

GUD No. 10455
Proposal for Decision

ATTACHMENT 1



June 18, 2015

Ms. Kristi Schulz
Safety Division
Railroad Commission of Texas
1701 North Congress Avenue
Austin, TX 78711

Re: Oil Pipeline Filing

Dear Ms. Schulz:

Enclosed please find a copy of West Texas LPG Pipeline Limited Partnership's Texas Common Carrier Rate Sheet Nos. 2.6.0 and 3.7.0. ONEOK NGL Pipeline, L.L.C. is the operator of West Texas LPG Pipeline Limited Partnership under Operator No. 623798.

West Texas LPG Pipeline Limited Partnership is consolidating its two currently effective Rate Sheets and submitting one intrastate Rate Sheet, Texas Common Carrier No. 2.6.0. Texas No. 2.6.0 reflects an increase in rates effective July 1, 2015 and Common Carrier No. 3.7.0 cancels No. 3.6.0 in its entirety.

If you have any questions or require additional information regarding the above, please contact Sherlyn Johnson-Schumack at (918) 588-7228. This letter of transmittal is in duplicate for one copy to be returned in the self-addressed, stamped envelope showing the date of the receipt by the Commission.

West Texas LPG Pipeline Limited Partnership

By Sherlyn Johnson-Schumack
Sherlyn Johnson-Schumack
Regulatory Analyst II

Enclosures

Cc All Subscribers and Shippers

WEST TEXAS LPG PIPELINE LIMITED PARTNERSHIP

NGL PIPELINE SYSTEM

LOCAL AND VOLUME INCENTIVE

RATE SHEET

Containing

Rates

Applicable to the Intrastate Pipeline Transportation of

[W] DEMETHANIZED MIX NATURAL GAS LIQUIDS (NGL)

From Points in Texas

To

Points in Texas

This [W] Rate Sheet tariff is filed with the Texas Railroad Commission for the information of shippers and potential shippers of West Texas LPG Pipeline Limited Partnership, a Texas intrastate common carrier. By filing this [W] Rate Sheet tariff, West Texas LPG Pipeline Limited Partnership does not submit to the jurisdiction of the Texas Railroad Commission under Chapter 111 of the Texas Natural Resources Code.

The rates published in this Rate Sheet are subject to the terms and conditions published in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.2.0, supplements thereto, and successive issues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Effective: July 1, 2015

Issued and Compiled By:
Sherlyn Johnson-Schumack
Regulatory Analyst II
ONEOK Partners
100 West Fifth Street
Tulsa, OK 74103
(918) 588-7228
sherlyn.schumack@ONEOK.com

TABLE 1 OF BASE RATES

Rates in Cents per Barrel, applying on ~~[C] NATURAL GAS LIQUIDS (NGL)~~ DEMETHANIZED MIX

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL		
[C] Block 31 Plant	Crane	Lone Star Pipeline – Baden, Martin Co., Texas	[I] 202.00		
[C] Davis Nelah Plant	Crockett				
[N] Deadwood Plant	[N] Glasscock				
[C] Fullerton Plant via MexTex Gathering System	Andrews				
[C] Headlee Plant	Midland				
[C] Mesquite Ethane	Midland				
Roberts Ranch Plant	Midland				
Sale Ranch Plant	Martin				
[N] Salt Creek Plant	[N] Kent				
[C] Sand Hills Plant	Crane				
[C] Tippet Plant	Crockett				
[C] Yates Plant	Crockett				
[C] Block 31 Plant	Crane			EZ Pipeline, Upton, Co., Texas	[II] 202.00
[C] Davis Nelah Plant	Crockett				
[N] Deadwood Plant	[N] Glasscock				
Fullerton Plant via MexTex Gathering System	Andrews				
[C] Headlee Plant	Midland				
[C] Mesquite Ethane	Midland				
Roberts Ranch Plant	Midland				
[C] Sand Hills Plant	Crane				
[C] Sale Ranch Plant	Martin				
[C] Tippet Plant	Crockett				
[C] Yates Plant	Crockett				
[C] Block 31 Plant	Crane	DCP Sand Hills Pipeline Andrews – Andrews County, Texas DCP Sand Hills Pipeline Pegasus, Midland County, Texas	[II] 202.00		
[C] Davis Nelah Plant	Crockett				
[N] Deadwood Plant	[N] Glasscock				
[N] Driver Plant	[N] Midland				
[C] Fullerton Plant via MexTex Gathering System	Andrews				
Headlee Plant	Midland				
[C] Mesquite Ethane	Midland				
[C] Roberts Ranch Plant	Midland				
[C] Sale Ranch Plant	Martin				
Sand Hills Plant	Crane				
[N] Sterling Plant	[N] Sterling				
[C] Tippet Plant	Crockett				
[C] Yates Plant	Crockett				

