	1477	3	N	6	9	1			12
							7	9									
06	1590	N	1546	-0-	-44	-0-	200	1	1340	3	N	5	5	1			12
							6	9									
*07	1554	N	1554	-0-	-0-	-0-	219	1	1334	3	N	1	5	1			8
							1	9									
08	1581	N	1527	-0-	-54	-0-	174	1	1346	3	N	6	4	1			10
							7	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

03	2084	N	2084	-0-	-0-	-0-	102	1	1982	3	N	-0-					1
04	2040	N	2017	-0-	-23	-0-	98	1	1919	3	N	-0-					1
05	2108	N	2085	-0-	-23	-0-	102	1	1983	3	N	-0-					1
06	2010	N	2007	-0-	-3	-0-	98	1	1909	3	N	-0-					1
07	2077	N	2073	-0-	-4	-0-	102	1	1971	3	N	-0-					1
08	2077	N	2073	-0-	-4	-0-	102	1	1971	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

03	506	N	506	-0-	-0-	-0-	33	1	472	3	N	1	3	1			2
							1	9									
04	480	N	477	-0-	-3	-0-	31	1	444	3	N	2	2	1			2
							2	9									
05	496	N	481	-0-	-15	-0-	31	1	449	3	N	1	1	1			2
							1	9									
06	480	N	461	-0-	-19	-0-	30	1	430	3	N	1	1	1			2
							1	9									
07	496	N	465	-0-	-31	-0-	31	1	433	3	N	1	1	1			2
							1	9									
08	496	N	451	-0-	-45	-0-	31	1	419	3	N	1					3
							1	9									

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

03	320	N	320	-0-	-0-	-0-	21	1	297	3	N	2	2	1			2
							2	9									
04	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1	1	1			2
							1	9									
05	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-	1	1			1
06	300	N	254	-0-	-46	-0-	17	1	236	3	N	1	1	1			1
							1	9									
07	310	N	304	-0-	-6	-0-	20	1	283	3	N	1	1	1			1
							1	9									
08	279	N	247	-0-	-32	-0-	17	1	229	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		15	-0-	15	15	1	1	14	3	N	-0-					-0-
04	14B2 EXT		18	-0-	18	33	1	1	17	3	N	-0-					-0-
05	14B2 EXT		22	-0-	22	55	1	1	21	3	N	-0-					-0-
06	105	X	50	-0-	-55	-0-	4	1	46	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	5	1	67	3	N	24					24
							26	9									
*08	84	N	84	-0-	-0-	-0-	4	1	67	3	N	12	14	1			22
							13	9									

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

03	737	N	737	-0-	-0-	-0-	36	1	701	3	N	-0-					1
04	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					1
05	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					1
06	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-	1	1			-0-
*07	520	N	520	-0-	-0-	-0-	32	1	487	3	N	1					1
							1	9									
*08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					1

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

03	256	N	256	-0-	-0-	-0-	17	1	238	3	N	1	2	1			1
							1	9									
04	370	N	370	-0-	-0-	-0-	24	1	344	3	N	2	1	1			2
							2	9									
05	563	N	563	-0-	-0-	-0-	36	1	526	3	N	1	1	1			2
							1	9									
06	525	N	525	-0-	-0-	-0-	34	1	490	3	N	1	1	1			2
							1	9									
*07	426	N	426	-0-	-0-	-0-	29	1	396	3	N	1	1	1			2
							1	9									
08	558	N	262	-0-	-296	-0-	18	1	244	3	N	-0-					2

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

03	650	N	650	-0-	-0-	-0-	45	1	604	3	Y	1					3
							1	9									
04	750	N	625	-0-	-125	-0-	45	1	579	3	Y	1					4
							1	9									
05	775	N	637	-0-	-138	-0-	43	1	591	3	Y	3	4	1			3
							3	9									
06	630	N	616	-0-	-14	-0-	39	1	575	3	Y	2					5
							2	9									
07	DLQ G-10		638	-0-	638	638	41	1	595	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		636	-0-	636	1274	41	1	593	3	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	34	1	485	3	N	2	3	1			2
							2	9									
04	498	N	498	-0-	-0-	-0-	32	1	464	3	N	2	2	1			2
							2	9									
05	513	N	513	-0-	-0-	-0-	33	1	478	3	N	2	2	1			2
							2	9									
06	510	N	503	-0-	-7	-0-	33	1	469	3	N	1	1	1			2
							1	9									
07	527	N	514	-0-	-13	-0-	35	1	478	3	N	1	1	1			2
							1	9									
08	527	N	511	-0-	-16	-0-	35	1	474	3	N	2					4
							2	9									

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-	1	1			-0-
04	330	N	296	-0-	-34	-0-	17	1	279	3	N	-0-					-0-
05	310	N	289	-0-	-21	-0-	16	1	273	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	34	1	592	3	N	2	1	1			1
							2	9									
04	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					1
05	492	N	492	-0-	-0-	-0-	28	1	463	3	N	1					2
							1	9									
06	600	N	555	-0-	-45	-0-	41	1	514	3	N	-0-	1	1			1
*07	492	N	492	-0-	-0-	-0-	38	1	454	3	N	-0-					1
*08	498	N	498	-0-	-0-	-0-	38	1	459	3	N	1	1	1			1
							1	9									

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	18	1	307	3	N	1	1	1			1
							1	9									
04	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1					2
							1	9									
05	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					2
06	330	N	283	-0-	-47	-0-	21	1	262	3	N	-0-	1	1			1
07	465	N	234	-0-	-231	-0-	18	1	216	3	N	-0-					1
08	310	N	255	-0-	-55	-0-	20	1	235	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	20	1	262	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
05	310	N	255	-0-	-55	-0-	16	1	239	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	19	1	306	2	Y	-0-					-0-
							8	3									
07	DLQ G-10		292	-0-	292	292	15	1	277	2	Y	-0-					-0-
08	DLQ G-10		274	-0-	274	566	16	1	258	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	43	1	584	3	Y	2					3
							2	9									
04	600	N	600	-0-	-0-	-0-	44	1	556	3	Y	-0-					3
05	620	N	610	-0-	-10	-0-	41	1	567	3	Y	2	3	1			2
							2	9									
06	600	N	594	-0-	-6	-0-	38	1	553	3	Y	3					5
							3	9									
07	DLQ G-10		613	-0-	613	613	40	1	571	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		598	-0-	598	1211	38	1	559	3	Y	1	3	1			1
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	12	1	116	2	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	12	1	129	2	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	277	12	1	124	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	29	1	576	3	N	2	2	1			3
							2	9									
04	598	N	598	-0-	-0-	-0-	27	1	569	3	N	2	2	1			3
							2	9									
05	713	N	570	-0-	-143	-0-	26	1	542	3	N	2	2	1			3
							2	9									
06	600	N	522	-0-	-78	-0-	37	1	484	3	N	1					4
							1	9									
07	620	N	549	-0-	-71	-0-	35	1	513	3	N	1	2	1			3
							1	9									
*08	577	N	577	-0-	-0-	-0-	35	1	540	3	N	2	2	1			3
							2	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

03	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					33
04	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-					33
05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					33
06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					33
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					33
08	DLQ G-10		-0-	-0-	-0-	14					Y	1					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	50	3	N	1					1
							1	9									
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					1
06	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-					1
07	62	N	56	-0-	-6	-0-	8	1	48	3	N	-0-					1
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

03	459	N	459	-0-	-0-	-0-	18	1	441	3	Y	-0-					29
04	467	N	467	-0-	-0-	-0-	21	1	446	3	Y	-0-					29
05	469	N	469	-0-	-0-	-0-	21	1	448	3	Y	-0-					29
06	454	N	454	-0-	-0-	-0-	20	1	434	3	Y	-0-					29
07	DLQ G-10		472	-0-	472	472	22	1	450	3	Y	-0-					29
08	DLQ G-10		444	-0-	444	916	21	1	422	3	Y	1					30
							1	9									

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

03	818	N	818	-0-	-0-	-0-	45	1	772	3	N	1	1	1			1
							1	9									
04	810	N	633	-0-	-177	-0-	36	1	596	3	N	1					2
							1	9									
05	837	N	633	-0-	-204	-0-	36	1	597	3	N	-0-					2
06	780	N	720	-0-	-60	-0-	54	1	666	3	N	-0-	1	1			1
*07	729	N	729	-0-	-0-	-0-	56	1	673	3	N	-0-					1
*08	731	N	731	-0-	-0-	-0-	56	1	674	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-	1	1			-0-
04	960	N	110	-0-	-850	-0-	6	1	104	3	N	-0-					-0-
05	341	N	225	-0-	-116	-0-	13	1	212	3	N	-0-					-0-
06	300	N	187	-0-	-113	-0-	14	1	169	3	N	4	1	8			3
							4	9									
*07	153	N	153	-0-	-0-	-0-	11	1	135	3	N	6					9
							7	9									
08	217	N	191	-0-	-26	-0-	14	1	173	3	N	4	8	1			5
							4	9									

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	57	1	993	3	N	-0-	1	1			-0-
04	879	N	879	-0-	-0-	-0-	50	1	828	3	N	1					1
							1	9									
05	818	N	818	-0-	-0-	-0-	46	1	771	3	N	1	1	1			1
							1	9									
06	1020	N	856	-0-	-164	-0-	64	1	792	3	N	-0-					1
07	899	N	734	-0-	-165	-0-	57	1	677	3	N	-0-					1
08	806	N	516	-0-	-290	-0-	40	1	476	3	N	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	85	1	987	3	Y	-0-					-0-
04	1050	N	1040	-0-	-10	-0-	82	1	958	3	Y	-0-					-0-
05	1085	N	1067	-0-	-18	-0-	86	1	980	3	Y	1	1	1			-0-
							1	9									
06	1050	N	1021	-0-	-29	-0-	99	1	921	3	Y	1					1
							1	9									
07	DLQ G-10		1074	-0-	1074	1074	112	1	962	3	Y	-0-					1
08	DLQ G-10		999	-0-	999	2073	99	1	900	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-	1	1			-0-
04	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1					1
							1	9									
05	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					1
06	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-					1
*07	475	N	475	-0-	-0-	-0-	37	1	438	3	N	-0-					1
*08	482	N	482	-0-	-0-	-0-	37	1	445	3	N	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	55	1	949	3	N	1	2	1			-0-
							1	9									
04	965	N	965	-0-	-0-	-0-	55	1	909	3	N	1					1
							1	9									
05	992	N	976	-0-	-16	-0-	55	1	920	3	N	1	1	1			1
							1	9									
06	960	N	960	-0-	-0-	-0-	72	1	887	3	N	1	1	1			1
							1	9									
07	992	N	985	-0-	-7	-0-	76	1	909	3	N	-0-					1
*08	982	N	982	-0-	-0-	-0-	75	1	906	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1131	N	1131	-0-	-0-	-0-	62	1	1068	3	N	1	2	1			-0-
							1	9									
04	1074	N	1074	-0-	-0-	-0-	61	1	1011	3	N	2					2
							2	9									
05	1116	N	1061	-0-	-55	-0-	60	1	1000	3	N	1	1	1			2
							1	9									
06	1080	N	1071	-0-	-9	-0-	80	1	991	3	N	-0-	1	1			1
07	1116	N	1104	-0-	-12	-0-	85	1	1019	3	N	-0-					1
08	1054	N	967	-0-	-87	-0-	74	1	892	3	N	1	1	1			1
							1	9									

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	23	1	559	3	Y	4					16
							4	9									
04	726	N	726	-0-	-0-	-0-	32	1	690	3	Y	4	1	8			19
							4	9									
05	775	N	614	-0-	-161	-0-	27	1	577	3	Y	9					28
							10	9									
06	570	N	432	-0-	-138	-0-	18	1	405	3	Y	8					36
							9	9									
07	DLQ G-10		435	-0-	435	435	20	1	414	3	Y	1					37
							1	9									
08	DLQ G-10		505	-0-	505	940	24	1	481	3	Y	-0-					37

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	13	1	248	3	N	1	1	1			1
							1	9									
04	380	N	380	-0-	-0-	-0-	18	1	361	3	N	1	1	1			1
							1	9									
05	372	N	354	-0-	-18	-0-	17	1	336	3	N	1	1	1			1
							1	9									
06	357	N	357	-0-	-0-	-0-	24	1	332	3	N	1	1	1			1
							1	9									
07	403	N	365	-0-	-38	-0-	23	1	342	3	N	-0-					1
*08	361	N	361	-0-	-0-	-0-	24	1	336	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	39	1	677	3	N	1	1	1			1
							1	9									
04	693	N	693	-0-	-0-	-0-	39	1	653	3	N	1					2
							1	9									
05	713	N	710	-0-	-3	-0-	40	1	669	3	N	1	1	1			2
							1	9									
06	710	N	710	-0-	-0-	-0-	53	1	656	3	N	1	2	1			1
							1	9									
*07	791	N	791	-0-	-0-	-0-	61	1	730	3	N	-0-					1
*08	755	N	755	-0-	-0-	-0-	58	1	696	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

03	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-	1	1			-0-
04	452	N	452	-0-	-0-	-0-	26	1	425	3	N	1					1
							1	9									
05	527	N	478	-0-	-49	-0-	27	1	451	3	N	-0-					1
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					1
*07	478	N	478	-0-	-0-	-0-	37	1	441	3	N	-0-					1
08	465	N	451	-0-	-14	-0-	35	1	416	3	N	-0-	1	1			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

03	409	N	409	-0-	-0-	-0-	26	1	381	3	N	2	3	1			2
							2	9									
04	420	N	382	-0-	-38	-0-	25	1	356	3	N	1	1	1			2
							1	9									
05	403	N	384	-0-	-19	-0-	25	1	358	3	N	1	1	1			2
							1	9									
06	390	N	364	-0-	-26	-0-	24	1	339	3	N	1	1	1			2
							1	9									
07	403	N	364	-0-	-39	-0-	24	1	339	3	N	1	1	1			2
							1	9									
08	372	N	344	-0-	-28	-0-	24	1	319	3	N	1					3
							1	9									

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

03	699	N	699	-0-	-0-	-0-	45	1	652	3	N	2	4	1			3
							2	9									
04	668	N	668	-0-	-0-	-0-	43	1	623	3	N	2	2	1			3
							2	9									
05	659	N	659	-0-	-0-	-0-	42	1	615	3	N	2	2	1			3
							2	9									
06	660	N	627	-0-	-33	-0-	41	1	584	3	N	2	2	1			3
							2	9									
07	682	N	602	-0-	-80	-0-	40	1	560	3	N	2	2	1			3
							2	9									
08	651	N	628	-0-	-23	-0-	43	1	584	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

03	1239	N	1239	-0-	-0-	-0-	68	1	1168	3	N	3	2	1			3
							3	9									
04	1207	N	1207	-0-	-0-	-0-	69	1	1135	3	N	3	1	8			5
							3	9									
05	1223	N	1223	-0-	-0-	-0-	69	1	1153	3	N	1	1	1			5
							1	9									
06	1203	N	1203	-0-	-0-	-0-	90	1	1112	3	N	1	4	1			2
							1	9									
07	1240	N	1234	-0-	-6	-0-	95	1	1138	3	N	1					3
							1	9									
*08	1213	N	1213	-0-	-0-	-0-	93	1	1119	3	N	1	2	1			2
							1	9									

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

03	668	N	668	-0-	-0-	-0-	53	1	615	3	Y	-0-					-0-
04	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-
05	596	N	596	-0-	-0-	-0-	48	1	548	3	Y	-0-					-0-
06	660	N	572	-0-	-88	-0-	55	1	517	3	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	62	1	529	3	Y	-0-					-0-
08	DLQ G-10		448	-0-	448	1039	45	1	403	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

03	253	N	253	-0-	-0-	-0-	193	1	59	3	N	1	1	1			1
							1	9									
04	60	N	42	-0-	-18	-0-	2	1	39	3	N	1	1	1			1
							1	9									
05	62	N	43	-0-	-19	-0-	2	1	40	3	N	1	1	1			1
							1	9									
06	240	N	36	-0-	-204	-0-	2	1	34	3	N	-0-	1	1			-0-
*07	229	N	229	-0-	-0-	-0-	193	1	35	3	N	1					1
							1	9									
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

03	466	N	466	-0-	-0-	-0-	34	1	431	3	Y	1					3
							1	9									
04	450	N	437	-0-	-13	-0-	31	1	406	3	Y	-0-					3
05	465	N	449	-0-	-16	-0-	35	1	413	3	Y	1	3	1			1
							1	9									
06	450	N	435	-0-	-15	-0-	43	1	391	3	Y	1					2
							1	9									
07	DLQ G-10		431	-0-	431	431	42	1	388	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		415	-0-	415	846	44	1	370	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	952	N	952	-0-	-0-	-0-	76	1	875	3	Y	1	1	1			-0-
							1	9									
04	871	N	871	-0-	-0-	-0-	69	1	802	3	Y	-0-					-0-
05	992	N	902	-0-	-90	-0-	72	1	829	3	Y	1	1	1			-0-
							1	9									
06	930	N	870	-0-	-60	-0-	84	1	785	3	Y	1					1
							1	9									
07	DLQ G-10		899	-0-	899	899	94	1	805	3	Y	-0-					1
08	DLQ G-10		875	-0-	875	1774	87	1	788	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	33	1	386	3	Y	-0-					-0-
04	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	34	1	389	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	36	1	340	3	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	42	1	356	3	Y	-0-					-0-
08	DLQ G-10		457	-0-	457	855	45	1	412	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1455	N	1455	-0-	-0-	-0-	79	1	1375	3	N	1	2	1			1
							1	9									
04	1388	N	1388	-0-	-0-	-0-	79	1	1308	3	N	1					2
							1	9									
05	1451	N	1451	-0-	-0-	-0-	82	1	1368	3	N	1	1	1			2
							1	9									
06	1410	N	1171	-0-	-239	-0-	87	1	1084	3	N	-0-	1	1			1
07	1426	N	1286	-0-	-140	-0-	99	1	1186	3	N	1					2
							1	9									
08	1457	N	1325	-0-	-132	-0-	102	1	1222	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	49	1	856	3	N	-0-	1	1			-0-
04	840	N	766	-0-	-74	-0-	44	1	721	3	N	1					1
							1	9									
05	868	N	767	-0-	-101	-0-	43	1	723	3	N	1	1	1			1
							1	9									
06	840	N	707	-0-	-133	-0-	53	1	653	3	N	1	1	1			1
							1	9									
07	806	N	685	-0-	-121	-0-	53	1	632	3	N	-0-					1
*08	1040	N	1040	-0-	-0-	-0-	80	1	959	3	N	1	1	1			1
							1	9									

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	41	1	703	3	N	-0-	2	1			-0-
04	1500	N	584	-0-	-916	-0-	33	1	550	3	N	1					1
							1	9									
05	1333	N	1189	-0-	-144	-0-	67	1	1121	3	N	1	1	1			1
							1	9									
06	2174	N	2174	-0-	-0-	-0-	162	1	2011	3	N	1	1	1			1
							1	9									
*07	1651	N	1651	-0-	-0-	-0-	127	1	1523	3	N	1					2
							1	9									
*08	1193	N	1193	-0-	-0-	-0-	92	1	1100	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
04	510	N	381	-0-	-129	-0-	22	1	358	3	N	1					1
							1	9									
05	434	N	383	-0-	-51	-0-	22	1	361	3	N	-0-					1
06	390	N	356	-0-	-34	-0-	27	1	329	3	N	-0-	1	1			-0-
07	403	N	362	-0-	-41	-0-	28	1	334	3	N	-0-					-0-
08	372	N	353	-0-	-19	-0-	27	1	326	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	13	1	218	3	N	1					1
							1	9									
05	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					1
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-	1	1			-0-
07	248	N	235	-0-	-13	-0-	18	1	217	3	N	-0-					-0-
08	248	N	230	-0-	-18	-0-	18	1	212	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	188	1	747	3	N	-0-	1	1			-0-
04	919	N	919	-0-	-0-	-0-	184	1	734	3	N	1					1
							1	9									
05	1085	N	962	-0-	-123	-0-	191	1	770	3	N	1	1	1			1
							1	9									
06	920	N	920	-0-	-0-	-0-	198	1	721	3	N	1	1	1			1
							1	9									
07	961	N	949	-0-	-12	-0-	207	1	742	3	N	-0-					1
08	961	N	917	-0-	-44	-0-	204	1	712	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

03	458	N	458	-0-	-0-	-0-	33	1	425	3	Y	-0-					2
04	441	N	441	-0-	-0-	-0-	32	1	408	3	Y	1					3
							1	9									
05	513	N	513	-0-	-0-	-0-	40	1	471	3	Y	2	3	1			2
							2	9									
06	519	N	519	-0-	-0-	-0-	51	1	467	3	Y	1					3
							1	9									
07	DLQ	G-10	512	-0-	512	512	50	1	460	3	Y	2	4	1			1
							2	9									
08	DLQ	G-10	541	-0-	541	1053	58	1	482	3	Y	1					2
							1	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

03	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-	1	1			-0-
04	390	N	347	-0-	-43	-0-	20	1	327	3	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	19	1	326	3	N	-0-					-0-
06	360	N	326	-0-	-34	-0-	24	1	302	3	N	-0-					-0-
07	372	N	325	-0-	-47	-0-	25	1	300	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	24	1	289	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	77	1	1332	3	N	1	2	1			1
							1	9									
04	1347	N	1347	-0-	-0-	-0-	77	1	1269	3	N	1					2
							1	9									
05	1426	N	1321	-0-	-105	-0-	74	1	1246	3	N	1	1	1			2
							1	9									
06	1350	N	1228	-0-	-122	-0-	92	1	1136	3	N	-0-	1	1			1
07	1395	N	1152	-0-	-243	-0-	89	1	1063	3	N	-0-					1
08	1333	N	975	-0-	-358	-0-	75	1	899	3	N	1	1	1			1
							1	9									

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1156	N	1156	-0-	-0-	-0-	63	1	1092	3	N	1	2	1			1
							1	9									
04	1000	N	1000	-0-	-0-	-0-	57	1	943	3	N	-0-					1
05	1023	N	730	-0-	-293	-0-	41	1	688	3	N	1	1	1			1
							1	9									
06	990	N	851	-0-	-139	-0-	63	1	787	3	N	1	1	1			1
							1	9									
07	1023	N	745	-0-	-278	-0-	57	1	688	3	N	-0-					1
*08	943	N	943	-0-	-0-	-0-	72	1	870	3	N	1	1	1			1
							1	9									

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	41	1	676	3	N	7	6	1			6
							8	9									
04	694	N	694	-0-	-0-	-0-	38	1	649	3	N	6	6	1			6
							7	9									
05	744	N	714	-0-	-30	-0-	40	1	666	3	N	7	6	1			7
							8	9									
06	698	N	698	-0-	-0-	-0-	32	1	1	2	N	7	7	1			7
							657	3	8	9							
*07	713	N	704	-0-	-9	-0-	49	1	3	2	N	6	3	1			10
							645	3	7	9							
08	713	N	649	-0-	-64	-0-	49	1	1	2	N	6	6	1			10
							592	3	7	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	102	1	135	3	N	-0-					1
04	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					1
05	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					1
06	240	N	96	-0-	-144	-0-	7	1	89	3	N	-0-					1
07	155	N	98	-0-	-57	-0-	6	1	92	3	N	-0-					1
*08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1873	-0-	-111	-0-	102	1	1768	3	N	3	3	1			3
							3	9									
04	1920	X	1736	-0-	-184	-0-	99	1	1633	3	N	4	1	8			6
							4	9									
05	1984	X	1622	-0-	-362	-0-	91	1	1530	3	N	1	1	1			6
							1	9									
06	1920	X	1348	-0-	-572	-0-	101	1	1247	3	N	-0-	4	1			2
07	1984	X	1565	-0-	-419	-0-	121	1	1443	3	N	1					3
							1	9									
08	1860	X	1201	-0-	-659	-0-	92	1	1108	3	N	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	29	1	504	3	N	-0-	1	1			-0-
04	518	N	518	-0-	-0-	-0-	29	1	488	3	N	1					1
							1	9									
05	535	N	535	-0-	-0-	-0-	30	1	505	3	N	-0-					1
06	516	N	516	-0-	-0-	-0-	39	1	477	3	N	-0-					1
07	527	N	420	-0-	-107	-0-	32	1	388	3	N	-0-					1
08	527	N	207	-0-	-320	-0-	16	1	191	3	N	-0-	1	1			-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	50	1	762	3	Y	19	21	1			15
							21	9									
04	870	N	794	-0-	-76	-0-	45	1	723	3	Y	24	16	1	5	8	18
							26	9									
05	868	N	812	-0-	-56	-0-	46	1	745	3	Y	19	22	1	2	8	13
							21	9									
06	810	N	732	-0-	-78	-0-	61	1	658	3	Y	12	10	1			15
							13	9									
07	DLQ G-10		774	-0-	774	774	69	1	692	3	Y	12	14	1			13
							13	9									
08	DLQ G-10		813	-0-	813	1587	67	1	732	3	Y	13	15	1			11
							14	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	44	1	757	3	N	-0-	1	1			-0-
04	930	N	892	-0-	-38	-0-	51	1	840	3	N	1					1
							1	9									
05	998	N	998	-0-	-0-	-0-	56	1	941	3	N	1	1	1			1
							1	9									
06	937	N	937	-0-	-0-	-0-	70	1	866	3	N	1	1	1			1
							1	9									
07	930	N	808	-0-	-122	-0-	62	1	746	3	N	-0-					1
08	992	N	463	-0-	-529	-0-	36	1	427	3	N	-0-	1	1			-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	42	1	514	3	N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	103	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	23	1	273	3	Y	1					1
							1	9									
06	368	N	368	-0-	-0-	-0-	36	1	331	3	Y	1					2
							1	9									
07	DLQ G-10		336	-0-	336	336	33	1	302	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		294	-0-	294	630	31	1	262	3	Y	1					1
							1	9									

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	12	1	137	3	Y	1	1	1			-0-
							1	9									
06	150	N	139	-0-	-11	-0-	14	1	124	3	Y	1					1
							1	9									
07	DLQ G-10		131	-0-	131	131	13	1	118	3	Y	-0-	1	1			-0-
08	DLQ G-10		167	-0-	167	298	18	1	149	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					21
04	420	N	414	-0-	-6	-0-	33	1	381	3	Y	-0-					21
05	434	N	423	-0-	-11	-0-	34	1	389	3	Y	-0-					21
06	420	N	407	-0-	-13	-0-	39	1	368	3	Y	-0-					21
07	DLQ G-10		409	-0-	409	409	43	1	366	3	Y	-0-					21
08	DLQ G-10		413	-0-	413	822	41	1	372	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			Y	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	3			Y	-0-					-0-
06	480	N	434	-0-	-46	-0-	434	3			Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	442	3			Y	-0-					-0-
08	DLQ G-10		443	-0-	443	885	443	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

03	630	N	630	-0-	-0-	-0-	31	1	599	3	Y	-0-					-0-
04	630	N	598	-0-	-32	-0-	30	1	568	3	Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	32	1	588	3	Y	1	1	1			-0-
							1	9									
06	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-
07	DLQ G-10		601	-0-	601	601	34	1	567	3	Y	-0-					-0-
08	DLQ G-10		621	-0-	621	1222	32	1	589	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

03	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	15	1	139	3	Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	17	1	142	3	Y	-0-					-0-
08	DLQ G-10		153	-0-	153	312	15	1	138	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

03	599	N	599	-0-	-0-	-0-	48	1	551	3	Y	-0-					-0-
04	570	N	553	-0-	-17	-0-	44	1	509	3	Y	-0-					-0-
05	589	N	557	-0-	-32	-0-	45	1	512	3	Y	-0-					-0-
06	570	N	530	-0-	-40	-0-	51	1	479	3	Y	-0-					-0-
07	DLQ G-10		565	-0-	565	565	59	1	506	3	Y	-0-					-0-
08	DLQ G-10		550	-0-	550	1115	55	1	495	3	Y	-0-					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

03	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
05	93	N	53	-0-	-40	-0-	4	1	49	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
07	DLQ G-10		92	-0-	92	92	10	1	82	3	Y	-0-					-0-
08	DLQ G-10		89	-0-	89	181	9	1	80	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

03	550	N	550	-0-	-0-	-0-	40	1	508	3	Y	2					2
							2	9									
04	498	N	498	-0-	-0-	-0-	36	1	461	3	Y	1	1	1			2
							1	9									
05	558	N	438	-0-	-120	-0-	29	1	409	3	Y	-0-					2
06	540	N	4	-0-	-536	-0-	4	3			Y	-0-					2
07	DLQ G-10		369	-0-	369	369	32	1	337	3	Y	-0-					2
08	DLQ G-10		522	-0-	522	891	41	1	481	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	19	1	248	2	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	14	1	238	2	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	17	1	243	2	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	14	1	227	2	N	-0-					-0-
							6	3									
*07	270	N	270	-0-	-0-	-0-	14	1	256	2	N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	17	1	269	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	60	3	Y	1					1
							1	9									
07	DLQ G-10		60	-0-	60	60	4	1	56	3	Y	-0-	1	1			-0-
08	DLQ G-10		59	-0-	59	119	4	1	55	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	55	1	750	3	N	3	2	1			6
							3	9									
04	810	N	775	-0-	-35	-0-	51	1	721	3	N	3	2	1			7
							3	9									
05	868	N	780	-0-	-88	-0-	50	1	728	3	N	2	4	1			5
							2	9									
06	815	N	815	-0-	-0-	-0-	106	1	706	3	N	3	2	1			6
							3	9									
*07	829	N	829	-0-	-0-	-0-	117	1	712	3	N	-0-	2	1			4
*08	818	N	818	-0-	-0-	-0-	93	1	722	3	N	3	2	1			5
							3	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					1
04	1500	N	1483	-0-	-17	-0-	1483	3			N	-0-					1
05	1550	N	1547	-0-	-3	-0-	1547	3			N	-0-					1
06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					1
07	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					1
08	1550	N	1509	-0-	-41	-0-	1509	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	53	1	706	2	Y	-0-					-0-
04	630	N	624	-0-	-6	-0-	34	1	590	2	Y	-0-					-0-
05	961	N	647	-0-	-314	-0-	41	1	606	2	Y	-0-					-0-
06	720	N	590	-0-	-130	-0-	33	1	544	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		619	-0-	619	619	32	1	587	2	Y	-0-					-0-
08	DLQ G-10		716	-0-	716	1335	42	1	674	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	65	1	748	3	Y	1	1	1			-0-
							1	9									
04	870	N	833	-0-	-37	-0-	66	1	767	3	Y	-0-					-0-
05	930	N	862	-0-	-68	-0-	69	1	792	3	Y	1	1	1			-0-
							1	9									
06	851	N	851	-0-	-0-	-0-	82	1	768	3	Y	1					1
							1	9									
07	DLQ G-10		859	-0-	859	859	90	1	769	3	Y	-0-					1
08	DLQ G-10		873	-0-	873	1732	87	1	786	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-	1	1			-0-
04	720	N	720	-0-	-0-	-0-	41	1	678	3	N	1					1
							1	9									
05	731	N	731	-0-	-0-	-0-	41	1	689	3	N	1	1	1			1
							1	9									
06	699	N	699	-0-	-0-	-0-	52	1	646	3	N	1	1	1			1
							1	9									
*07	699	N	699	-0-	-0-	-0-	54	1	645	3	N	-0-					1
*08	687	N	687	-0-	-0-	-0-	53	1	634	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1237	-0-	-1088	-0-	68	1	1169	3	N	-0-	2	1			1
04	2520	X	1346	-0-	-1174	-0-	77	1	1268	3	N	1					2
							1	9									
05	2604	X	1268	-0-	-1336	-0-	71	1	1196	3	N	1	1	1			2
							1	9									
06	2250	X	1095	-0-	-1155	-0-	82	1	1013	3	N	-0-	1	1			1
*07	2277	X	2277	-0-	-0-	-0-	175	1	2101	3	N	1					2
							1	9									
*08	1741	X	1741	-0-	-0-	-0-	134	1	1606	3	N	1	2	1			1
							1	9									

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	5	1	75	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	159	4	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	20	1	399	3	Y	-0-					-0-
04	510	N	402	-0-	-108	-0-	20	1	382	3	Y	-0-					-0-
05	496	N	390	-0-	-106	-0-	20	1	370	3	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	20	1	368	3	Y	-0-					-0-
07	DLQ G-10		333	-0-	333	333	19	1	314	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	487	8	1	146	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	1131	N	1131	-0-	-0-	-0-	78	1	1051	3	Y	2					4
							2	9									
04	1110	N	1023	-0-	-87	-0-	74	1	948	3	Y	1					5
							1	9									
05	1147	N	1013	-0-	-134	-0-	68	1	942	3	Y	3	5	1			3
							3	9									
06	1080	N	921	-0-	-159	-0-	58	1	860	3	Y	3					6
							3	9									
07	DLQ G-10		1023	-0-	1023	1023	66	1	954	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		967	-0-	967	1990	62	1	904	3	Y	1	4	1			1
							1	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
04	150	N	89	-0-	-61	-0-	6	1	83	3	Y	-0-					-0-
05	124	N	72	-0-	-52	-0-	5	1	66	3	Y	1					1
							1	9									
06	120	N	55	-0-	-65	-0-	4	1	51	3	Y	-0-					1
07	DLQ G-10		46	-0-	46	46	4	1	42	3	Y	-0-					1
08	DLQ G-10		38	-0-	38	84	3	1	35	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	95	1	318	3	Y	-0-					2
04	394	N	394	-0-	-0-	-0-	91	1	302	3	Y	1					3
							1	9									
05	403	N	393	-0-	-10	-0-	95	1	297	3	Y	1	3	1			1
							1	9									
06	390	N	381	-0-	-9	-0-	98	1	282	3	Y	1					2
							1	9									
07	DLQ G-10		397	-0-	397	397	101	1	295	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		388	-0-	388	785	104	1	283	3	Y	1					1
							1	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

03	251	N	251	-0-	-0-	-0-	18	1	232	3	Y	1					2
							1	9									
04	240	N	237	-0-	-3	-0-	17	1	220	3	Y	-0-					2
05	248	N	245	-0-	-3	-0-	19	1	225	3	Y	1	2	1			1
							1	9									
06	252	N	252	-0-	-0-	-0-	25	1	226	3	Y	1					2
							1	9									
07	DLQ G-10		260	-0-	260	260	25	1	235	3	Y	-0-	2	1			-0-
08	DLQ G-10		261	-0-	261	521	28	1	232	3	Y	1					1
							1	9									

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

03	422	N	422	-0-	-0-	-0-	37	1	383	3	Y	2					3
							2	9									
04	377	N	377	-0-	-0-	-0-	32	1	344	3	Y	1					4
							1	9									
05	373	N	373	-0-	-0-	-0-	32	1	340	3	Y	1	4	1			1
							1	9									
06	330	N	309	-0-	-21	-0-	27	1	281	3	Y	1					2
							1	9									
07	DLQ G-10		272	-0-	272	272	21	1	250	3	Y	1					3
							1	9									
08	DLQ G-10		246	-0-	246	518	18	1	228	3	Y	-0-					3

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

03	588	N	588	-0-	-0-	-0-	29	1	559	3	Y	-0-					-0-
04	570	N	553	-0-	-17	-0-	27	1	525	3	Y	1					1
							1	9									
05	589	N	583	-0-	-6	-0-	30	1	553	3	Y	-0-	1	1			-0-
06	574	N	574	-0-	-0-	-0-	29	1	545	3	Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	3	1	49	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	110	3	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0-	-0-	77	1	979	3	Y	-0-					5
04	960	N	675	-0-	-285	-0-	49	1	626	3	Y	-0-					5
05	899	N	304	-0-	-595	-0-	24	1	279	3	Y	1	5	1			1
							1	9									
06	1020	N	959	-0-	-61	-0-	95	1	861	3	Y	3					4
							3	9									
07	DLQ G-10		997	-0-	997	997	97	1	897	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		997	-0-	997	1994	107	1	888	3	Y	2					3
							2	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
05	541	N	541	-0-	-0-	-0-	28	1	513	3	Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	23	1	430	3	Y	-0-					-0-
07	DLQ G-10		419	-0-	419	419	24	1	395	3	Y	-0-					-0-
08	DLQ G-10		385	-0-	385	804	20	1	365	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

03	553	N	553	-0-	-0-	-0-	27	1	526	3	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	27	1	517	3	Y	-0-					-0-
05	527	N	67	-0-	-460	-0-	3	1	64	3	Y	-0-					-0-
06	540	N	93	-0-	-447	-0-	5	1	88	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	4	1	62	3	Y	-0-					-0-
08	DLQ G-10		10	-0-	10	76	1	1	9	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
08	DLQ G-10		69	-0-	69	141	69	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	139	3	1	64	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

03	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
04	150	N	96	-0-	-54	-0-	5	1	91	3	Y	-0-					-0-
05	124	N	97	-0-	-27	-0-	5	1	92	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
07	DLQ G-10		81	-0-	81	81	5	1	76	3	Y	-0-					-0-
08	DLQ G-10		57	-0-	57	138	3	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
08	DLQ G-10		9	-0-	9	20	9	3			Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

03	363	N	363	-0-	-0-	-0-	22	1	332	3	Y	8	9	1			6
							9	9									
04	360	N	336	-0-	-24	-0-	19	1	308	3	Y	8	7	1			7
							9	9									
05	372	N	347	-0-	-25	-0-	20	1	319	3	Y	7	9	1			5
							8	9									
06	360	N	287	-0-	-73	-0-	24	1	257	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		247	-0-	247	247	22	1	222	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		277	-0-	277	524	23	1	248	3	Y	5	5	1			4
							6	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

03	48	N	48	-0-	-0-	-0-	4	1	42	3	Y	2					4
							2	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	4	1			-0-
05	62	N	48	-0-	-14	-0-	4	1	43	3	Y	1					1
							1	9									
06	60	N	36	-0-	-24	-0-	3	1	33	3	Y	-0-					1
07	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					1
08	DLQ G-10		38	-0-	38	65	4	1	33	3	Y	1					2
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
*08	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

03	267	N	267	-0-	-0-	-0-	71	1	196	3	Y	-0-					3
04	244	N	244	-0-	-0-	-0-	68	1	176	3	Y	-0-	3	1			-0-
05	279	N	268	-0-	-11	-0-	73	1	195	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	105	1	225	3	Y	-0-					-0-
07	DLQ G-10		646	-0-	646	646	171	1	474	3	Y	1					1
							1	9									
08	DLQ G-10		143	-0-	143	789	14	1	129	3	Y	-0-					1

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

03	523	N	523	-0-	-0-	-0-	42	1	481	3	Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	41	1	476	3	Y	-0-					-0-
05	519	N	519	-0-	-0-	-0-	42	1	477	3	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	49	1	459	3	Y	-0-					-0-
07	DLQ G-10		533	-0-	533	533	56	1	477	3	Y	-0-					-0-
08	DLQ G-10		519	-0-	519	1052	52	1	467	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	6	1	48	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	108	5	1	49	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

03	496	N	496	-0-	-0-	-0-	34	1	460	3	N	2	1	1			4
							2	9									
04	510	N	469	-0-	-41	-0-	31	1	435	3	N	3	1	1	1	8	5
							3	9									
05	496	N	467	-0-	-29	-0-	30	1	435	3	N	2	3	1			4
							2	9									
06	480	N	477	-0-	-3	-0-	62	1	414	3	N	1	1	1			4
							1	9									
*07	567	N	567	-0-	-0-	-0-	80	1	487	3	N	-0-	1	1			3
*08	633	N	633	-0-	-0-	-0-	72	1	559	3	N	2	1	1			4
							2	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

03	1182	N	1182	-0-	-0-	-0-	62	1	1119	3	Y	1					1
							1	9									
04	1200	N	1161	-0-	-39	-0-	64	1	1097	3	Y	-0-	1	1			-0-
05	1240	N	1225	-0-	-15	-0-	74	1	1150	3	Y	1					1
							1	9									
06	1229	N	1229	-0-	-0-	-0-	98	1	1131	3	Y	-0-					1
07	DLQ G-10		1266	-0-	1266	1266	103	1	1163	3	Y	-0-					1
08	DLQ G-10		1300	-0-	1300	2566	124	1	1176	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

03	569	N	569	-0-	-0-	-0-	30	1	538	3	Y	1					1
							1	9									
04	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-	1	1			-0-
05	582	N	582	-0-	-0-	-0-	35	1	547	3	Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	45	1	522	3	Y	-0-					-0-
07	DLQ G-10		576	-0-	576	576	47	1	528	3	Y	1					1
							1	9									
08	DLQ G-10		571	-0-	571	1147	54	1	517	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

03	794	N	794	-0-	-0-	-0-	63	1	731	3	Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	60	1	695	3	Y	-0-					-0-
05	777	N	777	-0-	-0-	-0-	62	1	715	3	Y	-0-					-0-
06	780	N	766	-0-	-14	-0-	74	1	692	3	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	82	1	698	3	Y	1					1
							1	9									
08	DLQ G-10		766	-0-	766	1547	76	1	690	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1581	-0-	-0-	-0-	126	1	1455	3	Y	-0-	1	1			-0-
04	1590	N	1479	-0-	-111	-0-	117	1	1361	3	Y	1					1
							1	9									
05	1612	N	1395	-0-	-217	-0-	112	1	1283	3	Y	-0-	1	1			-0-
06	1548	N	1548	-0-	-0-	-0-	150	1	1397	3	Y	1					1
							1	9									
07	DLQ G-10		1616	-0-	1616	1616	169	1	1447	3	Y	-0-					1
08	DLQ G-10		1572	-0-	1572	3188	156	1	1416	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	13	1	174	3	N	1	1	1			1
							1	9									
04	182	N	182	-0-	-0-	-0-	12	1	168	3	N	2	1	1			2
							2	9									
05	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-	1	1			1
06	191	N	191	-0-	-0-	-0-	25	1	165	3	N	1	1	1			1
							1	9									
*07	195	N	195	-0-	-0-	-0-	27	1	167	3	N	1	1	1			1
							1	9									
08	186	N	164	-0-	-22	-0-	19	1	145	3	N	-0-					1

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	242	1	132	3	Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	234	1	124	3	Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	242	1	133	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	237	1	131	3	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	246	1	133	3	Y	1					1
							1	9									
08	DLQ G-10		369	-0-	369	749	244	1	125	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	36	1	457	3	Y	-0-					2
04	454	N	454	-0-	-0-	-0-	33	1	420	3	Y	1					3
							1	9									
05	496	N	447	-0-	-49	-0-	35	1	411	3	Y	1	3	1			1
							1	9									
06	480	N	425	-0-	-55	-0-	42	1	382	3	Y	1					2
							1	9									
07	DLQ G-10		430	-0-	430	430	42	1	387	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		440	-0-	440	870	47	1	392	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	937	N	937	-0-	-0-	-0-	51	1	886	3	N	-0-	1	1			-0-
04	900	N	887	-0-	-13	-0-	50	1	836	3	N	1					1
							1	9									
05	930	N	794	-0-	-136	-0-	45	1	748	3	N	1	1	1			1
							1	9									
06	900	N	656	-0-	-244	-0-	49	1	606	3	N	1	1	1			1
							1	9									
07	930	N	621	-0-	-309	-0-	48	1	573	3	N	-0-					1
08	806	N	568	-0-	-238	-0-	44	1	524	3	N	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	66	1	1145	3	N	4	2	1			3
							4	9									
04	968	N	968	-0-	-0-	-0-	55	1	910	3	N	3	1	8			5
							3	9									
05	930	N	919	-0-	-11	-0-	52	1	866	3	N	1	1	1			5
							1	9									
06	1170	N	959	-0-	-211	-0-	72	1	886	3	N	1	4	1			2
							1	9									
07	992	N	932	-0-	-60	-0-	72	1	860	3	N	-0-					2
08	930	N	767	-0-	-163	-0-	59	1	707	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	2	1			1
							1	9									
04	274	N	274	-0-	-0-	-0-	18	1	255	3	N	1	1	1			1
							1	9									
05	279	N	272	-0-	-7	-0-	17	1	254	3	N	1	1	1			1
							1	9									
06	270	N	262	-0-	-8	-0-	17	1	244	3	N	1	1	1			1
							1	9									
07	279	N	267	-0-	-12	-0-	18	1	248	3	N	1	1	1			1
							1	9									
08	279	N	263	-0-	-16	-0-	18	1	244	3	N	1					2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1278	N	1278	-0-	-0-	-0-	89	1	1189	2	Y	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	63	1	1104	2	Y	-0-					-0-
05	1240	N	1189	-0-	-51	-0-	76	1	1113	2	Y	-0-					-0-
06	1200	N	1142	-0-	-58	-0-	64	1	1052	2	Y	-0-					-0-
							26	3									
07	DLQ G-10		1129	-0-	1129	1129	59	1	1070	2	Y	-0-					-0-
08	DLQ G-10		1082	-0-	1082	2211	63	1	1019	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	122	1	574	3	Y	6					17
							7	9									
04	630	N	564	-0-	-66	-0-	102	1	458	3	Y	4	20	1			1
							4	9									
05	651	N	635	-0-	-16	-0-	105	1	524	3	Y	5					6
							6	9									
06	695	N	695	-0-	-0-	-0-	143	1	549	3	Y	3					9
							3	9									
07	DLQ G-10		673	-0-	673	673	177	1	492	3	Y	4					13
							4	9									
08	DLQ G-10		569	-0-	569	1242	142	1	424	3	Y	3					16
							3	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	18	1	211	3	N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	7	1	136	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	7	1	131	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	7	1	132	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	7	1	128	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	264	8	1	152	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-	1	1			1
04	249	N	249	-0-	-0-	-0-	16	1	232	3	N	1	1	1			1
							1	9									
05	251	N	251	-0-	-0-	-0-	16	1	234	3	N	1	1	1			1
							1	9									
06	240	N	240	-0-	-0-	-0-	16	1	223	3	N	1	1	1			1
							1	9									
*07	256	N	256	-0-	-0-	-0-	17	1	238	3	N	1	1	1			1
							1	9									
08	248	N	231	-0-	-17	-0-	16	1	214	3	N	1					2
							1	9									

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	4	1	73	3	Y	-0-					-0-
08	DLQ G-10		94	-0-	94	171	5	1	89	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	19	1	184	2	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-					-0-
05	569	N	569	-0-	-0-	-0-	42	1	527	2	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	54	1	503	2	Y	-0-					-0-
07	DLQ G-10		523	-0-	523	523	39	1	484	2	Y	-0-					-0-
08	DLQ G-10		496	-0-	496	1019	36	1	460	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	N	1053	-0-	-0-	-0-	92	1	955	3	Y	5					7
							6	9									
04	1030	N	1030	-0-	-0-	-0-	87	1	939	3	Y	4					11
							4	9									
05	1085	N	991	-0-	-94	-0-	85	1	903	3	Y	3	11	1			3
							3	9									
06	1020	N	829	-0-	-191	-0-	72	1	755	3	Y	2					5
							2	9									
07	DLQ G-10		805	-0-	805	805	63	1	739	3	Y	3					8
							3	9									
08	DLQ G-10		827	-0-	827	1632	61	1	764	3	Y	2					10
							2	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	152	1	138	3	N	-0-					1
04	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					1
05	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
06	270	N	154	-0-	-116	-0-	10	1	144	3	N	-0-	1	1			-0-
*07	319	N	319	-0-	-0-	-0-	155	1	163	3	N	1					1
							1	9									
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	15	1	199	3	Y	1	1	1			1
							1	9									
04	330	N	185	-0-	-145	-0-	14	1	170	3	Y	1	1	1			1
							1	9									
05	248	N	189	-0-	-59	-0-	13	1	176	3	Y	-0-	1	1			-0-
06	210	N	175	-0-	-35	-0-	13	1	162	3	Y	-0-					-0-
07	DLQ G-10		175	-0-	175	175	12	1	163	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	347	12	1	159	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

03	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1	1	1			1
							1	9									
04	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					1
05	155	N	130	-0-	-25	-0-	8	1	122	3	N	-0-					1
06	150	N	123	-0-	-27	-0-	8	1	115	3	N	-0-					1
*07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
08	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	31	1	468	3	N	3	2	1			1
							3	9									
04	473	N	473	-0-	-0-	-0-	30	1	441	3	N	2					3
							2	9									
05	491	N	491	-0-	-0-	-0-	28	1	461	3	N	2					5
							2	9									
06	480	N	463	-0-	-17	-0-	26	1	435	3	N	2					7
							2	9									
07	496	N	480	-0-	-16	-0-	25	1	453	3	N	2	7	1			2
							2	9									
08	496	N	473	-0-	-23	-0-	24	1	446	3	N	3					5
							3	9									

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	34	1	510	3	N	3	2	1			1
							3	9									
04	563	N	563	-0-	-0-	-0-	35	1	525	3	N	3					4
							3	9									
05	572	N	572	-0-	-0-	-0-	33	1	537	3	N	2					6
							2	9									
06	540	N	499	-0-	-41	-0-	28	1	469	3	N	2					8
							2	9									
07	589	N	497	-0-	-92	-0-	26	1	469	3	N	2	8	1			2
							2	9									
08	558	N	522	-0-	-36	-0-	27	1	492	3	N	3					5
							3	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	38	1	586	3	N	1					2
							1	9									
04	630	N	603	-0-	-27	-0-	33	1	568	3	N	2					4
							2	9									
05	635	N	635	-0-	-0-	-0-	33	1	601	3	N	1	3	1			2
							1	9									
06	622	N	622	-0-	-0-	-0-	46	1	575	3	N	1					3
							1	9									
*07	634	N	634	-0-	-0-	-0-	58	1	576	3	N	-0-					3
*08	631	N	631	-0-	-0-	-0-	50	1	580	3	N	1					4
							1	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	14	1	257	2	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	14	1	261	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	27	1	249	2	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	23	1	257	2	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	24	1	253	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	9	1	163	3	Y	14	7	8			25
							15	9									
04	180	N	171	-0-	-9	-0-	9	1	156	3	Y	5	25	1			5
							6	9									
05	186	N	169	-0-	-17	-0-	10	1	149	3	Y	9					14
							10	9									
06	180	N	155	-0-	-25	-0-	12	1	140	3	Y	3	1	8			16
							3	9									
07	DLQ G-10		146	-0-	146	146	12	1	131	3	Y	3					19
							3	9									
08	DLQ G-10		166	-0-	166	312	15	1	138	3	Y	12	17	1			14
							13	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

03	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	18	1	241	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

03	896	N	896	-0-	-0-	-0-	47	1	848	3	Y	1					1
							1	9									
04	900	N	858	-0-	-42	-0-	47	1	811	3	Y	-0-	1	1			-0-
05	930	N	867	-0-	-63	-0-	52	1	815	3	Y	-0-					-0-
06	870	N	827	-0-	-43	-0-	66	1	761	3	Y	-0-					-0-
07	DLQ G-10		856	-0-	856	856	69	1	786	3	Y	1					1
							1	9									
08	DLQ G-10		848	-0-	848	1704	81	1	767	3	Y	-0-	1	1			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
08	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	32	1 3 9	491	3	Y	3	2	1			4
04	510	N	463	-0-	-47	-0-	27	1 2 9	434	3	Y	2	2	1			4
05	561	N	561	-0-	-0-	-0-	33	1 3 9	525	3	Y	3	3	1			4
06	514	N	514	-0-	-0-	-0-	43	1 1 9	470	3	Y	1	2	1			3
07	DLQ G-10		544	-0-	544	544	49	1 2 9	493	3	Y	2	2	1			3
08	DLQ G-10		537	-0-	537	1081	45	1 2 9	490	3	Y	2	2	1			3

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					1
04	165	N	165	-0-	-0-	-0-	11	1 2 9	152	3	N	2	1	1			2
05	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-	1	1			1
06	180	N	167	-0-	-13	-0-	22	1	145	3	N	-0-					1
07	186	N	178	-0-	-8	-0-	25	1	153	3	N	-0-					1
*08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	95	1 2 9	516	3	N	2	2	1			3
04	520	N	520	-0-	-0-	-0-	23	1 2 9	495	3	N	2	2	1			3
05	528	N	528	-0-	-0-	-0-	24	1 2 9	502	3	N	2	2	1			3
06	1126	N	1126	-0-	-0-	-0-	79	1 2 9	1045	3	N	2					5
*07	1125	N	1125	-0-	-0-	-0-	71	1 1 9	1053	3	N	1	2	1			4
*08	1054	N	1054	-0-	-0-	-0-	63	1 4 9	987	3	N	4	3	1			5

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	25	1 1 9	496	3	N	1	1	1			3
04	570	N	511	-0-	-59	-0-	23	1	488	3	N	-0-	1	1			2
05	589	N	519	-0-	-70	-0-	23	1 1 9	495	3	N	1	1	1			2
06	530	N	530	-0-	-0-	-0-	37	1 1 9	492	3	N	1					3
*07	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-	1	1			2
*08	569	N	569	-0-	-0-	-0-	34	1 2 9	533	3	N	2	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	82	1	470	3	Y	6					20
							7	9									
04	540	N	485	-0-	-55	-0-	77	1	405	3	Y	3	22	1			1
							3	9									
05	589	N	505	-0-	-84	-0-	80	1	419	3	Y	5					6
							6	9									
06	540	N	484	-0-	-56	-0-	73	1	408	3	Y	3					9
							3	9									
07	DLQ G-10		425	-0-	425	425	71	1	352	3	Y	2					11
							2	9									
08	DLQ G-10		401	-0-	401	826	79	1	320	3	Y	2					13
							2	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-	1	1			-0-
04	90	N	44	-0-	-46	-0-	3	1	41	3	Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	372	-0-	-806	-0-	18	1	353	3	Y	1					1
							1	9									
04	1140	X	278	-0-	-862	-0-	14	1	263	3	Y	1	1	1			1
							1	9									
05	806	X	139	-0-	-667	-0-	7	1	132	3	Y	-0-	1	1			-0-
06	720	X	336	-0-	-384	-0-	17	1	319	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	9	1	155	3	Y	-0-					-0-
08	DLQ G-10		143	-0-	143	307	7	1	136	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	59	1	824	3	Y	6	71	1			40
							7	9									
04	990	N	865	-0-	-125	-0-	51	1	779	3	Y	32					72
							35	9									
05	899	N	843	-0-	-56	-0-	51	1	756	3	Y	33					105
							36	9									
06	905	N	905	-0-	-0-	-0-	66	1	796	3	Y	39	94	1			50
							43	9									
07	DLQ G-10		969	-0-	969	969	75	1	841	3	Y	48					98
							53	9									
08	DLQ G-10		696	-0-	696	1665	67	1	629	3	Y	-0-					98

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	33	1	548	3	Y	-0-					1
04	630	N	590	-0-	-40	-0-	34	1	556	3	Y	-0-					1
05	629	N	629	-0-	-0-	-0-	34	1	595	3	Y	-0-					1
06	649	N	649	-0-	-0-	-0-	49	1	600	3	Y	-0-					1
07	DLQ G-10		617	-0-	617	617	50	1	567	3	Y	-0-					1
08	DLQ G-10		611	-0-	611	1228	52	1	559	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

03	2156	N	2156	-0-	-0-	-0-	118	1	2037	3	N	1	4	1			1
							1	9									
04	2310	N	2221	-0-	-89	-0-	126	1	2092	3	N	3					4
							3	9									
05	2356	N	2280	-0-	-76	-0-	128	1	2151	3	N	1	2	1			3
							1	9									
06	2153	N	2153	-0-	-0-	-0-	161	1	1991	3	N	1	2	1			2
							1	9									
07	2294	N	2268	-0-	-26	-0-	175	1	2092	3	N	1					3
							1	9									
08	2294	N	2249	-0-	-45	-0-	173	1	2075	3	N	1	3	1			1
							1	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

03	570	N	570	-0-	-0-	-0-	40	1	530	2	Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	32	1	558	2	Y	-0-					-0-
05	620	N	600	-0-	-20	-0-	38	1	562	2	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		588	-0-	588	588	31	1	557	2	Y	-0-					-0-
08	DLQ G-10		572	-0-	572	1160	34	1	538	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

03	1139	N	1139	-0-	-0-	-0-	54	1	1082	3	N	3	3	1			6
							3	9									
04	1200	N	1050	-0-	-150	-0-	47	1	1000	3	N	3	3	1			6
							3	9									
05	1240	N	1000	-0-	-240	-0-	45	1	953	3	N	2	3	1			5
							2	9									
06	1110	N	1002	-0-	-108	-0-	71	1	929	3	N	2					7
							2	9									
07	1085	N	955	-0-	-130	-0-	60	1	894	3	N	1	3	1			5
							1	9									
08	992	N	874	-0-	-118	-0-	53	1	818	3	N	3	3	1			5
							3	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

03	761	N	761	-0-	-0-	-0-	30	1	729	3	Y	2					9
							2	9									
04	720	N	652	-0-	-68	-0-	29	1	622	3	Y	1					10
							1	9									
05	775	N	672	-0-	-103	-0-	29	1	639	3	Y	4					14
							4	9									
06	750	N	637	-0-	-113	-0-	27	1	607	3	Y	3					17
							3	9									
07	DLQ G-10		675	-0-	675	675	31	1	644	3	Y	-0-					17
08	DLQ G-10		589	-0-	589	1264	28	1	561	3	Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
04	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					1
05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
06	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
*07	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
*08	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	10	1	60	3	N	4					4
							4	9									
*08	65	N	65	-0-	-0-	-0-	7	1	51	3	N	6	3	1			7
							7	9									

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

03	125	N	125	-0-	-0-	-0-	9	1	115	3	Y	1	1	1			1
							1	9									
04	330	N	115	-0-	-215	-0-	9	1	106	3	Y	-0-	1	1			-0-
05	217	N	113	-0-	-104	-0-	8	1	104	3	Y	1	1	1			-0-
							1	9									
06	120	N	67	-0-	-53	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	41	1	335	3	N	1	2	1			3
							1	9									
04	480	N	374	-0-	-106	-0-	43	1	331	3	N	-0-					3
05	403	N	308	-0-	-95	-0-	31	1	277	3	N	-0-	1	1			2
06	360	N	339	-0-	-21	-0-	34	1	303	3	N	2	2	8			2
							2	9									
07	372	N	254	-0-	-118	-0-	26	1	228	3	N	-0-					2
*08	684	N	684	-0-	-0-	-0-	72	1	611	3	N	1					3
							1	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

03	125	N	125	-0-	-0-	-0-	3	1	122	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	3	1	112	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	3	1	112	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	3	1	106	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	2	1	68	3	N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	115	1	68	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	450	N	296	-0-	-154	-0-	296	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
05	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
06	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

03	664	N	664	-0-	-0-	-0-	38	1	626	3	Y	-0-					1
04	690	N	593	-0-	-97	-0-	34	1	559	3	Y	-0-					1
05	713	N	670	-0-	-43	-0-	36	1	634	3	Y	-0-					1
06	664	N	664	-0-	-0-	-0-	50	1	612	3	Y	2					3
							2	9									
07	DLQ G-10		671	-0-	671	671	54	1	615	3	Y	2					5
							2	9									
08	DLQ G-10		635	-0-	635	1306	54	1	581	3	Y	-0-	3	1			2

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

03	646	N	646	-0-	-0-	-0-	37	1	609	3	Y	-0-					1
04	687	N	687	-0-	-0-	-0-	39	1	648	3	Y	-0-					1
05	735	N	735	-0-	-0-	-0-	40	1	695	3	Y	-0-					1
06	657	N	657	-0-	-0-	-0-	50	1	607	3	Y	-0-					1
07	DLQ G-10		709	-0-	709	709	58	1	651	3	Y	-0-					1
08	DLQ G-10		701	-0-	701	1410	59	1	642	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

03	1340	N	1340	-0-	-0-	-0-	92	1	1240	3	N	7	4	1			11
							8	9									
04	1290	N	1272	-0-	-18	-0-	83	1	1181	3	N	7	4	1	2	8	12
							8	9									
05	1333	N	1282	-0-	-51	-0-	82	1	1193	3	N	6	8	1			10
							7	9									
06	1325	N	1325	-0-	-0-	-0-	172	1	1149	3	N	4	4	1			10
							4	9									
*07	1362	N	1362	-0-	-0-	-0-	192	1	1169	3	N	1	4	1			7
							1	9									
*08	1338	N	1338	-0-	-0-	-0-	152	1	1179	3	N	6	4	1			9
							7	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

03	525	N	525	-0-	-0-	-0-	36	1	486	3	N	3	2	1			5
							3	9									
04	460	N	460	-0-	-0-	-0-	30	1	428	3	N	2	2	1			5
							2	9									
05	527	N	467	-0-	-60	-0-	30	1	435	3	N	2	3	1			4
							2	9									
06	510	N	492	-0-	-18	-0-	64	1	426	3	N	2	2	1			4
							2	9									
*07	469	N	469	-0-	-0-	-0-	66	1	402	3	N	1	2	1			3
							1	9									
08	465	N	437	-0-	-28	-0-	50	1	386	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	27	1	371	3	N	2	1	1			3
							2	9									
04	390	N	384	-0-	-6	-0-	25	1	358	3	N	1	1	1			3
							1	9									
05	403	N	393	-0-	-10	-0-	25	1	366	3	N	2	2	1			3
							2	9									
06	409	N	409	-0-	-0-	-0-	53	1	355	3	N	1	1	1			3
							1	9									
*07	418	N	418	-0-	-0-	-0-	59	1	359	3	N	-0-	1	1			2
*08	414	N	414	-0-	-0-	-0-	47	1	365	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	15	1	209	3	N	2	1	1			2
							2	9									
04	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			2
							1	9									
05	217	N	217	-0-	-0-	-0-	14	1	202	3	N	1	1	1			2
							1	9									
06	226	N	226	-0-	-0-	-0-	29	1	196	3	N	1	1	1			2
							1	9									
*07	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-	1	1			1
*08	231	N	231	-0-	-0-	-0-	26	1	203	3	N	2	1	1			2
							2	9									

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	112	1	504	3	N	1					4
							1	9									
04	662	N	662	-0-	-0-	-0-	108	1	554	3	N	-0-					4
05	661	N	661	-0-	-0-	-0-	112	1	548	3	N	1					5
							1	9									
06	640	N	640	-0-	-0-	-0-	106	1	534	3	N	-0-	4	1			1
07	682	N	623	-0-	-59	-0-	111	1	511	3	N	1					2
							1	9									
08	651	N	554	-0-	-97	-0-	112	1	442	3	N	-0-					2

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	4	1	56	3	Y	1					1
							1	9									
05	93	N	49	-0-	-44	-0-	4	1	45	3	Y	-0-	1	1			-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	4	1	40	3	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	92	5	1	43	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	55	1	884	3	N	-0-					12
04	900	N	898	-0-	-2	-0-	52	1	846	3	N	-0-					12
05	961	N	919	-0-	-42	-0-	53	1	866	3	N	-0-					12
06	977	N	977	-0-	-0-	-0-	85	1	2	2	N	13					25
							876	3	14	9							
*07	973	N	973	-0-	-0-	-0-	120	1	6	2	N	3	28	1			-0-
							844	3	3	9							
*08	958	N	958	-0-	-0-	-0-	115	1	2	2	N	-0-					-0-
							841	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	161	1	327	3	N	1	1	1			2
							1	9									
04	360	N	318	-0-	-42	-0-	14	1	303	3	N	1	1	1			2
							1	9									
05	341	N	302	-0-	-39	-0-	14	1	287	3	N	1	1	1			2
							1	9									
06	555	N	555	-0-	-0-	-0-	39	1	515	3	N	1					3
							1	9									
*07	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-	1	1			2
*08	865	N	865	-0-	-0-	-0-	52	1	810	3	N	3	2	1			3
							3	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	35	1	605	3	N	-0-	1	1			-0-
04	630	N	517	-0-	-113	-0-	29	1	487	3	N	1					1
							1	9									
05	682	N	601	-0-	-81	-0-	34	1	566	3	N	1	1	1			1
							1	9									
06	661	N	661	-0-	-0-	-0-	49	1	611	3	N	1	1	1			1
							1	9									
*07	673	N	673	-0-	-0-	-0-	52	1	621	3	N	-0-					1
*08	667	N	667	-0-	-0-	-0-	51	1	616	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	37	1	649	3	N	-0-	1	1			-0-
04	780	N	777	-0-	-3	-0-	44	1	732	3	N	1					1
							1	9									
05	775	N	768	-0-	-7	-0-	43	1	724	3	N	1	1	1			1
							1	9									
06	727	N	727	-0-	-0-	-0-	54	1	672	3	N	1	1	1			1
							1	9									
07	806	N	727	-0-	-79	-0-	56	1	671	3	N	-0-					1
08	775	N	737	-0-	-38	-0-	57	1	680	3	N	-0-	1	1			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	37	1	501	2	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	28	1	487	2	Y	-0-					-0-
05	589	N	517	-0-	-72	-0-	33	1	484	2	Y	-0-					-0-
06	510	N	499	-0-	-11	-0-	28	1	460	2	Y	-0-					-0-
							11	3									
07	DLQ G-10		499	-0-	499	499	26	1	473	2	Y	-0-					-0-
08	DLQ G-10		482	-0-	482	981	28	1	454	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	73	1	984	2	N	-0-					1
04	1558	N	1558	-0-	-0-	-0-	84	1	1474	2	N	-0-					1
05	1593	N	1593	-0-	-0-	-0-	102	1	1491	2	N	-0-					1
06	1462	N	1462	-0-	-0-	-0-	82	1	1347	2	N	-0-					1
							33	3									
*07	1537	N	1537	-0-	-0-	-0-	80	1	1457	2	N	-0-					1
*08	1487	N	1487	-0-	-0-	-0-	87	1	1400	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	42	1	487	3	Y	-0-					-0-
04	510	N	495	-0-	-15	-0-	39	1	456	3	Y	-0-					-0-
05	558	N	512	-0-	-46	-0-	41	1	471	3	Y	-0-					-0-
06	510	N	476	-0-	-34	-0-	46	1	430	3	Y	-0-					-0-
07	DLQ G-10		524	-0-	524	524	55	1	469	3	Y	-0-					-0-
08	DLQ G-10		506	-0-	506	1030	50	1	456	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	40	1	580	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	32	1	457	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	32	1	474	3	N	-0-					-0-
06	600	N	458	-0-	-142	-0-	30	1	428	3	N	-0-					-0-
07	496	N	450	-0-	-46	-0-	30	1	420	3	N	-0-					-0-
08	496	N	429	-0-	-67	-0-	30	1	399	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	50	1	721	3	N	3	5	1			4
							3	9									
04	738	N	738	-0-	-0-	-0-	48	1	688	3	N	2	2	1			4
							2	9									
05	775	N	743	-0-	-32	-0-	48	1	694	3	N	1	2	1			3
							1	9									
06	750	N	723	-0-	-27	-0-	47	1	674	3	N	2	2	1			3
							2	9									
07	775	N	738	-0-	-37	-0-	50	1	686	3	N	2	2	1			3
							2	9									
08	744	N	738	-0-	-6	-0-	51	1	685	3	N	2					5
							2	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	17	1	203	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	22	1	190	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	563	35	1	316	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	17	1	227	3	N	1	1	1			2
							1	9									
04	240	N	236	-0-	-4	-0-	15	1	220	3	N	1	1	1			2
							1	9									
05	248	N	245	-0-	-3	-0-	16	1	228	3	N	1	1	1			2
							1	9									
06	240	N	222	-0-	-18	-0-	29	1	192	3	N	1	1	1			2
							1	9									
*07	253	N	253	-0-	-0-	-0-	36	1	217	3	N	-0-	1	1			1
*08	255	N	255	-0-	-0-	-0-	29	1	224	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1892	N	1892	-0-		-0-	-0-	102	1	1770	3	N	18	22	1			17
								20	9									
04	1890	N	1814	-0-		-76	-0-	92	1	1703	3	N	17	17	1			17
								19	9									
05	1922	N	1876	-0-		-46	-0-	101	1	1756	3	N	17	18	1	2	8	14
								19	9									
06	1830	N	1685	-0-		-145	-0-	102	1	1	2	N	12	9	1			17
								1569	3	13	9							
07	1860	N	1844	-0-		-16	-0-	134	1	2	2	N	11	17	1	1	8	10
								1696	3	12	9							
08	1891	N	1807	-0-		-84	-0-	139	1	1	2	N	12	4	1			18
								1654	3	13	9							

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-		-0-	-0-	22	1	435	3	N	-0-	1	1			1
04	450	N	446	-0-		-4	-0-	22	1	423	3	N	1	1	1			1
								1	9									
05	465	N	451	-0-		-14	-0-	22	1	428	3	N	1	1	1			1
								1	9									
06	450	N	445	-0-		-5	-0-	30	1	414	3	N	1	1	1			1
								1	9									
07	465	N	463	-0-		-2	-0-	29	1	434	3	N	-0-					1
08	465	N	455	-0-		-10	-0-	30	1	424	3	N	1	1	1			1
								1	9									

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-		-0-	-0-	31	1	615	3	N	1	1	1			2
								1	9									
04	720	N	680	-0-		-40	-0-	30	1	649	3	N	1	1	1			2
								1	9									
05	744	N	693	-0-		-51	-0-	31	1	661	3	N	1	1	1			2
								1	9									
06	630	N	625	-0-		-5	-0-	44	1	581	3	N	-0-					2
07	713	N	652	-0-		-61	-0-	41	1	610	3	N	1	1	1			2
								1	9									
08	682	N	650	-0-		-32	-0-	39	1	610	3	N	1	1	1			2
								1	9									

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-		-0-	-0-	97	1	1125	3	Y	-0-	1	1			-0-
04	1230	N	1167	-0-		-63	-0-	92	1	1074	3	Y	1					1
								1	9									
05	1209	N	1191	-0-		-18	-0-	96	1	1095	3	Y	-0-	1	1			-0-
06	1170	N	1155	-0-		-15	-0-	112	1	1042	3	Y	1					1
								1	9									
07	DLQ G-10		1195	-0-		1195	1195	125	1	1070	3	Y	-0-					1
08	DLQ G-10		1156	-0-		1156	2351	115	1	1041	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	165	1 2 9	293	3	N	2	2	1			2
04	270	N	269	-0-	-1	-0-	17	1 1 9	251	3	N	1	1	1			2
05	310	N	269	-0-	-41	-0-	17	1 1 9	252	3	N	-0-	1	1			1
06	450	N	262	-0-	-188	-0-	17	1 1 9	244	3	N	1	1	1			1
07	279	N	268	-0-	-11	-0-	18	1 1 9	249	3	N	1	1	1			1
08	279	N	270	-0-	-9	-0-	19	1 1 9	250	3	N	1					2

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2167	-0-	-313	-0-	118	1 4 9	2045	3	N	4	4	1			4
04	2400	X	2013	-0-	-387	-0-	114	1 4 9	1895	3	N	4	1	8			7
05	2294	X	2171	-0-	-123	-0-	122	1 3 9	2046	3	N	3	2	1			8
06	2220	X	2096	-0-	-124	-0-	156	1 1 9	1939	3	N	1	6	1			3
07	2294	X	2141	-0-	-153	-0-	165	1 1 9	1975	3	N	1					4
08	2170	X	2072	-0-	-98	-0-	159	1 2 9	1911	3	N	2	3	1			3

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	16	1 1 9	217	3	Y	1	1	1			1
04	223	N	223	-0-	-0-	-0-	17	1 1 9	205	3	Y	1	1	1			1
05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-	1	1			-0-
06	240	N	219	-0-	-21	-0-	16	1	203	3	Y	-0-					-0-
07	DLQ G-10		223	-0-	223	223	15	1	208	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	442	16	1 1 9	202	3	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	95	1	8	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	92	1	7	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	95	1	7	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	92	1	6	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	95	1	6	3	Y	-0-					-0-
08	DLQ G-10		99	-0-	99	200	95	1	4	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

03	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					1
04	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					1
05	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					1
06	150	N	148	-0-	-2	-0-	13	1	134	3	N	1					2
							1	9									
07	155	N	147	-0-	-8	-0-	18	1	1	2	N	-0-	2	1			-0-
							128	3									
08	155	N	147	-0-	-8	-0-	18	1	129	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					1
04	600	N	46	-0-	-554	-0-	46	3			N	-0-					1
05	558	N	391	-0-	-167	-0-	391	3			N	-0-					1
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					1
*07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

03	304	N	304	-0-	-0-	-0-	21	1	282	3	N	1	1	1			2
							1	9									
04	330	N	274	-0-	-56	-0-	18	1	254	3	N	2	1	1			3
							2	9									
05	341	N	250	-0-	-91	-0-	16	1	233	3	N	1	2	1			2
							1	9									
06	361	N	361	-0-	-0-	-0-	47	1	313	3	N	1	1	1			2
							1	9									
*07	333	N	333	-0-	-0-	-0-	47	1	285	3	N	1	1	1			2
							1	9									
*08	327	N	327	-0-	-0-	-0-	37	1	289	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	16	1	134	3	Y	-0-					-0-
08	DLQ G-10		118	-0-	118	268	12	1	106	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	158	1	234	3	N	-0-	1	1			-0-
04	382	N	382	-0-	-0-	-0-	154	1	228	3	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	159	1	233	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	158	1	227	3	N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	167	1	268	3	N	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	168	1	285	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	682	N	511	-0-	-171	-0-	511	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					1
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					1
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					1
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
07	620	N	541	-0-	-79	-0-	541	3			N	-0-					1
08	620	N	541	-0-	-79	-0-	541	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	44	1	558	3	Y	1					1
							1	9									
04	499	N	499	-0-	-0-	-0-	36	1	463	3	Y	-0-	1	1			-0-
05	466	N	466	-0-	-0-	-0-	31	1	434	3	Y	1					1
							1	9									
06	510	N	441	-0-	-69	-0-	91	1	350	3	Y	-0-					1
07	DLQ G-10		455	-0-	455	455	105	1	350	3	Y	-0-					1
08	DLQ G-10		562	-0-	562	1017	110	1	452	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	24	1	293	3	Y	-0-					1
04	300	N	293	-0-	-7	-0-	21	1	272	3	Y	-0-					1
05	310	N	301	-0-	-9	-0-	21	1	280	3	Y	-0-	1	1			-0-
06	311	N	311	-0-	-0-	-0-	40	1	271	3	Y	-0-					-0-
07	DLQ G-10		316	-0-	316	316	35	1	281	3	Y	-0-					-0-
08	DLQ G-10		318	-0-	318	634	38	1	280	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	145	1	3	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	143	1	34	3	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	153	1	97	3	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	152	1	117	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	160	1	131	3	Y	-0-					-0-
08	DLQ G-10		963	-0-	963	1254	226	1	737	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	34	1	587	3	N	-0-	1	1			-0-
04	501	N	501	-0-	-0-	-0-	28	1	472	3	N	1					1
							1	9									
05	651	N	584	-0-	-67	-0-	33	1	551	3	N	-0-					1
06	600	N	540	-0-	-60	-0-	40	1	500	3	N	-0-					1
*07	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-					1
*08	614	N	614	-0-	-0-	-0-	47	1	567	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	6	1	79	3	Y	-0-					-0-
08	DLQ G-10		72	-0-	72	157	5	1	67	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	496	N	144	-0-	-352	-0-	144	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	2	1	42	3	N	1	2	1			1
							1	9									
04	60	N	46	-0-	-14	-0-	3	1	42	3	N	1					2
							1	9									
05	62	N	48	-0-	-14	-0-	3	1	44	3	N	1	1	1			2
							1	9									
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			1
07	62	N	50	-0-	-12	-0-	4	1	45	3	N	1					2
							1	9									
08	62	N	47	-0-	-15	-0-	4	1	42	3	N	1	2	1			1
							1	9									

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					1
04	570	N	517	-0-	-53	-0-	517	3			N	-0-					1
05	589	N	545	-0-	-44	-0-	545	3			N	-0-					1
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					1
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					1
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

03	308	N	308	-0-	-0-	-0-	22	1	285	3	Y	1	1	1			1
							1	9									
04	420	N	278	-0-	-142	-0-	21	1	256	3	Y	1	1	1			1
							1	9									
05	310	N	281	-0-	-29	-0-	20	1	261	3	Y	-0-	1	1			-0-
06	300	N	256	-0-	-44	-0-	19	1	237	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	17	1	239	3	Y	1					1
							1	9									
08	DLQ G-10		260	-0-	260	517	19	1	241	3	Y	-0-					1

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	4	1	166	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	6	1	231	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	5	1	184	3	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	7	1	203	3	N	-0-					-0-
08	248	N	210	-0-	-38	-0-	7	1	203	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	7	1	76	3	Y	1					1
							1	9									
04	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					1
05	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-	1	1			-0-
06	90	N	70	-0-	-20	-0-	6	1	63	3	Y	1					1
							1	9									
07	DLQ G-10		48	-0-	48	48	4	1	44	3	Y	-0-					1
08	DLQ G-10		62	-0-	62	110	5	1	57	3	Y	-0-					1

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					4
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					4
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					4
06	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-	4	1			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
07	DLQ G-10		439	-0-	439	439	439	3			Y	-0-					-0-
08	DLQ G-10		440	-0-	440	879	440	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	18	1	296	3	Y	-0-					1
04	330	N	323	-0-	-7	-0-	18	1	305	3	Y	-0-					1
05	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-					1
06	326	N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-					1
07	DLQ G-10		336	-0-	336	336	27	1	309	3	Y	-0-					1
08	DLQ G-10		329	-0-	329	665	28	1	301	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	39	1	641	3	Y	-0-					1
04	625	N	625	-0-	-0-	-0-	36	1	589	3	Y	-0-					1
05	589	N	566	-0-	-23	-0-	31	1	535	3	Y	-0-					1
06	570	N	562	-0-	-8	-0-	42	1	514	3	Y	5	1	8			5
							6	9									
07	DLQ G-10		429	-0-	429	429	34	1	388	3	Y	6					11
							7	9									
08	DLQ G-10		470	-0-	470	899	39	1	424	3	Y	6	10	1			7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	40	1	656	3	Y	-0-			3
04	750	N	528	-0-	-222	-0-	30	1	498	3	Y	-0-			3
05	589	N	454	-0-	-135	-0-	25	1	429	3	Y	-0-			3
06	660	N	300	-0-	-360	-0-	21	1	259	3	Y	18	4 1	3 8	14
							20	9							
07	DLQ G-10		48	-0-	48	48	3	1	31	3	Y	13			27
							14	9							
08	DLQ G-10		39	-0-	39	87	2	1	25	3	Y	11	23 1		15
							12	9							

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1004	N	1004	-0-	-0-	-0-	69	1	933	3	Y	2			4
							2	9							
04	960	N	916	-0-	-44	-0-	66	1	849	3	Y	1			5
							1	9							
05	1023	N	769	-0-	-254	-0-	51	1	715	3	Y	3	5 1		3
							3	9							
06	960	N	671	-0-	-289	-0-	43	1	626	3	Y	2			5
							2	9							
07	DLQ G-10		825	-0-	825	825	53	1	769	3	Y	3	4 1		4
							3	9							
08	DLQ G-10		893	-0-	893	1718	57	1	835	3	Y	1	4 1		1
							1	9							

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-			-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-			-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-			-0-
07	DLQ G-10		77	-0-	77	77	7	1	70	3	Y	-0-			-0-
08	DLQ G-10		81	-0-	81	158	6	1	75	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	46	1	577	3	Y	2			2
							2	9							
04	604	N	604	-0-	-0-	-0-	43	1	560	3	Y	1	1 1		2
							1	9							
05	620	N	494	-0-	-126	-0-	33	1	461	3	Y	-0-			2
06	647	N	647	-0-	-0-	-0-	48	1	598	3	Y	1			3
							1	9							
07	DLQ G-10		619	-0-	619	619	54	1	565	3	Y	-0-			3
08	DLQ G-10		623	-0-	623	1242	49	1	574	3	Y	-0-			3

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	30	1	526	3	N	-0-	1 1		-0-
04	480	N	425	-0-	-55	-0-	24	1	400	3	N	1			1
							1	9							
05	527	N	431	-0-	-96	-0-	24	1	407	3	N	-0-			1
06	540	N	362	-0-	-178	-0-	27	1	335	3	N	-0-			1
*07	469	N	469	-0-	-0-	-0-	36	1	433	3	N	-0-			1
08	434	N	369	-0-	-65	-0-	28	1	341	3	N	-0-	1 1		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1151	N	1151	-0-	-0-	-0-	70	1	1074	3	Y	6	4	1			7
							7	9									
04	1111	N	1111	-0-	-0-	-0-	65	1	1039	3	Y	6	5	1			8
							7	9									
05	1091	N	1091	-0-	-0-	-0-	63	1	1020	3	Y	7	7	1			8
							8	9									
06	1020	N	997	-0-	-23	-0-	84	1	909	3	Y	4	5	1			7
							4	9									
07	DLQ G-10		1014	-0-	1014	1014	91	1	919	3	Y	4	5	1			6
							4	9									
08	DLQ G-10		994	-0-	994	2008	83	1	907	3	Y	4	5	1			5
							4	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

03	516	N	516	-0-	-0-	-0-	48	1	468	2	Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	40	1	474	2	Y	-0-					-0-
05	498	N	498	-0-	-0-	-0-	37	1	461	2	Y	-0-					-0-
06	510	N	463	-0-	-47	-0-	45	1	418	2	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	35	1	437	2	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	938	34	1	432	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

03	1066	N	1066	-0-	-0-	-0-	75	1	987	3	Y	4	5	1			3
							4	9									
04	920	N	920	-0-	-0-	-0-	68	1	848	3	Y	4	4	1			3
							4	9									
05	909	N	909	-0-	-0-	-0-	63	1	845	3	Y	1	4	1			-0-
							1	9									
06	845	N	845	-0-	-0-	-0-	62	1	782	3	Y	1					1
							1	9									
07	DLQ G-10		834	-0-	834	834	56	1	777	3	Y	1					2
							1	9									
08	DLQ G-10		822	-0-	822	1656	59	1	763	3	Y	-0-					2

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

03	397	N	397	-0-	-0-	-0-	28	1	368	3	Y	1	2	1			1
							1	9									
04	480	N	375	-0-	-105	-0-	28	1	345	3	Y	2	2	1			1
							2	9									
05	403	N	396	-0-	-7	-0-	28	1	367	3	Y	1	2	1			-0-
							1	9									
06	390	N	376	-0-	-14	-0-	28	1	347	3	Y	1					1
							1	9									
07	DLQ G-10		383	-0-	383	383	26	1	357	3	Y	-0-					1
08	DLQ G-10		378	-0-	378	761	27	1	351	3	Y	-0-					1

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	43	2	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

03	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	8	1	148	3	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	8	1	140	3	Y	-0-					-0-
07	DLQ G-10		254	-0-	254	254	14	1	232	3	Y	7					7
							8	9									
08	DLQ G-10		755	-0-	755	1009	39	1	716	3	Y	-0-	4	1			3

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

03	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	4	1	69	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	523	23	1	413	3	Y	13	5	1			8
							14	9									

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

03	235	N	235	-0-	-0-	-0-	19	1	216	3	Y	-0-					-0-
04	270	N	230	-0-	-40	-0-	18	1	212	3	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	28	1	259	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	30	1	260	3	Y	-0-					-0-
08	DLQ G-10		284	-0-	284	574	28	1	256	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

03	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	17	1	204	3	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	21	1	196	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	23	1	198	3	Y	-0-					-0-
08	DLQ G-10		215	-0-	215	436	21	1	194	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

03	272	N	272	-0-	-0-	-0-	20	1	251	3	Y	1					1
							1	9									
04	270	N	111	-0-	-159	-0-	8	1	103	3	Y	-0-					1
05	279	N	199	-0-	-80	-0-	13	1	186	3	Y	-0-					1
06	270	N	212	-0-	-58	-0-	16	1	196	3	Y	-0-					1
07	DLQ G-10		212	-0-	212	212	19	1	193	3	Y	-0-					1
08	DLQ G-10		208	-0-	208	420	16	1	192	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

03	417	N	417	-0-	-0-	-0-	29	1	387	3	N	1	1	1			3
							1	9									
04	420	N	383	-0-	-37	-0-	25	1	356	3	N	2	1	1			4
							2	9									
05	434	N	369	-0-	-65	-0-	24	1	344	3	N	1	2	1			3
							1	9									
06	390	N	379	-0-	-11	-0-	49	1	329	3	N	1	1	1			3
							1	9									
07	403	N	378	-0-	-25	-0-	53	1	325	3	N	-0-	1	1			2
08	372	N	371	-0-	-1	-0-	42	1	327	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

03	254	N	254	-0-	-0-	-0-	109	1	145	3	N	-0-					1
04	154	N	154	-0-	-0-	-0-	7	1	146	3	N	1	1	1			1
							1	9									
05	155	N	143	-0-	-12	-0-	6	1	136	3	N	1	1	1			1
							1	9									
06	240	N	146	-0-	-94	-0-	10	1	136	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	9	1	137	3	N	1	1	1			1
							1	9									
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					1

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

03	464	N	464	-0-	-0-	-0-	28	1	433	3	Y	3	2	1			4
							3	9									
04	480	N	440	-0-	-40	-0-	26	1	412	3	Y	2	2	1			4
							2	9									
05	465	N	444	-0-	-21	-0-	26	1	416	3	Y	2	3	1			3
							2	9									
06	450	N	436	-0-	-14	-0-	37	1	397	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		442	-0-	442	442	40	1	400	3	Y	2	2	1			3
							2	9									
08	DLQ G-10		435	-0-	435	877	36	1	398	3	Y	1	2	1			2
							1	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

03	261	N	261	-0-	-0-	-0-	15	1	246	3	Y	-0-					1
04	510	N	350	-0-	-160	-0-	20	1	330	3	Y	-0-					1
05	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-					1
06	389	N	389	-0-	-0-	-0-	29	1	360	3	Y	-0-					1
07	DLQ G-10		408	-0-	408	408	33	1	375	3	Y	-0-					1
08	DLQ G-10		413	-0-	413	821	35	1	378	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1311	N	1311	-0-	-0-	-0-	74	1	1224	3	N	12	12	1			11
							13	9									
04	1350	N	1326	-0-	-24	-0-	73	1	1239	3	N	13	12	1			12
							14	9									
05	1395	N	1361	-0-	-34	-0-	76	1	1270	3	N	14	12	1			14
							15	9									
06	1307	N	1307	-0-	-0-	-0-	60	1	2	2	N	13	13	1			14
							1231	3	14	9							
*07	1393	N	1393	-0-	-0-	-0-	97	1	6	2	N	13	6	1			21
							1276	3	14	9							
08	1364	N	1344	-0-	-20	-0-	101	1	2	2	N	12	13	1			20
							1228	3	13	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

03	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-	1	1			-0-
04	120	N	42	-0-	-78	-0-	3	1	38	3	Y	1	1	1			-0-
							1	9									
05	62	N	39	-0-	-23	-0-	3	1	35	3	Y	1	1	1			-0-
							1	9									
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	DLQ G-10		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
08	DLQ G-10		13	-0-	13	48	1	1	12	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

03	502	N	502	-0-	-0-	-0-	11	1	491	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	11	1	453	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	12	1	460	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	11	1	427	3	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	14	1	426	3	N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	158	1	425	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	31	1	407	3	Y	1	2	1			1
							1	9									
04	480	N	431	-0-	-49	-0-	32	1	397	3	Y	2	2	1			1
							2	9									
05	457	N	457	-0-	-0-	-0-	32	1	424	3	Y	1	2	1			-0-
							1	9									
06	490	N	490	-0-	-0-	-0-	36	1	453	3	Y	1					1
							1	9									
07	DLQ G-10		479	-0-	479	479	32	1	447	3	Y	-0-					1
08	DLQ G-10		460	-0-	460	939	33	1	427	3	Y	-0-					1

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
04	300	N	264	-0-	-36	-0-	16	1	248	3	N	-0-					-0-
05	310	N	267	-0-	-43	-0-	16	1	251	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	36	1	236	3	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	28	1	244	3	N	1					1
							1	9									

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	27	1	525	3	N	1	1	1			2
							1	9									
04	660	N	529	-0-	-131	-0-	26	1	502	3	N	1	1	1			2
							1	9									
05	651	N	510	-0-	-141	-0-	24	1	486	3	N	-0-	1	1			1
06	540	N	501	-0-	-39	-0-	34	1	466	3	N	1	1	1			1
							1	9									
07	558	N	503	-0-	-55	-0-	31	1	472	3	N	-0-					1
08	496	N	496	-0-	-0-	-0-	33	1	462	3	N	1	1	1			1
							1	9									

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	49	1	658	2	N	-0-					-0-
04	690	N	683	-0-	-7	-0-	37	1	646	2	N	-0-					-0-
05	713	N	701	-0-	-12	-0-	45	1	656	2	N	-0-					-0-
06	690	N	685	-0-	-5	-0-	38	1	631	2	N	-0-					-0-
							16	3									
07	713	N	700	-0-	-13	-0-	36	1	664	2	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	41	1	651	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	29	1	416	3	N	1	4	1			2
							1	9									
04	690	N	632	-0-	-58	-0-	41	1	588	3	N	3	2	1			3
							3	9									
05	713	N	686	-0-	-27	-0-	44	1	640	3	N	2	2	1			3
							2	9									
06	670	N	670	-0-	-0-	-0-	44	1	624	3	N	2	2	1			3
							2	9									
*07	693	N	693	-0-	-0-	-0-	47	1	644	3	N	2	2	1			3
							2	9									
08	682	N	599	-0-	-83	-0-	41	1	557	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1	1	1			2
							1	9									
04	510	N	507	-0-	-3	-0-	25	1	481	3	N	1	1	1			2
							1	9									
05	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-	1	1			1
06	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			1
							1	9									
*07	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-					1
*08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	56	1	714	3	Y	2					3
							2	9									
04	750	N	739	-0-	-11	-0-	53	1	685	3	Y	1	1	1			3
							1	9									
05	775	N	653	-0-	-122	-0-	43	1	610	3	Y	-0-					3
06	750	N	723	-0-	-27	-0-	54	1	669	3	Y	-0-					3
07	DLQ G-10		712	-0-	712	712	62	1	650	3	Y	-0-					3
08	DLQ G-10		704	-0-	704	1416	55	1	649	3	Y	-0-					3

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	49	1	622	3	Y	2					2
							2	9									
04	660	N	550	-0-	-110	-0-	39	1	510	3	Y	1	1	1			2
							1	9									
05	683	N	683	-0-	-0-	-0-	45	1	638	3	Y	-0-					2
06	660	N	602	-0-	-58	-0-	45	1	556	3	Y	1					3
							1	9									
07	DLQ G-10		493	-0-	493	493	43	1	450	3	Y	-0-					3
08	DLQ G-10		626	-0-	626	1119	49	1	577	3	Y	-0-					3

