

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0304898**

**IN THE KEYSTONE (COLBY),
KEYSTONE (SILURIAN), AND
KEYSTONE (YATES) FIELDS,
WINKLER COUNTY, TEXAS**

FINAL ORDER NUNC PRO TUNC

**APPROVING THE APPLICATION OF BOPCO, L.P.
FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS FLARE POINTS
IN THE JENKINS AREA IN THE KEYSTONE (COLBY), KEYSTONE (SILURIAN), AND
KEYSTONE (YATES) FIELDS, WINKLER COUNTY, TEXAS**

The Final Order for this docketed case signed on September 19, 2017 inadvertently references the incorrect lease name for Flare Point 3 in Table 1: Jenkins Area Flare Points. The correct flare point name is "Ben Jenkins ETAL." For these reasons, the Commission's Final Order in this case is hereby revised, nunc pro tunc, to state the correct field name and reads in its entirety as follows:

The Final Order for this docketed case signed on September 19, 2017 inadvertently references the incorrect lease name for Flare Point 3 in Table 1: Jenkins Area Flare Points. The correct flare point name is "Ben Jenkins ETAL." For these reasons, the Commission's Final Order in this case is hereby revised, nunc pro tunc, to correct this lease name and reads in its entirety as follows:

The Commission finds that after statutory notice in the above-numbered docket heard on June 21, 2017, the presiding Technical Examiner and Administrative Law Judge ("Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that BOPCO, L.P. is hereby granted an exception to Statewide Rule 32 for the following flare points in the Keystone (Colby), Keystone (Silurian), and Keystone (Yates) Fields, Winkler County, Texas:

- Ben Jenkins ETAL A (ID Nos. 25588, 21299, and 202871) to flare a maximum of 100 Mcf of gas per day and from May 31, 2017 to May 30, 2019.
- BF Jenkins Sat (ID No. 03418) to flare a maximum of 120 Mcf of gas per day, from May 31, 2017 to May 30, 2019.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each flare point.

With the authority granted above, in conjunction with BOPCO, L.P.'s existing Statewide Rule 32 exceptions for flare points 1-5 listed in Table 1, BOPCO, L.P. is authorized to flare a maximum cumulative volume of 470 Mcf per day from May 31, 2017 through May 30, 2019, from the following seven (7) flare

points in the Jenkins Area in the Keystone (Colby), Keystone (Silurian), and Keystone (Yates) Fields, Winkler County, Texas.

Table 1: Jenkins Area Flare Points

Flare Point No.	Flare Point Name	Identification Lease ID #	Field Name
1	Little Jenkins	03309 03425	Keystone (Colby) Keystone (Silurian)
2	Ben Jenkins ETAL B	03293 03420	Keystone (Colby) Keystone (Silurian)
3	Ben Jenkins ETAL	03291 03419	Keystone (Colby) Keystone (Silurian)
4	Gulf Jenkins	3308	Keystone (Colby)
5	BF Jenkins ETAL Deep	3412	Keystone (Silurian)
6	Ben Jenkins ETAL A	25588 21299 202871	Keystone (Colby) Keystone (Silurian) Keystone (Yates)
7	BF Jenkins Sat	03418	Keystone (Silurian)

The authority is granted, provided all production is reported on the appropriate Commission forms. BOPCO, L.P. has current Statewide Rule 32 exceptions on file for flare point Nos. 1-5 listed above. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each flare point listed above that does not have a current administrative Statewide Rule 32 exception on file that encompasses the time period from May 31, 2017 through May 30, 2019.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a Motion for Rehearing and this Final Order is effective on the date the Master Order relating to the Final Order is signed.**

Done this 7th day of November 2017.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' Unprotected Master Order dated November 7, 2017)