TABLE 1 OF BASE RATES
Continued

Rates in Cents per Barrel, applying on [C] NATURAL GAS LIQUIDS (NGL)— DEMETHANIZED MIX

Abilene Trucks	Taylor	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	[I] 304.91
Block 31 Plant	Crane		
[N] <u>Benedum Plant</u>	[N] <u>Reagan</u>		
Davis Nelah Plant	Crockett		
[N] <u>Deadwood Plant</u>	[N] <u>Glasscock</u>		
[N] <u>Driver Plant</u>	[N] <u>Midland</u>		
Fullerton Plant via MexTex Gathering System	Andrews		
Headlee Plant	Midland		
[N] <u>High Plains Plant</u>	[N] <u>Midland</u>		
Jameson Plant	Coke		
[N] <u>Mabee Plant</u>	[N] <u>Andrews</u>		
Mesquite Ethane	Midland		
Roberts Ranch Plant	Midland		
Sale Ranch Plant	Martin		
[N] <u>Salt Creek Plant</u>	[N] <u>Kent</u>		
Sand Hills Plant	Crane		
Shackleford Plant	Shackleford		
[N] <u>Snyder Plant</u>	[N] <u>Scurry</u>		
[N] <u>Sterling Plant</u>	[N] <u>Sterling</u>		
Tippet Plant	Crockett		
[N] <u>West Mabee Plant</u>	[N] <u>Andrews</u>		
Yates Plant	Crockett		
[N] <u>Yellow Rose Gas Plant</u>	[N] <u>Martin</u>		
Bridgeport Plant	Wise	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	[I] 172.22
Bridgeport Trucks	Jack		
Chico Plant	Wise		
Cresson Plant	Hood		
Oakwood Truck Rack	Freestone		
[C] <u>Tolar Plant</u>	Palo Pinto		
Trinidad Plant	Freestone		
Weatherford Meter (Station)1/[N]Tolar Plant	Parker	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	[I] 119.09
Worsham - Steed	Jack		
Eastland	Eastland		
Gordon Plant	Palo Pinto		
Huckabay Plant	Palo Pinto		
Lone Camp Plant	Palo Pinto		
Ranger 108 Plant	Eastland		
Ranger Gathering Plant	Eastland		
South Godley Plant	Johnson		

TABLE 1 OF BASE RATES			
Continued			
Rates in Cents per Barrel, applying on [C] NATURAL GAS LIQUIDS (NGL) — DEMETHANIZED MIX			
Enbridge Plant	Upshur	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	[I] 156.91
Gladewater Trucks	Upshur		
Henderson	Rusk		
Longview	Gregg		
Mark West Energy Pipeline Interconnect, near Henderson, Texas	Rusk		
Woodville Plant	Tyler		
[C] Fullerton Plant via MexTex Gathering System	Andrews County	Mesquite Terminal, Midland County, Texas	74.97
[C] Sand Hills Plant [C] Headlee Plant [C] Roberts Ranch	Crane County Midland County Midland County	Mesquite Terminal, Midland County, Texas	39.76

⁽¹⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

TABLE 2
Take or Pay Volume Incentive Rates
(Subject to ITEM 105c herein)

Rates in Cents per Barrel, applying on [C] NATURAL GAS LIQUIDS (NGL) — DEMETHANIZED MIX			
ORIGIN	COUNTY	DESTINATION	VOLUME INCENTIVE RATE* IN CENTS PER BARREL
Markwest Energy Pipeline Interconnect, near Henderson, Texas	Rusk	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	[I] 82.64

⁽¹⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

*Rate is subject to change each July 1st.