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
04	120	N	44	-0-	-76	-0-	3	1	41	3	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	2	1	34	3	Y	-0-					-0-
08	DLQ G-10		36	-0-	36	72	3	1	33	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	10	1	134	2	N	-0-					-0-
04	330	N	130	-0-	-200	-0-	7	1	123	2	N	-0-					-0-
05	341	N	142	-0-	-199	-0-	9	1	133	2	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	13	1	222	2	N	-0-					-0-
							6	3									
*07	678	N	678	-0-	-0-	-0-	35	1	643	2	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1430	N	1430	-0-	-0-	-0-	80	1	1333	3	N	15	13	1			12
							17	9									
04	1410	N	1382	-0-	-28	-0-	76	1	1291	3	N	14	13	1			13
							15	9									
05	1436	N	1436	-0-	-0-	-0-	80	1	1339	3	N	15	13	1			15
							17	9									
06	1392	N	1392	-0-	-0-	-0-	64	1	2	2	N	13	13	1			15
							1312	3	14	9							
*07	1426	N	1422	-0-	-4	-0-	99	1	6	2	N	13	7	1			21
							1303	3	14	9							
08	1426	N	1410	-0-	-16	-0-	106	1	2	2	N	12	13	1			20
							1289	3	13	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	1028	-0-	-0-	-0-	82	1	946	3	Y	-0-					-0-
04	975	N	975	-0-	-0-	-0-	77	1	898	3	Y	-0-					-0-
05	997	N	997	-0-	-0-	-0-	80	1	917	3	Y	-0-					-0-
06	990	N	972	-0-	-18	-0-	94	1	877	3	Y	1					1
							1	9									
07	DLQ G-10		1008	-0-	1008	1008	105	1	903	3	Y	-0-					1
08	DLQ G-10		981	-0-	981	1989	98	1	883	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	54	1	1079	3	N	2	3	1			5
							2	9									
04	1030	N	1030	-0-	-0-	-0-	46	1	981	3	N	3	3	1			5
							3	9									
05	967	N	967	-0-	-0-	-0-	44	1	921	3	N	2	3	1			4
							2	9									
06	1134	N	1134	-0-	-0-	-0-	80	1	1051	3	N	3					7
							3	9									
*07	1154	N	1154	-0-	-0-	-0-	73	1	1080	3	N	1	3	1			5
							1	9									
*08	1152	N	1152	-0-	-0-	-0-	69	1	1079	3	N	4	3	1			6
							4	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	35	1	683	3	N	2	2	1			3
							2	9									
04	780	N	728	-0-	-52	-0-	35	1	692	3	N	1	2	1			2
							1	9									
05	775	N	719	-0-	-56	-0-	34	1	683	3	N	2	2	1			2
							2	9									
06	737	N	737	-0-	-0-	-0-	50	1	686	3	N	1	2	1			1
							1	9									
*07	751	N	751	-0-	-0-	-0-	47	1	703	3	N	1					2
							1	9									
*08	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	22	1	443	3	N	1	1	1			2
							1	9									
04	431	N	431	-0-	-0-	-0-	19	1	411	3	N	1	1	1			2
							1	9									
05	465	N	451	-0-	-14	-0-	20	1	430	3	N	1	1	1			2
							1	9									
06	450	N	450	-0-	-0-	-0-	32	1	417	3	N	1					3
							1	9									
07	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-	1	1			2
08	465	N	431	-0-	-34	-0-	26	1	404	3	N	1	1	1			2
							1	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	26	1	256	2	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-					-0-
06	270	N	242	-0-	-28	-0-	23	1	219	2	N	-0-					-0-
07	279	N	244	-0-	-35	-0-	18	1	226	2	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	18	1	224	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1878	N	1878	-0-	-0-	-0-	105	1	1753	3	N	18	18	1			15
							20	9									
04	2083	N	2083	-0-	-0-	-0-	114	1	1945	3	N	22	18	1			19
							24	9									
05	1984	N	1958	-0-	-26	-0-	109	1	1826	3	N	21	19	1	1	8	20
							23	9									
06	2144	N	2144	-0-	-0-	-0-	98	1	3	2	N	20	19	1			21
							2021	3	22	9							
*07	2144	N	2144	-0-	-0-	-0-	149	1	9	2	N	20	10	1			31
							1964	3	22	9							
*08	2053	N	2053	-0-	-0-	-0-	154	1	3	2	N	18	20	1			29
							1876	3	20	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
08	93	N	55	-0-	-38	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	866	N	866	-0-	-0-	-0-	19	1	847	3	N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	20	1	819	3	N	-0-					-0-
05	899	N	807	-0-	-92	-0-	20	1	787	3	N	-0-					-0-
06	840	N	802	-0-	-38	-0-	20	1	782	3	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	27	1	841	3	N	-0-					-0-
*08	921	N	921	-0-	-0-	-0-	81	1	840	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

03	316	N	316	-0-	-0-	-0-	18	1	298	3	Y	-0-					1
04	510	N	259	-0-	-251	-0-	15	1	244	3	Y	-0-					1
05	403	N	346	-0-	-57	-0-	19	1	327	3	Y	-0-					1
06	662	N	662	-0-	-0-	-0-	50	1	612	3	Y	-0-					1
07	DLQ G-10		602	-0-	602	602	49	1	553	3	Y	-0-					1
08	DLQ G-10		573	-0-	573	1175	48	1	525	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

03	569	N	569	-0-	-0-	-0-	36	1	530	3	N	3	2	1			1
							3	9									
04	557	N	557	-0-	-0-	-0-	35	1	519	3	N	3					4
							3	9									
05	566	N	566	-0-	-0-	-0-	32	1	532	3	N	2					6
							2	9									
06	540	N	488	-0-	-52	-0-	27	1	459	3	N	2					8
							2	9									
07	589	N	547	-0-	-42	-0-	29	1	516	3	N	2	7	1			3
							2	9									
08	558	N	537	-0-	-21	-0-	28	1	507	3	N	2					5
							2	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

03	675	N	675	-0-	-0-	-0-	74	1	600	3	N	1	3	1			6
							1	9									
04	660	N	551	-0-	-109	-0-	63	1	487	3	N	1					7
							1	9									
05	744	N	708	-0-	-36	-0-	71	1	637	3	N	-0-	3	1			4
06	784	N	784	-0-	-0-	-0-	168	1	610	3	N	5	5	8			4
							6	9									
*07	791	N	791	-0-	-0-	-0-	173	1	618	3	N	-0-					4
08	713	N	672	-0-	-41	-0-	71	1	600	3	N	1					7
							1	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

03	1009	N	1009	-0-	-0-	-0-	74	1	933	3	Y	2					3
							2	9									
04	1050	N	1031	-0-	-19	-0-	74	1	956	3	Y	1	1	1			3
							1	9									
05	1054	N	1008	-0-	-46	-0-	67	1	940	3	Y	1					4
							1	9									
06	990	N	967	-0-	-23	-0-	72	1	895	3	Y	-0-					4
07	DLQ G-10		986	-0-	986	986	86	1	900	3	Y	-0-					4
08	DLQ G-10		883	-0-	883	1869	69	1	814	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	45	1	693	3	Y	18	20	1			14
							20	9									
04	809	N	809	-0-	-0-	-0-	46	1	742	3	Y	19	15	1			18
							21	9									
05	844	N	844	-0-	-0-	-0-	48	1	777	3	Y	17	22	1			13
							19	9									
06	802	N	802	-0-	-0-	-0-	67	1	721	3	Y	13	10	1			16
							14	9									
07	DLQ G-10		841	-0-	841	841	75	1	753	3	Y	12	15	1			13
							13	9									
08	DLQ G-10		826	-0-	826	1667	68	1	744	3	Y	13	15	1			11
							14	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-	2	1			1
04	394	N	394	-0-	-0-	-0-	22	1	360	3	Y	11	1	1	2	8	9
							12	9									
05	632	N	632	-0-	-0-	-0-	36	1	581	3	Y	14	14	1	1	8	8
							15	9									
06	503	N	503	-0-	-0-	-0-	42	1	451	3	Y	9	7	1			10
							10	9									
07	DLQ G-10		476	-0-	476	476	42	1	426	3	Y	7	9	1			8
							8	9									
08	DLQ G-10		436	-0-	436	912	36	1	392	3	Y	7	9	1			6
							8	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	10	1	159	3	Y	-0-					-0-
05	186	N	166	-0-	-20	-0-	9	1	156	3	Y	1					1
							1	9									
06	150	N	88	-0-	-62	-0-	7	1	81	3	Y	-0-					1
07	DLQ G-10		40	-0-	40	40	3	1	36	3	Y	1					2
							1	9									
08	DLQ G-10		49	-0-	49	89	4	1	44	3	Y	1	2	1			1
							1	9									

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	47	1	844	3	Y	-0-					-0-
04	804	N	804	-0-	-0-	-0-	44	1	760	3	Y	-0-					-0-
05	817	N	817	-0-	-0-	-0-	49	1	768	3	Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	61	1	710	3	Y	-0-					-0-
07	DLQ G-10		799	-0-	799	799	65	1	734	3	Y	-0-					-0-
08	DLQ G-10		816	-0-	816	1615	78	1	738	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	44	1	783	3	Y	1					1
							1	9									
04	1008	N	1008	-0-	-0-	-0-	56	1	952	3	Y	-0-	1	1			-0-
05	1010	N	1010	-0-	-0-	-0-	61	1	949	3	Y	-0-					-0-
06	958	N	958	-0-	-0-	-0-	76	1	881	3	Y	1					1
							1	9									
07	DLQ G-10		942	-0-	942	942	76	1	866	3	Y	-0-					1
08	DLQ G-10		944	-0-	944	1886	90	1	854	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	28	1	687	3	Y	-0-					4
04	720	N	682	-0-	-38	-0-	30	1	651	3	Y	1					5
							1	9									
05	775	N	692	-0-	-83	-0-	30	1	661	3	Y	1					6
							1	9									
06	690	N	652	-0-	-38	-0-	28	1	623	3	Y	1					7
							1	9									
07	DLQ G-10		671	-0-	671	671	31	1	640	3	Y	-0-					7
08	DLQ G-10		653	-0-	653	1324	31	1	621	3	Y	1					8
							1	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	4	1	186	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	4	1	185	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	5	1	178	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	4	1	174	3	N	-0-					-0-
07	186	N	41	-0-	-145	-0-	1	1	40	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	146	1	40	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					1
04	218	N	218	-0-	-0-	-0-	16	1	201	3	Y	1					2
							1	9									
05	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1	2	1			1
							1	9									
06	213	N	213	-0-	-0-	-0-	21	1	192	3	Y	-0-					1
07	DLQ G-10		219	-0-	219	219	21	1	197	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		216	-0-	216	435	23	1	192	3	Y	1					1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	12	1	102	3	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	224	11	1	99	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	23	1	390	3	N	1	1	1			-0-
							1	9									
04	391	N	391	-0-	-0-	-0-	22	1	368	3	N	1					1
							1	9									
05	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					1
06	390	N	389	-0-	-1	-0-	29	1	360	3	N	-0-	1	1			-0-
07	403	N	402	-0-	-1	-0-	31	1	370	3	N	1					1
							1	9									
08	403	N	391	-0-	-12	-0-	30	1	361	3	N	-0-					1

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1494	X	1494	-0-	-0-	-0-	107	1	1386	3	Y	1	1	1			1
							1	9									
04	1470	X	1108	-0-	-362	-0-	78	1	1029	3	Y	1	1	1			1
							1	9									
05	1612	X	1067	-0-	-545	-0-	79	1	987	3	Y	1	1	1			1
							1	9									
06	1560	X	976	-0-	-584	-0-	73	1	903	3	Y	-0-					1
07	DLQ G-10		1031	-0-	1031	1031	79	1	952	3	Y	-0-					1
08	DLQ G-10		1109	-0-	1109	2140	84	1	1025	3	Y	-0-	1	1			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
08	DLQ G-10		19	-0-	19	37	1	1	18	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	26	1	338	3	Y	-0-					-0-
04	360	N	354	-0-	-6	-0-	25	1	329	3	Y	-0-					-0-
05	372	N	357	-0-	-15	-0-	27	1	330	3	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	26	1	327	3	Y	-0-					-0-
07	DLQ G-10		372	-0-	372	372	29	1	343	3	Y	-0-					-0-
08	DLQ G-10		365	-0-	365	737	28	1	337	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	26	1	346	3	N	1	1	1			3
							1	9									
04	360	N	347	-0-	-13	-0-	23	1	322	3	N	2	1	1			4
							2	9									
05	372	N	344	-0-	-28	-0-	22	1	321	3	N	1	2	1			3
							1	9									
06	360	N	347	-0-	-13	-0-	45	1	301	3	N	1	1	1			3
							1	9									
07	372	N	342	-0-	-30	-0-	48	1	294	3	N	-0-	1	1			2
08	341	N	339	-0-	-2	-0-	39	1	299	3	N	1	1	1			2
							1	9									

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	31	1	416	2	Y	-0-					-0-
04	926	N	926	-0-	-0-	-0-	50	1	876	2	Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	50	1	733	2	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	31	1	508	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		629	-0-	629	629	33	1	596	2	Y	-0-					-0-
08	DLQ G-10		676	-0-	676	1305	40	1	636	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	96	1	927	2	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	61	1	726	2	Y	-0-					-0-
05	732	N	732	-0-	-0-	-0-	54	1	678	2	Y	-0-					-0-
06	990	N	817	-0-	-173	-0-	79	1	738	2	Y	-0-					-0-
07	DLQ G-10		765	-0-	765	765	57	1	708	2	Y	-0-					-0-
08	DLQ G-10		771	-0-	771	1536	45	1	726	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	13	1	258	3	N	1	1	1			2
							1	9									
04	480	N	207	-0-	-273	-0-	9	1	197	3	N	1	1	1			2
							1	9									
05	341	N	162	-0-	-179	-0-	7	1	155	3	N	-0-	1	1			1
06	270	N	125	-0-	-145	-0-	9	1	116	3	N	-0-					1
07	217	N	102	-0-	-115	-0-	6	1	95	3	N	1	1	1			1
							1	9									
08	155	N	74	-0-	-81	-0-	4	1	70	3	N	-0-					1

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	42	1	405	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-					-0-
05	568	N	568	-0-	-0-	-0-	42	1	526	2	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	52	1	486	2	Y	-0-					-0-
07	DLQ G-10		556	-0-	556	556	42	1	514	2	Y	-0-					-0-
08	DLQ G-10		561	-0-	561	1117	41	1	520	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	38	1	440	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-					-0-
06	210	N	138	-0-	-72	-0-	13	1	125	3	Y	-0-					-0-
07	DLQ G-10		514	-0-	514	514	54	1	460	3	Y	-0-					-0-
08	DLQ G-10		1303	-0-	1303	1817	130	1	1173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	41	1	411	2	N	-0-			-0-
04	480	N	418	-0-	-62	-0-	38	1	380	2	N	-0-			-0-
05	490	N	490	-0-	-0-	-0-	46	1	444	2	N	-0-			-0-
06	450	N	379	-0-	-71	-0-	35	1	344	2	N	-0-			-0-
07	434	N	404	-0-	-30	-0-	87	1	317	2	N	-0-			-0-
08	496	N	449	-0-	-47	-0-	43	1	406	2	N	-0-			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-			-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
*08	106	N	106	-0-	-0-	-0-	96	1	10	3	N	-0-			-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

03	708	N	708	-0-	-0-	-0-	51	1	657	3	Y	-0-			-0-
04	690	N	645	-0-	-45	-0-	45	1	600	3	Y	-0-			-0-
05	713	N	682	-0-	-31	-0-	51	1	631	3	Y	-0-			-0-
06	690	N	687	-0-	-3	-0-	51	1	636	3	Y	-0-			-0-
07	DLQ G-10		637	-0-	637	637	49	1	588	3	Y	-0-			-0-
08	DLQ G-10		699	-0-	699	1336	53	1	646	3	Y	-0-			-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

03	587	N	587	-0-	-0-	-0-	34	1	553	3	Y	-0-			1
04	581	N	581	-0-	-0-	-0-	33	1	548	3	Y	-0-			1
05	620	N	570	-0-	-50	-0-	31	1	539	3	Y	-0-			1
06	570	N	568	-0-	-2	-0-	43	1	525	3	Y	-0-			1
07	DLQ G-10		587	-0-	587	587	48	1	539	3	Y	-0-			1
08	DLQ G-10		573	-0-	573	1160	48	1	525	3	Y	-0-			1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

03	487	N	487	-0-	-0-	-0-	28	1	459	3	Y	-0-			1
04	498	N	498	-0-	-0-	-0-	28	1	470	3	Y	-0-			1
05	527	N	493	-0-	-34	-0-	27	1	466	3	Y	-0-			1
06	492	N	492	-0-	-0-	-0-	37	1	455	3	Y	-0-			1
07	DLQ G-10		503	-0-	503	503	41	1	462	3	Y	-0-			1
08	DLQ G-10		490	-0-	490	993	41	1	449	3	Y	-0-			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

03	296	N	296	-0-	-0-	-0-	28	1	268	2	Y	-0-			-0-
04	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-			-0-
05	296	N	296	-0-	-0-	-0-	22	1	274	2	Y	-0-			-0-
06	300	N	257	-0-	-43	-0-	25	1	232	2	Y	-0-			-0-
07	DLQ G-10		262	-0-	262	262	20	1	242	2	Y	-0-			-0-
08	DLQ G-10		279	-0-	279	541	20	1	259	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					2
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					2
05	124	N	80	-0-	-44	-0-	80	3			Y	-0-					2
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					2
07	DLQ G-10		71	-0-	71	71	71	3			Y	-0-					2
08	DLQ G-10		69	-0-	69	140	69	3			Y	-0-					2

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	49	1	651	2	Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
05	713	N	667	-0-	-46	-0-	43	1	624	2	Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	36	1	587	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		643	-0-	643	643	33	1	610	2	Y	-0-					-0-
08	DLQ G-10		620	-0-	620	1263	36	1	584	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	66	1	636	2	Y	-0-					-0-
04	685	N	685	-0-	-0-	-0-	53	1	632	2	Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	49	1	610	2	Y	-0-					-0-
06	690	N	605	-0-	-85	-0-	58	1	547	2	Y	-0-					-0-
07	DLQ G-10		623	-0-	623	623	47	1	576	2	Y	-0-					-0-
08	DLQ G-10		603	-0-	603	1226	44	1	559	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	31	1	302	2	Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	23	1	272	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	330	N	253	-0-	-77	-0-	24	1	229	2	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	19	1	239	2	Y	-0-					-0-
08	DLQ G-10		253	-0-	253	511	18	1	235	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					3
04	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					3
05	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					3
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					3
07	DLQ G-10		748	-0-	748	748	748	3			Y	-0-					3
08	DLQ G-10		732	-0-	732	1480	732	3			Y	-0-					3

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1
04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					1
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					1
06	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					1
*07	162	N	162	-0-	-0-	-0-	10	1	151	3	N	1	1	1			1
							1	9									
*08	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	37	1	370	2	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	50	1	498	2	N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	57	1	552	2	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	54	1	532	2	N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	157	1	571	2	N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1866	N	1866	-0-	-0-	-0-	168	1	1698	2	N	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	160	1	1602	2	N	-0-					-0-
05	1891	N	1748	-0-	-143	-0-	163	1	1585	2	N	-0-					-0-
06	1800	N	1319	-0-	-481	-0-	122	1	1197	2	N	-0-					-0-
*07	1858	N	1858	-0-	-0-	-0-	400	1	1458	2	N	-0-					-0-
08	1736	N	1527	-0-	-209	-0-	147	1	1380	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
04	150	N	93	-0-	-57	-0-	7	1	85	3	Y	1					1
							1	9									
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-	1	1			-0-
06	724	N	724	-0-	-0-	-0-	46	1	676	3	Y	2					2
							2	9									
07	DLQ G-10		569	-0-	569	569	37	1	530	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		548	-0-	548	1117	35	1	512	3	Y	1	2	1			1
							1	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	44	1	675	3	Y	4	4	1			5
							4	9									
04	750	N	690	-0-	-60	-0-	40	1	644	3	Y	5	4	1			6
							6	9									
05	775	N	703	-0-	-72	-0-	41	1	658	3	Y	4	5	1			5
							4	9									
06	690	N	681	-0-	-9	-0-	57	1	621	3	Y	3	3	1			5
							3	9									
07	DLQ G-10		713	-0-	713	713	64	1	647	3	Y	2	3	1			4
							2	9									
08	DLQ G-10		708	-0-	708	1421	59	1	646	3	Y	3	3	1			4
							3	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-	-0-	-0-	89	1	1028	3	Y	1	1	1			-0-
							1	9									
04	1055	N	1055	-0-	-0-	-0-	83	1	971	3	Y	1					1
							1	9									
05	1084	N	1084	-0-	-0-	-0-	87	1	997	3	Y	-0-	1	1			-0-
06	1080	N	1051	-0-	-29	-0-	102	1	948	3	Y	1					1
							1	9									
07	DLQ G-10		1095	-0-	1095	1095	115	1	980	3	Y	-0-					1
08	DLQ G-10		1063	-0-	1063	2158	106	1	957	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	33	1	582	2	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	39	1	567	2	N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	35	1	569	2	N	-0-					-0-
							14	3									
*07	642	N	642	-0-	-0-	-0-	33	1	609	2	N	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	37	1	601	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	40	1	617	3	Y	16	17	1			13
							18	9									
04	720	N	692	-0-	-28	-0-	39	1	635	3	Y	16	13	1			16
							18	9									
05	744	N	687	-0-	-57	-0-	39	1	633	3	Y	14	19	1			11
							15	9									
06	667	N	667	-0-	-0-	-0-	55	1	600	3	Y	11	9	1			13
							12	9									
07	DLQ G-10		688	-0-	688	688	61	1	615	3	Y	11	13	1			11
							12	9									
08	DLQ G-10		639	-0-	639	1327	53	1	575	3	Y	10	12	1			9
							11	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	37	1	568	3	Y	14	15	1			11
							15	9									
04	630	N	547	-0-	-83	-0-	31	1	502	3	Y	13	11	1			13
							14	9									
05	651	N	611	-0-	-40	-0-	35	1	563	3	Y	12	16	1			9
							13	9									
06	600	N	595	-0-	-5	-0-	49	1	534	3	Y	11	8	1			12
							12	9									
07	DLQ G-10		610	-0-	610	610	54	1	546	3	Y	9	11	1			10
							10	9									
08	DLQ G-10		603	-0-	603	1213	50	1	543	3	Y	9	11	1			8
							10	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	34	1	457	2	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	26	1	451	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	32	1	462	2	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	27	1	443	2	N	-0-					-0-
							11	3									
07	496	N	494	-0-	-2	-0-	26	1	468	2	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	29	1	460	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	240	N	142	-0-	-98	-0-	10	1	132	3	N	-0-					-0-
07	279	N	30	-0-	-249	-0-	2	1	28	3	N	-0-					-0-
08	310	N	24	-0-	-286	-0-	1	1	23	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	32	1	402	3	Y	1					3
							1	9									
04	549	N	549	-0-	-0-	-0-	39	1	509	3	Y	1					4
							1	9									
05	615	N	615	-0-	-0-	-0-	48	1	565	3	Y	2	4	1			2
							2	9									
06	569	N	569	-0-	-0-	-0-	56	1	512	3	Y	1					3
							1	9									
07	DLQ G-10		554	-0-	554	554	54	1	498	3	Y	2	4	1			1
							2	9									
08	DLQ G-10		552	-0-	552	1106	59	1	492	3	Y	1					2
							1	9									

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	26	1	434	3	Y	-0-					1
04	480	N	474	-0-	-6	-0-	27	1	447	3	Y	-0-					1
05	473	N	473	-0-	-0-	-0-	26	1	447	3	Y	-0-					1
06	472	N	472	-0-	-0-	-0-	36	1	436	3	Y	-0-					1
07	DLQ G-10		489	-0-	489	489	40	1	449	3	Y	-0-					1
08	DLQ G-10		499	-0-	499	988	42	1	457	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1442	N	1442	-0-	-0-	-0-	100	1	1342	2	N	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	69	1	1207	2	N	-0-					-0-
05	1581	N	1412	-0-	-169	-0-	90	1	1322	2	N	-0-					-0-
06	1410	N	1339	-0-	-71	-0-	75	1	1233	2	N	-0-					-0-
							31	3									
*07	1363	N	1363	-0-	-0-	-0-	71	1	1292	2	N	-0-					-0-
08	1426	N	1306	-0-	-120	-0-	77	1	1229	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	27	1	453	3	N	-0-					-0-
05	496	N	490	-0-	-6	-0-	28	1	462	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	36	1	441	3	N	-0-					-0-
07	496	N	490	-0-	-6	-0-	38	1	452	3	N	-0-					-0-
08	496	N	487	-0-	-9	-0-	37	1	450	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-					-0-
04	240	N	179	-0-	-61	-0-	14	1	165	3	Y	-0-					-0-
05	248	N	182	-0-	-66	-0-	15	1	167	3	Y	-0-					-0-
06	240	N	205	-0-	-35	-0-	20	1	185	3	Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	31	1	269	3	Y	-0-					-0-
08	DLQ G-10		164	-0-	164	464	16	1	148	3	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	46	1	633	3	Y	-0-	1	1			-0-
04	720	N	625	-0-	-95	-0-	42	1	580	3	Y	3					3
							3	9									
05	754	N	754	-0-	-0-	-0-	51	1	697	3	Y	5	5	1			3
							6	9									
06	660	N	406	-0-	-254	-0-	28	1	377	3	Y	1					4
							1	9									
07	DLQ G-10		166	-0-	166	166	12	1	154	3	Y	-0-	3	1			1
08	DLQ G-10		57	-0-	57	223	4	1	53	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	1			-0-
							1	9									
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	7	1	62	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	140	7	1	64	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	600	N	600	-0-	-0-	-0-	48	1	552	3	Y	-0-					-0-
04	570	N	562	-0-	-8	-0-	44	1	518	3	Y	-0-					-0-
05	627	N	627	-0-	-0-	-0-	50	1	577	3	Y	-0-					-0-
06	570	N	567	-0-	-3	-0-	55	1	512	3	Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	65	1	555	3	Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1239	62	1	557	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	193	1	80	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

03	724	N	724	-0-	-0-	-0-	47	1	674	3	N	3	4	1			4
							3	9									
04	694	N	694	-0-	-0-	-0-	45	1	647	3	N	2	2	1			4
							2	9									
05	713	N	703	-0-	-10	-0-	45	1	657	3	N	1	2	1			3
							1	9									
06	690	N	678	-0-	-12	-0-	44	1	632	3	N	2	2	1			3
							2	9									
07	713	N	699	-0-	-14	-0-	47	1	650	3	N	2	2	1			3
							2	9									
08	713	N	685	-0-	-28	-0-	47	1	636	3	N	2					5
							2	9									

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	33	1	438	3	Y	2	2	1			2
							2	9									
04	450	N	446	-0-	-4	-0-	33	1	412	3	Y	1	2	1			1
							1	9									
05	472	N	472	-0-	-0-	-0-	33	1	438	3	Y	1	2	1			-0-
							1	9									
06	450	N	438	-0-	-12	-0-	32	1	405	3	Y	1					1
							1	9									
07	DLQ G-10		442	-0-	442	442	30	1	412	3	Y	-0-					1
08	DLQ G-10		415	-0-	415	857	30	1	385	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-	1	1			2
04	360	N	360	-0-	-0-	-0-	16	1	343	3	N	1	1	1			2
							1	9									
05	403	N	383	-0-	-20	-0-	17	1	365	3	N	1	1	1			2
							1	9									
06	360	N	356	-0-	-4	-0-	25	1	330	3	N	1					3
							1	9									
*07	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-	1	1			2
*08	411	N	411	-0-	-0-	-0-	25	1	384	3	N	2	1	1			3
							2	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	94	1	514	3	Y	-0-					2
04	600	N	584	-0-	-16	-0-	90	1	493	3	Y	1					3
							1	9									
05	598	N	598	-0-	-0-	-0-	96	1	499	3	Y	3	4	1			2
							3	9									
06	600	N	589	-0-	-11	-0-	105	1	483	3	Y	1					3
							1	9									
07	DLQ G-10		618	-0-	618	618	108	1	508	3	Y	2	4	1			1
							2	9									
08	DLQ G-10		614	-0-	614	1232	114	1	499	3	Y	1					2
							1	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	44	1	866	3	N	2	2	1			3
							2	9									
04	900	N	895	-0-	-5	-0-	44	1	849	3	N	2	2	1			3
							2	9									
05	930	N	896	-0-	-34	-0-	43	1	852	3	N	1	2	1			2
							1	9									
06	903	N	903	-0-	-0-	-0-	61	1	841	3	N	1	2	1			1
							1	9									
07	930	N	926	-0-	-4	-0-	57	1	868	3	N	1					2
							1	9									
*08	919	N	919	-0-	-0-	-0-	61	1	857	3	N	1	2	1			1
							1	9									

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	93	1	902	2	N	-0-					-0-
04	840	N	726	-0-	-114	-0-	56	1	670	2	N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	60	1	749	2	N	-0-					-0-
06	960	N	614	-0-	-346	-0-	59	1	555	2	N	-0-					-0-
07	744	N	607	-0-	-137	-0-	45	1	562	2	N	-0-					-0-
08	806	N	614	-0-	-192	-0-	45	1	569	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-		14	1	280	3	N	1	1	1			1
								1	9									
04	282	N	282	-0-	-0-	-0-		13	1	268	3	N	1	1	1			1
								1	9									
05	312	N	312	-0-	-0-	-0-		14	1	297	3	N	1	1	1			1
								1	9									
06	300	N	199	-0-	-101	-0-		14	1	184	3	N	1					2
								1	9									
07	279	N	27	-0-	-252	-0-		2	1	25	3	N	-0-	1	1			1
*08	1151	N	1151	-0-	-0-	-0-		69	1	1079	3	N	3	1	1			3
								3	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

03	98	N	98	-0-	-0-	-0-		7	1	91	3	N	-0-					3
04	91	N	91	-0-	-0-	-0-		7	1	84	3	N	-0-					3
05	95	N	95	-0-	-0-	-0-		7	1	88	3	N	-0-	3	1			-0-
06	98	N	98	-0-	-0-	-0-		13	1	85	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-		11	1	90	3	N	4					4
								4	9									
*08	96	N	96	-0-	-0-	-0-		11	1	85	3	N	-0-					4

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

03	2759	X	2505	-0-	-254	-0-		135	1	2342	3	N	25	31	1			24
								28	9									
04	2670	X	1719	-0-	-951	-0-		87	1	1614	3	N	16	21	1			19
								18	9									
05	2759	X	2373	-0-	-386	-0-		128	1	2223	3	N	20	19	1	2	8	18
								22	9									
06	2739	X	2739	-0-	-0-	-0-		166	1	1	2	N	18	12	1			24
								2552	3	20	9							
07	2759	X	2684	-0-	-75	-0-		195	1	3	2	N	17	25	1	1	8	15
								2467	3	19	9							
*08	2657	X	2657	-0-	-0-	-0-		205	1	1	2	N	17	6	1			26
								2432	3	19	9							

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

03	639	N	639	-0-	-0-	-0-		60	1	579	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-		53	1	630	2	Y	-0-					-0-
05	607	N	607	-0-	-0-	-0-		45	1	562	2	Y	-0-					-0-
06	630	N	571	-0-	-59	-0-		55	1	516	2	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645		48	1	597	2	Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1264		45	1	574	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

03	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-		5	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7		1	1	6	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	14		1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

03	1003	N	1003	-0-	-0-	-0-	70	1	933	2	Y	-0-					-0-
04	979	N	979	-0-	-0-	-0-	53	1	926	2	Y	-0-					-0-
05	1054	N	998	-0-	-56	-0-	64	1	934	2	Y	-0-					-0-
06	960	N	952	-0-	-8	-0-	53	1	877	2	Y	-0-					-0-
							22	3									
07	DLQ G-10		982	-0-	982	982	51	1	931	2	Y	-0-					-0-
08	DLQ G-10		947	-0-	947	1929	56	1	891	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

03	703	N	703	-0-	-0-	-0-	49	1	654	2	Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	36	1	630	2	Y	-0-					-0-
05	744	N	675	-0-	-69	-0-	43	1	632	2	Y	-0-					-0-
06	690	N	657	-0-	-33	-0-	37	1	605	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		665	-0-	665	665	35	1	630	2	Y	-0-					-0-
08	DLQ G-10		671	-0-	671	1336	39	1	632	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

03	1227	N	1227	-0-	-0-	-0-	65	1	1161	3	Y	1					1
							1	9									
04	1290	N	1250	-0-	-40	-0-	69	1	1181	3	Y	-0-	1	1			-0-
05	1302	N	1245	-0-	-57	-0-	75	1	1169	3	Y	1					1
							1	9									
06	1200	N	1187	-0-	-13	-0-	94	1	1093	3	Y	-0-					1
07	DLQ G-10		1200	-0-	1200	1200	97	1	1103	3	Y	-0-					1
08	DLQ G-10		1212	-0-	1212	2412	115	1	1097	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

03	682	N	682	-0-	-0-	-0-	36	1	646	3	Y	-0-					-0-
04	570	N	568	-0-	-2	-0-	31	1	537	3	Y	-0-					-0-
05	589	N	415	-0-	-174	-0-	25	1	390	3	Y	-0-					-0-
06	570	N	253	-0-	-317	-0-	20	1	233	3	Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

03	799	N	799	-0-	-0-	-0-	42	1	756	3	Y	1					1
							1	9									
04	810	N	809	-0-	-1	-0-	45	1	764	3	Y	-0-	1	1			-0-
05	868	N	812	-0-	-56	-0-	49	1	763	3	Y	-0-					-0-
06	780	N	749	-0-	-31	-0-	60	1	688	3	Y	1					1
							1	9									
07	DLQ G-10		749	-0-	749	749	61	1	688	3	Y	-0-					1
08	DLQ G-10		748	-0-	748	1497	71	1	677	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
04	600	N	165	-0-	-435	-0-	9	1	156	2	N	-0-					-0-
05	496	N	253	-0-	-243	-0-	13	1	240	2	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	25	1	238	2	N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	50	1	558	2	N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	59	1	631	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

03	382	N	382	-0-	-0-	-0-	19	1	363	2	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	19	1	347	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	19	1	353	2	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	37	1	348	2	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	30	1	334	2	N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	33	1	355	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

03	539	N	539	-0-	-0-	-0-	38	1	499	3	Y	2	2	1			2
							2	9									
04	630	N	484	-0-	-146	-0-	36	1	447	3	Y	1	2	1			1
							1	9									
05	558	N	443	-0-	-115	-0-	31	1	411	3	Y	1	2	1			-0-
							1	9									
06	510	N	400	-0-	-110	-0-	29	1	370	3	Y	1					1
							1	9									
07	DLQ G-10		413	-0-	413	413	28	1	385	3	Y	-0-					1
08	DLQ G-10		463	-0-	463	876	33	1	430	3	Y	-0-					1

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	7	1	96	3	N	1					1
							1	9									
05	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					1
06	105	N	105	-0-	-0-	-0-	6	1	98	3	N	1					2
							1	9									
*07	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-	1	1			1
*08	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

03	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
07	DLQ G-10		38	-0-	38	38	1	1	37	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	76	1	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	27	1	450	3	Y	-0-					1
04	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					1
05	528	N	528	-0-	-0-	-0-	29	1	499	3	Y	-0-					1
06	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					1
07	DLQ G-10		554	-0-	554	554	45	1	509	3	Y	-0-					1
08	DLQ G-10		573	-0-	573	1127	48	1	525	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

03	937	N	937	-0-	-0-	-0-	51	1	884	3	N	2	1	1			2
							2	9									
04	930	N	518	-0-	-412	-0-	29	1	488	3	N	1					3
							1	9									
05	837	N	680	-0-	-157	-0-	38	1	642	3	N	-0-					3
06	900	N	491	-0-	-409	-0-	37	1	454	3	N	-0-	2	1			1
07	527	N	27	-0-	-500	-0-	2	1	25	3	N	-0-					1
08	682	N	438	-0-	-244	-0-	34	1	403	3	N	1	1	1			1
							1	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

03	382	N	382	-0-	-0-	-0-	21	1	358	3	N	3	4	1			3
							3	9									
04	367	N	367	-0-	-0-	-0-	19	1	345	3	N	3	3	1			3
							3	9									
05	379	N	379	-0-	-0-	-0-	20	1	356	3	N	3	3	1			3
							3	9									
06	373	N	373	-0-	-0-	-0-	23	1	348	3	N	2	2	1			3
							2	9									
*07	373	N	373	-0-	-0-	-0-	27	1	343	3	N	3	4	1			2
							3	9									
*08	373	N	373	-0-	-0-	-0-	29	1	341	3	N	3	1	1			4
							3	9									

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

03	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1	2	1			1
							1	9									
04	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			1
							1	9									
05	313	N	313	-0-	-0-	-0-	20	1	292	3	N	1	1	1			1
							1	9									
06	312	N	312	-0-	-0-	-0-	20	1	291	3	N	1	1	1			1
							1	9									
*07	319	N	319	-0-	-0-	-0-	21	1	297	3	N	1	1	1			1
							1	9									
*08	319	N	319	-0-	-0-	-0-	22	1	296	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	166	1	367	3	N	-0-	1	1			-0-
04	515	N	515	-0-	-0-	-0-	161	1	353	3	N	1					1
							1	9									
05	527	N	526	-0-	-1	-0-	166	1	360	3	N	-0-					1
06	510	N	506	-0-	-4	-0-	167	1	339	3	N	-0-					1
07	527	N	517	-0-	-10	-0-	173	1	344	3	N	-0-					1
08	527	N	516	-0-	-11	-0-	173	1	343	3	N	-0-	1	1			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

03	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
04	600	N	514	-0-	-86	-0-	514	3			Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			Y	-0-					-0-
06	510	N	191	-0-	-319	-0-	191	3			Y	-0-					-0-
07	DLQ G-10		318	-0-	318	318	318	3			Y	-0-					-0-
08	DLQ G-10		220	-0-	220	538	220	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

03	331	N	331	-0-	-0-	-0-	7	1	324	3	N	-0-					-0-
04	330	N	318	-0-	-12	-0-	7	1	311	3	N	-0-					-0-
05	341	N	317	-0-	-24	-0-	8	1	309	3	N	-0-					-0-
06	330	N	301	-0-	-29	-0-	7	1	294	3	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	10	1	309	3	N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	10	1	309	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

03	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	14	1	245	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	16	1	251	3	Y	-0-					-0-
06	270	N	259	-0-	-11	-0-	21	1	238	3	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	28	1	317	3	Y	-0-					-0-
08	DLQ G-10		349	-0-	349	694	33	1	316	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	31	1	414	3	Y	1	2	1			1
							1	9									
04	630	N	387	-0-	-243	-0-	29	1	357	3	Y	1	1	1			1
							1	9									
05	558	N	381	-0-	-177	-0-	27	1	354	3	Y	-0-	1	1			-0-
06	420	N	350	-0-	-70	-0-	26	1	324	3	Y	-0-					-0-
07	DLQ G-10		346	-0-	346	346	23	1	322	3	Y	1					1
							1	9									
08	DLQ G-10		322	-0-	322	668	23	1	299	3	Y	-0-					1

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	22	1	255	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	21	1	240	3	Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	22	1	251	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	26	1	239	3	Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	28	1	244	3	Y	-0-					-0-
08	DLQ G-10		265	-0-	265	537	26	1	239	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	8	3	440	9	Y	400	543	1			62
04	432	N	432	-0-	-0-	-0-	8	3	424	9	Y	385	357	1			90
05	411	N	411	-0-	-0-	-0-	5	3	406	9	Y	369	336	1			123
06	368	N	368	-0-	-0-	-0-	7	3	361	9	Y	328	334	1			117
07	DLQ G-10		349	-0-	349	349	9	3	340	9	Y	309	176	1			250
08	DLQ G-10		350	-0-	350	699	11	3	339	9	Y	308	343	1			215

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	42	1	551	3	Y	2	2	1			2
							2	9									
04	720	N	508	-0-	-212	-0-	38	1	469	3	Y	1	2	1			1
							1	9									
05	620	N	471	-0-	-149	-0-	33	1	437	3	Y	1	2	1			-0-
							1	9									
06	570	N	525	-0-	-45	-0-	39	1	485	3	Y	1					1
							1	9									
07	DLQ G-10		708	-0-	708	708	47	1	661	3	Y	-0-					1
08	DLQ G-10		615	-0-	615	1323	44	1	570	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	74	1	768	3	Y	4					6
							4	9									
04	810	N	810	-0-	-0-	-0-	68	1	739	3	Y	3					9
							3	9									
05	837	N	823	-0-	-14	-0-	70	1	751	3	Y	2	9	1			2
							2	9									
06	810	N	803	-0-	-7	-0-	70	1	730	3	Y	3					5
							3	9									
07	DLQ G-10		719	-0-	719	719	56	1	661	3	Y	2					7
							2	9									
08	DLQ G-10		861	-0-	861	1580	63	1	796	3	Y	2					9
							2	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	37	1	503	3	N	3	2	1			4
							3	9									
04	540	N	480	-0-	-60	-0-	31	1	446	3	N	3	2	1			5
							3	9									
05	558	N	506	-0-	-52	-0-	32	1	472	3	N	2	3	1			4
							2	9									
06	551	N	551	-0-	-0-	-0-	72	1	478	3	N	1	1	1			4
							1	9									
*07	583	N	583	-0-	-0-	-0-	82	1	500	3	N	1	2	1			3
							1	9									
08	496	N	429	-0-	-67	-0-	49	1	379	3	N	1	1	1			3
							1	9									

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
*08	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	60	1	880	3	N	2					9
							2	9									
04	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					9
05	1178	N	1178	-0-	-0-	-0-	70	1	1106	3	N	2					11
							2	9									
06	1196	N	1196	-0-	-0-	-0-	65	1	1131	3	N	-0-	10	1			1
*07	1250	N	1250	-0-	-0-	-0-	76	1	1171	3	N	3					4
							3	9									
*08	1259	N	1259	-0-	-0-	-0-	91	1	1167	3	N	1					5
							1	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	17	8	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

03	2236	N	2236	-0-	-0-	-0-	120	1	2092	3	N	22	26	1			21
							24	9									
04	2190	N	2171	-0-	-19	-0-	110	1	2038	3	N	21	21	1			21
							23	9									
05	2263	N	2248	-0-	-15	-0-	121	1	2106	3	N	19	21	1	2	8	17
							21	9									
06	2209	N	2209	-0-	-0-	-0-	134	1	1	2	N	15	11	1			21
							2057	3	17	9							
07	2232	N	2226	-0-	-6	-0-	162	1	2	2	N	15	22	1	1	8	13
							2045	3	17	9							
08	2263	N	2194	-0-	-69	-0-	169	1	1	2	N	14	5	1			22
							2009	3	15	9							

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					1
08	DLQ G-10		5	-0-	5	13	5	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	66	1	471	3	Y	-0-					-0-
04	570	N	538	-0-	-32	-0-	67	1	471	3	Y	-0-					-0-
05	609	N	609	-0-	-0-	-0-	75	1	534	3	Y	-0-					-0-
06	581	N	581	-0-	-0-	-0-	74	1	507	3	Y	-0-					-0-
07	DLQ G-10		553	-0-	553	553	72	1	481	3	Y	-0-					-0-
08	DLQ G-10		508	-0-	508	1061	68	1	440	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

03	306	N	306	-0-	-0-	-0-	15	1	291	2	N	-0-					-0-
04	300	N	294	-0-	-6	-0-	16	1	278	2	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	15	1	283	2	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	29	1	271	2	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	25	1	282	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	26	1	276	2	N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

03	600	N	600	-0-	-0-	-0-	48	1	552	3	Y	-0-					-0-
04	570	N	523	-0-	-47	-0-	41	1	482	3	Y	-0-					-0-
05	589	N	164	-0-	-425	-0-	13	1	151	3	Y	-0-					-0-
06	570	N	82	-0-	-488	-0-	8	1	74	3	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	2	1	18	3	Y	-0-					-0-
08	DLQ G-10		19	-0-	19	39	2	1	17	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

03	64	N	64	-0-	-0-	-0-	3 4	1 9	57	3	Y	4	4	1			4
04	60	N	59	-0-	-1	-0-	3 3	1 9	53	3	Y	3	3	1			4
05	62	N	62	-0-	-0-	-0-	3 3	1 9	56	3	Y	3	5	1			2
06	61	N	61	-0-	-0-	-0-	3 1	1 9	57	3	Y	1	1	1			2
07	DLQ G-10		48	-0-	48	48	3 2	1 9	43	3	Y	2	1	1			3
08	DLQ G-10		41	-0-	41	89	2 1	1 9	38	3	Y	1	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	30	1	382	3	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	29	1	380	3	Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	28	1	400	3	Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	42	1	439	3	Y	-0-					-0-
07	DLQ	G-10	533	-0-	533	533	54	1	479	3	Y	-0-					-0-
08	DLQ	G-10	442	-0-	442	975	49	1	393	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	77	1	2	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	95	1	311	3	Y	-0-					-0-
04	390	N	309	-0-	-81	-0-	89	1	220	3	Y	-0-					-0-
05	403	N	392	-0-	-11	-0-	95	1	297	3	Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	92	1	323	3	Y	-0-					-0-
07	DLQ	G-10	487	-0-	487	487	95	1	392	3	Y	-0-					-0-
08	DLQ	G-10	575	-0-	575	1062	95	1	480	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
07	DLQ	G-10	59	-0-	59	59	59	3			Y	-0-					1
08	DLQ	G-10	50	-0-	50	109	50	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	17	1	346	3	N	1	1	1			2
							1	9									
04	358	N	358	-0-	-0-	-0-	16	1	341	3	N	1	1	1			2
							1	9									
05	341	N	291	-0-	-50	-0-	13	1	277	3	N	1	1	1			2
							1	9									
06	360	N	354	-0-	-6	-0-	25	1	329	3	N	-0-					2
07	372	N	359	-0-	-13	-0-	23	1	335	3	N	1	1	1			2
							1	9									
*08	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1	1	1			2
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			Y	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	458	3			Y	-0-					-0-
08	DLQ G-10		456	-0-	456	914	456	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

03	889	N	889	-0-	-0-	-0-	67	1	822	3	N	-0-					-0-
04	1440	N	1260	-0-	-180	-0-	93	1	1167	3	N	-0-					-0-
05	1240	N	966	-0-	-274	-0-	71	1	895	3	N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	83	1	1156	3	N	-0-					-0-
07	1302	N	1130	-0-	-172	-0-	77	1	1053	3	N	-0-					-0-
*08	1064	N	1064	-0-	-0-	-0-	77	1	987	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

03	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	11	1	175	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	DLQ G-10		184	-0-	184	184	15	1	169	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	365	17	1	164	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

03	238	N	238	-0-	-0-	-0-	17	1	221	2	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	12	1	218	2	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	15	1	220	2	N	-0-					-0-
06	240	N	193	-0-	-47	-0-	11	1	178	2	N	-0-					-0-
							4	3									
*07	273	N	273	-0-	-0-	-0-	14	1	259	2	N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4044	X	4044	-0-	-0-	-0-	378	1	3666	2	Y	-0-					-0-
04	3899	X	3899	-0-	-0-	-0-	301	1	3598	2	Y	-0-					-0-
05	3841	X	3841	-0-	-0-	-0-	283	1	3558	2	Y	-0-					-0-
06	3720	X	3454	-0-	-266	-0-	333	1	3121	2	Y	-0-					-0-
07	DLQ G-10		3624	-0-	3624	3624	271	1	3353	2	Y	-0-					-0-
08	DLQ G-10		3555	-0-	3555	7179	258	1	3297	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	4	1	64	3	N	1					1
							1	9									
05	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					1
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1
*07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-	1	1			-0-
*08	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1					1
							1	9									

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	780	N	545	-0-	-235	-0-	545	3			N	-0-					-0-
05	806	N	598	-0-	-208	-0-	598	3			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	8	1	102	3	Y	1	1	1			-0-
							1	9									
04	180	N	109	-0-	-71	-0-	8	1	101	3	Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
07	DLQ G-10		128	-0-	128	128	9	1	119	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	250	9	1	113	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	DLQ G-10		17	-0-	17	17	2	1	15	3	Y	-0-					-0-
08	DLQ G-10		18	-0-	18	35	2	1	16	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	56	1	91	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1264	N	1264	-0-	-0-	-0-	81 1	1 9	1182	3	N	1					11
04	1260	N	1222	-0-	-38	-0-	70 1	1 9	1151	3	N	1					12
05	1271	N	1210	-0-	-61	-0-	72 2	1 9	1136	3	N	2					14
06	1230	N	1206	-0-	-24	-0-	66	1	1140	3	N	-0-	12	1			2
07	1271	N	1147	-0-	-124	-0-	70 2	1 9	1075	3	N	2					4
08	1209	N	989	-0-	-220	-0-	72 1	1 9	916	3	N	1					5

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	57 3	1 9	585	3	Y	3					5
04	607	N	607	-0-	-0-	-0-	51 2	1 9	554	3	Y	2					7
05	651	N	613	-0-	-38	-0-	52 2	1 9	559	3	Y	2	7	1			2
06	630	N	573	-0-	-57	-0-	50 2	1 9	521	3	Y	2					4
07	DLQ G-10		525	-0-	525	525	41 1	1 9	483	3	Y	1					5
08	DLQ G-10		589	-0-	589	1114	43 2	1 9	544	3	Y	2					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	103	1	186	3	Y	-0-	1	1			1
04	246	N	246	-0-	-0-	-0-	96	1	150	3	Y	-0-					1
05	351	N	351	-0-	-0-	-0-	111	1	239	3	Y	1	1	1			1
							1	9									
06	353	N	353	-0-	-0-	-0-	110	1	242	3	Y	1					2
							1	9									
07	DLQ G-10		257	-0-	257	257	101	1	156	3	Y	-0-	1	1			1
08	DLQ G-10		263	-0-	263	520	102	1	161	3	Y	-0-					1

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
05	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-
06	450	N	376	-0-	-74	-0-	376	3			Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	264	3			Y	-0-					-0-
08	DLQ G-10		289	-0-	289	553	289	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1394	N	1394	-0-	-0-	-0-	111	1	1282	3	Y	1	1	1			-0-
							1	9									
04	1348	N	1348	-0-	-0-	-0-	106	1	1241	3	Y	1					1
							1	9									
05	1395	N	1383	-0-	-12	-0-	111	1	1272	3	Y	-0-	1	1			-0-
06	1363	N	1363	-0-	-0-	-0-	132	1	1230	3	Y	1					1
							1	9									
07	DLQ G-10		1422	-0-	1422	1422	149	1	1273	3	Y	-0-					1
08	DLQ G-10		1461	-0-	1461	2883	145	1	1316	3	Y	-0-	1	1			-0-

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	36	1	237	3	N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	279	N	7	-0-	-272	-0-	1	1	6	3	N	-0-					-0-
08	217	N	7	-0-	-210	-0-	1	1	6	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1446	N	1446	-0-	-0-	-0-	115	1	1331	3	Y	-0-					-0-
04	1410	N	1392	-0-	-18	-0-	111	1	1281	3	Y	-0-					-0-
05	1457	N	1395	-0-	-62	-0-	121	1	1274	3	Y	-0-					-0-
06	1410	N	1328	-0-	-82	-0-	111	1	1217	3	Y	-0-					-0-
07	DLQ G-10		1364	-0-	1364	1364	113	1	1251	3	Y	-0-					-0-
08	DLQ G-10		1340	-0-	1340	2704	109	1	1231	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	75	1	874	3	Y	-0-					-0-
04	944	N	944	-0-	-0-	-0-	75	1	869	3	Y	-0-					-0-
05	992	N	984	-0-	-8	-0-	85	1	899	3	Y	-0-					-0-
06	930	N	824	-0-	-106	-0-	69	1	755	3	Y	-0-					-0-
07	DLQ G-10		833	-0-	833	833	69	1	764	3	Y	-0-					-0-
08	DLQ G-10		640	-0-	640	1473	52	1	588	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	121	1	867	3	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	114	1	798	3	Y	-0-					-0-
05	961	N	936	-0-	-25	-0-	116	1	820	3	Y	-0-					-0-
06	960	N	923	-0-	-37	-0-	117	1	806	3	Y	-0-					-0-
07	DLQ G-10		882	-0-	882	882	115	1	767	3	Y	-0-					-0-
08	DLQ G-10		820	-0-	820	1702	110	1	710	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	93	1	760	3	N	3	4	1			8
							3	9									
04	736	N	736	-0-	-0-	-0-	84	1	651	3	N	1					9
							1	9									
05	744	N	575	-0-	-169	-0-	58	1	516	3	N	1	4	1			6
							1	9									
06	840	N	623	-0-	-217	-0-	63	1	552	3	N	7	7	8			6
							8	9									
07	775	N	676	-0-	-99	-0-	70	1	606	3	N	-0-					6
08	589	N	576	-0-	-13	-0-	61	1	514	3	N	1					9
							1	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
05	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	372	N	144	-0-	-228	-0-	144	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					1
04	600	N	594	-0-	-6	-0-	594	3			Y	-0-					1
05	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					1
06	510	N	179	-0-	-331	-0-	179	3			Y	-0-					1
07	DLQ G-10		484	-0-	484	484	484	3			Y	-0-					1
08	DLQ G-10		721	-0-	721	1205	721	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	41	1	503	3	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	37	1	469	3	N	-0-					-0-
05	527	N	516	-0-	-11	-0-	38	1	478	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	34	1	471	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	35	1	476	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	35	1	445	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	30	1	587	3	N	1	1	1			2
							1	9									
04	596	N	596	-0-	-0-	-0-	29	1	566	3	N	1	1	1			2
							1	9									
05	594	N	594	-0-	-0-	-0-	28	1	565	3	N	1	1	1			2
							1	9									
06	600	N	600	-0-	-0-	-0-	41	1	559	3	N	-0-	1	1			1
*07	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					2
							1	9									
*08	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-	1	1			1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	53	1	790	3	N	3	82	1			7
							3	9									
04	1080	N	1030	-0-	-50	-0-	65	1	959	3	N	5					12
							6	9									
05	1147	N	1011	-0-	-136	-0-	58	1	949	3	N	4					16
							4	9									
06	951	N	951	-0-	-0-	-0-	53	1	892	3	N	5					21
							6	9									
07	1054	N	896	-0-	-158	-0-	47	1	845	3	N	4	19	1			6
							4	9									
08	1023	N	871	-0-	-152	-0-	45	1	822	3	N	4					10
							4	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	45	1	891	3	N	2	2	1			3
							2	9									
04	919	N	919	-0-	-0-	-0-	45	1	872	3	N	2	2	1			3
							2	9									
05	921	N	921	-0-	-0-	-0-	44	1	876	3	N	1	2	1			2
							1	9									
06	930	N	930	-0-	-0-	-0-	63	1	866	3	N	1	2	1			1
							1	9									
*07	977	N	977	-0-	-0-	-0-	61	1	915	3	N	1					2
							1	9									
*08	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

03	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	83	3	Y	1					1
							1	9									
07	DLQ G-10		139	-0-	139	139	9	1	129	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		136	-0-	136	275	9	1	127	3	Y	-0-	1	1			-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

03	34	N	34	-0-	-0-	-0-	3	1	30	3	Y	1					1
							1	9									
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					1
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-	1	1			-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	4	1	44	3	Y	2					2
							2	9									
08	DLQ G-10		35	-0-	35	85	3	1	32	3	Y	-0-					2

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

03	527	N	527	-0-	-0-	-0-	46	1	478	3	Y	3					5
							3	9									
04	524	N	524	-0-	-0-	-0-	44	1	478	3	Y	2					7
							2	9									
05	590	N	590	-0-	-0-	-0-	50	1	538	3	Y	2	7	1			2
							2	9									
06	511	N	511	-0-	-0-	-0-	44	1	465	3	Y	2					4
							2	9									
07	DLQ G-10		474	-0-	474	474	37	1	435	3	Y	2					6
							2	9									
08	DLQ G-10		416	-0-	416	890	30	1	385	3	Y	1					7
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

03	402	N	402	-0-	-0-	-0-	24	1	376	3	Y	2	2	1			3
							2	9									
04	420	N	405	-0-	-15	-0-	24	1	379	3	Y	2	2	1			3
							2	9									
05	416	N	416	-0-	-0-	-0-	24	1	389	3	Y	3	3	1			3
							3	9									
06	390	N	383	-0-	-7	-0-	32	1	349	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		398	-0-	398	398	36	1	361	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		369	-0-	369	767	31	1	336	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	8	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

03	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					1
04	960	N	560	-0-	-400	-0-	560	3			Y	-0-					1
05	775	N	333	-0-	-442	-0-	333	3			Y	-0-					1
06	990	N	5	-0-	-985	-0-	5	3			Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	839	N	839	-0-	-0-	-0-	221	1	616	3	N	2	2	1			4
							2	9									
04	660	N	620	-0-	-40	-0-	28	1	589	3	N	3	2	1	1	8	4
							3	9									
05	682	N	631	-0-	-51	-0-	28	1	602	3	N	1	2	1			3
							1	9									
06	810	N	629	-0-	-181	-0-	44	1	583	3	N	2					5
							2	9									
07	651	N	649	-0-	-2	-0-	41	1	607	3	N	1	2	1			4
							1	9									
*08	647	N	647	-0-	-0-	-0-	39	1	606	3	N	2	2	1			4
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	68	1	983	3	N	4	6	1			5
							4	9									
04	1041	N	1041	-0-	-0-	-0-	67	1	971	3	N	3	3	1			5
							3	9									
05	1023	N	908	-0-	-115	-0-	58	1	848	3	N	2	3	1			4
							2	9									
06	1020	N	876	-0-	-144	-0-	57	1	818	3	N	1	2	1			3
							1	9									
07	1085	N	1032	-0-	-53	-0-	69	1	960	3	N	3	2	1			4
							3	9									
*08	1034	N	1034	-0-	-0-	-0-	71	1	960	3	N	3					7
							3	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2556	N	2556	-0-	-0-	-0-	137	1	2393	3	N	24	29	1			24
							26	9									
04	2490	N	2419	-0-	-71	-0-	123	1	2272	3	N	22	23	1			23
							24	9									
05	2604	N	2471	-0-	-133	-0-	133	1	2317	3	N	19	23	1			19
							21	9									
06	2460	N	2395	-0-	-65	-0-	145	1	1	2	N	16	12	1			23
							2231	3	18	9							
07	2511	N	2432	-0-	-79	-0-	177	1	2	2	N	15	24	1			14
							2236	3	17	9							
08	2480	N	2366	-0-	-114	-0-	182	1	1	2	N	15	6	1			23
							2166	3	17	9							

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	673	N	673	-0-	-0-	-0-	57	1	614	3	Y	2					2
							2	9									
05	815	N	815	-0-	-0-	-0-	70	1	743	3	Y	2	3	1			1
							2	9									
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	39	1	576	3	N	3	2	1			1
							3	9									
04	609	N	609	-0-	-0-	-0-	38	1	569	3	N	2					3
							2	9									
05	620	N	595	-0-	-25	-0-	34	1	559	3	N	2					5
							2	9									
06	600	N	577	-0-	-23	-0-	32	1	542	3	N	3					8
							3	9									
07	620	N	553	-0-	-67	-0-	29	1	522	3	N	2	8	1			2
							2	9									
08	589	N	566	-0-	-23	-0-	29	1	534	3	N	3					5
							3	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	21	1	405	3	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	20	1	389	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	21	1	382	3	Y	-0-					-0-
06	420	N	366	-0-	-54	-0-	19	1	347	3	Y	-0-					-0-
07	DLQ G-10		372	-0-	372	372	21	1	351	3	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	732	19	1	341	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	16	1	313	3	Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	16	1	304	3	Y	-0-					-0-
05	341	N	322	-0-	-19	-0-	16	1	306	3	Y	-0-					-0-
06	330	N	315	-0-	-15	-0-	16	1	299	3	Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	620	16	1	291	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	94	1	628	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	42	1	275	3	N	-0-					-0-
05	620	N	496	-0-	-124	-0-	37	1	459	3	N	-0-					-0-
06	690	N	478	-0-	-212	-0-	45	1	433	3	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	51	1	458	3	N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	58	1	609	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	153	1	170	3	N	-0-					1
04	210	N	170	-0-	-40	-0-	8	1	162	3	N	-0-					1
05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					1
06	300	N	169	-0-	-131	-0-	12	1	157	3	N	-0-					1
07	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					1
08	186	N	150	-0-	-36	-0-	9	1	141	3	N	-0-					1

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	62	N	40	-0-	-22	-0-	5	1	35	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	43	1	379	3	N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	62	1	406	3	N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	135	1	877	3	N	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	149	1	875	3	N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	148	1	886	3	N	-0-					-0-
06	990	N	914	-0-	-76	-0-	116	1	798	3	N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	123	1	828	3	N	-0-					-0-
08	1023	N	945	-0-	-78	-0-	117	1	828	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	186	-0-	-352	-0-	13	1	173	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	11	1	145	3	Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					1
04	690	N	674	-0-	-16	-0-	674	3			Y	-0-					1
05	713	N	696	-0-	-17	-0-	696	3			Y	-0-					1
06	690	N	663	-0-	-27	-0-	663	3			Y	-0-					1
07	DLQ G-10		690	-0-	690	690	690	3			Y	-0-					1
08	DLQ G-10		673	-0-	673	1363	673	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	11	1	123	3	N	-0-					-0-
05	217	N	140	-0-	-77	-0-	12	1	128	3	N	-0-					-0-
06	150	N	109	-0-	-41	-0-	9	1	100	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	26	1	504	3	N	1	1	1			2
							1	9									
04	510	N	506	-0-	-4	-0-	25	1	480	3	N	1	1	1			2
							1	9									
05	527	N	506	-0-	-21	-0-	24	1	482	3	N	-0-	1	1			1
06	510	N	508	-0-	-2	-0-	34	1	473	3	N	1	1	1			1
							1	9									
07	527	N	521	-0-	-6	-0-	32	1	489	3	N	-0-					1
*08	517	N	517	-0-	-0-	-0-	34	1	482	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	102	1	488	3	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	98	1	486	3	Y	-0-					-0-
05	636	N	636	-0-	-0-	-0-	102	1	534	3	Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	98	1	509	3	Y	-0-					-0-
07	DLQ G-10		609	-0-	609	609	102	1	507	3	Y	-0-					-0-
08	DLQ G-10		609	-0-	609	1218	102	1	507	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

03	900	N	900	-0-	-0-	-0-	56	1	840	3	N	4	24	1			3
							4	9									
04	1020	N	872	-0-	-148	-0-	55	1	811	3	N	5					8
							6	9									
05	961	N	883	-0-	-78	-0-	51	1	828	3	N	4					12
							4	9									
06	870	N	814	-0-	-56	-0-	46	1	764	3	N	4					16
							4	9									
07	899	N	826	-0-	-73	-0-	43	1	779	3	N	4	15	1			5
							4	9									
08	868	N	803	-0-	-65	-0-	42	1	757	3	N	4					9
							4	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

03	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					4
04	472	N	472	-0-	-0-	-0-	26	1	445	3	N	1					5
							1	9									
05	520	N	520	-0-	-0-	-0-	27	1	492	3	N	1	4	1			2
							1	9									
06	527	N	527	-0-	-0-	-0-	39	1	487	3	N	1					3
							1	9									
*07	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-					3
08	527	N	527	-0-	-0-	-0-	42	1	484	3	N	1					4
							1	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

03	261	N	261	-0-	-0-	-0-	18	1	243	2	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	10	1	177	2	N	-0-					-0-
05	310	N	201	-0-	-109	-0-	13	1	188	2	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	209	2	N	-0-					-0-
							5	3									
*07	248	N	248	-0-	-0-	-0-	13	1	235	2	N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

03	480	N	480	-0-	-0-	-0-	28	1	452	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	28	1	435	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	47	1	412	3	N	-0-					-0-
07	465	N	455	-0-	-10	-0-	60	1	395	3	N	-0-					-0-
08	465	N	456	-0-	-9	-0-	48	1	408	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
06	840	N	792	-0-	-48	-0-	792	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-
*08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

03	2049	N	2049	-0-	-0-	-0-	115	1	1912	3	N	20	17	1			16
							22	9									
04	1928	N	1928	-0-	-0-	-0-	105	1	1801	3	N	20	18	1			18
							22	9									
05	2106	N	2106	-0-	-0-	-0-	117	1	1961	3	N	25	19	1	3	8	21
							28	9									
06	1980	N	1870	-0-	-110	-0-	86	1	3	2	N	18	19	1			20
							1761	3	20	9							
*07	2178	N	2178	-0-	-0-	-0-	152	1	9	2	N	21	10	1			31
							1994	3	23	9							
*08	2156	N	2156	-0-	-0-	-0-	162	1	3	2	N	20	20	1			31
							1969	3	22	9							

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

03	945	N	945	-0-	-0-	-0-	45	1	897	3	N	3	3	1			5
							3	9									
04	930	N	909	-0-	-21	-0-	41	1	865	3	N	3	3	1			5
							3	9									
05	932	N	932	-0-	-0-	-0-	42	1	888	3	N	2	3	1			4
							2	9									
06	918	N	918	-0-	-0-	-0-	65	1	851	3	N	2					6
							2	9									
*07	956	N	956	-0-	-0-	-0-	60	1	894	3	N	2	3	1			5
							2	9									
*08	974	N	974	-0-	-0-	-0-	59	1	912	3	N	3	3	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	14	1	184	3	N	2	1	1			2
							2	9									
04	240	N	203	-0-	-37	-0-	13	1	189	3	N	1	1	1			2
							1	9									
05	248	N	195	-0-	-53	-0-	13	1	182	3	N	-0-	1	1			1
06	223	N	223	-0-	-0-	-0-	29	1	193	3	N	1	1	1			1
							1	9									
*07	222	N	222	-0-	-0-	-0-	31	1	190	3	N	1	1	1			1
							1	9									
*08	226	N	226	-0-	-0-	-0-	26	1	199	3	N	1	1	1			1
							1	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

03	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	11	1	135	3	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	10	1	136	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	9	1	129	3	Y	1					1
							1	9									
07	DLQ G-10		141	-0-	141	141	9	1	132	3	Y	-0-	1	1			-0-
08	DLQ G-10		143	-0-	143	284	9	1	134	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

03	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	93	3	Y	1	1	1			-0-
							1	9									
06	97	N	97	-0-	-0-	-0-	6	1	90	3	Y	1					1
							1	9									
07	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-	1	1			-0-
08	DLQ G-10		95	-0-	95	191	6	1	89	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

03	434	N	434	-0-	-0-	-0-	25	1	409	3	Y	-0-					1
04	510	N	451	-0-	-59	-0-	26	1	425	3	Y	-0-					1
05	496	N	434	-0-	-62	-0-	24	1	410	3	Y	-0-					1
06	439	N	439	-0-	-0-	-0-	33	1	406	3	Y	-0-					1
07	DLQ G-10		445	-0-	445	445	36	1	409	3	Y	-0-					1
08	DLQ G-10		434	-0-	434	879	37	1	397	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	51	1	735	3	N	3	5	1			4
							3	9									
04	900	N	776	-0-	-124	-0-	50	1	724	3	N	2	2	1			4
							2	9									
05	930	N	800	-0-	-130	-0-	51	1	748	3	N	1	2	1			3
							1	9									
06	770	N	770	-0-	-0-	-0-	50	1	718	3	N	2	2	1			3
							2	9									
07	806	N	773	-0-	-33	-0-	52	1	719	3	N	2	2	1			3
							2	9									
08	806	N	745	-0-	-61	-0-	51	1	692	3	N	2					5
							2	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	11	1	161	3	Y	1	1	1			1
							1	9									
04	204	N	204	-0-	-0-	-0-	12	1	190	3	Y	2	1	1			2
							2	9									
05	186	N	179	-0-	-7	-0-	10	1	169	3	Y	-0-	1	1			1
06	180	N	141	-0-	-39	-0-	12	1	128	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		107	-0-	107	107	10	1	96	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		78	-0-	78	185	6	1	71	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3606	-0-	-176	-0-	3606	3			N	-0-					4
04	3600	X	3475	-0-	-125	-0-	3475	3			N	-0-					4
05	3720	X	3532	-0-	-188	-0-	3532	3			N	-0-					4
06	3570	X	3382	-0-	-188	-0-	3382	3			N	-0-					4
07	3658	X	3440	-0-	-218	-0-	3440	3			N	-0-					4
08	3596	X	3406	-0-	-190	-0-	3406	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	56	1	976	3	N	10	12	1			10
							11	9									
04	1003	N	1003	-0-	-0-	-0-	51	1	942	3	N	9	10	1			9
							10	9									
05	1054	N	1042	-0-	-12	-0-	56	1	976	3	N	9	10	1			8
							10	9									
06	1020	N	1013	-0-	-7	-0-	61	1	944	3	N	7	5	1			10
							8	9									
*07	1040	N	1040	-0-	-0-	-0-	76	1	1	2	N	6	10	1			6
							956	3	7	9							
08	1054	N	1032	-0-	-22	-0-	80	1	944	3	N	7	3	1			10
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	26	1	440	3	N	5	4	1			4
							6	9									
04	480	N	450	-0-	-30	-0-	25	1	421	3	N	4	4	1			4
							4	9									
05	466	N	466	-0-	-0-	-0-	26	1	434	3	N	5	4	1			5
							6	9									
06	450	N	438	-0-	-12	-0-	20	1	1	2	N	3	4	1			4
							414	3	3	9							
*07	465	N	440	-0-	-25	-0-	31	1	2	2	N	4	2	1			6
							403	3	4	9							
08	465	N	451	-0-	-14	-0-	34	1	1	2	N	4	4	1			6
							412	3	4	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	87	1	1443	3	N	16	14	1			13
							18	9									
04	1560	N	1460	-0-	-100	-0-	80	1	1363	3	N	15	14	1			14
							17	9									
05	1581	N	1519	-0-	-62	-0-	85	1	1417	3	N	15	14	1			15
							17	9									
06	1500	N	1033	-0-	-467	-0-	47	1	1	2	N	11	13	1			13
							973	3	12	9							
*07	1519	N	1448	-0-	-71	-0-	101	1	6	2	N	13	5	1	1	8	20
							1327	3	14	9							
08	1519	N	1418	-0-	-101	-0-	106	1	2	2	N	13	13	1			20
							1296	3	14	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2707	N	2707	-0-	-0-	-0-	2707	3			N	-0-					2
04	2580	N	2577	-0-	-3	-0-	2577	3			N	-0-					2
05	2666	N	2599	-0-	-67	-0-	2599	3			N	-0-					2
06	2610	N	2441	-0-	-169	-0-	2441	3			N	-0-					2
*07	3100	N	3350	-0-	250	250	3350	3			N	-0-					2
*08	3100	N	3350	-0-	250	500	3350	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0-	-0-	89	1	1031	3	N	-0-					-0-
04	1110	N	917	-0-	-193	-0-	73	1	844	3	N	-0-					-0-
05	1116	N	550	-0-	-566	-0-	48	1	502	3	N	-0-					-0-
06	1080	N	968	-0-	-112	-0-	81	1	887	3	N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	87	1	956	3	N	-0-					-0-
*08	835	N	835	-0-	-0-	-0-	68	1	767	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	23	1	455	3	N	1	1	1			2
							1	9									
04	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-	1	1			1
05	527	N	431	-0-	-96	-0-	21	1	409	3	N	1	1	1			1
							1	9									
06	450	N	387	-0-	-63	-0-	26	1	360	3	N	1	1	1			1
							1	9									
07	465	N	387	-0-	-78	-0-	24	1	363	3	N	-0-					1
08	434	N	380	-0-	-54	-0-	25	1	354	3	N	1	1	1			1
							1	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	29	1	558	2	Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	33	1	585	2	Y	-0-					-0-
05	589	N	556	-0-	-33	-0-	29	1	527	2	Y	-0-					-0-
06	570	N	503	-0-	-67	-0-	49	1	454	2	Y	-0-					-0-
07	DLQ G-10		623	-0-	623	623	51	1	572	2	Y	-0-					-0-
08	DLQ G-10		616	-0-	616	1239	53	1	563	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	930	N	749	-0-	-181	-0-	749	3			N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	995	3			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	40	1	699	3	N	6	9	1			7
							7	9									
04	960	N	814	-0-	-146	-0-	41	1	765	3	N	7	7	1			7
							8	9									
05	942	N	942	-0-	-0-	-0-	51	1	882	3	N	8	8	1			7
							9	9									
06	871	N	871	-0-	-0-	-0-	53	1	812	3	N	5	4	1			8
							6	9									
*07	854	N	854	-0-	-0-	-0-	62	1	1	2	N	5	8	1			5
							785	3	6	9							
08	930	N	846	-0-	-84	-0-	65	1	775	3	N	5	2	1			8
							6	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	1354	-0-	-0-	-0-	166	1	1188	3	N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	156	1	1092	3	N	-0-					-0-
05	1364	N	1230	-0-	-134	-0-	152	1	1078	3	N	-0-					-0-
06	1320	N	1117	-0-	-203	-0-	142	1	975	3	N	-0-					-0-
07	1302	N	1154	-0-	-148	-0-	150	1	1004	3	N	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	157	1	1014	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-		-0-	-0-	47	1	924	3	N	1	2	1			3
								1	9									
04	1020	N	952	-0-		-68	-0-	46	1	904	3	N	2	2	1			3
								2	9									
05	992	N	911	-0-		-81	-0-	44	1	866	3	N	1	2	1			2
								1	9									
06	965	N	965	-0-		-0-	-0-	65	1	898	3	N	2	2	1			2
								2	9									
*07	1046	N	1046	-0-		-0-	-0-	65	1	980	3	N	1					3
								1	9									
*08	962	N	962	-0-		-0-	-0-	63	1	898	3	N	1	2	1			2
								1	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-		-0-	-0-	38	1	635	3	N	7	6	1			6
								8	9									
04	690	N	645	-0-		-45	-0-	35	1	603	3	N	6	6	1			6
								7	9									
05	682	N	662	-0-		-20	-0-	37	1	617	3	N	7	6	1			7
								8	9									
06	660	N	652	-0-		-8	-0-	30	1	1	2	N	6	6	1			7
								614	3	7	9							
*07	682	N	671	-0-		-11	-0-	47	1	3	2	N	6	3	1			10
								614	3	7	9							
08	651	N	559	-0-		-92	-0-	42	1	1	2	N	5	6	1			9
								510	3	6	9							

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-		-0-	-0-	3	1	49	3	N	-0-					-0-
04	60	N	49	-0-		-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	44	-0-		-18	-0-	2	1	42	3	N	-0-					-0-
06	60	N	19	-0-		-41	-0-	1	1	18	3	N	-0-					-0-
07	62	N	9	-0-		-53	-0-	1	1	8	3	N	-0-					-0-
08	31	N	15	-0-		-16	-0-	1	1	14	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-		-0-	-0-	34	1	560	3	N	6	5	1			5
								7	9									
04	690	N	690	-0-		-0-	-0-	38	1	643	3	N	8	5	1	2	8	6
								9	9									
05	659	N	659	-0-		-0-	-0-	37	1	615	3	N	6	6	1			6
								7	9									
06	570	N	488	-0-		-82	-0-	22	1	1	2	N	4	5	1			5
								461	3	4	9							
*07	758	N	758	-0-		-0-	-0-	53	1	3	2	N	7	3	1			9
								694	3	8	9							
08	651	N	635	-0-		-16	-0-	48	1	1	2	N	5	6	1			8
								580	3	6	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1679	N	1679	-0-	-0-	-0-	94	1	1567	3	N	16	15	1			13
							18	9									
04	1592	N	1592	-0-	-0-	-0-	87	1	1486	3	N	17	15	1			15
							19	9									
05	1736	N	1639	-0-	-97	-0-	91	1	1528	3	N	18	15	1	1	8	17
							20	9									
06	1620	N	1458	-0-	-162	-0-	67	1	2	2	N	13	15	1			15
							1375	3	14	9							
*07	1643	N	1503	-0-	-140	-0-	105	1	6	2	N	14	7	1			22
							1377	3	15	9							
08	1643	N	1618	-0-	-25	-0-	121	1	2	2	N	14	14	1			22
							1480	3	15	9							

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

03	542	N	542	-0-	-0-	-0-	43	1	499	3	Y	-0-					-0-
04	540	N	510	-0-	-30	-0-	40	1	470	3	Y	-0-					-0-
05	558	N	515	-0-	-43	-0-	41	1	474	3	Y	-0-					-0-
06	510	N	490	-0-	-20	-0-	47	1	443	3	Y	-0-					-0-
07	DLQ G-10		507	-0-	507	507	53	1	454	3	Y	-0-					-0-
08	DLQ G-10		445	-0-	445	952	44	1	401	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

03	1342	N	1342	-0-	-0-	-0-	65	1	1274	3	N	3	3	1			5
							3	9									
04	1350	N	1238	-0-	-112	-0-	60	1	1176	3	N	2	3	1			4
							2	9									
05	1604	N	1604	-0-	-0-	-0-	77	1	1524	3	N	3	3	1			4
							3	9									
06	1791	N	1791	-0-	-0-	-0-	121	1	1668	3	N	2	3	1			3
							2	9									
*07	2059	N	2059	-0-	-0-	-0-	128	1	1929	3	N	2					5
							2	9									
*08	2277	N	2277	-0-	-0-	-0-	150	1	2125	3	N	2	4	1			3
							2	9									

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

03	458	N	458	-0-	-0-	-0-	26	1	428	3	N	4	4	1			4
							4	9									
04	443	N	443	-0-	-0-	-0-	24	1	415	3	N	4	4	1			4
							4	9									
05	465	N	451	-0-	-14	-0-	25	1	420	3	N	5	4	1			5
							6	9									
06	450	N	419	-0-	-31	-0-	19	1	1	2	N	4	4	1			5
							395	3	4	9							
*07	465	N	416	-0-	-49	-0-	29	1	2	2	N	4	2	1			7
							381	3	4	9							
*08	593	N	593	-0-	-0-	-0-	44	1	1	2	N	6	5	1			8
							541	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	23	1	407	3	N	4	5	1			4
							4	9									
04	450	N	416	-0-	-34	-0-	21	1	391	3	N	4	4	1			4
							4	9									
05	429	N	429	-0-	-0-	-0-	23	1	403	3	N	3	4	1			3
							3	9									
06	420	N	359	-0-	-61	-0-	22	1	334	3	N	3	2	1			4
							3	9									
07	434	N	356	-0-	-78	-0-	26	1	328	3	N	2	4	1			2
							2	9									
*08	453	N	453	-0-	-0-	-0-	35	1	415	3	N	3	1	1			4
							3	9									

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	46	1	766	3	N	9	8	1			7
							10	9									
04	862	N	862	-0-	-0-	-0-	47	1	805	3	N	9	8	1			8
							10	9									
05	837	N	384	-0-	-453	-0-	21	1	357	3	N	5	8	1			5
							6	9									
06	1026	N	1026	-0-	-0-	-0-	47	1	1	2	N	10	6	1			9
							967	3	11	9							
*07	899	N	847	-0-	-52	-0-	59	1	3	2	N	8	4	1			13
							776	3	9	9							
*08	685	N	685	-0-	-0-	-0-	51	1	1	2	N	7	8	1			12
							625	3	8	9							

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					8
04	450	N	-0-	-0-	-450	-0-					Y	-0-					8
05	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			1
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	163	1	435	3	Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	155	1	397	3	Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	177	1	537	3	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	165	1	455	3	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	173	1	479	3	Y	-0-					-0-
08	DLQ G-10		623	-0-	623	1275	172	1	451	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			40
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			40
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			40
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-			40
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			40
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1697	N	1697	-0-	-0-	-0-	85	1	1612	2	Y	-0-			-0-
04	1800	N	1566	-0-	-234	-0-	83	1	1483	2	Y	-0-			-0-
05	1736	N	1515	-0-	-221	-0-	78	1	1437	2	Y	-0-			-0-
06	1650	N	1488	-0-	-162	-0-	144	1	1344	2	Y	-0-			-0-
07	DLQ G-10		1673	-0-	1673	1673	137	1	1536	2	Y	-0-			-0-
08	DLQ G-10		1728	-0-	1728	3401	148	1	1580	2	Y	-0-			-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-			1
04	330	N	319	-0-	-11	-0-	319	3			N	-0-			1
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-			1
06	330	N	164	-0-	-166	-0-	164	3			N	-0-			1
07	341	N	5	-0-	-336	-0-	5	3			N	-0-			1
08	310	N	18	-0-	-292	-0-	18	3			N	-0-			1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-			1
04	1170	N	1100	-0-	-70	-0-	1100	3			N	-0-			1
05	1178	N	1111	-0-	-67	-0-	1111	3			N	-0-			1
06	1110	N	1074	-0-	-36	-0-	1074	3			N	-0-			1
07	1147	N	1094	-0-	-53	-0-	1094	3			N	-0-			1
08	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-			1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-			-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-			-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-			-0-
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-			-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-			-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-			-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-			-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-			-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-			-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-			-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	44	1	762	3	N	-0-	1	1			-0-
04	989	N	989	-0-	-0-	-0-	56	1	932	3	N	1					1
							1	9									
05	992	N	745	-0-	-247	-0-	42	1	702	3	N	1	1	1			1
							1	9									
06	938	N	938	-0-	-0-	-0-	70	1	867	3	N	1	1	1			1
							1	9									
07	1023	N	930	-0-	-93	-0-	72	1	858	3	N	-0-					1
*08	772	N	772	-0-	-0-	-0-	59	1	713	3	N	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	12	N	10	-0-	-2	-0-	10	3			N	-0-					1
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

03	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	29	1	268	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	31	1	263	3	Y	-0-					-0-
08	DLQ G-10		275	-0-	275	569	27	1	248	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

03	365	N	365	-0-	-0-	-0-	29	1	336	3	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	28	1	327	3	Y	-0-					-0-
05	372	N	341	-0-	-31	-0-	27	1	314	3	Y	-0-					-0-
06	360	N	334	-0-	-26	-0-	32	1	302	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	35	1	303	3	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	671	33	1	300	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

03	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
04	480	N	476	-0-	-4	-0-	38	1	438	3	Y	-0-					-0-
05	496	N	488	-0-	-8	-0-	39	1	449	3	Y	-0-					-0-
06	480	N	465	-0-	-15	-0-	45	1	420	3	Y	-0-					-0-
07	DLQ G-10		482	-0-	482	482	50	1	432	3	Y	-0-					-0-
08	DLQ G-10		473	-0-	473	955	47	1	426	3	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

03	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	28	1	266	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	24	1	208	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	392	16	1	144	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	25	1	295	3	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	25	1	282	3	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	30	1	258	3	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	601	31	1	282	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

03	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					2
04	1560	N	1532	-0-	-28	-0-	1532	3			N	-0-					2
05	1674	N	1563	-0-	-111	-0-	1563	3			N	-0-					2
06	1560	N	1470	-0-	-90	-0-	1470	3			N	-0-					2
07	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					2
08	1550	N	1544	-0-	-6	-0-	1544	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

03	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-	1	1			-0-
04	390	N	380	-0-	-10	-0-	22	1	357	3	N	1					1
							1	9									
05	403	N	378	-0-	-25	-0-	21	1	357	3	N	-0-					1
06	390	N	371	-0-	-19	-0-	28	1	343	3	N	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	29	1	352	3	N	1					1
							1	9									
*08	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-	1	1			-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

03	645	N	645	-0-	-0-	-0-	35	1	609	3	N	1	1	1			1
							1	9									
04	704	N	704	-0-	-0-	-0-	40	1	663	3	N	1					2
							1	9									
05	620	N	553	-0-	-67	-0-	31	1	521	3	N	1	1	1			2
							1	9									
06	630	N	594	-0-	-36	-0-	44	1	550	3	N	-0-	1	1			1
*07	663	N	663	-0-	-0-	-0-	51	1	612	3	N	-0-					1
*08	651	N	651	-0-	-0-	-0-	50	1	600	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

03	1296	N	1296	-0-	-0-	-0-	79	1	1210	3	Y	6	6	1			9
							7	9									
04	1290	N	1218	-0-	-72	-0-	71	1	1138	3	Y	8	7	1			10
							9	9									
05	1311	N	1311	-0-	-0-	-0-	76	1	1227	3	Y	7	8	1			9
							8	9									
06	1260	N	1257	-0-	-3	-0-	106	1	1144	3	Y	6	6	1			9
							7	9									
07	DLQ G-10		1341	-0-	1341	1341	121	1	1214	3	Y	5	6	1			8
							6	9									
08	DLQ G-10		1257	-0-	1257	2598	105	1	1146	3	Y	5	6	1			7
							6	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

03	1316	N	1316	-0-	-0-	-0-	72	1	1243	3	N	1	2	1			1
							1	9									
04	1380	N	1282	-0-	-98	-0-	73	1	1208	3	N	1					2
							1	9									
05	1333	N	1331	-0-	-2	-0-	75	1	1255	3	N	1	1	1			2
							1	9									
06	1260	N	1249	-0-	-11	-0-	93	1	1156	3	N	-0-	1	1			1
07	1333	N	1284	-0-	-49	-0-	99	1	1184	3	N	1					2
							1	9									
08	1333	N	1296	-0-	-37	-0-	100	1	1196	3	N	-0-	1	1			1

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

03	1180	N	1180	-0-	-0-	-0-	64	1	1115	3	N	1	2	1			1
							1	9									
04	1245	N	1245	-0-	-0-	-0-	71	1	1173	3	N	1					2
							1	9									
05	1295	N	1295	-0-	-0-	-0-	73	1	1221	3	N	1	1	1			2
							1	9									
06	1217	N	1217	-0-	-0-	-0-	91	1	1126	3	N	-0-	1	1			1
07	1302	N	1256	-0-	-46	-0-	97	1	1158	3	N	1					2
							1	9									
08	1302	N	1297	-0-	-5	-0-	100	1	1197	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

03	1123	N	1123	-0-	-0-	-0-	61	1	1062	3	N	-0-	2	1			-0-
04	1350	N	1042	-0-	-308	-0-	59	1	982	3	N	1					1
							1	9									
05	1302	N	911	-0-	-391	-0-	51	1	859	3	N	1	1	1			1
							1	9									
06	1141	N	1141	-0-	-0-	-0-	85	1	1055	3	N	1	1	1			1
							1	9									
*07	1361	N	1361	-0-	-0-	-0-	105	1	1256	3	N	-0-					1
*08	1383	N	1383	-0-	-0-	-0-	106	1	1276	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	49	1	852	3	N	-0-	1	1			-0-
04	959	N	959	-0-	-0-	-0-	55	1	903	3	N	1					1
							1	9									
05	992	N	846	-0-	-146	-0-	48	1	797	3	N	1	1	1			1
							1	9									
06	870	N	777	-0-	-93	-0-	58	1	718	3	N	1	1	1			1
							1	9									
07	992	N	768	-0-	-224	-0-	59	1	709	3	N	-0-					1
*08	869	N	869	-0-	-0-	-0-	67	1	802	3	N	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					1
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					1
05	806	N	761	-0-	-45	-0-	761	3			N	-0-					1
06	780	N	544	-0-	-236	-0-	544	3			N	-0-					1
07	775	N	748	-0-	-27	-0-	748	3			N	-0-					1
08	775	N	738	-0-	-37	-0-	738	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	34	1	588	3	N	-0-	1	1			-0-
04	638	N	638	-0-	-0-	-0-	36	1	601	3	N	1					1
							1	9									
05	703	N	703	-0-	-0-	-0-	40	1	662	3	N	1	1	1			1
							1	9									
06	680	N	680	-0-	-0-	-0-	51	1	628	3	N	1	1	1			1
							1	9									
*07	675	N	675	-0-	-0-	-0-	52	1	623	3	N	-0-					1
08	713	N	658	-0-	-55	-0-	51	1	607	3	N	-0-	1	1			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	26	1	445	3	N	4	5	1			4
							4	9									
04	450	N	437	-0-	-13	-0-	22	1	411	3	N	4	4	1			4
							4	9									
05	512	N	512	-0-	-0-	-0-	28	1	480	3	N	4	4	1			4
							4	9									
06	450	N	444	-0-	-6	-0-	27	1	415	3	N	2	2	1			4
							2	9									
07	465	N	433	-0-	-32	-0-	32	1	399	3	N	2	4	1			2
							2	9									
08	527	N	461	-0-	-66	-0-	36	1	422	3	N	3	1	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	23	1	395	3	N	4	5	1			4
							4	9									
04	420	N	404	-0-	-16	-0-	21	1	379	3	N	4	4	1			4
							4	9									
05	434	N	385	-0-	-49	-0-	21	1	361	3	N	3	4	1			3
							3	9									
06	420	N	402	-0-	-18	-0-	24	1	375	3	N	3	2	1			4
							3	9									
*07	420	N	420	-0-	-0-	-0-	31	1	387	3	N	2	4	1			2
							2	9									
*08	415	N	415	-0-	-0-	-0-	32	1	380	3	N	3	1	1			4
							3	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	792	N	792	-0-	-0-	-0-	43	1	749	3	N	-0-	1	1			-0-
04	900	N	889	-0-	-11	-0-	51	1	837	3	N	1					1
							1	9									
05	887	N	887	-0-	-0-	-0-	50	1	836	3	N	1	1	1			1
							1	9									
06	783	N	783	-0-	-0-	-0-	58	1	724	3	N	1	1	1			1
							1	9									
07	930	N	795	-0-	-135	-0-	61	1	734	3	N	-0-					1
08	899	N	792	-0-	-107	-0-	61	1	731	3	N	-0-	1	1			-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
07	DLQ G-10		33	-0-	33	33	18	1	15	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	125	77	1	15	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					12
04	286	N	286	-0-	-0-	-0-	23	1	263	3	N	-0-					12
05	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					12
06	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-					12
07	248	N	140	-0-	-108	-0-	15	1	125	3	N	-0-					12
08	248	N	148	-0-	-100	-0-	15	1	133	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	25	1	390	3	Y	2	2	1			3
							2	9									
04	420	N	366	-0-	-54	-0-	21	1	342	3	Y	3	2	1	1	8	3
							3	9									
05	450	N	450	-0-	-0-	-0-	26	1	422	3	Y	2	2	1			3
							2	9									
06	408	N	408	-0-	-0-	-0-	34	1	372	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		425	-0-	425	425	38	1	386	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		416	-0-	416	841	35	1	379	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
08	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	10	1	110	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	12	1	106	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	229	11	1	100	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2224	N	2224	-0-	-0-	-0-	120	1	2081	3	N	21	26	1			20
							23	9									
04	2190	N	2126	-0-	-64	-0-	108	1	1996	3	N	20	20	1			20
							22	9									
05	2294	N	2193	-0-	-101	-0-	118	1	2056	3	N	17	20	1			17
							19	9									
06	2160	N	2129	-0-	-31	-0-	129	1	1	2	N	13	10	1			20
							1985	3	14	9							
07	2201	N	2177	-0-	-24	-0-	158	1	2	2	N	13	21	1			12
							2003	3	14	9							
08	2201	N	2148	-0-	-53	-0-	166	1	1	2	N	14	5	1			21
							1966	3	15	9							

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3225	-0-	-216	-0-	173	1	3018	3	N	31	37	1			30
							34	9									
04	3270	X	2997	-0-	-273	-0-	152	1	2814	3	N	28	29	1			29
							31	9									
05	3348	X	3120	-0-	-228	-0-	168	1	2926	3	N	24	29	1			24
							26	9									
06	3120	X	3025	-0-	-95	-0-	183	1	1	2	N	20	15	1			29
							2819	3	22	9							
07	3224	X	2914	-0-	-310	-0-	212	1	3	2	N	18	30	1			17
							2679	3	20	9							
08	3224	X	2929	-0-	-295	-0-	226	1	1	2	N	19	7	1			29
							2681	3	21	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	157	3	N	1					1
							1	9									
*07	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	1	1			1
							1	9									
08	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					1

