Production Reports With Pending Leases/IDs

Railroad Commission of Texas
Revised 11/1/2017

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Purpose

The database table export provides ***pending*** Production Reports records in delimited text files from the database of the online Production Report system. This document provides guidance interpreting these files.

Production Reports Filings

Operators are required to report by month any crude oil, casinghead gas, gas well gas and/or condensate prior or after the initial completion and/or for stock on hand[1].

- Operators should file production by RRC Lease/ID Numbers each month utilizing the Production Reports system[2] or by paper form[3].
- Operators need an assigned RRC Lease/ID Numbers, Drilling Permit or API number for the production report to be accepted by the Railroad Commission of Texas (RRC).
- When a lease has not been assigned an official lease ID by the RRC, the operator reports production on this "pending lease" by using the API number associated to the pending lease or the approved drilling permit associated to the pending lease.
- Once a RRC lease/ID number has been assigned, the operator ceases filing under the API number or drilling permit. The operator should contact the RRC to alert the Production Audit team of the need to move the production report (from pending to accepted) with the newly assigned ID (lease or permit) or delete the production report if the operator has filed production reports with the newly assigned ID.
- Note: Production Reports filed *with a commingle permit number* only shows that the lease or ID reported is permitted to commingle oil.

File Information

- Name of Schema: OPEN_RECORDS_USR
- Tables Exported:
  - pr_production_report
  - pr_pending_lease
- Export Format: Refer to Delivery Format below
- Date of Export: Mid-Month
- Delivery Format
  - The text files are compressed to the Gzip format.
  - The compressed file names are:
    - pr_production_report_YYYYMMDD.txt.gz
    - pr_pending_lease_YYYYMMDD.txt.gz
  - These files may be uncompressed using a compression/archive utility, such as WinZip or 7Zip.

[1] Statewide Rules 27, 54, 58(b)
[2] http://www.rrc.texas.gov/about-us/resource-center/forms/online-filing-at-rrc/general-instructions-for-oil-gas-e-filing/
[3] http://www.rrc.state.tx.us/media/2644/formpr-02-2005.pdf

Table Description

Table Name	Table Description
PR_PRODUCTION_REPORT	Stores Production Reports on a monthly basis for RRC Leases/ID numbers. Contains all details pertaining to a production report.
PR_PENDING_LEASE	Stores identifying information for Production Reports without lease ID's. (Lease ID's not yet assigned.) Production Reports with unassigned RRC Leases/ID numbers are filed either using the API or Drilling Permit number.

Table Summary

Table Keys

The system records pending lease identifiers in the PR_PENDING_LEASE table. The primary key in the PR_PENDING_LEASE table is PENDING_LEASE_ID. A foreign key, PRODUCTION_REPORT_ID, ties to the PR_PRODUCTION_REPORT table, where the production volume information can be found. The PR_PRODUCTION_REPORT table primary key is PRODUCTION_REPORT_ID. When the value of the two keys are equal, the rows are associated. The PR_PENDING_LEASE table stores the other identifying information for leases that are pending.

Determine Pending Production Reports

Records with the following data elements and values are considered in a pending workflow state:

- WORKFLOW_STATE_CODE = 'PD'
- IS_DELETED_FLAG = 'N'
- Filtering may be needed for amended/corrected reports. See section "Amended Production Report."

Actions on Pending Production Reports (PR)

What happens to 'pending' production report(s) after a well completion receives its RRC Lease/ID numbers or if an operator amends a pending production report?

Amended Production Report

An operator may need to amend production volumes reported after the latest version of the report is filed. In this case, pending production reports will have the same pending lease identifier (drilling permit or API number) and same reporting cycle year/month. To determine the latest version, filter by these data elements and values:

- CRCTD_FILING_FLAG = 'Y'
- RECEIVED_DT is latest date of group

Move PR From Pending to Accepted

When the operator contacts the RRC to "move" the production reports from pending to accepted with their newly assigned RRC Lease/ID number, the data element (column) WORKFLOW_STATE_CODE is changed from a "pending" code (PD) in the

PR_PRODUCTION_REPORT table to "Accepted" code (AC). The production report record (production volumes) is bridged to the legacy system. The row in the pr_pending_lease table remains. Therefore, the customers who receive this data dump need to "join" the two tables and for each row check the workflow_state_code = 'PD', in order to determine those rows that are still pending.