DEFINED ANNUAL PERIOD	MINIMUM COMMITMENT VOLUME (FOR THE DEFINED ANNUAL PERIOD)**
JAN 1, 2013 – DEC 31, 2013	1,230,000
JAN 1, 2014 – DEC 31, 2014	1,230,000
JAN 1, 2015 – DEC 31, 2015	1,230,000

***The Minimum Commitment Volume is the aggregate volume transported by shippers who have entered into a Volume Incentive Rate Program Agreement with West Texas LPG Pipeline Limited Partnership to transport intrastate barrels from the Markwest Energy Pipeline Interconnect, near Henderson, Texas located in Rusk County to Mont Belvieu, Chambers County, Texas under this Rate Sheet or interstate barrels transported from the Markwest Energy Pipeline Interconnect, near Henderson, Texas located in Rusk County to the Cajun Sibon Pipeline, Hardin County, Texas and continuing on in interstate service under FERC Tariff No. 59.[W]17 46.0 and successive issues thereof.*

Item 105c Volume Incentive Rate Program

Commencement of Volume Incentive Rate Program. The Volume Incentive Rate Program will apply to volumes transported by Shippers entering into Volume Incentive Rate Programs Agreements with Carrier, provided that one or more shippers enter into agreements with Carrier to ship or pay for, in the aggregate, a minimum volume each year as set forth above.

Additional Shippers. Additional Shippers may become eligible for this rate for transportation occurring through December 31, 2015 by entering into a Volume Incentive Rate Program Agreement with Carrier to participate in the Volume Incentive Rate Program. If additional Shippers enter into such Volume Incentive Rate Program Agreements, they will be charged the volume incentive rate in Table 2.

Shippers Transporting Under Program Rate. All Shippers who enter into agreements with the Carrier to transport under this Volume Incentive Rate Program, regardless of when they enter into such agreements, shall be collectively referred to as “Shippers Transporting Under Program Rate.”

Rate Changes. Carrier may change the rate set forth above pursuant to the Volume Incentive Rate Program Agreements with Shippers.

Program Carry Forward Volume. Any volumes transported during years 2013 through 2015 in excess of the Minimum Commitment Volume for each Annual Period may be carried forward for future Annual Periods.

Deficiency Payment. If during any Annual Period, the total actual volumes shipped by Shippers Transporting Under Program are less than the Minimum Commitment for an Annual Period, and to the extent that such is not due to conditions of Force Majeure, all Shippers Transporting Under Program will be billed equally for the Deficiency Payment. For example, if there are two Shippers Transporting Under Program, they will each be billed for 50% of the Deficiency Payment. Such Deficiency Payment shall equal the difference between the Minimum Commitment Volume and the actual shipments of Shippers Transporting Under Program during the Annual Period multiplied by the then effective Program Rate. A Deficiency Payment, if applicable, will be included in the Shipper invoices applicable to the last month of the Annual Period. A Shipper whose Volume Incentive Rate Program Agreement commences or terminates during an Annual Period shall be subject to any Deficiency Payment for that Annual Period.

Proration: Any proration of capacity by Carrier shall reduce the Minimum Commitment Volume during the period of proration by the amount of NGL that Shippers Transporting Under Program transport on another pipeline. Shippers Transporting Under Program shall provide Carrier with any requested documentation regarding shipments on another pipeline period of proration.

Force Majeure. For purposes of this Program, Force Majeure means any act, circumstance or event beyond the control of the Party claiming such event, including but not limited to major mechanical failure, power outage, earthquakes, hurricanes, fires, storms, tidal waves or other acts of God, acts of terrorism, riots, strikes, lockouts, picketing, boycotts, insurrections, rebellions, civil disturbances, war and dispositions or orders of governmental authority, whether such authority be actual or assumed. If Carrier is unable to transport due to a Force Majeure event all volumes of NGL that Shippers Transporting Under Program nominate, any quantity of NGL shipped on another pipeline by Shippers Transporting Under Program during a Force Majeure event shall receive credit toward satisfying the Minimum Commitment Volume. Shippers Transporting Under Program shall provide Carrier with any requested documentation regarding shipments on another pipeline or by truck during an event of Force Majeure.