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	49	1	601	3	N	-0-					-0-
04	1770	N	2	-0-	-1768	-0-	2	3			N	-0-					-0-
05	1798	N	564	-0-	-1234	-0-	42	1	522	3	N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-
*07	1062	N	1062	-0-	-0-	-0-	72	1	990	3	N	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	72	1	928	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4291	X	4291	-0-	-0-	-0-	273	1	4009	3	N	8					45
							9	9									
04	4230	X	4012	-0-	-218	-0-	229	1	3780	3	N	3					48
							3	9									
05	4371	X	3986	-0-	-385	-0-	236	1	3743	3	N	6					54
							7	9									
06	4230	X	4080	-0-	-150	-0-	222	1	3858	3	N	-0-	48	1			6
07	4371	X	3954	-0-	-417	-0-	242	1	3701	3	N	10					16
							11	9									
08	4278	X	3911	-0-	-367	-0-	283	1	3624	3	N	4					20
							4	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	42	1	740	3	N	7	9	1			7
							8	9									
04	780	N	752	-0-	-28	-0-	38	1	706	3	N	7	7	1			7
							8	9									
05	806	N	767	-0-	-39	-0-	41	1	719	3	N	6	7	1			6
							7	9									
06	750	N	739	-0-	-11	-0-	45	1	688	3	N	5	4	1			7
							6	9									
07	775	N	751	-0-	-24	-0-	55	1	1	2	N	4	7	1			4
							691	3	4	9							
08	775	N	748	-0-	-27	-0-	58	1	684	3	N	5	2	1			7
							6	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

03	767	N	767	-0-	-0-	-0-	121	1	644	3	N	2					11
							2	9									
04	750	N	707	-0-	-43	-0-	111	1	596	3	N	-0-					11
05	744	N	626	-0-	-118	-0-	110	1	514	3	N	2					13
							2	9									
06	750	N	645	-0-	-105	-0-	106	1	539	3	N	-0-	12	1			1
07	744	N	641	-0-	-103	-0-	112	1	526	3	N	3					4
							3	9									
08	620	N	609	-0-	-11	-0-	116	1	492	3	N	1					5
							1	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

03	1544	N	1544	-0-	-0-	-0-	83	1	1444	3	N	15	18	1			14
							17	9									
04	1493	N	1493	-0-	-0-	-0-	76	1	1402	3	N	14	14	1			14
							15	9									
05	1581	N	1541	-0-	-40	-0-	83	1	1445	3	N	12	14	1			12
							13	9									
06	1500	N	1493	-0-	-7	-0-	91	1	1392	3	N	9	7	1			14
							10	9									
07	1550	N	1521	-0-	-29	-0-	111	1	1	2	N	9	14	1			9
							1399	3	10	9							
08	1550	N	1526	-0-	-24	-0-	118	1	1398	3	N	9	4	1			14
							10	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

03	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					3
04	2430	N	2352	-0-	-78	-0-	2352	3			N	-0-					3
05	2480	N	2406	-0-	-74	-0-	2406	3			N	-0-					3
06	2370	N	2287	-0-	-83	-0-	2287	3			N	-0-					3
07	2418	N	2318	-0-	-100	-0-	2318	3			N	-0-					3
08	2418	N	2277	-0-	-141	-0-	2277	3			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

03	1022	N	1022	-0-	-0-	-0-	71	1	951	2	N	-0-					8
04	1170	N	1020	-0-	-150	-0-	55	1	965	2	N	-0-					8
05	1147	N	1117	-0-	-30	-0-	71	1	1046	2	N	-0-					8
06	1074	N	1074	-0-	-0-	-0-	60	1	989	2	N	-0-					8
							25	3									
*07	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	N	-0-					8
08	1116	N	1106	-0-	-10	-0-	65	1	1040	2	N	1	8	1			1
							1	9									

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	4	1	73	3	N	1					1
							1	9									
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					1
07	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					1
08	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

03	192	N	192	-0-	-0-	-0-	191	1	1	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	184	1	1	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	190	1	1	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	184	1	1	3	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

03	238	N	238	-0-	-0-	-0-	14	1	224	3	N	-0-					4
04	240	N	228	-0-	-12	-0-	13	1	215	3	N	-0-					4
05	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					4
06	243	N	243	-0-	-0-	-0-	21	1	219	3	N	3					7
							3	9									
07	248	N	245	-0-	-3	-0-	30	1	1	2	N	1	8	1			-0-
							213	3	1	9							
*08	239	N	239	-0-	-0-	-0-	29	1	210	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					1
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					1
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					1
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					1
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					1
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	102	1	1249	3	N	-0-					-0-
04	1320	N	1314	-0-	-6	-0-	97	1	1217	3	N	-0-					-0-
05	1395	N	1284	-0-	-111	-0-	95	1	1189	3	N	-0-					-0-
06	1320	N	1258	-0-	-62	-0-	84	1	1174	3	N	-0-					-0-
07	1364	N	1112	-0-	-252	-0-	76	1	1036	3	N	-0-					-0-
08	1271	N	1046	-0-	-225	-0-	76	1	970	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	59	1	746	3	Y	-0-					6
04	960	N	851	-0-	-109	-0-	61	1	790	3	Y	-0-					6
05	992	N	933	-0-	-59	-0-	73	1	860	3	Y	-0-	6	1			-0-
06	786	N	786	-0-	-0-	-0-	78	1	708	3	Y	-0-					-0-
07	DLQ G-10		712	-0-	712	712	69	1	643	3	Y	-0-					-0-
08	DLQ G-10		613	-0-	613	1325	66	1	547	3	Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	30	1	527	3	N	5	6	1			5
							6	9									
04	543	N	543	-0-	-0-	-0-	28	1	509	3	N	5	5	1			5
							6	9									
05	558	N	536	-0-	-22	-0-	29	1	503	3	N	4	5	1			4
							4	9									
06	540	N	540	-0-	-0-	-0-	33	1	503	3	N	4	3	1			5
							4	9									
07	558	N	513	-0-	-45	-0-	37	1	473	3	N	3	5	1			3
							3	9									
*08	543	N	543	-0-	-0-	-0-	42	1	498	3	N	3	1	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					13
04	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					13
05	124	N	124	-0-	-0-	-0-	7	1	113	3	N	4					17
							4	9									
06	179	N	179	-0-	-0-	-0-	11	1	112	3	N	51					68
							56	9									
07	124	N	114	-0-	-10	-0-	12	1	1	2	N	17	85	1			-0-
							82	3	19	9							
08	124	N	116	-0-	-8	-0-	14	1	102	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	18	1	210	3	Y	-0-					-0-
05	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	21	1	199	3	Y	-0-					-0-
07	DLQ G-10		226	-0-	226	226	24	1	202	3	Y	-0-					-0-
08	DLQ G-10		222	-0-	222	448	22	1	200	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	35	1	405	3	Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	33	1	388	3	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	35	1	405	3	Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	41	1	378	3	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	46	1	396	3	Y	-0-					-0-
08	DLQ G-10		432	-0-	432	874	43	1	389	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	101	1	51	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	98	1	67	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	101	1	88	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	98	1	98	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	101	1	92	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	101	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1458	N	1458	-0-	-0-	-0-	78	1	1365	3	N	14	17	1			13
							15	9									
04	1440	N	1403	-0-	-37	-0-	71	1	1318	3	N	13	13	1			13
							14	9									
05	1457	N	1411	-0-	-46	-0-	76	1	1323	3	N	11	13	1			11
							12	9									
06	1431	N	1431	-0-	-0-	-0-	87	1	1334	3	N	9	7	1			13
							10	9									
07	1457	N	1444	-0-	-13	-0-	105	1	1	2	N	9	14	1			8
							1328	3	10	9							
08	1426	N	1426	-0-	-0-	-0-	110	1	1306	3	N	9	3	1			14
							10	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					2
04	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					2
05	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					2
06	1920	N	1808	-0-	-112	-0-	1808	3			N	-0-					2
07	1953	N	1825	-0-	-128	-0-	1825	3			N	-0-					2
08	1922	N	1825	-0-	-97	-0-	1825	3			N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					1
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					1
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					1
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					1
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					1
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

03	2274	N	2274	-0-	-0-	-0-	138	1	2123	3	Y	12	11	1							17
							13	9													
04	2197	N	2197	-0-	-0-	-0-	128	1	2055	3	Y	13	12	1							18
							14	9													
05	2325	N	2190	-0-	-135	-0-	128	1	2049	3	Y	12	14	1							16
							13	9													
06	2190	N	2184	-0-	-6	-0-	184	1	1990	3	Y	9	10	1							15
							10	9													
07	DLQ G-10		2222	-0-	2222	2222	200	1	2012	3	Y	9	11	1							13
							10	9													
08	DLQ G-10		2181	-0-	2181	4403	182	1	1989	3	Y	9	11	1							11
							10	9													

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2226	N	2226	-0-	-0-	-0-	168	1	2058	3	N	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	162	1	2028	3	N	-0-					-0-
05	2249	N	2249	-0-	-0-	-0-	166	1	2083	3	N	-0-					-0-
06	2160	N	2139	-0-	-21	-0-	143	1	1996	3	N	-0-					-0-
07	2232	N	2049	-0-	-183	-0-	139	1	1910	3	N	-0-					-0-
08	2232	N	1928	-0-	-304	-0-	139	1	1789	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	23	1	407	3	N	5	6	1			5
							6	9									
04	570	N	515	-0-	-55	-0-	26	1	483	3	N	5	5	1			5
							6	9									
05	610	N	610	-0-	-0-	-0-	33	1	573	3	N	4	5	1			4
							4	9									
06	573	N	573	-0-	-0-	-0-	35	1	534	3	N	4	3	1			5
							4	9									
*07	546	N	546	-0-	-0-	-0-	40	1	1	2	N	3	5	1			3
							502	3	3	9							
08	620	N	533	-0-	-87	-0-	41	1	489	3	N	3	1	1			5
							3	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	21	1	364	3	N	3	4	1			3
							3	9									
04	361	N	361	-0-	-0-	-0-	18	1	340	3	N	3	3	1			3
							3	9									
05	403	N	355	-0-	-48	-0-	19	1	333	3	N	3	3	1			3
							3	9									
06	390	N	329	-0-	-61	-0-	20	1	307	3	N	2	2	1			3
							2	9									
07	372	N	300	-0-	-72	-0-	22	1	276	3	N	2	3	1			2
							2	9									
08	341	N	301	-0-	-40	-0-	23	1	276	3	N	2	1	1			3
							2	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-	-0-	-0-	122	1	996	3	N	-0-	1	1			2
04	1140	N	787	-0-	-353	-0-	90	1	697	3	N	-0-					2
05	1271	N	961	-0-	-310	-0-	97	1	864	3	N	-0-	1	1			1
06	1080	N	996	-0-	-84	-0-	101	1	893	3	N	2	2	8			1
							2	9									
*07	1100	N	1100	-0-	-0-	-0-	114	1	986	3	N	-0-					1
*08	983	N	983	-0-	-0-	-0-	104	1	878	3	N	1					2
							1	9									

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-
07	DLQ G-10		55	-0-	55	55	3	1	52	3	Y	-0-					-0-
08	DLQ G-10		46	-0-	46	101	3	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	42	1	345	3	N	1	3	1			6
							1	9									
04	390	N	256	-0-	-134	-0-	29	1	227	3	N	-0-					6
05	403	N	224	-0-	-179	-0-	22	1	201	3	N	1	3	1			4
							1	9									
06	390	N	271	-0-	-119	-0-	27	1	240	3	N	4	4	8			4
							4	9									
*07	432	N	432	-0-	-0-	-0-	45	1	387	3	N	-0-					4
*08	426	N	426	-0-	-0-	-0-	45	1	380	3	N	1					7
							1	9									

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					1
04	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					1
05	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					1
06	1020	N	1001	-0-	-19	-0-	1001	3			Y	-0-					1
07	DLQ G-10		1026	-0-	1026	1026	1026	3			Y	-0-					1
08	DLQ G-10		1013	-0-	1013	2039	1013	3			Y	-0-					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	6	N	-0-	-0-	-6	-0-					N	-0-					1
05	1	N	-0-	-0-	-1	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	17	1	302	3	N	3	4	1			3
							3	9									
04	330	N	272	-0-	-58	-0-	14	1	255	3	N	3	3	1			3
							3	9									
05	341	N	312	-0-	-29	-0-	17	1	293	3	N	2	3	1			2
							2	9									
06	300	N	256	-0-	-44	-0-	16	1	238	3	N	2	1	1			3
							2	9									
*07	312	N	312	-0-	-0-	-0-	23	1	287	3	N	2	3	1			2
							2	9									
08	310	N	302	-0-	-8	-0-	23	1	277	3	N	2	1	1			3
							2	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	13	1	235	3	N	2	3	1			2
							2	9									
04	300	N	246	-0-	-54	-0-	13	1	231	3	N	2	2	1			2
							2	9									
05	310	N	230	-0-	-80	-0-	12	1	216	3	N	2	2	1			2
							2	9									
06	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1	1	1			2
							1	9									
*07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
*08	272	N	272	-0-	-0-	-0-	21	1	249	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

03	515	N	515	-0-	-0-	-0-	56	1	456	3	N	3	5	1			9
							3	9									
04	540	N	482	-0-	-58	-0-	55	1	426	3	N	1					10
							1	9									
05	589	N	515	-0-	-74	-0-	52	1	462	3	N	1	5	1			6
							1	9									
06	510	N	500	-0-	-10	-0-	50	1	441	3	N	8	8	8			6
							9	9									
*07	502	N	502	-0-	-0-	-0-	52	1	450	3	N	-0-					6
08	527	N	477	-0-	-50	-0-	50	1	425	3	N	2					9
							2	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	7	1	98	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

03	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
05	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

03	1139	N	1139	-0-	-0-	-0-	86	1	1053	3	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	80	1	1002	3	N	-0-					-0-
05	992	N	894	-0-	-98	-0-	66	1	828	3	N	-0-					-0-
06	1110	N	1051	-0-	-59	-0-	70	1	981	3	N	-0-					-0-
07	1116	N	929	-0-	-187	-0-	63	1	866	3	N	-0-					-0-
08	899	N	875	-0-	-24	-0-	63	1	812	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	83	3	Y	1					1
							1	9									
05	106	N	106	-0-	-0-	-0-	7	1	98	3	Y	1	1	1			1
							1	9									
06	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					1
07	DLQ G-10		70	-0-	70	70	5	1	65	3	Y	-0-	1	1			-0-
08	DLQ G-10		74	-0-	74	144	5	1	68	3	Y	1	1	1			-0-
							1	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	6	1	86	3	Y	1					1
							1	9									
07	DLQ G-10		105	-0-	105	105	7	1	98	3	Y	-0-					1
08	DLQ G-10		96	-0-	96	201	6	1	90	3	Y	-0-	1	1			-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	52	1	630	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	50	1	624	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	51	1	635	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	44	1	618	3	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	45	1	615	3	N	-0-					-0-
08	682	N	621	-0-	-61	-0-	45	1	576	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	69	1	800	3	Y	-0-					-0-
04	870	N	816	-0-	-54	-0-	64	1	752	3	Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	67	1	773	3	Y	-0-					-0-
06	840	N	810	-0-	-30	-0-	78	1	732	3	Y	-0-					-0-
07	DLQ G-10		843	-0-	843	843	88	1	754	3	Y	1					1
							1	9									
08	DLQ G-10		818	-0-	818	1661	81	1	737	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2693	-0-	-283	-0-	157	1	2534	3	N	2					13
							2	9									
04	2820	X	2609	-0-	-211	-0-	150	1	2459	3	N	-0-	6	1			7
05	2914	X	2581	-0-	-333	-0-	149	1	2430	3	N	2					9
							2	9									
06	2820	X	2644	-0-	-176	-0-	96	1	6	2	N	1					10
							2541	3	1	9							
*07	2764	X	2764	-0-	-0-	-0-	167	1	17	2	N	-0-					10
							2580	3									
*08	2701	X	2701	-0-	-0-	-0-	203	1	5	2	N	-0-					10
							2493	3									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	7	1	57	3	Y	-0-					-0-
08	DLQ G-10		62	-0-	62	126	6	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2		2	-0-	-0-	-0-	2	3			N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

03	3038	X	2875	-0-	-163	-0-	168	1	2706	3	N	1					13
							1	9									
04	2820	X	2740	-0-	-80	-0-	158	1	2580	3	N	2	7	1			8
							2	9									
05	2914	X	2839	-0-	-75	-0-	164	1	2674	3	N	1					9
							1	9									
06	2820	X	2726	-0-	-94	-0-	99	1	6	2	N	1					10
							2620	3	1	9							
07	2883	X	2809	-0-	-74	-0-	170	1	17	2	N	1					11
							2621	3	1	9							
08	2883	X	2778	-0-	-105	-0-	209	1	5	2	N	-0-					11
							2564	3									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	69	1	846	3	N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	78	1	985	3	N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	78	1	981	3	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
07	1085	N	886	-0-	-199	-0-	60	1	826	3	N	-0-					-0-
08	1054	N	833	-0-	-221	-0-	60	1	773	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2758	N	2758	-0-	-0-	-0-	243	1	2515	2	N	-0-					80
04	2679	N	2679	-0-	-0-	-0-	213	1	2466	2	N	-0-					80
05	2697	N	2638	-0-	-59	-0-	187	1	2451	2	N	-0-					80
06	2670	N	2569	-0-	-101	-0-	191	1	2378	2	N	-0-					80
07	2821	N	2596	-0-	-225	-0-	197	1	2399	2	N	-0-					80
08	2635	N	2552	-0-	-83	-0-	197	1	2349	2	N	5					85
							6	9									

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	38	1	459	3	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	43	1	534	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	43	1	546	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
07	589	N	563	-0-	-26	-0-	38	1	525	3	N	-0-					-0-
08	589	N	530	-0-	-59	-0-	38	1	492	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	60	1	491	3	N	3	7	1			12
							3	9									
04	630	N	472	-0-	-158	-0-	54	1	417	3	N	1					13
							1	9									
05	980	N	980	-0-	-0-	-0-	99	1	880	3	N	1	6	1			8
							1	9									
06	898	N	898	-0-	-0-	-0-	90	1	791	3	N	15	15	8			8
							17	9									
*07	883	N	883	-0-	-0-	-0-	91	1	792	3	N	-0-					8
08	992	N	741	-0-	-251	-0-	78	1	661	3	N	2					14
							2	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					1
04	570	N	485	-0-	-85	-0-	485	3			N	-0-					1
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					1
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					1
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					1
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	80	1	45	3	N	-0-					5
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					5
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					5
06	124	N	124	-0-	-0-	-0-	79	1	45	3	N	-0-					5
*07	129	N	129	-0-	-0-	-0-	84	1	45	3	N	-0-	5	1			-0-
*08	126	N	126	-0-	-0-	-0-	83	1	43	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

03	209	N	209	-0-	-0-	-0-	18	1	190	3	Y	1					2
							1	9									
04	360	N	50	-0-	-310	-0-	4	1	46	3	Y	-0-					2
05	403	N	156	-0-	-247	-0-	13	1	142	3	Y	1	2	1			1
							1	9									
06	252	N	252	-0-	-0-	-0-	22	1	229	3	Y	1					2
							1	9									
07	DLQ G-10		281	-0-	281	281	22	1	258	3	Y	1					3
							1	9									
08	DLQ G-10		300	-0-	300	581	22	1	277	3	Y	1					4
							1	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

03	600	N	600	-0-	-0-	-0-	53	1	544	3	Y	3					4
							3	9									
04	560	N	560	-0-	-0-	-0-	47	1	512	3	Y	1					5
							1	9									
05	620	N	562	-0-	-58	-0-	48	1	513	3	Y	1	5	1			1
							1	9									
06	570	N	544	-0-	-26	-0-	47	1	495	3	Y	2					3
							2	9									
07	DLQ G-10		516	-0-	516	516	40	1	475	3	Y	1					4
							1	9									
08	DLQ G-10		542	-0-	542	1058	40	1	501	3	Y	1					5
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

03	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					6
04	540	N	532	-0-	-8	-0-	31	1	501	3	N	-0-					6
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					6
06	559	N	559	-0-	-0-	-0-	49	1	1	2	N	3					9
							506	3	3	9							
*07	572	N	572	-0-	-0-	-0-	71	1	3	2	N	1	10	1			-0-
							497	3	1	9							
*08	565	N	565	-0-	-0-	-0-	68	1	1	2	N	-0-					-0-
							496	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

03	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					1
04	1110	N	1097	-0-	-13	-0-	1097	3			N	-0-					1
05	1178	N	1111	-0-	-67	-0-	1111	3			N	-0-					1
06	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					1
07	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					1
08	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
04	239	N	239	-0-	-0-	-0-	20	1	218	3	Y	1					2
							1	9									
05	155	N	8	-0-	-147	-0-	1	1	7	3	Y	-0-	2	1			-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	6	1	73	3	Y	1					1
							1	9									
08	DLQ G-10		119	-0-	119	199	9	1	110	3	Y	-0-					1

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	34	1	353	3	Y	1					2
							1	9									
04	364	N	364	-0-	-0-	-0-	31	1	332	3	Y	1					3
							1	9									
05	403	N	364	-0-	-39	-0-	31	1	332	3	Y	1	3	1			1
							1	9									
06	390	N	343	-0-	-47	-0-	30	1	312	3	Y	1					2
							1	9									
07	DLQ G-10		298	-0-	298	298	23	1	275	3	Y	-0-					2
08	DLQ G-10		320	-0-	320	618	23	1	296	3	Y	1					3
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					2
04	2400	N	2328	-0-	-72	-0-	2328	3			N	-0-					2
05	2449	N	2374	-0-	-75	-0-	2374	3			N	-0-					2
06	2340	N	2263	-0-	-77	-0-	2263	3			N	-0-					2
07	2418	N	2312	-0-	-106	-0-	2312	3			N	-0-					2
08	2387	N	2266	-0-	-121	-0-	2266	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	40	1	512	3	Y	2	2	1			2
							2	9									
04	480	N	444	-0-	-36	-0-	31	1	412	3	Y	1	1	1			2
							1	9									
05	530	N	530	-0-	-0-	-0-	39	1	490	3	Y	1	2	1			1
							1	9									
06	480	N	381	-0-	-99	-0-	28	1	346	3	Y	6	3	1			4
							7	9									
07	DLQ G-10		469	-0-	469	469	36	1	432	3	Y	1	2	1			3
							1	9									
08	DLQ G-10		466	-0-	466	935	35	1	431	3	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	1558	-0-	-0-	-0-	95	1	1455	3	Y	7	7	1			11
							8	9									
04	1530	N	1448	-82	-0-	-0-	84	1	1354	3	Y	9	8	1			12
							10	9									
05	1581	N	1566	-15	-0-	-0-	91	1	1465	3	Y	9	10	1			11
							10	9									
06	1519	N	1519	-0-	-0-	-0-	128	1	1384	3	Y	6	7	1			10
							7	9									
07	DLQ G-10		1501	-0-	1501	1501	135	1	1359	3	Y	6	7	1			9
							7	9									
08	DLQ G-10		1448	-0-	1448	2949	121	1	1320	3	Y	6	7	1			8
							7	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	140	1	1	3	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
07	DLQ G-10		147	-0-	147	147	145	1	2	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	301	146	1	8	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	19	1	243	3	N	1					1
							1	9									
04	300	N	216	-84	-0-	-0-	15	1	200	3	N	1					2
							1	9									
05	310	N	222	-88	-0-	-0-	16	1	204	3	N	2	3	1			1
							2	9									
06	240	N	209	-31	-0-	-0-	17	1	191	3	N	1					2
							1	9									
*07	225	N	225	-0-	-0-	-0-	16	1	207	3	N	2					4
							2	9									
*08	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					5
							1	9									

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	23	1	386	3	N	3	3	1			3
							3	9									
04	390	N	387	-3	-0-	-0-	21	1	363	3	N	3	3	1			3
							3	9									
05	434	N	368	-66	-0-	-0-	21	1	344	3	N	3	3	1			3
							3	9									
06	390	N	331	-59	-0-	-0-	15	1	313	3	N	3	3	1			3
							3	9									
*07	403	N	314	-89	-0-	-0-	22	1	1	2	N	3	1	1			5
							288	3	3	9							
*08	458	N	458	-0-	-0-	-0-	34	1	1	2	N	3	3	1			5
							420	3	3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	1	1	7	3	N	17					17
							19	9									
*07	3	N	2	-0-	-1	-0-	2	3			N	-0-	17	1			-0-
*08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

03	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2	3	1			2
							2	9									
04	247	N	247	-0-	-0-	-0-	13	1	232	3	N	2	2	1			2
							2	9									
05	257	N	257	-0-	-0-	-0-	14	1	241	3	N	2	2	1			2
							2	9									
06	251	N	251	-0-	-0-	-0-	15	1	235	3	N	1	1	1			2
							1	9									
*07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
*08	261	N	261	-0-	-0-	-0-	20	1	238	3	N	3	1	1			3
							3	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

03	25	N	25	-0-	-0-	-0-	1	1	14	3	N	9	5	1			5
							10	9									
04	16	N	16	-0-	-0-	-0-	6	3	10	9	N	9	7	1			7
05	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	5	1			2
06	30	N	17	-0-	-13	-0-	1	1	15	3	N	1	1	1			2
							1	9									
*07	32	N	32	-0-	-0-	-0-	1	1	14	3	N	15	3	1			14
							17	9									
08	31	N	20	-0-	-11	-0-	1	1	15	3	N	4	8	1			10
							4	9									

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

03	3100	N	3557	-0-	457	457	215	1	3294	3	N	44	1	8			164
							48	9									
04	3000	N	3169	-0-	169	626	181	1	2920	3	N	62	13	8			213
							68	9									
05	3100	N	2784	-0-	-316	310	161	1	2588	3	N	32	163	1	2	8	80
							35	9									
06	2669	X	2359	-0-	-310	-0-	197	1	2132	3	N	27					107
							30	9									
07	2480	X	2370	-0-	-110	-0-	215	1	2130	3	N	23	1	8			129
							25	9									
08	2480	X	2271	-0-	-209	-0-	198	1	2045	3	N	25					154
							28	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2342	N	2342	-0-	-0-	-0-	142	1	2183	3	Y	15					211
							17	9									
04	2340	N	2273	-0-	-67	-0-	133	1	2140	3	Y	-0-					211
05	2418	N	1943	-0-	-475	-0-	113	1	1815	3	Y	14					225
							15	9									
06	2280	N	2253	-0-	-27	-0-	190	1	2060	3	Y	3					228
							3	9									
07	DLQ G-10		2295	-0-	2295	2295	210	1	2076	3	Y	8					236
							9	9									
08	DLQ G-10		2205	-0-	2205	4500	194	1	2008	3	Y	3					239
							3	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1724	X	1724	-0-	-0-	-0-	407	1	1317	3	Y	-0-					93
04	1440	X	1429	-0-	-11	-0-	81	1	1311	3	Y	34	91	1			36
							37	9									
05	1488	X	1316	-0-	-172	-0-	77	1	1239	3	Y	-0-					36
06	1680	X	1244	-0-	-436	-0-	103	1	1113	3	Y	25					61
							28	9									
07	DLQ G-10		937	-0-	937	937	86	1	851	3	Y	-0-					61
08	DLQ G-10		1120	-0-	1120	2057	99	1	1021	3	Y	-0-					61

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	46	1	756	3	N	8	7	1			7
							9	9									
04	810	N	791	-0-	-19	-0-	43	1	740	3	N	7	7	1			7
							8	9									
05	825	N	825	-0-	-0-	-0-	46	1	769	3	N	9	7	1			9
							10	9									
06	803	N	803	-0-	-0-	-0-	37	1	1	2	N	7	8	1			8
							757	3	8	9							
*07	806	N	798	-0-	-8	-0-	56	1	3	2	N	8	4	1			12
							730	3	9	9							
08	837	N	798	-0-	-39	-0-	60	1	1	2	N	8	8	1			12
							728	3	9	9							

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	2	1	16	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	29	1	1	10	3	Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0-	-0-	64	1	976	3	N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	60	1	969	3	N	-0-					-0-
05	1054	N	1035	-0-	-19	-0-	61	1	974	3	N	-0-					-0-
06	1020	N	980	-0-	-40	-0-	83	1	897	3	N	-0-					-0-
*07	1062	N	1062	-0-	-0-	-0-	98	1	964	3	N	-0-					-0-
*08	1044	N	1044	-0-	-0-	-0-	92	1	952	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

03	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	15	1	254	3	N	1					1
							1	9									
05	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					1
06	270	N	263	-0-	-7	-0-	20	1	243	3	N	-0-	1	1			-0-
07	279	N	277	-0-	-2	-0-	21	1	255	3	N	1					1
							1	9									
08	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					1

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					1
05	12	N	8	-0-	-4	-0-	8	3			N	-0-					1
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					1
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

03	555	N	555	-0-	-0-	-0-	60	1	493	3	N	2	5	1			9
							2	9									
04	600	N	595	-0-	-5	-0-	68	1	526	3	N	1					10
							1	9									
05	651	N	611	-0-	-40	-0-	61	1	548	3	N	2	5	1			7
							2	9									
06	589	N	589	-0-	-0-	-0-	59	1	520	3	N	9	9	8			7
							10	9									
07	620	N	524	-0-	-96	-0-	54	1	470	3	N	-0-					7
*08	632	N	632	-0-	-0-	-0-	67	1	563	3	N	2					10
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	58	1	476	3	N	2	5	1			9
							2	9									
04	762	N	762	-0-	-0-	-0-	87	1	674	3	N	1					10
							1	9									
05	744	N	494	-0-	-250	-0-	50	1	443	3	N	1	5	1			6
							1	9									
06	510	N	429	-0-	-81	-0-	43	1	377	3	N	8	8	8			6
							9	9									
07	775	N	426	-0-	-349	-0-	44	1	382	3	N	-0-					6
08	496	N	442	-0-	-54	-0-	47	1	393	3	N	2					9
							2	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	9	1	135	3	N	1	1	1			1
							1	9									
04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					1
05	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					1
06	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					1
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					1
08	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					2
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					2
05	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					2
06	126	N	126	-0-	-0-	-0-	11	1	114	3	N	1					3
							1	9									
*07	129	N	129	-0-	-0-	-0-	16	1	1	2	N	-0-	3	1			-0-
							112	3									
*08	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1782	N	1782	-0-	-0-	-0-	96	1	1665	3	N	19	13	1			17
							21	9									
04	2367	N	2367	-0-	-0-	-0-	120	1	2222	3	N	23	20	1			20
							25	9									
05	1364	N	1364	-0-	-0-	-0-	74	1	1278	3	N	11	18	1			13
							12	9									
06	1440	N	1121	-0-	-319	-0-	68	1	1045	3	N	7	7	1			13
							8	9									
07	1488	N	1152	-0-	-336	-0-	84	1	1	2	N	7	13	1			7
							1059	3	8	9							
08	1364	N	1087	-0-	-277	-0-	84	1	995	3	N	7	3	1			11
							8	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2508	-0-	-871	-0-	135	1	2347	3	N	24	29	1			23
							26	9									
04	3270	X	2386	-0-	-884	-0-	121	1	2240	3	N	23	24	1			22
							25	9									
05	3162	X	1672	-0-	-1490	-0-	90	1	1567	3	N	14	20	1	1	8	15
							15	9									
06	2700	X	1312	-0-	-1388	-0-	80	1	1222	3	N	9	9	1			15
							10	9									
07	2511	X	1171	-0-	-1340	-0-	85	1	1	2	N	8	15	1			8
							1076	3	9	9							
08	2511	X	2189	-0-	-322	-0-	169	1	1	2	N	14	4	1			18
							2004	3	15	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	46	1	709	3	Y	5					195
							6	9									
04	840	N	791	-0-	-49	-0-	46	1	745	3	Y	-0-					195
05	868	N	790	-0-	-78	-0-	46	1	741	3	Y	3					198
							3	9									
06	750	N	721	-0-	-29	-0-	61	1	657	3	Y	3					201
							3	9									
07	DLQ G-10		756	-0-	756	756	69	1	683	3	Y	4					205
							4	9									
08	DLQ G-10		706	-0-	706	1462	62	1	644	3	Y	-0-					205

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	8	1	131	3	N	2	2	1			2
							2	9									
04	150	N	132	-0-	-18	-0-	7	1	123	3	N	2	2	1			2
							2	9									
05	155	N	134	-0-	-21	-0-	7	1	125	3	N	2	2	1			2
							2	9									
06	150	N	131	-0-	-19	-0-	6	1	123	3	N	2	2	1			2
							2	9									
*07	134	N	134	-0-	-0-	-0-	9	1	1	2	N	2	1	1			3
							122	3	2	9							
*08	131	N	131	-0-	-0-	-0-	10	1	119	3	N	2	2	1			3
							2	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	46	1	374	3	N	2	3	1			6
							2	9									
04	308	N	308	-0-	-0-	-0-	35	1	272	3	N	1					7
							1	9									
05	310	N	305	-0-	-5	-0-	31	1	274	3	N	-0-	3	1			4
06	420	N	311	-0-	-109	-0-	31	1	274	3	N	5	5	8			4
							6	9									
*07	390	N	390	-0-	-0-	-0-	40	1	350	3	N	-0-					4
08	310	N	305	-0-	-5	-0-	32	1	272	3	N	1					7
							1	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
06	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	88	1	717	3	N	3	5	1			9
							3	9									
04	953	N	953	-0-	-0-	-0-	109	1	843	3	N	1					10
							1	9									
05	999	N	999	-0-	-0-	-0-	101	1	897	3	N	1	5	1			6
							1	9									
06	988	N	988	-0-	-0-	-0-	100	1	877	3	N	10	10	8			6
							11	9									
*07	1047	N	1047	-0-	-0-	-0-	108	1	939	3	N	-0-					6
08	992	N	944	-0-	-48	-0-	100	1	842	3	N	2					11
							2	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	22	1	318	3	N	2	2	1			2
							2	9									
04	330	N	327	-0-	-3	-0-	21	1	305	3	N	1	1	1			2
							1	9									
05	341	N	323	-0-	-18	-0-	21	1	302	3	N	-0-	1	1			1
06	330	N	328	-0-	-2	-0-	21	1	306	3	N	1	1	1			1
							1	9									
07	341	N	338	-0-	-3	-0-	23	1	314	3	N	1	1	1			1
							1	9									
*08	328	N	328	-0-	-0-	-0-	23	1	304	3	N	1					2
							1	9									

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	31	1	249	3	N	1	4	1			8
							1	9									
04	360	N	168	-0-	-192	-0-	19	1	149	3	N	-0-					8
05	483	N	483	-0-	-0-	-0-	49	1	433	3	N	1	4	1			5
							1	9									
06	472	N	472	-0-	-0-	-0-	47	1	412	3	N	12	12	8			5
							13	9									
*07	885	N	885	-0-	-0-	-0-	91	1	794	3	N	-0-					5
*08	689	N	689	-0-	-0-	-0-	73	1	614	3	N	2					11
							2	9									

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1237	N	1237	-0-	-0-	-0-	134	1	1097	3	N	5	8	1			17
							6	9									
04	1131	N	1131	-0-	-0-	-0-	129	1	1000	3	N	2					19
							2	9									
05	1333	N	1177	-0-	-156	-0-	118	1	1057	3	N	2	9	1			12
							2	9									
06	1200	N	981	-0-	-219	-0-	98	1	862	3	N	19	19	8			12
							21	9									
07	1178	N	929	-0-	-249	-0-	96	1	833	3	N	-0-					12
08	1178	N	881	-0-	-297	-0-	93	1	784	3	N	4					19
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	19	1	285	3	Y	2	2	1			2
							2	9									
04	300	N	299	-0-	-1	-0-	17	1	280	3	Y	2	2	1			2
							2	9									
05	310	N	304	-0-	-6	-0-	18	1	284	3	Y	2	2	1			2
							2	9									
06	300	N	293	-0-	-7	-0-	25	1	267	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		304	-0-	304	304	27	1	276	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		289	-0-	289	593	24	1	264	3	Y	1	1	1			2
							1	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	12	1	172	3	N	1	1	1			1
							1	9									
04	180	N	179	-0-	-1	-0-	12	1	166	3	N	1	1	1			1
							1	9									
05	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					1
06	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					1
07	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					1
08	155	N	97	-0-	-58	-0-	7	1	90	3	N	-0-					1

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	8	1	84	3	Y	1					1
							1	9									
04	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					1
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	3	1	32	3	Y	1					1
							1	9									
08	DLQ G-10		-0-	-0-	-0-	36					Y	-0-					1

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	96	1	785	3	N	3	7	1			13
							3	9									
04	859	N	859	-0-	-0-	-0-	98	1	759	3	N	2					15
							2	9									
05	838	N	838	-0-	-0-	-0-	84	1	752	3	N	2	7	1			10
							2	9									
06	870	N	752	-0-	-118	-0-	75	1	662	3	N	14	14	8			10
							15	9									
07	899	N	804	-0-	-95	-0-	83	1	721	3	N	-0-					10
08	837	N	765	-0-	-72	-0-	81	1	682	3	N	2					15
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	44	1	453	3	Y	3					4
							3	9									
04	480	N	477	-0-	-3	-0-	40	1	435	3	Y	2					6
							2	9									
05	496	N	456	-0-	-40	-0-	39	1	417	3	Y	-0-	5	1			1
06	480	N	441	-0-	-39	-0-	38	1	401	3	Y	2					3
							2	9									
07	DLQ G-10		410	-0-	410	410	32	1	377	3	Y	1					4
							1	9									
08	DLQ G-10		411	-0-	411	821	30	1	380	3	Y	1					5
							1	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7297	X	7297	-0-	-0-	-0-	465	1	6820	3	N	11					61
							12	9									
04	7384	X	7384	-0-	-0-	-0-	422	1	6956	3	N	5					66
							6	9									
05	6851	X	6421	-0-	-430	-0-	380	1	6030	3	N	10					76
							11	9									
06	6960	X	6614	-0-	-346	-0-	360	1	6254	3	N	-0-	67	1			9
07	7192	X	5966	-0-	-1226	-0-	365	1	5588	3	N	12					21
							13	9									
08	7192	X	6355	-0-	-837	-0-	460	1	5887	3	N	7					28
							8	9									

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	39	1	576	3	N	1					7
							1	9									
04	608	N	608	-0-	-0-	-0-	35	1	572	3	N	1					8
							1	9									
05	620	N	594	-0-	-26	-0-	35	1	558	3	N	1					9
							1	9									
06	600	N	588	-0-	-12	-0-	32	1	556	3	N	-0-	8	1			1
07	620	N	573	-0-	-47	-0-	35	1	536	3	N	2					3
							2	9									
08	589	N	565	-0-	-24	-0-	41	1	524	3	N	-0-					3

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					104
04	742	N	742	-0-	-0-	-0-	43	1	699	3	Y	-0-					104
05	1241	N	1241	-0-	-0-	-0-	73	1	1166	3	Y	2					106
							2	9									
06	928	N	928	-0-	-0-	-0-	78	1	850	3	Y	-0-					106
07	DLQ G-10		813	-0-	813	813	74	1	736	3	Y	3					109
							3	9									
08	DLQ G-10		739	-0-	739	1552	64	1	667	3	Y	7					116
							8	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4313	-0-	-399	-0-	251	1	4060	3	N	2					21
							2	9									
04	4470	X	4228	-0-	-242	-0-	244	1	3982	3	N	2	11	1			12
							2	9									
05	4579	X	4579	-0-	-0-	-0-	264	1	4312	3	N	3					15
							3	9									
06	4377	X	4377	-0-	-0-	-0-	159	1	9	2	N	2					17
							4207	3	2	9							
*07	4772	X	4772	-0-	-0-	-0-	289	1	29	2	N	1					18
							4453	3	1	9							
08	4588	X	4439	-0-	-149	-0-	334	1	9	2	N	-0-					18
							4096	3									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20832	X	18642	-0-	-2190	-0-	1087	1	17545	3	N	9					92
							10	9									
04	19320	X	17360	-0-	-1960	-0-	1000	1	16350	3	N	9	46	1	2	8	53
							10	9									
05	19685	X	18146	-0-	-1539	-0-	1047	1	17087	3	N	11	1	8			63
							12	9									
06	18480	X	17298	-0-	-1182	-0-	628	1	36	2	N	7					70
							16626	3	8	9							
07	18941	X	17013	-0-	-1928	-0-	1030	1	104	2	N	3					73
							15876	3	3	9							
08	18631	X	17193	-0-	-1438	-0-	1292	1	34	2	N	1					74
							15866	3	1	9							

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1166	N	1166	-0-	-0-	-0-	45	1	1118	3	N	3					13
							3	9									
04	1140	N	1109	-0-	-31	-0-	49	1	1059	3	N	1					14
							1	9									
05	1116	N	958	-0-	-158	-0-	42	1	910	3	N	5	1	8			18
							6	9									
06	1140	N	1001	-0-	-139	-0-	42	1	953	3	N	5					23
							6	9									
07	1147	N	917	-0-	-230	-0-	43	1	874	3	N	-0-					23
*08	1021	N	1021	-0-	-0-	-0-	49	1	971	3	N	1					24
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	47	1	630	3	N	3	2	1			5
							3	9									
04	690	N	648	-0-	-42	-0-	42	1	603	3	N	3	2	1			6
							3	9									
05	713	N	649	-0-	-64	-0-	42	1	604	3	N	3	4	1			5
							3	9									
06	679	N	679	-0-	-0-	-0-	88	1	589	3	N	2	2	1			5
							2	9									
*07	703	N	703	-0-	-0-	-0-	99	1	603	3	N	1	2	1			4
							1	9									
*08	711	N	711	-0-	-0-	-0-	81	1	627	3	N	3	2	1			5
							3	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	31	1	319	3	Y	1					2
							1	9									
04	420	N	345	-0-	-75	-0-	29	1	314	3	Y	2					4
							2	9									
05	372	N	319	-0-	-53	-0-	27	1	292	3	Y	-0-	3	1			1
06	357	N	357	-0-	-0-	-0-	31	1	325	3	Y	1					2
							1	9									
07	DLQ G-10		306	-0-	306	306	24	1	281	3	Y	1					3
							1	9									
08	DLQ G-10		578	-0-	578	884	42	1	535	3	Y	1					4
							1	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	57	1	1112	3	Y	1	1	1			1
							1	9									
04	1114	N	1114	-0-	-0-	-0-	55	1	1058	3	Y	1	1	1			1
							1	9									
05	1005	N	1005	-0-	-0-	-0-	51	1	954	3	Y	-0-	1	1			-0-
06	765	N	765	-0-	-0-	-0-	39	1	725	3	Y	1					1
							1	9									
07	DLQ G-10		725	-0-	725	725	41	1	684	3	Y	-0-					1
08	DLQ G-10		675	-0-	675	1400	35	1	640	3	Y	-0-					1

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					1
04	930	N	822	-0-	-108	-0-	822	3			N	-0-					1
05	899	N	833	-0-	-66	-0-	833	3			N	-0-					1
06	840	N	784	-0-	-56	-0-	784	3			N	-0-					1
07	837	N	782	-0-	-55	-0-	782	3			N	-0-					1
08	837	N	782	-0-	-55	-0-	782	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	62	-0-	-238	-0-	62	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	947	N	947	-0-	-0-	-0-	46	1	899	3	N	2	2	1			3
							2	9									
04	960	N	910	-0-	-50	-0-	44	1	864	3	N	2	2	1			3
							2	9									
05	961	N	917	-0-	-44	-0-	44	1	872	3	N	1	2	1			2
							1	9									
06	930	N	917	-0-	-13	-0-	62	1	854	3	N	1	2	1			1
							1	9									
*07	936	N	936	-0-	-0-	-0-	58	1	877	3	N	1					2
							1	9									
*08	940	N	940	-0-	-0-	-0-	62	1	877	3	N	1	2	1			1
							1	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	112	1	1297	3	N	1	1	1			-0-
							1	9									
04	1410	N	1334	-0-	-76	-0-	105	1	1228	3	N	1					1
							1	9									
05	1426	N	1375	-0-	-51	-0-	110	1	1265	3	N	-0-	1	1			-0-
06	1350	N	1321	-0-	-29	-0-	128	1	1192	3	N	1					1
							1	9									
07	1364	N	1364	-0-	-0-	-0-	143	1	1221	3	N	-0-					1
08	1364	N	1332	-0-	-32	-0-	133	1	1199	3	N	-0-	1	1			-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	24	1	310	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	14	1	170	3	Y	-0-					-0-
07	DLQ G-10		188	-0-	188	188	14	1	174	3	Y	-0-					-0-
08	DLQ G-10		137	-0-	137	325	10	1	127	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					3
04	690	N	547	-0-	-143	-0-	39	1	507	3	N	1					4
							1	9									
05	658	N	658	-0-	-0-	-0-	52	1	604	3	N	2	4	1			2
							2	9									
06	615	N	615	-0-	-0-	-0-	61	1	553	3	N	1					3
							1	9									
*07	608	N	608	-0-	-0-	-0-	59	1	547	3	N	2	4	1			1
							2	9									
08	651	N	600	-0-	-51	-0-	64	1	535	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

03	782	N	782	-0-	-0-	-0-	46	1	736	3	N	-0-					3
04	810	N	697	-0-	-113	-0-	40	1	656	3	N	1	2	1			2
							1	9									
05	807	N	807	-0-	-0-	-0-	47	1	760	3	N	-0-					2
06	777	N	777	-0-	-0-	-0-	28	1	2	2	N	-0-					2
							747	3									
*07	824	N	824	-0-	-0-	-0-	50	1	5	2	N	1					3
							768	3	1	9							
08	806	N	797	-0-	-9	-0-	60	1	2	2	N	-0-					3
							735	3									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

03	602	N	602	-0-	-0-	-0-	42	1	557	3	Y	3	3	1			2
							3	9									
04	720	N	558	-0-	-162	-0-	42	1	515	3	Y	1	2	1			1
							1	9									
05	620	N	570	-0-	-50	-0-	40	1	529	3	Y	1	2	1			-0-
							1	9									
06	570	N	531	-0-	-39	-0-	39	1	491	3	Y	1					1
							1	9									
07	DLQ G-10		538	-0-	538	538	36	1	502	3	Y	-0-					1
08	DLQ G-10		522	-0-	522	1060	37	1	484	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

03	1468	N	1468	-0-	-0-	-0-	86	1	1381	3	N	1					7
							1	9									
04	1500	N	1375	-0-	-125	-0-	79	1	1295	3	N	1	4	1			4
							1	9									
05	1488	N	1406	-0-	-82	-0-	81	1	1324	3	N	1					5
							1	9									
06	1410	N	1353	-0-	-57	-0-	49	1	3	2	N	-0-					5
							1301	3									
07	1426	N	1401	-0-	-25	-0-	85	1	9	2	N	1					6
							1306	3	1	9							
08	1395	N	1222	-0-	-173	-0-	92	1	2	2	N	-0-					6
							1128	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	36	1	557	3	N	1	163	1			80
							1	9									
04	617	N	617	-0-	-0-	-0-	36	1	581	3	N	-0-					80
05	683	N	683	-0-	-0-	-0-	40	1	643	3	N	-0-					80
06	656	N	656	-0-	-0-	-0-	55	1	592	3	N	8					88
							9	9									
*07	668	N	668	-0-	-0-	-0-	61	1	605	3	N	2					90
							2	9									
08	682	N	657	-0-	-25	-0-	58	1	599	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

03	769	N	769	-0-	-0-	-0-	99	1	670	3	Y	-0-					-0-
04	738	N	738	-0-	-0-	-0-	96	1	641	3	Y	1					1
							1	9									
05	851	N	851	-0-	-0-	-0-	113	1	738	3	Y	-0-	1	1			-0-
06	1097	N	1097	-0-	-0-	-0-	145	1	952	3	Y	-0-					-0-
07	DLQ G-10		1203	-0-	1203	1203	164	1	1039	3	Y	-0-					-0-
08	DLQ G-10		1240	-0-	1240	2443	172	1	1068	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	55	1	952	3	N	-0-	1	1			-0-
04	990	N	953	-0-	-37	-0-	54	1	898	3	N	1					1
							1	9									
05	1023	N	906	-0-	-117	-0-	51	1	854	3	N	1	1	1			1
							1	9									
06	960	N	933	-0-	-27	-0-	70	1	862	3	N	1	1	1			1
							1	9									
07	992	N	902	-0-	-90	-0-	70	1	832	3	N	-0-					1
08	899	N	858	-0-	-41	-0-	66	1	792	3	N	-0-	1	1			-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	81	1	1396	3	N	1	2	1			1
							1	9									
04	1470	N	1404	-0-	-66	-0-	80	1	1323	3	N	1					2
							1	9									
05	1519	N	1444	-0-	-75	-0-	81	1	1362	3	N	1	1	1			2
							1	9									
06	1440	N	1378	-0-	-62	-0-	103	1	1275	3	N	-0-	1	1			1
07	1457	N	1403	-0-	-54	-0-	108	1	1294	3	N	1					2
							1	9									
08	1457	N	1355	-0-	-102	-0-	104	1	1250	3	N	1	2	1			1
							1	9									

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	43	1	752	3	N	-0-	1	1			-0-
04	810	N	739	-0-	-71	-0-	42	1	696	3	N	1					1
							1	9									
05	837	N	775	-0-	-62	-0-	44	1	730	3	N	1	1	1			1
							1	9									
06	805	N	805	-0-	-0-	-0-	60	1	744	3	N	1	1	1			1
							1	9									
07	775	N	668	-0-	-107	-0-	51	1	617	3	N	-0-					1
*08	779	N	779	-0-	-0-	-0-	60	1	719	3	N	-0-	1	1			-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	46	1	709	3	Y	-0-					148
04	750	N	637	-0-	-113	-0-	37	1	597	3	Y	3	142	1			9
							3	9									
05	775	N	693	-0-	-82	-0-	41	1	652	3	Y	-0-					9
06	720	N	708	-0-	-12	-0-	94	1	614	3	Y	-0-					9
07	DLQ G-10		731	-0-	731	731	98	1	633	3	Y	-0-					9
08	DLQ G-10		698	-0-	698	1429	65	1	633	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					231
04	279	N	279	-0-	-0-	-0-	16	1	262	3	N	1	152	1			80
							1	9									
05	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					80
06	330	N	167	-0-	-163	-0-	14	1	147	3	N	5					85
							6	9									
07	279	N	233	-0-	-46	-0-	21	1	212	3	N	-0-					85
*08	228	N	228	-0-	-0-	-0-	20	1	205	3	N	3					88
							3	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	35	1	627	3	Y	1					1
							1	9									
04	720	N	678	-0-	-42	-0-	37	1	641	3	Y	-0-	1	1			-0-
05	744	N	689	-0-	-55	-0-	42	1	647	3	Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	52	1	603	3	Y	1					1
							1	9									
07	DLQ G-10		640	-0-	640	640	52	1	588	3	Y	-0-					1
08	DLQ G-10		695	-0-	695	1335	66	1	629	3	Y	-0-	1	1			-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	30	1	507	3	N	7	6	1			6
							8	9									
04	540	N	531	-0-	-9	-0-	29	1	495	3	N	6	6	1			6
							7	9									
05	558	N	551	-0-	-7	-0-	31	1	512	3	N	7	6	1			7
							8	9									
06	540	N	522	-0-	-18	-0-	24	1	1	2	N	6	6	1			7
							490	3	7	9							
*07	558	N	535	-0-	-23	-0-	37	1	2	2	N	6	3	1			10
							489	3	7	9							
08	558	N	524	-0-	-34	-0-	39	1	1	2	N	6	6	1			10
							477	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	18	1	206	3	Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	19	1	218	3	Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	22	1	204	3	Y	-0-					-0-
07	DLQ G-10		260	-0-	260	260	27	1	233	3	Y	-0-					-0-
08	DLQ G-10		272	-0-	272	532	27	1	245	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	60	1	977	3	N	-0-					10
04	1020	N	969	-0-	-51	-0-	56	1	913	3	N	-0-					10
05	1054	N	995	-0-	-59	-0-	57	1	938	3	N	-0-					10
06	1004	N	1004	-0-	-0-	-0-	88	1	2	2	N	4					14
							910	3	4	9							
07	992	N	991	-0-	-1	-0-	123	1	6	2	N	1					15
							861	3	1	9							
08	992	N	970	-0-	-22	-0-	116	1	2	2	N	-0-					-0-
							852	3									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-					3
04	660	N	645	-0-	-15	-0-	37	1	608	3	N	-0-	1	1			2
05	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					2
06	668	N	668	-0-	-0-	-0-	24	1	1	2	N	-0-					2
							643	3									
07	682	N	676	-0-	-6	-0-	41	1	4	2	N	-0-					2
							631	3									
08	682	N	656	-0-	-26	-0-	49	1	1	2	N	-0-					2
							606	3									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					170
04	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					170
05	651	N	596	-0-	-55	-0-	35	1	561	3	N	-0-					170
06	560	N	560	-0-	-0-	-0-	47	1	513	3	N	-0-					170
07	589	N	559	-0-	-30	-0-	51	1	508	3	N	-0-					170
08	589	N	527	-0-	-62	-0-	46	1	481	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	39	1	623	3	N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	52	1	561	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	57	1	568	3	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	54	1	559	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-		25	1	412	3	N	5	4	1			4
								6	9									
04	450	N	417	-0-	-33	-0-		23	1	390	3	N	4	4	1			4
								4	9									
05	465	N	428	-0-	-37	-0-		24	1	398	3	N	5	4	1			5
								6	9									
06	420	N	414	-0-	-6	-0-		19	1	1	2	N	4	4	1			5
								390	3	4	9							
*07	434	N	422	-0-	-12	-0-		29	1	2	2	N	4	2	1			7
								387	3	4	9							
08	434	N	410	-0-	-24	-0-		31	1	1	2	N	3	4	1			6
								375	3	3	9							

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-		31	1	761	3	N	2					12
								2	9									
04	925	N	925	-0-	-0-	-0-		40	1	882	3	N	3	1	8			14
								3	9									
05	944	N	944	-0-	-0-	-0-		41	1	896	3	N	6					20
								7	9									
06	780	N	717	-0-	-63	-0-		30	1	683	3	N	4					24
								4	9									
07	961	N	907	-0-	-54	-0-		42	1	864	3	N	1					25
								1	9									
08	930	N	801	-0-	-129	-0-		39	1	762	3	N	-0-					25

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	1281	-0-	-0-	-0-		1281	3			N	-0-					-0-
04	1260	N	1231	-0-	-29	-0-		1231	3			N	-0-					-0-
05	1271	N	1260	-0-	-11	-0-		1260	3			N	-0-					-0-
06	1230	N	1217	-0-	-13	-0-		1217	3			N	-0-					-0-
07	1271	N	1231	-0-	-40	-0-		1231	3			N	-0-					-0-
08	1271	N	1131	-0-	-140	-0-		1131	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1080	N	1080	-0-	-0-	-0-		63	1	1016	3	N	1					5
								1	9									
04	1080	N	1022	-0-	-58	-0-		59	1	963	3	N	-0-	2	1			3
05	1116	N	1046	-0-	-70	-0-		60	1	986	3	N	-0-					3
06	1050	N	969	-0-	-81	-0-		35	1	2	2	N	1					4
								931	3	1	9							
07	1054	N	1026	-0-	-28	-0-		62	1	6	2	N	-0-					4
								958	3									
08	1054	N	970	-0-	-84	-0-		73	1	2	2	N	-0-					4
								895	3									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-		9	1	146	3	N	-0-					1
04	120	N	48	-0-	-72	-0-		3	1	45	3	N	-0-					1
05	155	N	149	-0-	-6	-0-		9	1	140	3	N	-0-					1
06	150	N	64	-0-	-86	-0-		5	1	59	3	N	-0-					1
*07	173	N	173	-0-	-0-	-0-		16	1	157	3	N	-0-					1
*08	198	N	198	-0-	-0-	-0-		17	1	181	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1293	N	1293	-0-	-0-	-0-	75	1	1218	3	N	-0-					5
04	1290	N	1265	-0-	-25	-0-	73	1	1191	3	N	1	3	1			3
							1	9									
05	1307	N	1307	-0-	-0-	-0-	75	1	1231	3	N	1					4
							1	9									
06	1281	N	1281	-0-	-0-	-0-	47	1	3	2	N	-0-					4
							1231	3									
*07	1309	N	1309	-0-	-0-	-0-	79	1	8	2	N	-0-					4
							1222	3									
08	1302	N	1293	-0-	-9	-0-	97	1	3	2	N	-0-					4
							1193	3									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	36	1	582	3	N	-0-					2
04	600	N	594	-0-	-6	-0-	34	1	560	3	N	-0-	1	1			1
05	622	N	622	-0-	-0-	-0-	36	1	585	3	N	1					2
							1	9									
06	601	N	601	-0-	-0-	-0-	22	1	1	2	N	-0-					2
							578	3									
07	620	N	616	-0-	-4	-0-	37	1	4	2	N	-0-					2
							575	3									
08	620	N	609	-0-	-11	-0-	46	1	1	2	N	-0-					2
							562	3									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	34	1	547	3	N	1					3
							1	9									
04	533	N	533	-0-	-0-	-0-	31	1	502	3	N	-0-	1	1			2
05	589	N	561	-0-	-28	-0-	32	1	529	3	N	-0-					2
06	570	N	538	-0-	-32	-0-	20	1	1	2	N	-0-					2
							517	3									
07	558	N	556	-0-	-2	-0-	34	1	3	2	N	-0-					2
							519	3									
08	558	N	536	-0-	-22	-0-	40	1	1	2	N	-0-					2
							495	3									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					49
04	240	N	210	-0-	-30	-0-	12	1	197	3	N	1	47	1			3
							1	9									
05	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					3
06	210	N	190	-0-	-20	-0-	25	1	165	3	N	-0-					3
07	217	N	194	-0-	-23	-0-	26	1	168	3	N	-0-					3
08	186	N	125	-0-	-61	-0-	12	1	113	3	N	-0-					3

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0-	-0-	81	1	1339	3	N	13	13	1			12
							14	9									
04	1452	N	1452	-0-	-0-	-0-	79	1	1355	3	N	16	14	1			14
							18	9									
05	1490	N	1490	-0-	-0-	-0-	83	1	1388	3	N	17	14	1			17
							19	9									
06	1380	N	1297	-0-	-83	-0-	59	1	2	2	N	13	15	1			15
							1222	3	14	9							
*07	1457	N	1352	-0-	-105	-0-	94	1	5	2	N	14	7	1			22
							1238	3	15	9							
08	1457	N	1340	-0-	-117	-0-	100	1	2	2	N	13	14	1			21
							1224	3	14	9							

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2129	N	2129	-0-	-0-	-0-	120	1	1986	3	N	21	19	1			18
							23	9									
04	2130	N	2053	-0-	-77	-0-	112	1	1919	3	N	20	19	1			19
							22	9									
05	2170	N	2113	-0-	-57	-0-	118	1	1971	3	N	22	19	1			22
							24	9									
06	2070	N	1989	-0-	-81	-0-	91	1	3	2	N	18	19	1			21
							1875	3	20	9							
*07	2108	N	2036	-0-	-72	-0-	142	1	8	2	N	19	10	1			30
							1865	3	21	9							
08	2108	N	2070	-0-	-38	-0-	155	1	3	2	N	19	19	1			30
							1891	3	21	9							

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	25	1	384	3	Y	2	2	1			3
							2	9									
04	420	N	401	-0-	-19	-0-	23	1	376	3	Y	2	2	1			3
							2	9									
05	434	N	410	-0-	-24	-0-	24	1	383	3	Y	3	3	1			3
							3	9									
06	400	N	400	-0-	-0-	-0-	34	1	364	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		415	-0-	415	415	37	1	376	3	Y	2	3	1			2
							2	9									
08	DLQ G-10		409	-0-	409	824	34	1	373	3	Y	2	2	1			2
							2	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1556	N	1556	-0-	-0-	-0-	95	1	1453	3	Y	7	7	1			11
							8	9									
04	1590	N	1474	-0-	-116	-0-	86	1	1378	3	Y	9	8	1			12
							10	9									
05	1645	N	1645	-0-	-0-	-0-	96	1	1539	3	Y	9	10	1			11
							10	9									
06	1500	N	1414	-0-	-86	-0-	119	1	1288	3	Y	6	7	1			10
							7	9									
07	DLQ G-10		1549	-0-	1549	1549	139	1	1403	3	Y	6	7	1			9
							7	9									
08	DLQ G-10		1330	-0-	1330	2879	111	1	1213	3	Y	5	7	1			7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1638	N	1638	-0-	-0-	-0-	91	1	1533	3	Y	13					35
							14	9									
04	1590	N	1555	-0-	-35	-0-	101	1	1442	3	Y	11					46
							12	9									
05	1674	N	1626	-0-	-48	-0-	102	1	1513	3	Y	10	40	1			16
							11	9									
06	1590	N	1536	-0-	-54	-0-	97	1	1431	3	Y	7	1	8			22
							8	9									
07	DLQ G-10		1315	-0-	1315	1315	82	1	1231	3	Y	2	21	1			3
							2	9									
08	DLQ G-10		1700	-0-	1700	3015	110	1	1581	3	Y	8					11
							9	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

03	294	N	294	-0-	-0-	-0-	11	1	283	3	N	-0-					-0-
04	990	N	16	-0-	-974	-0-	1	1	15	3	N	-0-					-0-
05	1023	N	782	-0-	-241	-0-	34	1	748	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
08	775	N	526	-0-	-249	-0-	25	1	501	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

03	1067	N	1067	-0-	-0-	-0-	57	1	999	3	N	10	12	1			10
							11	9									
04	1080	N	1033	-0-	-47	-0-	52	1	970	3	N	10	10	1			10
							11	9									
05	1085	N	1080	-0-	-5	-0-	58	1	1013	3	N	8	10	1			8
							9	9									
06	1025	N	1025	-0-	-0-	-0-	62	1	955	3	N	7	5	1			10
							8	9									
07	1054	N	994	-0-	-60	-0-	72	1	1	2	N	6	10	1			6
							914	3	7	9							
08	1085	N	1037	-0-	-48	-0-	80	1	950	3	N	6	2	1			10
							7	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	94	1	970	2	N	-0-					33
04	1046	N	1046	-0-	-0-	-0-	83	1	963	2	N	-0-					33
05	1068	N	1068	-0-	-0-	-0-	76	1	992	2	N	-0-					33
06	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					33
07	1085	N	1065	-0-	-20	-0-	81	1	984	2	N	-0-					33
08	1054	N	1047	-0-	-7	-0-	81	1	964	2	N	2					35
							2	9									

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4574	-0-	-448	-0-	317	1	4257	3	N	-0-					200
04	4740	X	4355	-0-	-385	-0-	316	1	4039	3	N	-0-					200
05	4774	X	4554	-0-	-220	-0-	302	1	4197	3	N	50					250
							55	9									
06	4590	X	4276	-0-	-314	-0-	271	1	3988	3	N	15	187	1	3	8	75
							17	9									
07	4650	X	4406	-0-	-244	-0-	286	1	4120	3	N	-0-					75
08	4588	X	4401	-0-	-187	-0-	282	1	4119	3	N	-0-					75

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	20	1	392	3	N	1	1	1			1
							1	9									
04	420	N	320	-0-	-100	-0-	16	1	303	3	N	1	1	1			1
							1	9									
05	434	N	121	-0-	-313	-0-	6	1	114	3	N	1	1	1			1
							1	9									
06	390	N	296	-0-	-94	-0-	20	1	276	3	N	-0-	1	1			-0-
*07	397	N	397	-0-	-0-	-0-	25	1	371	3	N	1					1
							1	9									
*08	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-	1	1			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3615	-0-	-291	-0-	217	1	3325	3	N	66	159	1	1	8	186
							73	9									
04	3660	X	3569	-0-	-91	-0-	205	1	3297	3	N	61					247
							67	9									
05	3782	X	3541	-0-	-241	-0-	204	1	3269	3	N	62	3	8			306
							68	9									
06	3660	X	3469	-0-	-191	-0-	284	1	3083	3	N	93	167	1			232
							102	9									
07	3782	X	3463	-0-	-319	-0-	313	1	3095	3	N	50					282
							55	9									
08	3689	X	3410	-0-	-279	-0-	294	1	3047	3	N	63					345
							69	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1308	N	1308	-0-	-0-	-0-	76	1	1232	3	N	-0-					6
04	1290	N	1247	-0-	-43	-0-	72	1	1174	3	N	1	3	1			4
							1	9									
05	1303	N	1303	-0-	-0-	-0-	75	1	1228	3	N	-0-					4
06	1260	N	1258	-0-	-2	-0-	46	1	3	2	N	1					5
							1208	3	1	9							
07	1302	N	1268	-0-	-34	-0-	77	1	8	2	N	-0-					5
							1183	3									
08	1302	N	1251	-0-	-51	-0-	94	1	2	2	N	-0-					5
							1155	3									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	3	1	52	3	N	84	1	8			134
							92	9									
04	72	N	72	-0-	-0-	-0-	3	1	52	3	N	15	69	1	3	8	77
							17	9									
05	93	N	57	-0-	-36	-0-	3	1	50	3	N	4					81
							4	9									
06	150	N	53	-0-	-97	-0-	2	1	51	3	N	-0-					81
07	62	N	53	-0-	-9	-0-	3	1	49	3	N	1					82
							1	9									
08	62	N	51	-0-	-11	-0-	4	1	45	3	N	2					84
							2	9									

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	24	1	371	3	Y	2	2	1			3
							2	9									
04	420	N	364	-0-	-56	-0-	21	1	341	3	Y	2	2	1			3
							2	9									
05	403	N	377	-0-	-26	-0-	22	1	353	3	Y	2	2	1			3
							2	9									
06	390	N	377	-0-	-13	-0-	32	1	344	3	Y	1	2	1			2
							1	9									
07	DLQ G-10		390	-0-	390	390	35	1	353	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		417	-0-	417	807	35	1	380	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	13	1	204	3	Y	1	1	1			2
							1	9									
04	210	N	208	-0-	-2	-0-	12	1	195	3	Y	1	1	1			2
							1	9									
05	217	N	213	-0-	-4	-0-	12	1	200	3	Y	1	1	1			2
							1	9									
06	210	N	205	-0-	-5	-0-	17	1	188	3	Y	-0-	1	1			1
07	DLQ G-10		215	-0-	215	215	19	1	195	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		211	-0-	211	426	18	1	192	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	39	1	677	3	N	7	8	1			7
							8	9									
04	699	N	699	-0-	-0-	-0-	35	1	652	3	N	11	7	1	4	8	7
							12	9									
05	713	N	712	-0-	-1	-0-	38	1	667	3	N	6	7	1			6
							7	9									
06	690	N	688	-0-	-2	-0-	42	1	642	3	N	4	3	1			7
							4	9									
07	713	N	691	-0-	-22	-0-	50	1	1	2	N	4	7	1			4
							636	3	4	9							
08	713	N	696	-0-	-17	-0-	54	1	636	3	N	5	2	1			7
							6	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1736	-0-	-0-	-0-	93	1	1625	3	N	16	20	1			16
							18	9									
04	1482	N	1482	-0-	-0-	-0-	75	1	1393	3	N	13	15	1			14
							14	9									
05	1449	N	1449	-0-	-0-	-0-	78	1	1359	3	N	11	14	1			11
							12	9									
06	1362	N	1362	-0-	-0-	-0-	83	1	1269	3	N	9	7	1			13
							10	9									
*07	1365	N	1365	-0-	-0-	-0-	99	1	1	2	N	9	14	1			8
							1255	3	10	9							
*08	1322	N	1322	-0-	-0-	-0-	102	1	1211	3	N	8	3	1			13
							9	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	30	1	492	3	N	5	5	1			5
							6	9									
04	570	N	534	-0-	-36	-0-	29	1	499	3	N	5	5	1			5
							6	9									
05	589	N	498	-0-	-91	-0-	28	1	463	3	N	6	5	1			6
							7	9									
06	510	N	455	-0-	-55	-0-	21	1	1	2	N	4	5	1			5
							429	3	4	9							
*07	558	N	453	-0-	-105	-0-	32	1	2	2	N	4	2	1			7
							415	3	4	9							
08	496	N	417	-0-	-79	-0-	31	1	1	2	N	5	5	1			7
							379	3	6	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	38	1	584	3	N	13					161
							14	9									
04	634	N	634	-0-	-0-	-0-	37	1	588	3	N	8					169
							9	9									
05	620	N	617	-0-	-3	-0-	36	1	573	3	N	7					176
							8	9									
06	630	N	604	-0-	-26	-0-	51	1	553	3	N	-0-					176
07	651	N	614	-0-	-37	-0-	55	1	546	3	N	12					188
							13	9									
*08	635	N	635	-0-	-0-	-0-	54	1	564	3	N	15					203
							17	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

03	1073	N	1073	-0-	-0-	-0-	153	1	897	3	N	21					293
							23	9									
04	1013	N	1013	-0-	-0-	-0-	145	1	865	3	N	3					296
							3	9									
05	1046	N	1046	-0-	-0-	-0-	152	1	888	3	N	5					301
							6	9									
06	1050	N	1026	-0-	-24	-0-	154	1	863	3	N	8					309
							9	9									
07	1054	N	1045	-0-	-9	-0-	170	1	1	2	N	-0-					309
							874	3									
*08	1097	N	1097	-0-	-0-	-0-	174	1	865	3	N	53	184	1			225
							58	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

03	0	W	895	-0-	895	17585	186	1	709	3	N	-0-					212
04	3000	N	866	-0-	-2134	15451	181	1	685	3	N	-0-					212
05	3100	N	887	-0-	-2213	13238	186	1	701	3	N	-0-					212
06	3000	N	864	-0-	-2136	11102	194	1	670	3	N	-0-					212
*07	3100	N	898	-0-	-2202	8900	203	1	695	3	N	-0-					212
*08	3100	N	886	-0-	-2214	6686	202	1	684	3	N	-0-					212

GREAT WESTERN DRILLING COMPANY 328780
SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/30/2017 - P/A 03/30/17																	

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/28/2017 - PLUGGED 03/28/17																	

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17																	

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/24/2017 - PLUGGED 03/24/17																	

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
06	900	N	875	-0-	-25	-0-	875	2			Y	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

03	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
04	690	N	657	-0-	-33	-0-	657	2			Y	-0-					-0-
05	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
06	810	N	627	-0-	-183	-0-	627	2			Y	-0-					-0-
07	682	N	615	-0-	-67	-0-	615	2			Y	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

03	217	N	104	-0-	-113	-0-	104	2			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-
08	155	N	45	-0-	-110	-0-	45	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

03	496	N	228	-0-	-268	-0-	228	2			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	2			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

03	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
05	558	N	327	-0-	-231	-0-	327	2			Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

03	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
04	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

03	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
05	403	N	256	-0-	-147	-0-	256	2			Y	-0-					-0-
06	390	N	262	-0-	-128	-0-	262	2			Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

03	713	N	646	-0-	-67	-0-	646	2			Y	-0-					-0-
04	690	N	565	-0-	-125	-0-	565	2			Y	-0-					-0-
05	713	N	609	-0-	-104	-0-	609	2			Y	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

03	403	N	196	-0-	-207	-0-	196	2			Y	-0-					-0-
04	420	N	326	-0-	-94	-0-	326	2			Y	-0-					-0-
05	403	N	274	-0-	-129	-0-	274	2			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			Y	-0-					-0-
*08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

03	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	806	N	327	-0-	-479	-0-	327	2			N	-0-					-0-
06	600	N	38	-0-	-562	-0-	38	2			N	-0-					-0-
07	403	N	153	-0-	-250	-0-	153	2			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

03	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
08	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	2			Y	-0-					-0-
06	510	N	453	-0-	-57	-0-	453	2			Y	-0-					-0-
07	496	N	441	-0-	-55	-0-	441	2			Y	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	360	N	207	-0-	-153	-0-	207	2			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

03	310	N	166	-0-	-144	-0-	166	2			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

03	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
08	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

03	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	217	N	88	-0-	-129	-0-	41	1	47	2	N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	96	1	102	2	N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	128	1	111	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

03	217	N	215	-0-	-2	-0-	108	1	107	2	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	82	1	123	2	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	135	1	155	2	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	113	1	138	2	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	123	1	130	2	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	148	1	128	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	90	1	89	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	63	1	94	2	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	83	1	95	2	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	105	1	128	2	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	106	1	112	2	N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	127	1	110	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	36	-0-	-274	-0-	36	2			N	-0-					-0-
08	310	N	18	-0-	-292	-0-	18	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	58	-0-	-97	-0-	29	1	29	2	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	29	1	29	2	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	42	1	63	2	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	104	1	119	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	68	1	83	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	65	1	68	2	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	110	1	95	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	129	1	127	2	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	91	1	136	2	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	151	1	173	2	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	133	1	162	2	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	133	1	141	2	N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	185	1	160	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	628	-0-	-54	-0-	316	1	312	2	N	-0-					-0-
04	660	N	576	-0-	-84	-0-	231	1	345	2	N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	334	1	382	2	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	293	1	357	2	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	329	1	348	2	N	-0-					-0-
08	713	N	703	-0-	-10	-0-	376	1	327	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

03	31	N	16	-0-	-15	-0-	8	1	8	2	N	-0-					-0-
04	30	N	8	-0-	-22	-0-	3	1	5	2	N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	12	1	13	2	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	14	1	18	2	N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	31	N	30	-0-	-1	-0-	16	1	14	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

03	655	N	655	-0-	-0-	-0-	330	1	325	2	N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	272	1	407	2	N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	582	1	667	2	N	-0-					-0-
06	630	N	493	-0-	-137	-0-	222	1	271	2	N	-0-					-0-
07	651	N	450	-0-	-201	-0-	219	1	231	2	N	-0-					-0-
08	651	N	234	-0-	-417	-0-	125	1	109	2	N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

03	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
04	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
*08	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

03	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
07	899	N	703	-0-	-196	-0-	703	2			N	-0-					-0-
08	899	N	636	-0-	-263	-0-	636	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

03	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

03	T. A.		336	-0-	336	968	336	2			N	-0-					-0-
04	1303	X	335	-0-	-968	-0-	335	2			N	-0-					-0-
05	332	X	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-
04	510	N	404	-0-	-106	-0-	404	2			N	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	2			N	-0-					-0-
06	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-
07	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
08	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
07	310	N	191	-0-	-119	-0-	191	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
06	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

03	992	N	849	-0-	-143	-0-	849	2			N	-0-					-0-
04	960	N	819	-0-	-141	-0-	819	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	810	N	768	-0-	-42	-0-	768	2			N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
08	837	N	654	-0-	-183	-0-	654	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

03	902	N	902	-0-	-0-	-0-	454	1	448	2	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	64	1	96	2	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	22	1	34	2	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	29	1	33	2	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	27	1	33	2	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	16	1	17	2	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	17	1	15	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	40	1	40	2	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	22	1	33	2	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	39	1	44	2	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	39	1	48	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	27	1	28	2	N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	47	1	41	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

03	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
07	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
04	960	N	856	-0-	-104	-0-	856	2			N	-0-					-0-
05	992	N	810	-0-	-182	-0-	810	2			N	-0-					-0-
06	960	N	771	-0-	-189	-0-	771	2			N	-0-					-0-
07	899	N	731	-0-	-168	-0-	731	2			N	-0-					-0-
08	806	N	718	-0-	-88	-0-	718	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

03	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
06	570	N	414	-0-	-156	-0-	414	2			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-
08	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	1050	N	1009	-0-	-41	-0-	1009	2			N	-0-					-0-
05	1054	N	996	-0-	-58	-0-	996	2			N	-0-					-0-
06	1050	N	961	-0-	-89	-0-	961	2			N	-0-					-0-
07	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
08	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
06	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
08	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

03	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
04	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
07	186	N	82	-0-	-104	-0-	82	2			N	-0-					-0-
08	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	960	N	843	-0-	-117	-0-	843	2			N	-0-					-0-
05	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
06	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
07	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
08	806	N	623	-0-	-183	-0-	623	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

03	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
05	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
08	1860	N	1199	-0-	-661	-0-	1199	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
08	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
06	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
07	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-
08	1023	N	661	-0-	-362	-0-	661	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

03	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1110	N	1099	-0-	-11	-0-	1099	2			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
07	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-
08	1240	N	789	-0-	-451	-0-	789	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	750	N	672	-0-	-78	-0-	672	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
06	750	N	660	-0-	-90	-0-	660	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	744	N	601	-0-	-143	-0-	601	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	86	-0-	-100	-0-	86	2			N	-0-					-0-
04	270	N	78	-0-	-192	-0-	78	2			N	-0-					-0-
05	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
06	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
06	270	N	163	-0-	-107	-0-	163	2			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

03	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-
04	240	N	114	-0-	-126	-0-	114	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
04	1020	N	943	-0-	-77	-0-	943	2			N	-0-					-0-
05	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-
06	990	N	820	-0-	-170	-0-	820	2			N	-0-					-0-
07	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-
08	899	N	628	-0-	-271	-0-	628	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
07	217	N	90	-0-	-127	-0-	90	2			N	-0-					-0-
08	217	N	39	-0-	-178	-0-	39	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	465	N	227	-0-	-238	-0-	227	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
05	868	N	801	-0-	-67	-0-	801	2			N	-0-					-0-
06	810	N	752	-0-	-58	-0-	752	2			N	-0-					-0-
07	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
08	806	N	627	-0-	-179	-0-	627	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	744	N	526	-0-	-218	-0-	526	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	372	N	199	-0-	-173	-0-	199	2			N	-0-					-0-
08	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
08	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
07	713	N	652	-0-	-61	-0-	652	2			N	-0-					-0-
08	806	N	602	-0-	-204	-0-	602	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-
05	279	N	173	-0-	-106	-0-	173	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
04	1230	N	1108	-0-	-122	-0-	1108	2			N	-0-					-0-
05	1147	N	848	-0-	-299	-0-	848	2			N	-0-					-0-
06	1320	N	527	-0-	-793	-0-	527	2			N	-0-					-0-
07	1147	N	394	-0-	-753	-0-	394	2			N	-0-					-0-
*08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
08	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	806	-0-	-62	-0-	806	2			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
05	775	N	686	-0-	-89	-0-	686	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-
05	620	N	409	-0-	-211	-0-	409	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	750	N	645	-0-	-105	-0-	645	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
08	806	N	691	-0-	-115	-0-	691	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

03	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	2			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	2			N	-0-					-0-
08	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
06	510	N	324	-0-	-186	-0-	324	2			N	-0-					-0-
07	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-
08	527	N	236	-0-	-291	-0-	236	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

03	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
04	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

03	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
05	1147	N	1092	-0-	-55	-0-	1092	2			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
07	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
08	1085	N	916	-0-	-169	-0-	916	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
08	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

03	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

03	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
07	155	N	17	-0-	-138	-0-	17	2			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
04	540	N	375	-0-	-165	-0-	375	2			N	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	2			N	-0-					-0-
07	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
08	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

03	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
04	210	N	155	-0-	-55	-0-	155	2			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
06	180	N	38	-0-	-142	-0-	38	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-
05	434	N	322	-0-	-112	-0-	322	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
08	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	248	N	2	-0-	-246	-0-	2	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	341	N	125	-0-	-216	-0-	125	2			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	585	-0-	-655	-0-	585	2			N	-0-					23
04	1080	N	946	-0-	-134	-0-	946	2			N	-0-					23
05	906	N	906	-0-	-0-	-0-	906	2			N	-0-					23
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					23
07	992	N	827	-0-	-165	-0-	827	2			N	-0-					23
*08	899	N	459	-0-	-440	-0-	459	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
05	899	N	766	-0-	-133	-0-	766	2			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
07	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	375	-0-	-90	-0-	375	2			N	-0-					-0-
04	330	N	179	-0-	-151	-0-	179	2			N	-0-					-0-
05	465	N	292	-0-	-173	-0-	292	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
06	390	N	263	-0-	-127	-0-	263	2			N	-0-					-0-
07	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
*08	341	N	121	-0-	-220	-0-	121	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	434	N	162	-0-	-272	-0-	162	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	744	N	244	-0-	-500	-0-	244	2			N	-0-					-0-
06	690	N	488	-0-	-202	-0-	488	2			N	-0-					-0-
07	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	262	-0-	-79	-0-	262	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
06	870	N	469	-0-	-401	-0-	469	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
*08	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
04	1290	N	1187	-0-	-103	-0-	1187	2			N	-0-					-0-
05	1488	N	896	-0-	-592	-0-	896	2			N	-0-					-0-
06	1590	N	1285	-0-	-305	-0-	1285	2			N	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
*08	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*08	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2584	-0-	-640	-0-	2584	2			N	-0-					-0-
04	2580	X	2048	-0-	-532	-0-	2048	2			N	-0-					-0-
05	2604	X	1666	-0-	-938	-0-	1666	2			N	-0-					-0-
06	2520	X	2447	-0-	-73	-0-	2447	2			N	-0-					-0-
07	2573	X	1943	-0-	-630	-0-	1943	2			N	-0-					-0-
*08	2573	X	2077	-0-	-496	-0-	2077	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

03	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	372	N	149	-0-	-223	-0-	149	2			N	-0-					-0-
08	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

03	310	N	147	-0-	-163	-0-	74	1	73	2	N	-0-					-0-
04	270	N	130	-0-	-140	-0-	52	1	78	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	109	1	125	2	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	106	1	129	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	125	1	132	2	N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	148	1	129	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

03	341	N	191	-0-	-150	-0-	96	1	95	2	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	119	1	179	2	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	154	1	176	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	140	1	171	2	N	-0-					-0-
07	310	N	269	-0-	-41	-0-	131	1	138	2	N	-0-					-0-
08	341	N	305	-0-	-36	-0-	163	1	142	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

03	682	N	294	-0-	-388	-0-	294	2			N	-0-					-0-
04	450	N	295	-0-	-155	-0-	295	2			N	-0-					-0-
05	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

03	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
04	300	N	181	-0-	-119	-0-	181	2			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
*08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	163	-0-	-147	-0-	163	2		N	-0-			-0-
04	226	N	226	-0-	-0-	-0-	226	2		N	-0-			-0-
05	217	N	173	-0-	-44	-0-	173	2		N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	223	2		N	-0-			-0-
07	248	N	188	-0-	-60	-0-	188	2		N	-0-			-0-
*08	211	N	211	-0-	-0-	-0-	211	2		N	-0-			-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

03	76	N	76	-0-	-0-	-0-	76	2		N	-0-			-0-
04	134	N	134	-0-	-0-	-0-	134	2		N	-0-			-0-
05	124	N	11	-0-	-113	-0-	11	2		N	-0-			-0-
06	235	N	235	-0-	-0-	-0-	235	2		N	-0-			-0-
07	148	N	148	-0-	-0-	-0-	148	2		N	-0-			-0-
*08	151	N	151	-0-	-0-	-0-	151	2		N	-0-			-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

03	91	N	91	-0-	-0-	-0-	91	2		N	-0-			-0-
04	56	N	56	-0-	-0-	-0-	56	2		N	-0-			-0-
05	174	N	174	-0-	-0-	-0-	174	2		N	-0-			-0-
06	90	N	59	-0-	-31	-0-	59	2		N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
*08	186	N	66	-0-	-120	-0-	66	2		N	-0-			-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

03	589	N	553	-0-	-36	-0-	553	2		N	-0-			-0-
04	540	N	462	-0-	-78	-0-	462	2		N	-0-			-0-
05	347	N	347	-0-	-0-	-0-	347	2		N	-0-			-0-
06	540	N	376	-0-	-164	-0-	376	2		N	-0-			-0-
07	465	N	350	-0-	-115	-0-	350	2		N	-0-			-0-
*08	442	N	442	-0-	-0-	-0-	442	2		N	-0-			-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

03	558	N	423	-0-	-135	-0-	423	2		N	-0-			-0-
04	390	N	385	-0-	-5	-0-	385	2		N	-0-			-0-
05	465	N	361	-0-	-104	-0-	361	2		N	-0-			-0-
06	420	N	413	-0-	-7	-0-	413	2		N	-0-			-0-
07	403	N	343	-0-	-60	-0-	343	2		N	-0-			-0-
08	372	N	310	-0-	-62	-0-	310	2		N	-0-			-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

03	155	N	149	-0-	-6	-0-	149	2		N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-
05	154	N	154	-0-	-0-	-0-	154	2		N	-0-			-0-
06	150	N	148	-0-	-2	-0-	148	2		N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	129	2		N	-0-			-0-
08	155	N	123	-0-	-32	-0-	123	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	2			N	-0-					-0-
05	558	N	459	-0-	-99	-0-	459	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	527	N	205	-0-	-322	-0-	205	2			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	261	1	258	2	N	-0-					-0-
04	390	N	350	-0-	-40	-0-	140	1	210	2	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	174	1	199	2	N	-0-					-0-
06	510	N	389	-0-	-121	-0-	175	1	214	2	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	198	1	209	2	N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	204	1	177	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	266	1	262	2	N	-0-					-0-
04	510	N	475	-0-	-35	-0-	190	1	285	2	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	246	1	282	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	264	1	323	2	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	260	1	274	2	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	284	1	247	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	25	1	24	2	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	16	1	23	2	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	28	1	33	2	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	14	1	18	2	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	33	1	29	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	29	1	28	2	N	-0-					-0-
04	120	N	65	-0-	-55	-0-	26	1	39	2	N	-0-					-0-
05	93	N	37	-0-	-56	-0-	17	1	20	2	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	72	1	88	2	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	73	1	78	2	N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	93	1	81	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	93	-0-	-31	-0-	47	1	46	2	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	34	1	50	2	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	42	1	49	2	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	40	1	49	2	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	44	1	47	2	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	40	1	35	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
*08	868	N	577	-0-	-291	-0-	577	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1373	X	1373	-0-	-0-	-0-	526	1	847	2	N	-0-					-0-
04	1651	X	1651	-0-	-0-	-0-	599	1	1052	2	N	-0-					-0-
05	435	X	435	-0-	-0-	-0-	161	1	274	2	N	-0-					-0-
06	1320	X	378	-0-	-942	-0-	145	1	233	2	N	-0-					-0-
07	2424	X	2424	-0-	-0-	-0-	951	1	1473	2	N	-0-					-0-
08	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

03	2542	N	1836	-0-	-706	-0-	902	1	934	2	N	-0-					-0-
04	2102	N	2102	-0-	-0-	-0-	1069	1	1033	2	N	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	1084	1	937	2	N	-0-					-0-
06	1849	N	1849	-0-	-0-	-0-	962	1	887	2	N	-0-					-0-
07	2170	N	1876	-0-	-294	-0-	1000	1	876	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2604	-0-	-341	-0-	2604	2			N	-0-					-0-
04	2760	X	2661	-0-	-99	-0-	2661	2			N	-0-					-0-
05	2821	X	2747	-0-	-74	-0-	2747	2			N	-0-					-0-
06	3205	X	3205	-0-	-0-	-0-	518	1	2687	2	N	-0-					-0-
*07	3031	X	3031	-0-	-0-	-0-	502	1	2529	2	N	-0-					-0-
08	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	96	1	155	2	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	122	1	192	2	N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	152	1	217	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480
ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		19	-0-	19	19	19	2			N	-0-					-0-
*08	133	X	114	-0-	-19	-0-	114	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

03	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		15	-0-	15	15	15	2			N	-0-					-0-
*08	123	X	108	-0-	-15	-0-	108	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

03	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
04	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

03	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
*08	130	X	119	-0-	-11	-0-	119	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					2
04	270	N	266	-0-	-4	-0-	266	3			Y	-0-					2
05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					2
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					2
07	217	N	180	-0-	-37	-0-	180	3			Y	-0-					2
08	217	N	185	-0-	-32	-0-	185	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
04	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					5
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
06	270	N	226	-0-	-44	-0-	226	3			Y	-0-					5
07	279	N	172	-0-	-107	-0-	172	3			Y	-0-					5
08	279	N	194	-0-	-85	-0-	194	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

03	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					2
04	540	N	492	-0-	-48	-0-	492	3			Y	-0-					2
05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					2
06	540	N	430	-0-	-110	-0-	430	3			Y	-0-					2
07	496	N	417	-0-	-79	-0-	417	3			Y	-0-					2
08	465	N	391	-0-	-74	-0-	391	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					5
04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					5
06	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					5
07	279	N	235	-0-	-44	-0-	235	3			Y	-0-					5
08	248	N	185	-0-	-63	-0-	185	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					1
04	6	N	3	-0-	-3	-0-	3	3			Y	-0-					1
05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					1
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					8
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					8
05	31	N	-0-	-0-	-31	-0-					Y	-0-					8
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					8
07	31	N	-0-	-0-	-31	-0-					Y	-0-					8
*08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					17
04	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					17
05	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					17
06	630	N	544	-0-	-86	-0-	544	3			Y	-0-					17
07	682	N	478	-0-	-204	-0-	478	3			Y	-0-					17
08	682	N	501	-0-	-181	-0-	501	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					14
04	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					14
05	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					14
06	540	N	479	-0-	-61	-0-	479	3			Y	-0-					14
07	589	N	400	-0-	-189	-0-	400	3			Y	-0-					14
08	589	N	396	-0-	-193	-0-	396	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					12
04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					12
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					12
06	360	N	329	-0-	-31	-0-	329	3			Y	-0-					12
07	403	N	174	-0-	-229	-0-	174	3			Y	-0-					12
08	403	N	207	-0-	-196	-0-	207	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					1
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					1
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					3
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					3
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					3
07	31	N	-0-	-0-	-31	-0-					Y	-0-					3
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	173	-0-	-44	-0-	173	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					5
04	330	N	297	-0-	-33	-0-	297	3			Y	-0-					5
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
06	300	N	274	-0-	-26	-0-	274	3			Y	-0-					5
07	310	N	21	-0-	-289	-0-	21	3			Y	-0-					5
08	310	N	225	-0-	-85	-0-	225	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	159	3			Y	-0-					3
04	180	N	150	-0-	-30	-0-	150	3			Y	-0-					3
05	161	N	144	-0-	-17	-0-	144	3			Y	-0-					3
06	150	N	78	-0-	-72	-0-	78	3			Y	-0-					3
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					3
08	155	N	102	-0-	-53	-0-	102	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

03	DLQ G-10		841	-0-	841	2589	841	2			Y	-0-					-0-
04	DLQ G-10		870	-0-	870	3459	870	2			Y	-0-					-0-
05	400	N	1030	-0-	630	4089	1030	2			Y	-0-					-0-
06	3000	N	828	-0-	-2172	1917	828	2			Y	-0-					-0-
07	2806	N	889	-0-	-1917	-0-	889	2			Y	-0-					-0-
08	930	N	847	-0-	-83	-0-	847	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
04	810	N	382	-0-	-428	-0-	382	2			N	-0-					-0-
05	651	N	45	-0-	-606	-0-	45	2			N	-0-					-0-
06	750	N	72	-0-	-678	-0-	72	2			N	-0-					-0-
07	403	N	22	-0-	-381	-0-	22	2			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

03	DLQ G-10		263	-0-	263	783	263	2			Y	-0-					-0-
04	DLQ G-10		297	-0-	297	1080	297	2			Y	-0-					-0-
05	400	N	311	-0-	-89	991	311	2			Y	-0-					-0-
06	1295	N	304	-0-	-991	-0-	304	2			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