Delete PR

If the operator files a PR production report with a newly assigned RRC lease/ID number and there is a related pending report on file, then, the operator should contact the RRC Production Audit section to "delete" the pending Production Report. When this occurs the following data elements are modified:

- WORKFLOW_STATE_CODE remains 'PD'
- IS_DELETED_FLAG is modified to 'Y'

Table Definitions

Table Name	Column Name	Null?[4]	Type
PR_PRODUCTION_REPORT	PRODUCTION_REPORT_ID (PK)	N	INTEGER
PR_PRODUCTION_REPORT	PROD_CYCLE_YYYYMM	N	INTEGER
PR_PRODUCTION_REPORT	CRCTD_FILING_FLAG	N	CHAR(1)
PR_PRODUCTION_REPORT	CMGL_LEASE_TOT_FLAG	N	CHAR(1)
PR_PRODUCTION_REPORT	CURRENT_MONTH_FLAG	N	CHAR(1)
PR_PRODUCTION_REPORT	STOCK_TRANSFER_FLAG	N	CHAR(1)
PR_PRODUCTION_REPORT	IS_DELETED_FLAG	N	CHAR(1)
PR_PRODUCTION_REPORT	WORKFLOW_STATE_CODE	N	CHAR(2)
PR_PRODUCTION_REPORT	REPORT_MEDIUM_CODE	N	CHAR(1)
PR_PRODUCTION_REPORT	EDI_FILER_KEY	Y	VARCHAR2(20)
PR_PRODUCTION_REPORT	OIL_OR_GAS_CODE	Y	CHAR(1)
PR_PRODUCTION_REPORT	DISTRICT_NO	Y	CHAR(2)
PR_PRODUCTION_REPORT	LEASE_ID (FK)	Y	INTEGER
PR_PRODUCTION_REPORT	LEASE_NO	Y	VARCHAR (2)
PR_PRODUCTION_REPORT	FILING_OPERATOR_ID	Y	INTEGER
PR_PRODUCTION_REPORT	FILING_OPERATOR_NO	Y	VARCHAR2(8)
PR_PRODUCTION_REPORT	POSTED_DT	Y	TIMESTAMP
PR_PRODUCTION_REPORT	RECEIVED_DT	Y	TIMESTAMP
PR_PRODUCTION_REPORT	UNIVERSAL_DOC_NO (FK)	Y	INTEGER
PR_PRODUCTION_REPORT	CMGL_PERMIT_NO	Y	INTEGER
PR_PRODUCTION_REPORT	CMGL_GROUP_ID	Y	INTEGER
PR_PRODUCTION_REPORT	CMGL_PERMIT_ONE_TIME_USE_RMRK	Y	VARCHAR2(50)
PR_PRODUCTION_REPORT	LOCKED_BY	Y	VARCHAR2(30)
PR_PRODUCTION_REPORT	LIQ_PROD_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_PROD_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	BEGINNING_SOH_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	ENDING_SOH_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	DRV_SEPEXT_LOSS_FACTOR	Y	NUMBER
PR_PRODUCTION_REPORT	DRV_SEPEXT_LOST_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_00_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_01_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_02_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_03_REMARK	Y	VARCHAR2(50)
PR_PRODUCTION_REPORT	LIQ_DISP_03_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_04_REMARK	Y	VARCHAR2(50)
PR_PRODUCTION_REPORT	LIQ_DISP_04_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_05_VOL	Y	INTEGER

[4] 'Y' mean the record CAN have a null value. 'N' means the record may not have a null value as defined by the database.