Sharing of Shipper Information. Due to the nature of the Program, it may be possible for Shippers Transporting Under Program to know or otherwise ascertain the volumes of other Shippers Transporting Under Program. All Shippers Transporting Under Program authorize the sharing of volume information necessary for the implementation of the Program.

ITEM 110 FIVE YEAR VOLUME INCENTIVE RATE PROGRAM

The Volume Incentive Rate for the movement shown below will be available to shippers executing a Volume Incentive Agreement, prior to December 31, 2011, which includes a "Dedicated Volume" at 40% of monthly plant production and a Minimum Incentive Volume at a monthly average of 25,000 barrels per day. The Volume Incentive Rate will be applied to the Minimum Incentive Volume, up to a maximum of 32,000 average daily barrels per month. Dedicated Volume will be calculated based on total plant production less volume shipped from the plant by tank truck or rail car.

If the Dedicated Volume is not delivered during a month, and actual deliveries do not exceed the Minimum Incentive Volume, a "Deficiency Payment" will be calculated based on the difference in the actual volumes delivered and the Dedicated Volume.

If proration of pipeline capacity curtails the volume WTP is able to accept from origin plant, WTP shall reduce the Dedicated Volume and Minimum Incentive Volume by an amount equal to the volume that was curtailed due to proration. During the term of the proration, any volume not accepted by WTP may be transported by other means, including available pipelines.

The Minimum Incentive Volume is the aggregate volume transported by shippers who have entered into a Volume Incentive Agreement with Carrier to transport intrastate barrels from the Bridgeport Plant, Wise County, Texas to Mont Belvieu, Chambers County, Texas under this Rate Sheet or interstate barrels transported from the Bridgeport Plant, Wise County, Texas to the Cajun Sibon Pipeline, Hardin County, Texas and continuing on in interstate service under FERC Tariff No. 59.[W]17 46.0 and successive issues thereof.

Rates in Cents per Barrel, applying on ~~[C] NATURAL GAS LIQUIDS (NGL)~~ DEMETHANIZED MIX

ORIGIN	STATE	DESTINATION	STATE	RATE
Bridgeport Plant	TX	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	TX	[I] 83.66

⁽¹⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

[N] **TABLE 3**

Base Rates Pursuant to Item 95 in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.2.0, supplements thereto, and successive issues thereof.

Rates in Cents per Barrel, applying on DEMETHANIZED MIX

<u>ORIGIN</u>	<u>COUNTY</u>	<u>DESTINATION</u>	<u>RATE*</u>
<u>Woodville Plant</u>	<u>Tyler</u>	<u>Mont Belvieu, Chambers Co., Texas⁽¹⁾</u>	<u>III 105.16</u>

⁽¹⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

*Rate is subject to change each July 1st.

EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:

- [I] Increase
- [N] New
- [C] Cancel
- [W] Change in wording only

[C] CANCELLATION NOTICE

**WEST TEXAS LPG PIPELINE
LIMITED PARTNERSHIP**

NGL PIPELINE SYSTEM

[C] LOCAL RATE SHEET

Containing

Rates

Applicable to the Intrastate Pipeline Transportation of

NATURAL GAS LIQUIDS (NGL)

From Points in Texas

To

Points in Texas

This tariff is filed with the Texas Railroad Commission for the information of shippers and potential shippers of West Texas LPG Pipeline Limited Partnership, a Texas intrastate common carrier. By filing this tariff, West Texas LPG Pipeline Limited Partnership does not submit to the jurisdiction of the Texas Railroad Commission under Chapter 111 of the Texas Natural Resources Code.