03	DLQ G-10		127	-0-	127	396	127	2			Y	-0-					-0-
04	DLQ G-10		115	-0-	115	511	115	2			Y	-0-					-0-
05	400	N	124	-0-	-276	235	124	2			Y	-0-					-0-
06	357	N	122	-0-	-235	-0-	122	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

03	DLQ G-10		110	-0-	110	327	110	2			Y	-0-					-0-
04	DLQ G-10		143	-0-	143	470	143	2			Y	-0-					-0-
05	400	N	96	-0-	-304	166	96	2			Y	-0-					-0-
06	258	N	92	-0-	-166	-0-	92	2			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

03	DLQ G-10		515	-0-	515	1358	515	2			Y	-0-					-0-
04	DLQ G-10		270	-0-	270	1628	270	2			Y	-0-					-0-
05	400	N	264	-0-	-136	1492	264	2			Y	-0-					-0-
06	1799	N	307	-0-	-1492	-0-	307	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		493	-0-	493	1325	493	2			Y	-0-					-0-
04	DLQ G-10		524	-0-	524	1849	524	2			Y	-0-					-0-
05	400	N	636	-0-	236	2085	636	2			Y	-0-					-0-
06	2708	N	623	-0-	-2085	-0-	623	2			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		152	-0-	152	419	152	2			Y	-0-					-0-
04	DLQ G-10		151	-0-	151	570	151	2			Y	-0-					-0-
05	400	N	152	-0-	-248	322	152	2			Y	-0-					-0-
06	472	N	150	-0-	-322	-0-	150	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	9	1	111	2	Y	-0-					-0-
06	150	N	107	-0-	-43	-0-	8	1	99	2	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	55	1	253	2	Y	-0-					-0-
04	330	N	311	-0-	-19	-0-	51	1	260	2	Y	-0-					-0-
05	416	N	416	-0-	-0-	-0-	71	1	345	2	Y	-0-					-0-
06	300	N	143	-0-	-157	-0-	22	1	121	2	Y	-0-					-0-
07	310	N	148	-0-	-162	-0-	19	1	129	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	161	-0-	-87	-0-	13	1	148	2	Y	-0-			-0-
04	210	N	192	-0-	-18	-0-	15	1	177	2	Y	-0-			-0-
05	248	N	236	-0-	-12	-0-	18	1	218	2	Y	-0-			-0-
*06	344	N	344	-0-	-0-	-0-	26	1	318	2	Y	-0-			-0-
*07	522	N	522	-0-	-0-	-0-	34	1	488	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

03	31	N	14	-0-	-17	-0-	4	1	10	2	Y	-0-			-0-
04	30	N	16	-0-	-14	-0-	4	1	12	2	Y	-0-			-0-
05	31	N	21	-0-	-10	-0-	5	1	16	2	Y	-0-			-0-
*06	22	N	22	-0-	-0-	-0-	4	1	18	2	Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	4	1	25	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-			-0-
04	720	N	720	-0-	-0-	-0-	720	2			Y	-0-			-0-
05	707	N	707	-0-	-0-	-0-	707	2			Y	-0-			-0-
06	720	N	-0-	-0-	-720	-0-					Y	-0-			-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

03	341	N	68	-0-	-273	-0-	68	2			Y	-0-			-0-
04	360	N	23	-0-	-337	-0-	23	2			Y	-0-			-0-
05	341	N	91	-0-	-250	-0-	91	2			Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
*06	180	N	166	-0-	-14	-0-	2	1	162	2	Y	2					2
							2	9									
*07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-	2	5			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	2			Y	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	6	1	494	2	Y	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
*06	270	N	251	-0-	-19	-0-	3	1	245	2	Y	3					3
							3	9									
*07	279	N	268	-0-	-11	-0-	268	2			Y	-0-	3	5			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	68	-0-	-87	-0-	4	1	64	2	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	377	-0-	-119	-0-	25	1	352	2	Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	33	1	495	2	Y	-0-					-0-
05	581	N	581	-0-	-0-	-0-	35	1	535	2	Y	10					10
							11	9									
*06	390	N	390	-0-	-0-	-0-	23	1	337	2	Y	27	15	1			22
							30	9									
07	496	N	362	-0-	-134	-0-	20	1	331	2	Y	10	24	1			8
							11	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	17	1	253	2	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
05	279	N	242	-0-	-37	-0-	15	1	227	2	Y	-0-					-0-
06	270	N	144	-0-	-126	-0-	9	1	135	2	Y	-0-					-0-
07	279	N	175	-0-	-104	-0-	10	1	165	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	179	-0-	-38	-0-	12	1	167	2	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	2	Y	-0-					-0-
05	279	N	202	-0-	-77	-0-	13	1	189	2	Y	-0-					-0-
*06	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	288	-0-	-53	-0-	18	1	270	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-					-0-
*06	270	N	214	-0-	-56	-0-	14	1	199	2	Y	1					1
							1	9									
*07	415	N	415	-0-	-0-	-0-	23	1	391	2	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	28	1	412	2	Y	14	20	1			13
							15	9									
04	674	N	674	-0-	-0-	-0-	41	1	616	2	Y	15	13	1			15
							17	9									
05	542	N	542	-0-	-0-	-0-	32	1	501	2	Y	8	6	1			17
							9	9									
*06	561	N	561	-0-	-0-	-0-	41	1	505	2	Y	14	24	1			7
							15	9									
07	651	N	323	-0-	-328	-0-	22	1	301	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	13	1	183	2	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
06	120	N	68	-0-	-52	-0-	5	1	63	2	Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	34	1	507	2	Y	14	20	1			13
							15	9									
04	510	N	487	-0-	-23	-0-	30	1	440	2	Y	15	13	1			15
							17	9									
05	617	N	617	-0-	-0-	-0-	37	1	571	2	Y	8	6	1			17
							9	9									
06	510	N	-0-	-0-	-510	-0-					Y	-0-	17	7			-0-
*07	496	N	461	-0-	-35	-0-	29	1	424	2	Y	7					7
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	8	1	119	2	Y	-0-					-0-
04	150	N	119	-0-	-31	-0-	7	1	112	2	Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	8	1	125	2	Y	-0-					-0-
06	120	N	74	-0-	-46	-0-	5	1	69	2	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	27	1	385	2	Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	31	1	468	2	Y	-0-					-0-
05	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
*06	788	N	788	-0-	-0-	-0-	60	1	728	2	Y	-0-					-0-
*07	1021	N	1021	-0-	-0-	-0-	66	1	955	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	26	1	383	2	Y	-0-					-0-
04	360	N	250	-0-	-110	-0-	16	1	234	2	Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	41	1	627	2	Y	1					1
							1	9									
*06	497	N	497	-0-	-0-	-0-	32	1	465	2	Y	-0-	1	1			-0-
*07	498	N	498	-0-	-0-	-0-	28	1	468	2	Y	2	1	1			1
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	4	1	54	2	Y	-0-					-0-
04	90	N	56	-0-	-34	-0-	4	1	52	2	Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

03	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
04	150	N	74	-0-	-76	-0-	74	2			Y	-0-					-0-
05	155	N	19	-0-	-136	-0-	19	2			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
05	651	N	536	-0-	-115	-0-	536	2			Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	DLQ G-10		308	-0-	308	308	308	2			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	308					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

03	462	N	462	-0-	-0-	-0-	37	1	425	2	Y	-0-					-0-
04	450	N	404	-0-	-46	-0-	31	1	373	2	Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	32	1	379	2	Y	-0-					-0-
06	450	N	373	-0-	-77	-0-	28	1	345	2	Y	-0-					-0-
07	DLQ G-10		460	-0-	460	460	30	1	430	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	460					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

03	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	24	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

03	360	N	360	-0-	-0-	-0-	63	1	297	2	Y	-0-					-0-
04	330	N	282	-0-	-48	-0-	46	1	236	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	48	1	233	2	Y	-0-					-0-
06	330	N	259	-0-	-71	-0-	41	1	218	2	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	31	1	206	2	Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	237					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	1	1	120	2	Y	1					1
							1	9									
*07	DLQ G-10		135	-0-	135	135	135	2			Y	-0-	1	7			-0-
08	DLQ G-10	NO RPT		-0-	-0-	135					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
07	DLQ G-10		132	-0-	132	132	9	1	123	2	Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	132					Y	NO RPT					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	21	1	229	2	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	26	1	310	2	Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	29	1	347	2	Y	-0-					-0-
*06	389	N	389	-0-	-0-	-0-	29	1	360	2	Y	-0-					-0-
07	DLQ G-10		385	-0-	385	385	25	1	360	2	Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	385					Y	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	50	1	395	2	Y	-0-					-0-
04	510	N	457	-0-	-53	-0-	48	1	409	2	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	46	1	325	2	Y	-0-					-0-
*06	641	N	641	-0-	-0-	-0-	49	1	592	2	Y	-0-					-0-
07	DLQ G-10		697	-0-	697	697	45	1	652	2	Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	697					Y	NO RPT					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	758	-0-	-17	-0-	758	2			Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
07	775	N	356	-0-	-419	-0-	356	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

03	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

03	277	N	277	-0-	-0-	-0-	22	1	255	2	Y	-0-					-0-
04	270	N	233	-0-	-37	-0-	18	1	215	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	22	1	259	2	Y	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
*06	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

03	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

03	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1356	N	1356	-0-	-0-	-0-	86	1	1255	2	Y	14	20	1			13
							15	9									
04	1316	N	1316	-0-	-0-	-0-	81	1	1218	2	Y	15	13	1			15
							17	9									
05	1054	N	840	-0-	-214	-0-	51	1	780	2	Y	8	6	1			17
							9	9									
06	1020	N	584	-0-	-436	-0-	38	1	546	2	Y	-0-	17	1			-0-
*07	724	N	724	-0-	-0-	-0-	40	1	681	2	Y	3					3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	34	1	509	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	9	1	160	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	61	1	887	2	Y	13	20	1			12
							14	9									
04	961	N	961	-0-	-0-	-0-	59	1	885	2	Y	15	12	1			15
							17	9									
05	1019	N	1019	-0-	-0-	-0-	62	1	948	2	Y	8	6	1			17
							9	9									
*06	726	N	726	-0-	-0-	-0-	54	1	657	2	Y	14	24	1			7
							15	9									
07	899	N	751	-0-	-148	-0-	48	1	703	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2068	N	2068	-0-	-0-	-0-	133	1	1935	2	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	5	1	65	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	25	1	75	2	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	19	1	55	2	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	23	1	71	2	Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	11	1	53	2	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	17	1	99	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	32	1	93	2	Y	-0-					-0-
04	210	N	151	-0-	-59	-0-	40	1	111	2	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	42	1	129	2	Y	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	39	1	194	2	Y	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	37	1	218	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	64	1	190	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	42	1	117	2	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	54	1	168	2	Y	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	18	1	88	2	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	13	1	74	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	155	N	22	-0-	-133	-0-	1	1	21	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	18	1	56	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	28	1	77	2	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	36	1	113	2	Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	4	1	18	2	Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	4	1	21	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	61	1	286	2	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	48	1	250	2	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	60	1	293	2	Y	-0-					-0-
*06	368	N	368	-0-	-0-	-0-	58	1	310	2	Y	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	44	1	288	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

03	837	N	751	-0-	-86	-0-	751	2			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
05	775	N	714	-0-	-61	-0-	714	2			N	-0-					-0-
*06	773	N	773	-0-	-0-	-0-	8	1	755	2	N	9					9
							10	9									
*07	930	N	918	-0-	-12	-0-	918	2			N	-0-	9	7			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

03	370	N	370	-0-	-0-	-0-	34	1	336	2	Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	35	1	347	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	34	1	337	2	Y	-0-					-0-
06	360	N	200	-0-	-160	-0-	15	1	185	2	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	13	1	187	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

03	589	N	549	-0-	-40	-0-	28	1	521	2	N	-0-					-0-
04	600	N	549	-0-	-51	-0-	27	1	522	2	N	-0-					-0-
05	558	N	502	-0-	-56	-0-	25	1	477	2	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	37	1	503	2	N	-0-					-0-
07	558	N	472	-0-	-86	-0-	34	1	438	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

03	1090	N	1090	-0-	-0-	-0-	55	1	1035	2	N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	50	1	950	2	N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	53	1	999	2	N	-0-					-0-
*06	1013	N	1013	-0-	-0-	-0-	69	1	944	2	N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	63	1	809	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					-0-
04	1260	N	1186	-0-	-74	-0-	1186	2			N	-0-					-0-
05	1395	N	1227	-0-	-168	-0-	1227	2			N	-0-					-0-
*06	1420	N	1420	-0-	-0-	-0-	13	1	1388	2	N	17					17
							19	9									
*07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	22	1	326	2	Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	22	1	332	2	Y	-0-					-0-
06	240	N	183	-0-	-57	-0-	14	1	169	2	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	18	1	265	2	Y	1	1	1			1
							1	9									
04	309	N	309	-0-	-0-	-0-	19	1	289	2	Y	1	1	1			1
							1	9									
05	294	N	294	-0-	-0-	-0-	18	1	276	2	Y	-0-					1
*06	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-	1	1			-0-
07	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1	1	1			1
							1	9									
04	279	N	279	-0-	-0-	-0-	17	1	261	2	Y	1	1	1			1
							1	9									
05	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					1
*06	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-	1	1			-0-
*07	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-					-0-
05	589	N	589	-0-	-0-	-0-	36	1	552	2	Y	1					1
							1	9									
*06	364	N	364	-0-	-0-	-0-	24	1	340	2	Y	-0-	1	1			-0-
*07	495	N	495	-0-	-0-	-0-	28	1	466	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	313	-0-	-90	-0-	21	1	292	2	Y	-0-					-0-
04	360	N	318	-0-	-42	-0-	20	1	298	2	Y	-0-					-0-
05	527	N	313	-0-	-214	-0-	19	1	293	2	Y	1					1
							1	9									
*06	359	N	359	-0-	-0-	-0-	23	1	333	2	Y	3	1	1			3
							3	9									
*07	410	N	410	-0-	-0-	-0-	23	1	386	2	Y	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	27	1	395	2	Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	32	1	488	2	Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	46	1	704	2	Y	1					1
							1	9									
*06	465	N	465	-0-	-0-	-0-	30	1	434	2	Y	1	1	1			1
							1	9									
*07	498	N	498	-0-	-0-	-0-	28	1	469	2	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	378	-0-	-87	-0-	30	1	348	2	Y	-0-					-0-
04	510	N	371	-0-	-139	-0-	28	1	343	2	Y	-0-					-0-
05	434	N	337	-0-	-97	-0-	25	1	312	2	Y	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	31	1	380	2	Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	22	1	300	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	24	1	239	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	23	1	227	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	26	1	258	2	Y	-0-					-0-
*06	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	15	1	181	2	Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	14	1	168	2	Y	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	245	-0-	-406	-0-	15 14	1 9	216	2	Y	13	19	1			13
04	521	N	521	-0-	-0-	-0-	32 17	1 9	472	2	Y	15	13	1			15
05	629	N	629	-0-	-0-	-0-	38 9	1 9	582	2	Y	8	6	1			17
*06	369	N	369	-0-	-0-	-0-	24	1	345	2	Y	-0-	17	1			-0-
*07	657	N	657	-0-	-0-	-0-	36 1	1 9	620	2	Y	1					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	14	1	205	2	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	19	1	286	2	Y	1					1
							1	9									
*06	264	N	264	-0-	-0-	-0-	17	1	246	2	Y	1	1	1			1
							1	9									
*07	287	N	287	-0-	-0-	-0-	16	1	270	2	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	17	1	202	2	Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	20	1	230	2	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	20	1	246	2	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	24	1	292	2	Y	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	18	1	177	2	Y	-0-					-0-
04	180	N	142	-0-	-38	-0-	13	1	129	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	10	1	127	2	Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	390	-0-	-44	-0-	25	1	365	2	Y	-0-					-0-
04	450	N	278	-0-	-172	-0-	17	1	261	2	Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	19	1	285	2	Y	1					1
							1	9									
*06	390	N	360	-0-	-30	-0-	23	1	333	2	Y	4	2	1			3
							4	9									
*07	378	N	378	-0-	-0-	-0-	21	1	356	2	Y	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	498	-0-	-153	-0-	31 15	1 9	452	2	Y	14	20	1			13
04	764	N	764	-0-	-0-	-0-	46 17	1 9	701	2	Y	15	13	1			15
05	775	N	249	-0-	-526	-0-	14 9	1 9	226	2	Y	8	6	1			17
*06	480	N	445	-0-	-35	-0-	33 15	1 9	397	2	Y	14	24	1			7
*07	540	N	540	-0-	-0-	-0-	35	1	505	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	30	1	331	2	Y	-0-					-0-
04	480	N	410	-0-	-70	-0-	32	1	378	2	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	32	1	386	2	Y	-0-					-0-
*06	389	N	389	-0-	-0-	-0-	30	1	359	2	Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	38	1	538	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	28	1	225	2	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	29	1	245	2	Y	-0-					-0-
05	310	N	229	-0-	-81	-0-	28	1	201	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	25	1	362	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	30	1	141	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	27	1	135	2	Y	-0-					-0-
05	217	N	161	-0-	-56	-0-	28	1	133	2	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	27	1	145	2	Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		447	-0-	447	1205	29	1	418	2	Y	-0-					-0-
04	DLQ G-10		668	-0-	668	1873	42	1	626	2	Y	-0-					-0-
05	2473	N	600	-0-	-1873	-0-	37 1	1 9	562	2	Y	1					1
06	420	N	412	-0-	-8	-0-	27	1	385	2	Y	-0-	1	1			-0-
07	651	N	546	-0-	-105	-0-	30 1	1 9	515	2	Y	1					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		621	-0-	621	1333	50	1	571	2	Y	-0-					-0-
04	DLQ G-10		667	-0-	667	2000	52	1	615	2	Y	-0-					-0-
05	2683	N	683	-0-	-2000	-0-	52	1	631	2	Y	-0-					-0-
06	510	N	362	-0-	-148	-0-	27	1	335	2	Y	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	35	1	498	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		502	-0-	502	1579	88	1	414	2	Y	-0-					-0-
04	DLQ G-10		382	-0-	382	1961	62	1	320	2	Y	-0-					-0-
05	2395	N	434	-0-	-1961	-0-	74	1	360	2	Y	-0-					-0-
06	480	N	428	-0-	-52	-0-	67	1	361	2	Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	62	1	407	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		83	-0-	83	248	5	1	78	2	Y	-0-					-0-
04	DLQ G-10		103	-0-	103	351	6	1	97	2	Y	-0-					-0-
05	440	N	89	-0-	-351	-0-	6	1	83	2	Y	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		127	-0-	127	541	8	1	119	2	Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	541					Y	-0-					-0-
05	881	N	340	-0-	-541	-0-	20	1	320	2	Y	-0-					-0-
06	120	N	63	-0-	-57	-0-	5	1	58	2	Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		292	-0-	292	924	19	1	273	2	Y	-0-					-0-
04	DLQ G-10		399	-0-	399	1323	25	1	374	2	Y	-0-					-0-
05	1775	N	452	-0-	-1323	-0-	27	1	425	2	Y	-0-					-0-
*06	550	N	550	-0-	-0-	-0-	42	1	508	2	Y	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	42	1	605	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	69					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	69					Y	-0-					-0-
05	DLQ G-10		75	-0-	75	144	4	1	71	2	Y	-0-					-0-
*06	167	N	23	-0-	-144	-0-	2	1	21	2	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		294	-0-	294	703	19	1	275	2	Y	-0-					-0-
04	DLQ G-10		369	-0-	369	1072	23	1	345	2	Y	1					1
							1	9									
05	1426	N	354	-0-	-1072	-0-	22	1	332	2	Y	-0-					1
*06	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-	1	1			-0-
07	341	N	192	-0-	-149	-0-	12	1	180	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		252	-0-	252	569	16	1	236	2	Y	-0-					-0-
04	DLQ G-10		275	-0-	275	844	17	1	258	2	Y	-0-					-0-
05	1119	N	275	-0-	-844	-0-	17	1	258	2	Y	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	24	1	296	2	Y	-0-					-0-
07	279	N	125	-0-	-154	-0-	7	1	104	2	Y	13					13
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		585	-0-	585	1359	37	1	533	2	Y	14	18	1			13
							15	9									
04	DLQ G-10		518	-0-	518	1877	32	1	469	2	Y	15	13	1			15
							17	9									
05	2234	N	357	-0-	-1877	-0-	21	1	327	2	Y	8	6	1			17
							9	9									
*06	570	N	504	-0-	-66	-0-	37	1	452	2	Y	14	24	1			7
							15	9									
07	465	N	295	-0-	-170	-0-	20	1	275	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	2	Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	14	1	95	2	Y	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	70	-0-	-54	-0-	8	1	62	2	Y	-0-					-0-
04	150	N	71	-0-	-79	-0-	8	1	63	2	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	14	1	94	2	Y	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	42	1	334	2	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	36	1	303	2	Y	-0-					-0-
05	496	N	368	-0-	-128	-0-	46	1	322	2	Y	-0-					-0-
*06	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	437					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	437					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	437					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	437					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	437					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	437					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	74	1	349	2	Y	-0-					-0-
04	450	N	393	-0-	-57	-0-	64	1	329	2	Y	-0-					-0-
05	434	N	289	-0-	-145	-0-	49	1	240	2	Y	-0-					-0-
06	420	N	337	-0-	-83	-0-	51	1	286	2	Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	50	1	335	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	15	1	166	2	Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	13	1	161	2	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	11	1	137	2	Y	-0-					-0-
06	180	N	142	-0-	-38	-0-	11	1	131	2	Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	12	1	178	2	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	50	1	738	2	Y	12	18	1			12
							13	9									
04	1128	N	1128	-0-	-0-	-0-	69	1	1042	2	Y	15	12	1			15
							17	9									
05	753	N	753	-0-	-0-	-0-	45	1	699	2	Y	8	6	1			17
							9	9									
06	780	N	582	-0-	-198	-0-	38	1	544	2	Y	-0-	17	1			-0-
07	837	N	646	-0-	-191	-0-	35	1	592	2	Y	17					17
							19	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	13	1	193	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	13	1	203	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	272	-0-	-69	-0-	23	1	249	2	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	26	1	299	2	Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	34	1	396	2	Y	-0-					-0-
*06	410	N	410	-0-	-0-	-0-	31	1	379	2	Y	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	2	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	14	1	192	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	15	1	222	2	Y	1					1
							1	9									
07	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	10	1	149	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	9	1	152	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	175	-0-	-104	-0-	16	1	159	2	Y	-0-					-0-
04	300	N	179	-0-	-121	-0-	16	1	163	2	Y	-0-					-0-
05	279	N	199	-0-	-80	-0-	18	1	181	2	Y	-0-					-0-
*06	202	N	202	-0-	-0-	-0-	15	1	187	2	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	24	1	346	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	31	1	444	2	Y	14	20	1			13
							15	9									
04	540	N	540	-0-	-0-	-0-	33	1	490	2	Y	15	13	1			15
							17	9									
05	558	N	509	-0-	-49	-0-	31	1	469	2	Y	8	6	1			17
							9	9									
*06	480	N	472	-0-	-8	-0-	35	1	422	2	Y	14	24	1			7
							15	9									
07	558	N	269	-0-	-289	-0-	18	1	251	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	159	-0-	-58	-0-	15	1	144	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	23	1	226	2	Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	11	1	138	2	Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	376	-0-	-120	-0-	30	1	346	2	Y	-0-					-0-
04	480	N	442	-0-	-38	-0-	34	1	408	2	Y	-0-					-0-
05	403	N	338	-0-	-65	-0-	26	1	312	2	Y	-0-					-0-
*06	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	7	-0-	-86	-0-	1	1	6	2	Y	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
05	279	N	236	-0-	-43	-0-	15	1	221	2	Y	-0-					-0-
06	270	N	175	-0-	-95	-0-	11	1	164	2	Y	-0-					-0-
07	341	N	159	-0-	-182	-0-	9	1	150	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									
06	120	N	57	-0-	-63	-0-	4	1	53	2	Y	-0-	1	1			-0-
07	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
06	150	N	89	-0-	-61	-0-	6	1	83	2	Y	-0-					-0-
07	217	N	120	-0-	-97	-0-	7	1	113	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	5	1	82	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
04	360	N	318	-0-	-42	-0-	20	1	298	2	Y	-0-					-0-
05	372	N	350	-0-	-22	-0-	21	1	328	2	Y	1					1
							1	9									
06	330	N	194	-0-	-136	-0-	13	1	181	2	Y	-0-	1	1			-0-
*07	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	629	-0-	-115	-0-	40	1	574	2	Y	14	20	1			13
							15	9									
04	720	N	590	-0-	-130	-0-	36	1	537	2	Y	15	13	1			15
							17	9									
05	930	N	930	-0-	-0-	-0-	56	1	865	2	Y	8	6	1			17
							9	9									
06	600	N	392	-0-	-208	-0-	25	1	367	2	Y	-0-	17	1			-0-
07	620	N	450	-0-	-170	-0-	25	1	422	2	Y	3					3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	3	1	57	2	Y	-0-					-0-
04	180	N	22	-0-	-158	-0-	1	1	21	2	Y	-0-					-0-
05	124	N	73	-0-	-51	-0-	4	1	69	2	Y	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	655	-0-	-27	-0-	164	1	491	2	Y	-0-					-0-
04	600	N	559	-0-	-41	-0-	147	1	412	2	Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	168	1	522	2	Y	-0-					-0-
06	630	N	579	-0-	-51	-0-	97	1	482	2	Y	-0-					-0-
*07	677	N	677	-0-	-0-	-0-	98	1	579	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	85	1	257	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	92	1	256	2	Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	82	1	257	2	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	46	1	227	2	Y	-0-					-0-
07	310	N	282	-0-	-28	-0-	41	1	241	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	4	1	18	2	Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	16	1	173	2	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	14	1	155	2	Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	11	1	136	2	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	12	1	148	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	3	1	43	2	Y	13					13
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	434	-0-	-124	-0-	27 15	1 9	392	2	Y	14	20	1			13
04	443	N	443	-0-	-0-	-0-	27 17	1 9	399	2	Y	15	13	1			15
05	499	N	499	-0-	-0-	-0-	30 9	1 9	460	2	Y	8	6	1			17
*06	504	N	504	-0-	-0-	-0-	37 15	1 9	452	2	Y	14	24	1			7
*07	546	N	546	-0-	-0-	-0-	35	1	511	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	98	1	294	2	Y	-0-					-0-
04	360	N	310	-0-	-50	-0-	82	1	228	2	Y	-0-					-0-
05	372	N	321	-0-	-51	-0-	78	1	243	2	Y	-0-					-0-
06	390	N	171	-0-	-219	-0-	29	1	142	2	Y	-0-					-0-
07	310	N	150	-0-	-160	-0-	22	1	128	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	43 15	1 9	621	2	Y	14	20	1			13
04	550	N	550	-0-	-0-	-0-	33 17	1 9	500	2	Y	15	13	1			15
05	855	N	855	-0-	-0-	-0-	52 9	1 9	794	2	Y	8	6	1			17
06	510	N	352	-0-	-158	-0-	23	1	329	2	Y	-0-	17	1			-0-
07	527	N	399	-0-	-128	-0-	22 3	1 9	374	2	Y	3					3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	197	-0-	-51	-0-	13	1	184	2	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
*06	209	N	209	-0-	-0-	-0-	14 1	1 9	194	2	Y	1					1
07	310	N	262	-0-	-48	-0-	15 1	1 9	246	2	Y	1	1	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
07	T. A.		139	-0-	139	139	19	1	120	2	Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	139					Y	NO RPT					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	18	1	53	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	17	1	49	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	17	1	54	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	4	1	18	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	21	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	12	1	137	2	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
06	150	N	101	-0-	-49	-0-	8	1	93	2	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	219	-0-	-91	-0-	219	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	341	N	162	-0-	-179	-0-	162	2			Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	24	1	339	2	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	24	1	361	2	Y	1					1
							1	9									
*06	330	N	248	-0-	-82	-0-	16	1	231	2	Y	1	1	1			1
							1	9									
07	341	N	295	-0-	-46	-0-	16	1	278	2	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	158	-0-	-121	-0-	10	1	148	2	Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	11	1	170	2	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	15	1	217	2	Y	-0-					-0-
06	150	N	53	-0-	-97	-0-	4	1	49	2	Y	-0-					-0-
07	186	N	42	-0-	-144	-0-	3	1	39	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

03	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	2			Y	-0-					-0-
05	620	N	551	-0-	-69	-0-	551	2			Y	-0-					-0-
*06	1378	N	1378	-0-	-0-	-0-	17	1	1343	2	Y	16					16
							18	9									
*07	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

03	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-					-0-
04	510	N	493	-0-	-17	-0-	30	1	463	2	Y	-0-					-0-
05	527	N	504	-0-	-23	-0-	31	1	473	2	Y	-0-					-0-
06	510	N	318	-0-	-192	-0-	21	1	297	2	Y	-0-					-0-
07	496	N	356	-0-	-140	-0-	20	1	335	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

03	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	14	1	170	2	Y	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	12	1	143	2	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	12	1	178	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

03	90	N	90	-0-	-0-	-0-	16	1	74	2	Y	-0-					-0-
04	150	N	66	-0-	-84	-0-	11	1	55	2	Y	-0-					-0-
05	124	N	87	-0-	-37	-0-	15	1	72	2	Y	-0-					-0-
06	90	N	27	-0-	-63	-0-	4	1	23	2	Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	4	1	26	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

03	545	N	545	-0-	-0-	-0-	35	1	510	2	Y	-0-					-0-
04	690	N	634	-0-	-56	-0-	40	1	594	2	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	40	1	598	2	Y	-0-					-0-
06	540	N	78	-0-	-462	-0-	6	1	72	2	Y	-0-					-0-
07	651	N	107	-0-	-544	-0-	7	1	100	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	285	-0-	-56	-0-	18	1	267	2	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
06	270	N	196	-0-	-74	-0-	13	1	183	2	Y	-0-					-0-
07	341	N	267	-0-	-74	-0-	15	1	249	2	Y	3					3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	28	1	399	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	32	1	481	2	Y	-0-					-0-
05	622	N	622	-0-	-0-	-0-	38	1	583	2	Y	1					1
							1	9									
*06	446	N	446	-0-	-0-	-0-	29	1	414	2	Y	3	1	1			3
							3	9									
07	527	N	483	-0-	-44	-0-	27	1	455	2	Y	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	32	1	461	2	Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	29	1	437	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-					-0-
06	420	N	262	-0-	-158	-0-	17	1	245	2	Y	-0-					-0-
07	434	N	342	-0-	-92	-0-	19	1	322	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	14	1	200	2	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	12	1	178	2	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	13	1	185	2	Y	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	11	1	193	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	437	-0-	-183	-0-	40	1	397	2	Y	-0-			-0-
04	630	N	262	-0-	-368	-0-	24	1	238	2	Y	-0-			-0-
05	488	N	488	-0-	-0-	-0-	44	1	444	2	Y	-0-			-0-
*06	512	N	512	-0-	-0-	-0-	39	1	473	2	Y	-0-			-0-
*07	631	N	631	-0-	-0-	-0-	41	1	590	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	13	1	133	2	Y	-0-			-0-
04	180	N	147	-0-	-33	-0-	14	1	133	2	Y	-0-			-0-
05	155	N	122	-0-	-33	-0-	11	1	111	2	Y	-0-			-0-
06	150	N	124	-0-	-26	-0-	9	1	115	2	Y	-0-			-0-
*07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	355	-0-	-234	-0-	23	1	332	2	Y	-0-			-0-
04	420	N	387	-0-	-33	-0-	24	1	363	2	Y	-0-			-0-
05	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-			-0-
06	330	N	67	-0-	-263	-0-	5	1	62	2	Y	-0-			-0-
07	403	N	84	-0-	-319	-0-	6	1	78	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	669	-0-	-44	-0-	669	2			Y	-0-			-0-
04	660	N	653	-0-	-7	-0-	653	2			Y	-0-			-0-
05	744	N	583	-0-	-161	-0-	583	2			Y	-0-			-0-
06	660	N	-0-	-0-	-660	-0-					Y	-0-			-0-
07	682	N	311	-0-	-371	-0-	311	2			Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	20	1	299	2	Y	-0-			-0-
04	416	N	416	-0-	-0-	-0-	26	1	390	2	Y	-0-			-0-
05	372	N	372	-0-	-0-	-0-	23	1	349	2	Y	-0-			-0-
06	300	N	55	-0-	-245	-0-	4	1	51	2	Y	-0-			-0-
07	434	N	60	-0-	-374	-0-	4	1	56	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	20	1	296	2	Y	-0-			-0-
04	309	N	309	-0-	-0-	-0-	19	1	290	2	Y	-0-			-0-
05	310	N	294	-0-	-16	-0-	19	1	275	2	Y	-0-			-0-
06	300	N	30	-0-	-270	-0-	2	1	28	2	Y	-0-			-0-
07	310	N	39	-0-	-271	-0-	3	1	36	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
04	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
05	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-					-0-
*06	1680	N	1680	-0-	-0-	-0-	21	1	1637	2	Y	20					20
							22	9									
*07	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	548	-0-	-227	-0-	137	1	411	2	Y	-0-					-0-
04	690	N	535	-0-	-155	-0-	141	1	394	2	Y	-0-					-0-
05	634	N	634	-0-	-0-	-0-	155	1	479	2	Y	-0-					-0-
*06	589	N	589	-0-	-0-	-0-	99	1	490	2	Y	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	100	1	600	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	1	1			3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	3	1			1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	18	1	265	2	Y	1					1
							1	9									
*06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-	1	1			-0-
*07	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	10	1	164	2	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	11	1	194	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
06	240	N	176	-0-	-64	-0-	11	1	165	2	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	127	-0-	-90	-0-	8	1	119	2	Y	-0-					-0-
04	210	N	163	-0-	-47	-0-	10	1	153	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	273	-0-	-37	-0-	18	1	255	2	Y	-0-					-0-
04	360	N	235	-0-	-125	-0-	14	1	221	2	Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	18	1	282	2	Y	-0-					-0-
06	270	N	217	-0-	-53	-0-	14	1	203	2	Y	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	14	1	244	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	231	-0-	-79	-0-	15	1	216	2	Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	16	1	242	2	Y	-0-					-0-
05	341	N	312	-0-	-29	-0-	19	1	293	2	Y	-0-					-0-
*06	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
*07	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1039	-0-	-77	-0-	298	1	741	2	Y	-0-					2
04	1050	N	991	-0-	-59	-0-	297	1	694	2	Y	-0-	2	1			-0-
05	1085	N	920	-0-	-165	-0-	293	1	627	2	Y	-0-					-0-
06	1020	N	718	-0-	-302	-0-	102	1	616	2	Y	-0-					-0-
07	1023	N	885	-0-	-138	-0-	145	1	740	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	586	-0-	-3	-0-	168	1	418	2	Y	-0-					-0-
04	600	N	476	-0-	-124	-0-	143	1	333	2	Y	-0-					-0-
05	589	N	404	-0-	-185	-0-	129	1	275	2	Y	-0-					-0-
06	570	N	273	-0-	-297	-0-	39	1	234	2	Y	-0-					-0-
07	403	N	254	-0-	-149	-0-	42	1	212	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	408	-0-	-119	-0-	116	1	292	2	Y	-0-					3
04	480	N	375	-0-	-105	-0-	112	1	263	2	Y	-0-	3	7			-0-
05	496	N	364	-0-	-132	-0-	116	1	248	2	Y	-0-					-0-
06	390	N	325	-0-	-65	-0-	46	1	279	2	Y	-0-					-0-
07	403	N	321	-0-	-82	-0-	51	1	270	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	2			Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
*06	686	N	686	-0-	-0-	-0-	8	1	669	2	Y	8					8
							9	9									
*07	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	350	-0-	-53	-0-	22	1	328	2	Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	30	1	445	2	Y	-0-					-0-
05	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
*06	530	N	530	-0-	-0-	-0-	40	1	490	2	Y	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	43	1	614	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	431	-0-	-34	-0-	28	1	403	2	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	22	1	332	2	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	33	1	505	2	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	29	1	364	2	N	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	35	1	520	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	223	-0-	-118	-0-	18	1	205	2	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	21	1	247	2	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	20	1	236	2	Y	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	26	1	315	2	Y	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	331	-0-	-72	-0-	22	1	309	2	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-
05	434	N	303	-0-	-131	-0-	18	1	284	2	Y	1					1
							1	9									
*06	330	N	219	-0-	-111	-0-	14	1	204	2	Y	1	1	1			1
							1	9									
07	341	N	284	-0-	-57	-0-	16	1	267	2	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	16	1	74	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	12	1	62	2	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	14	1	66	2	Y	-0-					-0-
06	90	N	27	-0-	-63	-0-	4	1	23	2	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	43	1	428	2	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	29	1	287	2	Y	-0-					-0-
05	341	N	203	-0-	-138	-0-	18	1	185	2	Y	-0-					-0-
06	330	N	187	-0-	-143	-0-	14	1	173	2	Y	-0-					-0-
07	217	N	134	-0-	-83	-0-	9	1	125	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	332	-0-	-195	-0-	21	1	311	2	Y	-0-					-0-
04	510	N	288	-0-	-222	-0-	18	1	270	2	Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	27	1	422	2	Y	1					1
							1	9									
*06	342	N	342	-0-	-0-	-0-	22	1	319	2	Y	1	1	1			1
							1	9									
*07	380	N	380	-0-	-0-	-0-	21	1	358	2	Y	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	40	1	591	2	Y	14	20	1			13
							15	9									
04	615	N	615	-0-	-0-	-0-	37	1	561	2	Y	15	13	1			15
							17	9									
05	603	N	603	-0-	-0-	-0-	36	1	558	2	Y	8	6	1			17
							9	9									
06	570	N	338	-0-	-232	-0-	22	1	316	2	Y	-0-	17	1			-0-
07	558	N	432	-0-	-126	-0-	24	1	405	2	Y	3					3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	597	-0-	-54	-0-	149	1	448	2	Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	155	1	435	2	Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	141	1	435	2	Y	-0-					-0-
*06	588	N	588	-0-	-0-	-0-	98	1	490	2	Y	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	98	1	574	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	466	-0-	-30	-0-	117	1	349	2	Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	121	1	339	2	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	114	1	354	2	Y	-0-					-0-
06	450	N	365	-0-	-85	-0-	61	1	304	2	Y	-0-					-0-
07	465	N	424	-0-	-41	-0-	61	1	363	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	26	1	376	2	Y	14	20	1			13
							15	9									
04	518	N	518	-0-	-0-	-0-	32	1	469	2	Y	15	13	1			15
							17	9									
05	553	N	553	-0-	-0-	-0-	33	1	511	2	Y	8	6	1			17
							9	9									
*06	491	N	491	-0-	-0-	-0-	36	1	440	2	Y	14	24	1			7
							15	9									
*07	551	N	551	-0-	-0-	-0-	36	1	515	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	47	1	680	2	Y	14	20	1			13
							15	9									
04	608	N	608	-0-	-0-	-0-	36	1	555	2	Y	15	13	1			15
							17	9									
05	558	N	424	-0-	-134	-0-	25	1	390	2	Y	8	6	1			17
							9	9									
*06	540	N	464	-0-	-76	-0-	34	1	415	2	Y	14	24	1			7
							15	9									
07	465	N	303	-0-	-162	-0-	20	1	283	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	369	-0-	-65	-0-	30	1	339	2	Y	-0-			-0-
04	480	N	348	-0-	-132	-0-	27	1	321	2	Y	-0-			-0-
05	372	N	353	-0-	-19	-0-	27	1	326	2	Y	-0-			-0-
06	360	N	358	-0-	-2	-0-	27	1	331	2	Y	-0-			-0-
*07	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	51	1	238	2	Y	-0-			-0-
04	360	N	208	-0-	-152	-0-	34	1	174	2	Y	-0-			-0-
05	279	N	158	-0-	-121	-0-	27	1	131	2	Y	-0-			-0-
*06	363	N	363	-0-	-0-	-0-	57	1	306	2	Y	-0-			-0-
*07	304	N	304	-0-	-0-	-0-	41	1	263	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	3	1	20	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-			-0-
07	T. A.		177	-0-	177	177	23	1	154	2	Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	177					Y	NO RPT			-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	28	1	273	2	Y	-0-			-0-
04	180	N	148	-0-	-32	-0-	14	1	134	2	Y	-0-			-0-
05	170	N	170	-0-	-0-	-0-	16	1	154	2	Y	-0-			-0-
06	240	N	69	-0-	-171	-0-	5	1	64	2	Y	-0-			-0-
07	155	N	134	-0-	-21	-0-	9	1	125	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-			-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-			-0-
05	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-			-0-
06	90	N	61	-0-	-29	-0-	5	1	56	2	Y	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	248	-0-	-186	-0-	15 14	1 9	219	2	Y	13	20	1			12
04	240	N	114	-0-	-126	-0-	6 17	1 9	91	2	Y	15	12	1			15
05	465	N	-0-	-0-	-465	-0-					Y	6	6	1			15
*06	240	N	38	-0-	-202	-0-	2 15	1 9	21	2	Y	14	22	1			7
07	124	N	25	-0-	-99	-0-	2	1	23	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	545	-0-	-44	-0-	34 15	1 9	496	2	Y	14	20	1			13
04	600	N	571	-0-	-29	-0-	34 17	1 9	520	2	Y	15	13	1			15
05	496	N	470	-0-	-26	-0-	28 9	1 9	433	2	Y	8	6	1			17
*06	542	N	542	-0-	-0-	-0-	40 15	1 9	487	2	Y	14	24	1			7
07	589	N	323	-0-	-266	-0-	22	1	301	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	31	1	342	2	Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	32	1	385	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	34	1	401	2	Y	-0-					-0-
06	360	N	315	-0-	-45	-0-	24	1	291	2	Y	-0-					-0-
07	434	N	404	-0-	-30	-0-	27	1	377	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	33	1	364	2	Y	-0-					-0-
04	630	N	527	-0-	-103	-0-	41	1	486	2	Y	-0-					-0-
05	434	N	342	-0-	-92	-0-	27	1	315	2	Y	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	40	1	483	2	Y	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	44	1	630	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	21	1	329	2	Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	32	1	495	2	Y	-0-					-0-
06	450	N	383	-0-	-67	-0-	29	1	354	2	Y	-0-					-0-
07	372	N	235	-0-	-137	-0-	14	1	207	2	Y	13					13
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	456	-0-	-40	-0-	28	1	413	2	Y	14	20	1			13
							15	9									
04	480	N	400	-0-	-80	-0-	24	1	359	2	Y	15	13	1			15
							17	9									
05	496	N	389	-0-	-107	-0-	23	1	357	2	Y	8	6	1			17
							9	9									
*06	450	N	345	-0-	-105	-0-	25	1	305	2	Y	14	24	1			7
							15	9									
*07	492	N	492	-0-	-0-	-0-	32	1	460	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
06	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	62	1	187	2	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	47	1	130	2	Y	-0-					-0-
05	229	N	229	-0-	-0-	-0-	56	1	173	2	Y	-0-					-0-
06	120	N	79	-0-	-41	-0-	13	1	66	2	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	18	1	107	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	333	-0-	-70	-0-	21	1	312	2	Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	32	1	475	2	Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	32	1	477	2	Y	1					1
							1	9									
*06	330	N	311	-0-	-19	-0-	20	1	289	2	Y	2	1	1			2
							2	9									
07	465	N	325	-0-	-140	-0-	18	1	306	2	Y	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	67	1	976	2	Y	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	69	1	1038	2	Y	-0-					-0-
05	865	N	865	-0-	-0-	-0-	53	1	810	2	Y	2					2
							2	9									
*06	900	N	604	-0-	-296	-0-	39	1	561	2	Y	4	2	1			4
							4	9									
07	992	N	716	-0-	-276	-0-	40	1	675	2	Y	1	4	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	309	-0-	-32	-0-	25	1	284	2	Y	-0-					-0-
04	360	N	307	-0-	-53	-0-	24	1	283	2	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	22	1	252	2	Y	-0-					-0-
06	300	N	225	-0-	-75	-0-	17	1	208	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	18	1	258	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	9	1	138	2	Y	-0-					-0-
05	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-					-0-
06	150	N	102	-0-	-48	-0-	7	1	95	2	Y	-0-					-0-
07	155	N	98	-0-	-57	-0-	5	1	93	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	15	1	178	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	9	1	106	2	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	2	1	20	2	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	315	-0-	-119	-0-	26	1	289	2	Y	-0-			-0-
04	439	N	439	-0-	-0-	-0-	34	1	405	2	Y	-0-			-0-
05	458	N	458	-0-	-0-	-0-	35	1	423	2	Y	-0-			-0-
*06	425	N	425	-0-	-0-	-0-	32	1	393	2	Y	-0-			-0-
*07	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	489	-0-	-38	-0-	39	1	450	2	Y	-0-			-0-
04	533	N	533	-0-	-0-	-0-	41	1	492	2	Y	-0-			-0-
05	496	N	424	-0-	-72	-0-	32	1	392	2	Y	-0-			-0-
06	480	N	421	-0-	-59	-0-	32	1	389	2	Y	-0-			-0-
07	527	N	517	-0-	-10	-0-	34	1	483	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-			-0-
04	360	N	251	-0-	-109	-0-	16	1	235	2	Y	-0-			-0-
05	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-			-0-
06	360	N	163	-0-	-197	-0-	11	1	152	2	Y	-0-			-0-
*07	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-			-0-
04	240	N	175	-0-	-65	-0-	11	1	164	2	Y	-0-			-0-
05	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-			-0-
06	210	N	142	-0-	-68	-0-	9	1	133	2	Y	-0-			-0-
07	T. A.		150	-0-	150	150	8	1	142	2	Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	150					Y	NO RPT			-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	32	1	357	2	Y	-0-			-0-
04	360	N	340	-0-	-20	-0-	26	1	314	2	Y	-0-			-0-
05	357	N	357	-0-	-0-	-0-	28	1	329	2	Y	-0-			-0-
*06	417	N	417	-0-	-0-	-0-	32	1	385	2	Y	-0-			-0-
*07	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	57	1	635	2	Y	-0-			-0-
04	673	N	673	-0-	-0-	-0-	52	1	621	2	Y	-0-			-0-
05	665	N	665	-0-	-0-	-0-	52	1	613	2	Y	-0-			-0-
06	660	N	577	-0-	-83	-0-	44	1	533	2	Y	-0-			-0-
*07	753	N	753	-0-	-0-	-0-	49	1	704	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	28	1	410	2	Y	14	20	1			13
							15	9									
04	547	N	547	-0-	-0-	-0-	33	1	497	2	Y	15	13	1			15
							17	9									
05	495	N	495	-0-	-0-	-0-	30	1	456	2	Y	8	6	1			17
							9	9									
*06	485	N	485	-0-	-0-	-0-	36	1	434	2	Y	14	24	1			7
							15	9									
*07	595	N	595	-0-	-0-	-0-	39	1	556	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	223	-0-	-87	-0-	13	1	195	2	Y	14	20	1			13
							15	9									
04	254	N	254	-0-	-0-	-0-	15	1	222	2	Y	15	13	1			15
							17	9									
05	279	N	177	-0-	-102	-0-	11	1	160	2	Y	5	6	1			14
							6	9									
*06	210	N	169	-0-	-41	-0-	12	1	142	2	Y	14	21	1			7
							15	9									
07	248	N	221	-0-	-27	-0-	14	1	207	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	206	-0-	-104	-0-	13	1	193	2	Y	-0-					-0-
04	360	N	222	-0-	-138	-0-	14	1	208	2	Y	-0-					-0-
05	248	N	183	-0-	-65	-0-	12	1	171	2	Y	-0-					-0-
06	210	N	139	-0-	-71	-0-	11	1	128	2	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	12	1	180	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	58	1	840	2	Y	-0-					-0-
04	863	N	863	-0-	-0-	-0-	54	1	809	2	Y	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	100	1	1540	2	Y	1					1
							1	9									
06	780	N	635	-0-	-145	-0-	41	1	594	2	Y	-0-	1	1			-0-
07	899	N	639	-0-	-260	-0-	36	1	602	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	14	1	140	2	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	27	1	259	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	28	1	346	2	Y	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	39	-0-	-178	-0-	4	1	35	2	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	15	1	128	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	24	1	170	2	Y	-0-					-0-
*06	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	212	-0-	-36	-0-	20	1	192	2	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	24	1	236	2	Y	-0-					-0-
05	341	N	217	-0-	-124	-0-	20	1	197	2	Y	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	6	1	50	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	18	1	143	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	18	1	152	2	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	21	1	151	2	Y	-0-					-0-
06	150	N	4	-0-	-146	-0-	4	2			Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					-0-
04	240	N	200	-0-	-40	-0-	13	1	187	2	Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	13	1	209	2	Y	-0-					-0-
06	210	N	85	-0-	-125	-0-	7	1	78	2	Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	330	-0-	-42	-0-	37	1	293	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	41	1	345	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	55	1	391	2	Y	-0-					-0-
*06	510	N	510	-0-	-0-	-0-	39	1	471	2	Y	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	60	1	277	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	45	1	231	2	Y	-0-					-0-
05	310	N	288	-0-	-22	-0-	49	1	239	2	Y	-0-					-0-
06	330	N	95	-0-	-235	-0-	15	1	80	2	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	38	1	265	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	26	1	125	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	29	1	145	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	37	1	180	2	Y	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	42	1	227	2	Y	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	47	1	309	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	48	1	696	2	Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	44	1	650	2	Y	-0-					-0-
05	651	N	636	-0-	-15	-0-	39	1	597	2	Y	-0-					-0-
*06	938	N	938	-0-	-0-	-0-	71	1	867	2	Y	-0-					-0-
07	713	N	657	-0-	-56	-0-	41	1	602	2	Y	13					13
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	18	1	274	2	Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	18	1	275	2	Y	-0-					-0-
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-					-0-
07	279	N	203	-0-	-76	-0-	11	1	192	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	298	-0-	-260	-0-	19	1	279	2	Y	-0-					-0-
04	510	N	285	-0-	-225	-0-	18	1	267	2	Y	-0-					-0-
05	511	N	511	-0-	-0-	-0-	31	1	479	2	Y	1					1
							1	9									
*06	405	N	405	-0-	-0-	-0-	26	1	369	2	Y	9	1	1			9
							10	9									
*07	490	N	490	-0-	-0-	-0-	27	1	451	2	Y	11	11	1			9
							12	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
04	270	N	233	-0-	-37	-0-	15	1	218	2	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	18	1	275	2	Y	-0-					-0-
06	270	N	180	-0-	-90	-0-	12	1	168	2	Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	11	1	207	2	N	4	6	1			1
							4	9									
04	275	N	275	-0-	-0-	-0-	14	1	259	2	N	2					3
							2	9									
05	311	N	311	-0-	-0-	-0-	15	1	293	2	N	3	3	1			3
							3	9									
*06	240	N	240	-0-	-0-	-0-	16	1	222	2	N	2	3	1			2
							2	9									
07	279	N	277	-0-	-2	-0-	20	1	256	2	N	1					3
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	14	1	192	2	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	10	1	157	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1					1
							1	9									
*06	210	N	196	-0-	-14	-0-	13	1	183	2	Y	-0-					1
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	306	-0-	-66	-0-	20	1	286	2	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	2	Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	31	1	486	2	Y	1					1
							1	9									
*06	364	N	364	-0-	-0-	-0-	23	1	338	2	Y	3	1	1			3
							3	9									
07	403	N	336	-0-	-67	-0-	19	1	316	2	Y	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	456	-0-	-133	-0-	29	1	427	2	Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	35	1	520	2	Y	-0-					-0-
05	589	N	514	-0-	-75	-0-	31	1	482	2	Y	1					1
							1	9									
*06	450	N	438	-0-	-12	-0-	28	1	406	2	Y	4	2	1			3
							4	9									
07	589	N	498	-0-	-91	-0-	28	1	469	2	Y	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
06	150	N	66	-0-	-84	-0-	4	1	62	2	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	40	1	578	2	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	40	1	608	2	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	36	1	549	2	Y	-0-					-0-
*06	813	N	813	-0-	-0-	-0-	62	1	751	2	Y	-0-					-0-
*07	953	N	953	-0-	-0-	-0-	62	1	891	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	2	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	4	1	51	2	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	29	1	421	2	Y	-0-					-0-
04	480	N	378	-0-	-102	-0-	23	1	355	2	Y	-0-					-0-
05	465	N	422	-0-	-43	-0-	26	1	395	2	Y	1					1
							1	9									
06	450	N	314	-0-	-136	-0-	20	1	294	2	Y	-0-	1	1			-0-
07	403	N	324	-0-	-79	-0-	18	1	305	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
06	120	N	59	-0-	-61	-0-	4	1	55	2	Y	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	620	-0-	-62	-0-	40	1	580	2	Y	-0-					-0-
04	660	N	605	-0-	-55	-0-	37	1	568	2	Y	-0-					-0-
05	651	N	459	-0-	-192	-0-	28	1	430	2	Y	1					1
							1	9									
06	600	N	380	-0-	-220	-0-	25	1	355	2	Y	-0-	1	1			-0-
07	620	N	524	-0-	-96	-0-	29	1	494	2	Y	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	36	1	527	2	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	32	1	487	2	Y	-0-					-0-
05	434	N	379	-0-	-55	-0-	24	1	355	2	Y	-0-					-0-
06	540	N	466	-0-	-74	-0-	35	1	431	2	Y	-0-					-0-
07	527	N	303	-0-	-224	-0-	18	1	271	2	Y	13					13
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	33	1	479	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	39	1	593	2	Y	-0-					-0-
05	465	N	392	-0-	-73	-0-	25	1	367	2	Y	-0-					-0-
06	510	N	72	-0-	-438	-0-	5	1	67	2	Y	-0-					-0-
07	651	N	87	-0-	-564	-0-	6	1	81	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	44	1	131	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	38	1	105	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	29	1	91	2	Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	10	1	52	2	Y	-0-					-0-
07	155	N	104	-0-	-51	-0-	15	1	89	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	426	-0-	-101	-0-	28	1	398	2	Y	-0-					-0-
04	600	N	250	-0-	-350	-0-	16	1	234	2	Y	-0-					-0-
05	553	N	553	-0-	-0-	-0-	33	1	509	2	Y	10					10
							11	9									
*06	420	N	390	-0-	-30	-0-	25	1	357	2	Y	7	15	1			2
							8	9									
*07	304	N	304	-0-	-0-	-0-	17	1	286	2	Y	1	2	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	14	1	249	2	N	20	24	1			7
							22	9									
04	300	N	202	-0-	-98	-0-	10	1	183	2	N	8					15
							9	9									
05	310	N	244	-0-	-66	-0-	12	1	218	2	N	13	14	1			14
							14	9									
*06	270	N	187	-0-	-83	-0-	12	1	167	2	N	7	13	1			8
							8	9									
07	217	N	131	-0-	-86	-0-	9	1	116	2	N	5					13
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	690	-0-	-54	-0-	197	1	493	2	N	-0-					2
04	750	N	573	-0-	-177	-0-	172	1	401	2	N	-0-	2	1			-0-
05	651	N	565	-0-	-86	-0-	180	1	385	2	N	-0-					-0-
06	660	N	521	-0-	-139	-0-	74	1	447	2	N	-0-					-0-
07	589	N	389	-0-	-200	-0-	61	1	328	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	28	1	526	2	N	10	15	1			3
							11	9									
04	480	N	449	-0-	-31	-0-	22	1	421	2	N	5					8
							6	9									
05	557	N	557	-0-	-0-	-0-	28	1	522	2	N	6	7	1			7
							7	9									
*06	540	N	429	-0-	-111	-0-	29	1	396	2	N	4	7	1			4
							4	9									
07	465	N	427	-0-	-38	-0-	31	1	392	2	N	4					8
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	30	1	556	2	N	2	3	1			1
							2	9									
04	600	N	595	-0-	-5	-0-	30	1	564	2	N	1					2
							1	9									
05	639	N	639	-0-	-0-	-0-	32	1	607	2	N	-0-	1	1			1
*06	570	N	467	-0-	-103	-0-	32	1	433	2	N	2	1	1			2
							2	9									
07	620	N	471	-0-	-149	-0-	34	1	429	2	N	7					9
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	27	1	495	2	N	4	6	1			1
							4	9									
04	450	N	425	-0-	-25	-0-	21	1	402	2	N	2					3
							2	9									
05	461	N	461	-0-	-0-	-0-	23	1	435	2	N	3	3	1			3
							3	9									
*06	510	N	453	-0-	-57	-0-	31	1	420	2	N	2	3	1			2
							2	9									
*07	438	N	438	-0-	-0-	-0-	32	1	405	2	N	1					3
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	396	-0-		-69	-0-	20	1	372	2	N	4	6	1			1
								4	9									
04	378	N	378	-0-		-0-	-0-	19	1	357	2	N	2					3
								2	9									
05	372	N	325	-0-		-47	-0-	16	1	306	2	N	3	3	1			3
								3	9									
*06	390	N	-0-	-0-		-390	-0-					N	-0-	3	1			-0-
07	403	N	-0-	-0-		-403	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	190	-0-		-275	-0-	9	1	178	2	N	3	3	1			1
								3	9									
04	770	N	770	-0-		-0-	-0-	38	1	723	2	N	8					9
								9	9									
05	762	N	762	-0-		-0-	-0-	38	1	709	2	N	14	9	1			14
								15	9									
*06	837	N	837	-0-		-0-	-0-	57	1	780	2	N	-0-	13	1	1	7	-0-
07	806	N	680	-0-		-126	-0-	50	1	630	2	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-		-0-	-0-	12	1	233	2	N	4	6	1			1
								4	9									
04	214	N	214	-0-		-0-	-0-	11	1	201	2	N	2					3
								2	9									
05	262	N	262	-0-		-0-	-0-	13	1	246	2	N	3	3	1			3
								3	9									
*06	240	N	89	-0-		-151	-0-	6	1	81	2	N	2	3	1			2
								2	9									
07	217	N	84	-0-		-133	-0-	6	1	77	2	N	1					3
								1	9									
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	946	N	946	-0-		-0-	-0-	946	2			N	-0-					-0-
04	878	N	878	-0-		-0-	-0-	878	2			N	-0-					-0-
05	947	N	947	-0-		-0-	-0-	947	2			N	-0-					-0-
*06	1170	N	1170	-0-		-0-	-0-	12	1	1143	2	N	14					14
								15	9									
*07	1199	N	1199	-0-		-0-	-0-	1199	2			N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	495	-0-		-32	-0-	31	1	449	2	Y	14	19	1			13
								15	9									
04	557	N	557	-0-		-0-	-0-	33	1	507	2	Y	15	13	1			15
								17	9									
05	403	N	368	-0-		-35	-0-	22	1	337	2	Y	8	6	1			17
								9	9									
06	480	N	348	-0-		-132	-0-	23	1	325	2	Y	-0-	17	1			-0-
07	558	N	425	-0-		-133	-0-	24	1	400	2	Y	1					1
								1	9									
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	25 2	1 9	466	2	N	2	3	1			1
04	441	N	441	-0-	-0-	-0-	22 1	1 9	418	2	N	1					2
05	465	N	427	-0-	-38	-0-	21	1	406	2	N	-0-	1	1			1
06	480	N	408	-0-	-72	-0-	28	1	380	2	N	-0-	1	1			-0-
07	465	N	401	-0-	-64	-0-	29	1	372	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	573	-0-	-202	-0-	29 4	1 9	540	2	N	4	6	1			1
04	540	N	168	-0-	-372	-0-	9 1	1 9	158	2	N	1					2
05	651	N	559	-0-	-92	-0-	28 3	1 9	528	2	N	3	2	1			3
06	540	N	342	-0-	-198	-0-	23	1	319	2	N	-0-	3	1			-0-
*07	330	N	330	-0-	-0-	-0-	24	1	306	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1243	-0-	-28	-0-	241	1	1002	2	N	-0-					-0-
04	1252	N	1252	-0-	-0-	-0-	240	1	1012	2	N	-0-					-0-
05	1302	N	1240	-0-	-62	-0-	232	1	1008	2	N	-0-					-0-
*06	1202	N	1202	-0-	-0-	-0-	133 14	1 9	1055	2	N	13					13
07	1302	N	1211	-0-	-91	-0-	124	1	1087	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	31	1	336	2	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	36	1	420	2	N	-0-					-0-
05	372	N	317	-0-	-55	-0-	25	1	292	2	N	-0-					-0-
*06	629	N	629	-0-	-0-	-0-	48	1	581	2	N	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	59	1	835	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	27	1	392	2	Y	14	20	1			13
							15	9									
04	389	N	389	-0-	-0-	-0-	24	1	348	2	Y	15	13	1			15
							17	9									
05	422	N	422	-0-	-0-	-0-	26	1	387	2	Y	8	6	1			17
							9	9									
*06	438	N	438	-0-	-0-	-0-	32	1	391	2	Y	14	24	1			7
							15	9									
*07	550	N	550	-0-	-0-	-0-	36	1	514	2	Y	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	19	1	285	2	Y	-0-					-0-
05	310	N	287	-0-	-23	-0-	17	1	270	2	Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	23	1	275	2	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	23	1	330	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	430	-0-	-35	-0-	35	1	395	2	N	-0-					-0-
04	600	N	367	-0-	-233	-0-	29	1	338	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	28	1	344	2	N	-0-					-0-
06	420	N	368	-0-	-52	-0-	28	1	340	2	N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	18	1	260	2	Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	18	1	275	2	Y	-0-					-0-
05	310	N	252	-0-	-58	-0-	16	1	236	2	Y	-0-					-0-
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-					-0-
07	310	N	217	-0-	-93	-0-	12	1	205	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	249	-0-	-557	-0-	13	1	234	2	N	2	3	1			1
							2	9									
04	592	N	592	-0-	-0-	-0-	30	1	561	2	N	1					2
							1	9									
05	739	N	739	-0-	-0-	-0-	37	1	702	2	N	-0-	1	1			1
06	240	N	-0-	-0-	-240	-0-					N	-0-	1	1			-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	24	1	439	2	N	2	3	1			1
							2	9									
04	467	N	467	-0-	-0-	-0-	23	1	443	2	N	1					2
							1	9									
05	496	N	456	-0-	-40	-0-	23	1	433	2	N	-0-	1	1			1
*06	450	N	346	-0-	-104	-0-	23	1	322	2	N	1	1	1			1
							1	9									
07	496	N	397	-0-	-99	-0-	29	1	366	2	N	2					3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	803	-0-	-158	-0-	40	1	753	2	N	9	14	1			3
							10	9									
04	840	N	834	-0-	-6	-0-	42	1	788	2	N	4					7
							4	9									
05	930	N	681	-0-	-249	-0-	34	1	639	2	N	7	7	1			7
							8	9									
*06	885	N	885	-0-	-0-	-0-	60	1	825	2	N	-0-	7	1			-0-
07	868	N	605	-0-	-263	-0-	44	1	561	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1017	N	1017	-0-	-0-	-0-	50	1	937	2	N	27	36	1			9
							30	9									
04	1102	N	1102	-0-	-0-	-0-	54	1	1039	2	N	8					17
							9	9									
05	868	N	650	-0-	-218	-0-	33	1	604	2	N	12	16	1			13
							13	9									
06	990	N	887	-0-	-103	-0-	60	1	827	2	N	-0-	13	1			-0-
07	1147	N	767	-0-	-380	-0-	54	1	713	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	837	-0-	-279	-0-	42	1	788	2	N	6	9	1			2
							7	9									
04	1050	N	878	-0-	-172	-0-	44	1	831	2	N	3					5
							3	9									
05	899	N	379	-0-	-520	-0-	19	1	357	2	N	3	4	1			4
							3	9									
06	810	N	703	-0-	-107	-0-	48	1	655	2	N	-0-	4	1			-0-
07	899	N	588	-0-	-311	-0-	43	1	545	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	26	1	259	2	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	21	1	205	2	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	21	1	204	2	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	20	1	247	2	N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	53	1	760	2	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	61	1	925	2	N	-0-					-0-
05	713	N	369	-0-	-344	-0-	23	1	346	2	N	-0-					-0-
06	780	N	30	-0-	-750	-0-	2	1	28	2	N	-0-					-0-
07	1023	N	48	-0-	-975	-0-	3	1	45	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	33	1	615	2	N	10	15	1			3
							11	9									
04	427	N	427	-0-	-0-	-0-	21	1	400	2	N	5					8
							6	9									
05	847	N	847	-0-	-0-	-0-	42	1	798	2	N	6	7	1			7
							7	9									
06	630	N	577	-0-	-53	-0-	39	1	538	2	N	-0-	7	1			-0-
*07	562	N	562	-0-	-0-	-0-	40	1	522	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1176	-0-	-33	-0-	60	1	1114	2	N	2	3	1			1
							2	9									
04	1121	N	1121	-0-	-0-	-0-	56	1	1064	2	N	1					2
							1	9									
05	1240	N	1164	-0-	-76	-0-	59	1	1105	2	N	-0-	1	1			1
*06	1324	N	1324	-0-	-0-	-0-	90	1	1233	2	N	1	1	1			1
							1	9									
07	1147	N	1140	-0-	-7	-0-	83	1	1055	2	N	2					3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	526	-0-	-94	-0-	28	1	498	2	N	-0-					8
04	516	N	516	-0-	-0-	-0-	26	1	490	2	N	-0-					8
05	635	N	635	-0-	-0-	-0-	32	1	603	2	N	-0-					8
*06	510	N	431	-0-	-79	-0-	29	1	402	2	N	-0-	8	7			-0-
07	527	N	424	-0-	-103	-0-	30	1	394	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	37	1	648	2	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	35	1	624	2	N	-0-					-0-
05	682	N	645	-0-	-37	-0-	34	1	611	2	N	-0-					-0-
*06	660	N	634	-0-	-26	-0-	42	1	584	2	N	7					7
							8	9									
*07	736	N	736	-0-	-0-	-0-	53	1	676	2	N	6					13
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	1499	-0-	-0-	-0-	81	1	1418	2	N	-0-					-0-
04	1399	N	1399	-0-	-0-	-0-	74	1	1325	2	N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	67	1	1187	2	N	-0-					-0-
*06	1544	N	1544	-0-	-0-	-0-	104	1	1432	2	N	7					7
							8	9									
07	1457	N	1394	-0-	-63	-0-	101	1	1286	2	N	6					13
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	644	-0-	-131	-0-	34	1	610	2	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	34	1	598	2	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	36	1	635	2	N	-0-					-0-
*06	630	N	499	-0-	-131	-0-	34	1	461	2	N	4					4
							4	9									
07	651	N	373	-0-	-278	-0-	26	1	343	2	N	4					8
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	215	-0-	-64	-0-	11	1	204	2	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	15	1	277	2	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	26	1	358	2	N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	25	1	319	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	706	-0-	-131	-0-	37	1	669	2	N	-0-					-0-
04	750	N	422	-0-	-328	-0-	21	1	401	2	N	-0-					-0-
05	713	N	459	-0-	-254	-0-	24	1	435	2	N	-0-					-0-
06	690	N	670	-0-	-20	-0-	46	1	624	2	N	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	52	1	678	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1061	-0-	-117	-0-	57	1	1004	2	N	-0-					-0-
04	1110	N	1005	-0-	-105	-0-	53	1	952	2	N	-0-					-0-
05	1054	N	936	-0-	-118	-0-	50	1	886	2	N	-0-					-0-
*06	1020	N	957	-0-	-63	-0-	65	1	888	2	N	4					4
							4	9									
07	1054	N	900	-0-	-154	-0-	65	1	831	2	N	4					8
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
04	210	N	88	-0-	-122	-0-	5	1	83	2	N	-0-					-0-
05	124	N	23	-0-	-101	-0-	1	1	22	2	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	90	1	1574	2	N	-0-					-0-
04	1745	N	1745	-0-	-0-	-0-	92	1	1653	2	N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	90	1	1595	2	N	-0-					-0-
*06	1956	N	1956	-0-	-0-	-0-	133	1	1815	2	N	7					7
							8	9									
07	1798	N	1745	-0-	-53	-0-	126	1	1612	2	N	6					13
							7	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

03	775	N	-0-	-0-	-775	-0-					N	1	1	1			-0-
04	1269	N	1269	-0-	-0-	-0-	63 4	1 9	1202	2	N	4					4
05	780	N	780	-0-	-0-	-0-	39 7	1 9	734	2	N	6	4	1			6
*06	679	N	679	-0-	-0-	-0-	46 4	1 9	629	2	N	4	6	1			4
07	1302	N	589	-0-	-713	-0-	42 4	1 9	543	2	N	4					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

03	698	N	698	-0-	-0-	-0-	36	1	662	2	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	38	1	710	2	N	-0-					-0-
05	713	N	679	-0-	-34	-0-	34	1	645	2	N	-0-					-0-
*06	1045	N	1045	-0-	-0-	-0-	71	1	974	2	N	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	59	1	757	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

03	496	N	421	-0-	-75	-0-	22	1	399	2	N	-0-					-0-
04	480	N	465	-0-	-15	-0-	24	1	441	2	N	-0-					-0-
05	465	N	441	-0-	-24	-0-	23	1	418	2	N	-0-					-0-
*06	727	N	727	-0-	-0-	-0-	49	1	678	2	N	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	47	1	589	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

03	744	N	718	-0-	-26	-0-	37	1	681	2	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	44	1	823	2	N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	50	1	933	2	N	-0-					-0-
*06	1066	N	1066	-0-	-0-	-0-	73	1	993	2	N	-0-					-0-
*07	1012	N	1012	-0-	-0-	-0-	73	1	939	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

03	372	N	341	-0-	-31	-0-	18	1	323	2	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	17	1	319	2	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	19	1	343	2	N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	25	1	349	2	N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	29	1	369	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	348	-0-	-117	-0-	22	1	326	2	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	22	1	326	2	N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	38	1	580	2	N	1					1
							1	9									
*06	514	N	514	-0-	-0-	-0-	33	1	481	2	N	-0-	1	1			-0-
*07	535	N	535	-0-	-0-	-0-	30	1	504	2	N	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					1
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					1
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					1
*06	164	N	164	-0-	-0-	-0-	164	2			N	-0-	1	7			-0-
*07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	34	1	623	2	N	2	3	1			1
							2	9									
04	630	N	583	-0-	-47	-0-	29	1	553	2	N	1					2
							1	9									
05	632	N	632	-0-	-0-	-0-	32	1	600	2	N	-0-	1	1			1
*06	630	N	608	-0-	-22	-0-	41	1	566	2	N	1	1	1			1
							1	9									
07	589	N	464	-0-	-125	-0-	33	1	429	2	N	2					3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	31	1	581	2	N	20	29	1			7
							22	9									
04	619	N	619	-0-	-0-	-0-	31	1	579	2	N	8					15
							9	9									
05	589	N	539	-0-	-50	-0-	27	1	498	2	N	13	14	1			14
							14	9									
*06	600	N	444	-0-	-156	-0-	30	1	406	2	N	7	13	1			8
							8	9									
07	651	N	444	-0-	-207	-0-	32	1	406	2	N	5					13
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	6	1	93	2	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	7	1	111	2	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	9	1	141	2	N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	464	-0-	-32	-0-	23	1	431	2	N	9	14	1			3
							10	9									
04	420	N	406	-0-	-14	-0-	20	1	382	2	N	4					7
							4	9									
05	441	N	441	-0-	-0-	-0-	22	1	411	2	N	7	7	1			7
							8	9									
*06	450	N	390	-0-	-60	-0-	26	1	361	2	N	3	6	1			4
							3	9									
07	434	N	347	-0-	-87	-0-	25	1	318	2	N	4					8
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	23	1	422	2	N	10	15	1			3
							11	9									
04	450	N	297	-0-	-153	-0-	15	1	276	2	N	5					8
							6	9									
05	496	N	374	-0-	-122	-0-	18	1	349	2	N	6	7	1			7
							7	9									
*06	450	N	356	-0-	-94	-0-	24	1	328	2	N	4	7	1			4
							4	9									
*07	420	N	420	-0-	-0-	-0-	30	1	386	2	N	4					8
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	17	1	249	2	N	-0-					-0-
04	300	N	250	-0-	-50	-0-	16	1	234	2	N	-0-					-0-
05	279	N	224	-0-	-55	-0-	14	1	210	2	N	-0-					-0-
06	270	N	212	-0-	-58	-0-	14	1	198	2	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	13	1	223	2	N	1					1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	22	1	402	2	N	2	3	1			1
							2	9									
04	248	N	248	-0-	-0-	-0-	13	1	235	2	N	-0-					1
05	310	N	293	-0-	-17	-0-	15	1	277	2	N	1	1	1			1
							1	9									
*06	420	N	73	-0-	-347	-0-	5	1	67	2	N	1	1	1			1
							1	9									
07	248	N	227	-0-	-21	-0-	16	1	209	2	N	2					3
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	31 11	1 9	582	2	N	10	15	1			3
04	706	N	706	-0-	-0-	-0-	35 6	1 9	665	2	N	5					8
05	694	N	694	-0-	-0-	-0-	34 7	1 9	653	2	N	6	7	1			7
*06	600	N	477	-0-	-123	-0-	32 4	1 9	441	2	N	4	7	1			4
07	744	N	591	-0-	-153	-0-	43 4	1 9	544	2	N	4					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	769	-0-	-192	-0-	50	1	719	2	N	-0-					-0-
04	1050	N	769	-0-	-281	-0-	48	1	721	2	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	52 1	1 9	788	2	N	1					1
*06	750	N	426	-0-	-324	-0-	28 3	1 9	395	2	N	3	2	1			2
07	806	N	795	-0-	-11	-0-	44	1	751	2	N	-0-	2	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	123	-0-	-32	-0-	8	1	115	2	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	16	1	244	2	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	11	1	166	2	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	N	-0-					-0-
07	279	N	141	-0-	-138	-0-	8	1	133	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	32	1	575	2	N	-0-					-0-
04	600	N	509	-0-	-91	-0-	26	1	483	2	N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	32	1	604	2	N	-0-					-0-
*06	805	N	805	-0-	-0-	-0-	55	1	750	2	N	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	53	1	677	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	269	-0-	-103	-0-	18	1	251	2	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	34	1	513	2	N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	19	1	290	2	N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	22	1	308	2	N	-0-					-0-
07	558	N	301	-0-	-257	-0-	17	1	284	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	27	1	496	2	N	-0-			-0-
04	463	N	463	-0-	-0-	-0-	23	1	440	2	N	-0-			-0-
05	496	N	429	-0-	-67	-0-	22	1	407	2	N	-0-			-0-
*06	717	N	717	-0-	-0-	-0-	49	1	668	2	N	-0-			-0-
*07	612	N	612	-0-	-0-	-0-	45	1	567	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	43	1	792	2	N	-0-			-0-
04	789	N	789	-0-	-0-	-0-	41	1	748	2	N	-0-			-0-
05	837	N	815	-0-	-22	-0-	42	1	773	2	N	-0-			-0-
*06	1064	N	1064	-0-	-0-	-0-	72	1	992	2	N	-0-			-0-
*07	867	N	867	-0-	-0-	-0-	62	1	805	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	50	1	918	2	N	-0-			-0-
04	949	N	949	-0-	-0-	-0-	48	1	901	2	N	-0-			-0-
05	930	N	898	-0-	-32	-0-	46	1	852	2	N	-0-			-0-
*06	976	N	976	-0-	-0-	-0-	66	1	910	2	N	-0-			-0-
*07	1064	N	1064	-0-	-0-	-0-	77	1	987	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	451	-0-	-138	-0-	23	1	428	2	N	-0-			-0-
04	630	N	357	-0-	-273	-0-	18	1	339	2	N	-0-			-0-
05	481	N	481	-0-	-0-	-0-	24	1	457	2	N	-0-			-0-
06	450	N	365	-0-	-85	-0-	25	1	340	2	N	-0-			-0-
*07	444	N	444	-0-	-0-	-0-	33	1	411	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	310	-0-	-62	-0-	16	1	294	2	N	-0-			-0-
04	370	N	370	-0-	-0-	-0-	19	1	351	2	N	-0-			-0-
05	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-			-0-
*06	396	N	396	-0-	-0-	-0-	27	1	369	2	N	-0-			-0-
07	372	N	368	-0-	-4	-0-	26	1	342	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	504	-0-	-85	-0-	27	1	477	2	N	-0-			-0-
04	510	N	469	-0-	-41	-0-	24	1	445	2	N	-0-			-0-
05	670	N	670	-0-	-0-	-0-	34	1	636	2	N	-0-			-0-
*06	572	N	572	-0-	-0-	-0-	39	1	533	2	N	-0-			-0-
07	496	N	452	-0-	-44	-0-	33	1	419	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1395	N	1342	-0-	-53	-0-	70	1	1272	2	N	-0-			-0-
04	1560	N	1466	-0-	-94	-0-	75	1	1391	2	N	-0-			-0-
05	1556	N	1556	-0-	-0-	-0-	79	1	1477	2	N	-0-			-0-
*06	1428	N	1428	-0-	-0-	-0-	97	1	1331	2	N	-0-			-0-
07	1519	N	1084	-0-	-435	-0-	78	1	1006	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	620	-0-	-124	-0-	32	1	588	2	N	-0-					-0-
04	660	N	379	-0-	-281	-0-	19	1	360	2	N	-0-					-0-
05	682	N	343	-0-	-339	-0-	18	1	325	2	N	-0-					-0-
06	600	N	315	-0-	-285	-0-	21	1	294	2	N	-0-					-0-
07	403	N	288	-0-	-115	-0-	21	1	267	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	617	-0-	-34	-0-	154	1	463	2	N	-0-					-0-
04	600	N	439	-0-	-161	-0-	115	1	324	2	N	-0-					-0-
05	620	N	543	-0-	-77	-0-	133	1	410	2	N	-0-					-0-
06	600	N	361	-0-	-239	-0-	60	1	301	2	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	68	1	406	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	702	-0-	-11	-0-	36	1	666	2	N	-0-					-0-
04	750	N	620	-0-	-130	-0-	31	1	589	2	N	-0-					-0-
05	682	N	591	-0-	-91	-0-	30	1	561	2	N	-0-					-0-
*06	828	N	828	-0-	-0-	-0-	56	1	772	2	N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	61	1	787	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	16	-0-	-46	-0-	1	1	15	2	N	-0-					7
04	60	N	17	-0-	-43	-0-	1	1	16	2	N	-0-					7
05	284	N	284	-0-	-0-	-0-	15	1	269	2	N	-0-					7
*06	309	N	309	-0-	-0-	-0-	21	1	288	2	N	-0-	5	7			2
*07	314	N	314	-0-	-0-	-0-	23	1	291	2	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	803	-0-	-34	-0-	42	1	761	2	N	-0-					7
04	960	N	960	-0-	-0-	-0-	49	1	911	2	N	-0-					7
05	847	N	847	-0-	-0-	-0-	43	1	804	2	N	-0-					7
*06	780	N	686	-0-	-94	-0-	47	1	639	2	N	-0-	5	7			2
07	992	N	737	-0-	-255	-0-	53	1	684	2	N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1623	-0-	-20	-0-	84	1	1539	2	N	-0-					-0-
04	2008	N	2008	-0-	-0-	-0-	103	1	1905	2	N	-0-					-0-
05	1767	N	1713	-0-	-54	-0-	88	1	1625	2	N	-0-					-0-
*06	1726	N	1726	-0-	-0-	-0-	117	1	1609	2	N	-0-					-0-
07	2077	N	1576	-0-	-501	-0-	113	1	1463	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	871	-0-	-183	-0-	45	1	826	2	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	57	1	1057	2	N	-0-					-0-
05	992	N	917	-0-	-75	-0-	47	1	870	2	N	-0-					-0-
*06	1100	N	1100	-0-	-0-	-0-	75	1	1025	2	N	-0-					-0-
07	1147	N	1022	-0-	-125	-0-	73	1	949	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	7	1	123	2	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	10	1	192	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	10	1	188	2	N	-0-					-0-
06	120	N	72	-0-	-48	-0-	5	1	67	2	N	-0-					-0-
07	217	N	62	-0-	-155	-0-	4	1	58	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	21	1	388	2	N	8	12	1			3
							9	9									
04	427	N	427	-0-	-0-	-0-	21	1	403	2	N	3					6
							3	9									
05	417	N	417	-0-	-0-	-0-	21	1	390	2	N	5	6	1			5
							6	9									
06	390	N	350	-0-	-40	-0-	24	1	326	2	N	-0-	5	1			-0-
07	434	N	379	-0-	-55	-0-	28	1	351	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	25	1	471	2	N	2	3	1			1
							2	9									
04	480	N	405	-0-	-75	-0-	20	1	384	2	N	1					2
							1	9									
05	600	N	600	-0-	-0-	-0-	30	1	570	2	N	-0-	1	1			1
*06	480	N	258	-0-	-222	-0-	17	1	240	2	N	1	1	1			1
							1	9									
07	434	N	298	-0-	-136	-0-	21	1	276	2	N	1					2
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	42	1	782	2	N	21	30	1			7
							23	9									
04	708	N	708	-0-	-0-	-0-	35	1	664	2	N	8					15
							9	9									
05	744	N	744	-0-	-0-	-0-	37	1	693	2	N	13	14	1			14
							14	9									
*06	803	N	803	-0-	-0-	-0-	54	1	741	2	N	7	13	1			8
							8	9									
*07	876	N	876	-0-	-0-	-0-	62	1	808	2	N	5					13
							6	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	23	1	425	2	N	4	6	1			1
							4	9									
04	630	N	483	-0-	-147	-0-	24	1	457	2	N	2					3
							2	9									
05	529	N	529	-0-	-0-	-0-	27	1	499	2	N	3	3	1			3
							3	9									
06	450	N	327	-0-	-123	-0-	22	1	305	2	N	-0-	3	1			-0-
07	496	N	327	-0-	-169	-0-	24	1	303	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	646	-0-	-129	-0-		34 1	612	2	N	-0-					-0-
04	570	N	515	-0-	-55	-0-		26 1	489	2	N	-0-					-0-
05	648	N	648	-0-	-0-	-0-		33 1	615	2	N	-0-					-0-
*06	647	N	647	-0-	-0-	-0-		44 1	603	2	N	-0-					-0-
*07	692	N	692	-0-	-0-	-0-		50 1	642	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	822	-0-	-46	-0-		43 1	779	2	N	-0-					-0-
04	898	N	898	-0-	-0-	-0-		46 1	852	2	N	-0-					-0-
05	930	N	871	-0-	-59	-0-		45 1	826	2	N	-0-					-0-
*06	882	N	882	-0-	-0-	-0-		60 1	822	2	N	-0-					-0-
07	930	N	815	-0-	-115	-0-		58 1	757	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	350	-0-	-53	-0-		16 1 22 9	312	2	N	20	29	1			7
04	570	N	423	-0-	-147	-0-		21 1 9 9	393	2	N	8					15
05	711	N	711	-0-	-0-	-0-		36 1 14 9	661	2	N	13	14	1			14
*06	560	N	560	-0-	-0-	-0-		38 1	522	2	N	-0-	13	1	1	7	-0-
07	434	N	417	-0-	-17	-0-		30 1	387	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-		34 1 11 9	625	2	N	10	15	1			3
04	684	N	684	-0-	-0-	-0-		34 1 6 9	644	2	N	5					8
05	713	N	654	-0-	-59	-0-		32 1 7 9	615	2	N	6	7	1			7
*06	683	N	683	-0-	-0-	-0-		46 1 4 9	633	2	N	4	7	1			4
07	713	N	635	-0-	-78	-0-		46 1 4 9	585	2	N	4					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-		16 1 4 9	311	2	N	4	6	1			1
04	542	N	542	-0-	-0-	-0-		27 1 2 9	513	2	N	2					3
05	364	N	364	-0-	-0-	-0-		18 1 3 9	343	2	N	3	3	1			3
*06	330	N	284	-0-	-46	-0-		19 1 2 9	263	2	N	2	3	1			2
07	558	N	236	-0-	-322	-0-		17 1 1 9	218	2	N	1					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	21	1	323	2	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	19	1	302	2	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	14	1	198	2	N	-0-					-0-
07	341	N	248	-0-	-93	-0-	14	1	234	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	7	1	101	2	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	15	1	226	2	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	13	1	199	2	N	-0-					-0-
06	90	N	71	-0-	-19	-0-	5	1	66	2	N	-0-					-0-
07	248	N	89	-0-	-159	-0-	5	1	84	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	548	-0-	-227	-0-	35	1	513	2	N	-0-					-0-
04	750	N	695	-0-	-55	-0-	44	1	651	2	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	40	1	611	2	N	1					1
							1	9									
*06	577	N	577	-0-	-0-	-0-	37	1	536	2	N	4	2	1			3
							4	9									
07	713	N	670	-0-	-43	-0-	37	1	632	2	N	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	485	-0-	-166	-0-	31	1	454	2	N	-0-					-0-
04	630	N	439	-0-	-191	-0-	27	1	412	2	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	40	1	612	2	N	1					1
							1	9									
*06	480	N	468	-0-	-12	-0-	30	1	434	2	N	4	2	1			3
							4	9									
*07	569	N	569	-0-	-0-	-0-	32	1	536	2	N	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	510	-0-	-451	-0-	33	1	477	2	N	-0-					-0-
04	990	N	378	-0-	-612	-0-	23	1	355	2	N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	72	1	1111	2	N	1					1
							1	9									
*06	637	N	637	-0-	-0-	-0-	41	1	596	2	N	-0-	1	1			-0-
*07	807	N	807	-0-	-0-	-0-	45	1	762	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	363	-0-	-71	-0-	24	1	339	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	24	1	374	2	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	38	1	574	2	N	7					7
							8	9									
*06	401	N	401	-0-	-0-	-0-	25	1	354	2	N	20	11	1			16
							22	9									
07	403	N	399	-0-	-4	-0-	22	1	369	2	N	7	17	1			6
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	230	-0-	-204	-0-	15	1	215	2	N	-0-					-0-
04	300	N	223	-0-	-77	-0-	14	1	209	2	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	14	1	220	2	N	1					1
							1	9									
*06	362	N	362	-0-	-0-	-0-	24	1	337	2	N	1	1	1			1
							1	9									
*07	407	N	407	-0-	-0-	-0-	23	1	383	2	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	45	1	657	2	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	49	1	733	2	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	32	1	480	2	N	14					14
							15	9									
*06	690	N	518	-0-	-172	-0-	31	1	448	2	N	35	20	1			29
							39	9									
07	806	N	594	-0-	-212	-0-	32	1	549	2	N	12	31	1			10
							13	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	26	1	290	2	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	38	1	455	2	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	36	1	433	2	N	-0-					-0-
*06	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	39	1	565	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	394	-0-	-443	-0-	26	1	368	2	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	36	1	547	2	N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	37	1	561	2	N	10					10
							11	9									
*06	584	N	584	-0-	-0-	-0-	36	1	518	2	N	27	15	1			22
							30	9									
*07	628	N	628	-0-	-0-	-0-	34	1	583	2	N	10	24	1			8
							11	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	39	1	563	2	N	14	20	1			13
							15	9									
04	588	N	588	-0-	-0-	-0-	35	1	536	2	N	15	13	1			15
							17	9									
05	590	N	590	-0-	-0-	-0-	36	1	545	2	N	8	6	1			17
							9	9									
*06	600	N	549	-0-	-51	-0-	40	1	494	2	N	14	24	1			7
							15	9									
07	620	N	315	-0-	-305	-0-	21	1	294	2	N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	295	-0-	-139	-0-	24	1	271	2	N	-0-					-0-
04	540	N	384	-0-	-156	-0-	30	1	354	2	N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	40	1	480	2	N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	31	1	383	2	N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	385	-0-	-297	-0-	25	1	360	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	33	1	492	2	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	48	1	715	2	N	-0-					-0-
06	360	N	135	-0-	-225	-0-	10	1	125	2	N	-0-					-0-
07	558	N	125	-0-	-433	-0-	8	1	117	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	467	-0-	-60	-0-	29	1	424	2	N	13	20	1			12
							14	9									
04	708	N	708	-0-	-0-	-0-	43	1	648	2	N	15	12	1			15
							17	9									
05	713	N	603	-0-	-110	-0-	36	1	558	2	N	8	6	1			17
							9	9									
*06	676	N	676	-0-	-0-	-0-	50	1	611	2	N	14	24	1			7
							15	9									
07	744	N	714	-0-	-30	-0-	46	1	668	2	N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	468	-0-	-152	-0-	30	1	438	2	N	-0-					-0-
04	660	N	464	-0-	-196	-0-	29	1	435	2	N	-0-					-0-
05	651	N	470	-0-	-181	-0-	29	1	440	2	N	1					1
							1	9									
*06	450	N	363	-0-	-87	-0-	24	1	338	2	N	1	1	1			1
							1	9									
07	465	N	463	-0-	-2	-0-	26	1	436	2	N	1	1	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	611	-0-	-40	-0-	31	1	580	2	N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	38	1	711	2	N	-0-					-0-
05	682	N	525	-0-	-157	-0-	27	1	498	2	N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	45	1	625	2	N	-0-					-0-
07	775	N	551	-0-	-224	-0-	41	1	510	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	7	1	107	2	N	-0-					-0-
07	217	N	129	-0-	-88	-0-	7	1	122	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	496	-0-	-496	-0-	32	1	464	2	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	43	1	650	2	N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	67	1	1021	2	N	1					1
							1	9									
*06	521	N	521	-0-	-0-	-0-	34	1	483	2	N	4	2	1			3
							4	9									
07	713	N	695	-0-	-18	-0-	39	1	655	2	N	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	47	1	675	2	N	-0-					-0-
04	540	N	378	-0-	-162	-0-	23	1	355	2	N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	31	1	478	2	N	1					1
							1	9									
*06	690	N	324	-0-	-366	-0-	21	1	300	2	N	3	1	1			3
							3	9									
*07	653	N	653	-0-	-0-	-0-	36	1	616	2	N	1	3	1			1
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	992	N	566	-0-	-426	-0-	566	2			N	-0-					-0-
*06	1074	N	1074	-0-	-0-	-0-	13	1	1047	2	N	13					13
							14	9									
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	517	-0-	-196	-0-	33	1	469	2	N	14	20	1			13
							15	9									
04	540	N	540	-0-	-0-	-0-	32	1	491	2	N	15	13	1			15
							17	9									
05	589	N	478	-0-	-111	-0-	29	1	440	2	N	8	6	1			17
							9	9									
06	510	N	455	-0-	-55	-0-	30	1	425	2	N	-0-	17	1			-0-
07	558	N	511	-0-	-47	-0-	28	1	474	2	N	8					8
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	214	-0-	-158	-0-	13	1	186	2	N	14	20	1			13
							15	9									
04	330	N	260	-0-	-70	-0-	16	1	227	2	N	15	13	1			15
							17	9									
05	341	N	241	-0-	-100	-0-	15	1	220	2	N	5	6	1			14
							6	9									
*06	394	N	394	-0-	-0-	-0-	26	1	367	2	N	1	15	1			-0-
							1	9									
*07	409	N	409	-0-	-0-	-0-	23	1	383	2	N	3					3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	58	1	1044	2	N	-0-					-0-
04	1110	N	1087	-0-	-23	-0-	55	1	1032	2	N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	53	1	967	2	N	-0-					-0-
*06	1251	N	1251	-0-	-0-	-0-	85	1	1166	2	N	-0-					-0-
*07	1213	N	1213	-0-	-0-	-0-	86	1	1127	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	30	1	558	2	N	2	3	1			1
							2	9									
04	540	N	540	-0-	-0-	-0-	27	1	512	2	N	1					2
							1	9									
05	485	N	485	-0-	-0-	-0-	25	1	460	2	N	-0-	1	1			1
06	570	N	476	-0-	-94	-0-	32	1	444	2	N	-0-	1	1			-0-
07	558	N	310	-0-	-248	-0-	23	1	287	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	465	-0-	-155	-0-	30	1	435	2	N	-0-					-0-
04	630	N	616	-0-	-14	-0-	39	1	577	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	33	1	507	2	N	-0-					-0-
*06	578	N	578	-0-	-0-	-0-	44	1	534	2	N	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	50	1	714	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	2	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	18	1	264	2	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	29	1	352	2	N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	37	1	532	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	53	1	775	2	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	47	1	696	2	N	-0-					-0-
06	810	N	105	-0-	-705	-0-	8	1	97	2	N	-0-					-0-
*07	682	N	130	-0-	-552	-0-	8	1	122	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	946	N	946	-0-	-0-	-0-	60	1	871	2	N	14	20	1			13
							15	9									
04	577	N	577	-0-	-0-	-0-	35	1	525	2	N	15	13	1			15
							17	9									
05	589	N	545	-0-	-44	-0-	32	1	504	2	N	8	6	1			17
							9	9									
06	930	N	493	-0-	-437	-0-	32	1	461	2	N	-0-	17	1			-0-
07	589	N	555	-0-	-34	-0-	31	1	521	2	N	3					3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