Table Name	Column Name	Null?[4]	Type
PR_PRODUCTION_REPORT	LIQ_DISP_06_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_06_REMARK	Y	VARCHAR2(50)
PR_PRODUCTION_REPORT	LIQ_DISP_07_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_08_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_09_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_71_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_72_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_73_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_74_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_75_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LIQ_DISP_75_REMARK	Y	VARCHAR2(50)
PR_PRODUCTION_REPORT	LIQ_DISP_NULL_CODE_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_01_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_02_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_03_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_04_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_04_VOL	Y	VARCHAR(50)
PR_PRODUCTION_REPORT	GAS_DISP_05_VOLD	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_06_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_07_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_07_PLANT_NAME	Y	VARCHAR2(50)
PR_PRODUCTION_REPORT	GAS_DISP_08_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_09_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	GAS_DISP_NULL_CODE_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	COND_NO_GAS_REMARK	Y	VARCHAR2(50)
PR_PRODUCTION_REPORT	LGCY_GASLFT_INJCT_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	LGCY_OLDEST_EOM_VOL	Y	INTEGER
PR_PRODUCTION_REPORT	BATCH_NO	Y	INTEGER
PR_PRODUCTION_REPORT	ITEM_ID	Y	INTEGER
PR_PRODUCTION_REPORT	MODIFIED_BY	Y	VARCHAR2(30)
PR_PRODUCTION_REPORT	BRIDGE_TYPE	Y	CHAR(1)
PR_PRODUCTION_REPORT	BRIDGE_DT	Y	TIMESTAMP(3)
PR_PRODUCTION_REPORT	MODIFIED_DT	Y	TIMESTAMP(3)
PR_PRODUCTION_REPORT	RESP_ERROR_CODE	Y	CHAR(4)
PR_PRODUCTION_REPORT	CREATE_DT	Y	TIMESTAMP(3)
PR_PRODUCTION_REPORT	BRIDGE_ATTEMP_COUNT	Y	INTEGER
PR_PRODUCTION_REPORT	ON_TOP_FLAG	N	CHAR(1)
PR_PRODUCTION_REPORT	ON_TOP_DT	Y	TIMESTAMP(3)
PR_PRODUCTION_REPORT	OUT_OF_BALANCE_REMARKS	Y	VARCHAR2 (50 Byte)
PR_PENDING_LEASE	PENDING_LEASE_ID (PK)	N	INTEGER

Table Name	Column Name	Null?[4]	Type
PR_PENDING_LEASE	PRODUCTION_REPORT_ID (FK)	N	INTEGER
PR_PENDING_LEASE	GAS_WELL_NO	Y	VARCHAR2(6)
PR_PENDING_LEASE	DRILL_PERMIT_NO	Y	VARCHAR2(7)
PR_PENDING_LEASE	LEASE_NAME	Y	VARCHAR2(50)
PR_PENDING_LEASE	FIELD_NAME	Y	VARCHAR2(50)
PR_PENDING_LEASE	API_NO	Y	VARCHAR2(8)
PR_PENDING_LEASE	REMARKS	Y	VARCHAR2(2000)
PR_PENDING_LEASE	MODIFIED_BY	Y	VARCHAR2(30)
PR_PENDING_LEASE	MODIFIED_DT	Y	TIMESTAMP(3)

Data Dictionary

The data dictionary provides the description of the columns in the tables.

PR_PRODUCTION_REPORT Column Definitions

Column Name	Column Description
PRODUCTION_REPORT_ID	Primary Key and Unique ID for each Production Report filed.
PROD_CYCLE_YYYYMM	The year and month for which the filer is reporting production volumes.
CRCTD_FILING_FLAG	Indicates that a report for this lease/cycle was previously filed and that the flagged report supercedes it. Values: Y (yes) N (no)
CMGL_LEASE_TOT_FLAG	A flag that identifies that the production report contains the lease commingle total.
CURRENT_MONTH_FLAG	Indicates that this report was submitted in time (before delinquency date) for the production month reflected on the report. Values: Y (yes) N (no)
STOCK_TRNSFR_FLAG	Indicates that a report has stock transfer associated with it. A stock transfer occurs when a subdivision, field transfer, consolidation or Statewide Rule 10 occurs and the end of the month (EOM) stock from the old lease is transferred to the new lease.
IS_DELETED_FLAG	When this flag is set, the record is not displayed (in the application). Values = Y, N
WORKFLOW_STATE_CODE	Indicates in which queue the report is waiting. The workflow_state_code represents the processing state or status assigned to a production report (PR) by the RRC.

Column Name	Column Description
	Values: PD Pending - PR is in Pending state: has drilling permit number or API number and no lease/gas ID NM No Master - PR has invalid district/ lease/gas ID in OG Regulatory Lease table DP Duplicate - PR is in a duplicate state DL PR is in delete state if it was deleted by the user TB To Be Bridged BR Bridged, placed in accepted state (AC) PS Posted, placed in accepted state (AC) BF Bridge Failed - Bridge was attempted and failed AC Accepted - The report has been received and passed all validations. It is the report used for calculation purposes. DH Discrepancy Hold - Report can not be bridged.
REPORT_MEDIUM_CODE	Indicates how the report was received. Values: Hard copy/Paper = H Online = O EDI (Electronic Data Interchange) = E
EDI_FILER_KEY	A unique record ID identifying a record or set of records submitted via electronic data interchange in the Production Reports application.
OIL_OR_GAS_CODE	Depicts whether the lease is carried on the oil schedule or the gas proration schedule. Values: G = Gas, O = Oil
DISTRICT_NO	Districts are unique regions created by the Railroad Commission. There are 14 districts--01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 8B, 09, and 10. Fields are located in one of these districts or may span districts. A production report is filed with the district number of the lease/API.