~~[C] The rates published in this Rate Sheet are subject to the terms and conditions published in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.2.0, supplements thereto, and successive issues thereof, unless otherwise noted herein.~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Effective: July 1, 2015

Issued and Compiled By:
Sherlyn Johnson-Schumack
Regulatory Analyst II
ONEOK Partners
100 West Fifth Street
Tulsa, OK 74103
(918) 588-7228
sherlyn.schumack@ONEOK.com

[C] BASE RATES

{U} All rates on this page are unchanged.

Rates in Cents per Barrel, applying on NATURAL GAS LIQUIDS (NGL) - DEMETHANIZED MIX

TEXAS ORIGINS	TEXAS DESTINATIONS	RATE
Mabee Plant West Mabee Plant	Mt. Belvieu, Chambers County ^(†) , Texas	159.06
Yellow Rose Gas Plant Salt Creek Plant Snyder Plant Sterling Plant	Lone Star Pipeline - Baden, Martin County, Texas	67.14
Deadwood Plant Driver Plant High Plains Plant	EZ Pipeline - Benedum, Upton County, Texas	51.11
Midkiff Plant Benedum Plant	Mesquite Terminal, Midland County, Texas	62.47
Mabee Plant West Mabee Plant Yellow Rose Gas Plant Sterling Plant Deadwood Plant Driver Plant High Plains Plant Midkiff Plant Benedum Plant	DCP Sand Hills Pipeline Andrews - Andrews County, Texas DCP Sand Hills Pipeline Pegasus, Midland County, Texas	79.51

^(†) Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator and Enterprise's MB Fractionator.

EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:

[C] Cancel

GUD No. 10455
Proposal for Decision

ATTACHMENT 2



December 30, 2015

Ms. Kristi Schulz
Safety Division
Railroad Commission of Texas
1701 North Congress Avenue
Austin, TX 78711

Re: Oil Pipeline Filing

Dear Ms. Schulz:

Enclosed please find a copy of West Texas LPG Pipeline Limited Partnership's Texas Common Carrier Rate Sheet No. 2.7.0. ONEOK NGL Pipeline, L.L.C. is the operator of West Texas LPG Pipeline Limited Partnership ("WTXPL") under Operator No. 623798, Permit No. 00963.

WTXPL is adding a new origin point to its tariff and updating the name of another origin point. WTXPL is also consolidating its Incentive Programs, Item Nos. 95, 105c and Item 110 into a new Item No. 100. Incentive Programs under Item Nos. 95, 105c and 110 will remain in effect until the expiration date of the underlying agreement.

If you have any questions or require additional information regarding the above, please contact Sherlyn Johnson-Schumack at (918) 588-7228. This letter of transmittal is in duplicate for one copy to be returned in the self-addressed, stamped envelope showing the date of the receipt by the Commission.

West Texas LPG Pipeline Limited Partnership

By: 
Sherlyn Johnson-Schumack
Regulatory Analyst II

Enclosures

Cc: All Subscribers and Shippers

**WEST TEXAS LPG PIPELINE
LIMITED PARTNERSHIP**

NGL PIPELINE SYSTEM

LOCAL AND VOLUME INCENTIVE

RATE SHEET

Containing

Rates

Applicable to the Intrastate Pipeline Transportation of

DEMETHANIZED MIX

From Points in Texas

To

Points in Texas

~~[C] This Rate Sheet is filed with the Texas Railroad Commission for the information of shippers and potential shippers of West Texas LPG Pipeline Limited Partnership, a Texas intrastate common carrier. By filing this Rate Sheet, West Texas LPG Pipeline Limited Partnership does not submit to the jurisdiction of the Texas Railroad Commission under Chapter 111 of the Texas Natural Resources Code.~~

The rates published in this Rate Sheet are subject to the terms and conditions published in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. [W] ~~4-2-0~~ 1.3.0, supplements thereto, and successive issues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Effective: January 1, 2016

Issued and Compiled By:
Sherlyn Johnson-Schumack
Regulatory Analyst II
ONEOK Partners
100 West Fifth Street
Tulsa, OK 74103
(918) 588-7228
sherlyn.schumack@ONEOK.com

TABLE 1 OF BASE RATES
[U] All rates on this page are unchanged.