03	589	N	423	-0-	-166	-0-	423	2			N	-0-					-0-
04	750	N	658	-0-	-92	-0-	658	2			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	682	N	179	-0-	-503	-0-	179	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

03	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	20	1	303	2	N	-0-					-0-
05	279	N	208	-0-	-71	-0-	13	1	191	2	N	4					4
							4	9									
*06	390	N	219	-0-	-171	-0-	13	1	193	2	N	12	6	1			10
							13	9									
07	341	N	325	-0-	-16	-0-	18	1	304	2	N	3	10	1			3
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	128	-0-	-89	-0-	8	1	120	2	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	10	1	153	2	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	N	-0-					-0-
07	155	N	117	-0-	-38	-0-	7	1	110	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	383	-0-	-330	-0-	24	1	359	2	N	-0-					-0-
04	750	N	630	-0-	-120	-0-	40	1	590	2	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	35	1	544	2	N	1					1
							1	9									
*06	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-	1	1			-0-
07	651	N	592	-0-	-59	-0-	33	1	557	2	N	2	1	1			1
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	63	1	903	2	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	50	1	756	2	N	-0-					-0-
05	806	N	544	-0-	-262	-0-	34	1	510	2	N	-0-					-0-
*06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	13	1	183	2	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	12	1	179	2	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
*06	180	N	109	-0-	-71	-0-	7	1	101	2	N	1					1
							1	9									
07	186	N	176	-0-	-10	-0-	10	1	166	2	N	-0-	1	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	436	-0-	-60	-0-	35	1	401	2	N	-0-					-0-
04	480	N	478	-0-	-2	-0-	37	1	441	2	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	45	1	550	2	N	-0-					-0-
*06	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	35	1	507	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	40	1	584	2	N	14	20	1			13
							15	9									
04	515	N	515	-0-	-0-	-0-	31	1	467	2	N	15	13	1			15
							17	9									
05	682	N	617	-0-	-65	-0-	37	1	571	2	N	8	6	1			17
							9	9									
*06	630	N	485	-0-	-145	-0-	36	1	434	2	N	14	24	1			7
							15	9									
07	527	N	213	-0-	-314	-0-	14	1	199	2	N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

03	987	N	987	-0-	-0-	-0-	9	1	978	2	N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	6	1	981	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	31	1	1001	2	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	11	1	972	2	N	-0-					-0-
07	1023	N	909	-0-	-114	-0-	2	1	907	2	N	-0-					-0-
08	1023	N	951	-0-	-72	-0-	4	1	947	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

03	1364	N	1149	-0-	-215	-0-	11	1	1138	2	N	-0-					-0-
04	1140	N	1115	-0-	-25	-0-	7	1	1108	2	N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	36	1	1156	2	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	14	1	1179	2	N	-0-					-0-
07	1147	N	515	-0-	-632	-0-	1	1	514	2	N	-0-					-0-
08	1178	N	843	-0-	-335	-0-	4	1	839	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1146	-0-	-1	-0-	1	1	1145	2	N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	6	1	1079	2	N	-0-					-0-
05	1147	N	976	-0-	-171	-0-	1	1	975	2	N	-0-					-0-
06	2033	N	2033	-0-	-0-	-0-	3	1	2030	2	N	-0-					-0-
07	2443	N	2443	-0-	-0-	-0-	4	1	2439	2	N	-0-					-0-
*08	2150	N	2150	-0-	-0-	-0-	8	1	2142	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2022	N	2022	-0-	-0-	-0-	6	1	2016	2	N	-0-					-0-
04	1887	N	1887	-0-	-0-	-0-	5	1	1882	2	N	-0-					-0-
05	1915	N	1915	-0-	-0-	-0-	5	1	1910	2	N	-0-					-0-
06	1810	N	1810	-0-	-0-	-0-	5	1	1805	2	N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	5	1	1810	2	N	-0-					-0-
*08	1791	N	1791	-0-	-0-	-0-	5	1	1786	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2421	N	2421	-0-	-0-	-0-	5	1	2416	2	N	-0-					-0-
04	2520	N	1838	-0-	-682	-0-	4	1	1834	2	N	-0-					-0-
05	2604	N	1938	-0-	-666	-0-	4	1	1934	2	N	-0-					-0-
06	2340	N	2265	-0-	-75	-0-	5	1	2260	2	N	-0-					-0-
07	2365	N	2365	-0-	-0-	-0-	5	1	2360	2	N	-0-					-0-
*08	1988	N	1988	-0-	-0-	-0-	4	1	1984	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
06	450	N	318	-0-	-132	-0-	318	3			Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	378	3	2	9	Y	2					10
04	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3					13
05	335	N	335	-0-	-0-	-0-	333	3	2	9	Y	2					15
06	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4					19
07	279	N	233	-0-	-46	-0-	227	3	6	9	Y	5					24
08	279	N	246	-0-	-33	-0-	243	3	3	9	Y	3					27

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	360	N	171	-0-	-189	-0-	171	3			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	28	-0-	-344	-0-	28	3			Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
05	372	N	16	-0-	-356	-0-	16	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					5
04	300	N	286	-0-	-14	-0-	284	3	2	9	Y	2	1	8			6
05	372	N	362	-0-	-10	-0-	361	3	1	9	Y	1					7
06	300	N	191	-0-	-109	-0-	189	3	2	9	Y	2					9
07	310	N	243	-0-	-67	-0-	241	3	2	9	Y	2					11
08	341	N	266	-0-	-75	-0-	265	3	1	9	Y	1					12

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	836	-0-	-156	-0-	836	2			N	-0-					-0-
04	810	N	591	-0-	-219	-0-	591	2			N	-0-					-0-
05	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
06	810	N	730	-0-	-80	-0-	730	2			N	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					3
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					3
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					3
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					51
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					51
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					132
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					132
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					132
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	231	2			N	-0-					7
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					7
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					7
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					126
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					126
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					126
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					126
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					43
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					43
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					43
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	605	-0-	-108	-0-	605	2			N	-0-					-0-
04	630	N	570	-0-	-60	-0-	570	2			N	-0-					-0-
05	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
08	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	217	-0-	-248	-0-	217	2			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
05	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	304	-0-	-130	-0-	304	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	870	N	813	-0-	-57	-0-	813	2			N	-0-					-0-
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
*08	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC 945921

STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	589	N	330	-0-	-259	-0-	330	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

03	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

03	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

03	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	0	A	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	B	-0-	18	1	231	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	17	1	219	3	Y	-0-					-0-
05	242	N	242	-0-	-0-	B	-0-	16	1	226	3	Y	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	21	1	220	3	Y	-0-					-0-
07	DLQ	G-10	243	-0-	243	B	243	25	1	218	3	Y	-0-					-0-
08	DLQ	G-10	244	-0-	244	B	487	27	1	217	3	Y	-0-					-0-

09/01 BALANCING DATE STATUS -> 487

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	32	1	404	3	N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	30	1	388	3	N	-0-					-0-
05	434	N	433	-0-	-1 B	-0-	31	1	402	3	N	-0-					-0-
06	420	N	402	-0-	-18 B	-0-	33	1	369	3	N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	30	1	385	3	N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	33	1	393	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

03/01 BALANCING DATE STATUS -> 25554																	
03	3100	N	1716	-0-	-1384 B	24170	188	1	1511	3	N	15					276
							17	9									
04	3000	N	1601	-0-	-1399 B	22771	174	1	1415	3	N	11	2	8			285
							12	9									
05	3100	N	1627	-0-	-1473 B	21298	184	1	1443	3	N	-0-					285
06	3000	N	1594	-0-	-1406 B	19892	189	1	1405	3	N	-0-					285
*07	3100	N	1570	-0-	-1530 B	18362	209	1	1	2	N	-0-					285
							1360	3									
*08	3100	N	1651	-0-	-1449 B	16913	221	1	1423	3	N	6	183	1			108
							7	9									
09/01 BALANCING DATE STATUS -> 16913																	

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			7272														
03	T. A.		60	-0-	60 B	7332	5	1	55	3	N	-0-					58
04	0	N	52	-0-	52 B	7384	4	1	46	3	N	2					60
							2	9									
05	0	N	784	-0-	784 B	8168	54	1	715	3	N	14	1	8			73
							15	9									
06	3000	N	542	-0-	-2458 B	5710	69	1	461	3	N	11	23	1	2	8	59
							12	9									
*07	3100	N	414	-0-	-2686 B	3024	43	1	350	3	N	19	23	1			55
							21	9									
*08	3100	N	346	-0-	-2754 B	270	41	1	305	3	N	-0-					55
09/01 BALANCING DATE STATUS ->			270														

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			43915														
03	T. A.		893	-0-	893 B	44808	321	1	572	3	N	-0-					9
04	0		835	-0-	835 B	45643	306	1	529	3	N	-0-					9
05	0		879	-0-	879 B	46522	316	1	560	3	N	3					12
							3	9									
06	3000	N	900	-0-	-2100 B	44422	347	1	552	3	N	1	4	1			9
							1	9									
*07	3100	N	930	-0-	-2170 B	42252	346	1	581	3	N	3	3	1			9
							3	9									
*08	3100	N	910	-0-	-2190 B	40062	349	1	561	3	N	-0-					9
09/01 BALANCING DATE STATUS ->			40062														

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	108	N	-0-	-0-	-108 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	147	-0-	-163 B	-0-	147	2			Y	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	2			Y	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	2			Y	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	2			Y	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	2			Y	-0-					-0-
08	465	N	464	-0-	-1 B	-0-	464	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	3	1	41	2	Y	-0-					-0-
04	60	N	31	-0-	-29 B	-0-	2	1	29	2	Y	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	3	1	45	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	4	1	68	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	6	1	80	3	N	1					1
							1	9									
04	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					1
05	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					1
06	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					1
07	93	N	82	-0-	-11	-0-	12	1	70	3	N	-0-	1	1			-0-
08	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	41	1	801	3	N	2	2	1			3
							2	9									
04	840	N	811	-0-	-29	-0-	39	1	770	3	N	2	2	1			3
							2	9									
05	868	N	811	-0-	-57	-0-	39	1	771	3	N	1	2	1			2
							1	9									
06	820	N	820	-0-	-0-	-0-	55	1	764	3	N	1	2	1			1
							1	9									
07	837	N	836	-0-	-1	-0-	52	1	783	3	N	1					2
							1	9									
*08	810	N	810	-0-	-0-	-0-	53	1	756	3	N	1	2	1			1
							1	9									

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	50	1	987	3	N	1	2	1			3
							1	9									
04	996	N	996	-0-	-0-	-0-	48	1	946	3	N	2	2	1			3
							2	9									
05	992	N	968	-0-	-24	-0-	46	1	921	3	N	1	2	1			2
							1	9									
06	990	N	975	-0-	-15	-0-	66	1	907	3	N	2	2	1			2
							2	9									
07	1023	N	991	-0-	-32	-0-	62	1	929	3	N	-0-					2
*08	975	N	975	-0-	-0-	-0-	64	1	910	3	N	1	2	1			1
							1	9									

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1094	N	1094	-0-	-0-	-0-	53	1	1040	3	N	1	2	1			3
							1	9									
04	1021	N	1021	-0-	-0-	-0-	50	1	969	3	N	2	2	1			3
							2	9									
05	1007	N	1007	-0-	-0-	-0-	48	1	957	3	N	2	2	1			3
							2	9									
06	1012	N	1012	-0-	-0-	-0-	68	1	943	3	N	1	2	1			2
							1	9									
*07	731	N	731	-0-	-0-	-0-	45	1	686	3	N	-0-					2
*08	1133	N	1133	-0-	-0-	-0-	75	1	1057	3	N	1	2	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1799	N	1799	-0-	-0-	-0-	87	1	1709	3	N	3	4	1			6
							3	9									
04	1740	N	1725	-0-	-15	-0-	84	1	1635	3	N	5	4	1	1	8	6
							6	9									
05	1860	N	1719	-0-	-141	-0-	82	1	1634	3	N	3	4	1			5
							3	9									
06	1740	N	1701	-0-	-39	-0-	115	1	1584	3	N	2	4	1			3
							2	9									
07	1798	N	1745	-0-	-53	-0-	108	1	1635	3	N	2					5
							2	9									
*08	1737	N	1737	-0-	-0-	-0-	115	1	1621	3	N	1	3	1			3
							1	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					1
04	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					1
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					1
06	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					1
07	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					1
*08	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

03	260	N	260	-0-	-0-	-0-	14	1	244	3	N	2	3	1			2
							2	9									
04	246	N	246	-0-	-0-	-0-	13	1	231	3	N	2	2	1			2
							2	9									
05	254	N	254	-0-	-0-	-0-	14	1	238	3	N	2	2	1			2
							2	9									
06	254	N	254	-0-	-0-	-0-	15	1	237	3	N	2	1	1			3
							2	9									
*07	277	N	277	-0-	-0-	-0-	20	1	255	3	N	2	3	1			2
							2	9									
*08	262	N	262	-0-	-0-	-0-	20	1	240	3	N	2	1	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	57	1 4 9	764	3	N	4	2	1			7
04	840	N	700	-0-	-140	-0-	46	1 2 9	652	3	N	2	2	1			7
05	837	N	812	-0-	-25	-0-	52	1 4 9	756	3	N	4	5	1			6
06	831	N	831	-0-	-0-	-0-	108	1 2 9	721	3	N	2	2	1			6
*07	856	N	856	-0-	-0-	-0-	121	1	735	3	N	-0-	2	1			4
08	806	N	671	-0-	-135	-0-	77	1 3 9	591	3	N	3	2	1			5

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	43	1 3 9	584	3	N	3	2	1			5
04	630	N	603	-0-	-27	-0-	39	1 4 9	560	3	N	4	2	1	1	8	6
05	651	N	615	-0-	-36	-0-	39	1 2 9	574	3	N	2	4	1			4
06	607	N	607	-0-	-0-	-0-	79	1 3 9	525	3	N	3	2	1			5
*07	668	N	668	-0-	-0-	-0-	94	1	574	3	N	-0-	2	1			3
*08	659	N	659	-0-	-0-	-0-	75	1 3 9	581	3	N	3	2	1			4

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	57	1 2 9	881	3	N	2					13
04	945	N	945	-0-	-0-	-0-	52	1 2 9	891	3	N	2					15
05	978	N	978	-0-	-0-	-0-	51	1 2 9	925	3	N	2	12	1			5
06	964	N	964	-0-	-0-	-0-	71	1 1 9	892	3	N	1					6
07	992	N	968	-0-	-24	-0-	88	1 1 9	879	3	N	1					7
08	992	N	961	-0-	-31	-0-	76	1 2 9	883	3	N	2					9

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1237	N	1237	-0-	-0-	-0-	59	1 3 9	1175	3	N	3	3	1			6
04	1200	N	1197	-0-	-3	-0-	53	1 3 9	1141	3	N	3	3	1			6
05	1227	N	1227	-0-	-0-	-0-	55	1 3 9	1169	3	N	3	4	1			5
06	1204	N	1204	-0-	-0-	-0-	85	1 3 9	1116	3	N	3					8
07	1240	N	1233	-0-	-7	-0-	78	1 2 9	1153	3	N	2	4	1			6
08	1240	N	1229	-0-	-11	-0-	74	1 3 9	1152	3	N	3	3	1			6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	23 1 9		459	3	N	1	1	1			2
04	452	N	452	-0-	-0-	-0-	22 1 9		429	3	N	1	1	1			2
05	442	N	442	-0-	-0-	-0-	21 1		421	3	N	-0-	1	1			1
06	480	N	434	-0-	-46	-0-	29 1 9		404	3	N	1	1	1			1
07	465	N	445	-0-	-20	-0-	28 1		417	3	N	-0-					1
*08	443	N	443	-0-	-0-	-0-	29 1 9		413	3	N	1	1	1			1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	49 1 3 9		979	3	N	3	3	1			5
04	1050	N	983	-0-	-67	-0-	44 1 3 9		936	3	N	3	3	1			5
05	1023	N	975	-0-	-48	-0-	44 1 2 9		929	3	N	2	3	1			4
06	1005	N	1005	-0-	-0-	-0-	71 1 2 9		932	3	N	2					6
*07	1043	N	1043	-0-	-0-	-0-	66 1 2 9		975	3	N	2	3	1			5
*08	1029	N	1029	-0-	-0-	-0-	62 1 3 9		964	3	N	3	3	1			5

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	8 1 1 9		170	3	N	1	1	1			1
04	270	N	231	-0-	-39	-0-	10 1 1 9		220	3	N	1	1	1			1
05	298	N	298	-0-	-0-	-0-	13 1 1 9		284	3	N	1	1	1			1
06	306	N	306	-0-	-0-	-0-	22 1 1 9		283	3	N	1					2
*07	288	N	288	-0-	-0-	-0-	18 1		270	3	N	-0-	1	1			1
08	310	N	239	-0-	-71	-0-	14 1 1 9		224	3	N	1	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	2188	-0-	-44	-0-		118	1	2047	3	N	21	25	1			20
								23	9									
04	2130	X	2097	-0-	-33	-0-		107	1	1969	3	N	19	20	1			19
								21	9									
05	2201	X	2163	-0-	-38	-0-		117	1	2025	3	N	19	20	1	2	8	16
								21	9									
06	2130	X	2110	-0-	-20	-0-		128	1	1	2	N	14	10	1			20
								1966	3	15	9							
07	2201	X	2156	-0-	-45	-0-		157	1	2	2	N	13	20	1	1	8	12
								1983	3	14	9							
08	2201	X	2151	-0-	-50	-0-		166	1	1	2	N	14	5	1			21
								1969	3	15	9							

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-		13	1	170	3	N	-0-					1
04	180	N	178	-0-	-2	-0-		12	1	165	3	N	1					2
								1	9									
05	186	N	178	-0-	-8	-0-		11	1	167	3	N	-0-	1	1			1
06	180	N	155	-0-	-25	-0-		20	1	135	3	N	-0-					1
07	186	N	-0-	-0-	-186	-0-						N	-0-					1
08	186	N	-0-	-0-	-186	-0-						N	-0-					1

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-		13	1	255	3	N	1	1	1			1
								1	9									
04	270	N	256	-0-	-14	-0-		12	1	243	3	N	1	1	1			1
								1	9									
05	279	N	268	-0-	-11	-0-		13	1	254	3	N	1	1	1			1
								1	9									
06	270	N	256	-0-	-14	-0-		17	1	239	3	N	-0-	1	1			-0-
07	279	N	261	-0-	-18	-0-		16	1	244	3	N	1					1
								1	9									
08	279	N	257	-0-	-22	-0-		17	1	240	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-		33	1	440	3	N	1	1	1			3
								1	9									
04	480	N	449	-0-	-31	-0-		29	1	418	3	N	2	1	1			4
								2	9									
05	465	N	458	-0-	-7	-0-		29	1	428	3	N	1	2	1			3
								1	9									
06	477	N	477	-0-	-0-	-0-		62	1	414	3	N	1	1	1			3
								1	9									
*07	482	N	482	-0-	-0-	-0-		68	1	414	3	N	-0-	1	1			2
08	465	N	465	-0-	-0-	-0-		53	1	410	3	N	2	1	1			3
								2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

03	279	N	279	-0-	-0-	-0-	19	1	259	3	N	1	1	1			2
							1	9									
04	280	N	280	-0-	-0-	-0-	18	1	261	3	N	1	1	1			2
							1	9									
05	279	N	279	-0-	-0-	-0-	18	1	259	3	N	2	2	1			2
							2	9									
06	298	N	298	-0-	-0-	-0-	39	1	258	3	N	1	1	1			2
							1	9									
*07	307	N	307	-0-	-0-	-0-	43	1	264	3	N	-0-	1	1			1
*08	301	N	301	-0-	-0-	-0-	34	1	265	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

03	281	N	281	-0-	-0-	-0-	13	1	267	3	N	1	1	1			1
							1	9									
04	270	N	252	-0-	-18	-0-	11	1	240	3	N	1	1	1			1
							1	9									
05	279	N	251	-0-	-28	-0-	11	1	239	3	N	1	1	1			1
							1	9									
06	270	N	249	-0-	-21	-0-	18	1	231	3	N	-0-					1
07	248	N	229	-0-	-19	-0-	14	1	214	3	N	1	1	1			1
							1	9									
08	248	N	202	-0-	-46	-0-	12	1	189	3	N	1	1	1			1
							1	9									

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

03	795	N	795	-0-	-0-	-0-	38	1	755	3	N	2	2	1			4
							2	9									
04	810	N	782	-0-	-28	-0-	35	1	745	3	N	2	2	1			4
							2	9									
05	806	N	801	-0-	-5	-0-	36	1	764	3	N	1	2	1			3
							1	9									
06	783	N	783	-0-	-0-	-0-	55	1	726	3	N	2					5
							2	9									
07	806	N	798	-0-	-8	-0-	50	1	747	3	N	1	2	1			4
							1	9									
08	806	N	797	-0-	-9	-0-	48	1	747	3	N	2	2	1			4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	25	1	495	3	N	1	1	1			3
							1	9									
04	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-	1	1			2
05	398	N	398	-0-	-0-	-0-	18	1	379	3	N	1	1	1			2
							1	9									
06	382	N	382	-0-	-0-	-0-	27	1	354	3	N	1					3
							1	9									
*07	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-	1	1			2
*08	563	N	563	-0-	-0-	-0-	34	1	527	3	N	2	1	1			3
							2	9									

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	26	1	348	3	N	1	1	1			2
							1	9									
04	390	N	356	-0-	-34	-0-	23	1	331	3	N	2	1	1			3
							2	9									
05	403	N	240	-0-	-163	-0-	15	1	224	3	N	1	2	1			2
							1	9									
06	360	N	261	-0-	-99	-0-	34	1	226	3	N	1	1	1			2
							1	9									
07	372	N	309	-0-	-63	-0-	44	1	265	3	N	-0-	1	1			1
*08	345	N	345	-0-	-0-	-0-	39	1	304	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	17	1	342	3	N	1	1	1			2
							1	9									
04	362	N	362	-0-	-0-	-0-	16	1	345	3	N	1	1	1			2
							1	9									
05	376	N	376	-0-	-0-	-0-	17	1	358	3	N	1	1	1			2
							1	9									
06	363	N	363	-0-	-0-	-0-	26	1	336	3	N	1					3
							1	9									
07	372	N	322	-0-	-50	-0-	20	1	302	3	N	-0-	1	1			2
08	372	N	311	-0-	-61	-0-	19	1	291	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1259	N	1259	-0-	-0-	-0-	60	1	1195	3	N	4	4	1			7
							4	9									
04	1230	N	1186	-0-	-44	-0-	53	1	1129	3	N	4	4	1	1	8	6
							4	9									
05	1271	N	1246	-0-	-25	-0-	56	1	1186	3	N	4	4	1			6
							4	9									
06	1230	N	1220	-0-	-10	-0-	86	1	1132	3	N	2					8
							2	9									
*07	1254	N	1254	-0-	-0-	-0-	79	1	1173	3	N	2	4	1			6
							2	9									
*08	1251	N	1251	-0-	-0-	-0-	75	1	1170	3	N	5	4	1			7
							6	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	514	-0-	-292	-0-	35	1	477	3	N	2	1	1			4
							2	9									
04	780	X	482	-0-	-298	-0-	32	1	448	3	N	2	1	1			5
							2	9									
05	527	X	512	-0-	-15	-0-	33	1	477	3	N	2	3	1			4
							2	9									
06	598	X	598	-0-	-0-	-0-	78	1	519	3	N	1	1	1			4
							1	9									
*07	609	X	609	-0-	-0-	-0-	86	1	522	3	N	1	2	1			3
							1	9									
*08	601	X	601	-0-	-0-	-0-	69	1	530	3	N	2	1	1			4
							2	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
04	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					1
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					1
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
*07	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					1
*08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

03	354	N	354	-0-	-0-	-0-	24	1	328	3	N	2	1	1			3
							2	9									
04	360	N	357	-0-	-3	-0-	23	1	333	3	N	1	1	1			3
							1	9									
05	403	N	367	-0-	-36	-0-	23	1	342	3	N	2	2	1			3
							2	9									
06	347	N	347	-0-	-0-	-0-	45	1	301	3	N	1	1	1			3
							1	9									
07	372	N	362	-0-	-10	-0-	51	1	311	3	N	-0-	1	1			2
*08	376	N	376	-0-	-0-	-0-	43	1	332	3	N	1	1	1			2
							1	9									

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

03	577	N	577	-0-	-0-	-0-	28	1	548	3	N	1	1	1			2
							1	9									
04	630	N	560	-0-	-70	-0-	27	1	533	3	N	-0-	1	1			1
05	600	N	600	-0-	-0-	-0-	29	1	570	3	N	1	1	1			1
							1	9									
06	570	N	570	-0-	-0-	-0-	38	1	531	3	N	1	1	1			1
							1	9									
07	589	N	541	-0-	-48	-0-	34	1	507	3	N	-0-					1
08	589	N	560	-0-	-29	-0-	37	1	522	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

03	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
04	270	N	246	-0-	-24	-0-	19	1	227	3	Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-					-0-
07	DLQ G-10		334	-0-	334	334	35	1	299	3	Y	-0-					-0-
08	DLQ G-10		324	-0-	324	658	32	1	292	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	27	1	542	3	N	2	2	1			3
							2	9									
04	657	N	657	-0-	-0-	-0-	29	1	626	3	N	2	2	1			3
							2	9									
05	692	N	692	-0-	-0-	-0-	31	1	659	3	N	2	2	1			3
							2	9									
06	672	N	672	-0-	-0-	-0-	47	1	624	3	N	1					4
							1	9									
*07	688	N	688	-0-	-0-	-0-	43	1	644	3	N	1	2	1			3
							1	9									
08	682	N	678	-0-	-4	-0-	41	1	634	3	N	3	2	1			4
							3	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	25	1	303	3	Y	-0-					2
04	330	N	301	-0-	-29	-0-	22	1	279	3	Y	-0-					2
05	341	N	303	-0-	-38	-0-	21	1	282	3	Y	-0-	2	1			-0-
06	330	N	298	-0-	-32	-0-	39	1	259	3	Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	33	1	269	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	609	36	1	271	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	54	1	1067	3	N	2	2	1			4
							2	9									
04	1140	N	1115	-0-	-25	-0-	54	1	1058	3	N	3	2	1	1	8	4
							3	9									
05	1178	N	1110	-0-	-68	-0-	53	1	1056	3	N	1	2	1			3
							1	9									
06	1113	N	1113	-0-	-0-	-0-	75	1	1037	3	N	1	2	1			2
							1	9									
*07	1148	N	1148	-0-	-0-	-0-	71	1	1076	3	N	1					3
							1	9									
*08	1284	N	1284	-0-	-0-	-0-	85	1	1198	3	N	1	2	1			2
							1	9									

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	14	1	167	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	362	14	1	167	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	53	1	710	3	N	4	3	1			7
							4	9									
04	990	N	498	-0-	-492	-0-	33	1	462	3	N	3	3	1			7
							3	9									
05	992	N	575	-0-	-417	-0-	37	1	536	3	N	2	4	1			5
							2	9									
06	750	N	706	-0-	-44	-0-	92	1	612	3	N	2	2	1			5
							2	9									
*07	754	N	754	-0-	-0-	-0-	106	1	647	3	N	1	2	1			4
							1	9									
*08	731	N	731	-0-	-0-	-0-	83	1	645	3	N	3	2	1			5
							3	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	51	1	683	3	N	3	2	1			6
							3	9									
04	780	N	685	-0-	-95	-0-	45	1	637	3	N	3	2	1			7
							3	9									
05	744	N	651	-0-	-93	-0-	42	1	607	3	N	2	4	1			5
							2	9									
06	753	N	753	-0-	-0-	-0-	98	1	653	3	N	2	2	1			5
							2	9									
*07	718	N	718	-0-	-0-	-0-	101	1	616	3	N	1	2	1			4
							1	9									
*08	661	N	661	-0-	-0-	-0-	75	1	583	3	N	3	2	1			5
							3	9									

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	131	1	706	3	N	1	1	1			2
							1	9									
04	714	N	714	-0-	-0-	-0-	35	1	678	3	N	1	1	1			2
							1	9									
05	744	N	714	-0-	-30	-0-	34	1	679	3	N	1	1	1			2
							1	9									
06	844	N	844	-0-	-0-	-0-	143	1	701	3	N	-0-	1	1			1
*07	855	N	855	-0-	-0-	-0-	142	1	712	3	N	1					2
							1	9									
*08	857	N	857	-0-	-0-	-0-	146	1	711	3	N	-0-	1	1			1

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	20	1	229	3	Y	-0-					-0-
04	240	N	219	-0-	-21	-0-	17	1	202	3	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	19	1	222	3	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	23	1	214	3	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	25	1	214	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	476	24	1	213	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	73	1	889	3	Y	-0-					1
04	1589	N	1589	-0-	-0-	-0-	116	1	1473	3	Y	-0-					1
05	1374	N	1374	-0-	-0-	-0-	97	1	1277	3	Y	-0-	1	1			-0-
06	1316	N	1316	-0-	-0-	-0-	170	1	1146	3	Y	-0-					-0-
07	DLQ G-10		1186	-0-	1186	1186	130	1	1055	3	Y	1					1
							1	9									
08	DLQ G-10		1233	-0-	1233	2419	146	1	1087	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

03	706	N	706	-0-	-0-	-0-	38	1	661	3	N	6	8	1			6
							7	9									
04	685	N	685	-0-	-0-	-0-	35	1	643	3	N	6	6	1			6
							7	9									
05	638	N	638	-0-	-0-	-0-	34	1	598	3	N	5	6	1			5
							6	9									
06	659	N	659	-0-	-0-	-0-	40	1	615	3	N	4	3	1			6
							4	9									
*07	648	N	648	-0-	-0-	-0-	47	1	1	2	N	3	6	1			3
							597	3	3	9							
08	465	N	303	-0-	-162	-0-	23	1	278	3	N	2	1	1			4
							2	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

03	1632	N	1632	-0-	-0-	-0-	88	1	1525	3	N	17	20	1			15
							19	9									
04	1560	N	1379	-0-	-181	-0-	70	1	1296	3	N	12	13	1			14
							13	9									
05	1852	N	1852	-0-	-0-	-0-	100	1	1737	3	N	14	15	1			13
							15	9									
06	1770	N	1770	-0-	-0-	-0-	107	1	1	2	N	11	8	1			16
							1650	3	12	9							
*07	1813	N	1813	-0-	-0-	-0-	132	1	2	2	N	11	17	1			10
							1667	3	12	9							
08	1860	N	1786	-0-	-74	-0-	138	1	1	2	N	11	4	1			17
							1635	3	12	9							

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

03	1227	N	1227	-0-	-0-	-0-	66	1	1148	3	N	12	14	1			12
							13	9									
04	1230	N	815	-0-	-415	-0-	41	1	766	3	N	7	10	1			9
							8	9									
05	1209	N	1060	-0-	-149	-0-	57	1	993	3	N	9	9	1	1	8	8
							10	9									
06	1200	N	1165	-0-	-35	-0-	71	1	1085	3	N	8	5	1			11
							9	9									
*07	1002	N	1002	-0-	-0-	-0-	73	1	1	2	N	6	11	1			6
							921	3	7	9							
08	1054	N	541	-0-	-513	-0-	42	1	496	3	N	3	2	1			7
							3	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					9
04	252	N	252	-0-	-0-	-0-	11	1	240	3	Y	1					10
							1	9									
05	198	N	198	-0-	-0-	-0-	9	1	188	3	Y	1					11
							1	9									
06	214	N	214	-0-	-0-	-0-	8	1	172	3	Y	31					42
							34	9									
07	186	N	184	-0-	-2	-0-	9	1	175	3	Y	-0-					42
08	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	1	1			-0-
04	113	N	113	-0-	-0-	-0-	6	1	105	3	N	2	1	1			1
							2	9									
05	183	N	183	-0-	-0-	-0-	10	1	172	3	N	1	1	1			1
							1	9									
06	119	N	119	-0-	-0-	-0-	7	1	111	3	N	1	1	1			1
							1	9									
07	124	N	94	-0-	-30	-0-	7	1	86	3	N	1	1	1			1
							1	9									
08	186	N	85	-0-	-101	-0-	7	1	78	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	35	1	607	3	N	7	8	1			6
							8	9									
04	660	N	525	-0-	-135	-0-	27	1	492	3	N	5	6	1			5
							6	9									
05	729	N	729	-0-	-0-	-0-	39	1	683	3	N	6	6	1			5
							7	9									
06	708	N	708	-0-	-0-	-0-	43	1	661	3	N	4	3	1			6
							4	9									
*07	687	N	687	-0-	-0-	-0-	50	1	1	2	N	5	7	1			4
							630	3	6	9							
08	744	N	498	-0-	-246	-0-	38	1	457	3	N	3	2	1			5
							3	9									

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	60	1	736	3	Y	-0-					3
04	780	N	696	-0-	-84	-0-	51	1	645	3	Y	-0-					3
05	806	N	736	-0-	-70	-0-	52	1	684	3	Y	-0-	3	1			-0-
06	780	N	780	-0-	-0-	-0-	101	1	679	3	Y	-0-					-0-
07	DLQ G-10		771	-0-	771	771	85	1	686	3	Y	-0-					-0-
08	DLQ G-10		768	-0-	768	1539	91	1	677	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	39	1	719	3	N	7	3	1			4
							8	9									
05	549	N	549	-0-	-0-	-0-	30	1	513	3	N	5	5	1			4
							6	9									
06	445	N	445	-0-	-0-	-0-	27	1	416	3	N	2	2	1			4
							2	9									
*07	401	N	401	-0-	-0-	-0-	29	1	370	3	N	2	4	1			2
							2	9									
*08	364	N	364	-0-	-0-	-0-	28	1	333	3	N	3	1	1			4
							3	9									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

03	738	N	738	-0-	-0-	-0-	59	1	679	3	Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	56	1	655	3	Y	-0-					-0-
05	1179	N	1179	-0-	-0-	-0-	95	1	1083	3	Y	1	1	1			-0-
							1	9									
06	720	N	708	-0-	-12	-0-	68	1	639	3	Y	1					1
							1	9									
07	DLQ G-10		726	-0-	726	726	76	1	650	3	Y	-0-					1
08	DLQ G-10		677	-0-	677	1403	67	1	610	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

03	602	N	602	-0-	-0-	-0-	48	1	554	3	Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	42	1	486	3	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	42	1	486	3	Y	-0-					-0-
06	570	N	445	-0-	-125	-0-	43	1	402	3	Y	-0-					-0-
07	DLQ G-10		420	-0-	420	420	44	1	376	3	Y	-0-					-0-
08	DLQ G-10		521	-0-	521	941	52	1	469	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

03	722	N	722	-0-	-0-	-0-	53	1	668	3	Y	1					2
							1	9									
04	725	N	725	-0-	-0-	-0-	52	1	673	3	Y	-0-	1	1			1
05	750	N	750	-0-	-0-	-0-	50	1	699	3	Y	1					2
							1	9									
06	774	N	774	-0-	-0-	-0-	58	1	716	3	Y	-0-					2
07	DLQ G-10		794	-0-	794	794	62	1	732	3	Y	-0-					2
08	DLQ G-10		766	-0-	766	1560	60	1	706	3	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	75	1	951	3	Y	1					3
							1	9									
04	1020	N	1007	-0-	-13	-0-	72	1	935	3	Y	-0-	1	1			2
05	1085	N	1041	-0-	-44	-0-	69	1	971	3	Y	1					3
							1	9									
06	1008	N	1008	-0-	-0-	-0-	75	1	933	3	Y	-0-					3
07	DLQ G-10		1020	-0-	1020	1020	80	1	940	3	Y	-0-					3
08	DLQ G-10		1013	-0-	1013	2033	79	1	934	3	Y	-0-					3

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	7	1	81	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	179	7	1	84	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					1
04	270	N	171	-0-	-99	-0-	12	1	159	3	Y	-0-					1
05	248	N	181	-0-	-67	-0-	13	1	167	3	Y	1	2	1			-0-
							1	9									
06	210	N	201	-0-	-9	-0-	26	1	175	3	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	19	1	157	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	336	19	1	141	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	14	1	282	3	N	1	1	1			1
							1	9									
04	286	N	286	-0-	-0-	-0-	13	1	272	3	N	1	1	1			1
							1	9									
05	293	N	293	-0-	-0-	-0-	13	1	279	3	N	1	1	1			1
							1	9									
06	300	N	290	-0-	-10	-0-	20	1	269	3	N	1					2
							1	9									
07	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-	1	1			1
*08	300	N	300	-0-	-0-	-0-	18	1	280	3	N	2	1	1			2
							2	9									

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					7
04	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					7
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	7	1			-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	7	1	58	3	Y	1					1
							1	9									
08	DLQ G-10		63	-0-	63	129	7	1	56	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	21	1	281	3	N	1	1	1			2
							1	9									
04	276	N	276	-0-	-0-	-0-	18	1	256	3	N	2	1	1			3
							2	9									
05	282	N	282	-0-	-0-	-0-	18	1	263	3	N	1	2	1			2
							1	9									
06	303	N	303	-0-	-0-	-0-	39	1	263	3	N	1	1	1			2
							1	9									
*07	293	N	293	-0-	-0-	-0-	41	1	251	3	N	1	1	1			2
							1	9									
*08	304	N	304	-0-	-0-	-0-	35	1	268	3	N	1	1	1			2
							1	9									

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					2
04	270	N	260	-0-	-10	-0-	19	1	241	3	Y	-0-					2
05	279	N	266	-0-	-13	-0-	19	1	247	3	Y	-0-	2	1			-0-
06	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					-0-
07	DLQ G-10		273	-0-	273	273	30	1	243	3	Y	-0-					-0-
08	DLQ G-10		272	-0-	272	545	32	1	240	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	181	3	N	1	1	1			1
							1	9									
04	154	N	154	-0-	-0-	-0-	10	1	142	3	N	2	1	1			2
							2	9									
05	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-	1	1			1
06	180	N	160	-0-	-20	-0-	21	1	138	3	N	1	1	1			1
							1	9									
*07	170	N	170	-0-	-0-	-0-	24	1	145	3	N	1	1	1			1
							1	9									
*08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					1
05	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-	1	1			-0-
06	60	N	25	-0-	-35	-0-	3	1	22	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					1
04	262	N	262	-0-	-0-	-0-	19	1	243	3	Y	-0-					1
05	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					1
06	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					1
07	DLQ G-10		262	-0-	262	262	21	1	241	3	Y	-0-					1
08	DLQ G-10		233	-0-	233	495	18	1	215	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

03	375	N	375	-0-	-0-	-0-	26	1	347	3	N	2	1	1			3
							2	9									
04	390	N	357	-0-	-33	-0-	23	1	333	3	N	1	1	1			3
							1	9									
05	372	N	357	-0-	-15	-0-	23	1	332	3	N	2	2	1			3
							2	9									
06	364	N	364	-0-	-0-	-0-	47	1	316	3	N	1	1	1			3
							1	9									
07	372	N	355	-0-	-17	-0-	50	1	305	3	N	-0-	1	1			2
*08	379	N	379	-0-	-0-	-0-	43	1	335	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

03	748	N	748	-0-	-0-	-0-	55	1	691	3	Y	2					2
							2	9									
04	750	N	723	-0-	-27	-0-	52	1	670	3	Y	1	1	1			2
							1	9									
05	744	N	716	-0-	-28	-0-	48	1	667	3	Y	1					3
							1	9									
06	720	N	713	-0-	-7	-0-	53	1	660	3	Y	-0-					3
07	DLQ G-10		711	-0-	711	711	62	1	649	3	Y	-0-					3
08	DLQ G-10		451	-0-	451	1162	35	1	416	3	Y	-0-					3

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	2	1	23	3	Y	-0-					-0-
08	DLQ G-10		20	-0-	20	45	2	1	18	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
05	103	N	103	-0-	-0-	-0-	7	1	95	3	N	1	1	1			1
							1	9									
06	105	N	105	-0-	-0-	-0-	14	1	91	3	N	-0-					1
*07	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					1
*08	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					1

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	9	1	101	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	12	1	104	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	230	11	1	103	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	42	1	485	3	Y	-0-					-0-
04	600	N	510	-0-	-90	-0-	40	1	470	3	Y	-0-					-0-
05	656	N	656	-0-	-0-	-0-	53	1	603	3	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	62	1	577	3	Y	-0-					-0-
07	DLQ G-10		656	-0-	656	656	69	1	587	3	Y	-0-					-0-
08	DLQ G-10		620	-0-	620	1276	62	1	558	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	105	3	N	4	2	1			2
							4	9									
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-	1	1			1
06	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					1
07	124	N	69	-0-	-55	-0-	4	1	64	3	N	1	1	1			1
							1	9									
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					1

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	49	1	964	3	N	2	2	1			3
							2	9									
04	991	N	991	-0-	-0-	-0-	48	1	941	3	N	2	2	1			3
							2	9									
05	1034	N	1034	-0-	-0-	-0-	49	1	983	3	N	2	2	1			3
							2	9									
06	1039	N	1039	-0-	-0-	-0-	70	1	968	3	N	1	2	1			2
							1	9									
*07	1040	N	1040	-0-	-0-	-0-	65	1	974	3	N	1					3
							1	9									
08	1023	N	1000	-0-	-23	-0-	66	1	933	3	N	1	2	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	108	1	124	3	N	1	1	1			1
							1	9									
04	157	N	157	-0-	-0-	-0-	7	1	149	3	N	1	1	1			1
							1	9									
05	155	N	146	-0-	-9	-0-	7	1	138	3	N	1	1	1			1
							1	9									
06	240	N	146	-0-	-94	-0-	10	1	136	3	N	-0-					1
07	155	N	138	-0-	-17	-0-	9	1	128	3	N	1	1	1			1
							1	9									
08	155	N	139	-0-	-16	-0-	8	1	130	3	N	1	1	1			1
							1	9									

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					16
04	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					16
05	155	N	154	-0-	-1	-0-	11	1	143	3	Y	-0-	16	1			-0-
06	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	18	1	143	3	Y	2					2
							2	9									
08	DLQ G-10		161	-0-	161	324	19	1	142	3	Y	-0-					2

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	66	1	899	3	N	4	2	1			6
							4	9									
04	848	N	848	-0-	-0-	-0-	55	1	789	3	N	4	2	1			8
							4	9									
05	844	N	844	-0-	-0-	-0-	54	1	787	3	N	3	5	1			6
							3	9									
06	964	N	964	-0-	-0-	-0-	125	1	836	3	N	3	2	1			7
							3	9									
*07	1058	N	1058	-0-	-0-	-0-	149	1	908	3	N	1	3	1			5
							1	9									
*08	1042	N	1042	-0-	-0-	-0-	119	1	917	3	N	5	3	1			7
							6	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	116	1	173	3	Y	-0-					1
04	270	N	270	-0-	-0-	-0-	111	1	159	3	Y	-0-					1
05	279	N	279	-0-	-0-	-0-	114	1	165	3	Y	-0-	1	1			-0-
06	275	N	275	-0-	-0-	-0-	121	1	154	3	Y	-0-					-0-
07	DLQ G-10		289	-0-	289	289	122	1	167	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	562	122	1	151	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2467	-0-	-416	-0-	180 6	1 9	2281	3	Y	5					7
04	2790	X	2573	-0-	-217	-0-	185 3	1 9	2385	3	Y	3	3	1			7
05	2666	X	2561	-0-	-105	-0-	170 2	1 9	2389	3	Y	2					9
06	2580	X	2281	-0-	-299	-0-	170 1	1 9	2110	3	Y	1					10
07	DLQ G-10		2363	-0-	2363	2363	207	1	2156	3	Y	-0-					10
08	DLQ G-10		2212	-0-	2212	4575	173	1	2039	3	Y	-0-					10

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	15 3	1 9	267	3	N	3	3	1			3
04	300	N	290	-0-	-10	-0-	15 3	1 9	272	3	N	3	3	1			3
05	284	N	284	-0-	-0-	-0-	15 2	1 9	267	3	N	2	3	1			2
06	270	N	269	-0-	-1	-0-	16 2	1 9	251	3	N	2	1	1			3
07	310	N	127	-0-	-183	-0-	9	1	118	3	N	-0-	2	1			1
08	279	N	276	-0-	-3	-0-	21 2	1 9	253	3	N	2	1	1			2

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	11	1	186	3	N	2	2	1			2
							2	9									
04	192	N	192	-0-	-0-	-0-	10	1	180	3	N	2	2	1			2
							2	9									
05	199	N	199	-0-	-0-	-0-	11	1	187	3	N	1	2	1			1
							1	9									
06	195	N	195	-0-	-0-	-0-	12	1	181	3	N	2	1	1			2
							2	9									
*07	199	N	199	-0-	-0-	-0-	15	1	183	3	N	1	2	1			1
							1	9									
*08	196	N	196	-0-	-0-	-0-	15	1	180	3	N	1					2
							1	9									

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1742	N	1742	-0-	-0-	-0-	127 9	1 9	1606	3	Y	8	4	8			5
04	1740	N	1715	-0-	-25	-0-	123 2	1 9	1590	3	Y	2	2	1			5
05	1798	N	1622	-0-	-176	-0-	108 2	1 9	1512	3	Y	2					7
06	1680	N	1621	-0-	-59	-0-	121	1	1500	3	Y	-0-					7
07	DLQ G-10		1634	-0-	1634	1634	143	1	1491	3	Y	-0-					7
08	DLQ G-10		1655	-0-	1655	3289	130	1	1525	3	Y	-0-					7

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	49	1	626	3	Y	-0-					2
04	986	N	986	-0-	-0-	-0-	71	1	915	3	Y	-0-	1	1			1
05	806	N	689	-0-	-117	-0-	46	1	642	3	Y	1					2
							1	9									
06	660	N	593	-0-	-67	-0-	44	1	549	3	Y	-0-					2
07	DLQ G-10		572	-0-	572	572	45	1	527	3	Y	-0-					2
08	DLQ G-10		572	-0-	572	1144	45	1	527	3	Y	-0-					2

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					1
04	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					1
05	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-	1	1			-0-
06	153	N	153	-0-	-0-	-0-	20	1	133	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	17	1	135	3	Y	-0-					-0-
08	DLQ G-10		144	-0-	144	296	17	1	127	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1348	N	1348	-0-	-0-	-0-	102	1	1246	3	Y	-0-					7
04	2320	N	2320	-0-	-0-	-0-	169	1	2151	3	Y	-0-					7
05	2046	N	2046	-0-	-0-	-0-	144	1	1900	3	Y	2	8	1			1
							2	9									
06	1991	N	1991	-0-	-0-	-0-	258	1	1733	3	Y	-0-					1
07	DLQ G-10		1646	-0-	1646	1646	181	1	1465	3	Y	-0-					1
08	DLQ G-10		1752	-0-	1752	3398	207	1	1545	3	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	31	1	609	3	N	1	1	1			2
							1	9									
04	630	N	619	-0-	-11	-0-	30	1	588	3	N	1	1	1			2
							1	9									
05	651	N	558	-0-	-93	-0-	27	1	530	3	N	1	1	1			2
							1	9									
06	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-	1	1			1
07	651	N	639	-0-	-12	-0-	40	1	598	3	N	1					2
							1	9									
*08	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	22	1	427	3	N	1	1	1			1
							1	9									
04	420	N	368	-0-	-52	-0-	18	1	349	3	N	1	1	1			1
							1	9									
05	406	N	406	-0-	-0-	-0-	19	1	386	3	N	1	1	1			1
							1	9									
06	450	N	384	-0-	-66	-0-	26	1	357	3	N	1	1	1			1
							1	9									
*07	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					1
08	403	N	384	-0-	-19	-0-	25	1	358	3	N	1	1	1			1
							1	9									

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	210	N	157	-0-	-53	-0-	8	1	149	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
06	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	49	1	647	2	N	-0-					1
04	671	N	671	-0-	-0-	-0-	49	1	622	2	N	-0-					1
05	700	N	700	-0-	-0-	-0-	52	1	648	2	N	-0-					1
06	660	N	656	-0-	-4	-0-	49	1	607	2	N	-0-					1
*07	684	N	684	-0-	-0-	-0-	52	1	632	2	N	-0-					1
08	713	N	682	-0-	-31	-0-	52	1	630	2	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		513	-0-	513	1498	25 1 9		487	3	N	1	1	1			2
04	1992	X	494	-0-	-1498	-0-	24 1 9		470	3	N	-0-	1	1			1
05	497	X	497	-0-	-0-	-0-	24 1 9		472	3	N	1	1	1			1
06	510	N	503	-0-	-7	-0-	34 1 9		468	3	N	1	1	1			1
*07	518	N	518	-0-	-0-	-0-	32 1 9		486	3	N	-0-					1
*08	516	N	516	-0-	-0-	-0-	34 1 9		481	3	N	1	1	1			1

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	894	N	894	-0-	-0-	-0-	45 1		849	2	Y	-0-					-0-
04	900	N	809	-0-	-91	-0-	43 1		766	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	49 1		895	2	Y	-0-					-0-
06	936	N	936	-0-	-0-	-0-	90 1		846	2	Y	-0-					-0-
07	DLQ G-10		973	-0-	973	973	80 1		893	2	Y	-0-					-0-
08	DLQ G-10		957	-0-	957	1930	82 1		875	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	10	1	117	2	Y	-0-					-0-
08	DLQ G-10		130	-0-	130	257	11	1	119	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217 N	217	-0-	-0-	-0-	11	1	206	2	Y	-0-					-0-
04	210 N	208	-0-	-2	-0-	11	1	197	2	Y	-0-					-0-
05	217 N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					-0-
06	210 N	206	-0-	-4	-0-	20	1	186	2	Y	-0-					-0-
07	DLQ G-10	210	-0-	210	210	17	1	193	2	Y	-0-					-0-
08	DLQ G-10	211	-0-	211	421	18	1	193	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720 N	720	-0-	-0-	-0-	36	1	684	2	Y	-0-					-0-
04	690 N	688	-0-	-2	-0-	37	1	651	2	Y	-0-					-0-
05	713 N	689	-0-	-24	-0-	36	1	653	2	Y	-0-					-0-
06	690 N	681	-0-	-9	-0-	66	1	615	2	Y	-0-					-0-
07	DLQ G-10	699	-0-	699	699	57	1	642	2	Y	-0-					-0-
08	DLQ G-10	656	-0-	656	1355	56	1	600	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	13	1	250	2	Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					-0-
05	279	N	227	-0-	-52	-0-	12	1	215	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	22	1	202	2	Y	-0-					-0-
07	DLQ G-10		214	-0-	214	214	18	1	196	2	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	423	18	1	191	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-
04	510	N	493	-0-	-17	-0-	26	1	467	2	Y	-0-					-0-
05	527	N	481	-0-	-46	-0-	25	1	456	2	Y	-0-					-0-
06	510	N	479	-0-	-31	-0-	46	1	433	2	Y	-0-					-0-
07	DLQ G-10		486	-0-	486	486	40	1	446	2	Y	-0-					-0-
08	DLQ G-10		472	-0-	472	958	40	1	432	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	39	1	752	2	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	41	1	731	2	Y	-0-					-0-
05	775	N	769	-0-	-6	-0-	40	1	729	2	Y	-0-					-0-
06	780	N	756	-0-	-24	-0-	73	1	683	2	Y	-0-					-0-
07	DLQ G-10		783	-0-	783	783	64	1	719	2	Y	-0-					-0-
08	DLQ G-10		798	-0-	798	1581	68	1	730	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	27	1	513	2	Y	-0-					-0-
04	1080	N	602	-0-	-478	-0-	32	1	570	2	Y	-0-					-0-
05	1272	N	1272	-0-	-0-	-0-	66	1	1206	2	Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	97	1	913	2	Y	-0-					-0-
07	DLQ G-10		1077	-0-	1077	1077	88	1	989	2	Y	-0-					-0-
08	DLQ G-10		1041	-0-	1041	2118	89	1	952	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	35	1	662	2	Y	-0-					-0-
04	660	N	659	-0-	-1	-0-	35	1	624	2	Y	-0-					-0-
05	682	N	633	-0-	-49	-0-	33	1	600	2	Y	-0-					-0-
06	660	N	481	-0-	-179	-0-	46	1	435	2	Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	39	1	436	2	Y	-0-					-0-
08	DLQ G-10		467	-0-	467	942	40	1	427	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					18
04	540	N	519	-0-	-21	-0-	519	3			N	-0-					18
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					18
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					18
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					18
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	4	1	45	3	Y	1					1
							1	9									
04	180	N	42	-0-	-138	-0-	3	1	39	3	Y	-0-					1
05	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					1
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					1
07	DLQ G-10		187	-0-	187	187	147	1	40	3	Y	-0-					1
08	DLQ G-10		623	-0-	623	810	49	1	574	3	Y	-0-					1

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

03	396	N	396	-0-	-0-	-0-	32	1	364	3	Y	-0-					-0-
04	390	N	385	-0-	-5	-0-	30	1	355	3	Y	-0-					-0-
05	403	N	399	-0-	-4	-0-	32	1	367	3	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	38	1	353	3	Y	-0-					-0-
07	DLQ G-10		403	-0-	403	403	42	1	361	3	Y	-0-					-0-
08	DLQ G-10		396	-0-	396	799	39	1	357	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	42	1	793	2	Y	-0-					-0-
04	810	N	776	-0-	-34	-0-	41	1	735	2	Y	-0-					-0-
05	951	N	951	-0-	-0-	-0-	49	1	902	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	87	1	813	2	Y	-0-					-0-
07	DLQ G-10		950	-0-	950	950	78	1	872	2	Y	-0-					-0-
08	DLQ G-10		975	-0-	975	1925	84	1	891	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	70	1	1328	2	Y	-0-					-0-
04	1277	N	1277	-0-	-0-	-0-	68	1	1209	2	Y	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	66	1	1215	2	Y	-0-					-0-
06	1350	N	1243	-0-	-107	-0-	120	1	1123	2	Y	-0-					-0-
07	DLQ G-10		1329	-0-	1329	1329	109	1	1220	2	Y	-0-					-0-
08	DLQ G-10		1286	-0-	1286	2615	110	1	1176	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	27	1	348	2	N	-0-					1
04	360	N	359	-0-	-1	-0-	26	1	333	2	N	-0-					1
05	378	N	378	-0-	-0-	-0-	28	1	350	2	N	-0-					1
06	380	N	380	-0-	-0-	-0-	29	1	351	2	N	-0-					1
07	372	N	366	-0-	-6	-0-	28	1	338	2	N	-0-					1
08	372	N	367	-0-	-5	-0-	28	1	339	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	43	1	812	2	Y	-0-					-0-
04	773	N	773	-0-	-0-	-0-	41	1	732	2	Y	-0-					-0-
05	899	N	794	-0-	-105	-0-	41	1	753	2	Y	-0-					-0-
06	840	N	748	-0-	-92	-0-	72	1	676	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		765	-0-	765	1550	66	1	699	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
							1	3									
*07	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	68 2	1 9	863	3	Y	2	1	8			3
04	1020	N	677	-0-	-343	-0-	49	1	628	3	Y	-0-	1	1			2
05	1054	N	695	-0-	-359	-0-	46	1	649	3	Y	-0-					2
06	900	N	416	-0-	-484	-0-	31	1	385	3	Y	-0-					2
07	DLQ G-10		1143	-0-	1143	1143	90	1	1053	3	Y	-0-					2
08	DLQ G-10		1057	-0-	1057	2200	83	1	974	3	Y	-0-					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	39	1	706	3	Y	-0-					1
04	750	N	719	-0-	-31	-0-	40	1	679	3	Y	-0-	1	1			-0-
05	744	N	609	-0-	-135	-0-	37 1	1 9	571	3	Y	1					1
06	720	N	666	-0-	-54	-0-	53	1	613	3	Y	-0-					1
07	DLQ G-10		624	-0-	624	624	51	1	573	3	Y	-0-					1
08	DLQ G-10		498	-0-	498	1122	47	1	451	3	Y	-0-	1	1			-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					-0-
05	341	N	327	-0-	-14	-0-	17	1	310	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	31	1	290	2	Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	27	1	299	2	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	629	26	1	277	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	29	1	551	2	Y	-0-					-0-
04	630	N	540	-0-	-90	-0-	29	1	511	2	Y	-0-					-0-
05	651	N	564	-0-	-87	-0-	29	1	535	2	Y	-0-					-0-
06	570	N	549	-0-	-21	-0-	53	1	496	2	Y	-0-					-0-
07	DLQ G-10		573	-0-	573	573	47	1	526	2	Y	-0-					-0-
08	DLQ G-10		594	-0-	594	1167	51	1	543	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	43	1	545	3	Y	1					2
							1	9									
04	660	N	633	-0-	-27	-0-	45	1	588	3	Y	-0-	1	1			1
05	651	N	577	-0-	-74	-0-	38	1	538	3	Y	1					2
							1	9									
06	570	N	559	-0-	-11	-0-	42	1	517	3	Y	-0-					2
07	DLQ G-10		553	-0-	553	553	43	1	510	3	Y	-0-					2
08	DLQ G-10		535	-0-	535	1088	42	1	493	3	Y	-0-					2

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

03	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	36	1	681	2	Y	-0-					-0-
04	780	N	722	-0-	-58	-0-	38	1	684	2	Y	-0-					-0-
05	837	N	595	-0-	-242	-0-	31	1	564	2	Y	-0-					-0-
06	690	N	580	-0-	-110	-0-	56	1	524	2	Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	49	1	554	2	Y	-0-					-0-
08	DLQ G-10		618	-0-	618	1221	53	1	565	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	953	N	953	-0-	-0-	-0-	70	1	882	3	Y	1	1	8			1
							1	9									
04	990	N	975	-0-	-15	-0-	70	1	904	3	Y	1	1	1			1
							1	9									
05	1023	N	990	-0-	-33	-0-	66	1	924	3	Y	-0-					1
06	956	N	956	-0-	-0-	-0-	71	1	884	3	Y	1					2
							1	9									
07	DLQ G-10		958	-0-	958	958	75	1	883	3	Y	-0-					2
08	DLQ G-10		935	-0-	935	1893	73	1	862	3	Y	-0-					2

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	45	1	807	3	Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	47	1	809	3	Y	-0-					-0-
05	887	N	887	-0-	-0-	-0-	54	1	833	3	Y	-0-					-0-
06	810	N	804	-0-	-6	-0-	64	1	740	3	Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	69	1	782	3	Y	1					1
							1	9									
08	DLQ G-10		843	-0-	843	1695	80	1	763	3	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	2170	-0-	-0-	-0-	118 4	1 9	2048	3	N	4	3	1			4
04	2130	X	2098	-0-	-32	-0-	119 4	1 9	1975	3	N	4	1	8			7
05	2201	X	2122	-0-	-79	-0-	119 3	1 9	2000	3	N	3	2	1			8
06	2130	X	2068	-0-	-62	-0-	154 1	1 9	1913	3	N	1	6	1			3
07	2201	X	2109	-0-	-92	-0-	162 1	1 9	1946	3	N	1					4
08	2170	X	2115	-0-	-55	-0-	162 2	1 9	1951	3	N	2	3	1			3

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	43	1	573	2	N	-0-					-0-
04	600	N	590	-0-	-10	-0-	32	1	558	2	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	39	1	566	2	N	-0-					-0-
06	600	N	584	-0-	-16	-0-	33	1	538	2	N	-0-					-0-
							13	3									
07	620	N	595	-0-	-25	-0-	31	1	564	2	N	-0-					-0-
08	620	N	584	-0-	-36	-0-	34	1	550	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	31	1	387	3	Y	-0-					5
04	360	N	357	-0-	-3	-0-	26	1	331	3	Y	-0-	1	1			4
05	465	N	334	-0-	-131	-0-	22	1	311	3	Y	1					5
							1	9									
06	390	N	304	-0-	-86	-0-	23	1	281	3	Y	-0-					5
07	DLQ G-10		336	-0-	336	336	26	1	310	3	Y	-0-					5
08	DLQ G-10		360	-0-	360	696	28	1	332	3	Y	-0-					5

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	49	1	602	3	Y	-0-					2
04	660	N	596	-0-	-64	-0-	43	1	553	3	Y	-0-					2
05	682	N	620	-0-	-62	-0-	44	1	576	3	Y	-0-	2	1			-0-
06	630	N	629	-0-	-1	-0-	81	1	548	3	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	71	1	573	3	Y	-0-					-0-
08	DLQ G-10		632	-0-	632	1276	75	1	557	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	32	1	400	3	Y	-0-					1
04	450	N	430	-0-	-20	-0-	31	1	398	3	Y	1	1	1			1
							1	9									
05	465	N	431	-0-	-34	-0-	29	1	402	3	Y	-0-					1
06	420	N	415	-0-	-5	-0-	31	1	384	3	Y	-0-					1
07	DLQ G-10		429	-0-	429	429	34	1	395	3	Y	-0-					1
08	DLQ G-10		419	-0-	419	848	33	1	386	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	N	1288	-0-	-0-	-0-	94	1	1192	3	Y	2	1	8			4
							2	9									
04	1350	N	1293	-0-	-57	-0-	93	1	1200	3	Y	-0-	1	1			3
05	1395	N	1233	-0-	-162	-0-	82	1	1150	3	Y	1					4
							1	9									
06	1260	N	1219	-0-	-41	-0-	91	1	1128	3	Y	-0-					4
07	DLQ G-10		1246	-0-	1246	1246	98	1	1148	3	Y	-0-					4
08	DLQ G-10		1240	-0-	1240	2486	97	1	1143	3	Y	-0-					4

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

03	3162	X	2785	-0-	-377	-0-	2785	3			N	-0-					-0-
04	3030	X	2634	-0-	-396	-0-	2634	3			N	-0-					-0-
05	2914	X	2691	-0-	-223	-0-	2691	3			N	-0-					-0-
06	2700	X	2628	-0-	-72	-0-	2628	3			N	-0-					-0-
07	2790	X	2706	-0-	-84	-0-	2706	3			N	-0-					-0-
08	2790	X	2721	-0-	-69	-0-	2721	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	61 2	1 9	775	3	Y	2	1	8			1
04	823	N	823	-0-	-0-	-0-	59	1	764	3	Y	-0-	1	1			-0-
05	837	N	817	-0-	-20	-0-	54 1	1 9	762	3	Y	1					1
06	852	N	852	-0-	-0-	-0-	176	1	676	3	Y	-0-					1
07	DLQ G-10		896	-0-	896	896	207	1	689	3	Y	-0-					1
08	DLQ G-10		946	-0-	946	1842	186	1	760	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2120	N	2120	-0-	-0-	-0-	147	1	1973	2	N	-0-					8
04	1983	N	1983	-0-	-0-	-0-	107	1	1876	2	N	-0-					8
05	1675	N	1675	-0-	-0-	-0-	107	1	1568	2	N	-0-					8
06	1767	N	1767	-0-	-0-	-0-	99	1	1628	2	N	-0-					8
							40	3									
*07	1464	N	1464	-0-	-0-	-0-	76	1	1388	2	N	-0-					8
*08	1457	N	1457	-0-	-0-	-0-	85	1	1372	2	N	-0-	7	1			1

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	834	N	834	-0-	-0-	-0-	57	1	771	3	N	5	3	1			7
							6	9									
04	840	N	795	-0-	-45	-0-	52	1	740	3	N	3	2	1			8
							3	9									
05	837	N	804	-0-	-33	-0-	51	1	750	3	N	3	5	1			6
							3	9									
06	810	N	775	-0-	-35	-0-	101	1	672	3	N	2	2	1			6
							2	9									
*07	878	N	878	-0-	-0-	-0-	124	1	754	3	N	-0-	2	1			4
*08	865	N	865	-0-	-0-	-0-	99	1	762	3	N	4	2	1			6
							4	9									

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	17	1	224	2	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	12	1	217	2	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	15	1	216	2	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	12	1	195	2	N	-0-					-0-
							5	3									
*07	284	N	284	-0-	-0-	-0-	15	1	269	2	N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	15	1	238	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	15	1	144	2	Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	13	1	148	2	Y	-0-					-0-
08	DLQ G-10		164	-0-	164	325	14	1	150	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

03	632	N	632	-0-	-0-	-0-	46	1	584	3	N	2					2
							2	9									
04	646	N	646	-0-	-0-	-0-	46	1	599	3	N	1					3
							1	9									
05	662	N	662	-0-	-0-	-0-	48	1	614	3	N	-0-	3	1			-0-
06	621	N	621	-0-	-0-	-0-	51	1	570	3	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	47	1	600	3	N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	51	1	607	3	N	1					1
							1	9									

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

03	342	N	342	-0-	-0-	-0-	24	1	317	3	Y	1					2
							1	9									
04	326	N	326	-0-	-0-	-0-	24	1	302	3	Y	-0-					2
05	403	N	330	-0-	-73	-0-	22	1	307	3	Y	1	2	1			1
							1	9									
06	330	N	315	-0-	-15	-0-	20	1	293	3	Y	2					3
							2	9									
07	DLQ G-10		309	-0-	309	309	20	1	288	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		300	-0-	300	609	19	1	281	3	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1429	N	1429	-0-	-0-	-0-	114	1	1314	3	Y	1	1	1			-0-
							1	9									
04	1410	N	1395	-0-	-15	-0-	110	1	1284	3	Y	1					1
							1	9									
05	1426	N	1425	-0-	-1	-0-	114	1	1311	3	Y	-0-	1	1			-0-
06	1406	N	1406	-0-	-0-	-0-	136	1	1269	3	Y	1					1
							1	9									
07	DLQ G-10		1450	-0-	1450	1450	152	1	1298	3	Y	-0-					1
08	DLQ G-10		1408	-0-	1408	2858	140	1	1268	3	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
05	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	20	1	170	3	Y	-0-					-0-
08	DLQ G-10		193	-0-	193	383	19	1	174	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2333	-0-	-85	-0-	2333	3			N	-0-					-0-
04	2370	X	2279	-0-	-91	-0-	2279	3			N	-0-					-0-
05	2449	X	2310	-0-	-139	-0-	2310	3			N	-0-					-0-
06	2370	X	2134	-0-	-236	-0-	2134	3			N	-0-					-0-
07	2356	X	2212	-0-	-144	-0-	2212	3			N	-0-					-0-
08	2356	X	1984	-0-	-372	-0-	1984	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	55	1	738	2	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	43	1	759	2	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	52	1	756	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	44	1	731	2	N	-0-					-0-
							18	3									
07	837	N	808	-0-	-29	-0-	42	1	766	2	N	-0-					-0-
08	806	N	803	-0-	-3	-0-	47	1	756	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

03	380	N	380	-0-	-0-	-0-	26	1	352	3	N	2	1	1			3
							2	9									
04	414	N	414	-0-	-0-	-0-	27	1	385	3	N	2	1	1			4
							2	9									
05	419	N	419	-0-	-0-	-0-	27	1	391	3	N	1	2	1			3
							1	9									
06	393	N	393	-0-	-0-	-0-	51	1	341	3	N	1	1	1			3
							1	9									
*07	437	N	437	-0-	-0-	-0-	62	1	375	3	N	-0-	1	1			2
08	434	N	345	-0-	-89	-0-	39	1	304	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

03	291	N	291	-0-	-0-	-0-	14	1	276	3	N	1	1	1			1
							1	9									
04	271	N	271	-0-	-0-	-0-	12	1	258	3	N	1	1	1			1
							1	9									
05	279	N	273	-0-	-6	-0-	12	1	260	3	N	1	1	1			1
							1	9									
06	270	N	264	-0-	-6	-0-	19	1	244	3	N	1					2
							1	9									
07	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-	1	1			1
08	279	N	269	-0-	-10	-0-	16	1	252	3	N	1	1	1			1
							1	9									

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-	1	1			-0-
04	810	N	550	-0-	-260	-0-	31	1	518	3	N	1					1
							1	9									
05	744	N	76	-0-	-668	-0-	4	1	72	3	N	-0-					1
06	983	N	983	-0-	-0-	-0-	73	1	910	3	N	-0-					1
*07	1210	N	1210	-0-	-0-	-0-	93	1	1117	3	N	-0-					1
*08	1063	N	1063	-0-	-0-	-0-	82	1	980	3	N	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	53 2	1 9	676	3	N	2					2
04	720	N	708	-0-	-12	-0-	50 1	1 9	657	3	N	1					3
05	744	N	663	-0-	-81	-0-	48 2	1 9	613	3	N	2	4	1			1
06	789	N	789	-0-	-0-	-0-	65 2	1 9	722	3	N	2					3
07	744	N	736	-0-	-8	-0-	53 1	1 9	682	3	N	1					4
*08	752	N	752	-0-	-0-	-0-	58	1	694	3	N	-0-					4

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1792	-0-	-0-	-0-	95	1	1697	3	Y	-0-					1
04	1830	N	1739	-0-	-91	-0-	96	1	1643	3	Y	-0-	1	1			-0-
05	1891	N	1527	-0-	-364	-0-	92	1	1434	3	Y	1					1
							1	9									
06	1740	N	1207	-0-	-533	-0-	96	1	1111	3	Y	-0-					1
07	DLQ	G-10	1525	-0-	1525	1525	124	1	1401	3	Y	-0-					1
08	DLQ	G-10	1587	-0-	1587	3112	151	1	1436	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

03	173	N	173	-0-	-0-	-0-	8 1 1 9	164	3	N	1	1	1			1
04	180	N	170	-0-	-10	-0-	8 1 1 9	161	3	N	1	1	1			1
05	186	N	180	-0-	-6	-0-	8 1 1 9	171	3	N	1	1	1			1
06	180	N	168	-0-	-12	-0-	12 1	156	3	N	-0-					1
07	186	N	160	-0-	-26	-0-	10 1 1 9	149	3	N	1	1	1			1
08	186	N	160	-0-	-26	-0-	10 1 1 9	149	3	N	1	1	1			1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

03	559	N	559	-0-	-0-	-0-	26 1 2 9	531	3	N	2	2	1			3
04	540	N	518	-0-	-22	-0-	23 1 2 9	493	3	N	2	2	1			3
05	589	N	454	-0-	-135	-0-	20 1 1 9	433	3	N	1	2	1			2
06	559	N	559	-0-	-0-	-0-	39 1 2 9	518	3	N	2					4
*07	536	N	536	-0-	-0-	-0-	34 1 1 9	501	3	N	1	2	1			3
*08	567	N	567	-0-	-0-	-0-	34 1 2 9	531	3	N	2	2	1			3

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

03	598	N	598	-0-	-0-	-0-	30 1	568	2	Y	-0-					-0-
04	660	N	554	-0-	-106	-0-	29 1	525	2	Y	-0-					-0-
05	620	N	547	-0-	-73	-0-	28 1	519	2	Y	-0-					-0-
06	570	N	526	-0-	-44	-0-	51 1	475	2	Y	-0-					-0-
07	DLQ G-10		534	-0-	534	534	44 1	490	2	Y	-0-					-0-
08	DLQ G-10		524	-0-	524	1058	45 1	479	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	39	1	746	2	Y	-0-					-0-
04	750	N	683	-0-	-67	-0-	36	1	647	2	Y	-0-					-0-
05	806	N	726	-0-	-80	-0-	38	1	688	2	Y	-0-					-0-
06	750	N	656	-0-	-94	-0-	63	1	593	2	Y	-0-					-0-
07	DLQ G-10		661	-0-	661	661	54	1	607	2	Y	-0-					-0-
08	DLQ G-10		814	-0-	814	1475	70	1	744	2	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1075	N	1075	-0-	-0-	-0-	75	1	1000	2	Y	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	54	1	946	2	Y	-0-					-0-
05	1085	N	947	-0-	-138	-0-	61	1	886	2	Y	-0-					-0-
06	1050	N	820	-0-	-230	-0-	46	1	755	2	Y	-0-					-0-
							19	3									
07	DLQ G-10		730	-0-	730	730	38	1	692	2	Y	-0-					-0-
08	DLQ G-10		611	-0-	611	1341	36	1	575	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1899 N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
04	1950 N	1782	-0-	-168	-0-	1782	3			N	-0-					-0-
05	2077 N	1640	-0-	-437	-0-	1640	3			N	-0-					-0-
06	1830 N	1597	-0-	-233	-0-	1597	3			N	-0-					-0-
*07	1960 N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
*08	1947 N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1606	N	1606	-0-	-0-	-0-	88	1	1517	3	N	1	2	1			1
							1	9									
04	1567	N	1567	-0-	-0-	-0-	89	1	1477	3	N	1					2
							1	9									
05	1612	N	1569	-0-	-43	-0-	88	1	1480	3	N	1	1	1			2
							1	9									
06	1560	N	1495	-0-	-65	-0-	112	1	1383	3	N	-0-	1	1			1
07	1612	N	1528	-0-	-84	-0-	118	1	1409	3	N	1					2
							1	9									
08	1581	N	1532	-0-	-49	-0-	118	1	1413	3	N	1	2	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	53 10	1 9	924	3	N	9	11	1			9
04	990	N	893	-0-	-97	-0-	45 10	1 9	838	3	N	9	9	1			9
05	1023	N	980	-0-	-43	-0-	53 8	1 9	919	3	N	7	9	1			7
06	960	N	952	-0-	-8	-0-	58 8	1 9	886	3	N	7	5	1			9
*07	1002	N	1002	-0-	-0-	-0-	73 921	1 3	1 7	2 9	N	6	9	1			6
*08	1023	N	1023	-0-	-0-	-0-	79 7	1 9	937	3	N	6	2	1			10

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

03	1254	N	1254	-0-	-0-	-0-	70	1	1170	3	N	13	12	1			11
							14	9									
04	1380	N	1281	-0-	-99	-0-	70	1	1197	3	N	13	12	1			12
							14	9									
05	1364	N	1300	-0-	-64	-0-	73	1	1212	3	N	14	12	1			14
							15	9									
06	1280	N	1280	-0-	-0-	-0-	59	1	2	2	N	12	12	1			14
							1206	3	13	9							
*07	1337	N	1337	-0-	-0-	-0-	93	1	5	2	N	12	6	1			20
							1226	3	13	9							
*08	1312	N	1312	-0-	-0-	-0-	98	1	2	2	N	12	13	1			19
							1199	3	13	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

03	1013	N	1013	-0-	-0-	-0-	55	1	958	3	N	-0-	1	1			-0-
04	967	N	967	-0-	-0-	-0-	55	1	911	3	N	1					1
							1	9									
05	1054	N	974	-0-	-80	-0-	55	1	918	3	N	1	1	1			1
							1	9									
06	990	N	979	-0-	-11	-0-	73	1	905	3	N	1	1	1			1
							1	9									
*07	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-					1
*08	1016	N	1016	-0-	-0-	-0-	78	1	937	3	N	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	1028	-0-	-0-	-0-	71 2	1 9	955	3	Y	2					4
04	1020	N	936	-0-	-84	-0-	68 2	1 9	866	3	Y	2					6
05	1085	N	1028	-0-	-57	-0-	69 4	1 9	955	3	Y	4	6	1			4
06	1013	N	1013	-0-	-0-	-0-	64 4	1 9	945	3	Y	4					8
07	DLQ G-10		1105	-0-	1105	1105	72 3	1 9	1030	3	Y	3	6	1			5
08	DLQ G-10		1102	-0-	1102	2207	70 2	1 9	1030	3	Y	2	6	1			1

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

03	372	N	372	-0-	-0-	-0-	18	1	353	3	N	1	1	1			2
							1	9									
04	390	N	390	-0-	-0-	-0-	17	1	372	3	N	1	1	1			2
							1	9									
05	372	N	345	-0-	-27	-0-	16	1	328	3	N	1	1	1			2
							1	9									
06	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					2
07	403	N	331	-0-	-72	-0-	21	1	309	3	N	1	1	1			2
							1	9									
*08	407	N	407	-0-	-0-	-0-	24	1	382	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

03	1753	N	1753	-0-	-0-	-0-	122	1	1631	2	N	-0-					1
04	1686	N	1686	-0-	-0-	-0-	91	1	1595	2	N	-0-					1
05	1798	N	1697	-0-	-101	-0-	109	1	1588	2	N	-0-					1
06	1710	N	1636	-0-	-74	-0-	92	1	1507	2	N	-0-					1
							37	3									
07	1736	N	1681	-0-	-55	-0-	87	1	1594	2	N	-0-					1
08	1705	N	1693	-0-	-12	-0-	99	1	1594	2	N	-0-	1	1			-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

03	614	N	614	-0-	-0-	-0-	45	1	565	3	Y	4	2	8			2
							4	9									
04	511	N	511	-0-	-0-	-0-	37	1	474	3	Y	-0-					2
05	597	N	597	-0-	-0-	-0-	40	1	556	3	Y	1					3
							1	9									
06	446	N	446	-0-	-0-	-0-	33	1	413	3	Y	-0-					3
07	DLQ G-10		252	-0-	252	252	22	1	230	3	Y	-0-					3
08	DLQ G-10		282	-0-	282	534	22	1	260	3	Y	-0-					3

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657 N	657	-0-	-0-	-0-	48	1	607	3	Y	2					2
						2	9									
04	638 N	638	-0-	-0-	-0-	46	1	591	3	Y	1	1	1			2
						1	9									
05	651 N	622	-0-	-29	-0-	41	1	581	3	Y	-0-					2
06	630 N	601	-0-	-29	-0-	45	1	555	3	Y	1					3
						1	9									
07	DLQ G-10	594	-0-	594	594	52	1	542	3	Y	-0-					3
08	DLQ G-10	538	-0-	538	1132	42	1	496	3	Y	-0-					3

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2146 N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
04	2070 N	2056	-0-	-14	-0-	2056	3			N	-0-					-0-
05	2139 N	2104	-0-	-35	-0-	2104	3			N	-0-					-0-
06	2070 N	1990	-0-	-80	-0-	1990	3			N	-0-					-0-
07	2139 N	2006	-0-	-133	-0-	2006	3			N	-0-					-0-
08	2108 N	1963	-0-	-145	-0-	1963	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1374 N	1374	-0-	-0-	-0-	73	1	1301	3	Y	-0-					1
04	1350 N	1315	-0-	-35	-0-	73	1	1242	3	Y	-0-	1	1			-0-
05	1395 N	1348	-0-	-47	-0-	81	1	1266	3	Y	1					1
						1	9									
06	1320 N	1277	-0-	-43	-0-	102	1	1175	3	Y	-0-					1
07	DLQ G-10	1321	-0-	1321	1321	107	1	1214	3	Y	-0-					1
08	DLQ G-10	1315	-0-	1315	2636	125	1	1190	3	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	38	1	444	3	Y	-0-					-0-
04	480	N	461	-0-	-19	-0-	36	1	425	3	Y	-0-					-0-
05	496	N	475	-0-	-21	-0-	38	1	437	3	Y	-0-					-0-
06	480	N	463	-0-	-17	-0-	45	1	418	3	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	50	1	430	3	Y	-0-					-0-
08	DLQ G-10		465	-0-	465	945	46	1	419	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	26	1	301	3	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	26	1	301	3	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	34	1	319	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356	37	1	319	3	Y	-0-					-0-
08	DLQ G-10		332	-0-	332	688	33	1	299	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1433	N	1433	-0-	-0-	-0-	69	1 3	1361	3	N	3	3	1			5
04	1440	N	1388	-0-	-52	-0-	68	1 2	1318	3	N	2	3	1			4
05	1457	N	1391	-0-	-66	-0-	67	1 3	1321	3	N	3	3	1			4
06	1380	N	1378	-0-	-2	-0-	93	1 1	1284	3	N	1	3	1			2
07	1426	N	1396	-0-	-30	-0-	87	1 2	1307	3	N	2					4
08	1395	N	1352	-0-	-43	-0-	89	1 1	1262	3	N	1	3	1			2

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	40	1	768	2	Y	-0-					-0-
04	921	N	921	-0-	-0-	-0-	49	1	872	2	Y	-0-					-0-
05	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	87	1	811	2	Y	-0-					-0-
07	DLQ G-10		911	-0-	911	911	75	1	836	2	Y	-0-					-0-
08	DLQ G-10		882	-0-	882	1793	76	1	806	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	20	1	267	3	Y	1					1
							1	9									
04	306	N	306	-0-	-0-	-0-	22	1	284	3	Y	-0-					1
05	279	N	161	-0-	-118	-0-	11	1	149	3	Y	1	1	1			1
							1	9									
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	56	1	754	3	Y	2					4
							2	9									
04	1110	N	472	-0-	-638	-0-	34	1	437	3	Y	1					5
							1	9									
05	1054	N	340	-0-	-714	-0-	23	1	316	3	Y	1	5	1			1
							1	9									
06	780	N	225	-0-	-555	-0-	14	1	210	3	Y	1					2
							1	9									
07	DLQ G-10		1232	-0-	1232	1232	80	1	1146	3	Y	5	2	1			5
							6	9									
08	DLQ G-10		1287	-0-	1287	2519	82	1	1202	3	Y	3	6	1			2
							3	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-		-0-	-0-	49	1	708	3	N	3	4	1			4
								3	9									
04	733	N	733	-0-		-0-	-0-	48	1	683	3	N	2	2	1			4
								2	9									
05	755	N	755	-0-		-0-	-0-	48	1	706	3	N	1	2	1			3
								1	9									
06	750	N	726	-0-		-24	-0-	47	1	677	3	N	2	2	1			3
								2	9									
*07	768	N	768	-0-		-0-	-0-	52	1	714	3	N	2	2	1			3
								2	9									
08	744	N	700	-0-		-44	-0-	48	1	650	3	N	2					5
								2	9									

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3351	X	3351	-0-		-0-	-0-	188	1	3124	3	N	35	32	1			30
								39	9									
04	3210	X	3210	-0-		-0-	-0-	175	1	2996	3	N	35	32	1			33
								39	9									
05	3300	X	3300	-0-		-0-	-0-	184	1	3076	3	N	36	32	1			37
								40	9									
06	3198	X	3198	-0-		-0-	-0-	146	1	5	2	N	32	33	1			36
								3012	3	35	9							
*07	3268	X	3268	-0-		-0-	-0-	227	1	13	2	N	33	16	1			53
								2992	3	36	9							
*08	3256	X	3256	-0-		-0-	-0-	244	1	4	2	N	31	33	1			51
								2974	3	34	9							

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-		-0-	-0-	36	1	475	2	N	-0-					1
04	480	N	464	-0-		-16	-0-	34	1	430	2	N	-0-					1
05	527	N	458	-0-		-69	-0-	34	1	424	2	N	-0-					1
06	480	N	449	-0-		-31	-0-	34	1	415	2	N	-0-					1
07	465	N	446	-0-		-19	-0-	34	1	412	2	N	-0-					1
08	465	N	412	-0-		-53	-0-	31	1	381	2	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-		-0-	-0-	52	1	701	3	N	3	2	1			6
								3	9									
04	750	N	699	-0-		-51	-0-	46	1	650	3	N	3	2	1			7
								3	9									
05	744	N	699	-0-		-45	-0-	45	1	652	3	N	2	4	1			5
								2	9									
06	799	N	799	-0-		-0-	-0-	104	1	692	3	N	3	2	1			6
								3	9									
*07	801	N	801	-0-		-0-	-0-	113	1	688	3	N	-0-	2	1			4
*08	801	N	801	-0-		-0-	-0-	91	1	707	3	N	3	2	1			5
								3	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					1
04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					1
05	5	N	-0-	-0-	-5	-0-					Y	-0-					1
06	105	N	105	-0-	-0-	-0-	4	1	100	3	Y	1					2
							1	9									
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					2
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					2

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546 N	546	-0-	-0-	-0-	27	1	519	2	Y	-0-					-0-
04	525 N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-					-0-
05	558 N	523	-0-	-35	-0-	27	1	496	2	Y	-0-					-0-
06	540 N	526	-0-	-14	-0-	51	1	475	2	Y	-0-					-0-
07	DLQ G-10	538	-0-	538	538	44	1	494	2	Y	-0-					-0-
08	DLQ G-10	539	-0-	539	1077	46	1	493	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	39 2	1 9	965	3	Y	2					12
04	1140	N	961	-0-	-179	-0-	42 2	1 9	917	3	Y	2					14
05	930	N	886	-0-	-44	-0-	39 6	1 9	841	3	Y	5					19
06	960	N	794	-0-	-166	-0-	34 4	1 9	756	3	Y	4					23
07	DLQ G-10		899	-0-	899	899	42 1	1 9	857	3	Y	-0-					23
08	DLQ G-10		934	-0-	934	1833	45 1	1 9	888	3	Y	1					24

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	11	1	143	3	Y	1					1
							1	9									
04	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					1
05	155	N	150	-0-	-5	-0-	10	1	139	3	Y	1	1	1			1
							1	9									
06	150	N	143	-0-	-7	-0-	9	1	134	3	Y	-0-					1
07	DLQ G-10		147	-0-	147	147	9	1	137	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		145	-0-	145	292	9	1	136	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

03	1522	N	1522	-0-	-0-	-0-	83	1	1438	3	N	1	3	1			1
							1	9									
04	1877	N	1877	-0-	-0-	-0-	107	1	1768	3	N	2					3
							2	9									
05	2846	N	2846	-0-	-0-	-0-	160	1	2684	3	N	2	2	1			3
							2	9									
06	2734	N	2734	-0-	-0-	-0-	204	1	2529	3	N	1	2	1			2
							1	9									
*07	2961	N	2961	-0-	-0-	-0-	228	1	2732	3	N	1					3
							1	9									
*08	3018	N	3018	-0-	-0-	-0-	232	1	2784	3	N	2	3	1			2
							2	9									

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	41	1	685	3	N	7	6	1			6
							8	9									
04	706	N	706	-0-	-0-	-0-	39	1	660	3	N	6	6	1			6
							7	9									
05	744	N	723	-0-	-21	-0-	40	1	675	3	N	7	6	1			7
							8	9									
06	720	N	720	-0-	-0-	-0-	33	1	1	2	N	7	7	1			7
							678	3	8	9							
*07	744	N	718	-0-	-26	-0-	50	1	3	2	N	6	3	1			10
							658	3	7	9							
08	713	N	671	-0-	-42	-0-	50	1	1	2	N	6	6	1			10
							613	3	7	9							

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1541	N	1541	-0-	-0-	-0-	87	1	1439	3	N	14	13	1			12
							15	9									
04	1473	N	1473	-0-	-0-	-0-	81	1	1377	3	N	14	13	1			13
							15	9									
05	1559	N	1559	-0-	-0-	-0-	87	1	1454	3	N	16	13	1	1	8	15
							18	9									
06	1503	N	1503	-0-	-0-	-0-	69	1	2	2	N	14	14	1			15
							1417	3	15	9							
*07	1582	N	1582	-0-	-0-	-0-	110	1	6	2	N	14	7	1			22
							1451	3	15	9							
*08	1582	N	1582	-0-	-0-	-0-	119	1	2	2	N	14	14	1			22
							1446	3	15	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					13
04	450	N	420	-0-	-30	-0-	24	1	396	3	N	-0-					13
05	465	N	362	-0-	-103	-0-	21	1	341	3	N	-0-					13
06	450	N	331	-0-	-119	-0-	29	1	1	2	N	2					15
							299	3	2	9							
07	434	N	319	-0-	-115	-0-	40	1	2	2	N	-0-	15	1			-0-
							277	3									
08	372	N	309	-0-	-63	-0-	37	1	1	2	N	-0-					-0-
							271	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	35	1	576	3	N	7	6	1			6
							8	9									
04	575	N	575	-0-	-0-	-0-	31	1	537	3	N	6	6	1			6
							7	9									
05	620	N	579	-0-	-41	-0-	32	1	539	3	N	7	6	1			7
							8	9									
06	610	N	610	-0-	-0-	-0-	28	1	1	2	N	7	7	1			7
							573	3	8	9							
*07	589	N	587	-0-	-2	-0-	41	1	2	2	N	6	3	1			10
							537	3	7	9							
08	589	N	561	-0-	-28	-0-	42	1	1	2	N	6	6	1			10
							511	3	7	9							

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	27	1	410	3	Y	11	11	1			9
							12	9									
04	480	N	413	-0-	-67	-0-	24	1	379	3	Y	9	9	1			9
							10	9									
05	483	N	483	-0-	-0-	-0-	28	1	444	3	Y	10	12	1			7
							11	9									
06	450	N	450	-0-	-0-	-0-	37	1	404	3	Y	8	6	1			9
							9	9									
07	DLQ G-10		440	-0-	440	440	39	1	394	3	Y	6	8	1			7
							7	9									
08	DLQ G-10		417	-0-	417	857	34	1	375	3	Y	7	8	1			6
							8	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2622	N	2622	-0-	-0-	-0-	156	1	2398	3	Y	62	65	1	1	8	48
							68	9									
04	2610	N	2567	-0-	-43	-0-	145	1	2339	3	Y	75	50	1	15	8	58
							83	9									
05	2697	N	2606	-0-	-91	-0-	149	1	2394	3	Y	57	69	1	6	8	40
							63	9									
06	2550	N	2546	-0-	-4	-0-	211	1	2288	3	Y	43	33	1			50
							47	9									
07	DLQ G-10		2620	-0-	2620	2620	233	1	2342	3	Y	41	48	1	1	8	42
							45	9									
08	DLQ G-10		2570	-0-	2570	5190	212	1	2312	3	Y	42	49	1			35
							46	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	57	1	777	3	N	4	3	1			7
							4	9									
04	840	N	758	-0-	-82	-0-	50	1	704	3	N	4	3	1			8
							4	9									
05	961	N	787	-0-	-174	-0-	50	1	734	3	N	3	5	1			6
							3	9									
06	810	N	699	-0-	-111	-0-	91	1	606	3	N	2	2	1			6
							2	9									
*07	839	N	839	-0-	-0-	-0-	118	1	721	3	N	-0-	2	1			4
*08	840	N	840	-0-	-0-	-0-	96	1	740	3	N	4	2	1			6
							4	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	36	1	598	3	N	6	6	1			5
							7	9									
04	605	N	605	-0-	-0-	-0-	33	1	564	3	N	7	6	1			6
							8	9									
05	651	N	579	-0-	-72	-0-	32	1	540	3	N	6	6	1			6
							7	9									
06	630	N	542	-0-	-88	-0-	25	1	1	2	N	6	6	1			6
							509	3	7	9							
*07	620	N	516	-0-	-104	-0-	36	1	2	2	N	5	3	1			8
							472	3	6	9							
08	589	N	504	-0-	-85	-0-	38	1	1	2	N	5	5	1			8
							459	3	6	9							