Column Name	Column Description
LEASE_ID	Unique identifier for the lease. Currently is the concatenation of the OG code (1 =Gas, 2 = Oil), the district number form the mainframe (1 -14), and the 6-digit lease number. (Oil leases have a leading zero added.)
LEASE_NO	RRC assigned lease number/ID number: Oil leases = 5-digit number, Gas wells = 6-digit number. This number is used along with the district number to report oil/gas production volumes by lease.
FILING_OPERATOR_ID	Unique ID assigned to the filing operator (P-5 number) (stored as a number data type)
FILING_OPERATOR_NO	Unique ID assigned to the filing operator (P-5 number) (stored as a character data type)
POSTED_DT	Date the Production Report was posted. Posted is defined as persisted to the database and can be bridged to the mainframe. This data will be used in any statistical reporting, calculation of allowables and in general will be assumed to the official record. The most recent posted data will be the official record for that specific month.
RECEIVED_DT	Date the report was received.
UNIVERSAL_DOC_NO	Unique ID associated with a document.
CMGL_PERMIT_NO	A 4-digit number assigned to an application to commingle production from more than one lease into the same tank battery. (The system assigns this number. It is not displayed.) Production from these leases will be reported on a lease/commingle permit basis. At times a lease may report on more than one commingle permit.
CMGL_GROUP_ID	Primary key for the commingle group.
CMGL_PERMIT_ONE_TIME_USE_REMARKS	When a commingle permit CP#9292 is used, remarks are required.
LOCKED_BY	UserID of the person who has the record locked for editing.
LIQ_PROD_VOL	Volume of liquid hydrocarbons reported by the filer as having been produced on this lease for the reporting cycle. Unit = BBLS.
GAS_PROD_VOL	Gas volume reported as production from the oil lease or gas well. Unit = MCF.
BEGINNING_SOH_VOL	Beginning stock on hand is persisted from the end of the month volume of liquids reported on the lease on the last day of the previous month.

Column Name	Column Description
ENDING_SOH_VOL	Ending stock on hand is the volume of liquids reported by the filer as being stored on the lease on the last day of the reporting month. Unit = BBLS.
DRV_SEPEXT_LOSS_FACTOR	A positive number reflecting shrinkage of gas volume when condensate is extracted from gas well gas by lease separation methods. Application uses this factor to calculate the actual gas production for a gas well and that amount is bridged to the mainframe for use in allowable calculations.
DRV_SEPEXT_LOSS_VOL	The amount of condensate that is expected to be lost upon extraction. Average is 1.1.
LIQ_DISP_00_VOL	Volume of liquid transferred off site (lease) by pipeline. Unit of measurement = BBLS.
LIQ_DISP_01_VOL	Volume of liquids transferred off site (lease) by truck. Unit = BBLS.
LIQ_DISP_02_VOL	Volume of liquids transferred off site (lease) by tank car or barge. Unit = BBLS.
LIQ_DISP_03_REMARK	If liquid is net oil from a tank cleaning, R-2 plant name and number is required.
LIQ_DISP_03_VOL	Volume of liquids accounting for net oil during tank cleaning. Unit = BBLS.
LIQ_DISP_04_REMARK	If liquid used for circulating purposes, explanation must be given. Operator must provide a letter of explanation when reporting under Disposition Code 4.
LIQ_DISP_04_VOL	Volume of liquids used for circulating purposes. Unit of measurement = BBLS.
LIQ_DISP_05_VOL	Volume of liquids lost or stolen. An Form H-8 is required if volume reported is greater than 5 BBLs. Unit of measurement = BBLS.
LIQ_DISP_06_REMARK	Remarks regarding volume reported under Liquid disposition code 6. Code 6 represents BS&W from commercial tank cleaning. Shows net oil/condensate as oil/consdensate disposition Code 3. User indicates the name of the tank service and/or R-2 Facility.
LIQ_DISP_06_VOL	Volume of BS&W from tank cleaning used in repressure or pressure maintenance. Code 6 represents BS&W from commercial tank cleaning. Shows net oil/condensate as oil/consdensate disposition Code 3. Unit of measurement = BBLS.