Rates in Cents per Barrel, applying on DEMETHANIZED MIX

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL
Deadwood Plant	Glasscock	Lone Star Pipeline – Baden, Martin County, Texas	202.00
Roberts Ranch Plant	Midland		
Sale Ranch Plant	Martin		
Salt Creek Plant	Kent		
Deadwood Plant	Glasscock	EZ Pipeline, Upton, County, Texas	202.00
Fullerton Plant via MexTex Gathering System	Andrews		
Roberts Ranch Plant	Midland		
Deadwood Plant	Glasscock	DCP Sand Hills Pipeline Andrews – Andrews County, Texas	202.00
Driver Plant	Midland		
Headlee Plant	Midland	DCP Sand Hills Pipeline Pegasus, Midland County, Texas	
Sand Hills Plant	Crane		
Sterling Plant	Sterling		
Abilene Trucks	Taylor		
Block 31 Plant	Crane	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	304.91
Benedum Plant	Reagan		
Davis Nelah Plant	Crockett		
Deadwood Plant	Glasscock		
Driver Plant	Midland		
Fullerton Plant via MexTex Gathering System	Andrews		
Headlee Plant	Midland		
High Plains Plant	Midland		
Jameson Plant	Coke		
[W] Mabee Midmar Plant	Andrews		
Mesquite [W] Ethane Terminal	Midland		
Roberts Ranch Plant	Midland		
Sale Ranch Plant	Martin		
Salt Creek Plant	Kent		
Sand Hills Plant	Crane		
Shackleford Plant	Shackleford		
Snyder Plant	Scurry		
Sterling Plant	Sterling		
Tippet Plant	Crockett		
West Mabee Plant	Andrews		
Yates Plant	Crockett		
Yellow Rose Gas Plant	Martin		

TABLE 1 OF BASE RATES			
Continued			
[U] All rates on this page are unchanged.			
Rates in Cents per Barrel, applying on DEMETHANIZED MIX			
Bridgeport Plant	Wise	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	172.22
Bridgeport Trucks	Jack		
Chico Plant	Wise		
Cresson Plant	Hood		
Oakwood Truck Rack	Freestone		
Trinidad Plant	Freestone		
Weatherford Meter (Station)1/Tolar Plant	Parker		
Worsham - Steed	Jack	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	119.09
Eastland	Eastland		
Gordon Plant	Palo Pinto		
Huckabay Plant	Palo Pinto		
Lone Camp Plant	Palo Pinto		
Ranger 108 Plant	Eastland		
Ranger Gathering Plant	Eastland		
South Godley Plant	Johnson	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	156.91
Enbridge Plant	Upshur		
Gladewater Trucks	Upshur		
Henderson	Rusk		
Longview	Gregg		
MarkWest Energy Pipeline Interconnect, near Henderson, Texas	Rusk		
<u>[N] Panola Pipeline Interconnect</u>	<u>Angelina</u>		
Woodville Plant	Tyler		

⁽¹⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise’s Fractionator.

[N] Item No. 100 – Incentive Programs

Carrier reserves the right, but does not have the obligation, to enter into negotiated rates, terms and conditions with Shipper. Such rates, terms and conditions may be determined by, but are not limited to, such factors as rate, duration, volumes, points of origin, points of delivery, available capacity, minimum quantities, creditworthiness and ship or pay commitments. Any agreement reached between the Carrier and Shipper will be contained in an executed transportation agreement and will not be included as part of the Rate Sheet herein.

[C] TABLE 2
Take or Pay Volume Incentive Rates
(Subject to ITEM 105e herein)

Rates in Cents per Barrel, applying on DEMETHANIZED MIX

ORIGIN	COUNTY	DESTINATION	VOLUME INCENTIVE RATE* IN CENTS PER BARREL
Markwest Energy Pipeline Interconnect, near Henderson, Texas	Rusk	Mont Belvieu, Chambers Co., Texas ⁽⁴⁾	82.64

⁽⁴⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

**Rate is subject to change each July 1st.*

DEFINED ANNUAL PERIOD	MINIMUM COMMITMENT VOLUME (FOR THE DEFINED ANNUAL PERIOD)**
JAN 1, 2013 – DEC 31, 2013	1,230,000
JAN 1, 2014 – DEC 31, 2014	1,230,000
JAN 1, 2015 – DEC 31, 2015	1,230,000