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	12	1	201	3	N	2	2	1			2
							2	9									
04	210	N	207	-0-	-3	-0-	11	1	194	3	N	2	2	1			2
							2	9									
05	217	N	212	-0-	-5	-0-	12	1	198	3	N	2	2	1			2
							2	9									
06	210	N	200	-0-	-10	-0-	9	1	189	3	N	2	2	1			2
							2	9									
*07	217	N	210	-0-	-7	-0-	15	1	1	2	N	2	1	1			3
							192	3	2	9							
08	217	N	208	-0-	-9	-0-	16	1	190	3	N	2	2	1			3
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1245	N	1245	-0-	-0-	-0-	76	1	1162	3	Y	6	6	1			9
							7	9									
04	1230	N	1189	-0-	-41	-0-	69	1	1112	3	Y	7	6	1			10
							8	9									
05	1271	N	1151	-0-	-120	-0-	67	1	1076	3	Y	7	8	1			9
							8	9									
06	1200	N	1177	-0-	-23	-0-	99	1	1074	3	Y	4	5	1			8
							4	9									
07	DLQ G-10		1179	-0-	1179	1179	106	1	1067	3	Y	5	6	1			7
							6	9									
08	DLQ G-10		1144	-0-	1144	2323	96	1	1042	3	Y	5	6	1			6
							6	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1460	N	1460	-0-	-0-	-0-	116	1	1343	3	Y	1	1	1			-0-
							1	9									
04	1440	N	1190	-0-	-250	-0-	94	1	1095	3	Y	1					1
							1	9									
05	1548	N	1548	-0-	-0-	-0-	124	1	1424	3	Y	-0-	1	1			-0-
06	1410	N	1395	-0-	-15	-0-	135	1	1259	3	Y	1					1
							1	9									
07	DLQ G-10		1462	-0-	1462	1462	153	1	1309	3	Y	-0-					1
08	DLQ G-10		1448	-0-	1448	2910	144	1	1304	3	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
05	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1
06	120	N	105	-0-	-15	-0-	6	1	98	3	N	1					2
							1	9									
*07	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	2	1			1
							1	9									
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	23	1	374	3	N	4	4	1			3
							4	9									
04	399	N	399	-0-	-0-	-0-	22	1	371	3	N	5	4	1			4
							6	9									
05	434	N	423	-0-	-11	-0-	24	1	395	3	N	4	4	1			4
							4	9									
06	424	N	424	-0-	-0-	-0-	19	1	1	2	N	4	4	1			4
							400	3	4	9							
*07	428	N	428	-0-	-0-	-0-	30	1	2	2	N	4	2	1			6
							392	3	4	9							
08	434	N	425	-0-	-9	-0-	32	1	1	2	N	4	4	1			6
							388	3	4	9							

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	57	1	655	3	Y	-0-	1	1			-0-
04	600	N	413	-0-	-187	-0-	33	1	380	3	Y	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	81	1	931	3	Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	85	1	795	3	Y	1					1
							1	9									
07	DLQ G-10		864	-0-	864	864	90	1	774	3	Y	-0-					1
08	DLQ G-10		896	-0-	896	1760	89	1	807	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1026	N	1026	-0-	-0-	-0-	82	1	944	3	Y	-0-					-0-
04	926	N	926	-0-	-0-	-0-	73	1	853	3	Y	-0-					-0-
05	992	N	991	-0-	-1	-0-	79	1	911	3	Y	1	1	1			-0-
							1	9									
06	990	N	817	-0-	-173	-0-	79	1	738	3	Y	-0-					-0-
07	DLQ G-10		1093	-0-	1093	1093	114	1	978	3	Y	1					1
							1	9									
08	DLQ G-10		914	-0-	914	2007	91	1	823	3	Y	-0-	1	1			-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	3820	-0-	-458	-0-	228	1	3495	3	Y	88	91	1	2	8	69
							97	9									
04	4080	X	3970	-0-	-110	-0-	225	1	3622	3	Y	112	72	1	23	8	86
							123	9									
05	4185	X	4001	-0-	-184	-0-	229	1	3676	3	Y	87	104	1	9	8	60
							96	9									
06	4151	X	4151	-0-	-0-	-0-	344	1	3731	3	Y	69	51	1			78
							76	9									
07	DLQ G-10		4179	-0-	4179	4179	371	1	3736	3	Y	65	77	1	1	8	65
							72	9									
08	DLQ G-10		3903	-0-	3903	8082	322	1	3513	3	Y	62	76	1			51
							68	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	33	1	487	3	N	3	2	1			1
							3	9									
04	511	N	511	-0-	-0-	-0-	32	1	477	3	N	2					3
							2	9									
05	527	N	525	-0-	-2	-0-	30	1	492	3	N	3					6
							3	9									
06	510	N	489	-0-	-21	-0-	27	1	460	3	N	2					8
							2	9									
07	527	N	499	-0-	-28	-0-	26	1	472	3	N	1	7	1			2
							1	9									
08	527	N	495	-0-	-32	-0-	26	1	466	3	N	3					5
							3	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

03	1224 N	1224	-0-	-0-	-0-	69	1	1142	3	N	12	11	1			10
						13	9									
04	1166 N	1166	-0-	-0-	-0-	64	1	1089	3	N	12	11	1			11
						13	9									
05	1333 N	1208	-0-	-125	-0-	67	1	1128	3	N	12	11	1			12
						13	9									
06	1176 N	1176	-0-	-0-	-0-	54	1	2	2	N	11	11	1			12
						1108	3	12	9							
*07	1209 N	1149	-0-	-60	-0-	80	1	5	2	N	11	6	1			17
						1052	3	12	9							
08	1209 N	1191	-0-	-18	-0-	89	1	2	2	N	11	11	1			17
						1088	3	12	9							

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

03	143 N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-
04	139 N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
05	155 N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
06	150 N	120	-0-	-30	-0-	12	1	108	3	Y	-0-					-0-
07	DLQ G-10	112	-0-	112	112	12	1	100	3	Y	-0-					-0-
08	DLQ G-10	148	-0-	148	260	15	1	133	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2560	-0-	-540	451	144	1	2388	3	N	25	23	1			21
							28	9									
04	2896	N	2445	-0-	-451	-0-	133	1	2279	3	N	30	22	1	6	8	23
							33	9									
05	2604	N	2536	-0-	-68	-0-	141	1	2364	3	N	28	22	1	3	8	26
							31	9									
06	2563	N	2563	-0-	-0-	-0-	117	1	4	2	N	24	24	1			26
							2416	3	26	9							
*07	2611	N	2611	-0-	-0-	-0-	182	1	11	2	N	26	12	1	2	8	38
							2389	3	29	9							
*08	2587	N	2587	-0-	-0-	-0-	194	1	3	2	N	23	24	1			37
							2365	3	25	9							

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1451	N	1451	-0-	-0-	-0-	116	1	1334	3	Y	1	1	1			-0-
							1	9									
04	1410	N	1367	-0-	-43	-0-	108	1	1258	3	Y	1					1
							1	9									
05	1457	N	1425	-0-	-32	-0-	114	1	1311	3	Y	-0-	1	1			-0-
06	1411	N	1411	-0-	-0-	-0-	136	1	1274	3	Y	1					1
							1	9									
07	DLQ G-10		1456	-0-	1456	1456	152	1	1304	3	Y	-0-					1
08	DLQ G-10		1409	-0-	1409	2865	140	1	1269	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-	1	1			-0-
04	345	N	345	-0-	-0-	-0-	20	1	324	3	N	1					1
							1	9									
05	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					1
06	732	N	732	-0-	-0-	-0-	55	1	677	3	N	-0-					1
*07	1172	N	1172	-0-	-0-	-0-	90	1	1082	3	N	-0-					1
*08	1227	N	1227	-0-	-0-	-0-	94	1	1132	3	N	1	1	1			1
							1	9									

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1238	N	1238	-0-	-0-	-0-	99	1	1138	3	Y	1	1	1			-0-
							1	9									
04	1200	N	1181	-0-	-19	-0-	93	1	1087	3	Y	1					1
							1	9									
05	1240	N	1219	-0-	-21	-0-	98	1	1121	3	Y	-0-	1	1			-0-
06	1200	N	1194	-0-	-6	-0-	115	1	1078	3	Y	1					1
							1	9									
07	DLQ G-10		1231	-0-	1231	1231	129	1	1102	3	Y	-0-					1
08	DLQ G-10		1206	-0-	1206	2437	120	1	1086	3	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	57	1	663	3	Y	-0-					-0-
04	720	N	663	-0-	-57	-0-	52	1	611	3	Y	-0-					-0-
05	744	N	719	-0-	-25	-0-	58	1	661	3	Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	70	1	658	3	Y	-0-					-0-
07	DLQ G-10		702	-0-	702	702	73	1	628	3	Y	1					1
							1	9									
08	DLQ G-10		750	-0-	750	1452	75	1	675	3	Y	-0-	1	1			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	27 2	1 9	368	3	N	2	1	1			3
04	390	N	377	-0-	-13	-0-	25 2	1 9	350	3	N	2	1	1			4
05	403	N	378	-0-	-25	-0-	24 1	1 9	353	3	N	1	2	1			3
06	390	N	387	-0-	-3	-0-	50 1	1 9	336	3	N	1	1	1			3
07	403	N	398	-0-	-5	-0-	56	1	342	3	N	-0-	1	1			2
*08	385	N	385	-0-	-0-	-0-	44 2	1 9	339	3	N	2	1	1			3

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1308 N	1308	-0-	-0-	-0-	69	1	1239	3	Y	-0-					1
04	1500 N	1346	-0-	-154	-0-	74	1	1272	3	Y	-0-	1	1			-0-
05	1457 N	1442	-0-	-15	-0-	87	1	1354	3	Y	1					1
						1	9									
06	1362 N	1362	-0-	-0-	-0-	108	1	1254	3	Y	-0-					1
07	DLQ G-10	1205	-0-	1205	1205	98	1	1107	3	Y	-0-					1
08	DLQ G-10	1388	-0-	1388	2593	132	1	1256	3	Y	-0-	1	1			-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	114 N	114	-0-	-0-	-0-	6 1 1 9	107 3	N	1	2 1		1
04	200 N	200	-0-	-0-	-0-	11 1 3 9	186 3	N	3	2 1		2
05	186 N	166	-0-	-20	-0-	9 1 2 9	155 3	N	2	2 1		2
06	129 N	129	-0-	-0-	-0-	6 1 2 9	121 3	N	2	2 1		2
07	217 N	95	-0-	-122	-0-	7 1 1 9	87 3	N	1	1 1		2
08	155 N	98	-0-	-57	-0-	7 1 1 9	90 3	N	1	1 1		2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1885	N	1885	-0-	-0-	-0-	91 3	1 9	1791	3	N	3	4	1			6
04	1890	N	1836	-0-	-54	-0-	89 4	1 9	1743	3	N	4	4	1			6
05	1933	N	1933	-0-	-0-	-0-	93 3	1 9	1837	3	N	3	4	1			5
06	1975	N	1975	-0-	-0-	-0-	133 2	1 9	1840	3	N	2	4	1			3
*07	1993	N	1993	-0-	-0-	-0-	124 2	1 9	1867	3	N	2					5
*08	1932	N	1932	-0-	-0-	-0-	127 2	1 9	1803	3	N	2	4	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1195	-0-	-758	-0-	82	1	1113	3	N	-0-					4
04	1890	X	1158	-0-	-732	-0-	76	1	1081	3	N	1					5
							1	9									
05	1364	X	1026	-0-	-338	-0-	66	1	960	3	N	-0-					5
06	1170	X	1091	-0-	-79	-0-	142	1	947	3	N	2					7
							2	9									
07	1209	X	1126	-0-	-83	-0-	159	1	967	3	N	-0-					7
08	1209	X	1184	-0-	-25	-0-	136	1	1048	3	N	-0-					7

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1174	N	1174	-0-	-0-	-0-	80	1	1088	3	N	5	3	1			9
							6	9									
04	1089	N	1089	-0-	-0-	-0-	71	1	1014	3	N	4	3	1			10
							4	9									
05	1147	N	1111	-0-	-36	-0-	71	1	1034	3	N	5	7	1			8
							6	9									
06	1155	N	1155	-0-	-0-	-0-	150	1	1002	3	N	3	3	1			8
							3	9									
*07	1128	N	1128	-0-	-0-	-0-	159	1	968	3	N	1	3	1			6
							1	9									
*08	1140	N	1140	-0-	-0-	-0-	130	1	1004	3	N	5	3	1			8
							6	9									

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
06	1170	N	1168	-0-	-2	-0-	1168	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	1170	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					1
04	286	N	286	-0-	-0-	-0-	14	1	271	3	N	1	1	1			1
							1	9									
05	248	N	157	-0-	-91	-0-	8	1	149	3	N	-0-					1
06	330	N	131	-0-	-199	-0-	9	1	122	3	N	-0-					1
*07	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					1
*08	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	21	1	355	3	N	4	4	1			3
							4	9									
04	369	N	369	-0-	-0-	-0-	20	1	343	3	N	5	4	1			4
							6	9									
05	374	N	374	-0-	-0-	-0-	21	1	349	3	N	4	4	1			4
							4	9									
06	363	N	363	-0-	-0-	-0-	17	1	1	2	N	4	4	1			4
							341	3	4	9							
*07	372	N	370	-0-	-2	-0-	26	1	2	2	N	4	2	1			6
							338	3	4	9							
08	372	N	361	-0-	-11	-0-	27	1	330	3	N	4	4	1			6
							4	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	1021	-0-	-0-	-0-	62 6	1 9	953	3	Y	5	5	1			7
04	1001	N	1001	-0-	-0-	-0-	58 7	1 9	936	3	Y	6	5	1			8
05	1054	N	977	-0-	-77	-0-	57 7	1 9	913	3	Y	6	7	1			7
06	1019	N	1019	-0-	-0-	-0-	86 6	1 9	927	3	Y	5	5	1			7
07	DLQ G-10		1058	-0-	1058	1058	95 4	1 9	959	3	Y	4	5	1			6
08	DLQ G-10		1037	-0-	1037	2095	87 4	1 9	946	3	Y	4	5	1			5

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	46	1	799	3	N	-0-	1	1			-0-
04	891	N	891	-0-	-0-	-0-	51 1	1 9	839	3	N	1					1
05	912	N	912	-0-	-0-	-0-	51 1	1 9	860	3	N	1	1	1			1
06	867	N	867	-0-	-0-	-0-	65 1	1 9	801	3	N	1	1	1			1
*07	968	N	968	-0-	-0-	-0-	75	1	893	3	N	-0-					1
*08	993	N	993	-0-	-0-	-0-	76 1	1 9	916	3	N	1	1	1			1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-	1	1			-0-
04	390	N	354	-0-	-36	-0-	20	1	333	3	N	1					1
							1	9									
05	372	N	349	-0-	-23	-0-	20	1	329	3	N	-0-					1
06	360	N	313	-0-	-47	-0-	23	1	290	3	N	-0-					1
07	372	N	283	-0-	-89	-0-	22	1	261	3	N	-0-					1
08	341	N	211	-0-	-130	-0-	16	1	195	3	N	-0-	1	1			-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2250	N	2250	-0-	-0-	-0-	126	1	2100	3	N	22	21	1			19
							24	9									
04	2340	N	2204	-0-	-136	-0-	120	1	2059	3	N	23	21	1			21
							25	9									
05	2325	N	2253	-0-	-72	-0-	126	1	2099	3	N	25	21	1	1	8	24
							28	9									
06	2190	N	2135	-0-	-55	-0-	98	1	3	2	N	20	21	1			23
							2012	3	22	9							
*07	2263	N	2114	-0-	-149	-0-	147	1	9	2	N	20	9	1	1	8	33
							1936	3	22	9							
08	2263	N	2132	-0-	-131	-0-	160	1	3	2	N	20	21	1			32
							1947	3	22	9							

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	X	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	X	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	X	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	X	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	X	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2074	N	2074	-0-	-0-	-0-	117 21	1 9	1936	3	N	19	17	1			16
04	1980	N	1964	-0-	-16	-0-	107 20	1 9	1837	3	N	18	17	1			17
05	2108	N	2036	-0-	-72	-0-	114 22	1 9	1900	3	N	20	17	1	1	8	19
06	2010	N	1957	-0-	-53	-0-	90 1844	1 3	3 20	2 9	N	18	18	1			19
*07	2020	N	2020	-0-	-0-	-0-	141 1851	1 3	8 20	2 9	N	18	9	1			28
08	2046	N	1981	-0-	-65	-0-	149 1811	1 3	3 18	2 9	N	16	17	1			27

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	6934	-0-	-692	-0-	404	1	6527	3	N	3					34
							3	9									
04	7230	X	6829	-0-	-401	-0-	394	1	6432	3	N	3	17	1			20
							3	9									
05	7409	X	7182	-0-	-227	-0-	415	1	6764	3	N	3					23
							3	9									
06	7140	X	6883	-0-	-257	-0-	250	1	14	2	N	4					27
							6615	3	4	9							
07	7285	X	6819	-0-	-466	-0-	413	1	42	2	N	1					28
							6363	3	1	9							
08	7192	X	6864	-0-	-328	-0-	516	1	13	2	N	-0-					28
							6335	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1766	N	1766	-0-	-0-	-0-	107	1	1649	3	Y	9	9	1			13
							10	9									
04	1710	N	1444	-0-	-266	-0-	84	1	1350	3	Y	9	9	1			13
							10	9									
05	1767	N	1721	-0-	-46	-0-	100	1	1610	3	Y	10	11	1			12
							11	9									
06	1713	N	1713	-0-	-0-	-0-	144	1	1560	3	Y	8	8	1			12
							9	9									
07	DLQ G-10		1665	-0-	1665	1665	150	1	1508	3	Y	6	8	1			10
							7	9									
08	DLQ G-10		1635	-0-	1635	3300	137	1	1490	3	Y	7	8	1			9
							8	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	206	-0-	-438	-0-	27	1	179	3	Y	-0-					-0-
04	240	N	150	-0-	-90	-0-	20	1	130	3	Y	-0-					-0-
05	217	N	127	-0-	-90	-0-	9	1	118	3	Y	-0-					-0-
06	210	N	164	-0-	-46	-0-	15	1	149	3	Y	-0-					-0-
07	155	N	91	-0-	-64	-0-	9	1	82	3	Y	-0-					-0-
08	124	N	75	-0-	-49	-0-	7	1	68	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	29	1	294	3	Y	-0-					-0-
04	330	N	293	-0-	-37	-0-	28	1	265	3	Y	-0-					-0-
05	341	N	313	-0-	-28	-0-	29	1	284	3	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	26	1	273	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					-0-
08	DLQ G-10		278	-0-	278	573	27	1	251	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	46	1	641	3	Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	45	1	622	3	Y	-0-					-0-
05	682	N	681	-0-	-1	-0-	46	1	635	3	Y	-0-					-0-
06	660	N	648	-0-	-12	-0-	44	1	604	3	Y	-0-					-0-
07	DLQ G-10		730	-0-	730	730	52	1	678	3	Y	-0-					-0-
08	DLQ G-10		671	-0-	671	1401	49	1	622	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	838	-0-	-30	-0-	838	2			Y	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
05	868	N	849	-0-	-19	-0-	849	2			Y	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	6	1	16	2	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	9	1	8	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	11	1	17	2	N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	8	1	20	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	5			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	5			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	5			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	5			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	5			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	748	-0-	-27	-0-	748	5			N	-0-					-0-
04	750	N	677	-0-	-73	-0-	677	5			N	-0-					-0-
05	682	N	624	-0-	-58	-0-	624	5			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	5			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	5			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	943	-0-	-0-	-0-	943	5			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	5			N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	5			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	5			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	5			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	858	N	858	-0-	-0-	-0-	858	5			N	-0-					-0-
04	840	N	801	-0-	-39	-0-	801	5			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	5			N	-0-					-0-
06	840	N	793	-0-	-47	-0-	793	5			N	-0-					-0-
07	837	N	812	-0-	-25	-0-	812	5			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					9
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					9
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					9
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					9
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					9
08	310	N	154	-0-	-156	-0-	154	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2017 - P/A 04/20/17

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	R	8	-0-	-0-	-0-	7	1	1	3	N	-0-					99
04	7	R	7	-0-	-0-	-0-	6	1	1	3	N	-0-					99
05	6	R	6	-0-	-0-	-0-	5	1	1	3	N	-0-					99
06	11	R	11	-0-	-0-	-0-	10	1	1	3	N	-0-					99
07	8	#	7	-0-	-1	-0-	6	1	1	3	N	-0-					99
08	8	#	7	-0-	-1	-0-	6	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1078	N	1078	-0-	-0-	-0-	421	1	657	2	N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	238	1	690	2	N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	168	1	681	2	N	-0-					-0-
06	1050	N	828	-0-	-222	-0-	348	1	480	2	N	-0-					-0-
07	961	N	862	-0-	-99	-0-	373	1	489	2	N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	358	1	585	2	N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	67	1	51	2	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	49	1	81	2	N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	86	1	135	2	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	37	1	106	2	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	24	1	95	2	N	-0-					-0-
06	210	N	122	-0-	-88	-0-	51	1	71	2	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	69	1	91	2	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	51	1	84	2	N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	143	1	222	2	N	-0-					-0-
04	330	N	312	-0-	-18	-0-	80	1	232	2	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	62	1	250	2	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	203	1	280	2	N	-0-					-0-
07	310	N	166	-0-	-144	-0-	72	1	94	2	N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	19	1	32	2	N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	134	1	210	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	78	1	226	2	N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	60	1	242	2	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	246	1	339	2	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	133	1	175	2	N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	119	1	195	2	N	-0-					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

03	107	N	107	-0-	-0-	-0-	42	1	65	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	64	1	85	2	N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	57	1	92	2	N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

03	0	W	-0-	-0-	-0-	-0-					N	-0-					323
04	0	W	-0-	-0-	-0-	-0-					N	-0-					323
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	29	1	44	2	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	15	1	42	2	N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	11	1	47	2	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	36	1	49	2	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	29	1	39	2	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	24	1	40	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. //CONT.// 157689
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

03	31	N	13	-0-	-18	-0-	13	2			N	-0-					202
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					202
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
06	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1	1	8			202
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

03	2956	N	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
04	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
05	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
06	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
*08	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

03	961	N	914	-0-	-47	-0-	1	1	913	2	N	-0-					55
04	924	N	924	-0-	-0-	-0-	1	1	923	2	N	-0-					55
05	1116	N	1116	-0-	-0-	-0-	1	1	1115	2	N	-0-					55
06	1012	N	1012	-0-	-0-	-0-	1	1	1011	2	N	-0-					55
07	981	N	981	-0-	-0-	-0-	1	1	980	2	N	-0-					55
08	1116	N	978	-0-	-138	-0-	1	1	977	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

03	2376	X	2376	-0-	-0-	-0-	2364	2	12	9	N	11					143
04	2113	N	2113	-0-	-0-	-0-	2109	2	4	9	N	4					147
05	2852	N	1820	-0-	-1032	-0-	1810	2	10	9	N	9					156
06	2310	N	844	-0-	-1466	-0-	841	1	3	9	N	3					159
07	3100	N	4021	-0-	921	921	3988	2	33	9	N	30	9	8			180
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					180

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

03	2201	N	1884	-0-	-317	-0-	1884	2			N	-0-					204
04	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					204
05	2232	N	1943	-0-	-289	-0-	1943	2			N	-0-					204
06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					204
07	2201	N	2095	-0-	-106	-0-	2095	2			N	-0-					204
08	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4539	X	4539	-0-	-0-	-0-	4417	2	122	9	N	111					824
04	3000	N	6357	-0-	3357	3357	6199	2	158	9	N	144					968
05	3100	N	6264	-0-	3164	6521	6199	2	65	9	N	59					1027
06	11389	X	4868	-0-	-6521	-0-	4689	2	179	9	N	163					1190
*07	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					1190
08	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					1190

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2938	X	2938	-0-	-0-	-0-	2777	2	161	9	N	146					900
04	3000	N	3066	-0-	66	66	2767	2	299	9	N	272	340	1			832
05	3042	N	2976	-0-	-66	-0-	2671	2	305	9	N	277	340	1			769
06	2617	N	2617	-0-	-0-	-0-	2302	2	315	9	N	286	168	1			887
*07	2975	X	2975	-0-	-0-	-0-	2759	2	216	9	N	196					1083
08	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					1083

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1596	-0-	-109	-0-	1596	2			N	-0-					121
04	1980	N	1570	-0-	-410	-0-	1570	2			N	-0-					121
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					121
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					121
*07	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					121
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1665	-0-	-226	-0-	1659	2	6	9	N	5					255
04	1920	N	1817	-0-	-103	-0-	1814	2	3	9	N	3					258
05	2199	N	2199	-0-	-0-	-0-	2192	2	7	9	N	6					264
06	2035	N	2035	-0-	-0-	-0-	2028	2	7	9	N	6					270
*07	2123	N	2123	-0-	-0-	-0-	2120	2	3	9	N	3					273
08	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					273

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1398	-0-	-617	-0-	1398	2			N	-0-					152
04	1620	N	1345	-0-	-275	-0-	1345	2			N	-0-					152
05	1457	N	1203	-0-	-254	-0-	1203	2			N	-0-					152
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					152
*07	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					152
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	4767	-0-	-503	-0-	4736	2	31	9	Y	28					241
04	4634	X	4634	-0-	-0-	-0-	4631	2	3	9	Y	3					244
05	4619	X	4529	-0-	-90	-0-	4526	2	3	9	Y	3					247
06	4620	X	4277	-0-	-343	-0-	4270	2	7	9	Y	6					253
07	4774	X	3858	-0-	-916	-0-	3855	2	3	9	Y	3	171	1			85
08	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					85

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	N	2					320
04	1428	N	1428	-0-	-0-	-0-	1387	2	41	9	N	37					357
05	1403	N	1403	-0-	-0-	-0-	1397	2	6	9	N	5					362
06	1402	N	1402	-0-	-0-	-0-	1389	2	13	9	N	12					374
07	1488	N	1196	-0-	-292	-0-	1172	2	24	9	N	22					396
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					396

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1522	-0-	-369	-0-	1520	2	2	9	N	2					76
04	1710	N	1012	-0-	-698	-0-	986	2	26	9	N	24					100
05	1705	N	1000	-0-	-705	-0-	992	2	8	9	N	7					107
06	1470	N	981	-0-	-489	-0-	962	2	19	9	N	17					124
*07	1281	N	1281	-0-	-0-	-0-	1273	2	8	9	N	7					131
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					131

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4767	X	4767	-0-	-0-	-0-	4737	2	30	9	N	27					415
04	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					415
05	4187	X	4187	-0-	-0-	-0-	4187	2			N	-0-					415
06	4194	X	4194	-0-	-0-	-0-	4169	2	25	9	N	23	110	1			328
*07	3540	X	3540	-0-	-0-	-0-	3518	2	22	9	N	20					348
08	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					348

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					130
04	1380	N	1311	-0-	-69	-0-	1311	2			N	-0-					130
05	1395	N	1263	-0-	-132	-0-	1263	2			N	-0-					130
06	1350	N	1272	-0-	-78	-0-	1272	2			N	-0-					130
07	1364	N	1345	-0-	-19	-0-	1321	2	24	9	N	22					152
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					152

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					99
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					99
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					99
06	420	N	310	-0-	-110	-0-	310	2			N	-0-					99
07	279	N	54	-0-	-225	-0-	54	2			N	-0-					99
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1941	N	1941	-0-	-0-	-0-	1939	2	2	9	N	2					110
04	2009	N	2009	-0-	-0-	-0-	2007	2	2	9	N	2					112
05	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					112
06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1					113
*07	1856	N	1856	-0-	-0-	-0-	1850	2	6	9	N	5					118
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					118

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	1	-0-	-464	-0-	1	2			N	-0-					96
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					96
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					96
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					96
07	589	N	428	-0-	-161	-0-	428	2			N	-0-					96
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	623	-0-	-152	-0-	578	2	45	9	Y	41					285
04	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					288
05	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					291
06	898	N	898	-0-	-0-	-0-	888	2	10	9	Y	9					300
07	899	N	753	-0-	-146	-0-	746	2	7	9	Y	6	167	1			139
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					139

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2046	N	1778	-0-	-268	-0-	1775	2	3	9	N	3			57
04	2001	N	2001	-0-	-0-	-0-	1907	2	94	9	N	85			142
05	1953	N	1933	-0-	-20	-0-	1907	2	26	9	N	24			166
06	1898	N	1898	-0-	-0-	-0-	1858	2	40	9	N	36			202
07	2077	N	1835	-0-	-242	-0-	1816	2	19	9	N	17			219
08	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT			219

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	245	-0-	-127	-0-	245	2			N	-0-			53
04	420	N	200	-0-	-220	-0-	200	2			N	-0-			53
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-			53
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-			53
*07	394	N	394	-0-	-0-	-0-	394	2			N	-0-			53
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-			85
04	1500	N	1469	-0-	-31	-0-	1469	2			N	-0-			85
05	1581	N	1511	-0-	-70	-0-	1511	2			N	-0-			85
06	1530	N	1472	-0-	-58	-0-	1472	2			N	-0-			85
*07	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-			85
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT			85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2925	X	2925	-0-	-0-	-0-	2881	2	44	9	N	40	171 1		234
04	2627	X	2627	-0-	-0-	-0-	2608	2	19	9	N	17			251
05	2620	X	2620	-0-	-0-	-0-	2608	2	12	9	N	11			262
06	2288	X	2288	-0-	-0-	-0-	2269	2	19	9	N	17			279
*07	2756	X	2756	-0-	-0-	-0-	2702	2	54	9	N	49			328
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT			328

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-			158
04	1320	N	1310	-0-	-10	-0-	1310	2			N	-0-			158
05	1364	N	1310	-0-	-54	-0-	1310	2			N	-0-			158
06	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-			158
07	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-			158
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	8	2			N	-0-			60
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-			60
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-			60
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-			60
07	62	N	4	-0-	-58	-0-	4	2			N	-0-			60
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	226	-0-	-766	-0-	226	2			N	-0-					109
04	960	N	25	-0-	-935	-0-	25	2			N	-0-					109
05	775	N	6	-0-	-769	-0-	6	2			N	-0-					109
06	210	N	85	-0-	-125	-0-	85	2			N	-0-					109
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					109
08	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					109

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	269	2	11	9	N	10					133
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					133
05	308	N	308	-0-	-0-	-0-	239	2	69	9	N	63					196
06	270	N	172	-0-	-98	-0-	172	2			N	-0-					196
07	186	N	-0-	-0-	-186	-0-					N	-0-					196
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					196

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1481	-0-	-69	-0-	1474	2	7	9	N	6					200
04	1523	N	1523	-0-	-0-	-0-	1516	2	7	9	N	6					206
05	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	N	6					212
06	1571	N	1571	-0-	-0-	-0-	1564	2	7	9	N	6					218
07	1581	N	1563	-0-	-18	-0-	1554	2	9	9	N	8					226
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					226

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					61
04	450	N	441	-0-	-9	-0-	441	3			N	-0-					61
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					61
06	420	N	349	-0-	-71	-0-	349	3			N	-0-					61
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					61
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	577	-0-	-74	-0-	575	2	2	9	N	2	2	8			19
04	570	N	542	-0-	-28	-0-	542	2			N	-0-					19
05	589	N	565	-0-	-24	-0-	542	2	23	9	N	21	21	8			19
06	570	N	439	-0-	-131	-0-	438	2	1	9	N	1	1	8			19
07	558	N	545	-0-	-13	-0-	545	2			N	-0-					19
08	558	N	495	-0-	-63	-0-	495	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	827	-0-	-10	-0-	827	3			N	-0-					76
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					76
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					76
06	810	N	719	-0-	-91	-0-	719	3			N	-0-					76
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					76
*08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					91
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					91
05	465	N	394	-0-	-71	-0-	394	2			N	-0-					91
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					91
07	403	N	363	-0-	-40	-0-	363	2			N	-0-					91
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	DLQ	G-10	74	-0-	74	74	74	3			Y	-0-					-0-
08	DLQ	G-10	63	-0-	63	137	63	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
08	DLQ G-10		181	-0-	181	364	181	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	144	-0-	-384	-0-	144	3			Y	-0-					24
04	210	N	159	-0-	-51	-0-	159	3			Y	-0-					24
05	186	N	168	-0-	-18	-0-	168	3			Y	-0-					24
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					24
*07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					24
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	54	1	41	3	N	-0-					33
04	93	N	93	-0-	-0-	-0-	52	1	41	3	N	-0-					33
05	98	N	98	-0-	-0-	-0-	54	1	44	3	N	-0-					33
06	90	N	90	-0-	-0-	-0-	52	1	38	3	N	-0-					33
*07	98	N	98	-0-	-0-	-0-	54	1	44	3	N	-0-					33
*08	96	N	96	-0-	-0-	-0-	54	1	42	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					-0-
08	DLQ G-10		176	-0-	176	357	176	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	172	-0-	-351	-0-	172	3			Y	-0-					7
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					7
05	186	N	185	-0-	-1	-0-	185	3			Y	-0-					7
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					7
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					7
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
07	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	205	3			Y	-0-					-0-
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	570	N	313	-0-	-257	-0-	313	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1084	N	1084	-0-	-0-	-0-	73	1	1011	3	N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	71	1	984	3	N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	71	1	1022	3	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	74	1	997	3	N	-0-					-0-
*07	1098	N	1098	-0-	-0-	-0-	73	1	1025	3	N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	70	1	1015	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
07	DLQ G-10		329	-0-	329	329	329	3			Y	-0-					-0-
08	DLQ G-10		362	-0-	362	691	362	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
04	510	N	434	-0-	-76	-0-	434	3			Y	-0-					-0-
05	496	N	428	-0-	-68	-0-	428	3			Y	-0-					-0-
06	510	N	411	-0-	-99	-0-	411	3			Y	-0-					-0-
07	DLQ G-10		427	-0-	427	427	427	3			Y	-0-					-0-
08	DLQ G-10		430	-0-	430	857	430	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	403	N	302	-0-	-101	-0-	302	3			Y	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	94	-0-	-186	-0-	94	3			Y	-0-					13
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					13
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					13
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					13
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					13
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		51	-0-	51	103	51	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	330	N	286	-0-	-44	-0-	286	3			Y	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					-0-
08	DLQ G-10		312	-0-	312	619	312	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
07	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
08	DLQ G-10		389	-0-	389	841	389	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
05	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
08	961	N	927	-0-	-34	-0-	927	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
05	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
06	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

03	T. A.	-0-		-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-		-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-		-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-		-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	210	89	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	195	3			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	373	178	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
07	527	N	459	-0-	-68	-0-	459	3			N	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
06	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
08	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			Y	-0-					-0-
07	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					-0-
08	DLQ G-10		153	-0-	153	292	153	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
06	600	N	502	-0-	-98	-0-	502	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-
07	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	193	3			Y	-0-					-0-
08	DLQ G-10		187	-0-	187	380	187	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

03	183	N	183	-0-	-0-	-0-	33	2	150	3	N	-0-					-0-
04	240	N	180	-0-	-60	-0-	38	2	142	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	18	2	145	3	N	-0-					-0-
06	180	N	140	-0-	-40	-0-	4	2	136	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	2	2	134	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	2	2	127	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	360	N	301	-0-	-59	-0-	301	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	310	3			Y	-0-					-0-
08	DLQ G-10		299	-0-	299	609	299	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

03	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
07	DLQ G-10		714	-0-	714	714	714	3			Y	-0-					-0-
08	DLQ G-10		710	-0-	710	1424	710	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
04	360	N	236	-0-	-124	-0-	236	3			Y	-0-					-0-
05	341	N	233	-0-	-108	-0-	233	3			Y	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	85	3			Y	-0-					-0-
08	DLQ G-10		299	-0-	299	384	299	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	713	N	397	-0-	-316	-0-	397	3			N	-0-					-0-
06	690	N	232	-0-	-458	-0-	232	3			N	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
07	DLQ G-10		414	-0-	414	414	414	3			Y	-0-					-0-
08	DLQ G-10		443	-0-	443	857	443	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
07	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					-0-
08	DLQ G-10		286	-0-	286	480	286	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	300	N	196	-0-	-104	-0-	196	3			N	-0-					-0-
05	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-
06	300	N	109	-0-	-191	-0-	109	3			N	-0-					-0-
07	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	403	N	302	-0-	-101	-0-	302	3			Y	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
07	DLQ	G-10	232	-0-	232	232	232	3			Y	-0-					-0-
08	DLQ	G-10	218	-0-	218	450	218	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
05	1023	N	806	-0-	-217	-0-	806	3			Y	-0-					-0-
06	840	N	772	-0-	-68	-0-	772	3			Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	781	3			Y	-0-					-0-
08	DLQ G-10		809	-0-	809	1590	809	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

03	194	N	65	-0-	-129	-0-	65	3			Y	-0-					13
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					13
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					13
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					13
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					13
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

03	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
07	DLQ G-10		236	-0-	236	236	236	3			Y	-0-					-0-
08	DLQ G-10		234	-0-	234	470	234	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			Y	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		292	-0-	292	594	292	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	DLQ G-10		495	-0-	495	495	495	3			Y	-0-					-0-
08	DLQ G-10		493	-0-	493	988	493	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
08	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
06	210	N	33	-0-	-177	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		184	-0-	184	292	184	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	1110	N	1013	-0-	-97	-0-	1013	3			N	-0-					-0-
05	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	510	N	464	-0-	-46	-0-	464	3			Y	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
06	540	N	440	-0-	-100	-0-	440	3			Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	458	3			Y	-0-					-0-
08	DLQ G-10		461	-0-	461	919	461	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					-0-
08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
07	DLQ G-10		716	-0-	716	716	716	3			Y	-0-					-0-
08	DLQ G-10		685	-0-	685	1401	685	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
08	DLQ G-10		401	-0-	401	673	401	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	210	89	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2498	N	906	-0-	-1592	-0-	906	3			Y	-0-					28
04	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					28
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					28
06	870	N	847	-0-	-23	-0-	847	3			Y	-0-					28
07	899	N	896	-0-	-3	-0-	896	3			Y	-0-					28
08	961	N	883	-0-	-78	-0-	883	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					-0-
08	DLQ G-10		350	-0-	350	701	350	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	171	3			Y	-0-					-0-
08	DLQ G-10		162	-0-	162	333	162	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
05	961	N	924	-0-	-37	-0-	924	3			Y	-0-					-0-
06	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-
07	DLQ G-10		914	-0-	914	914	914	3			Y	-0-					-0-
08	DLQ G-10		885	-0-	885	1799	885	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	473	3			Y	-0-					-0-
08	DLQ G-10		468	-0-	468	941	468	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	373	3			Y	-0-					-0-
08	DLQ G-10		376	-0-	376	749	376	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	145	3			Y	-0-					-0-
08	DLQ G-10		227	-0-	227	372	227	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	DLQ G-10		74	-0-	74	74	74	3			Y	-0-					-0-
08	DLQ G-10		139	-0-	139	213	139	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					-0-
08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
08	DLQ G-10		246	-0-	246	485	246	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		306	-0-	306	306	306	3			Y	-0-					-0-
08	DLQ G-10		401	-0-	401	707	401	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
08	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			Y	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	3			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					-0-
08	DLQ G-10		329	-0-	329	680	329	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					-0-
08	DLQ G-10		146	-0-	146	297	146	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					-0-
08	DLQ G-10		204	-0-	204	410	204	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	63	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	126	63	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	3			Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	401	3			Y	-0-					-0-
08	DLQ G-10		157	-0-	157	558	157	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	3			Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
06	210	N	33	-0-	-177	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		184	-0-	184	292	184	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

03	86	N	86	-0-	-0-	-0-	54	1	32	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	52	1	38	3	N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	54	1	30	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	52	1	32	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	54	1	33	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	54	1	33	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-
06	210	N	165	-0-	-45	-0-	165	3			Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
08	DLQ G-10		260	-0-	260	408	260	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					-0-
08	DLQ G-10		75	-0-	75	151	75	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	3			Y	-0-					-0-
08	DLQ G-10		316	-0-	316	637	316	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	373	3			Y	-0-					-0-
08	DLQ G-10		376	-0-	376	749	376	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		51	-0-	51	103	51	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	205	3			Y	-0-					-0-
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
07	DLQ G-10		97	-0-	97	97	97	3			Y	-0-					-0-
08	DLQ G-10		71	-0-	71	168	71	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
08	DLQ G-10		149	-0-	149	304	149	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		50	-0-	50	102	50	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	441	178	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	189	89	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	3			Y	-0-					-0-
07	DLQ G-10		425	-0-	425	425	425	3			Y	-0-					-0-
08	DLQ G-10		266	-0-	266	691	266	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
04	150	N	101	-0-	-49	-0-	101	3			Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	DLQ G-10		255	-0-	255	255	255	3			Y	-0-					-0-
08	DLQ G-10		160	-0-	160	415	160	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	527	N	403	-0-	-124	-0-	403	3			Y	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
07	DLQ G-10		390	-0-	390	390	390	3			Y	-0-					-0-
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	207	3			Y	-0-					-0-
08	DLQ G-10		217	-0-	217	424	217	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	N	93	-0-	-177	-0-	93	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	DLQ G-10		778	-0-	778	778	778	3			Y	-0-					-0-
08	DLQ G-10		768	-0-	768	1546	768	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	527	N	403	-0-	-124	-0-	403	3			Y	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
07	DLQ G-10		390	-0-	390	390	390	3			Y	-0-					-0-
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			Y	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	DLQ G-10		191	-0-	191	191	191	3			Y	-0-					-0-
08	DLQ G-10		192	-0-	192	383	192	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	DLQ G-10		137	-0-	137	137	137	3			Y	-0-					-0-
08	DLQ G-10		136	-0-	136	273	136	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	3			Y	-0-					-0-
07	DLQ G-10		334	-0-	334	334	334	3			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	638	304	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			Y	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
06	210	N	30	-0-	-180	-0-	30	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		176	-0-	176	284	176	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	DLQ G-10		340	-0-	340	340	340	3			Y	-0-					-0-
08	DLQ G-10		213	-0-	213	553	213	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
07	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
08	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
05	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	1426	N	317	-0-	-1109	-0-	317	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
06	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	630	N	492	-0-	-138	-0-	492	3			N	-0-					-0-
05	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
06	630	N	469	-0-	-161	-0-	469	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	450	N	1	-0-	-449	-0-	1	3			N	-0-					-0-
07	403	N	10	-0-	-393	-0-	10	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	570	N	462	-0-	-108	-0-	462	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
05	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
08	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					-0-
05	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					-0-
06	1170	N	1120	-0-	-50	-0-	1120	3			N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
08	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
08	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	3			N	-0-					-0-
05	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

03	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
06	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

03	790	N	790	-0-	-0-	-0-	162	3	628	9	N	571	677	1			215
04	744	N	744	-0-	-0-	-0-	149	3	595	9	N	541	507	1			249
05	710	N	710	-0-	-0-	-0-	162	3	548	9	N	498	517	1	26	8	204
06	650	N	650	-0-	-0-	-0-	159	3	491	9	N	446	509	1			141
*07	664	N	664	-0-	-0-	-0-	155	3	509	9	N	463	338	1	9	8	257
*08	713	N	713	-0-	-0-	-0-	146	3	567	9	N	515	512	1			260

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
06	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
07	155	N	25	-0-	-130	-0-	25	3			N	-0-					-0-
08	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	450	N	318	-0-	-132	-0-	318	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

03	658	N	658	-0-	-0-	-0-	397	3	261	9	N	237	160	1			161
04	565	N	565	-0-	-0-	-0-	386	3	179	9	N	163	163	1			161
05	567	N	567	-0-	-0-	-0-	396	3	171	9	N	155	158	1			158
06	540	N	456	-0-	-84	-0-	379	3	77	9	N	70	107	1			121
07	558	N	445	-0-	-113	-0-	380	3	65	9	N	59	164	1			16
08	558	N	472	-0-	-86	-0-	370	3	102	9	N	93					109

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	24	1	327	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	24	1	323	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	23	1	328	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-			-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-			-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
05	465	N	165	-0-	-300	-0-	165	3			N	-0-			-0-
06	450	N	206	-0-	-244	-0-	206	3			N	-0-			-0-
07	372	N	47	-0-	-325	-0-	47	3			N	-0-			-0-
08	155	N	28	-0-	-127	-0-	28	3			N	-0-			-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1324	N	1324	-0-	-0-	-0-	89	1	1235	3	N	-0-			-0-
04	1380	N	1319	-0-	-61	-0-	89	1	1230	3	N	-0-			-0-
05	1348	N	1348	-0-	-0-	-0-	88	1	1260	3	N	-0-			-0-
06	1351	N	1351	-0-	-0-	-0-	94	1	1257	3	N	-0-			-0-
*07	1385	N	1385	-0-	-0-	-0-	92	1	1293	3	N	-0-			-0-
*08	1376	N	1376	-0-	-0-	-0-	89	1	1287	3	N	-0-			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	480	N	306	-0-	-174	-0-	306	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-			-0-
04	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-
06	90	N	45	-0-	-45	-0-	3	1	42	3	N	-0-			-0-
07	155	N	17	-0-	-138	-0-	1	1	16	3	N	-0-			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-			-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

03	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

03	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

03	780	N	780	-0-	-0-	-0-	9	2	771	3	N	-0-					-0-
04	750	N	747	-0-	-3	-0-	8	2	739	3	N	-0-					-0-
05	713	N	404	-0-	-309	-0-	7	2	397	3	N	-0-					-0-
06	750	N	318	-0-	-432	-0-	9	2	309	3	N	-0-					-0-
07	775	N	302	-0-	-473	-0-	6	2	296	3	N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	7	2	633	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-
05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
08	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-
05	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
06	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
07	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
08	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	54	1	70	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	52	1	68	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	54	1	76	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	52	1	69	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	54	1	71	3	N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	54	1	71	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
07	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	63	1	872	3	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	61	1	841	3	N	-0-					-0-
05	961	N	906	-0-	-55	-0-	59	1	847	3	N	-0-					-0-
06	900	N	838	-0-	-62	-0-	58	1	780	3	N	-0-					-0-
*07	1160	N	1160	-0-	-0-	-0-	77	1	1083	3	N	-0-					-0-
*08	1472	N	1472	-0-	-0-	-0-	95	1	1377	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	95	1	372	3	N	-0-			-0-
04	1483	N	1483	-0-	-0-	-0-	92	1	1391	3	N	-0-			-0-
05	1387	N	1387	-0-	-0-	-0-	95	1	1292	3	N	-0-			-0-
06	1166	N	1166	-0-	-0-	-0-	92	1	1074	3	N	-0-			-0-
*07	1084	N	1084	-0-	-0-	-0-	95	1	989	3	N	-0-			-0-
*08	1012	N	1012	-0-	-0-	-0-	95	1	917	3	N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

03	370	N	370	-0-	-0-	-0-	95	1	275	3	N	-0-			-0-
04	360	N	356	-0-	-4	-0-	92	1	264	3	N	-0-			-0-
05	372	N	366	-0-	-6	-0-	95	1	271	3	N	-0-			-0-
06	360	N	350	-0-	-10	-0-	92	1	258	3	N	-0-			-0-
07	372	N	356	-0-	-16	-0-	95	1	261	3	N	-0-			-0-
08	372	N	346	-0-	-26	-0-	95	1	251	3	N	-0-			-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

03	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

03	537	N	537	-0-	-0-	-0-	537	3			N	-0-			-0-
04	510	N	481	-0-	-29	-0-	481	3			N	-0-			-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-			-0-
06	510	N	441	-0-	-69	-0-	441	3			N	-0-			-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-			-0-
08	496	N	408	-0-	-88	-0-	408	3			N	-0-			-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

03	338	N	338	-0-	-0-	-0-	338	3			N	-0-			-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-			-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-			-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-			-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-			-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	95	1	232	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	92	1	227	3	N	-0-					-0-
05	341	N	327	-0-	-14	-0-	95	1	232	3	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	92	1	223	3	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	95	1	226	3	N	-0-					-0-
08	341	N	322	-0-	-19	-0-	95	1	227	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
06	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	95	1	221	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	92	1	233	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	95	1	233	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	92	1	211	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	95	1	219	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	95	1	221	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	54	1	187	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	52	1	176	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	54	1	185	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	52	1	182	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	54	1	179	3	N	-0-					-0-
08	248	N	226	-0-	-22	-0-	54	1	172	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	95	1	950	3	N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	92	1	919	3	N	-0-					-0-
05	1054	N	1050	-0-	-4	-0-	95	1	955	3	N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	92	1	917	3	N	-0-					-0-
07	1054	N	1038	-0-	-16	-0-	95	1	943	3	N	-0-					-0-
08	1054	N	1038	-0-	-16	-0-	95	1	943	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	54	1	119	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	52	1	163	3	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	54	1	187	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	52	1	183	3	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	54	1	188	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	54	1	188	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
05	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
07	1364	N	1331	-0-	-33	-0-	1331	3			N	-0-					-0-
*08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	720	N	508	-0-	-212	-0-	508	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	102	1	869	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	98	1	863	3	N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	102	1	775	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	98	1	608	3	N	-0-					-0-
*07	650	N	650	-0-	-0-	-0-	102	1	548	3	N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	102	1	651	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
04	960	N	957	-0-	-3	-0-	957	3			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
08	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
05	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

03	243	N	243	-0-	-0-	-0-	70	1	173	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	67	1	175	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	70	1	179	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	67	1	168	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	70	1	162	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	70	1	154	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	360	N	176	-0-	-184	-0-	176	3			N	-0-					-0-
07	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
08	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	300	N	110	-0-	-190	-0-	110	3			N	-0-					-0-
05	248	N	61	-0-	-187	-0-	61	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

03	684	N	684	-0-	-0-	-0-	70	1	614	3	N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	67	1	613	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	70	1	607	3	N	-0-					-0-
06	660	N	534	-0-	-126	-0-	67	1	467	3	N	-0-					-0-
07	713	N	534	-0-	-179	-0-	70	1	464	3	N	-0-					-0-
08	682	N	519	-0-	-163	-0-	70	1	449	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	70	1	223	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	67	1	211	3	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	70	1	215	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	67	1	203	3	N	-0-					-0-
07	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	58	1	222	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
07	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	403	N	216	-0-	-187	-0-	216	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	930	N	711	-0-	-219	-0-	711	3			N	-0-					-0-
05	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-
06	720	N	579	-0-	-141	-0-	579	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
08	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	330	N	150	-0-	-180	-0-	150	3			N	-0-					-0-
05	310	N	191	-0-	-119	-0-	191	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	390	N	106	-0-	-284	-0-	106	3			N	-0-					-0-
05	372	N	109	-0-	-263	-0-	109	3			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
05	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
06	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
06	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-
07	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	145	1	424	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	140	1	410	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	145	1	422	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	140	1	407	3	N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	145	1	417	3	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	145	1	406	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3	N	-0-					-0-
08	124	N	50	-0-	-74	-0-	50	3	N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3	N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3	N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3	N	-0-					-0-
05	434	N	337	-0-	-97	-0-	337	3	N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	3	N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3	N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3	N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3	N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3	N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3	N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3	N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3	N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3	N	-0-					-0-
08	310	N	250	-0-	-60	-0-	250	3	N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2031	N	690	-0-	-1341	-0-	690	3			Y	-0-					1
04	690	N	661	-0-	-29	-0-	661	3			Y	-0-					1
05	713	N	683	-0-	-30	-0-	683	3			Y	-0-					1
06	660	N	619	-0-	-41	-0-	619	3			Y	-0-					1
07	682	N	646	-0-	-36	-0-	646	3			Y	-0-					1
08	682	N	649	-0-	-33	-0-	649	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2096	N	701	-0-	-1395	-0-	701	3			Y	-0-					25
04	750	N	687	-0-	-63	-0-	687	3			Y	-0-					25
05	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					25
06	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					25
07	713	N	683	-0-	-30	-0-	683	3			Y	-0-					25
08	713	N	630	-0-	-83	-0-	630	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	682	N	582	-0-	-100	-0-	582	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
*07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

03	472	N	472	-0-	-0-	-0-	230	1	242	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	223	1	236	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	230	1	245	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	223	1	237	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	230	1	239	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	230	1	234	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
05	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
05	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
*07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1829	N	1275	-0-	-554	-0-	1275	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	480	N	374	-0-	-106	-0-	374	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
07	DLQ G-10		62	-0-	62	62	62	3			Y	-0-					1
08	DLQ G-10		62	-0-	62	124	62	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	150	N	51	-0-	-99	-0-	51	3			N	-0-					-0-
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	390	N	276	-0-	-114	-0-	276	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
05	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
05	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	840	N	784	-0-	-56	-0-	784	3			N	-0-					-0-
05	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
06	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	806	N	610	-0-	-196	-0-	610	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
04	13	N	11	-0-	-2	-0-	11	3			Y	-0-					1
05	12	N	11	-0-	-1	-0-	11	3			Y	-0-					1
06	12	N	9	-0-	-3	-0-	9	3			Y	-0-					1
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					1
08	DLQ G-10		5	-0-	5	12	5	3			Y	-0-					1

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		67	-0-	67	1728	67	3			N	-0-					-0-
04	1798	X	70	-0-	-1728	-0-	70	3			N	-0-					-0-
05	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					1
04	300	N	299	-0-	-1	-0-	299	3			Y	-0-					1
05	341	N	316	-0-	-25	-0-	316	3			Y	-0-					1
06	300	N	268	-0-	-32	-0-	268	3			Y	-0-					1
07	DLQ G-10		273	-0-	273	273	273	3			Y	-0-					1
08	DLQ G-10		248	-0-	248	521	248	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1147	N	1041	-0-	-106	-0-	1041	3			N	-0-					-0-
08	1116	N	1007	-0-	-109	-0-	1007	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		69	-0-	69	69	69	3			Y	-0-					-0-
06	14B2 EXT		9	-0-	9	78	9	3			Y	-0-					-0-
07	14B2 EXT		55	-0-	55	133	55	3			Y	-0-					-0-
*08	329	X	196	-0-	-133	-0-	196	3			Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	651	N	437	-0-	-214	-0-	437	3			N	-0-					-0-
08	589	N	400	-0-	-189	-0-	400	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	540	N	439	-0-	-101	-0-	439	3			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1547	N	1547	-0-	-0-	-0-	95	1	1452	3	N	-0-					-0-
04	1590	N	1479	-0-	-111	-0-	92	1	1387	3	N	-0-					-0-
05	1612	N	1267	-0-	-345	-0-	95	1	1172	3	N	-0-					-0-
06	1500	N	1497	-0-	-3	-0-	92	1	1405	3	N	-0-					-0-
07	1519	N	1518	-0-	-1	-0-	95	1	1423	3	N	-0-					-0-
*08	1502	N	1502	-0-	-0-	-0-	95	1	1407	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
05	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
06	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
07	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
04	1170	N	987	-0-	-183	-0-	987	3			N	-0-					-0-
05	1054	N	851	-0-	-203	-0-	851	3			N	-0-					-0-
06	1020	N	629	-0-	-391	-0-	629	3			N	-0-					-0-
07	1023	N	600	-0-	-423	-0-	600	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	77	1	68	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	75	1	67	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	77	1	69	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	75	1	65	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	77	1	66	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	77	1	67	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
*08	T. A.		-0-	-0-	-24	-0-					N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	390	N	190	-0-	-200	-0-	190	3			N	-0-					-0-
05	372	N	199	-0-	-173	-0-	199	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
05	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	70	1	86	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	67	1	84	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	70	1	87	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	67	1	85	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	70	1	88	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	70	1	84	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					1
07	DLQ G-10		89	-0-	89	89	89	3			Y	-0-					1
08	DLQ G-10		80	-0-	80	169	80	3			Y	-0-					1

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					-0-
08	DLQ G-10		40	-0-	40	81	40	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	43	1	861	3	N	1	2	1			4
							1	9									
04	960	N	874	-0-	-86	-0-	39	1	833	3	N	2	2	1			4
							2	9									
05	930	N	890	-0-	-40	-0-	40	1	848	3	N	2	2	1			4
							2	9									
06	870	N	861	-0-	-9	-0-	61	1	799	3	N	1					5
							1	9									
07	899	N	861	-0-	-38	-0-	54	1	806	3	N	1	2	1			4
							1	9									
08	899	N	569	-0-	-330	-0-	34	1	533	3	N	2	2	1			4
							2	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
05	713	N	358	-0-	-355	-0-	358	3			N	-0-					-0-
06	690	N	588	-0-	-102	-0-	588	3			N	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	102	1	242	3	N	-0-					-0-
04	330	N	328	-0-	-2	-0-	98	1	230	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	102	1	231	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	98	1	221	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	102	1	220	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	102	1	214	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
07	DLQ G-10		104	-0-	104	104	104	3			Y	-0-					1
08	DLQ G-10		99	-0-	99	203	99	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					-0-
08	DLQ G-10		5	-0-	5	17	5	3			Y	-0-					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

03	70	N	29	-0-	-41	-0-	29	3			Y	-0-					1
04	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					1
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					1
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					1
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					1
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					2
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					2
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					2
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					2
07	DLQ G-10		154	-0-	154	154	154	3			Y	-0-					2
08	DLQ G-10		150	-0-	150	304	150	3			Y	-0-					2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	390	N	226	-0-	-164	-0-	226	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	77	1	340	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	75	1	327	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	77	1	338	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	75	1	325	3	N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	77	1	333	3	N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	77	1	330	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	630	N	505	-0-	-125	-0-	505	3			N	-0-					-0-
05	620	N	161	-0-	-459	-0-	161	3			N	-0-					-0-
06	660	N	23	-0-	-637	-0-	23	3			N	-0-					-0-
07	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
08	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	806	N	665	-0-	-141	-0-	665	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	102	1	1208	3	N	-0-					-0-
04	1290	N	1197	-0-	-93	-0-	98	1	1099	3	N	-0-					-0-
05	1333	N	1283	-0-	-50	-0-	102	1	1181	3	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	98	1	1165	3	N	-0-					-0-
*07	1289	N	1289	-0-	-0-	-0-	102	1	1187	3	N	-0-					-0-
*08	1281	N	1281	-0-	-0-	-0-	102	1	1179	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-
05	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
*07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	527	N	277	-0-	-250	-0-	277	3			N	-0-					-0-
06	510	N	297	-0-	-213	-0-	297	3			N	-0-					-0-
07	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

03	220	N	220	-0-	-0-	-0-	13	1	206	3	N	1					1
							1	9									
04	218	N	218	-0-	-0-	-0-	12	1	205	3	N	1					2
							1	9									
05	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-	1	1			1
06	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					1
*07	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					1
08	310	N	243	-0-	-67	-0-	19	1	223	3	N	1					2
							1	9									

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
07	DLQ G-10		57	-0-	57	57	57	3			Y	-0-					-0-
08	DLQ G-10		57	-0-	57	114	57	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	DLQ G-10		30	-0-	30	30	30	3			Y	-0-					-0-
08	DLQ G-10		35	-0-	35	65	35	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
04	1260	N	1196	-0-	-64	-0-	1196	3			N	-0-					-0-
05	1209	N	1160	-0-	-49	-0-	1160	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
07	1240	N	1117	-0-	-123	-0-	1117	3			N	-0-					-0-
08	1147	N	1002	-0-	-145	-0-	1002	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
05	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
06	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

03	125	N	125	-0-	-0-	-0-	102	1	23	3	N	-0-					-0-
04	150	N	114	-0-	-36	-0-	98	1	16	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	102	1	23	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	98	1	29	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	102	1	33	3	N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	102	1	32	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					76
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					76
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					76
06	570	N	478	-0-	-92	-0-	478	3			N	-0-					76
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					76
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					76

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC //CONT.// 263924
THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	711	-0-	-33	-0-	711	2			N	-0-					74
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					74
05	868	N	714	-0-	-154	-0-	714	3			N	-0-					74
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					74
*07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					74
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	21	1	32	2	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	14	1	31	2	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	19	1	29	2	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	22	1	28	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	767	-0-	-101	-0-	767	2			N	-0-					-0-
04	750	N	720	-0-	-30	-0-	720	2			N	-0-					-0-
05	806	N	713	-0-	-93	-0-	713	2			N	-0-					-0-
06	750	N	682	-0-	-68	-0-	682	2			N	-0-					-0-
07	744	N	626	-0-	-118	-0-	626	2			N	-0-					-0-
08	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	7	1	74	2	N	-0-					1
04	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					1
05	119	N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					1
*06	90	N	79	-0-	-11	-0-	79	2			N	-0-	1	7			-0-
07	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	488	-0-	-101	-0-	130	1	358	2	Y	-0-					148
04	630	N	629	-0-	-1	-0-	156	1	472	2	Y	1	8	1			141
							1	9									
05	589	N	519	-0-	-70	-0-	136	1	383	2	Y	-0-					141
*06	482	N	482	-0-	-0-	-0-	68	1	414	2	Y	-0-	138	7			3
*07	651	N	481	-0-	-170	-0-	77	1	404	2	Y	-0-	2	5			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	69	-0-	-55	-0-	18	1	51	2	Y	-0-					22
04	90	N	60	-0-	-30	-0-	18	1	42	2	Y	-0-	3	1			19
05	94	N	94	-0-	-0-	-0-	23	1	71	2	Y	-0-					19
*06	79	N	79	-0-	-0-	-0-	11	1	68	2	Y	-0-	9	7			10
*07	65	N	65	-0-	-0-	-0-	11	1	54	2	Y	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	14	1	59	2	Y	-0-					4
04	90	N	47	-0-	-43	-0-	9	1	37	2	Y	1	1	1	2	7	2
							1	9									
05	107	N	107	-0-	-0-	-0-	20	1	87	2	Y	-0-					2
*06	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-	2	7			-0-
*07	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	204	-0-	-44	-0-	57	1	147	2	Y	-0-					2
04	300	N	1	-0-	-299	-0-	1	2			Y	-0-	2	7			-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	4	1	44	2	N	-0-					1
04	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					1
05	62	N	48	-0-	-14	-0-	4	1	44	2	N	-0-					1
*06	99	N	99	-0-	-0-	-0-	99	2			N	-0-	1	7			-0-
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	17	1	46	2	Y	-0-					3
04	89	N	89	-0-	-0-	-0-	23	1	65	2	Y	1	4	7			-0-
							1	9									
05	143	N	143	-0-	-0-	-0-	33	1	110	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	29	1	180	2	Y	-0-					1
04	150	N	133	-0-	-17	-0-	18	1	115	2	Y	-0-	1	1			-0-
05	155	N	49	-0-	-106	-0-	7	1	42	2	Y	-0-					-0-
06	150	N	15	-0-	-135	-0-	2	1	13	2	Y	-0-					-0-
07	124	N	52	-0-	-72	-0-	8	1	44	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	39	1	70	2	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	47	1	61	2	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	22	1	132	2	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

03	184	N	184	-0-	-0-	-0-	44	1	140	2	Y	-0-					2
04	150	N	-0-	-0-	-150	-0-					Y	-0-	2	7			-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	150	N	-0-	-0-	-150	-0-					Y	4					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

03	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
05	217	N	88	-0-	-129	-0-	88	2			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
07	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

03	217	N	177	-0-	-40	-0-	177	2			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

03	341	N	151	-0-	-190	-0-	69	1	82	2	Y	-0-					2
04	270	N	175	-0-	-95	-0-	80	1	95	2	Y	-0-					2
05	341	N	181	-0-	-160	-0-	72	1	109	2	Y	-0-					2
*06	159	N	159	-0-	-0-	-0-	159	2			Y	-0-	2	7			-0-
07	186	N	106	-0-	-80	-0-	106	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

03	248	N	222	-0-	-26	-0-	101	1	121	2	Y	-0-					23
04	270	N	223	-0-	-47	-0-	103	1	120	2	Y	-0-					23
05	288	N	288	-0-	-0-	-0-	115	1	173	2	Y	-0-					23
*06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-	23	7			-0-
07	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	114	1	138	2	Y	-0-					6
04	300	N	187	-0-	-113	-0-	86	1	101	2	Y	-0-					6
05	286	N	286	-0-	-0-	-0-	114	1	172	2	Y	-0-					6
*06	240	N	194	-0-	-46	-0-	194	2			Y	-0-	6	7			-0-
07	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
*06	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
07	341	N	269	-0-	-72	-0-	269	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	328	2			Y	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			Y	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
*06	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	2			Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	157	1	191	2	Y	-0-					2
04	253	N	253	-0-	-0-	-0-	116	1	137	2	Y	-0-					2
05	217	N	208	-0-	-9	-0-	83	1	125	2	Y	-0-					2
*06	300	N	126	-0-	-174	-0-	126	2			Y	-0-	2	7			-0-
07	248	N	23	-0-	-225	-0-	23	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	225	-0-	-116	-0-	59	1	166	2	Y	-0-					15
04	270	N	198	-0-	-72	-0-	58	1	139	2	Y	1	4	1			12
							1	9									
05	383	N	383	-0-	-0-	-0-	91	1	291	2	Y	1					13
							1	9									
*06	270	N	270	-0-	-0-	-0-	38	1	232	2	Y	-0-	1	7			12
*07	338	N	338	-0-	-0-	-0-	54	1	284	2	Y	-0-	1	5			11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	294	-0-	-78	-0-	77	1	216	2	Y	1					6
							1	9									
04	240	N	208	-0-	-32	-0-	61	1	147	2	Y	-0-	4	1			2
05	279	N	266	-0-	-13	-0-	64	1	201	2	Y	1					3
							1	9									
*06	270	N	224	-0-	-46	-0-	31	1	183	2	Y	9					12
							10	9									
*07	254	N	254	-0-	-0-	-0-	42	1	212	2	Y	-0-	1	5			11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	43	1	181	2	Y	-0-					10
04	270	N	252	-0-	-18	-0-	48	1	203	2	Y	1	8	1			3
							1	9									
05	248	N	241	-0-	-7	-0-	45	1	196	2	Y	-0-					3
*06	530	N	530	-0-	-0-	-0-	75	1	455	2	Y	-0-	1	7			2
*07	419	N	419	-0-	-0-	-0-	69	1	350	2	Y	-0-	1	5			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	197	-0-	-206	-0-	54	1	142	2	Y	1					5
							1	9									
04	360	N	227	-0-	-133	-0-	60	1	167	2	Y	-0-	4	1			1
05	310	N	188	-0-	-122	-0-	43	1	144	2	Y	1					2
							1	9									
*06	180	N	65	-0-	-115	-0-	9	1	56	2	Y	-0-					2
*07	248	N	98	-0-	-150	-0-	16	1	82	2	Y	-0-	1	5			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	88	1	373	2	Y	1					16
							1	9									
04	456	N	456	-0-	-0-	-0-	87	1	368	2	Y	1	13	1			4
							1	9									
05	674	N	674	-0-	-0-	-0-	127	1	547	2	Y	-0-					4
*06	860	N	860	-0-	-0-	-0-	122	1	738	2	Y	-0-					4
*07	951	N	951	-0-	-0-	-0-	153	1	798	2	Y	-0-	2	5			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	134	1	321	2	Y	-0-					10
04	399	N	399	-0-	-0-	-0-	125	1	273	2	Y	1	9	1			2
							1	9									
05	351	N	351	-0-	-0-	-0-	117	1	234	2	Y	-0-					2
*06	330	N	223	-0-	-107	-0-	31	1	192	2	Y	-0-					2
*07	403	N	227	-0-	-176	-0-	35	1	192	2	Y	-0-	1	5			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	19	1	47	2	Y	-0-					7
04	60	N	44	-0-	-16	-0-	14	1	30	2	Y	-0-	6	1			1
05	66	N	66	-0-	-0-	-0-	22	1	44	2	Y	-0-					1
*06	102	N	102	-0-	-0-	-0-	15	1	87	2	Y	-0-					1
*07	62	N	62	-0-	-0-	-0-	10	1	52	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
04	30	N	29	-0-	-1	-0-	7	1	22	2	Y	-0-	2	1			-0-
05	40	N	40	-0-	-0-	-0-	29	1	11	2	Y	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	4	1	20	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	106	1	277	2	Y	-0-					3
04	585	N	585	-0-	-0-	-0-	155	1	430	2	Y	-0-	3	1			-0-
05	372	N	97	-0-	-275	-0-	70	1	27	2	Y	-0-					-0-
*06	435	N	435	-0-	-0-	-0-	62	1	372	2	Y	1					1
							1	9									
*07	620	N	264	-0-	-356	-0-	43	1	221	2	Y	-0-	1	5			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	67	-0-	-26	-0-	18	1	49	2	Y	-0-					1
04	62	N	62	-0-	-0-	-0-	17	1	45	2	Y	-0-	1	1			-0-
05	95	N	95	-0-	-0-	-0-	23	1	72	2	Y	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	13	1	77	2	Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	4	1	21	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	658	-0-	-55	-0-	125	1	533	2	Y	-0-					15
04	690	N	642	-0-	-48	-0-	122	1	519	2	Y	1	13	1			3
							1	9									
05	744	N	595	-0-	-149	-0-	112	1	483	2	Y	-0-					3
*06	992	N	992	-0-	-0-	-0-	138	1	839	2	Y	14					17
							15	9									
*07	976	N	976	-0-	-0-	-0-	155	1	795	2	Y	24					41
							26	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	453	-0-	-43	-0-	143	1	310	2	Y	-0-					1
04	480	N	447	-0-	-33	-0-	140	1	307	2	Y	-0-	1	1			-0-
05	533	N	533	-0-	-0-	-0-	156	1	377	2	Y	-0-					-0-
06	450	N	329	-0-	-121	-0-	47	1	282	2	Y	-0-					-0-
07	372	N	324	-0-	-48	-0-	52	1	272	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	123	1	345	2	Y	-0-					11
04	625	N	625	-0-	-0-	-0-	142	1	482	2	Y	1	10	1			2
							1	9									
05	557	N	557	-0-	-0-	-0-	124	1	432	2	Y	1					3
							1	9									
*06	450	N	259	-0-	-191	-0-	37	1	222	2	Y	-0-					3
*07	558	N	212	-0-	-346	-0-	35	1	177	2	Y	-0-	2	5			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	188	-0-	-60	-0-	51	1	136	2	Y	1					14
							1	9									
04	210	N	167	-0-	-43	-0-	44	1	123	2	Y	-0-	12	1			2
05	316	N	316	-0-	-0-	-0-	74	1	241	2	Y	1					3
							1	9									
*06	263	N	263	-0-	-0-	-0-	37	1	225	2	Y	1					4
							1	9									
*07	233	N	233	-0-	-0-	-0-	37	1	196	2	Y	-0-	2	5			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

03	62	N	-0-	-0-	-62	-0-					Y	-0-					2
04	174	N	174	-0-	-0-	-0-	24	1	150	2	Y	-0-	2	7			-0-
05	62	N	45	-0-	-17	-0-	6	1	39	2	Y	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-
07	93	N	8	-0-	-85	-0-	1	1	7	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

03	346	N	346	-0-	-0-	-0-	82	1	264	2	Y	-0-					16
04	296	N	296	-0-	-0-	-0-	77	1	219	2	Y	-0-	2	1			14
05	310	N	232	-0-	-78	-0-	61	1	171	2	Y	-0-					14
*06	300	N	285	-0-	-15	-0-	40	1	245	2	Y	-0-	10	7			4
07	310	N	206	-0-	-104	-0-	34	1	172	2	Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

03	143	N	143	-0-	-0-	-0-	38	1	105	2	Y	-0-					2
04	90	N	86	-0-	-4	-0-	21	1	65	2	Y	-0-	2	7			-0-
05	150	N	150	-0-	-0-	-0-	39	1	111	2	Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	15	1	88	2	Y	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	16	1	84	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

03	120	N	120	-0-	-0-	-0-	23	1	97	2	Y	-0-					17
04	119	N	119	-0-	-0-	-0-	23	1	96	2	Y	-0-	1	1			16
05	149	N	149	-0-	-0-	-0-	28	1	121	2	Y	-0-					16
*06	146	N	146	-0-	-0-	-0-	21	1	125	2	Y	-0-	16	7			-0-
*07	277	N	277	-0-	-0-	-0-	45	1	232	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

03	341	N	260	-0-	-81	-0-	92	1	168	2	Y	-0-					2
04	389	N	389	-0-	-0-	-0-	131	1	258	2	Y	-0-	2	7			-0-
05	248	N	164	-0-	-84	-0-	71	1	93	2	Y	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	58	1	353	2	Y	-0-					-0-
07	341	N	201	-0-	-140	-0-	33	1	168	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	7	1	22	2	Y	-0-					2
04	30	N	25	-0-	-5	-0-	8	1	17	2	Y	-0-	1	1			1
05	46	N	46	-0-	-0-	-0-	11	1	35	2	Y	-0-					1
*06	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					1
*07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-	1	5			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	29	-0-	-33	-0-	7	1	22	2	Y	-0-					2
04	30	N	24	-0-	-6	-0-	7	1	17	2	Y	-0-	1	1			1
05	39	N	39	-0-	-0-	-0-	9	1	30	2	Y	-0-					1
*06	41	N	41	-0-	-0-	-0-	6	1	35	2	Y	-0-					1
*07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	68	1	216	2	Y	-0-					17
04	352	N	352	-0-	-0-	-0-	91	1	261	2	Y	-0-	3	1			14
05	436	N	436	-0-	-0-	-0-	114	1	322	2	Y	-0-					14
*06	317	N	317	-0-	-0-	-0-	44	1	265	2	Y	7					21
							8	9									
*07	372	N	303	-0-	-69	-0-	48	1	255	2	Y	-0-	1	5			20
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	178	-0-	-380	-0-	47	1	131	2	Y	-0-					17
04	840	N	245	-0-	-595	-0-	56	1	189	2	Y	-0-	15	1			2
05	651	N	433	-0-	-218	-0-	97	1	335	2	Y	1					3
							1	9									
*06	421	N	421	-0-	-0-	-0-	59	1	361	2	Y	1					4
							1	9									
*07	297	N	297	-0-	-0-	-0-	49	1	248	2	Y	-0-	2	5			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	204	-0-	-75	-0-	92	1	112	2	N	-0-					21
04	210	N	198	-0-	-12	-0-	91	1	107	2	N	-0-					21
05	273	N	273	-0-	-0-	-0-	109	1	164	2	N	-0-					21
*06	210	N	66	-0-	-144	-0-	66	2			N	-0-	21	7			-0-
07	217	N	108	-0-	-109	-0-	108	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	8	1	81	2	N	-0-					1
04	90	N	84	-0-	-6	-0-	7	1	77	2	N	-0-					1
05	93	N	67	-0-	-26	-0-	6	1	61	2	N	-0-					1
*06	112	N	112	-0-	-0-	-0-	112	2			N	-0-	1	7			-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	19	1	116	2	N	-0-					22
04	158	N	158	-0-	-0-	-0-	23	1	135	2	N	-0-					22
05	155	N	46	-0-	-109	-0-	8	1	38	2	N	-0-					22
*06	160	N	160	-0-	-0-	-0-	160	2			N	-0-	22	7			-0-
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	502	-0-	-149	-0-	71	1	431	2	N	-0-					23
04	542	N	542	-0-	-0-	-0-	81	1	461	2	N	-0-					23
05	483	N	483	-0-	-0-	-0-	81	1	402	2	N	-0-					23
*06	723	N	723	-0-	-0-	-0-	723	1			N	-0-	23	7			-0-
07	558	N	417	-0-	-141	-0-	417	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	19	1	118	2	N	-0-					6
04	210	N	78	-0-	-132	-0-	12	1	66	2	N	-0-					6
05	124	N	77	-0-	-47	-0-	13	1	64	2	N	-0-					6
*06	120	N	91	-0-	-29	-0-	91	2			N	-0-	6	7			-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	195	-0-	-301	-0-	88	1	107	2	N	-0-					2
04	480	N	270	-0-	-210	-0-	124	1	146	2	N	-0-					2
05	403	N	322	-0-	-81	-0-	128	1	194	2	N	-0-					2
*06	474	N	474	-0-	-0-	-0-	474	2			N	-0-	2	7			-0-
*07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	42	1	415	2	N	-0-					21
04	450	N	435	-0-	-15	-0-	36	1	399	2	N	-0-					21
05	456	N	456	-0-	-0-	-0-	41	1	415	2	N	-0-					21
*06	490	N	490	-0-	-0-	-0-	490	2			N	-0-	21	7			-0-
07	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
05	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-
06	90	N	2	-0-	-88	-0-	2	2			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	22	1	59	2	N	-0-					35
04	90	N	79	-0-	-11	-0-	21	1	58	2	N	-0-	30	1			5
05	123	N	123	-0-	-0-	-0-	29	1	94	2	N	-0-					5
*06	90	N	65	-0-	-25	-0-	9	1	56	2	N	-0-	5	7			-0-
07	93	N	54	-0-	-39	-0-	9	1	45	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					2
04	90	N	-0-	-0-	-90	-0-					N	-0-	2	1			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
04	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					121
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					121
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					121
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					121
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					121
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
08	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					1
04	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					1
05	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					1
06	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					1
07	DLQ G-10		916	-0-	916	916	916	3			Y	-0-					1
08	DLQ G-10		854	-0-	854	1770	854	3			Y	-0-					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3019	-0-	-360	-0-	3019	3			N	-0-					-0-
04	3390	X	2774	-0-	-616	-0-	2774	3			N	-0-					-0-
05	3751	X	3518	-0-	-233	-0-	3518	3			N	-0-					-0-
06	3630	X	3003	-0-	-627	-0-	3003	3			N	-0-					-0-
07	3751	X	2502	-0-	-1249	-0-	2502	3			N	-0-					-0-
*08	4541	X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	4009	-0-	-176	-0-	4009	3			N	-0-					-0-
04	4200	X	3484	-0-	-716	-0-	3484	3			N	-0-					-0-
05	4650	X	4196	-0-	-454	-0-	4196	3			N	-0-					-0-
06	4500	X	3834	-0-	-666	-0-	3834	3			N	-0-					-0-
07	4650	X	3850	-0-	-800	-0-	3850	3			N	-0-					-0-
08	3999	X	3149	-0-	-850	-0-	3149	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
04	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
05	1457	N	1201	-0-	-256	-0-	1201	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*07	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
05	2046	N	1785	-0-	-261	-0-	1785	3			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*07	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2895	-0-	-50	-0-	2895	3			N	-0-					-0-
04	2940	X	2485	-0-	-455	-0-	2485	3			N	-0-					-0-
05	3255	X	2818	-0-	-437	-0-	2818	3			N	-0-					-0-
06	3150	X	3024	-0-	-126	-0-	3024	3			N	-0-					-0-
07	3255	X	2842	-0-	-413	-0-	2842	3			N	-0-					-0-
08	2883	X	2272	-0-	-611	-0-	2272	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3072	X	3072	-0-	-0-	-0-	155	1	2917	3	N	-0-					89
04	2062	X	2062	-0-	-0-	-0-	111	1	1939	3	N	11					100
							12	9									
05	2620	X	2620	-0-	-0-	-0-	135	1	2470	3	N	14					114
							15	9									
06	2489	X	2489	-0-	-0-	-0-	138	1	2351	3	N	-0-					114
07	2070	X	2070	-0-	-0-	-0-	113	1	1957	3	N	-0-					114
*08	2752	N	2752	-0-	-0-	-0-	152	1	2600	3	N	-0-					114

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2614	-0-	-207	-0-	132	1	2475	3	Y	6					207
							7	9									
04	2730	X	2515	-0-	-215	-0-	136	1	2370	3	Y	8					215
							9	9									
05	2852	X	2497	-0-	-355	-0-	127	1	2325	3	Y	41	189	1			67
							45	9									
06	2610	X	1190	-0-	-1420	-0-	66	1	1124	3	Y	-0-					67
07	2604	N	2033	-0-	-571	-0-	111	1	1922	3	Y	-0-					67
*08	2582	N	2582	-0-	-0-	-0-	143	1	2439	3	Y	-0-					67

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	869	-0-	-30	-0-	44	1	825	3	Y	-0-					-0-
04	839	N	839	-0-	-0-	-0-	46	1	793	3	Y	-0-					-0-
05	864	N	864	-0-	-0-	-0-	45	1	819	3	Y	-0-					-0-
06	840	N	814	-0-	-26	-0-	45	1	769	3	Y	-0-					-0-
07	868	N	838	-0-	-30	-0-	46	1	792	3	Y	-0-					-0-
08	868	N	809	-0-	-59	-0-	45	1	764	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3629	X	3629	-0-	-0-	-0-	183	1	3443	3	N	3					218
							3	9									
04	3368	X	3368	-0-	-0-	-0-	182	1	3177	3	N	8					226
							9	9									
05	3581	X	3581	-0-	-0-	-0-	185	1	3389	3	N	6					232
							7	9									
06	3465	X	3465	-0-	-0-	-0-	190	1	3239	3	N	33					265
							36	9									
07	3481	X	3481	-0-	-0-	-0-	190	1	3288	3	N	3	181	1			87
							3	9									
08	3379	X	3263	-0-	-116	-0-	180	1	3083	3	N	-0-					87

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	2337	-0-	-2034	-0-	118	1	2219	3	N	-0-					232
04	3870	X	-0-	-0-	-3870	-0-					N	-0-					232
05	3911	X	3911	-0-	-0-	-0-	202	1	3709	3	N	-0-					232
06	3735	X	3735	-0-	-0-	-0-	207	1	3528	3	N	-0-					232
07	3917	X	3917	-0-	-0-	-0-	214	1	3703	3	N	-0-					232
*08	4111	X	4111	-0-	-0-	-0-	227	1	3884	3	N	-0-					232

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	322	-0-	-267	-0-	16	1	306	3	N	-0-					220
04	450	N	43	-0-	-407	-0-	2	1	41	3	N	-0-					220
05	341	N	252	-0-	-89	-0-	13	1	239	3	N	-0-					220
06	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					220
07	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					220
*08	1357	N	1357	-0-	-0-	-0-	75	1	1282	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	1067	-0-	-80	-0-	1067	3			N	-0-					30
04	1110	X	1032	-0-	-78	-0-	1032	3			N	-0-					30
05	1147	X	1070	-0-	-77	-0-	1070	3			N	-0-					30
06	1050	X	1026	-0-	-24	-0-	1026	3			N	-0-					30
07	1085	X	1060	-0-	-25	-0-	1060	3			N	-0-					30
08	1085	X	1065	-0-	-20	-0-	1065	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					61
04	2010	X	1536	-0-	-474	-0-	1536	3			N	-0-					61
05	2517	X	2517	-0-	-0-	-0-	2511	3	6	9	N	5					66
06	2160	X	1457	-0-	-703	-0-	1454	3	3	9	N	3					69
07	2771	X	2771	-0-	-0-	-0-	2762	3	9	9	N	8					77
08	2511	X	2037	-0-	-474	-0-	2030	3	7	9	N	6					83

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	X	306	-0-	-0-	-0-	306	3			N	-0-					19
04	287	X	287	-0-	-0-	-0-	287	3			N	-0-					19
05	291	X	291	-0-	-0-	-0-	291	3			N	-0-					19
06	300	X	236	-0-	-64	-0-	236	3			N	-0-					19
07	310	X	206	-0-	-104	-0-	206	3			N	-0-					19
08	310	X	207	-0-	-103	-0-	207	3			N	-0-					19

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1572	-0-	-970	-0-	1566	3	6	9	N	5					110
04	2460	X	618	-0-	-1842	-0-	603	3	15	9	N	14	72	1			52
05	2542	X	615	-0-	-1927	-0-	615	3			N	-0-					52
06	2460	X	569	-0-	-1891	-0-	569	3			N	-0-					52
07	2542	X	591	-0-	-1951	-0-	591	3			N	-0-					52
08	1581	X	577	-0-	-1004	-0-	577	3			N	-0-					52

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5974	X	5974	-0-	-0-	-0-	5953	3	21	9	N	19					105
04	5899	X	5899	-0-	-0-	-0-	5884	3	15	9	N	14					119
05	6472	X	6472	-0-	-0-	-0-	6455	3	17	9	N	15					134
06	6181	X	6181	-0-	-0-	-0-	6169	3	12	9	N	11					145
07	5859	X	5251	-0-	-608	-0-	5244	3	7	9	N	6					151
*08	6434	X	6434	-0-	-0-	-0-	6423	3	11	9	N	10					161

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	90	-0-	-3537	-0-	90	3			N	-0-					75
04	3600	X	71	-0-	-3529	-0-	71	3			N	-0-					75
05	3720	X	58	-0-	-3662	-0-	58	3			N	-0-					75
06	3600	X	32	-0-	-3568	-0-	32	3			N	-0-					75
07	1426	X	1	-0-	-1425	-0-	1	3			N	-0-					75
08	93	X	19	-0-	-74	-0-	10	3	9	9	N	8					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	#	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	#	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	#	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	#	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	#	240	-0-	-8	-0-	240	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					77
08	0	#	-0-	-0-	-0-	-0-					N	-0-					77

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		107	-0-	107	107	9 62	1 4	36	2	N	-0-					-0-
03	0		61	-0-	61	168	8	2	53	4	N	-0-					-0-
04	0		44	-0-	44	212	9	2	35	4	N	-0-					-0-
05	0		65	-0-	65	277	9	2	56	4	N	-0-					-0-
06	0		99	-0-	99	376	11	2	88	4	N	-0-					-0-
07	0		107	-0-	107	483	8	2	99	4	N	-0-					-0-
08	0		124	-0-	124	607	124	4			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	R	174	-0-	-0-	-0-	160	2	14	9	N	13					128
04	180	#	164	-0-	-16	-0-	152	2	12	9	N	11					139
05	186	#	177	-0-	-9	-0-	166	2	11	9	N	10					149
06	180	#	158	-0-	-22	-0-	147	2	11	9	N	10	128	0			31
07	186	#	108	-0-	-78	-0-	106	2	2	9	N	2					33
08	186	#	58	-0-	-128	-0-	58	2			N	-0-					33

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	229	-0-	-50	-0-	225	2	4	9	Y	4	20	0			100
04	210	#	203	-0-	-7	-0-	197	2	6	9	Y	5					105
05	221	R	221	-0-	-0-	-0-	217	2	4	9	Y	4					109
06	210	#	173	-0-	-37	-0-	169	2	4	9	Y	4					113
07	217	#	110	-0-	-107	-0-	110	2			Y	-0-					113
08	DLQ G-10		160	-0-	160	160	158	2	2	9	Y	2	18	0			101

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	R	266	-0-	-0-	-0-	266	3			N	-0-					70
04	275	R	275	-0-	-0-	-0-	275	3			N	-0-					70
05	310	#	218	-0-	-92	-0-	218	3			N	-0-					70
06	300	#	233	-0-	-67	-0-	233	3			N	-0-					70
07	310	#	235	-0-	-75	-0-	235	3			N	-0-					70
08	279	#	226	-0-	-53	-0-	226	3			N	-0-					70

COG OPERATING LLC 166150
PATTY "A" WELL #: RRCID -> 282559 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	201	-0-	-109	-0-	80	1	113	3	N	7	2	8			102
							8	9									
04	504	R	504	-0-	-0-	-0-	166	1	312	3	N	24					126
							26	9									
05	544	R	544	-0-	-0-	-0-	102	1	375	3	N	61	96	1	1	8	90
							67	9									
06	260	R	260	-0-	-0-	-0-	104	1	143	3	N	12	2	8			100
							13	9									
07	327	R	327	-0-	-0-	-0-	102	1	194	3	N	28					128
							31	9									
08	310	#	26	-0-	-284	-0-	22	1	3	3	N	-0-					128
							1	4									

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	26	92	1			28
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
08	DLQ	G-10	6	-0-	6	6	6	3			Y	-0-	28	1			-0-

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	7	#	-0-	-0-	-7	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	#	334	-0-	-193	-0-	334	2			N	-0-					-0-
04	600	#	253	-0-	-347	-0-	253	2			N	-0-					-0-
05	527	#	195	-0-	-332	-0-	195	2			N	-0-					-0-
06	450	#	61	-0-	-389	-0-	61	2			N	-0-					-0-
07	403	#	95	-0-	-308	-0-	95	2			N	-0-					-0-
*08	492	R	492	-0-	-0-	-0-	492	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		1987	-0-	1987	5479	1979	3	8	9	N	7					193
04	0		1654	-0-	1654	7133	1648	3	6	9	N	5					198
05	0		1628	-0-	1628	8761	1622	3	6	9	N	5					203
06	0		1918	-0-	1918	10679	1911	3	7	9	N	6					209
07	0		2610	-0-	2610	13289	2603	3	7	9	N	6					215
08	0		2139	-0-	2139	15428	2132	3	7	9	N	6					221

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
06	0	#	-0-	-0-	-0-	-0-					N	-0-					94
07	0	#	-0-	-0-	-0-	-0-					N	-0-					94
08	0	#	-0-	-0-	-0-	-0-					N	-0-					94

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	36	-0-	36	3525	30	1	6	3	N	-0-					-0-
04	0	W	-0-	-0-	-0-	3525					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3525					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3525					N	-0-					-0-
*07	1655		-0-	-0-	-1655	1870					N	-0-					-0-
*08	1655	N	-0-	-0-	-1655	215					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

03	866	N	866	-0-	-0-	B	-0-	866	3			Y	-0-				24
04	849	N	849	-0-	-0-	B	-0-	849	3			Y	-0-				24
05	874	N	874	-0-	-0-	B	-0-	874	3			Y	-0-				24
06	815	N	815	-0-	-0-	B	-0-	815	3			Y	-0-				24
07	DLQ G-10		858	-0-	858	B	858	858	3			Y	-0-				24
08	DLQ G-10		854	-0-	854	B	1712	854	3			Y	-0-				24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

03	952	N	331	-0-	-621	B	-0-	331	3			Y	-0-				6
04	319	N	319	-0-	-0-	B	-0-	319	3			Y	-0-				6
05	341	N	327	-0-	-14	B	-0-	327	3			Y	-0-				6
06	330	N	307	-0-	-23	B	-0-	307	3			Y	-0-				6
07	341	N	323	-0-	-18	B	-0-	323	3			Y	-0-				6
08	341	N	313	-0-	-28	B	-0-	313	3			Y	-0-				6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

03	257	N	257	-0-	-0-		-0-	9	1	248	2	N	-0-				-0-
04	167	N	167	-0-	-0-		-0-	9	1	158	2	N	-0-				-0-
05	124	N	9	-0-	-115		-0-	9	1			N	-0-				-0-
06	240	N	197	-0-	-43		-0-	6	1	191	2	N	-0-				-0-
07	186	N	94	-0-	-92		-0-	9	1	85	2	N	-0-				-0-
*08	102	N	102	-0-	-0-		-0-	9	1	93	2	N	-0-				-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