Column Name	Column Description
LIQ_DISP_07_VOL	Legacy code used to account for liquids not fitting into another category. **(NOT USED IN CURRENT SYSTEM.)** Unit = BBLS.
LIQ_DISP_08_VOL	Volume of liquids allocated back from a Form P-18 (skim oil). Unit = BBLS.
LIQ_DISP_09_VOL	Volume of liquid attributed to the lease for scrubber oil. Unit = BBLS. (Not used.)
LIQ_DISP_71_VOL	Operator change. (Equal to mainframe code 7.)
LIQ_DISP_72_VOL	Other road oil. (Equal to mainframe code 7.)
LIQ_DISP_73_VOL	Other lease use. (Equal to mainframe code 7.)
LIQ_DISP_74_VOL	Liquid lost to formation. (Equal to mainframe code 7.)
LIQ_DISP_75_REMARK	If other, enter remark.
LIQ_DISP_75_VOL	Other. (Equal to mainframe code 7.)
LIQ_DISP_NULL_CODE_VOL	Volume of liquids disposed of but is missing a disposition code. Unit = BBLS.
GAS_DISP_01_VOL	Volume of gas used or given to others for field operations including lease drilling fuel, compressor fuel, etc. Unit of measurement = MCF.
GAS_DISP_02_VOL	Volume of gas delivered to a transmission line that will not be processed further before ultimate use, including gas used for industrial purposes, irrigation or fefinery fuel, etc. Unit of measurement = MCF.
GAS_GISP_03_VOL	Volume of gas disposed of by sending to a processing plant. Unit of measurement = MCF.
GAS_DISP_04_REMARK	If gas is vented or flared, a remark must be given
GAS_DISP_04_VOL	Volume of gas vented or flared. Unit of measurement = MCF.
GAS_DISP_05_VOL	Volume of gas used, sold or given to others directly for gas lift. Gas delivered to pressure maintenance or processing plants is not included even though it is ultimately used for gas lift. Unit of measurement = MCF.
GAS_DISP_06_VOL	Volume of gas for **REPRESSURE OR PRESSURE MAINTENANCE** – gas delivered to a system or plant that does not extract liquid hydrocarbons. That system or plant will report on Form R-7. (A pressure maintenance plant or system that does extract liquid hydrocarbons must file Form R-3. If gas is delivered to a plant or system that recovers liquid hydrocarbons, use casinghead gas/gas well gas disposition Code 3 even though the gas may

Column Name	Column Description
	ultimately be injected for pressure maintenance.) Unit of measurement = MCF.
GAS_DISP_07_PLANT_NAME	The name of the carbon black plant used.
GAS_DISP_07_VOL	Volume of gas sent to a carbon black plant. Unit of measurement = MCF.
GAS_DISP_08_VOL	Volume of gas injected directly into a storage reservoir/underground storage. Unit of measurement = MCF.
GAS_DISP_09_VOL	Volume of gas shown as disposed to offset the volume added to the production and to account for separation extraction loss. Legacy data not used on new form PR. This data is not submitted by the operator, but it is calculated by the RRC process which moves submitted PR volumes to the system of record. The separation extraction loss ratio is 1.1 * Condensate Production Volume [reported]. Unit of measurement = MCF.
GAS_DISP_NULL_CODE_VOL	Volume of gas disposed of but missing a disposition code. Unit of measurement = MCF.
COND_NO_GAS_REMARK	If a well is producing gas and no oil, explanation must be given.
LGCY_GASLFT_INJCT_VOL	Volume of gas injected into the formation. Legacy data. As of Feb 11, 2005, (Jan 2005 production) the requirement for this data item was removed. Unit of measurement = MCF.
LGCY_OLDEST_COM_VOL	Reflects the last known stock on hand at the end of a month before Jan 1993. For those leases where the report was filed timely it will be Dec 1992 stock.
BATCH_NO	Alphabetic or special character assigned by an outside vendor to a batch of form Production Reports scanned by the outside vendor. This code is used by O&G as an aid in locating a desired production report.
ITEM_ID	Unique identifier given to each item in a batch.
MODIFIED_BY	UserID of the person who made the modifications to this record for the data reflected in the modified_dt.
BRIDGE_TYPE	There are two bridge types: B and C. C = a real-time bridge and B is batch-based.
BRIDGE_DT	The day the data was bridged to the mainframe.
MODIFIED_DT	Date the record was modified.
RESP_ERROR_CODE	When the mainframe returns an error, it is stored in this field