***The Minimum Commitment Volume is the aggregate volume transported by shippers who have entered into a Volume Incentive Rate Program Agreement with West Texas LPG Pipeline Limited Partnership to transport intrastate barrels from the Markwest Energy Pipeline Interconnect, near Henderson, Texas located in Rusk County to Mont Belvieu, Chambers County, Texas under this Rate Sheet or interstate barrels transported from the Markwest Energy Pipeline Interconnect, near Henderson, Texas located in Rusk County to the Cajun Sibon Pipeline, Hardin County, Texas and continuing on in interstate service under FERC Tariff No. 59.[W]19-18.0 and successive issues thereof.*

Item 105e – Volume Incentive Rate Program

Commencement of Volume Incentive Rate Program. The Volume Incentive Rate Program will apply to volumes transported by Shippers entering into Volume Incentive Rate Programs Agreements with Carrier, provided that one or more shippers enter into agreements with Carrier to ship or pay for, in the aggregate, a minimum volume each year as set forth above.

Additional Shippers. Additional Shippers may become eligible for this rate for transportation occurring through December 31, 2015 by entering into a Volume Incentive Rate Program Agreement with Carrier to participate in the Volume Incentive Rate Program. If additional Shippers enter into such Volume Incentive Rate Program Agreements, they will be charged the volume incentive rate in Table 2.

Shippers Transporting Under Program Rate. All Shippers who enter into agreements with the Carrier to transport under this Volume Incentive Rate Program, regardless of when they enter into such agreements, shall be collectively referred to as “Shippers Transporting Under Program Rate.”

~~Rate Changes.~~ Carrier may change the rate set forth above pursuant to the Volume Incentive Rate Program Agreements with Shippers.

~~Program Carry Forward Volume.~~ Any volumes transported during years 2013 through 2015 in excess of the Minimum Commitment Volume for each Annual Period may be carried forward for future Annual Periods.

~~Deficiency Payment.~~ If during any Annual Period, the total actual volumes shipped by Shippers Transporting Under Program are less than the Minimum Commitment for an Annual Period, and to the extent that such is not due to conditions of Force Majeure, all Shippers Transporting Under Program will be billed equally for the Deficiency Payment. For example, if there are two Shippers Transporting Under Program, they will each be billed for 50% of the Deficiency Payment. Such Deficiency Payment shall equal the difference between the Minimum Commitment Volume and the actual shipments of Shippers Transporting Under Program during the Annual Period multiplied by the then effective Program Rate. A Deficiency Payment, if applicable, will be included in the Shipper invoices applicable to the last month of the Annual Period. A Shipper whose Volume Incentive Rate Program Agreement commences or terminates during an Annual Period shall be subject to any Deficiency Payment for that Annual Period.

~~Proration:~~ Any proration of capacity by Carrier shall reduce the Minimum Commitment Volume during the period of proration by the amount of NGL that Shippers Transporting Under Program transport on another pipeline. Shippers Transporting Under Program shall provide Carrier with any requested documentation regarding shipments on another pipeline period of proration.

~~Force Majeure.~~ For purposes of this Program, Force Majeure means any act, circumstance or event beyond the control of the Party claiming such event, including but not limited to major mechanical failure, power outage, earthquakes, hurricanes, fires, storms, tidal waves or other acts of God, acts of terrorism, riots, strikes, lockouts, picketing, boycotts, insurrections, rebellions, civil disturbances, war and dispositions or orders of governmental authority, whether such authority be actual or assumed. If Carrier is unable to transport due to a Force Majeure event all volumes of NGL that Shippers Transporting Under Program nominate, any quantity of NGL shipped on another pipeline by Shippers Transporting Under Program during a Force Majeure event shall receive credit toward satisfying the Minimum Commitment Volume. Shippers Transporting Under Program shall provide Carrier with any requested documentation regarding shipments on another pipeline or by truck during an event of Force Majeure.