03	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
05	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
06	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
07	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
08	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	743	-0-	-32	-0-	743	2			Y	-0-					70
04	720	N	665	-0-	-55	-0-	658	2	7	9	Y	6					76
05	680	N	680	-0-	-0-	-0-	672	2	8	9	Y	7					83
06	720	N	588	-0-	-132	-0-	585	2	3	9	Y	3					86
07	766	N	766	-0-	-0-	-0-	762	2	4	9	Y	4					90
*08	731	N	731	-0-	-0-	-0-	728	2	3	9	Y	3					93

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	393	-0-	-72	-0-	392	2	1	9	Y	1					21
04	420	N	361	-0-	-59	-0-	358	2	3	9	Y	3					24
05	403	N	373	-0-	-30	-0-	372	2	1	9	Y	1					25
06	390	N	348	-0-	-42	-0-	346	2	2	9	Y	2					27
07	372	N	355	-0-	-17	-0-	355	2			Y	-0-					27
08	372	N	348	-0-	-24	-0-	347	2	1	9	Y	1					28

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	269	2	3	9	Y	3	4	1			3
04	298	N	298	-0-	-0-	-0-	297	2	1	9	Y	1					4
05	312	N	312	-0-	-0-	-0-	310	2	2	9	Y	2					6
06	311	N	311	-0-	-0-	-0-	310	2	1	9	Y	1	4	1			3
07	279	N	129	-0-	-150	-0-	126	2	3	9	Y	3					6
08	279	N	261	-0-	-18	-0-	257	2	4	9	Y	4	8	1			2

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	1158	2	17	9	Y	15	22	1			24
04	1051	N	1051	-0-	-0-	-0-	1040	2	11	9	Y	10	18	1			16
05	1010	N	1010	-0-	-0-	-0-	999	2	11	9	Y	10	14	1			12
06	1246	N	1246	-0-	-0-	-0-	1236	2	10	9	Y	9	13	1			8
07	1452	N	1452	-0-	-0-	-0-	1441	2	11	9	Y	10					18
*08	1309	N	1309	-0-	-0-	-0-	1298	2	11	9	Y	10	14	1			14

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1883	-0-	-132	-0-	1807	2	76	9	N	69	2	8			199
04	1827	N	1827	-0-	-0-	-0-	1766	2	61	9	N	55	178	1			76
05	1364	N	1012	-0-	-352	-0-	994	2	18	9	N	16					92
06	1830	N	1365	-0-	-465	-0-	1354	2	11	9	N	10					102
07	1891	N	1139	-0-	-752	-0-	1096	2	43	9	N	39					141
08	1023	N	634	-0-	-389	-0-	616	2	18	9	N	16	2	8			155

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	810	-0-	-151	-0-	802	2	8	9	N	7					105
04	930	N	877	-0-	-53	-0-	870	2	7	9	N	6					111
05	899	N	879	-0-	-20	-0-	877	2	2	9	N	2					113
06	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2					115
07	899	N	865	-0-	-34	-0-	865	2			N	-0-					115
08	868	N	746	-0-	-122	-0-	743	2	3	9	N	3					118

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	474	2	11	9	Y	10	22	1			15
04	540	N	540	-0-	-0-	-0-	528	2	12	9	Y	11					26
05	560	N	560	-0-	-0-	-0-	552	2	8	9	Y	7					33
06	450	N	265	-0-	-185	-0-	262	2	3	9	Y	3	23	1			13
07	496	N	148	-0-	-348	-0-	145	2	3	9	Y	3					16
08	496	N	96	-0-	-400	-0-	92	2	4	9	Y	4	16	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	643	-0-	-8	-0-	643	2			Y	-0-					13
04	644	N	644	-0-	-0-	-0-	643	2	1	9	Y	1					14
05	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					14
06	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2					16
07	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					16
08	651	N	644	-0-	-7	-0-	643	2	1	9	Y	1					17

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	89	2	1	9	Y	1					4
04	79	N	79	-0-	-0-	-0-	75	2	4	9	Y	4					8
05	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					9
06	90	N	71	-0-	-19	-0-	69	2	2	9	Y	2					11
07	93	N	79	-0-	-14	-0-	77	2	2	9	Y	2	9	1			4
*08	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					5

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	928	-0-	-2	-0-	902	2	26	9	Y	24	26	1			12
04	900	N	845	-0-	-55	-0-	812	2	33	9	Y	30					42
05	930	N	880	-0-	-50	-0-	856	2	24	9	Y	22	47	1			17
06	997	N	997	-0-	-0-	-0-	978	2	19	9	Y	17					34
07	1250	N	1250	-0-	-0-	-0-	1230	2	20	9	Y	18	24	1			28
*08	800	N	800	-0-	-0-	-0-	778	2	22	9	Y	20	28	1			20

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	11	N	1	-0-	-10	-0-	1	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	253	-0-	-88	-0-	240	2	13	9	Y	12	48	1			10
04	300	N	267	-0-	-33	-0-	260	2	7	9	Y	6	9	1			7
05	310	N	276	-0-	-34	-0-	262	2	14	9	Y	13	8	1			12
06	265	N	265	-0-	-0-	-0-	254	2	11	9	Y	10	9	1			13
07	279	N	250	-0-	-29	-0-	240	2	10	9	Y	9	10	1			12
08	279	N	236	-0-	-43	-0-	226	2	10	9	Y	9	15	1			6

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	267	2	19	9	Y	17					75
04	T. A.		78	-0-	78	78	71	2	7	9	Y	6					81
05	T. A.		-0-	-0-	-0-	78					Y	-0-					81
06	T. A.		-0-	-0-	-0-	78					Y	-0-					81
07	93	N	-0-	-0-	-93	-0-					Y	-0-	56	1			25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	7	1			2
04	208	N	208	-0-	-0-	-0-	202	2	6	9	Y	5	3	1			4
05	214	N	214	-0-	-0-	-0-	211	2	3	9	Y	3	4	1			3
06	180	N	98	-0-	-82	-0-	90	2	8	9	Y	7	3	1			7
07	186	N	176	-0-	-10	-0-	170	2	6	9	Y	5	5	1			7
*08	200	N	200	-0-	-0-	-0-	194	2	6	9	Y	5	9	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	718	2	112	9	Y	102	81	1			109
04	742	N	742	-0-	-0-	-0-	663	2	79	9	Y	72	79	1			102
05	744	N	465	-0-	-279	-0-	412	2	53	9	Y	48	75	1			75
06	720	N	615	-0-	-105	-0-	541	2	74	9	Y	67	56	1			86
07	775	N	709	-0-	-66	-0-	640	2	69	9	Y	63	68	1			81
*08	672	N	672	-0-	-0-	-0-	580	2	92	9	Y	84	65	1			100

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	738	N	738	-0-	-0-	-0-	717	2	21	9	Y	19	26	1			29
04	720	N	627	-0-	-93	-0-	610	2	17	9	Y	15	22	1			22
05	744	N	660	-0-	-84	-0-	641	2	19	9	Y	17	20	1			19
06	720	N	670	-0-	-50	-0-	652	2	18	9	Y	16	21	1			14
07	801	N	801	-0-	-0-	-0-	781	2	20	9	Y	18					32
*08	843	N	843	-0-	-0-	-0-	824	2	19	9	Y	17	24	1			25

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	110	-0-	-107	-0-	110	2			Y	-0-					1
04	180	N	113	-0-	-67	-0-	112	2	1	9	Y	1					2
05	155	N	150	-0-	-5	-0-	150	2			Y	-0-					2
06	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3					5
07	124	N	115	-0-	-9	-0-	114	2	1	9	Y	1	4	1			2
*08	236	N	236	-0-	-0-	-0-	234	2	2	9	Y	2					4

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	599	2	19	9	Y	17	26	1			17
04	574	N	574	-0-	-0-	-0-	560	2	14	9	Y	13					30
05	716	N	716	-0-	-0-	-0-	707	2	9	9	Y	8	24	1			14
06	715	N	715	-0-	-0-	-0-	706	2	9	9	Y	8					22
07	791	N	791	-0-	-0-	-0-	780	2	11	9	Y	10	21	1			11
*08	788	N	788	-0-	-0-	-0-	779	2	9	9	Y	8					19

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	204	-0-	-106	-0-	191	2	13	9	Y	12	17	1			13
04	300	N	164	-0-	-136	-0-	155	2	9	9	Y	8	14	1			7
05	217	N	201	-0-	-16	-0-	183	2	18	9	Y	16					23
06	210	N	189	-0-	-21	-0-	175	2	14	9	Y	13	17	1			19
07	279	N	279	-0-	-0-	-0-	272	2	7	9	Y	6					25
*08	210	N	210	-0-	-0-	-0-	197	2	13	9	Y	12	28	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	585	-0-	-4	-0-	566	2	19	9	Y	17	37	1			19
04	578	N	578	-0-	-0-	-0-	550	2	28	9	Y	25					44
05	589	N	576	-0-	-13	-0-	544	2	32	9	Y	29	41	1			32
06	570	N	529	-0-	-41	-0-	510	2	19	9	Y	17					49
07	589	N	487	-0-	-102	-0-	477	2	10	9	Y	9	41	1			17
08	589	N	480	-0-	-109	-0-	468	2	12	9	Y	11					28

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	239	-0-	-102	-0-	239	2			Y	-0-					33
04	330	N	216	-0-	-114	-0-	216	2			Y	-0-					33
05	341	N	301	-0-	-40	-0-	301	2			Y	-0-					33
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					33
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					33
08	310	N	292	-0-	-18	-0-	292	2			Y	-0-					33

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	774	2	39	9	Y	35	31	1			39
04	750	N	740	-0-	-10	-0-	706	2	34	9	Y	31	28	1			42
05	810	N	810	-0-	-0-	-0-	767	2	43	9	Y	39	32	1			49
06	755	N	755	-0-	-0-	-0-	716	2	39	9	Y	35	40	1			44
07	775	N	738	-0-	-37	-0-	704	2	34	9	Y	31	36	1			39
08	806	N	677	-0-	-129	-0-	646	2	31	9	Y	28	30	1			37

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	436	-0-	-153	-0-	425	2	11	9	Y	10	10	1			12
04	630	N	423	-0-	-207	-0-	414	2	9	9	Y	8	9	1			11
05	620	N	452	-0-	-168	-0-	442	2	10	9	Y	9	8	1			12
06	420	N	400	-0-	-20	-0-	387	2	13	9	Y	12	10	1			14
07	434	N	387	-0-	-47	-0-	376	2	11	9	Y	10	12	1			12
*08	489	N	489	-0-	-0-	-0-	481	2	8	9	Y	7	9	1			10

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	93	2	2	9	Y	2					2
*08	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3	2	1			3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	159	2	2	9	Y	2	4	1			3
04	310	N	310	-0-	-0-	-0-	308	2	2	9	Y	2					5
05	455	N	455	-0-	-0-	-0-	449	2	6	9	Y	5	5	1			5
06	361	N	361	-0-	-0-	-0-	350	2	11	9	Y	10					15
07	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	15	1			8
08	465	N	397	-0-	-68	-0-	386	2	11	9	Y	10					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	N	1287	-0-	-0-	-0-	1244	2	43	9	Y	39	44	1			38
04	1240	N	1240	-0-	-0-	-0-	1198	2	42	9	Y	38	49	1			27
05	1246	N	1246	-0-	-0-	-0-	1207	2	39	9	Y	35					62
06	987	N	987	-0-	-0-	-0-	957	2	30	9	Y	27	46	1			43
07	1209	N	695	-0-	-514	-0-	681	2	14	9	Y	13					56
08	1209	N	1126	-0-	-83	-0-	1065	2	61	9	Y	55	82	1			29

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	562	-0-	-89	-0-	561	2	1	9	Y	1					32
04	600	N	489	-0-	-111	-0-	488	2	1	9	Y	1					33
05	620	N	523	-0-	-97	-0-	522	2	1	9	Y	1					34
06	540	N	514	-0-	-26	-0-	513	2	1	9	Y	1					35
07	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					35
08	527	N	524	-0-	-3	-0-	522	2	2	9	Y	2					37

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	976	2	14	9	Y	13	19	1			13
04	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	Y	5					18
05	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	Y	5	14	1			9
06	960	N	941	-0-	-19	-0-	935	2	6	9	Y	5					14
07	1085	N	913	-0-	-172	-0-	907	2	6	9	Y	5	13	1			6
08	1054	N	942	-0-	-112	-0-	936	2	6	9	Y	5					11

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	676	2	11	9	Y	10	1	8			97
04	608	N	608	-0-	-0-	-0-	600	2	8	9	Y	7					104
05	645	N	645	-0-	-0-	-0-	642	2	3	9	Y	3					107
06	635	N	635	-0-	-0-	-0-	632	2	3	9	Y	3					110
07	665	N	665	-0-	-0-	-0-	661	2	4	9	Y	4					114
08	651	N	650	-0-	-1	-0-	643	2	7	9	Y	6					120

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	866	N	866	-0-	-0-	-0-	848	2	18	9	Y	16	37	1			16
04	900	N	832	-0-	-68	-0-	813	2	19	9	Y	17					33
05	899	N	823	-0-	-76	-0-	808	2	15	9	Y	14					47
06	840	N	801	-0-	-39	-0-	782	2	19	9	Y	17					64
07	816	N	816	-0-	-0-	-0-	799	2	17	9	Y	15	45	1			34
08	806	N	763	-0-	-43	-0-	748	2	15	9	Y	14					48

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	535	-0-	-116	-0-	535	2			Y	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	2			Y	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	2			Y	-0-					-0-
06	510	N	404	-0-	-106	-0-	404	2			Y	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	2			Y	-0-					-0-
08	558	N	364	-0-	-194	-0-	364	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5					76
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					76
05	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					77
06	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1					78
07	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2					80
*08	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1					81

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

03	911	N	911	-0-	-0-	-0-	900	2	11	9	Y	10					32
04	846	N	846	-0-	-0-	-0-	836	2	10	9	Y	9					41
05	769	N	769	-0-	-0-	-0-	758	2	11	9	Y	10	33	1			18
06	670	N	670	-0-	-0-	-0-	661	2	9	9	Y	8					26
07	806	N	676	-0-	-130	-0-	664	2	12	9	Y	11	19	1			18
08	775	N	646	-0-	-129	-0-	638	2	8	9	Y	7					25

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

03	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
08	15	N	14	-0-	-1	-0-	14	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

03	713	N	607	-0-	-106	-0-	607	2			Y	-0-					9
04	660	N	556	-0-	-104	-0-	555	2	1	9	Y	1					10
05	620	N	576	-0-	-44	-0-	576	2			Y	-0-					10
06	600	N	535	-0-	-65	-0-	533	2	2	9	Y	2					12
07	589	N	548	-0-	-41	-0-	548	2			Y	-0-					12
08	589	N	536	-0-	-53	-0-	535	2	1	9	Y	1					13

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

03	403	N	400	-0-	-3	-0-	388	2	12	9	Y	11	20	1			14
04	439	N	439	-0-	-0-	-0-	429	2	10	9	Y	9					23
05	403	N	358	-0-	-45	-0-	357	2	1	9	Y	1					24
06	390	N	344	-0-	-46	-0-	344	2			Y	-0-	17	1			7
07	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					8
*08	387	N	387	-0-	-0-	-0-	383	2	4	9	Y	4	9	1			3

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

03	930	N	930	-0-	-0-	-0-	924	2	6	9	Y	5					8
04	865	N	865	-0-	-0-	-0-	859	2	6	9	Y	5	6	1			7
05	992	N	741	-0-	-251	-0-	737	2	4	9	Y	4	6	1			5
06	900	N	640	-0-	-260	-0-	636	2	4	9	Y	4	7	1			2
07	936	N	936	-0-	-0-	-0-	930	2	6	9	Y	5					7
*08	969	N	969	-0-	-0-	-0-	967	2	2	9	Y	2					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	613	-0-	-38	-0-	585	2	28	9	Y	25	36	1			20
04	630	N	581	-0-	-49	-0-	553	2	28	9	Y	25					45
05	651	N	587	-0-	-64	-0-	561	2	26	9	Y	24	38	1			31
06	600	N	586	-0-	-14	-0-	562	2	24	9	Y	22	37	1			16
07	628	N	628	-0-	-0-	-0-	604	2	24	9	Y	22					38
08	589	N	570	-0-	-19	-0-	548	2	22	9	Y	20	35	1			23

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	494	-0-	-33	-0-	494	2			Y	-0-					6
04	510	N	431	-0-	-79	-0-	431	2			Y	-0-					6
05	527	N	462	-0-	-65	-0-	462	2			Y	-0-					6
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					6
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					6
08	465	N	462	-0-	-3	-0-	462	2			Y	-0-					6

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2684	-0-	-13	-0-	2659	2	25	9	Y	23	25	1			8
04	2555	N	2555	-0-	-0-	-0-	2530	2	25	9	Y	23	28	1			3
05	2635	N	2267	-0-	-368	-0-	2247	2	20	9	Y	18	19	1			2
06	2610	N	2222	-0-	-388	-0-	2204	2	18	9	Y	16	14	1			4
07	2282	N	2282	-0-	-0-	-0-	2262	2	20	9	Y	18	17	1			5
08	2263	N	2219	-0-	-44	-0-	2195	2	24	9	Y	22	16	1			11

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3869	-0-	-37	-0-	3856	2	13	9	Y	12					48
04	3970	X	3970	-0-	-0-	-0-	3957	2	13	9	Y	12					60
05	4123	X	3984	-0-	-139	-0-	3970	2	14	9	Y	13					73
06	3990	X	3744	-0-	-246	-0-	3737	2	7	9	Y	6	48	1			31
07	4123	X	3808	-0-	-315	-0-	3798	2	10	9	Y	9					40
08	4092	X	3069	-0-	-1023	-0-	3061	2	8	9	Y	7					47

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3621	-0-	-37	-0-	3593	2	28	9	Y	25	27	1			9
04	3540	X	3448	-0-	-92	-0-	3422	2	26	9	Y	24	30	1			3
05	3658	X	3199	-0-	-459	-0-	3173	2	26	9	Y	24	24	1			3
06	3510	X	3135	-0-	-375	-0-	3112	2	23	9	Y	21	19	1			5
07	3216	X	3216	-0-	-0-	-0-	3190	2	26	9	Y	24	23	1			6
08	3193	X	3073	-0-	-120	-0-	3049	2	24	9	Y	22	17	1			11

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2083	-0-	-831	-0-	2077	2	6	9	Y	5					19
04	2580	X	1996	-0-	-584	-0-	1988	2	8	9	Y	7					26
05	2635	X	1868	-0-	-767	-0-	1862	2	6	9	Y	5					31
06	2490	X	1707	-0-	-783	-0-	1703	2	4	9	Y	4	20	1			15
07	2015	N	1901	-0-	-114	-0-	1897	2	4	9	Y	4					19
*08	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	Y	4					23

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC 423716

SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	95	2	15	9	Y	14					21
04	111	N	111	-0-	-0-	-0-	109	2	2	9	Y	2	2	1			21
05	62	N	47	-0-	-15	-0-	47	2			Y	-0-	21	1			-0-
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
*07	DLQ G-10		134	-0-	134	134	109	2	25	9	Y	23	2	1			21
*08	280	N	146	-0-	-134	-0-	143	2	3	9	Y	3	3	1			12

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	20	-0-	-166	-0-	7	2	13	9	Y	12					12
04	185	N	185	-0-	-0-	-0-	177	2	8	9	Y	7	7	1			12
05	186	N	59	-0-	-127	-0-	45	2	14	9	Y	13	25	1			-0-
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	177	2	21	9	Y	19	7	1			12
*08	396	N	396	-0-	-0-	-0-	377	2	19	9	Y	17					17

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	7	2	13	9	Y	12					12
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-	12	1			-0-
05	73	N	73	-0-	-0-	-0-	60	2	13	9	Y	12	12	1			-0-
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	70	2	13	9	Y	12	12	1			-0-
*08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					34

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	20	-0-	-73	-0-	7	2	13	9	Y	12					12
04	97	N	97	-0-	-0-	-0-	89	2	8	9	Y	7	7	1			12
05	93	N	49	-0-	-44	-0-	49	2			Y	-0-	10	1			2
06	92	N	92	-0-	-0-	-0-	81	2	11	9	Y	10	7	1			5
07	104	N	104	-0-	-0-	-0-	89	2	15	9	Y	14	7	1			12
*08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					12

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	98	2	21	9	Y	19	7	1			12
05	93	N	73	-0-	-20	-0-	65	2	8	9	Y	7	7	1			12
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-	7	1			5
07	113	N	113	-0-	-0-	-0-	98	2	15	9	Y	14	7	1			12
*08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					12

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	7	2	13	9	Y	12					12
04	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	7	1			12
05	62	N	56	-0-	-6	-0-	34	2	22	9	Y	20	25	1			7
06	323	N	323	-0-	-0-	-0-	317	2	6	9	Y	5	7	1			5
07	88	N	88	-0-	-0-	-0-	73	2	15	9	Y	14	7	1			12
*08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	189	2	14	9	Y	13					14
04	90	N	72	-0-	-18	-0-	72	2			Y	-0-					14
05	93	N	45	-0-	-48	-0-	43	2	2	9	Y	2	11	1			5
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					5
07	82	N	82	-0-	-0-	-0-	72	2	10	9	Y	9					14
*08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					14

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					39
04	62	N	62	-0-	-0-	-0-	59	2	3	9	Y	3					42
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-	18	1			24
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					24
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24
*08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					24

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	64	2	28	9	Y	25	15	1			16
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					16
05	262	N	262	-0-	-0-	-0-	262	2			Y	-0-	14	1			2
06	106	N	106	-0-	-0-	-0-	91	2	15	9	Y	14					16
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					16
*08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	7	1			16

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	20	-0-	-73	-0-	7	2	13	9	Y	12					12
04	90	N	90	-0-	-0-	-0-	82	2	8	9	Y	7	7	1			12
05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					12
06	15	N	-0-	-0-	-15	-0-					Y	-0-					12
07	T. A.		90	-0-	90	90	82	2	8	9	Y	7	7	1			12
08	T. A.		-0-	-0-	-0-	90					Y	-0-					12

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	64	2	22	9	Y	20	15	1			16
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					16
05	62	N	35	-0-	-27	-0-	35	2			Y	-0-	7	1			9
06	60	N	56	-0-	-4	-0-	48	2	8	9	Y	7					16
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					16
*08	44	N	44	-0-	-0-	-0-	38	2	6	9	Y	5	5	1			16

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	64	2	28	9	Y	25	15	1			16
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					16
05	62	N	24	-0-	-38	-0-	24	2			Y	-0-	5	1			11
06	60	N	52	-0-	-8	-0-	46	2	6	9	Y	5					16
07	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					16
*08	43	N	43	-0-	-0-	-0-	37	2	6	9	Y	5	5	1			16

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	64	2	34	9	Y	31	15	1			16
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-					16
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-	14	1			2
06	255	N	255	-0-	-0-	-0-	240	2	15	9	Y	14					16
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					16
*08	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2	2	1			16

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	64	2	32	9	Y	29	15	1			16
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					16
05	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					16
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					16
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					16
*08	20	N	20	-0-	-0-	-0-	18	2	2	9	Y	2	2	1			16

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	306	2	1	9	Y	1	3	1			9
04	105	N	105	-0-	-0-	-0-	102	2	3	9	Y	3					12
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-	6	1			6
06	78	N	78	-0-	-0-	-0-	71	2	7	9	Y	6					12
07	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					12
*08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-	8	1			4

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	18	-0-	-168	-0-	7	2	11	9	Y	10					12
04	180	N	173	-0-	-7	-0-	165	2	8	9	Y	7	7	1			12
05	186	N	83	-0-	-103	-0-	83	2			Y	-0-	6	1			6
06	148	N	148	-0-	-0-	-0-	141	2	7	9	Y	6	7	1			5
07	180	N	180	-0-	-0-	-0-	165	2	15	9	Y	14	7	1			12
*08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					12

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	189	2	14	9	Y	13					14
04	150	N	148	-0-	-2	-0-	136	2	12	9	Y	11					25
05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-	10	1			15
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					15
07	147	N	147	-0-	-0-	-0-	136	2	11	9	Y	10					25
*08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					25

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	191	-0-	-336	-0-	189	2	2	9	Y	2					55
04	510	N	446	-0-	-64	-0-	434	2	12	9	Y	11					66
05	496	N	144	-0-	-352	-0-	144	2			Y	-0-					66
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					66
07	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					66
*08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					66

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	198	-0-	-81	-0-	189	2	9	9	Y	8					14
04	240	N	240	-0-	-0-	-0-	228	2	12	9	Y	11					25
05	248	N	79	-0-	-169	-0-	79	2			Y	-0-					25
06	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					25
07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					25
*08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					25

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	189	2	10	9	Y	9					14
04	90	N	85	-0-	-5	-0-	73	2	12	9	Y	11					25
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-	17	1			8
06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					8
07	92	N	92	-0-	-0-	-0-	73	2	19	9	Y	17					25
*08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					25

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	18	-0-	-199	-0-	7	2	11	9	Y	10					12
04	225	N	225	-0-	-0-	-0-	212	2	13	9	Y	12	14	1			10
05	224	N	224	-0-	-0-	-0-	212	2	12	9	Y	11	14	1			7
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					7
*07	231	N	231	-0-	-0-	-0-	212	2	19	9	Y	17	14	1			10
*08	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					75

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	189	2	14	9	Y	13					14
04	95	N	95	-0-	-0-	-0-	83	2	12	9	Y	11					25
05	93	N	83	-0-	-10	-0-	83	2			Y	-0-					25
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					25
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					25
*08	79	N	79	-0-	-0-	-0-	77	2	2	9	Y	2					15

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					7
04	90	N	72	-0-	-18	-0-	70	2	2	9	Y	2	1	1			8
05	93	N	81	-0-	-12	-0-	70	2	11	9	Y	10					18
06	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					18
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-	1	1			17
*08	143	N	143	-0-	-0-	-0-	125	2	18	9	Y	16					16

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	87	2	10	9	Y	9					15
04	57	N	57	-0-	-0-	-0-	54	2	3	9	Y	3					18
05	93	N	93	-0-	-0-	-0-	54	2	39	9	Y	35					53
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					53
07	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					53
*08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					25

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	145	2	23	9	Y	21					22
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-	4	1			18
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-	3	1			15
06	150	N	17	-0-	-133	-0-	17	2			Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	189	2	2	9	Y	2					34
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					34
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					34
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					34
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					34
*08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					17

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	280	-0-	-712	-0-	269	2	11	9	Y	10	10	1			-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1011	2	8	9	Y	7	4	1			3
06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					3
07	600	N	1022	-0-	422	422	1011	2	11	9	Y	10	13	1			-0-
*08	1173	N	751	-0-	-422	-0-	751	2			Y	-0-	6	1			65

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	269	2	13	9	Y	12	10	1			13
04	228	N	228	-0-	-0-	-0-	227	2	1	9	Y	1	1	1			13
05	236	N	236	-0-	-0-	-0-	227	2	9	9	Y	8	4	1			17
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					17
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-	1	1			16
*08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-	7	1			35

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	269	2	25	9	Y	23	10	1			13
04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	13	1			-0-
05	137	N	137	-0-	-0-	-0-	129	2	8	9	Y	7	4	1			3
06	180	N	123	-0-	-57	-0-	123	2			Y	-0-					3
07	140	N	140	-0-	-0-	-0-	129	2	11	9	Y	10	13	1			-0-
*08	105	N	105	-0-	-0-	-0-	99	2	6	9	Y	5	3	1			2

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	269	2	25	9	Y	23	10	1			13
04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	13	1			-0-
05	141	N	141	-0-	-0-	-0-	132	2	9	9	Y	8	4	1			4
06	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4					8
07	138	N	138	-0-	-0-	-0-	132	2	6	9	Y	5	13	1			-0-
*08	98	N	98	-0-	-0-	-0-	92	2	6	9	Y	5	3	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-	10	1			21
04	157	N	157	-0-	-0-	-0-	150	2	7	9	Y	6	4	1			23
05	155	N	150	-0-	-5	-0-	150	2			Y	-0-	10	1			13
06	210	N	56	-0-	-154	-0-	56	2			Y	-0-					13
07	165	N	165	-0-	-0-	-0-	150	2	15	9	Y	14	4	1			23
*08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-	6	1			10

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	89	2	40	9	Y	36	25	1			11
04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-	11	1			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	117	2	11	9	Y	10	2	1			8
07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-	2	1			6
*08	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	2	1			16

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	302	2	40	9	Y	36	21	1			15
04	270	N	269	-0-	-1	-0-	269	2			Y	-0-	15	1			-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	283	2	10	9	Y	9					9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
*08	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5	1	1			4

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	282	-0-	-431	-0-	269	2	13	9	Y	12	10	1			13
04	710	N	710	-0-	-0-	-0-	709	2	1	9	Y	1	1	1			13
05	715	N	715	-0-	-0-	-0-	709	2	6	9	Y	5	4	1			14
06	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					14
07	600	N	709	-0-	109	109	709	2			Y	-0-	1	1			13
*08	495	N	386	-0-	-109	-0-	377	2	9	9	Y	8	5	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	87	2	17	9	Y	15					15
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					15
05	62	N	47	-0-	-15	-0-	47	2			Y	-0-	15	1			-0-
06	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	47	2	20	9	Y	18					18
*08	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					23

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	99	-0-	-87	-0-	87	2	12	9	Y	11					15
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					15
05	186	N	167	-0-	-19	-0-	167	2			Y	-0-					15
06	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					18
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					18
*08	129	N	129	-0-	-0-	-0-	111	2	18	9	Y	16					16

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	279	-0-	-434	-0-	276	2	3	9	Y	3					49
04	660	N	67	-0-	-593	-0-	64	2	3	9	Y	3					52
05	682	N	64	-0-	-618	-0-	64	2			Y	-0-					52
06	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					52
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					52
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	47	2	3	9	N	3	2	1			1
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					1
*07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4794	-0-	1694	1694	4771	2	23	9	N	21	14	1			20
04	3000	N	1365	-0-	-1635	59	1350	2	15	9	N	14	3	1			31
05	1364	N	842	-0-	-522	-0-	842	2			N	-0-					31
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					31
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					31

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		15	-0-	15	1038	7	2	8	9	Y	7					20
04	600	N	399	-0-	-201	837	399	2			Y	-0-	7	1			13
05	2417	N	1580	-0-	-837	-0-	1580	2			Y	-0-	3	1			10
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-	5	1			5
07	434	N	-0-	-0-	-434	-0-					Y	-0-	5	1			-0-
*08	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1133	-0-	-45	-0-	1120	2	13	9	Y	12	18	1			11
04	1110	N	1091	-0-	-19	-0-	1073	2	18	9	Y	16	5	8			22
05	1147	N	1061	-0-	-86	-0-	1049	2	12	9	Y	11	17	1			16
06	1110	N	1006	-0-	-104	-0-	994	2	12	9	Y	11	17	1	1	8	9
07	1085	N	1007	-0-	-78	-0-	993	2	14	9	Y	13	1	8			21
08	1054	N	912	-0-	-142	-0-	900	2	12	9	Y	11	17	1	1	8	14

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	5 2	1 9	142	2	N	2					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	150	N	-0-	-0-	-150	-0-					N	-0-					2
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	5	1	142	2	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	6	1	176	2	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	8	1	228	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	9	1	234	2	Y	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	7	1	232	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	15	1	426	2	Y	12					61
							13	9									
04	503	N	503	-0-	-0-	-0-	17	1	468	2	Y	16	43	1			34
							18	9									
05	512	N	512	-0-	-0-	-0-	486	2	26	9	Y	24					58
06	476	N	476	-0-	-0-	-0-	441	2	35	9	Y	32	44	1			46
07	465	N	454	-0-	-11	-0-	417	2	37	9	Y	34					80
08	465	N	456	-0-	-9	-0-	14	1	432	2	Y	9	43	1			46
							10	9									

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

03	496	N	442	-0-	-54	-0-	16	1	426	2	Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

03	236	N	236	-0-	-0-	-0-	9	1	227	2	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	8	1	234	2	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	8	1	233	2	N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) //CONT.// 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23

PLUGGED AND ABANDONED_____ 03/13/2015

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

03	2025 R	2025	-0-	-0-	-0-	271	1	1754	2	Y	-0-			-0-
04	2042 R	2042	-0-	-0-	-0-	208	1	1834	2	Y	-0-			-0-
05	1994 R	1994	-0-	-0-	-0-	163	1	1831	2	Y	-0-			-0-
06	1873 R	1873	-0-	-0-	-0-	161	1	1712	2	Y	-0-			-0-
*07	1898 R	1898	-0-	-0-	-0-	184	1	1714	2	Y	-0-			-0-
*08	1919 R	1919	-0-	-0-	-0-	236	1	1683	2	Y	-0-			-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

03	3391 R	3391	-0-	-0-	-0-	453	1	2938	2	Y	-0-			-0-
04	3283 R	3283	-0-	-0-	-0-	334	1	2949	2	Y	-0-			-0-
05	3197 R	3197	-0-	-0-	-0-	261	1	2936	2	Y	-0-			-0-
06	3090 #	918	-0-	-2172	-0-	79	1	839	2	Y	-0-			-0-
07	3193 #	-0-	-0-	-3193	-0-					Y	-0-			-0-
08	3193 #	1930	-0-	-1263	-0-	237	1	1693	2	Y	-0-			-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	#	311	-0-	-154	-0-	42	1	269	2	Y	-0-					-0-
04	330	#	294	-0-	-36	-0-	30	1	264	2	Y	-0-					-0-
05	341	#	274	-0-	-67	-0-	22	1	252	2	Y	-0-					-0-
06	330	#	237	-0-	-93	-0-	20	1	217	2	Y	-0-					-0-
*07	341	#	255	-0-	-86	-0-	25	1	230	2	Y	-0-					-0-
*08	781	R	781	-0-	-0-	-0-	96	1	685	2	Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

03	572	R	572	-0-	-0-	-0-	76	1	496	2	Y	-0-					-0-
04	660	#	482	-0-	-178	-0-	49	1	433	2	Y	-0-					-0-
05	682	#	495	-0-	-187	-0-	40	1	455	2	Y	-0-					-0-
06	600	#	439	-0-	-161	-0-	38	1	401	2	Y	-0-					-0-
*07	620	#	592	-0-	-28	-0-	57	1	535	2	Y	-0-					-0-
08	558	#	494	-0-	-64	-0-	61	1	433	2	Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

03	1722	R	1722	-0-	-0-	-0-	230	1	1492	2	Y	-0-					-0-
04	1705	R	1705	-0-	-0-	-0-	174	1	1531	2	Y	-0-					-0-
05	1709	R	1709	-0-	-0-	-0-	140	1	1569	2	Y	-0-					-0-
06	1690	R	1690	-0-	-0-	-0-	145	1	1545	2	Y	-0-					-0-
*07	1736	#	1610	-0-	-126	-0-	156	1	1454	2	Y	-0-					-0-
08	1767	#	1685	-0-	-82	-0-	207	1	1478	2	Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	R	10	-0-	-0-	-0-	10	4			N	-0-					-0-
07	15	R	15	-0-	-0-	-0-	15	4			N	-0-					-0-
*08	10	R	10	-0-	-0-	-0-	10	4			N	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

03	992	#	978	-0-	-14	-0-	9 7	1 9	962	2	N	6					54
04	961	R	961	-0-	-0-	-0-	8 12	1 9	941	2	N	11					65
05	1116	#	928	-0-	-188	-0-	8 3	1 9	917	2	N	3					68
06	1080	#	842	-0-	-238	-0-	8	1	834	2	N	-0-					68
07	1116	#	874	-0-	-242	-0-	8	1	866	2	N	-0-					68
08	992	#	807	-0-	-185	-0-	7	1	800	2	N	-0-					68

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

03	992	#	966	-0-	-26	-0-	9	1	957	2	N	-0-					81
04	960	#	912	-0-	-48	-0-	8	1	904	2	N	-0-					81
05	992	#	909	-0-	-83	-0-	8	1	901	2	N	-0-					81
06	930	#	844	-0-	-86	-0-	8	1	836	2	N	-0-					81
07	961	#	876	-0-	-85	-0-	8	1	868	2	N	-0-					81
08	961	#	761	-0-	-200	-0-	7	1	754	2	N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10
04	197	R	197	-0-	-0-	-0-	2	1	195	2	N	-0-					10
05	217	#	194	-0-	-23	-0-	2	1	192	2	N	-0-					10
06	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
07	217	#	199	-0-	-18	-0-	2	1	197	2	N	-0-					10
08	217	#	192	-0-	-25	-0-	2	1	190	2	N	-0-					10

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

03	837	#	761	-0-	-76	-0-	754	2	7	9	Y	6					11
04	780	#	771	-0-	-9	-0-	765	2	6	9	Y	5	11	1			5
05	806	#	747	-0-	-59	-0-	740	2	7	9	Y	6					11
06	750	#	700	-0-	-50	-0-	693	2	7	9	Y	6	11	1			6
07	806	#	720	-0-	-86	-0-	714	2	6	9	Y	5					11
08	806	#	616	-0-	-190	-0-	610	2	6	9	Y	5	11	1			5

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

03	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
04	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

03	93	#	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	90	#	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	165	R	165	-0-	-0-	-0-	165	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2017 - P/A 05/25/2017

TAOS (CANYON) //CONT.// 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

03	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

03	558	#	556	-0-	-2	-0-	556	3			N	-0-					-0-
04	559	R	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	540	#	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	609	R	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*08	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

03	66	R	66	-0-	-0-	-0-	41	3	25	9	Y	23					63
04	124	R	124	-0-	-0-	-0-	47	3	77	9	Y	70					133
05	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					133
06	180	#	67	-0-	-113	-0-	67	3			Y	-0-					133
07	186	#	67	-0-	-119	-0-	67	3			Y	-0-					133
08	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	87	1	974	3	Y	249	284	1	1	8	107
							274	9									
04	960	N	809	-0-	-151	-0-	84	1	592	3	Y	121	170	1	4	8	54
							133	9									
05	1302	N	135	-0-	-1167	-0-	87	1	30	3	Y	16	59	1			11
							18	9									
06	169	N	169	-0-	-0-	-0-	84	1	61	3	Y	22	18	1			15
							24	9									
07	889	N	889	-0-	-0-	-0-	87	1	760	3	Y	38	27	1			26
							42	9									
*08	847	N	847	-0-	-0-	-0-	87	1	642	3	Y	107	42	1			91
							118	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

03	713	N	658	-0-	-55	-0-	522	2	136	9	Y	124	88	1			123
04	660	N	618	-0-	-42	-0-	487	2	131	9	Y	119	170	1			72
05	682	N	627	-0-	-55	-0-	495	2	132	9	Y	120	88	1			104
06	630	N	532	-0-	-98	-0-	405	2	127	9	Y	115	87	1			132
07	651	N	619	-0-	-32	-0-	492	2	127	9	Y	115	175	1			72
*08	628	N	628	-0-	-0-	-0-	500	2	128	9	Y	116	88	1			100

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	371	-0-	-32	-0-	371	2			N	-0-					-0-
04	390	#	351	-0-	-39	-0-	351	2			N	-0-					-0-
05	403	#	359	-0-	-44	-0-	359	2			N	-0-					-0-
06	390	#	320	-0-	-70	-0-	320	2			N	-0-					-0-
07	372	#	346	-0-	-26	-0-	346	2			N	-0-					-0-
08	372	#	317	-0-	-55	-0-	317	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	480	#	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	#	477	-0-	-19	-0-	477	2			N	-0-					-0-
06	480	#	387	-0-	-93	-0-	387	2			N	-0-					-0-
07	496	#	462	-0-	-34	-0-	462	2			N	-0-					-0-
08	465	#	441	-0-	-24	-0-	441	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	558	N	304	-0-	-254	-0-	304	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	#	1022	-0-	-125	-0-	941	3	81	9	N	74	173	1			139
04	1115	R	1115	-0-	-0-	-0-	1045	3	70	9	N	64					203
05	1254	R	1254	-0-	-0-	-0-	1179	3	75	9	N	68	179	1			92
06	1067	R	1067	-0-	-0-	-0-	994	3	73	9	N	66					158
07	1156	R	1156	-0-	-0-	-0-	1082	3	74	9	N	67					225
08	1240	#	403	-0-	-837	-0-	336	3	67	9	N	61	176	1			110

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	R	157	-0-	-0-	-0-	121	3	36	9	Y	33	44	1			12
04	168	R	168	-0-	-0-	-0-	134	3	34	9	Y	31	23	1			20
05	179	R	179	-0-	-0-	-0-	147	3	32	9	Y	29	22	1			27
06	150	#	149	-0-	-1	-0-	127	3	22	9	Y	20	22	1			25
07	186	#	172	-0-	-14	-0-	139	3	33	9	Y	30	46	1			9
*08	187	R	187	-0-	-0-	-0-	153	3	34	9	Y	31					40

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

03	797	N	797	-0-	-0-	-0-	793	2	4	9	N	4	4	8			147
04	660	N	495	-0-	-165	-0-	493	2	2	9	N	2	2	8			147
05	837	N	669	-0-	-168	-0-	662	2	7	9	N	6	6	8			147
06	780	N	411	-0-	-369	-0-	403	2	8	9	N	7	7	8			147
07	527	N	510	-0-	-17	-0-	507	2	3	9	N	3	3	8			147
08	682	N	463	-0-	-219	-0-	463	2			N	-0-					147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

03	31	N	26	-0-	-5	-0-	26	2			N	-0-					72
04	300	N	203	-0-	-97	-0-	192	2	11	9	N	10					82
05	237	N	237	-0-	-0-	-0-	209	2	28	9	N	25					107
06	184	N	184	-0-	-0-	-0-	154	2	30	9	N	27					134
07	217	N	77	-0-	-140	-0-	70	2	7	9	N	6					140
08	248	N	2	-0-	-246	-0-	2	2			N	-0-					140

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
04	240	N	151	-0-	-89	B	-0-	151	3			N	-0-					-0-
05	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
06	210	N	153	-0-	-57	B	-0-	153	3			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
08	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					66
04	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					66
05	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					66
06	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					66
07	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					66
08	961	N	911	-0-	-50	B	-0-	911	2			N	-0-					66

09/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
05	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
06	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
07	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
08	651	N	607	-0-	-44	B	-0-	607	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
04	660	N	658	-0-	-2	B	-0-	658	2			N	-0-					-0-
05	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
06	600	N	549	-0-	-51	B	-0-	549	2			N	-0-					-0-
07	682	N	573	-0-	-109	B	-0-	573	2			N	-0-					-0-
08	651	N	640	-0-	-11	B	-0-	640	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
04	330	N	249	-0-	-81 B	-0-	249	2			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

03	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

03	744	N	725	-0-	-19	-0-	725	3			Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

03	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
04	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
05	2604	N	2561	-0-	-43	-0-	2561	3			N	-0-					-0-
06	2520	N	2398	-0-	-122	-0-	2398	3			N	-0-					-0-
07	2604	N	2493	-0-	-111	-0-	2493	3			N	-0-					-0-
08	2573	N	2482	-0-	-91	-0-	2482	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

03	2139	N	1436	-0-	-703	-0-	1436	3			N	-0-					-0-
04	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-
05	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
06	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
07	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
*08	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2017 - PLUGGED 07/25/17

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

03	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	341	N	156	-0-	-185	-0-	156	3			N	-0-					-0-
06	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
BROAD OAK ENERGY II, LLC 094742
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	967	N	-0-	-0-	-967	-0-					N	-0-	52	7			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	750		-0-	-0-	-750	-0-					N	-0-					-0-
12	225		-0-	-0-	-225	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/10/2016 - P/A 12/10/16

DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

03	2480		576	-0-	-1904	-0-	574	2	2	9	N	2					110
04	720	#	524	-0-	-196	-0-	518	2	6	9	N	5					115
05	589	#	536	-0-	-53	-0-	534	2	2	9	N	2					117
06	570	N	517	-0-	-53	-0-	515	2	2	9	N	2					119
*07	445	N	445	-0-	-0-	-0-	444	2	1	9	N	1					120
08	527	N	503	-0-	-24	-0-	501	2	2	9	N	2					122

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

03	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

03	14322	#	14242	-0-	-80	-0-	14242	2			N	-0-					-0-
04	13860	#	13577	-0-	-283	-0-	13577	2			N	-0-					-0-
05	14508	#	13779	-0-	-729	-0-	13779	2			N	-0-					-0-
06	14040	#	12662	-0-	-1378	-0-	12662	2			N	-0-					-0-
07	14508	#	13765	-0-	-743	-0-	13765	2			N	-0-					-0-
08	14229	#	13094	-0-	-1135	-0-	13094	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

03	22475	X	20951	-0-	-1524	-0-	20951	3			N	-0-					20
04	21480	X	19932	-0-	-1548	-0-	19932	3			N	-0-					20
05	25889	X	25889	-0-	-0-	-0-	25889	3			N	-0-					20
06	26364	X	26364	-0-	-0-	-0-	26364	3			N	-0-					20
07	26191	X	26191	-0-	-0-	-0-	26191	3			N	-0-					20
*08	25558	X	25558	-0-	-0-	-0-	25558	3			N	-0-					20

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	127	-0-	-276	-0-	126	2	1	9	Y	1					68
04	330	N	-0-	-0-	-330	-0-					Y	6					74
05	434	N	-0-	-0-	-434	-0-					Y	-0-					74
06	120	N	-0-	-0-	-120	-0-					Y	-0-					74
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
08	0	N	-0-	-0-	-0-	-0-					Y	4					78

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	251	-0-	-307	-0-	250	2	1	9	Y	1					68
04	510	N	245	-0-	-265	-0-	238	2	7	9	Y	6					74
05	372	N	283	-0-	-89	-0-	283	2			Y	-0-					74
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					74
07	217	N	199	-0-	-18	-0-	184	2	15	9	Y	14					88
08	217	N	-0-	-0-	-217	-0-					Y	4					92

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	1026	-0-	-90	-0-	1026	2			Y	-0-					-0-
04	1024	R	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
05	992	#	967	-0-	-25	-0-	967	2			Y	-0-					-0-
06	1323	R	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
07	1242	R	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
*08	1263	R	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	647	-0-	-128	-0-	647	2			N	-0-					-0-
04	750	#	687	-0-	-63	-0-	687	2			N	-0-					-0-
05	775	#	640	-0-	-135	-0-	640	2			N	-0-					-0-
06	690	#	447	-0-	-243	-0-	447	2			N	-0-					-0-
*07	713	#	449	-0-	-264	-0-	449	2			N	-0-					-0-
08	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

03	1395	#	1076	-0-	-319	B	-9635	1076	2		N	-0-					-0-
04	1350	#	920	-0-	-430	B	-10065	920	2		N	-0-					-0-
05	1395	#	989	-0-	-406	B	-10471	989	2		N	-0-					-0-
06	1050	#	1040	-0-	-10	B	-10481	1040	2		N	-0-					-0-
07	1085	#	1028	-0-	-57	B	-10538	1028	2		N	-0-					-0-
08	1085	#	804	-0-	-281	B	-10819	804	2		N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

03	248	#	66	-0-	-182	B	-3180	66	2		N	-0-					-0-
04	240	#	83	-0-	-157	B	-3337	83	2		N	-0-					-0-
05	248	#	31	-0-	-217	B	-3554	31	2		N	-0-					-0-
06	90	#	99	-0-	9	B	-3545	99	2		N	-0-					-0-
07	93	#	151	-0-	58	B	-3487	151	2		N	-0-					-0-
08	93	#	77	-0-	-16	B	-3503	77	2		N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

03	974	N	974	-0-	-0-		-0-	974	3		Y	-0-					-0-
04	869	N	869	-0-	-0-		-0-	869	3		Y	-0-					-0-
05	916	N	916	-0-	-0-		-0-	916	3		Y	-0-					-0-
06	660	N	536	-0-	-124		-0-	536	3		Y	-0-					-0-
07	589	N	478	-0-	-111		-0-	478	3		Y	-0-					-0-
08	589	N	526	-0-	-63		-0-	526	3		Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

03	1046	N	1046	-0-	-0-		-0-	1046	3		Y	-0-					-0-
04	1069	N	1069	-0-	-0-		-0-	1069	3		Y	-0-					-0-
05	992	N	992	-0-	-0-		-0-	992	3		Y	-0-					-0-
06	676	N	676	-0-	-0-		-0-	676	3		Y	-0-					-0-
07	734	N	734	-0-	-0-		-0-	734	3		Y	-0-					-0-
*08	730	N	730	-0-	-0-		-0-	730	3		Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

03	651	N	513	-0-	-138		-0-	513	3		Y	-0-					-0-
04	465	N	465	-0-	-0-		-0-	465	3		Y	-0-					-0-
05	465	N	394	-0-	-71		-0-	394	3		Y	-0-					-0-
06	547	N	547	-0-	-0-		-0-	547	3		Y	-0-					-0-
07	373	N	373	-0-	-0-		-0-	373	3		Y	-0-					-0-
*08	384	N	384	-0-	-0-		-0-	384	3		Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	690	-0-	-85	B	-0-	690	2			Y	-0-					32
04	720	N	668	-0-	-52	B	-0-	668	2			Y	-0-					32
05	713	N	657	-0-	-56	B	-0-	657	3			Y	-0-					32
06	660	N	659	-0-	-1	B	-0-	659	3			Y	-0-					32
07	682	N	659	-0-	-23	B	-0-	659	3			Y	-0-					32
08	651	N	NO RPT	-0-	-651	B	-0-					Y	NO RPT					32

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					78
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					78

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	93	-0-	-62	B	-0-	93	2			N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
*08	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
04	360	N	347	-0-	-13	B	-0-	347	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
06	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
07	372	N	312	-0-	-60	B	-0-	312	2			N	-0-					-0-
*08	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
*08	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
04	660	N	599	-0-	-61	-0-	599	3			Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
06	630	N	613	-0-	-17	-0-	613	3			Y	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			Y	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

03	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
04	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
04	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

03	2604	X	2495	-0-	-109	-0-	2495	2			N	-0-					8
04	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					8
05	2728	X	2267	-0-	-461	-0-	2267	2			N	-0-					8
06	2640	X	2500	-0-	-140	-0-	2500	2			N	-0-					8
07	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					8
08	2263	N	2079	-0-	-184	-0-	2079	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	427	-0-	-69	-0-	427	2			N	-0-					10
04	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					10
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					10
07	1395	N	384	-0-	-1011	-0-	384	2			N	-0-					10
08	713	N	213	-0-	-500	-0-	213	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					21
04	450	N	416	-0-	-34	-0-	416	2			N	-0-					21
05	403	N	358	-0-	-45	-0-	358	2			N	-0-					21
06	420	N	299	-0-	-121	-0-	299	2			N	-0-					21
07	434	N	290	-0-	-144	-0-	290	2			N	-0-					21
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					21

LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

03	775	N	311	-0-	-464	-0-	311	2			N	-0-					-0-
04	750	N	14	-0-	-736	-0-	14	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

03	3671	X	3671	-0-	-0-	-0-	31	1	3640	2	N	-0-					1
04	3510	X	3284	-0-	-226	-0-	30	1	3254	2	N	-0-					1
05	3627	X	3468	-0-	-159	-0-	31	1	3437	2	N	-0-					1
06	3510	X	2972	-0-	-538	-0-	30	1	2942	2	N	-0-					1
07	3627	X	3382	-0-	-245	-0-	31	1	3351	2	N	-0-					1
08	3627	X	3152	-0-	-475	-0-	3152	2			N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

03	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					51
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	3					54
06	1410	N	-0-	-0-	-1410	-0-					N	3					57
07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					31
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					31
05	155	N	124	-0-	-31	-0-	116	2	8	9	N	7					38
06	150	N	145	-0-	-5	-0-	141	2	4	9	N	4					42
*07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					42
*08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2268	N	2268	-0-	-0-	-0-	2266	3	2	9	Y	2					22
04	2040	N	1818	-0-	-222	-0-	1811	3	7	9	Y	6					28
05	1922	N	1760	-0-	-162	-0-	1757	3	3	9	Y	3					31
06	2070	N	1746	-0-	-324	-0-	1737	3	9	9	Y	8					39
07	2250	N	2250	-0-	-0-	-0-	2249	3	1	9	Y	1					40
*08	1973	N	1973	-0-	-0-	-0-	1971	3	2	9	Y	2					42

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	47	-0-	-77	-0-	47	3			Y	-0-					9
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-					9
05	62	N	41	-0-	-21	-0-	40	3	1	9	Y	1	1	8			9
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					9
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					9
*08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					9

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
04	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1754	-0-	-13	-0-	1754	3			N	-0-					17
04	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					17
05	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					17
06	1710	N	1632	-0-	-78	-0-	1632	3			N	-0-					17
07	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					17
08	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					17

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1647	N	1647	-0-	-0-	-0-	1647	3	Y	-0-			-0-
04	1500	N	1468	-0-	-32	-0-	1468	3	Y	-0-			-0-
05	1364	N	1237	-0-	-127	-0-	1237	3	Y	-0-			-0-
06	1590	N	1493	-0-	-97	-0-	1493	3	Y	-0-			-0-
07	1519	N	1329	-0-	-190	-0-	1329	3	Y	-0-			-0-
*08	1406	N	1406	-0-	-0-	-0-	1406	3	Y	-0-			-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	773	3 4 9	Y	4	5	1	3
04	544	N	544	-0-	-0-	-0-	540	3 4 9	Y	4	4	1	3
05	713	N	594	-0-	-119	-0-	590	3 4 9	Y	4	4	1	3
06	859	N	859	-0-	-0-	-0-	856	3 3 9	Y	3	3	1	3
07	928	N	928	-0-	-0-	-0-	925	3 3 9	Y	3	1	1	5
*08	681	N	681	-0-	-0-	-0-	678	3 3 9	Y	3	4	1	4

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1246	N	1246	-0-	-0-	-0-	1238	3 8 9	Y	7	8	1	3
04	1140	N	1036	-0-	-104	-0-	1028	3 8 9	Y	7	6	1	4
05	1199	N	1199	-0-	-0-	-0-	1192	3 7 9	Y	6	6	1	4
06	1306	N	1306	-0-	-0-	-0-	1300	3 6 9	Y	5	5	1	4
07	1202	N	1202	-0-	-0-	-0-	1198	3 4 9	Y	4	2	1	6
08	1209	N	1143	-0-	-66	-0-	1139	3 4 9	Y	4	7	1	3

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3	Y	-0-			-0-
04	433	N	433	-0-	-0-	-0-	433	3	Y	-0-			-0-
05	609	N	609	-0-	-0-	-0-	609	3	Y	-0-			-0-
06	709	N	709	-0-	-0-	-0-	709	3	Y	-0-			-0-
07	519	N	519	-0-	-0-	-0-	519	3	Y	-0-			-0-
*08	623	N	623	-0-	-0-	-0-	623	3	Y	-0-			-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3	Y	-0-			-0-
04	294	N	294	-0-	-0-	-0-	294	3	Y	-0-			-0-
05	304	N	304	-0-	-0-	-0-	304	3	Y	-0-			-0-
06	516	N	516	-0-	-0-	-0-	516	3	Y	-0-			-0-
07	462	N	462	-0-	-0-	-0-	462	3	Y	-0-			-0-
*08	265	N	265	-0-	-0-	-0-	265	3	Y	-0-			-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	589	N	413	-0-	-176	-0-	411	3 2 9	Y	2	3	1	1
04	480	N	311	-0-	-169	-0-	309	3 2 9	Y	2	2	1	1
05	502	N	502	-0-	-0-	-0-	500	3 2 9	Y	2	2	1	1
06	661	N	661	-0-	-0-	-0-	659	3 2 9	Y	2	2	1	1
07	512	N	512	-0-	-0-	-0-	511	3 1 9	Y	1			2
*08	505	N	505	-0-	-0-	-0-	504	3 1 9	Y	1	2	1	1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1160	N	1160	-0-	-0-	-0-	1160	3	Y	-0-			-0-
04	1161	N	1161	-0-	-0-	-0-	1161	3	Y	-0-			-0-
05	701	N	701	-0-	-0-	-0-	701	3	Y	-0-			-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3	Y	-0-			-0-
07	914	N	914	-0-	-0-	-0-	914	3	Y	-0-			-0-
*08	802	N	802	-0-	-0-	-0-	802	3	Y	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	86	-0-	-100	-0-	86	3			Y	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	224	-0-	-148	-0-	224	3			Y	-0-					-0-
04	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
08	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2998	X	2998	-0-	-0-	-0-	2998	3			Y	-0-					-0-
04	2397	X	2397	-0-	-0-	-0-	2397	3			Y	-0-					-0-
05	2166	X	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
06	2949	X	2949	-0-	-0-	-0-	2949	3			Y	-0-					-0-
07	2922	X	2922	-0-	-0-	-0-	2922	3			Y	-0-					-0-
*08	2589	N	2589	-0-	-0-	-0-	2589	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	419	3	2	9	Y	2	2	1			-0-
04	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1	1	1			-0-
05	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1	1	1			-0-
06	741	N	741	-0-	-0-	-0-	740	3	1	9	Y	1	1	1			-0-
07	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					1
*08	705	N	705	-0-	-0-	-0-	704	3	1	9	Y	1	2	1			-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1858	N	1858	-0-	-0-	-0-	1858	3			Y	-0-					-0-
04	1530	N	1330	-0-	-200	-0-	1330	3			Y	-0-					-0-
05	1637	N	1637	-0-	-0-	-0-	1637	3			Y	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
08	1581	N	1311	-0-	-270	-0-	1311	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	920	-0-	-41	-0-	920	3			Y	-0-					-0-
04	930	N	878	-0-	-52	-0-	878	3			Y	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
07	899	N	828	-0-	-71	-0-	828	3			Y	-0-					-0-
*08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-
04	2160	N	2032	-0-	-128	-0-	2032	3			Y	-0-					-0-
05	2108	N	2039	-0-	-69	-0-	2039	3			Y	-0-					-0-
06	2160	N	2038	-0-	-122	-0-	2038	3			Y	-0-					-0-
07	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					-0-
*08	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1187	N	1187	-0-	-0-	-0-	1179	3	8	9	Y	7	9	1			-0-
04	1380	N	1053	-0-	-327	-0-	1045	3	8	9	Y	7	7	1			-0-
05	1240	N	1055	-0-	-185	-0-	1048	3	7	9	Y	6	6	1			-0-
06	1140	N	1051	-0-	-89	-0-	1047	3	4	9	Y	4	4	1			-0-
07	1102	N	1102	-0-	-0-	-0-	1098	3	4	9	Y	4	1	1			3
*08	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	6	1			1

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
*08	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	612	-0-	-39	-0-	612	3			Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
06	600	N	479	-0-	-121	-0-	479	3			Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	330	-0-	-228	-0-	330	3			Y	-0-					-0-
04	600	N	450	-0-	-150	-0-	450	3			Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	579	-0-	-165	-0-	578	3	1	9	Y	1	1	1			-0-
04	720	N	481	-0-	-239	-0-	480	3	1	9	Y	1	1	1			-0-
05	869	N	869	-0-	-0-	-0-	868	3	1	9	Y	1	1	1			-0-
06	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1	1	1			-0-
07	892	N	892	-0-	-0-	-0-	891	3	1	9	Y	1					1
08	868	N	475	-0-	-393	-0-	474	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	941	-0-	-268	-0-	941	3			Y	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
07	1147	N	1029	-0-	-118	-0-	1029	3			Y	-0-					-0-
08	1147	N	868	-0-	-279	-0-	868	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	241	-0-	-131	-0-	241	3			Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
04	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
05	1792	N	1792	-0-	-0-	-0-	1792	3			Y	-0-					-0-
06	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
08	1426	N	1425	-0-	-1	-0-	1425	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
*08	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	132	3	2	9	Y	2					10
04	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					10
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-					10
06	120	N	99	-0-	-21	-0-	98	3	1	9	Y	1					11
07	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1					12
*08	92	N	92	-0-	-0-	-0-	90	3	2	9	Y	2					14

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	2182	3			Y	-0-					-0-
05	2430	N	2430	-0-	-0-	-0-	2430	3			Y	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
07	1891	N	1662	-0-	-229	-0-	1662	3			Y	-0-					-0-
08	1891	N	1652	-0-	-239	-0-	1652	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	557	3	4	9	Y	4	4	1			2
04	677	N	677	-0-	-0-	-0-	673	3	4	9	Y	4	4	1			2
05	885	N	885	-0-	-0-	-0-	881	3	4	9	Y	4	4	1			2
06	634	N	634	-0-	-0-	-0-	631	3	3	9	Y	3	3	1			2
07	574	N	574	-0-	-0-	-0-	572	3	2	9	Y	2	1	1			3
*08	456	N	456	-0-	-0-	-0-	453	3	3	9	Y	3	4	1			2

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	183	-0-	-65	-0-	183	3			Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
08	806	N	692	-0-	-114	-0-	692	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	374	-0-	-246	-0-	374	3			Y	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
08	620	N	494	-0-	-126	-0-	494	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	420	N	253	-0-	-167	-0-	253	3			N	-0-					-0-
05	403	N	225	-0-	-178	-0-	225	3			N	-0-					-0-
06	330	N	164	-0-	-166	-0-	164	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

03	155	N	78	-0-	-77	-0-	78	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

03	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

03	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
05	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	1456	3			Y	-0-					-0-
07	1550	N	1511	-0-	-39	-0-	1511	3			Y	-0-					-0-
08	1705	N	1275	-0-	-430	-0-	1275	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

03	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
*08	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					-0-
05	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
08	1798	N	1364	-0-	-434	-0-	1364	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

03	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
04	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					-0-
05	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	3			Y	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1126	-0-	-145	-0-	1126	3			Y	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
06	1080	N	1065	-0-	-15	-0-	1065	3			Y	-0-					-0-
07	1209	N	690	-0-	-519	-0-	690	3			Y	-0-					-0-
08	1457	N	840	-0-	-617	-0-	840	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	486	-0-	-227	-0-	486	3			Y	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	3			Y	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
*08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
05	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
06	2082	N	2082	-0-	-0-	-0-	2082	3			Y	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
*08	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	719	-0-	-118	-0-	719	3			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			Y	-0-					-0-
07	713	N	580	-0-	-133	-0-	580	3			Y	-0-					-0-
08	961	N	487	-0-	-474	-0-	487	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	801	-0-	-284	-0-	801	3			Y	-0-					-0-
04	870	N	854	-0-	-16	-0-	854	3			Y	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					-0-
06	780	N	569	-0-	-211	-0-	569	3			Y	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	1085	N	136	-0-	-949	-0-	136	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			Y	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			Y	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	1845	3			Y	-0-					-0-
05	3030	N	3030	-0-	-0-	-0-	3030	3			Y	-0-					-0-
06	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
*08	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1503	3	3	9	Y	3	3	1			1
04	1534	N	1534	-0-	-0-	-0-	1532	3	2	9	Y	2	2	1			1
05	1669	N	1669	-0-	-0-	-0-	1667	3	2	9	Y	2	2	1			1
06	1470	N	1291	-0-	-179	-0-	1290	3	1	9	Y	1	2	1			-0-
07	1581	N	1207	-0-	-374	-0-	1206	3	1	9	Y	1					1
08	1674	N	1221	-0-	-453	-0-	1220	3	1	9	Y	1	2	1			-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
06	690	N	569	-0-	-121	-0-	569	3			N	-0-					-0-
07	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
05	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
*08	2216	N	2216	-0-	-0-	-0-	2216	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1976	X	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
04	1974	X	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
05	2027	X	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
06	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
07	1659	X	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
08	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	293	-0-	-172	-0-	293	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	620	N	283	-0-	-337	-0-	283	3			N	-0-					-0-
08	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1457	-0-	-0-	-0-	1456	3	1	9	Y	1	1	1			-0-
04	1456	N	1456	-0-	-0-	-0-	1455	3	1	9	Y	1	1	1			-0-
05	1236	N	1236	-0-	-0-	-0-	1235	3	1	9	Y	1	1	1			-0-
06	1410	N	1057	-0-	-353	-0-	1056	3	1	9	Y	1	1	1			-0-
07	1519	N	1381	-0-	-138	-0-	1380	3	1	9	Y	1					1
*08	1316	N	1316	-0-	-0-	-0-	1315	3	1	9	Y	1	1	1			1

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	366	-0-	-595	-0-	366	3	Y	-0-					-0-
04	1200	N	753	-0-	-447	-0-	753	3	Y	-0-					-0-
05	992	N	960	-0-	-32	-0-	960	3	Y	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3	Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3	Y	-0-					-0-
08	961	N	633	-0-	-328	-0-	633	3	Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3	Y	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3	Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	854	-0-	-324	-0-	854	3	Y	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	1646	3	Y	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	1269	3	Y	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3	Y	-0-					-0-
07	1209	N	916	-0-	-293	-0-	916	3	Y	-0-					-0-
08	1209	N	943	-0-	-266	-0-	943	3	Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	421	-0-	-44	-0-	415	3	6	9	Y	5	6	1			2
04	687	N	687	-0-	-0-	-0-	681	3	6	9	Y	5	5	1			2
05	589	N	532	-0-	-57	-0-	526	3	6	9	Y	5	5	1			2
06	420	N	416	-0-	-4	-0-	413	3	3	9	Y	3	3	1			2
07	682	N	462	-0-	-220	-0-	460	3	2	9	Y	2	1	1			3
*08	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2	4	1			1

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	2162	-0-	-39	-0-	2162	3			Y	-0-					-0-
04	2130	X	1912	-0-	-218	-0-	1912	3			Y	-0-					-0-
05	2139	X	1847	-0-	-292	-0-	1847	3			Y	-0-					-0-
06	2100	X	1838	-0-	-262	-0-	1838	3			Y	-0-					-0-
07	2170	X	1880	-0-	-290	-0-	1880	3			Y	-0-					-0-
08	2170	X	1855	-0-	-315	-0-	1855	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	868	N	637	-0-	-231	-0-	637	3			N	-0-					-0-
06	660	N	313	-0-	-347	-0-	313	3			N	-0-					-0-
07	899	N	516	-0-	-383	-0-	516	3			N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	316	-0-	-521	-0-	313	3	3	9	Y	3	3	1			3
04	612	N	612	-0-	-0-	-0-	609	3	3	9	Y	3	3	1			3
05	756	N	756	-0-	-0-	-0-	753	3	3	9	Y	3	3	1			3
06	475	N	475	-0-	-0-	-0-	472	3	3	9	Y	3	2	1			4
07	696	N	696	-0-	-0-	-0-	694	3	2	9	Y	2	1	1			5
08	744	N	328	-0-	-416	-0-	325	3	3	9	Y	3	4	1			4

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
04	1860	N	1684	-0-	-176	-0-	1684	3			Y	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	3			Y	-0-					-0-
06	2253	N	2253	-0-	-0-	-0-	2253	3			Y	-0-					-0-
07	2111	N	2111	-0-	-0-	-0-	2111	3			Y	-0-					-0-
08	1953	N	1872	-0-	-81	-0-	1872	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2	2	1			1
04	552	N	552	-0-	-0-	-0-	550	3	2	9	Y	2	1	1			2
05	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2	2	1			2
06	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1	1	1			2
07	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					3
*08	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	2	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
06	660	N	502	-0-	-158	-0-	502	3			Y	-0-					-0-
07	837	N	585	-0-	-252	-0-	585	3			Y	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
05	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
*08	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	930	N	608	-0-	-322	-0-	608	3			N	-0-					-0-
08	806	N	589	-0-	-217	-0-	589	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

03	341	N	330	-0-	-11	-0-	329	3	1	9	Y	1	1	1			1
04	556	N	556	-0-	-0-	-0-	555	3	1	9	Y	1	1	1			1
05	558	N	558	-0-	-0-	-0-	557	3	1	9	Y	1	1	1			1
06	493	N	493	-0-	-0-	-0-	492	3	1	9	Y	1	1	1			1
07	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1	2	1			-0-
*08	983	N	983	-0-	-0-	-0-	982	3	1	9	Y	1	1	1			-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

03	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
05	930	N	573	-0-	-357	-0-	573	3			Y	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
07	1116	N	771	-0-	-345	-0-	771	3			Y	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
04	1650	N	1158	-0-	-492	-0-	1158	3			N	-0-					-0-
05	1488	N	1253	-0-	-235	-0-	1253	3			N	-0-					-0-
06	1320	N	1068	-0-	-252	-0-	1068	3			N	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
05	1240	N	1061	-0-	-179	-0-	1061	3			Y	-0-					-0-
06	1200	N	937	-0-	-263	-0-	937	3			Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
*08	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
04	930	N	508	-0-	-422	-0-	508	3			N	-0-					-0-
05	961	N	656	-0-	-305	-0-	656	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	431	3	6	9	N	5	6	1			3
04	540	N	296	-0-	-244	-0-	289	3	7	9	N	6	5	1	1	8	3
05	403	N	371	-0-	-32	-0-	362	3	9	9	N	8	5	1	3	8	3
06	420	N	344	-0-	-76	-0-	340	3	4	9	N	4	3	1	1	8	3
07	459	N	459	-0-	-0-	-0-	453	3	6	9	N	5	1	1	3	8	4
08	372	N	321	-0-	-51	-0-	318	3	3	9	N	3	4	1	1	8	2

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
04	1020	N	970	-0-	-50	-0-	970	3			N	-0-					-0-
05	992	N	960	-0-	-32	-0-	960	3			N	-0-					-0-
06	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*08	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
04	510	N	402	-0-	-108	-0-	402	3			Y	-0-					-0-
05	589	N	310	-0-	-279	-0-	310	3			Y	-0-					-0-
06	690	N	332	-0-	-358	-0-	332	3			Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
04	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
05	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
06	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	746	-0-	-401	-0-	746	3			N	-0-					-0-
04	930	N	673	-0-	-257	-0-	673	3			N	-0-					-0-
05	744	N	625	-0-	-119	-0-	625	3			N	-0-					-0-
06	720	N	619	-0-	-101	-0-	619	3			N	-0-					-0-
07	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
08	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
04	1230	N	1150	-0-	-80	-0-	1150	3			N	-0-					-0-
05	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					-0-
06	1200	N	1162	-0-	-38	-0-	1162	3			N	-0-					-0-
07	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	540	N	471	-0-	-69	-0-	471	3			N	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
04	1020	N	968	-0-	-52	-0-	968	3			Y	-0-					-0-
05	992	N	974	-0-	-18	-0-	974	3			Y	-0-					-0-
06	1050	N	983	-0-	-67	-0-	983	3			Y	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
06	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
04	1380	N	1284	-0-	-96	-0-	1284	3			N	-0-					-0-
05	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
06	1320	N	1223	-0-	-97	-0-	1223	3			N	-0-					-0-
07	1333	N	1270	-0-	-63	-0-	1270	3			N	-0-					-0-
08	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

03	2081	X	2081	-0-	-0-	-0-	2081	3			Y	-0-					-0-
04	2040	X	1769	-0-	-271	-0-	1769	3			Y	-0-					-0-
05	2108	X	1885	-0-	-223	-0-	1885	3			Y	-0-					-0-
06	2040	X	1728	-0-	-312	-0-	1728	3			Y	-0-					-0-
07	2077	X	1958	-0-	-119	-0-	1958	3			Y	-0-					-0-
08	2077	X	1595	-0-	-482	-0-	1595	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

03	1028	N	1028	-0-	-0-	-0-	1025	3	3	9	N	3	3	1			2
04	893	N	893	-0-	-0-	-0-	890	3	3	9	N	3	3	1			2
05	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3	3	1			2
06	990	N	896	-0-	-94	-0-	894	3	2	9	N	2	2	1			2
07	931	N	931	-0-	-0-	-0-	929	3	2	9	N	2	1	1			3
*08	923	N	923	-0-	-0-	-0-	921	3	2	9	N	2	3	1			2

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

03	952	N	952	-0-	-0-	-0-	951	3	1	9	Y	1	1	1			-0-
04	900	N	861	-0-	-39	-0-	860	3	1	9	Y	1	1	1			-0-
05	899	N	863	-0-	-36	-0-	862	3	1	9	Y	1	1	1			-0-
06	930	N	867	-0-	-63	-0-	867	3			Y	-0-					-0-
07	899	N	898	-0-	-1	-0-	898	3			Y	-0-					-0-
*08	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

03	449	N	449	-0-	-0-	-0-	448	3	1	9	Y	1	1	1			-0-
04	420	N	410	-0-	-10	-0-	409	3	1	9	Y	1	1	1			-0-
05	434	N	429	-0-	-5	-0-	428	3	1	9	Y	1	1	1			-0-
06	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

03	2976	X	2888	-0-	-88	-0-	2888	3			Y	-0-					-0-
04	2880	X	2626	-0-	-254	-0-	2626	3			Y	-0-					-0-
05	2821	X	2651	-0-	-170	-0-	2651	3			Y	-0-					-0-
06	2790	X	2498	-0-	-292	-0-	2498	3			Y	-0-					-0-
07	2887	X	2887	-0-	-0-	-0-	2887	3			Y	-0-					-0-
08	2883	X	2817	-0-	-66	-0-	2817	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

03	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
04	1200	N	1112	-0-	-88	-0-	1112	3			Y	-0-					-0-
05	1147	N	1116	-0-	-31	-0-	1116	3			Y	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	3			Y	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

03	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
04	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
06	1500	N	1373	-0-	-127	-0-	1373	3			Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	1317	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	3			Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

03	1127	N	1127	-0-	-0-	-0-	1125	3	2	9	N	2	3	1			2
04	1110	N	1091	-0-	-19	-0-	1089	3	2	9	N	2	2	1			2
05	1116	N	1082	-0-	-34	-0-	1080	3	2	9	N	2	2	1			2
06	1080	N	1072	-0-	-8	-0-	1071	3	1	9	N	1	2	1			1
07	1116	N	1083	-0-	-33	-0-	1082	3	1	9	N	1					2
08	1085	N	988	-0-	-97	-0-	986	3	2	9	N	2	2	1			2

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

03	2976	X	2906	-0-	-70	-0-	2906	3			N	-0-					-0-
04	2880	X	2635	-0-	-245	-0-	2635	3			N	-0-					-0-
05	2914	X	2712	-0-	-202	-0-	2712	3			N	-0-					-0-
06	2820	X	2717	-0-	-103	-0-	2717	3			N	-0-					-0-
07	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
*08	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					-0-
04	1290	N	1248	-0-	-42	-0-	1248	3			Y	-0-					-0-
05	1271	N	1261	-0-	-10	-0-	1261	3			Y	-0-					-0-
06	1290	N	1264	-0-	-26	-0-	1264	3			Y	-0-					-0-
07	1302	N	1258	-0-	-44	-0-	1258	3			Y	-0-					-0-
*08	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
04	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
05	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
06	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
07	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*08	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
04	1500	N	1458	-0-	-42	-0-	1458	3			Y	-0-					-0-
05	1519	N	1466	-0-	-53	-0-	1466	3			Y	-0-					-0-
06	1560	N	1468	-0-	-92	-0-	1468	3			Y	-0-					-0-
07	1519	N	1505	-0-	-14	-0-	1505	3			Y	-0-					-0-
08	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
04	1320	N	1246	-0-	-74	-0-	1246	3			N	-0-					-0-
05	1302	N	1222	-0-	-80	-0-	1222	3			N	-0-					-0-
06	1350	N	1221	-0-	-129	-0-	1221	3			N	-0-					-0-
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
*08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
04	1710	N	1647	-0-	-63	-0-	1647	3			Y	-0-					-0-
05	1643	N	1587	-0-	-56	-0-	1587	3			Y	-0-					-0-
06	1710	N	1568	-0-	-142	-0-	1568	3			Y	-0-					-0-
07	1705	N	1653	-0-	-52	-0-	1653	3			Y	-0-					-0-
*08	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	313	3	3	9	N	3	4	1			3
04	330	N	281	-0-	-49	-0-	278	3	3	9	N	3	3	1			3
05	310	N	285	-0-	-25	-0-	282	3	3	9	N	3	3	1			3
06	300	N	282	-0-	-18	-0-	280	3	2	9	N	2	2	1			3
07	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2	1	1			4
*08	289	N	289	-0-	-0-	-0-	287	3	2	9	N	2	3	1			3

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	961	3	3	9	Y	3	3	1			2
04	1020	N	941	-0-	-79	-0-	939	3	2	9	Y	2	2	1			2
05	961	N	942	-0-	-19	-0-	940	3	2	9	Y	2	2	1			2
06	936	N	936	-0-	-0-	-0-	934	3	2	9	Y	2	2	1			2
07	974	N	974	-0-	-0-	-0-	973	3	1	9	Y	1	1	1			2
*08	1130	N	1130	-0-	-0-	-0-	1128	3	2	9	Y	2	3	1			1

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			Y	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	1166	3	4	9	Y	4	5	1			-0-
04	1080	N	1065	-0-	-15	-0-	1061	3	4	9	Y	4	4	1			-0-
05	1116	N	1003	-0-	-113	-0-	999	3	4	9	Y	4	4	1			-0-
06	1080	N	1024	-0-	-56	-0-	1021	3	3	9	Y	3	3	1			-0-
07	1116	N	1076	-0-	-40	-0-	1073	3	3	9	Y	3	1	1			2
*08	1095	N	1095	-0-	-0-	-0-	1092	3	3	9	Y	3	4	1			1

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
04	1410	N	1057	-0-	-353	-0-	1057	3			N	-0-					-0-
05	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					-0-
06	1380	N	1326	-0-	-54	-0-	1326	3			N	-0-					-0-
07	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
*08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
04	2460	N	2347	-0-	-113	-0-	2347	3			N	-0-					-0-
05	2418	N	2367	-0-	-51	-0-	2367	3			N	-0-					-0-
06	2490	N	2375	-0-	-115	-0-	2375	3			N	-0-					-0-
07	2468	N	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
*08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3107	X	3107	-0-	-0-	-0-	3107	3			N	-0-					-0-
04	2940	X	2876	-0-	-64	-0-	2876	3			N	-0-					-0-
05	3038	X	2882	-0-	-156	-0-	2882	3			N	-0-					-0-
06	2940	X	2856	-0-	-84	-0-	2856	3			N	-0-					-0-
07	3038	X	2937	-0-	-101	-0-	2937	3			N	-0-					-0-
08	3038	X	2904	-0-	-134	-0-	2904	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					109
04	480	N	390	-0-	-90	-0-	390	2			N	-0-					109
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					109
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					109
07	403	N	365	-0-	-38	-0-	365	2			N	-0-					109
08	527	N	391	-0-	-136	-0-	391	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					19
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					19
05	465	N	453	-0-	-12	-0-	453	2			N	-0-					19
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					19
07	465	N	435	-0-	-30	-0-	435	2			N	-0-					19
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					8
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					8
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					8
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					8
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					8
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					180
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					180
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					180
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					180
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					180
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	901	-0-	-91	-0-	16	1	885	3	N	-0-					16
04	916	N	916	-0-	-0-	-0-	15	1	901	3	N	-0-					16
05	957	N	957	-0-	-0-	-0-	16	1	941	3	N	-0-					16
06	880	N	880	-0-	-0-	-0-	15	1	865	3	N	-0-					16
07	961	N	943	-0-	-18	-0-	16	1	927	3	N	-0-					16
08	961	N	939	-0-	-22	-0-	16	1	923	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	962	-0-	-154	-0-	16	1	936	3	N	9					56
							10	9									
04	930	N	836	-0-	-94	-0-	15	1	817	3	N	4					60
							4	9									
05	961	N	929	-0-	-32	-0-	16	1	907	3	N	5					65
							6	9									
06	930	N	772	-0-	-158	-0-	15	1	751	3	N	5					70
							6	9									
07	976	N	976	-0-	-0-	-0-	16	1	960	3	N	-0-					70
08	930	N	898	-0-	-32	-0-	16	1	871	3	N	10					80
							11	9									

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	16	1	496	3	N	-0-					15
04	510	N	459	-0-	-51	-0-	15	1	444	3	N	-0-					15
05	503	N	503	-0-	-0-	-0-	16	1	487	3	N	-0-					15
06	510	N	411	-0-	-99	-0-	15	1	396	3	N	-0-					15
07	516	N	516	-0-	-0-	-0-	16	1	500	3	N	-0-					15
08	496	N	475	-0-	-21	-0-	16	1	459	3	N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	16	1	595	3	N	-0-					143
04	600	N	563	-0-	-37	-0-	15	1	548	3	N	-0-					143
05	620	N	590	-0-	-30	-0-	16	1	574	3	N	-0-					143
06	600	N	567	-0-	-33	-0-	15	1	552	3	N	-0-					143
07	589	N	581	-0-	-8	-0-	16	1	565	3	N	-0-					143
08	589	N	570	-0-	-19	-0-	16	1	554	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	279	-0-	-155	-0-	16	1	263	3	N	-0-					20
04	270	N	255	-0-	-15	-0-	15	1	240	3	N	-0-					20
05	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					20
06	270	N	242	-0-	-28	-0-	15	1	227	3	N	-0-					20
07	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					20
*08	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3029	N	2802	-0-	-227	-0-	2802	2			N	-0-					112
04	2820	N	2820	-0-	-0-	-0-	2816	2	4	9	N	4					116
05	3193	X	3193	-0-	-0-	-0-	3173	2	20	9	N	18					134
06	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					134
07	2974	X	2974	-0-	-0-	-0-	2955	2	19	9	N	17					151
*08	2850	X	2850	-0-	-0-	-0-	2820	2	30	9	N	27					178

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	849	-0-	-50	-0-	849	2			N	-0-					147
04	870	X	812	-0-	-58	-0-	812	2			N	-0-					147
05	868	X	834	-0-	-34	-0-	834	2			N	-0-					147
06	840	X	795	-0-	-45	-0-	795	2			N	-0-					147
07	868	X	821	-0-	-47	-0-	821	2			N	-0-					147
08	837	X	805	-0-	-32	-0-	805	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. //CONT.// 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
06	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

03	802	N	802	-0-	-0-	-0-	800	2	2	9	Y	2					33
04	811	N	811	-0-	-0-	-0-	809	2	2	9	Y	2	1	8			34
05	817	N	817	-0-	-0-	-0-	815	2	2	9	Y	2	1	8			35
06	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					35
07	795	N	795	-0-	-0-	-0-	794	2	1	9	Y	1					36
*08	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					36

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

03	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	2			Y	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					98
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					98
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					98
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					98
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					98
08	279	N	214	-0-	-65	-0-	214	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	16	-0-	-139	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	16	1	291	2	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	16	1	306	2	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	16	1	281	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-	61	6			-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2017 - PLUGGED 03/20/17

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	R	116	-0-	-0-	-0-	116	4			Y	-0-					-0-
04	24	R	24	-0-	-0-	-0-	24	4			Y	-0-					-0-
05	43	R	43	-0-	-0-	-0-	43	4			Y	-0-					-0-
06	120	#	76	-0-	-44	-0-	76	4			Y	-0-					-0-
07	124	#	101	-0-	-23	-0-	101	4			Y	-0-					-0-
08	124	#	36	-0-	-88	-0-	36	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1349	-0-	-46	-0-	1315	3	34	9	N	31					139
04	1320	N	1195	-0-	-125	-0-	1187	3	8	9	N	7					146
05	2710	N	2710	-0-	-0-	-0-	2700	3	10	9	N	9					155
06	3000	N	3007	-0-	7	7	2994	3	13	9	N	12					167
07	3019	N	3012	-0-	-7	-0-	2998	3	14	9	N	13					180
*08	3019	N	3019	-0-	-0-	-0-	3005	3	14	9	N	13					193

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1191	N	1191	-0-	-0-	-0-	1184	2	7	9	N	6					44
04	1008	N	1008	-0-	-0-	-0-	1006	2	2	9	N	2					46
05	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					46
06	1029	N	1029	-0-	-0-	-0-	1025	2	4	9	N	4					50
*07	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3					53
*08	1043	N	1043	-0-	-0-	-0-	1040	2	3	9	N	3					56

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1175	2	18	9	N	16					125
04	1019	N	1019	-0-	-0-	-0-	1008	2	11	9	N	10					135
05	1087	N	1087	-0-	-0-	-0-	1073	2	14	9	N	13					148
06	1030	N	1030	-0-	-0-	-0-	1011	2	19	9	N	17					165
*07	1041	N	1041	-0-	-0-	-0-	1010	2	31	9	N	28					193
*08	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5	178	1			20

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1203	N	1203	-0-	-0-	-0-	1192	2	11	9	N	10					77
04	1142	N	1142	-0-	-0-	-0-	1133	2	9	9	N	8					85
05	1327	N	1327	-0-	-0-	-0-	1315	2	12	9	N	11					96
06	1302	N	1302	-0-	-0-	-0-	1296	2	6	9	N	5					101
*07	1498	N	1498	-0-	-0-	-0-	1487	2	11	9	N	10					111
*08	1564	N	1564	-0-	-0-	-0-	1551	2	13	9	N	12					123

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
05	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	12	2			N	-0-					12
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					12
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					12
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					12
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					12
08	31	N	31	-0-	-0-	-0-	30	2	1	9	N	1	1	8			12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

03	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					10
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					10
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					10
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
07	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					10
08	DLQ G-10		27	-0-	27	60	27	2			Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

03	62	N	52	-0-	-10	-0-	52	2			N	-0-					65
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					65
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					65
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					65
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					65
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					65

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1341	N	1341	-0-	-0-	-0-	36	1	1290	3	N	14					169
							15	9									
04	1419	N	1419	-0-	-0-	-0-	36	1	1342	3	N	37	177	1			29
							41	9									
05	2074	N	2074	-0-	-0-	-0-	36	1	2009	3	N	26					55
							29	9									
06	2652	N	2652	-0-	-0-	-0-	36	1	2573	3	N	39					94
							43	9									
07	2614	N	2614	-0-	-0-	-0-	36	1	2554	3	N	22					116
							24	9									
*08	2876	N	2876	-0-	-0-	-0-	36	1	2829	3	N	10					126
							11	9									

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

03	372	N	351	-0-	-21	-0-	317	2	34	9	N	31	4	8			69
04	360	N	286	-0-	-74	-0-	268	2	18	9	N	16					85
05	372	N	281	-0-	-91	-0-	268	2	13	9	N	12					97
06	330	N	253	-0-	-77	-0-	253	2			N	-0-					97
07	310	N	265	-0-	-45	-0-	257	2	8	9	N	7					104
08	279	N	258	-0-	-21	-0-	251	2	7	9	N	6					110

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

03	555	N	555	-0-	-0-	-0-	520	2	35	9	Y	32					200
04	540	N	482	-0-	-58	-0-	463	2	19	9	Y	17					217
05	558	N	399	-0-	-159	-0-	391	2	8	9	Y	7	78	1			146
06	540	N	504	-0-	-36	-0-	479	2	25	9	Y	23					169
07	496	N	448	-0-	-48	-0-	401	2	47	9	Y	43					212
*08	476	N	476	-0-	-0-	-0-	445	2	31	9	Y	28	76	1			164

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	527	N	194	-0-	-333	-0-	194	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

03	248	N	201	-0-	-47	-0-	16	1	185	3	N	-0-					107
04	240	N	146	-0-	-94	-0-	15	1	131	3	N	-0-					107
05	248	N	144	-0-	-104	-0-	16	1	128	3	N	-0-					107
06	180	N	173	-0-	-7	-0-	15	1	158	3	N	-0-					107
07	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					107
08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					107

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1308	-0-	-273	-0-	16	1	1292	3	N	-0-					-0-
04	1320	N	1224	-0-	-96	-0-	15	1	1209	3	N	-0-					-0-
05	1501	N	1501	-0-	-0-	-0-	16	1	1485	3	N	-0-					-0-
06	1260	N	798	-0-	-462	-0-	15	1	783	3	N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	16	1	1332	3	N	-0-					-0-
08	1488	N	1291	-0-	-197	-0-	16	1	1275	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

03	674	N	674	-0-	-0-	-0-	16	1	655	3	N	3					63
							3	9									
04	510	N	232	-0-	-278	-0-	15	1	217	3	N	-0-					63
05	682	N	667	-0-	-15	-0-	16	1	649	3	N	2					65
							2	9									
06	660	N	512	-0-	-148	-0-	15	1	497	3	N	-0-					65
07	765	N	765	-0-	-0-	-0-	16	1	747	3	N	2					67
							2	9									
08	682	N	608	-0-	-74	-0-	16	1	591	3	N	1					68
							1	9									

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

03	1302	N	1302	-0-	-0-	-0-	1	1	1301	3	Y	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	1	1	1246	3	Y	-0-					-0-
05	1280	N	1280	-0-	-0-	-0-	1	1	1279	3	Y	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1	1	1190	3	Y	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1	1	1377	3	Y	-0-					-0-
*08	1152	N	1152	-0-	-0-	-0-	1	1	1151	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

03	899	X	822	-0-	-77	-0-	807	3	15	9	N	14					169
04	870	X	793	-0-	-77	-0-	774	3	19	9	N	17					186
05	899	X	898	-0-	-1	-0-	884	3	14	9	N	13					199
06	870	X	846	-0-	-24	-0-	833	3	13	9	N	12					211
07	899	X	895	-0-	-4	-0-	883	3	12	9	N	11					222
*08	915	X	915	-0-	-0-	-0-	906	3	9	9	N	8					230

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

03	727	X	727	-0-	-0-	-0-	16	1	694	3	N	15					87
							17	9									
04	690	X	622	-0-	-68	-0-	15	1	586	3	N	19					106
							21	9									
05	633	X	633	-0-	-0-	-0-	16	1	593	3	N	22					128
							24	9									
06	690	X	551	-0-	-139	-0-	15	1	536	3	N	-0-					128
07	713	X	700	-0-	-13	-0-	16	1	667	3	N	15					143
							17	9									
*08	729	X	729	-0-	-0-	-0-	16	1	690	3	N	21					164
							23	9									

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	1	1	339	3	N	-0-					92
04	396	N	396	-0-	-0-	-0-	1	1	395	3	N	-0-					92
05	392	N	392	-0-	-0-	-0-	1	1	391	3	N	-0-					92
06	364	N	364	-0-	-0-	-0-	1	1	363	3	N	-0-					92
07	403	N	374	-0-	-29	-0-	1	1	373	3	N	-0-					92
08	403	N	366	-0-	-37	-0-	1	1	365	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1169	-0-	-288	-0-	1139	3	30	9	Y	27					48
04	1200	N	1057	-0-	-143	-0-	1046	3	11	9	Y	10					58
05	1251	N	1251	-0-	-0-	-0-	1230	3	21	9	Y	19					77
06	1140	N	1094	-0-	-46	-0-	1076	3	18	9	Y	16					93
07	1085	N	989	-0-	-96	-0-	988	3	1	9	Y	1	67	1			27
08	1240	N	789	-0-	-451	-0-	772	3	17	9	Y	15					42

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	305	-0-	-284	-0-	301	3	4	9	N	4					27
04	608	N	608	-0-	-0-	-0-	590	3	18	9	N	16					43
05	603	N	603	-0-	-0-	-0-	575	3	28	9	N	25					68
06	536	N	536	-0-	-0-	-0-	503	3	33	9	N	30					98
07	658	N	658	-0-	-0-	-0-	619	3	39	9	N	35					133
08	589	N	485	-0-	-104	-0-	453	3	32	9	N	29					162

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	56	3	10	9	N	9					18
04	60	N	59	-0-	-1	-0-	55	3	4	9	N	4					22
05	67	N	67	-0-	-0-	-0-	60	3	7	9	N	6					28
06	60	N	58	-0-	-2	-0-	52	3	6	9	N	5					33
07	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1	24	1			10
*08	74	N	74	-0-	-0-	-0-	65	3	9	9	N	8					18