Column Name	Column Description
CREATE_DT	Date the Production Report was created.
BRIDGE_ATTEMPT_COUNT	The number of times the application tried to bridge the record over to the Mainframe.
ON_TOP_FLAG	The flag (Y or N) defines the PR that is active. This is not updated for Pending Production Reports.
ON_TOP_DT	The date the PR was marked active.
Table: PR_PENDING_LEASE	
PENDING_LEASE_ID	Unique identifier for the pr_pending_lease table.
PRODUCTION_REPORT_ID	Unique ID for each Production Report filed.
GAS_WELL_NO	This data item contains up to six digits and characters. The operator assigns the well number. The well number is usually not changed. If the well is worked over and given a new gas identification number, the well number will still stay the same.
DRILL_PERMIT_NO	6-digit string of numbers used to identify the well that is producing prior to a RRC identifier assignment. This number is a unique number associated with the drilling permit under which the operations performed on the well were allowed. See drilling permit system for more information. Applicable only to pending leases.
LEASE_NAME	The name of the lease as it was taken from the Form P-4. The name is chosen by the operator and is limited to 32 characters or abbreviated.
FIELD_NAME	A field name is generally made up of a word chosen by the operator, the stratigraphic interval name of the formation, and the formation depths at which the field is located. For example, Johnson (Frio 4700), or Middle Bank Reef (Miocene 6000).
API_NO	Eight-digit string of numbers used to identify the wellbore that is producing before a lease number or gas number is assigned. The first 3 digits reflect the county code of the location and the last 5 are a unique location identifier within that county. Applicable only to pending leases.
REMARKS	Any remarks related to this pending lease for this production report.
MODIFIED_BY	UserID of the person who made the modifications to this record for the data reflected in the modified_dt.
MODIFIED_DT	Date the record was modified.

PR_PENDING_LEASE Column Definitions

Column Name	Column Description
PENDING_LEASE_ID	Unique identifier for the pr_pending_lease table.
PRODUCTION_REPORT_ID	Unique ID for each Production Report filed.
GAS_WELL_NO	This data item contains up to six digits and characters. The operator assigns the well number. The well number is usually not changed. If the well is worked over and given a new gas identification number, the well number will still stay the same.
DRILL_PERMIT_NO	6-digit string of numbers used to identify the well that is producing prior to a RRC identifier assignment. This number is a unique number associated with the drilling permit under which the operations performed on the well were allowed. See drilling permit system for more information. Applicable only to pending leases.
LEASE_NAME	The name of the lease as it was taken from the Form P-4. The name is chosen by the operator and is limited to 32 characters or abbreviated.
FIELD_NAME	A field name is generally made up of a word chosen by the operator, the stratigraphic interval name of the formation, and the formation depths at which the field is located. For example, Johnson (Frio 4700), or Middle Bank Reef (Miocene 6000).
API_NO	Eight-digit string of numbers used to identify the wellbore that is producing before a lease number or gas number is assigned. The first 3 digits reflect the county code of the location and the last 5 are a unique location identifier within that county. Applicable only to pending leases.
REMARKS	Any remarks related to this pending lease for this production report.
MODIFIED_BY	UserID of the person who made the modifications to this record for the data reflected in the modified_dt.
MODIFIED_DT	Date the record was modified.

Keys on Columns

Conditions	Acceptable Values and References
Primary Key	PR_PRODUCTION_REPORT.PRODUCTION_REPORT_ID
Primary Key	PR_PENDING_LEASE.PENDING_LEASE_ID
Foreign Key	PR_PENDING_LEASE.LEASE_ID references PROD_OG_OWNR.OG_REGULATORY_LEASE.LEASE_ID

Conditions	Acceptable Values and References
Foreign Key	PROD_PR_OWNR.UNIVERSAL_DOC_NO references PROD_EW_OWNR.EW_FILING_UNIT
Foreign Key	PROD_PR_OWNR.WORKFLOW_STATE_CODE references PROD_PR_OWNR.PR_WORKFLOW_STATE_LKUP