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	16	1	578	3	Y	-0-					38
04	459	N	459	-0-	-0-	-0-	15	1	444	3	Y	-0-					38
05	564	N	564	-0-	-0-	-0-	16	1	547	3	Y	1	1	8			38
							1	9									
06	454	N	454	-0-	-0-	-0-	15	1	439	3	Y	-0-					38
07	564	N	564	-0-	-0-	-0-	16	1	548	3	Y	-0-	38	1			-0-
08	T. A.		619	-0-	619	619	16	1	573	3	Y	26					76
							29	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	431	-0-	-65	-0-	420	2	11	9	N	10					212
04	450	X	393	-0-	-57	-0-	387	2	6	9	N	5					217
05	434	X	410	-0-	-24	-0-	403	2	7	9	N	6					223
06	420	X	339	-0-	-81	-0-	337	2	2	9	N	2					225
07	434	X	413	-0-	-21	-0-	413	2			N	-0-	177	1			48
08	434	X	417	-0-	-17	-0-	417	2			N	-0-					48

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	358	-0-	-76	-0-	352	2	6	9	N	5					62
04	390	X	333	-0-	-57	-0-	332	2	1	9	N	1					63
05	372	X	350	-0-	-22	-0-	346	2	4	9	N	4					67
06	360	X	291	-0-	-69	-0-	291	2			N	-0-					67
07	372	X	324	-0-	-48	-0-	324	2			N	-0-					67
08	372	X	354	-0-	-18	-0-	353	2	1	9	N	1					68

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	5	1	536	2	Y	10					81
							11	9									
04	533	N	533	-0-	-0-	-0-	5	1	526	2	Y	2					83
							2	9									
05	545	N	545	-0-	-0-	-0-	5	1	540	2	Y	-0-					83
06	540	N	464	-0-	-76	-0-	4	1	460	2	Y	-0-					83
07	561	N	561	-0-	-0-	-0-	5	1	556	2	Y	-0-					83
08	558	N	547	-0-	-11	-0-	5	1	542	2	Y	-0-					83

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		54	-0-	54	165	54	2			Y	-0-					54
04	DLQ G-10		50	-0-	50	215	50	2			Y	-0-					54
05	DLQ G-10		56	-0-	56	271	56	1			Y	-0-					54
06	DLQ G-10		50	-0-	50	321	50	1			Y	-0-					54
07	376	N	55	-0-	-321	-0-	55	1			Y	-0-					54
08	62	N	57	-0-	-5	-0-	57	2			Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	123	-0-	-63	-0-	123	2			N	-0-					77
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					77
05	155	N	57	-0-	-98	-0-	57	3			N	-0-					77
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					77
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					77
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					77

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
JTL OPERATING CO., INC //CONT.// 448052
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					79
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					79
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					79
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					79
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					79
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	#	1069	-0-	-16	-0-	1069	2			N	-0-					-0-
04	1050	#	1027	-0-	-23	-0-	1027	2			N	-0-					-0-
05	1085	#	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
06	1050	#	1020	-0-	-30	-0-	1020	2			N	-0-					-0-
07	1085	#	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
08	1054	#	1048	-0-	-6	-0-	1048	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
07	434	N	262	-0-	-172	-0-	262	2			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					102
04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					102
05	558	N	532	-0-	-26	-0-	532	2			N	-0-					102
06	600	N	482	-0-	-118	-0-	482	2			N	-0-					102
07	713	N	421	-0-	-292	-0-	421	2			N	-0-					102
*08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					90
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					90
05	589	N	533	-0-	-56	-0-	533	2			N	-0-					90
06	600	N	508	-0-	-92	-0-	508	2			N	-0-					90
*07	713	N	437	-0-	-276	-0-	436	2	1	9	N	1	1	8			90
*08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					20
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					20
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					20
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					20
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					20
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

03	919	N	919	-0-	-0-	-0-	918	3	1	9	N	1					31
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					31
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					31
06	900	N	755	-0-	-145	-0-	755	3			N	-0-					31
07	775	N	497	-0-	-278	-0-	497	3			N	-0-					31
08	1054	N	435	-0-	-619	-0-	435	3			N	-0-					31

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					21
04	720	N	453	-0-	-267	-0-	453	3			N	-0-					21
05	620	N	503	-0-	-117	-0-	503	3			N	-0-					21
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					21
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					21
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	255	-0-	-86	-0-	238	3	17	9	N	15					98
04	787	N	787	-0-	-0-	-0-	770	3	17	9	N	15					113
05	775	N	716	-0-	-59	-0-	701	3	15	9	N	14					127
06	575	N	575	-0-	-0-	-0-	555	3	20	9	N	18					145
07	806	N	634	-0-	-172	-0-	615	3	19	9	N	17					162
08	713	N	548	-0-	-165	-0-	540	3	8	9	N	7					169

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	510	N	416	-0-	-94	-0-	416	3			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	641	-0-	-134	-0-	641	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	806	N	571	-0-	-235	-0-	571	3			N	-0-					-0-
08	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					41
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					41
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					41
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					41
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					41
08	341	N	263	-0-	-78	-0-	263	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	357	-0-	-139	-0-	346	3	11	9	N	10					101
04	395	N	395	-0-	-0-	-0-	377	3	18	9	N	16					117
05	342	N	342	-0-	-0-	-0-	322	3	20	9	N	18					135
06	368	N	368	-0-	-0-	-0-	348	3	20	9	N	18					153
07	403	N	386	-0-	-17	-0-	374	3	12	9	N	11					164
08	341	N	339	-0-	-2	-0-	328	3	11	9	N	10					174

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-	-0-	-0-	1122	3	31	9	N	28	61	1			46
04	1090	N	1090	-0-	-0-	-0-	1065	3	25	9	N	23					69
05	1090	N	1090	-0-	-0-	-0-	1081	3	9	9	N	8					77
06	1096	N	1096	-0-	-0-	-0-	1056	3	40	9	N	36					113
07	1445	N	1445	-0-	-0-	-0-	1423	3	22	9	N	20					133
*08	1025	N	1025	-0-	-0-	-0-	1011	3	14	9	N	13	103	1			43

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	93	3	11	9	N	10					61
04	69	N	69	-0-	-0-	-0-	61	3	8	9	N	7					68
05	60	N	60	-0-	-0-	-0-	54	3	6	9	N	5					73
06	90	N	76	-0-	-14	-0-	69	3	7	9	N	6					79
07	103	N	103	-0-	-0-	-0-	99	3	4	9	N	4					83
*08	72	N	72	-0-	-0-	-0-	68	3	4	9	N	4					87

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	708	-0-	-346	-0-	708	3			N	-0-					17
04	600	N	519	-0-	-81	-0-	519	3			N	-0-					17
05	713	N	596	-0-	-117	-0-	596	3			N	-0-					17
06	690	N	609	-0-	-81	-0-	609	3			N	-0-					17
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					17
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	170	-0-	-109	-0-	170	3			N	-0-					20
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					20
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					20
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					20
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					20
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	903	3	14	9	Y	13	71	1			19
04	660	N	650	-0-	-10	-0-	638	3	12	9	Y	11					30
05	727	N	727	-0-	-0-	-0-	725	3	2	9	Y	2					32
06	765	N	765	-0-	-0-	-0-	756	3	9	9	Y	8					40
07	682	N	677	-0-	-5	-0-	667	3	10	9	Y	9					49
08	713	N	701	-0-	-12	-0-	686	3	15	9	Y	14					63

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	585	-0-	-35	-0-	570	3	15	9	N	14					141
04	570	N	540	-0-	-30	-0-	531	3	9	9	N	8					149
05	558	N	558	-0-	-0-	-0-	551	3	7	9	N	6					155
06	570	N	530	-0-	-40	-0-	521	3	9	9	N	8					163
07	558	N	552	-0-	-6	-0-	532	3	20	9	N	18					181
08	558	N	489	-0-	-69	-0-	489	3			N	-0-					181

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	88	3	22	9	Y	20	106	1			19
04	90	N	49	-0-	-41	-0-	30	3	19	9	Y	17					36
05	93	N	80	-0-	-13	-0-	76	3	4	9	Y	4					40
06	90	N	79	-0-	-11	-0-	65	3	14	9	Y	13					53
07	135	N	135	-0-	-0-	-0-	120	3	15	9	Y	14					67
*08	116	N	116	-0-	-0-	-0-	92	3	24	9	Y	22					89

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

03	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-
04	690	N	572	-0-	-118	-0-	572	2			N	-0-					-0-
05	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
06	540	N	368	-0-	-172	-0-	368	2			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
08	496	N	245	-0-	-251	-0-	245	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

03	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
06	1140	N	1038	-0-	-102	-0-	1038	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
07	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-
06	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	78	1	791	2	N	-0-					-0-
04	840	N	836	-0-	-4	-0-	76	1	760	2	N	-0-					-0-
05	868	N	863	-0-	-5	-0-	81	1	782	2	N	-0-					-0-
06	840	N	826	-0-	-14	-0-	76	1	750	2	N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	214	1	780	2	N	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	84	1	786	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	37	1	355	2	Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	53	1	629	2	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	49	1	619	2	Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	59	1	549	2	Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	45	1	558	2	Y	-0-					-0-
08	DLQ G-10		592	-0-	592	1195	43	1	549	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

03	774	N	774	-0-	-0-	-0-	54	1	719	3	Y	1					3
							1	9									
04	780	N	736	-0-	-44	-0-	53	1	682	3	Y	1					4
							1	9									
05	806	N	768	-0-	-38	-0-	51	1	714	3	Y	3	4	1			3
							3	9									
06	750	N	698	-0-	-52	-0-	44	1	651	3	Y	3	1	8			5
							3	9									
07	775	N	547	-0-	-228	-0-	35	1	511	3	Y	1	4	1			2
							1	9									
08	775	N	394	-0-	-381	-0-	25	1	367	3	Y	2	3	1			1
							2	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

03	297	N	297	-0-	-0-	-0-	28	1	269	2	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	16	1	196	2	Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	27	1	254	2	Y	-0-					-0-
07	DLQ G-10		243	-0-	243	243	18	1	225	2	Y	-0-					-0-
08	DLQ G-10		222	-0-	222	465	16	1	206	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

03	1612	X	769	-0-	-843	-0-	265	1	504	2	Y	-0-					-0-
04	3395	X	3395	-0-	-0-	-0-	2495	1	900	2	Y	-0-					-0-
05	3365	X	3365	-0-	-0-	-0-	2699	1	666	2	Y	-0-					-0-
06	1500	X	943	-0-	-557	-0-	366	1	577	2	Y	-0-					-0-
07	DLQ G-10		925	-0-	925	925	358	1	567	2	Y	-0-					-0-
08	DLQ G-10		930	-0-	930	1855	355	1	575	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

03	1750	N	1750	-0-	-0-	-0-	158	1	1592	2	N	-0-					-0-
04	1660	N	1660	-0-	-0-	-0-	151	1	1509	2	N	-0-					-0-
05	1705	N	1704	-0-	-1	-0-	159	1	1545	2	N	-0-					-0-
06	1680	N	1626	-0-	-54	-0-	150	1	1476	2	N	-0-					-0-
*07	2003	N	2003	-0-	-0-	-0-	431	1	1572	2	N	-0-					-0-
*08	1734	N	1734	-0-	-0-	-0-	167	1	1567	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

03	1603	N	1603	-0-	-0-	-0-	150	1	1453	2	Y	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	127	1	1518	2	Y	-0-					-0-
05	1526	N	1526	-0-	-0-	-0-	113	1	1413	2	Y	-0-					-0-
06	1560	N	1366	-0-	-194	-0-	132	1	1234	2	Y	-0-					-0-
07	DLQ G-10		1477	-0-	1477	1477	110	1	1367	2	Y	-0-					-0-
08	DLQ G-10		1555	-0-	1555	3032	113	1	1442	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	20	1	198	2	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	17	1	198	2	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	15	1	183	2	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	17	1	163	2	Y	-0-					-0-
07	DLQ G-10		179	-0-	179	179	13	1	166	2	Y	-0-					-0-
08	DLQ G-10		176	-0-	176	355	13	1	163	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	62	1	828	2	Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	48	1	830	2	Y	-0-					-0-
05	992	N	889	-0-	-103	-0-	57	1	832	2	Y	-0-					-0-
06	870	N	868	-0-	-2	-0-	49	1	799	2	Y	-0-					-0-
							20	3									
07	DLQ G-10		880	-0-	880	880	46	1	834	2	Y	-0-					-0-
08	DLQ G-10		837	-0-	837	1717	49	1	788	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	15	7	2			Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	21	1	199	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	16	1	192	2	Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	17	1	209	2	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	21	1	195	2	Y	-0-					-0-
07	DLQ G-10		226	-0-	226	226	17	1	209	2	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	451	16	1	209	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	47	1	632	2	Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	33	1	569	2	Y	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	68	1	997	2	Y	-0-					-0-
06	873	N	873	-0-	-0-	-0-	49	1	804	2	Y	-0-					-0-
							20	3									
07	DLQ G-10		796	-0-	796	796	41	1	755	2	Y	-0-					-0-
08	DLQ G-10		734	-0-	734	1530	43	1	691	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	33	1	320	2	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	31	1	371	2	Y	-0-					-0-
05	399	N	399	-0-	-0-	-0-	29	1	370	2	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
07	DLQ G-10		358	-0-	358	358	27	1	331	2	Y	-0-					-0-
08	DLQ G-10		391	-0-	391	749	28	1	363	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	107	1	1036	2	Y	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	83	1	996	2	Y	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	77	1	962	2	Y	-0-					-0-
06	1110	N	999	-0-	-111	-0-	96	1	903	2	Y	-0-					-0-
07	DLQ G-10		1009	-0-	1009	1009	75	1	934	2	Y	-0-					-0-
08	DLQ G-10		989	-0-	989	1998	72	1	917	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

03	1277	N	1277	-0-	-0-	-0-	115	1	1162	2	N	-0-					-0-
04	1260	N	1226	-0-	-34	-0-	112	1	1114	2	N	-0-					-0-
05	1271	N	1101	-0-	-170	-0-	103	1	998	2	N	-0-					-0-
06	1230	N	956	-0-	-274	-0-	88	1	868	2	N	-0-					-0-
07	1271	N	1059	-0-	-212	-0-	228	1	831	2	N	-0-					-0-
08	1116	N	880	-0-	-236	-0-	85	1	795	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

03	221	N	221	-0-	-0-	-0-	21	1	200	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	24	1	291	2	Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	26	1	246	2	Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	20	1	252	2	Y	-0-					-0-
08	DLQ G-10		270	-0-	270	542	20	1	250	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

03	607	N	607	-0-	-0-	-0-	57	1	550	2	Y	-0-					-0-
04	778	N	778	-0-	-0-	-0-	60	1	718	2	Y	-0-					-0-
05	859	N	859	-0-	-0-	-0-	63	1	796	2	Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	73	1	681	2	Y	-0-					-0-
07	DLQ G-10		655	-0-	655	655	49	1	606	2	Y	-0-					-0-
08	DLQ G-10		594	-0-	594	1249	43	1	551	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

03	135	N	135	-0-	-0-	-0-	12	1	123	2	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	13	1	125	2	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	15	1	147	2	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	14	1	142	2	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	39	1	142	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	15	1	138	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

03	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	9	1	86	2	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	2	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	20	1	74	2	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	8	1	77	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	98	1	225	2	Y	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	1029	1	371	2	Y	-0-					-0-
05	1597	N	1597	-0-	-0-	-0-	1281	1	316	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	172	1	271	2	Y	-0-					-0-
07	DLQ G-10		428	-0-	428	428	166	1	262	2	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	856	163	1	265	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	19	1	180	2	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	13	1	159	2	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	18	1	228	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	21	1	201	2	Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	17	1	207	2	Y	-0-					-0-
08	DLQ G-10		205	-0-	205	429	15	1	190	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	49	1	475	2	Y	-0-					-0-
04	638	N	638	-0-	-0-	-0-	49	1	589	2	Y	-0-					-0-
05	555	N	555	-0-	-0-	-0-	41	1	514	2	Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	50	1	467	2	Y	-0-					-0-
07	DLQ G-10		519	-0-	519	519	39	1	480	2	Y	-0-					-0-
08	DLQ G-10		518	-0-	518	1037	38	1	480	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	55	1	551	2	N	-0-					-0-
04	630	N	600	-0-	-30	-0-	55	1	545	2	N	-0-					-0-
05	620	N	608	-0-	-12	-0-	57	1	551	2	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	53	1	522	2	N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	147	1	535	2	N	-0-					-0-
08	620	N	591	-0-	-29	-0-	57	1	534	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	33	1	320	2	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	24	1	288	2	Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	22	1	278	2	Y	-0-					-0-
06	330	N	247	-0-	-83	-0-	24	1	223	2	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	21	1	263	2	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	621	24	1	313	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1753	N	1753	-0-	-0-	-0-	158	1	1595	2	N	-0-					-0-
04	1710	N	1699	-0-	-11	-0-	155	1	1544	2	N	-0-					-0-
05	1736	N	1721	-0-	-15	-0-	161	1	1560	2	N	-0-					-0-
06	1710	N	1645	-0-	-65	-0-	152	1	1493	2	N	-0-					-0-
*07	1986	N	1986	-0-	-0-	-0-	428	1	1558	2	N	-0-					-0-
08	1736	N	1718	-0-	-18	-0-	166	1	1552	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	28	1	285	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	28	1	276	2	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	29	1	279	2	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	27	1	261	2	N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	75	1	273	2	N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	38	1	369	2	Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	37	1	438	2	Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
06	390	N	345	-0-	-45	-0-	33	1	312	2	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	36	1	444	2	Y	-0-					-0-
08	DLQ G-10		389	-0-	389	869	28	1	361	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2269	X	2269	-0-	-0-	-0-	205	1	2064	2	N	-0-					-0-
04	2340	X	2162	-0-	-178	-0-	197	1	1965	2	N	-0-					-0-
05	2418	X	2155	-0-	-263	-0-	201	1	1954	2	N	-0-					-0-
06	2340	X	2189	-0-	-151	-0-	202	1	1987	2	N	-0-					-0-
*07	2577	X	2577	-0-	-0-	-0-	555	1	2022	2	N	-0-					-0-
08	2263	X	1354	-0-	-909	-0-	131	1	1223	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	59	1	599	2	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	58	1	584	2	N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	61	1	588	2	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	57	1	564	2	N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	158	1	575	2	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	59	1	554	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	-0-	-0-	-33	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3073	-0-	-182	-0-	287	1	2786	2	Y	-0-					-0-
04	3603	X	3603	-0-	-0-	-0-	278	1	3325	2	Y	-0-					-0-
05	3325	X	3325	-0-	-0-	-0-	245	1	3080	2	Y	-0-					-0-
06	3040	X	3040	-0-	-0-	-0-	293	1	2747	2	Y	-0-					-0-
07	DLQ G-10		3064	-0-	3064	3064	229	1	2835	2	Y	-0-					-0-
08	DLQ G-10		3097	-0-	3097	6161	225	1	2872	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	27	1	263	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	29	1	352	2	Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	26	1	322	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	32	1	301	2	Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	24	1	300	2	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	605	20	1	261	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	52	1	500	2	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	50	1	601	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	35	1	438	2	Y	-0-					-0-
06	480	N	427	-0-	-53	-0-	41	1	386	2	Y	-0-					-0-
07	DLQ G-10		426	-0-	426	426	32	1	394	2	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	851	31	1	394	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	41	1	398	2	Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	54	1	645	2	Y	-0-					-0-
05	670	N	670	-0-	-0-	-0-	49	1	621	2	Y	-0-					-0-
06	647	N	647	-0-	-0-	-0-	62	1	585	2	Y	-0-					-0-
07	DLQ G-10		648	-0-	648	648	48	1	600	2	Y	-0-					-0-
08	DLQ G-10		651	-0-	651	1299	47	1	604	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	16	1	158	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	20	1	245	2	Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	16	1	198	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	14	1	179	2	Y	-0-					-0-
08	DLQ G-10		190	-0-	190	383	14	1	176	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	9	1	83	2	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	8	1	76	2	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	6	1	77	2	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	164	6	1	75	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	20	1	191	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	19	1	226	2	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	18	1	171	2	Y	-0-					-0-
07	DLQ G-10		187	-0-	187	187	14	1	173	2	Y	-0-					-0-
08	DLQ G-10		182	-0-	182	369	13	1	169	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	28	1	273	2	Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	33	1	416	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	44	1	415	2	Y	-0-					-0-
07	DLQ G-10		465	-0-	465	465	35	1	430	2	Y	-0-					-0-
08	DLQ G-10		469	-0-	469	934	34	1	435	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	24	1	286	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	25	1	239	2	Y	-0-					-0-
07	DLQ G-10		267	-0-	267	267	20	1	247	2	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	533	19	1	247	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	45	1	438	2	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	30	1	361	2	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	29	1	366	2	Y	-0-					-0-
06	480	N	379	-0-	-101	-0-	37	1	342	2	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	29	1	355	2	Y	-0-					-0-
08	DLQ G-10		387	-0-	387	771	28	1	359	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	64	1	619	2	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	49	1	585	2	Y	-0-					-0-
05	640	N	640	-0-	-0-	-0-	47	1	593	2	Y	-0-					-0-
06	660	N	620	-0-	-40	-0-	60	1	560	2	Y	-0-					-0-
07	DLQ G-10		649	-0-	649	649	49	1	600	2	Y	-0-					-0-
08	DLQ G-10		644	-0-	644	1293	47	1	597	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	13	1	126	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	8	1	74	2	Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	7	1	89	2	Y	-0-					-0-
08	DLQ G-10		59	-0-	59	155	4	1	55	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	N	950	-0-	-0-	-0-	86	1	864	2	N	-0-					-0-
04	930	N	924	-0-	-6	-0-	84	1	840	2	N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	88	1	857	2	N	-0-					-0-
06	930	N	916	-0-	-14	-0-	85	1	831	2	N	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	235	1	858	2	N	-0-					-0-
*08	940	N	940	-0-	-0-	-0-	91	1	849	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	24	1	241	2	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	24	1	236	2	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	25	1	243	2	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	24	1	232	2	N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	70	1	255	2	N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	30	1	278	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	89	1	899	2	N	-0-					-0-
04	1020	N	952	-0-	-68	-0-	87	1	865	2	N	-0-					-0-
05	992	N	937	-0-	-55	-0-	87	1	850	2	N	-0-					-0-
06	960	N	868	-0-	-92	-0-	80	1	788	2	N	-0-					-0-
*07	1067	N	1067	-0-	-0-	-0-	230	1	837	2	N	-0-					-0-
08	930	N	905	-0-	-25	-0-	87	1	818	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	27	1	277	2	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	27	1	268	2	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	28	1	275	2	N	-0-					-0-
06	300	N	287	-0-	-13	-0-	27	1	260	2	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	75	1	272	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	29	1	273	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2106	N	2106	-0-	-0-	-0-	190	1	1916	2	N	-0-					-0-
04	2019	N	2019	-0-	-0-	-0-	184	1	1835	2	N	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	193	1	1873	2	N	-0-					-0-
06	2040	N	1892	-0-	-148	-0-	175	1	1717	2	N	-0-					-0-
*07	2339	N	2339	-0-	-0-	-0-	504	1	1835	2	N	-0-					-0-
08	2077	N	2013	-0-	-64	-0-	194	1	1819	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	42	1	406	2	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	50	1	598	2	Y	-0-					-0-
05	596	N	596	-0-	-0-	-0-	44	1	552	2	Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	52	1	489	2	Y	-0-					-0-
07	DLQ G-10		540	-0-	540	540	40	1	500	2	Y	-0-					-0-
08	DLQ G-10		538	-0-	538	1078	39	1	499	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	85	1	853	2	Y	-0-					-0-
04	930	N	908	-0-	-22	-0-	83	1	825	2	Y	-0-					-0-
05	930	N	918	-0-	-12	-0-	86	1	832	2	Y	-0-					-0-
06	900	N	869	-0-	-31	-0-	80	1	789	2	Y	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	223	1	813	2	Y	-0-					-0-
08	930	N	896	-0-	-34	-0-	86	1	810	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	117	1	1182	2	N	-0-					-0-
04	1260	N	1243	-0-	-17	-0-	113	1	1130	2	N	-0-					-0-
05	1302	N	1256	-0-	-46	-0-	117	1	1139	2	N	-0-					-0-
06	1260	N	1208	-0-	-52	-0-	112	1	1096	2	N	-0-					-0-
*07	1448	N	1448	-0-	-0-	-0-	312	1	1136	2	N	-0-					-0-
08	1271	N	1258	-0-	-13	-0-	121	1	1137	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1334	N	1334	-0-	-0-	-0-	125	1	1209	2	Y	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	130	1	1559	2	Y	-0-					-0-
05	1491	N	1491	-0-	-0-	-0-	110	1	1381	2	Y	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	132	1	1238	2	Y	-0-					-0-
07	DLQ G-10		1347	-0-	1347	1347	101	1	1246	2	Y	-0-					-0-
08	DLQ G-10		1368	-0-	1368	2715	99	1	1269	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	85	1	856	2	N	-0-					-0-
04	960	N	909	-0-	-51	-0-	83	1	826	2	N	-0-					-0-
05	961	N	923	-0-	-38	-0-	86	1	837	2	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	82	1	802	2	N	-0-					-0-
*07	1059	N	1059	-0-	-0-	-0-	228	1	831	2	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	86	1	803	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	32	1	318	2	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	30	1	301	2	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	31	1	305	2	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	30	1	295	2	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	85	1	309	2	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	32	1	299	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	20	1	200	2	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	21	1	212	2	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	19	1	187	2	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	18	1	179	2	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	58	1	210	2	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	21	1	198	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	27	1	264	2	Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	40	1	477	2	Y	-0-					-0-
05	511	N	511	-0-	-0-	-0-	38	1	473	2	Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	46	1	429	2	Y	-0-					-0-
07	DLQ G-10		490	-0-	490	490	37	1	453	2	Y	-0-					-0-
08	DLQ G-10		481	-0-	481	971	35	1	446	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	28	1	271	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	32	1	387	2	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	29	1	358	2	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	35	1	326	2	Y	-0-					-0-
07	DLQ G-10		362	-0-	362	362	27	1	335	2	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	722	26	1	334	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	41	1	417	2	N	-0-					-0-
04	450	N	444	-0-	-6	-0-	40	1	404	2	N	-0-					-0-
05	465	N	459	-0-	-6	-0-	43	1	416	2	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	41	1	401	2	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	113	1	413	2	N	-0-					-0-
08	465	N	454	-0-	-11	-0-	44	1	410	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	76	1	736	2	Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	63	1	754	2	Y	-0-					-0-
05	819	N	819	-0-	-0-	-0-	60	1	759	2	Y	-0-					-0-
06	780	N	769	-0-	-11	-0-	74	1	695	2	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	58	1	723	2	Y	-0-					-0-
08	DLQ G-10		788	-0-	788	1569	57	1	731	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	23	1	228	2	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	22	1	222	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	22	1	212	2	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	20	1	196	2	N	-0-					-0-
07	248	N	73	-0-	-175	-0-	16	1	57	2	N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	63	1	635	2	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	65	1	645	2	N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	69	1	669	2	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	65	1	642	2	N	-0-					-0-
*07	846	N	846	-0-	-0-	-0-	182	1	664	2	N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	69	1	650	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	7	1	92	2	Y	-0-					-0-
08	DLQ G-10		100	-0-	100	199	7	1	93	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	18	1	179	2	N	-0-			-0-
04	180	N	110	-0-	-70	-0-	10	1	100	2	N	-0-			-0-
05	186	N	79	-0-	-107	-0-	7	1	72	2	N	-0-			-0-
06	180	N	96	-0-	-84	-0-	9	1	87	2	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	23	1	83	2	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1561	N	1561	-0-	-0-	-0-	141	1	1420	2	N	-0-			-0-
04	1560	N	1503	-0-	-57	-0-	137	1	1366	2	N	-0-			-0-
05	1555	N	1555	-0-	-0-	-0-	145	1	1410	2	N	-0-			-0-
06	1500	N	1496	-0-	-4	-0-	138	1	1358	2	N	-0-			-0-
*07	1783	N	1783	-0-	-0-	-0-	384	1	1399	2	N	-0-			-0-
08	1550	N	1487	-0-	-63	-0-	143	1	1344	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	17	1	161	2	Y	-0-			-0-
04	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-			-0-
05	177	N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-			-0-
06	166	N	166	-0-	-0-	-0-	16	1	150	2	Y	-0-			-0-
07	DLQ G-10		168	-0-	168	168	13	1	155	2	Y	-0-			-0-
08	DLQ G-10		166	-0-	166	334	12	1	154	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	14	1	132	2	Y	-0-			-0-
04	567	N	567	-0-	-0-	-0-	44	1	523	2	Y	-0-			-0-
05	475	N	475	-0-	-0-	-0-	35	1	440	2	Y	-0-			-0-
06	414	N	414	-0-	-0-	-0-	40	1	374	2	Y	-0-			-0-
07	DLQ G-10		413	-0-	413	413	31	1	382	2	Y	-0-			-0-
08	DLQ G-10		405	-0-	405	818	29	1	376	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	39	1	382	2	Y	-0-			-0-
04	364	N	364	-0-	-0-	-0-	28	1	336	2	Y	-0-			-0-
05	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-			-0-
06	360	N	336	-0-	-24	-0-	32	1	304	2	Y	-0-			-0-
07	DLQ G-10		343	-0-	343	343	26	1	317	2	Y	-0-			-0-
08	DLQ G-10		342	-0-	342	685	25	1	317	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1296	N	1296	-0-	-0-	-0-	121	1	1175	2	Y	-0-			-0-
04	1252	N	1252	-0-	-0-	-0-	97	1	1155	2	Y	-0-			-0-
05	1236	N	1236	-0-	-0-	-0-	91	1	1145	2	Y	-0-			-0-
06	1260	N	1177	-0-	-83	-0-	113	1	1064	2	Y	-0-			-0-
07	DLQ G-10		1198	-0-	1198	1198	90	1	1108	2	Y	-0-			-0-
08	DLQ G-10		1197	-0-	1197	2395	87	1	1110	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	2	Y	-0-					-0-
08	DLQ G-10		2	-0-	2	10	2	2			Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

03	616	N	616	-0-	-0-	-0-	43	1	573	2	Y	-0-					-0-
04	690	N	656	-0-	-34	-0-	36	1	620	2	Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	43	1	628	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	37	1	615	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		677	-0-	677	677	35	1	642	2	Y	-0-					-0-
08	DLQ G-10		652	-0-	652	1329	38	1	614	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

03	3131	X	3042	-0-	-89	-0-	274	1	2768	2	N	-0-					-0-
04	3053	X	3053	-0-	-0-	-0-	278	1	2775	2	N	-0-					-0-
05	3038	X	2875	-0-	-163	-0-	268	1	2607	2	N	-0-					-0-
06	2940	X	2922	-0-	-18	-0-	270	1	2652	2	N	-0-					-0-
*07	3436	X	3436	-0-	-0-	-0-	740	1	2696	2	N	-0-					-0-
08	3162	X	2958	-0-	-204	-0-	285	1	2673	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

03	1259	N	1259	-0-	-0-	-0-	114	1	1145	2	N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	112	1	1123	2	N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	118	1	1148	2	N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	112	1	1098	2	N	-0-					-0-
*07	1425	N	1425	-0-	-0-	-0-	307	1	1118	2	N	-0-					-0-
08	1271	N	1204	-0-	-67	-0-	116	1	1088	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	46	1	611	2	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	32	1	568	2	N	-0-					-0-
05	651	N	583	-0-	-68	-0-	37	1	546	2	N	-0-					-0-
06	630	N	544	-0-	-86	-0-	30	1	502	2	N	-0-					-0-
							12	3									
07	620	N	542	-0-	-78	-0-	28	1	514	2	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	31	1	500	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1390	N	1390	-0-	-0-	-0-	125	1	1265	2	N	-0-					-0-
04	1399	N	1399	-0-	-0-	-0-	127	1	1272	2	N	-0-					-0-
05	1395	N	1352	-0-	-43	-0-	126	1	1226	2	N	-0-					-0-
06	1350	N	1258	-0-	-92	-0-	116	1	1142	2	N	-0-					-0-
*07	1604	N	1604	-0-	-0-	-0-	345	1	1259	2	N	-0-					-0-
*08	1372	N	1372	-0-	-0-	-0-	132	1	1240	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1093	N	1093	-0-	-0-	-0-	99	1	994	2	N	-0-					-0-
04	1110	N	1101	-0-	-9	-0-	100	1	1001	2	N	-0-					-0-
05	1085	N	1071	-0-	-14	-0-	100	1	971	2	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	93	1	916	2	N	-0-					-0-
07	1147	N	1111	-0-	-36	-0-	239	1	872	2	N	-0-					-0-
*08	1095	N	1095	-0-	-0-	-0-	106	1	989	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1352	N	1352	-0-	-0-	-0-	122	1	1230	2	N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	113	1	1127	2	N	-0-					-0-
05	1457	N	1289	-0-	-168	-0-	120	1	1169	2	N	-0-					-0-
06	1320	N	1243	-0-	-77	-0-	115	1	1128	2	N	-0-					-0-
*07	1496	N	1496	-0-	-0-	-0-	322	1	1174	2	N	-0-					-0-
08	1302	N	1265	-0-	-37	-0-	122	1	1143	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	38	1	74	2	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	335	1	121	2	N	-0-					-0-
05	186	N	10	-0-	-176	-0-	8	1	2	2	N	-0-					-0-
06	120	N	23	-0-	-97	-0-	9	1	14	2	N	-0-					-0-
07	372	N	109	-0-	-263	-0-	42	1	67	2	N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	51	1	511	2	N	-0-					-0-
04	810	N	556	-0-	-254	-0-	51	1	505	2	N	-0-					-0-
05	620	N	563	-0-	-57	-0-	53	1	510	2	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	53	1	525	2	N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	143	1	522	2	N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	89	1	1197	2	N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	67	1	1177	2	N	-0-					-0-
05	1395	N	1241	-0-	-154	-0-	79	1	1162	2	N	-0-					-0-
06	1230	N	1219	-0-	-11	-0-	68	1	1123	2	N	-0-					-0-
							28	3									
07	1271	N	1233	-0-	-38	-0-	64	1	1169	2	N	-0-					-0-
08	1240	N	1193	-0-	-47	-0-	70	1	1123	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-					-0-
04	810	N	521	-0-	-289	-0-	47	1	474	2	N	-0-					-0-
05	806	N	420	-0-	-386	-0-	39	1	381	2	N	-0-					-0-
06	840	N	422	-0-	-418	-0-	39	1	383	2	N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	140	1	511	2	N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	57	1	535	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1316	N	1316	-0-	-0-	-0-	119	1	1197	2	N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	114	1	1135	2	N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	121	1	1171	2	N	-0-					-0-
06	1260	N	1241	-0-	-19	-0-	115	1	1126	2	N	-0-					-0-
*07	1500	N	1500	-0-	-0-	-0-	323	1	1177	2	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	123	1	1150	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	69	1	923	2	N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	52	1	905	2	N	-0-					-0-
05	1085	N	973	-0-	-112	-0-	62	1	911	2	N	-0-					-0-
06	960	N	939	-0-	-21	-0-	53	1	865	2	N	-0-					-0-
							21	3									
07	992	N	938	-0-	-54	-0-	49	1	889	2	N	-0-					-0-
08	961	N	914	-0-	-47	-0-	54	1	860	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	41	1	545	2	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	30	1	517	2	N	-0-					-0-
05	620	N	519	-0-	-101	-0-	33	1	486	2	N	-0-					-0-
06	570	N	482	-0-	-88	-0-	27	1	444	2	N	-0-					-0-
							11	3									
07	558	N	503	-0-	-55	-0-	26	1	477	2	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	30	1	481	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	42	1	561	2	Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	34	1	585	2	Y	-0-					-0-
05	713	N	576	-0-	-137	-0-	37	1	539	2	Y	-0-					-0-
06	570	N	559	-0-	-11	-0-	31	1	515	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		704	-0-	704	704	37	1	667	2	Y	-0-					-0-
08	DLQ G-10		638	-0-	638	1342	37	1	601	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3082	-0-	-49	-0-	214	1	2868	2	N	-0-					-0-
04	3015	X	3015	-0-	-0-	-0-	163	1	2852	2	N	-0-					-0-
05	3162	X	3029	-0-	-133	-0-	194	1	2835	2	N	-0-					-0-
06	3060	X	3008	-0-	-52	-0-	168	1	2771	2	N	-0-					-0-
							69	3									
07	3162	X	2998	-0-	-164	-0-	156	1	2842	2	N	-0-					-0-
08	3131	X	2905	-0-	-226	-0-	170	1	2735	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	49	1	653	2	N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	41	1	714	2	N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	51	1	740	2	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	42	1	697	2	N	-0-					-0-
							17	3									
*07	784	N	784	-0-	-0-	-0-	41	1	743	2	N	-0-					-0-
08	806	N	765	-0-	-41	-0-	45	1	720	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	28	1	274	2	Y	-0-					-0-
04	210	N	159	-0-	-51	-0-	12	1	147	2	Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	17	1	218	2	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	43	1	408	2	Y	-0-					-0-
07	DLQ G-10		1295	-0-	1295	1295	97	1	1198	2	Y	-0-					-0-
08	DLQ G-10		661	-0-	661	1956	48	1	613	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	64	1	616	2	Y	-0-					-0-
04	960	N	774	-0-	-186	-0-	60	1	714	2	Y	-0-					-0-
05	860	N	860	-0-	-0-	-0-	63	1	797	2	Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	80	1	754	2	Y	-0-					-0-
07	DLQ G-10		891	-0-	891	891	67	1	824	2	Y	-0-					-0-
08	DLQ G-10		892	-0-	892	1783	65	1	827	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

03	1054	N	1054	-0-	-0-	-0-	99	1	955	2	Y	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	79	1	947	2	Y	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	93	1	1162	2	Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	111	1	1044	2	Y	-0-					-0-
07	DLQ G-10		1179	-0-	1179	1179	88	1	1091	2	Y	-0-					-0-
08	DLQ G-10		1156	-0-	1156	2335	84	1	1072	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	50	1	485	2	Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	51	1	613	2	Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	46	1	575	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	54	1	509	2	Y	-0-					-0-
07	DLQ G-10		563	-0-	563	563	42	1	521	2	Y	-0-					-0-
08	DLQ G-10		548	-0-	548	1111	40	1	508	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	15	1	145	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	19	1	222	2	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	18	1	232	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					-0-
07	DLQ G-10		230	-0-	230	230	17	1	213	2	Y	-0-					-0-
08	DLQ G-10		226	-0-	226	456	16	1	210	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	4	1	46	2	Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	13	1	168	2	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	19	1	181	2	Y	-0-					-0-
07	DLQ G-10		217	-0-	217	217	16	1	201	2	Y	-0-					-0-
08	DLQ G-10		217	-0-	217	434	16	1	201	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	22	1	209	2	Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	23	1	275	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	30	1	279	2	Y	-0-					-0-
07	DLQ G-10		285	-0-	285	285	21	1	264	2	Y	-0-					-0-
08	DLQ G-10		279	-0-	279	564	20	1	259	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	15	1	147	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
06	150	N	104	-0-	-46	-0-	10	1	94	2	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	9	1	110	2	Y	-0-					-0-	
08	DLQ G-10		136	-0-	136	255	10	1	126	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	890	-0-	-226	-0-	890	2			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
05	992	N	419	-0-	-573	-0-	419	2			N	-0-					-0-
06	870	N	821	-0-	-49	-0-	821	2			N	-0-					-0-
07	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	930	N	621	-0-	-309	-0-	621	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

03	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
06	870	N	775	-0-	-95	-0-	775	2			N	-0-					-0-
07	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
08	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
05	1457	N	1017	-0-	-440	-0-	1017	2			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
*08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

03	1209	N	911	-0-	-298	-0-	911	2			N	-0-					-0-
04	990	N	926	-0-	-64	-0-	926	2			N	-0-					-0-
05	868	N	573	-0-	-295	-0-	573	2			N	-0-					-0-
06	870	N	664	-0-	-206	-0-	664	2			N	-0-					-0-
07	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-
*08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	434	N	218	-0-	-216	-0-	218	2			N	-0-					-0-
06	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
05	403	N	225	-0-	-178	-0-	225	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
05	620	N	473	-0-	-147	-0-	473	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
05	992	N	795	-0-	-197	-0-	795	2			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
04	1830	N	1824	-0-	-6	-0-	1824	2			N	-0-					-0-
05	2170	N	985	-0-	-1185	-0-	985	2			N	-0-					-0-
06	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
07	1891	N	1856	-0-	-35	-0-	1856	2			N	-0-					-0-
*08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	600	N	373	-0-	-227	-0-	373	2			N	-0-					-0-
05	558	N	418	-0-	-140	-0-	418	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1099	-0-	-203	-0-	1099	2			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
05	1178	N	882	-0-	-296	-0-	882	2			N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
07	1147	N	1059	-0-	-88	-0-	1059	2			N	-0-					-0-
*08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					4
04	11	N	11	-0-	-0-	-0-	4	1	7	2	N	-0-					4
05	13	N	13	-0-	-0-	-0-	5	1	8	2	N	-0-					4
06	29	N	29	-0-	-0-	-0-	8	1	21	2	N	-0-					4
*07	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	8	1			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	10	1	28	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	274	1	444	2	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	272	1	431	2	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	292	1	416	2	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	169	1	482	2	N	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	207	1	692	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	102	1	1022	3	N	-0-					-0-
04	1697	N	1697	-0-	-0-	-0-	143	1	1554	3	N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	121	1	1013	3	N	-0-					-0-
06	1080	N	1003	-0-	-77	-0-	107	1	896	3	N	-0-					-0-
07	1767	N	1199	-0-	-568	-0-	110	1	1089	3	N	-0-					-0-
08	1147	N	740	-0-	-407	-0-	68	1	672	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	830	-0-	-193	-0-	830	2			N	-0-					-0-
04	870	N	646	-0-	-224	-0-	646	2			N	-0-					-0-
05	899	N	692	-0-	-207	-0-	692	2			N	-0-					-0-
06	810	N	682	-0-	-128	-0-	682	2			N	-0-					-0-
07	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
*08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

03	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
05	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
06	600	N	424	-0-	-176	-0-	424	2			N	-0-					-0-
07	403	N	276	-0-	-127	-0-	276	2			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

03	2263	N	2128	-0-	-135	-0-	2128	2			N	-0-					-0-
04	1890	N	1374	-0-	-516	-0-	1374	2			N	-0-					-0-
05	2263	N	1546	-0-	-717	-0-	1546	2			N	-0-					-0-
06	2070	N	1414	-0-	-656	-0-	1414	2			N	-0-					-0-
07	1426	N	1142	-0-	-284	-0-	1142	2			N	-0-					-0-
*08	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

*02	112	N	111	-0-	-1	-0-	111	2			N	-0-					6
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					6
*04	150	N	85	-0-	-65	-0-	85	2			N	-0-					6
*05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					6
*06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					6
*07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					6
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

*02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					42
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					42
*04	120	N	58	-0-	-62	-0-	58	2			N	-0-					42
*05	465	N	26	-0-	-439	-0-	26	2			N	-0-					42
*06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					42
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					42
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

03	T. A.		20	-0-	20	B	20	20	2		Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	20				Y	-0-					-0-
05	T. A.		4	-0-	4	B	24	4	2		Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	24				Y	-0-					-0-
*07	24	X	-0-	-0-	-24	B	-0-				Y	-0-					-0-
08	4	N	NO RPT	-0-	-4	B	-0-				Y	NO RPT					-0-

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0- B	-0-	215	2	2	9	Y	2					181
04	112	N	112	-0-	-0- B	-0-	110	2	2	9	Y	2					183
05	32	N	32	-0-	-0- B	-0-	30	2	2	9	Y	2					185
06	210	N	32	-0-	-178 B	-0-	30	2	2	9	Y	2					187
*07	32	N	32	-0-	-0- B	-0-	30	2	2	9	Y	2					189
08	31	N	NO RPT	-0-	-31 B	-0-					Y	NO RPT					189

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

03	T. A.		5	-0-	5 B	5	5	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	5					Y	-0-					-0-
05	T. A.		3	-0-	3 B	8	3	2			Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	8					Y	-0-					-0-
*07	8	X	-0-	-0-	-8 B	-0-					Y	-0-					-0-
08	3	N	NO RPT	-0-	-3 B	-0-					Y	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - PLUGGED 05/09/17

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

03	4743	X	3930	-0-	-813	-0-	3930	3			Y	-0-					-0-
04	4590	X	3805	-0-	-785	-0-	1	1	3804	3	Y	-0-					-0-
05	4743	X	3704	-0-	-1039	-0-	1	1	3703	3	Y	-0-					-0-
06	4590	X	4041	-0-	-549	-0-	1	1	4040	3	Y	-0-					-0-
07	4588	X	4142	-0-	-446	-0-	1	1	4141	3	Y	-0-					-0-
*08	4116	X	4116	-0-	-0-	-0-	1	1	4115	3	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

03	2201	X	1561	-0-	-640	-0-	1560	3	1	9	Y	1	1	0			-0-
04	2901	X	2901	-0-	-0-	-0-	2891	3	10	9	Y	9	8	0			1
05	1240	X	1227	-0-	-13	-0-	1227	3			Y	-0-	1	0			-0-
06	1500	X	1062	-0-	-438	-0-	1062	3			Y	-0-					-0-
07	3007	X	1109	-0-	-1898	-0-	1099	3	10	9	Y	9	8	0			1
08	3007	X	1103	-0-	-1904	-0-	1082	3	21	9	Y	19	18	0			2

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

03	2170	X	1076	-0-	-1094	-0-	1076	3			Y	-0-					-0-
04	1110	N	574	-0-	-536	-0-	1	1	573	3	Y	-0-					-0-
05	3100	N	7051	-0-	3951	3951	1	1	6973	3	Y	70	66	0			4
							77	9									
06	3000	N	6147	-0-	3147	7098	1	1	6093	3	Y	48	47	0			5
							53	9									
07	3100	N	5828	-0-	2728	9826	1	1	5786	3	Y	37	38	0			4
							41	9									
*08	16729	X	6903	-0-	-9826	-0-	1	1	6872	3	Y	27	28	0			3
							30	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1362	-0-	-560	-0-	1355	3	7	9	Y	6	7	0			1
04	1710	N	1407	-0-	-303	-0-	1	1	1406	3	Y	-0-	1	0			-0-
05	1705	N	1327	-0-	-378	-0-	1	1	1308	3	Y	16	15	0			1
							18	9									
06	1353	N	1353	-0-	-0-	-0-	1	1	1329	3	Y	21	20	0			2
							23	9									
07	1457	N	1289	-0-	-168	-0-	1	1	1267	3	Y	19	19	0			2
							21	9									
*08	1397	N	1397	-0-	-0-	-0-	1	1	1383	3	Y	12	13	0			1
							13	9									

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2952	X	2952	-0-	-0-	-0-	2952	3			Y	-0-					-0-
04	3119	X	3119	-0-	-0-	-0-	1	1	3118	3	Y	-0-					-0-
05	3100	N	3587	-0-	487	487	1	1	3586	3	Y	-0-					-0-
06	3000	N	3967	-0-	967	1454	1	1	3966	3	Y	-0-					-0-
07	5379	X	3925	-0-	-1454	-0-	1	1	3906	3	Y	16	14	0			2
							18	9									
*08	3680	X	3680	-0-	-0-	-0-	1	1	3665	3	Y	13	14	0			1
							14	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	716	-0-	-710	-0-	716	3			Y	-0-					-0-
04	1200	N	668	-0-	-532	-0-	1	1	667	3	Y	-0-					-0-
05	961	N	775	-0-	-186	-0-	1	1	774	3	Y	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	1	1	1278	3	Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1	1	1282	3	Y	-0-					-0-
*08	1323	N	1323	-0-	-0-	-0-	1	1	1322	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5186	X	5186	-0-	-0-	-0-	5176	3	10	9	Y	9	12	0			1
04	5279	X	5279	-0-	-0-	-0-	1	1	5278	3	Y	-0-	1	0			-0-
05	4792	X	4792	-0-	-0-	-0-	1	1	4791	3	Y	-0-					-0-
06	4430	X	4430	-0-	-0-	-0-	1	1	4429	3	Y	-0-					-0-
07	5611	X	4124	-0-	-1487	-0-	1	1	4123	3	Y	-0-					-0-
08	5456	X	4585	-0-	-871	-0-	1	1	4584	3	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2472	-0-	-1155	-0-	2472	3			Y	-0-					-0-
04	3510	X	2077	-0-	-1433	-0-	1	1	2076	3	Y	-0-					-0-
05	3627	X	2277	-0-	-1350	-0-	1	1	2276	3	Y	-0-					-0-
06	2850	X	2118	-0-	-732	-0-	1	1	2117	3	Y	-0-					-0-
07	2914	X	1928	-0-	-986	-0-	1	1	1927	3	Y	-0-					-0-
08	2480	X	1871	-0-	-609	-0-	1	1	1870	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	535	-0-	-395	-0-	535	3			Y	-0-					-0-
04	993	N	993	-0-	-0-	-0-	1	1	992	3	Y	-0-					-0-
05	991	N	991	-0-	-0-	-0-	1	1	990	3	Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	1	1	911	3	Y	-0-					-0-
07	1023	N	923	-0-	-100	-0-	1	1	910	3	Y	11	10	0			1
							12	9									
*08	1057	N	1057	-0-	-0-	-0-	1	1	1053	3	Y	3	4	0			-0-
							3	9									

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

03	2511	X	2290	-0-	-221	-0-	2290	3			Y	-0-					-0-
04	2430	X	985	-0-	-1445	-0-	985	3			Y	-0-					-0-
05	2511	X	2157	-0-	-354	-0-	2157	3			Y	-0-					-0-
06	2544	X	2544	-0-	-0-	-0-	2544	3			Y	-0-					-0-
07	2511	X	2207	-0-	-304	-0-	2207	3			Y	-0-					-0-
*08	2377	X	2377	-0-	-0-	-0-	2377	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

03	1736	N	1457	-0-	-279	-0-	1454	3	3	9	Y	3	5	0			-0-
04	1644	N	1644	-0-	-0-	-0-	1	1	1643	3	Y	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1	1	1955	3	Y	17	16	0			1
							19	9									
06	2035	N	2035	-0-	-0-	-0-	1	1	2010	3	Y	22	21	0			2
							24	9									
07	2104	N	2104	-0-	-0-	-0-	1	1	2091	3	Y	11	12	0			1
							12	9									
*08	2515	N	2515	-0-	-0-	-0-	1	1	2503	3	Y	10	10	0			1
							11	9									

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - P/A 08/10/17

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

03	7303	X	7303	-0-	-0-	-0-	7303	3			Y	-0-					-0-
04	11676	X	11676	-0-	-0-	-0-	2	1	11674	3	Y	-0-					-0-
05	8810	X	8810	-0-	-0-	-0-	1	1	8809	3	Y	-0-					-0-
06	5968	X	5968	-0-	-0-	-0-	1	1	5967	3	Y	-0-					-0-
07	5852	X	5852	-0-	-0-	-0-	1	1	5851	3	Y	-0-					-0-
*08	6827	X	6827	-0-	-0-	-0-	1	1	6815	3	Y	10	9	0			1
							11	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11089	X	11089	-0-	-0-	-0-	10982	3	107	9	Y	97	93	0			11
04	15441	X	15441	-0-	-0-	-0-	2	1	15400	3	Y	35	42	0			4
							39	9									
05	10076	X	10076	-0-	-0-	-0-	1	1	10011	3	Y	58	59	0			3
							64	9									
06	8579	X	8579	-0-	-0-	-0-	1	1	8560	3	Y	16	17	0			2
							18	9									
07	15965	X	8743	-0-	-7222	-0-	1	1	8701	3	Y	37	35	0			4
							41	9									
08	15965	X	9922	-0-	-6043	-0-	1	1	9878	3	Y	39	39	0			4
							43	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2315	-0-	-258	-0-	2315	3			Y	-0-					-0-
04	2370	X	1916	-0-	-454	-0-	1916	3			Y	-0-					-0-
05	2391	X	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
06	2280	X	1882	-0-	-398	-0-	1882	3			Y	-0-					-0-
07	2356	X	1907	-0-	-449	-0-	1897	3	10	9	Y	9	8	0			1
08	2387	X	1827	-0-	-560	-0-	1805	3	22	9	Y	20	19	0			2

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	875	-0-	-675	-0-	875	3			Y	-0-					-0-
04	1110	N	969	-0-	-141	-0-	1	1	968	3	Y	-0-					-0-
05	1085	N	805	-0-	-280	-0-	1	1	804	3	Y	-0-					-0-
06	840	N	822	-0-	-18	-0-	1	1	820	3	Y	1	1	0			-0-
							1	9									
07	992	N	897	-0-	-95	-0-	1	1	889	3	Y	6	5	0			1
							7	9									
*08	1067	N	1067	-0-	-0-	-0-	1	1	1066	3	Y	-0-	1	0			-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	925	-0-	-532	-0-	925	3			Y	-0-					-0-
04	1410	N	771	-0-	-639	-0-	771	3			Y	-0-					-0-
05	1457	N	1271	-0-	-186	-0-	1271	3			Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-
08	1209	N	1024	-0-	-185	-0-	1024	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/23/2017 - P/A 08/23/17

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3096	N	3096	-0-	-0-	-0-	3045	3	51	9	Y	46	43	0			5
04	2767	N	2767	-0-	-0-	-0-	1	1	2719	3	Y	43	43	0			5
							47	9									
05	2666	N	1996	-0-	-670	-0-	1	1	1944	3	Y	46	49	0			2
							51	9									
06	2580	N	1866	-0-	-714	-0-	1	1	1815	3	Y	45	42	0			5
							50	9									
07	3100	X	1852	-0-	-1248	-0-	1	1	1789	3	Y	56	55	0			6
							62	9									
08	3100	X	2207	-0-	-893	-0-	1	1	2152	3	Y	49	50	0			5
							54	9									

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

03	1729	N	1729	-0-	-0-	-0-	1720	3	9	9	Y	8	6	0			2
04	2439	N	2439	-0-	-0-	-0-	2422	3	17	9	Y	15	15	0			2
05	2999	N	2999	-0-	-0-	-0-	2999	3			Y	-0-	2	0			-0-
06	2087	N	2087	-0-	-0-	-0-	2087	3			Y	-0-					-0-
07	2511	N	2447	-0-	-64	-0-	2447	3			Y	-0-					-0-
08	2573	N	2346	-0-	-227	-0-	2346	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

03	2356	X	995	-0-	-1361	-0-	995	3			Y	-0-					-0-
04	3425	X	3425	-0-	-0-	-0-	3425	3			Y	-0-					-0-
05	4021	X	4021	-0-	-0-	-0-	4021	3			Y	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	3			Y	-0-					-0-
07	3534	X	3334	-0-	-200	-0-	3334	3			Y	-0-					-0-
08	4030	X	3212	-0-	-818	-0-	3212	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

03	1643	N	940	-0-	-703	-0-	912	3	28	9	Y	25	24	0			3
04	1706	N	1706	-0-	-0-	-0-	1	1	1658	3	Y	43	41	0			5
							47	9									
05	1775	N	1775	-0-	-0-	-0-	1	1	1697	3	Y	70	71	0			4
							77	9									
06	1601	N	1601	-0-	-0-	-0-	1	1	1544	3	Y	51	50	0			5
							56	9									
07	1767	X	1600	-0-	-167	-0-	1	1	1566	3	Y	30	32	0			3
							33	9									
*08	1895	X	1895	-0-	-0-	-0-	1	1	1872	3	Y	20	21	0			2
							22	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

03	5474	X	5474	-0-	-0-	-0-	5474	3			Y	-0-					-0-
04	4808	X	4808	-0-	-0-	-0-	1	1	4807	3	Y	-0-					-0-
05	4371	X	4304	-0-	-67	-0-	1	1	4303	3	Y	-0-					-0-
06	4675	X	4675	-0-	-0-	-0-	1	1	4674	3	Y	-0-					-0-
07	4676	X	4676	-0-	-0-	-0-	1	1	4675	3	Y	-0-					-0-
*08	4468	X	4468	-0-	-0-	-0-	1	1	4467	3	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

03	3503	X	2635	-0-	-868	-0-	2617	3	18	9	Y	16	15	0			3
04	3390	X	1408	-0-	-1982	-0-	1408	3			Y	-0-	3	0			-0-
05	3503	X	1410	-0-	-2093	-0-	1410	3			Y	-0-					-0-
06	3390	X	1145	-0-	-2245	-0-	1145	3			Y	-0-					-0-
07	3503	X	1185	-0-	-2318	-0-	1185	3			Y	-0-					-0-
08	2635	X	1220	-0-	-1415	-0-	1220	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3085	-0-	-15	130	3085	3			Y	-0-	2	0			-0-
04	2430	N	2182	-0-	-248	-0-	1	1	2181	3	Y	-0-					-0-
05	2759	X	2014	-0-	-745	-0-	1	1	2013	3	Y	-0-					-0-
06	2670	X	1972	-0-	-698	-0-	1	1	1971	3	Y	-0-					-0-
07	2821	X	1919	-0-	-902	-0-	1	1	1909	3	Y	8	7	0			1
							9	9									
08	2821	X	2206	-0-	-615	-0-	1	1	2165	3	Y	36	33	0			4
							40	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10912	X	6315	-0-	-4597	-0-	6283	3	32	9	Y	29	33	0			3
04	10560	X	5819	-0-	-4741	-0-	1	1	5783	3	Y	32	31	0			4
							35	9									
05	10912	X	9457	-0-	-1455	-0-	1	1	9425	3	Y	28	31	0			1
							31	9									
06	8544	X	8544	-0-	-0-	-0-	1	1	8524	3	Y	17	16	0			2
							19	9									
07	8056	X	8056	-0-	-0-	-0-	1	1	8026	3	Y	26	25	0			3
							29	9									
*08	8069	X	8069	-0-	-0-	-0-	1	1	8025	3	Y	39	38	0			4
							43	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3260	-0-	-894	-0-	3260	3			Y	-0-					-0-
04	4020	X	3125	-0-	-895	-0-	1	1	3124	3	Y	-0-					-0-
05	4030	X	3697	-0-	-333	-0-	1	1	3696	3	Y	-0-					-0-
06	4298	X	4298	-0-	-0-	-0-	1	1	4297	3	Y	-0-					-0-
07	4178	X	4178	-0-	-0-	-0-	1	1	4169	3	Y	7	6	0			1
							8	9									
*08	4065	X	4065	-0-	-0-	-0-	1	1	4043	3	Y	19	18	0			2
							21	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4850	X	4850	-0-	-0-	-0-	4803	3	47	9	Y	43	39	0			9
04	3690	X	1268	-0-	-2422	-0-	1268	3			Y	-0-	9	0			-0-
05	3813	X	2804	-0-	-1009	-0-	2804	3			Y	-0-					-0-
06	3690	X	1591	-0-	-2099	-0-	1591	3			Y	-0-					-0-
07	3813	X	1764	-0-	-2049	-0-	1764	3			Y	-0-					-0-
08	3813	X	1531	-0-	-2282	-0-	1531	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	879	-0-	-392	-0-	846	3	33	9	Y	30	33	0			3
04	1260	N	701	-0-	-559	-0-	1	1	680	3	Y	18	19	0			2
							20	9									
05	992	N	850	-0-	-142	-0-	1	1	828	3	Y	19	20	0			1
							21	9									
06	840	N	738	-0-	-102	-0-	1	1	734	3	Y	3	4	0			-0-
							3	9									
07	774	N	774	-0-	-0-	-0-	1	1	752	3	Y	19	17	0			2
							21	9									
*08	880	N	880	-0-	-0-	-0-	1	1	857	3	Y	20	20	0			2
							22	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2075	-0-	-374	-0-	2075	3			Y	-0-	2	0			-0-
04	2612	N	2612	-0-	-0-	-0-	1	1	2594	3	Y	15	13	0			2
							17	9									
05	2608	N	2608	-0-	-0-	-0-	1	1	2566	3	Y	37	37	0			2
							41	9									
06	2010	N	1974	-0-	-36	-0-	1	1	1949	3	Y	22	22	0			2
							24	9									
07	2697	X	2067	-0-	-630	-0-	1	1	2045	3	Y	19	19	0			2
							21	9									
08	2697	X	2442	-0-	-255	-0-	1	1	2419	3	Y	20	20	0			2
							22	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1443	-0-	-2122	-0-	1425	3	18	9	Y	16	16	0			2
04	3570	X	657	-0-	-2913	-0-	1	1	656	3	Y	-0-	2	0			-0-
05	3689	X	572	-0-	-3117	-0-	1	1	571	3	Y	-0-					-0-
06	3570	X	594	-0-	-2976	-0-	1	1	580	3	Y	12	11	0			1
							13	9									
07	1953	X	645	-0-	-1308	-0-	1	1	637	3	Y	6	6	0			1
							7	9									
08	1457	X	764	-0-	-693	-0-	1	1	763	3	Y	-0-	1	0			-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1888	N	1888	-0-	-0-	-0-	1888	3			Y	-0-					-0-
04	2063	N	2063	-0-	-0-	-0-	2063	3			Y	-0-					-0-
05	2428	N	2428	-0-	-0-	-0-	2428	3			Y	-0-					-0-
06	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
07	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
*08	2062	N	2062	-0-	-0-	-0-	2062	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	675	-0-	-379	-0-	675	3			Y	-0-					-0-
04	1020	N	457	-0-	-563	-0-	457	3			Y	-0-					-0-
05	1054	N	631	-0-	-423	-0-	631	3			Y	-0-					-0-
06	660	N	567	-0-	-93	-0-	567	3			Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
08	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
04	2221	N	2221	-0-	-0-	-0-	2221	3			Y	-0-					-0-
05	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	1556	3	1	9	Y	1	1	0			-0-
07	1370	N	1370	-0-	-0-	-0-	1345	3	25	9	Y	23	20	0			3
*08	1399	N	1399	-0-	-0-	-0-	1377	3	22	9	Y	20	21	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1467	N	1467	-0-	-0-	-0-	1421	3	46	9	Y	42	43	0		5
04	1455	N	1455	-0-	-0-	-0-	1	1	1430	3	Y	22	24	0		3
							24	9								
05	1417	N	1417	-0-	-0-	-0-	1	1	1397	3	Y	17	19	0		1
							19	9								
06	1372	N	1372	-0-	-0-	-0-	1	1	1371	3	Y	-0-	1	0		-0-
07	1519	N	1333	-0-	-186	-0-	1	1	1306	3	Y	24	21	0		3
							26	9								
*08	1497	N	1497	-0-	-0-	-0-	1	1	1453	3	Y	39	38	0		4
							43	9								

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		3241	-0-	3241	7973	3224	3	17	9	Y	15	15	0		3
04	8997	X	1024	-0-	-7973	-0-	1024	3			Y	-0-	3	0		-0-
05	3596	X	579	-0-	-3017	-0-	579	3			Y	-0-				-0-
06	3480	X	1120	-0-	-2360	-0-	1120	3			Y	-0-				-0-
07	14B2 EXT		926	-0-	926	926	926	3			Y	-0-				-0-
08	14B2 EXT		1021	-0-	1021	1947	1021	3			Y	-0-				-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-				-0-
04	1338	N	1338	-0-	-0-	-0-	1	1	1337	3	Y	-0-				-0-
05	1203	N	1203	-0-	-0-	-0-	1	1	1202	3	Y	-0-				-0-
06	1260	N	998	-0-	-262	-0-	1	1	997	3	Y	-0-				-0-
07	1395	N	972	-0-	-423	-0-	1	1	971	3	Y	-0-				-0-
08	1209	N	1133	-0-	-76	-0-	1	1	1115	3	Y	15	13	0		2
							17	9								

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-				-0-
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-				-0-
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-				-0-
06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-				-0-
07	509	N	509	-0-	-0-	-0-	509	3			Y	-0-				-0-
08	558	N	444	-0-	-114	-0-	444	3			Y	-0-				-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	2734	X	2734	-0-	-0-	-0-	2734	3			Y	-0-				-0-
04	2790	X	2750	-0-	-40	-0-	1	1	2749	3	Y	-0-				-0-
05	7609	X	7609	-0-	-0-	-0-	1	1	6044	3	Y	1422	1350	0		72
							1564	9								
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT				72
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT				72
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT				72

WORKED OVER ANOTHER ZONE.. 05/14/2017

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-				-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-				-0-
05	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-				-0-
06	990	N	721	-0-	-269	-0-	721	3			Y	-0-				-0-
07	1054	N	799	-0-	-255	-0-	793	3	6	9	Y	5	4	0		1
08	1147	N	787	-0-	-360	-0-	767	3	20	9	Y	18	17	0		2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2046	-0-	-93	-0-	2046	3			Y	-0-					-0-
04	2070	N	756	-0-	-1314	-0-	756	3			Y	-0-					-0-
05	2170	N	1732	-0-	-438	-0-	1732	3			Y	-0-					-0-
06	1980	N	1431	-0-	-549	-0-	1431	3			Y	-0-					-0-
07	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
08	1705	N	1142	-0-	-563	-0-	1142	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1067	-0-	-1010	-0-	1049	3	18	9	Y	16	17	0			2
04	1320	N	1218	-0-	-102	-0-	1	1	1217	3	Y	-0-	2	0			-0-
05	1386	N	1386	-0-	-0-	-0-	1	1	1385	3	Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1	1	1215	3	Y	-0-					-0-
07	1467	N	1467	-0-	-0-	-0-	1	1	1466	3	Y	-0-					-0-
*08	1777	N	1777	-0-	-0-	-0-	1	1	1763	3	Y	12	11	0			1
							13	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	313	-0-	-1237	-0-	313	3			Y	-0-					-0-
04	1500	N	330	-0-	-1170	-0-	330	3			Y	-0-					-0-
05	868	N	253	-0-	-615	-0-	253	3			Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	506	3	57	9	Y	52	42	0			11
04	523	N	523	-0-	-0-	-0-	487	3	36	9	Y	33	39	0			5
05	550	N	550	-0-	-0-	-0-	549	3	1	9	Y	1	6	0			-0-
06	485	N	485	-0-	-0-	-0-	476	3	9	9	Y	8	6	0			2
07	527	N	487	-0-	-40	-0-	463	3	24	9	Y	22	21	0			3
08	558	N	549	-0-	-9	-0-	527	3	22	9	Y	20	21	0			2

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	2927	-0-	-2405	-0-	2927	3			Y	-0-					-0-
04	5160	X	2107	-0-	-3053	-0-	1	1	2106	3	Y	-0-					-0-
05	3937	X	2938	-0-	-999	-0-	1	1	2937	3	Y	-0-					-0-
06	2910	X	1861	-0-	-1049	-0-	1	1	1860	3	Y	-0-					-0-
07	2914	X	1442	-0-	-1472	-0-	1	1	1429	3	Y	11	10	0			1
							12	9									
08	2945	X	1506	-0-	-1439	-0-	1	1	1498	3	Y	6	6	0			1
							7	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5742	X	3149	-0-	-2593	-0-	3149	3			Y	-0-					-0-
04	3209	X	3209	-0-	-0-	-0-	1	1	3208	3	Y	-0-					-0-
05	2821	X	2144	-0-	-677	-0-	1	1	2143	3	Y	-0-					-0-
06	2748	X	2748	-0-	-0-	-0-	1	1	2747	3	Y	-0-					-0-
07	2821	X	2775	-0-	-46	-0-	1	1	2763	3	Y	10	9	0			1
							11	9									
08	2821	X	2635	-0-	-186	-0-	1	1	2632	3	Y	2	3	0			-0-
							2	9									

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
04	600	N	472	-0-	-128	-0-	472	3			Y	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
08	1333	N	932	-0-	-401	-0-	932	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	600	-0-	-516	-0-	600	3			Y	-0-					-0-
04	960	N	518	-0-	-442	-0-	518	3			Y	-0-					-0-
05	930	N	583	-0-	-347	-0-	583	3			Y	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	598	3	6	9	Y	5	4	0			1
08	589	N	586	-0-	-3	-0-	566	3	20	9	Y	18	17	0			2

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		146	-0-	146	146	142	3	4	9	Y	4	3	0			1
04	T. A.		900	-0-	900	1046	1	1	897	3	Y	2	3	0			-0-
							2	9									
05	14B2 EXT		534	-0-	534	1580	1	1	533	3	Y	-0-					-0-
06	14B2 EXT		506	-0-	506	2086	1	1	505	3	Y	-0-					-0-
07	2621	N	535	-0-	-2086	-0-	1	1	534	3	Y	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	1	1	600	3	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	811	-0-	-26	-0-	777	3	34	9	Y	31	25	0			6
04	914	N	914	-0-	-0-	-0-	1	1	876	3	Y	34	35	0			5
							37	9									
05	1015	N	1015	-0-	-0-	-0-	1	1	964	3	Y	45	43	0			7
							50	9									
06	1038	N	1038	-0-	-0-	-0-	1	1	989	3	Y	44	40	0			11
							48	9									
07	1160	N	1160	-0-	-0-	-0-	1	1	1109	3	Y	45	50	0			6
							50	9									
*08	1072	N	1072	-0-	-0-	-0-	1	1	1029	3	Y	38	40	0			4
							42	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1007	-0-	-326	-0-	989	3	18	9	Y	16	14	0			2
04	1521	N	1521	-0-	-0-	-0-	1	1	1496	3	Y	22	21	0			3
							24	9									
05	1302	N	1180	-0-	-122	-0-	1	1	1162	3	Y	15	17	0			1
							17	9									
06	960	N	865	-0-	-95	-0-	1	1	864	3	Y	-0-	1	0			-0-
07	1581	N	922	-0-	-659	-0-	1	1	901	3	Y	18	16	0			2
							20	9									
08	1178	N	1000	-0-	-178	-0-	1	1	977	3	Y	20	20	0			2
							22	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

03	1550	X	767	-0-	-783	-0-	725	3	42	9	Y	38	38	0			4
04	1320	N	177	-0-	-1143	-0-	1	1	167	3	Y	8	11	0			1
							9	9									
05	1085	N	326	-0-	-759	-0-	1	1	305	3	Y	18	18	0			1
							20	9									
06	750	N	-0-	-0-	-750	-0-					Y	-0-	1	0			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

03	2325	N	1147	-0-	-1178	-0-	1147	3			Y	-0-					-0-
04	1430	N	1430	-0-	-0-	-0-	1	1	1429	3	Y	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	1	1	1268	3	Y	-0-					-0-
06	1110	N	988	-0-	-122	-0-	1	1	987	3	Y	-0-					-0-
07	1488	N	1213	-0-	-275	-0-	1	1	1212	3	Y	-0-					-0-
*08	1388	N	1388	-0-	-0-	-0-	1	1	1387	3	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

03	1465	N	1465	-0-	-0-	-0-	1441	3	24	9	Y	22	27	0			2
04	1561	N	1561	-0-	-0-	-0-	1	1	1536	3	Y	22	21	0			3
							24	9									
05	1440	N	1440	-0-	-0-	-0-	1	1	1400	3	Y	35	36	0			2
							39	9									
06	1253	N	1253	-0-	-0-	-0-	1	1	1239	3	Y	12	13	0			1
							13	9									
07	1612	N	1215	-0-	-397	-0-	1	1	1193	3	Y	19	18	0			2
							21	9									
08	1426	N	1421	-0-	-5	-0-	1	1	1398	3	Y	20	20	0			2
							22	9									

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

03	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1	1	1156	3	Y	19	17	0			2
							21	9									
05	1090	N	1090	-0-	-0-	-0-	1	1	1064	3	Y	23	24	0			1
							25	9									
06	1020	N	1014	-0-	-6	-0-	1	1	989	3	Y	22	21	0			2
							24	9									
07	1209	N	1023	-0-	-186	-0-	1	1	1001	3	Y	19	19	0			2
							21	9									
*08	1203	N	1203	-0-	-0-	-0-	1	1	1162	3	Y	36	34	0			4
							40	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1027	-0-	-244	-0-	1027	3			Y	-0-					-0-
04	1230	N	847	-0-	-383	-0-	1	1	846	3	Y	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1	1	1325	3	Y	14	13	0			1
							15	9									
06	1794	N	1794	-0-	-0-	-0-	1	1	1782	3	Y	10	10	0			1
							11	9									
07	1880	N	1880	-0-	-0-	-0-	1	1	1862	3	Y	15	14	0			2
							17	9									
*08	2353	N	2353	-0-	-0-	-0-	1	1	2350	3	Y	2	4	0			-0-
							2	9									

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

03	1873	N	1873	-0-	-0-	-0-	1830	3	43	9	Y	39	34	0			8
04	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-	8	0			-0-
05	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
07	1860	N	1357	-0-	-503	-0-	1357	3			Y	-0-					-0-
08	1364	N	1225	-0-	-139	-0-	1223	3	2	9	Y	2	2	0			-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

03	2914	X	2731	-0-	-183	-0-	2552	2	179	9	Y	163	140	0			71
04	2682	N	2682	-0-	-0-	-0-	2528	2	154	9	Y	140	148	1			63
05	2759	N	1587	-0-	-1172	-0-	1441	2	146	9	Y	133	141	1			55
06	2640	N	1121	-0-	-1519	-0-	996	2	125	9	Y	114	105	1			64
07	2759	N	1870	-0-	-889	-0-	1723	2	147	9	Y	134	93	1			105
*08	3069	N	3069	-0-	-0-	-0-	2870	2	199	9	Y	181	191	1			95

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

03	2970	X	2970	-0-	-0-	-0-	2840	2	130	9	Y	118	105	0			51
04	2820	N	2120	-0-	-700	-0-	2028	2	92	9	Y	84	97	1			38
05	2914	X	2700	-0-	-214	-0-	2612	2	88	9	Y	80	85	1			33
06	2872	X	2872	-0-	-0-	-0-	2796	2	76	9	Y	69	63	1			39
07	3193	X	2846	-0-	-347	-0-	2758	2	88	9	Y	80	56	1			63
08	2976	X	2888	-0-	-88	-0-	2769	2	119	9	Y	108	114	1			57

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

03	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

03	3100	N	3172	-0-	72	395	3128	2	44	9	N	40					94
04	3000	X	2560	-0-	-440	-0-	2540	2	20	9	N	18					112
05	3100	X	2717	-0-	-383	-0-	2688	2	29	9	N	26	95	1			43
06	3000	X	2484	-0-	-516	-0-	2456	2	28	9	N	25					68
07	3100	X	2315	-0-	-785	-0-	2312	2	3	9	N	3					71
08	3100	X	2208	-0-	-892	-0-	2184	2	24	9	N	22					93

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

03	31	N	-0-	-0-	-31	-0-					N	-0-					226
04	30	N	-0-	-0-	-30	-0-					N	-0-					226
05	0	N	-0-	-0-	-0-	-0-					N	-0-					226
06	0	N	-0-	-0-	-0-	-0-					N	2	182	1	1	8	45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

03	527	N	480	-0-	-47	-0-	480	2			N	-0-					87
04	540	N	454	-0-	-86	-0-	454	2			N	-0-					87
05	496	N	459	-0-	-37	-0-	459	2			N	-0-					87
06	450	N	397	-0-	-53	-0-	397	2			N	-0-					87
07	465	N	441	-0-	-24	-0-	441	2			N	-0-					87
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					87

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

03	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
04	1770	N	1749	-0-	-21	-0-	1749	3			Y	-0-					-0-
05	1829	N	1757	-0-	-72	-0-	1757	3			Y	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	1682	3			Y	-0-					-0-
07	1798	N	1754	-0-	-44	-0-	1754	3			Y	-0-					-0-
08	1767	N	1719	-0-	-48	-0-	1719	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2013	N	2013	-0-	-0-	-0-	2007	3	6	9	Y	5					9
04	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					9
05	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					9
06	1710	N	1662	-0-	-48	-0-	1662	3			Y	-0-					9
07	2015	X	1692	-0-	-323	-0-	1692	3			Y	-0-	7	1			2
08	2015	X	1585	-0-	-430	-0-	1584	3	1	9	Y	1	1	1			2

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	285	3	22	9	Y	20					35
04	270	N	200	-0-	-70	-0-	182	3	18	9	Y	16					51
05	248	N	150	-0-	-98	-0-	141	3	9	9	Y	8					59
06	300	N	173	-0-	-127	-0-	152	3	21	9	Y	19					78
07	DLQ G-10		172	-0-	172	172	139	3	33	9	Y	30	47	1			61
08	DLQ G-10		138	-0-	138	310	138	3			Y	-0-					61

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	5118	-0-	-276	-0-	5118	3			Y	-0-					5
04	6924	X	6924	-0-	-0-	-0-	6871	3	53	9	Y	48					53
05	10578	X	10578	-0-	-0-	-0-	10502	3	76	9	Y	69					122
06	10741	X	10741	-0-	-0-	-0-	10696	3	45	9	Y	41					163
07	11407	X	11407	-0-	-0-	-0-	11382	3	25	9	Y	23	122	1			64
*08	15403	X	15403	-0-	-0-	-0-	15381	3	22	9	Y	20	35	1			49

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3989	-0-	-196	-0-	3978	3	11	9	Y	10					11
04	4050	X	3184	-0-	-866	-0-	3182	3	2	9	Y	2					13
05	4185	X	2447	-0-	-1738	-0-	2447	3			Y	-0-					13
06	3930	X	2140	-0-	-1790	-0-	2140	3			Y	-0-					13
07	2914	X	2050	-0-	-864	-0-	2050	3			Y	-0-	10	1			3
08	2914	X	1892	-0-	-1022	-0-	1891	3	1	9	Y	1	2	1			2

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	6433	-0-	-232	-0-	6390	3	43	9	Y	39					291
04	6420	X	5688	-0-	-732	-0-	5634	3	54	9	Y	49					340
05	7637	X	7637	-0-	-0-	-0-	7612	3	25	9	Y	23					363
06	8047	X	8047	-0-	-0-	-0-	8034	3	13	9	Y	12					375
07	8298	X	8298	-0-	-0-	-0-	8287	3	11	9	Y	10	281	1			104
*08	7721	X	7721	-0-	-0-	-0-	7688	3	33	9	Y	30	56	1			78

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

03	6758	X	6546	-0-	-212	-0-	6373	3	173	9	Y	157	157	0			11
04	6540	X	6256	-0-	-284	-0-	6103	3	153	9	Y	139	136	0			14
05	6758	X	6455	-0-	-303	-0-	6282	3	173	9	Y	157	147	0			24
06	6540	X	6279	-0-	-261	-0-	6119	3	160	9	Y	145	157	0			12
07	6375	X	6375	-0-	-0-	-0-	6202	3	173	9	Y	157	161	0			8
*08	5941	X	5941	-0-	-0-	-0-	5800	3	141	9	Y	128	125	0			11

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

03	10230	X	5793	-0-	-4437	-0-	5715	3	78	9	Y	71	95	0			31
04	4488	X	4488	-0-	-0-	-0-	4452	3	36	9	Y	33	49	0			15
05	10230	X	4502	-0-	-5728	-0-	4443	3	59	9	Y	54	47	0			22
06	9900	X	4170	-0-	-5730	-0-	4098	3	72	9	Y	65	50	0			37
07	3410	X	3153	-0-	-257	-0-	3153	3			Y	-0-	37	0			-0-
08	3410	X	2976	-0-	-434	-0-	2939	3	37	9	Y	34	16	0			18

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

03	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
*08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

03	1863	N	1863	-0-	-0-	-0-	1822	3	41	9	Y	37	34	0			16
04	1864	N	1864	-0-	-0-	-0-	1776	3	88	9	Y	80	60	0			36
05	1884	N	1884	-0-	-0-	-0-	1777	3	107	9	Y	97	93	0			40
06	1710	N	1642	-0-	-68	-0-	1599	3	43	9	Y	39	57	0			22
07	1927	N	1927	-0-	-0-	-0-	1844	3	83	9	Y	75	38	0			59
*08	1672	N	1672	-0-	-0-	-0-	1581	3	91	9	Y	83	99	0			43

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

03	4091	X	4091	-0-	-0-	-0-	3930	3	161	9	Y	146	152	0			10
04	3303	X	3303	-0-	-0-	-0-	3272	3	31	9	Y	28	35	0			3
05	3667	X	3667	-0-	-0-	-0-	3633	3	34	9	Y	31	29	0			5
06	3483	X	3483	-0-	-0-	-0-	3453	3	30	9	Y	27	30	0			2
07	3787	X	3787	-0-	-0-	-0-	3752	3	35	9	Y	32	32	0			2
*08	3905	X	3905	-0-	-0-	-0-	3877	3	28	9	Y	25	25	0			2

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

03	1624	N	1624	-0-	-0-	-0-	1573	3	51	9	Y	46	46	0			20
04	1546	N	1546	-0-	-0-	-0-	1501	3	45	9	Y	41	43	0			18
05	1595	N	1595	-0-	-0-	-0-	1554	3	41	9	Y	37	40	0			15
06	1543	N	1543	-0-	-0-	-0-	1514	3	29	9	Y	26	26	0			15
07	1601	N	1601	-0-	-0-	-0-	1560	3	41	9	Y	37	23	0			29
08	1426	N	1331	-0-	-95	-0-	1329	3	2	9	Y	2	30	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1347	N	1347	-0-	-0-	-0-	1284	3	63	9	Y	57	49	0			25
04	1470	N	1448	-0-	-22	-0-	1398	3	50	9	Y	45	50	0			20
05	1426	N	736	-0-	-690	-0-	686	3	50	9	Y	45	47	0			18
06	1290	N	1092	-0-	-198	-0-	1062	3	30	9	Y	27	30	0			15
07	1240	N	1154	-0-	-86	-0-	1120	3	34	9	Y	31	22	0			24
*08	1164	N	1164	-0-	-0-	-0-	1120	3	44	9	Y	40	43	0			21

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	2058	-0-	-2654	-0-	2055	3	3	9	Y	3	9	0			1
04	4380	X	3653	-0-	-727	-0-	3641	3	12	9	Y	11	7	0			5
05	4433	X	3441	-0-	-992	-0-	3396	3	45	9	Y	41	29	0			17
06	4290	X	3165	-0-	-1125	-0-	3123	3	42	9	Y	38	34	0			21
07	4117	X	4117	-0-	-0-	-0-	4114	3	3	9	Y	3	22	0			2
*08	3759	X	3759	-0-	-0-	-0-	3755	3	4	9	Y	4	4	0			2

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3362	X	3362	-0-	-0-	-0-	3127	3	235	9	Y	214	217	0			15
04	3105	X	3105	-0-	-0-	-0-	2952	3	153	9	Y	139	140	0			14
05	3435	X	3435	-0-	-0-	-0-	3262	3	173	9	Y	157	147	0			24
06	3242	X	3242	-0-	-0-	-0-	3082	3	160	9	Y	145	157	0			12
07	3063	X	3063	-0-	-0-	-0-	2898	3	165	9	Y	150	154	0			8
*08	2946	X	2946	-0-	-0-	-0-	2806	3	140	9	Y	127	124	0			11

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4533	-0-	-334	-0-	4457	3	76	9	Y	69	96	0			30
04	3904	X	3904	-0-	-0-	-0-	3831	3	73	9	Y	66	66	0			30
05	4898	X	4143	-0-	-755	-0-	4078	3	65	9	Y	59	65	0			24
06	4740	X	4402	-0-	-338	-0-	4365	3	37	9	Y	34	39	0			19
07	4898	X	4086	-0-	-812	-0-	4064	3	22	9	Y	20	23	0			16
08	4526	X	4296	-0-	-230	-0-	4219	3	77	9	Y	70	49	0			37

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	#	734	-0-	-134	-0-	709	3	25	9	Y	23	22	0			5
04	1802	R	1802	-0-	-0-	-0-	1	1	1799	3	Y	2	7	0			-0-
							2	9									
05	1632	R	1632	-0-	-0-	-0-	1	1	1610	3	Y	19	16	0			3
							21	9									
06	1429	R	1429	-0-	-0-	-0-	1	1	1403	3	Y	23	20	0			6
							25	9									
07	1353	R	1353	-0-	-0-	-0-	1	1	1328	3	Y	22	25	0			3
							24	9									
*08	1389	R	1389	-0-	-0-	-0-	1	1	1366	3	Y	20	21	0			2
							22	9									

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	850	-0-	-49	-0-	805	3	45	9	N	41	35	0			8
04	1032	R	1032	-0-	-0-	-0-	982	3	50	9	N	45	46	0			7
05	1126	R	1126	-0-	-0-	-0-	1097	3	29	9	N	26	29	0			4
*06	1077	R	1077	-0-	-0-	-0-	1052	3	25	9	N	23	21	0			6
*07	1054	#	1002	-0-	-52	-0-	978	3	24	9	N	22	25	0			3
08	1116	#	1014	-0-	-102	-0-	994	3	20	9	N	18	19	0			2

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	#	837	-0-	-434	-0-	3	1	755	3	N	72					167
							79	9									
04	1110	#	775	-0-	-335	-0-	775	3			N	-0-					167
05	992	#	769	-0-	-223	-0-	769	3			N	-0-					167
06	870	#	696	-0-	-174	-0-	696	3			N	-0-					167
07	837	#	661	-0-	-176	-0-	661	3			N	-0-					167
08	837	#	615	-0-	-222	-0-	615	3			N	-0-					167

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	#	5177	-0-	-341	-0-	5156	3	21	9	Y	19					255
04	5190	#	5010	-0-	-180	-0-	5003	3	7	9	Y	6					261
05	DLQ G-10		5022	-0-	5022	5022	5019	3	3	9	Y	3					264
06	DLQ G-10		4433	-0-	4433	9455	4425	3	8	9	Y	7					271
07	14456	R	5001	-0-	-9455	-0-	4990	3	11	9	Y	10	138	1			143
*08	4012	R	4012	-0-	-0-	-0-	4012	3			Y	-0-					143

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	#	7611	-0-	-1100	-0-	7557	3	54	9	N	49	166	1			72
04	8430	#	8206	-0-	-224	-0-	8199	3	7	9	N	6					78
05	8711	#	7903	-0-	-808	-0-	7902	3	1	9	N	1					79
06	8430	#	6210	-0-	-2220	-0-	6210	3			N	-0-					79
07	8494	#	6611	-0-	-1883	-0-	6599	3	12	9	N	11					90
08	8494	#	6288	-0-	-2206	-0-	6267	3	21	9	N	19					109

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	#	3642	-0-	-574	-0-	3642	3			N	-0-					4
04	4080	#	3518	-0-	-562	-0-	3518	3			N	-0-					4
05	4092	#	3581	-0-	-511	-0-	3581	3			N	-0-					4
06	3960	#	3704	-0-	-256	-0-	3704	3			N	-0-					4
07	3844	#	3439	-0-	-405	-0-	3439	3			N	-0-	3	1			1
08	3627	#	3405	-0-	-222	-0-	3405	3			N	-0-	1	1			-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*07	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	655	-0-	-58	-0-	655	3			N	-0-					55
04	1080	N	570	-0-	-510	-0-	570	3			N	-0-					55
05	806	N	587	-0-	-219	-0-	587	3			N	-0-					55
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					55
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					55
*08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
04	120	N	59	-0-	-61	-0-	59	3			N	-0-					65
05	93	N	65	-0-	-28	-0-	65	3			N	-0-					65
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					44
04	630	N	437	-0-	-193	-0-	437	3			N	-0-					44
05	620	N	503	-0-	-117	-0-	503	3			N	-0-					44
06	630	N	368	-0-	-262	-0-	368	3			N	-0-					44
07	465	N	64	-0-	-401	-0-	64	3			N	-0-					44
08	496	N	-0-	-0-	-496	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					86
04	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					86
05	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					86
06	3286	X	3286	-0-	-0-	-0-	3286	3			N	-0-					86
07	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					86
*08	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					86

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	247	2	54	9	Y	49	189	0			50
04	235	N	235	-0-	-0-	-0-	228	2	7	9	Y	6					56
05	186	N	181	-0-	-5	-0-	174	2	7	9	Y	6					62
06	180	N	120	-0-	-60	-0-	120	2			Y	-0-					62
07	248	N	247	-0-	-1	-0-	247	2			Y	-0-					62
*08	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					62

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	2			Y	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	2			Y	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	3730	-0-	-1230	-0-	3730	2			N	-0-					-0-
04	3600	X	3292	-0-	-308	-0-	3292	2			N	-0-					-0-
05	4030	X	2920	-0-	-1110	-0-	2920	2			N	-0-					-0-
06	3900	X	2059	-0-	-1841	-0-	2059	2			N	-0-					-0-
07	4030	X	1658	-0-	-2372	-0-	1658	2			N	-0-					-0-
08	3720	X	1656	-0-	-2064	-0-	1656	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					27
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					27
05	899	N	742	-0-	-157	-0-	742	3			N	-0-					27
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					27
07	744	N	718	-0-	-26	-0-	718	3			N	-0-					27
*08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3795	-0-	695	1465	60 116	1 9	3619	3	N	105	188	1			110
04	3000	N	3862	-0-	862	2327	60 118	1 9	3684	3	N	107	184	1			33
05	7791	X	5464	-0-	-2327	-0-	72 194	1 9	5198	3	N	176					209
06	4012	X	4012	-0-	-0-	-0-	44 96	1 9	3872	3	N	87	180	1			116
07	4477	X	4477	-0-	-0-	-0-	92 119	1 9	4266	3	N	108					224
*08	4165	X	4165	-0-	-0-	-0-	60 103	1 9	4002	3	N	94	184	1			134

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

03	31	N	-0-	-0-	-31	-0-					N	-0-					143
04	30	N	-0-	-0-	-30	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

03	62	#	59	-0-	-3	-0-	41	3	18	9	N	16					89
04	60	#	59	-0-	-1	-0-	59	3			N	-0-					89
05	93	#	74	-0-	-19	-0-	74	3			N	-0-					89
06	90	#	45	-0-	-45	-0-	45	3			N	-0-					89
07	93	#	48	-0-	-45	-0-	48	3			N	-0-					89
*08	147	R	147	-0-	-0-	-0-	147	3			N	-0-					89

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

03	1023	#	745	-0-	-278	-0-	743	3	2	9	N	2					377
04	745	R	745	-0-	-0-	-0-	743	3	2	9	N	2					379
05	851	R	851	-0-	-0-	-0-	845	3	6	9	N	5					384
06	720	#	512	-0-	-208	-0-	512	3			N	-0-	176	1			208
07	775	#	625	-0-	-150	-0-	619	3	6	9	N	5					213
08	837	#	559	-0-	-278	-0-	557	3	2	9	N	2					215

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11625	#	11543	-0-	-82	-0-	11487	2	56	9	N	51	50	1	3	8	12
04	11250	#	10108	-0-	-1142	-0-	10058	2	50	9	N	45	37	1	3	8	17
05	11625	#	10313	-0-	-1312	-0-	10262	2	51	9	N	46	38	1	3	8	22
06	11160	#	9361	-0-	-1799	-0-	9318	2	43	9	N	39	49	1	3	8	9
07	11532	#	9996	-0-	-1536	-0-	9957	2	39	9	N	35	25	1	3	8	16
08	11532	#	10128	-0-	-1404	-0-	10100	2	28	9	N	25	25	1	2	8	14