~~Sharing of Shipper Information.~~ Due to the nature of the Program, it may be possible for Shippers Transporting Under Program to know or otherwise ascertain the volumes of other Shippers Transporting Under Program. All Shippers Transporting Under Program authorize the sharing of volume information necessary for the implementation of the Program.

~~ITEM 110 FIVE YEAR VOLUME INCENTIVE RATE PROGRAM~~

~~The Volume Incentive Rate for the movement shown below will be available to shippers executing a Volume Incentive Agreement, prior to December 31, 2011, which includes a "Dedicated Volume" at 40% of monthly plant production and a Minimum Incentive Volume at a monthly average of 25,000 barrels per day. The Volume Incentive Rate will be applied to the Minimum Incentive Volume, up to a maximum of 32,000 average daily barrels per month. Dedicated Volume will be calculated based on total plant production less volume shipped from the plant by tank truck or rail car.~~

~~If the Dedicated Volume is not delivered during a month, and actual deliveries do not exceed the Minimum Incentive Volume, a "Deficiency Payment" will be calculated based on the difference in the actual volumes delivered and the Dedicated Volume.~~

If proration of pipeline capacity curtails the volume WTP is able to accept from origin plant, WTP shall reduce the Dedicated Volume and Minimum Incentive Volume by an amount equal to the volume that was curtailed due to proration. During the term of the proration, any volume not accepted by WTP may be transported by other means, including available pipelines.

The Minimum Incentive Volume is the aggregate volume transported by shippers who have entered into a Volume Incentive Agreement with Carrier to transport intrastate barrels from the Bridgeport Plant, Wise County, Texas to Mont Belvieu, Chambers County, Texas under this Rate Sheet or interstate barrels transported from the Bridgeport Plant, Wise County, Texas to the Cajun Sibon Pipeline, Hardin County, Texas and continuing on in interstate service under FERC Tariff No. 59-[W]19 18.0 and successive issues thereof.

Rates in Cents per Barrel, applying on [C] NATURAL GAS LIQUIDS (NGL) ~~DEMETHANIZED MIX~~

ORIGIN	STATE	DESTINATION	STATE	RATE
Bridgeport Plant	TX	Mont Belvieu, Chambers Co., Texas ⁽⁴⁾	TX	{U} 83.66

⁽⁴⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

TABLE 3

Base Rates Pursuant to Item 95 in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.2.0, supplements thereto, and successive issues thereof.

Rates in Cents per Barrel, applying on ~~DEMETHANIZED MIX~~

ORIGIN	COUNTY	DESTINATION	RATE*
Woodville Plant	Tyler	Mont Belvieu, Chambers Co., Texas ⁽⁴⁾	{U} 105.16

⁽⁴⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

*Rate is subject to change each July 1st.

EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:

- [N] New
- [C] Cancel
- [U] Unchanged
- [W] Change in wording only

GUD No. 10455
Proposal for Decision

ATTACHMENT 3

RAILROAD COMMISSION OF TEXAS

CONSOLIDATED COMPLAINTS OF §
TARGA LIQUIDS MARKETING AND §
TRADE, LLC ("TARGA"), PIONEER §
NATURAL RESOURCES USA, INC. §
("PIONEER"), CONOCOPHILLIPS §
COMPANY ("CONOCOPHILLIPS"), §
AND ELTM, LP, F/K/A ENBRIDGE §
LIQUIDS TRANSPORTATION §
MARKETING, LP ("ELTM"), TO §
ESTABLISH COMMON CARRIER §
RATES FOR WEST TEXAS LPG §
PIPELINE LIMITED PARTNERSHIP §
("WTXP") §

GAS UTILITIES DOCKET NO. 10455

ORDER ON INTERIM APPEALS

On February 1, 2016, Pioneer and ConocoPhillips filed interim appeals pursuant to 16 Tex. Admin. Code § 1.30 with respect to Ruling No. 5 (Ruling on Motions to Set Aside the Challenged Rates) in Examiners' Letter No. 11. In Ruling No. 5, the hearings examiners denied the motions to set aside the challenged rates during the pendency of the rate proceeding.

Having considered Pioneer's and ConocoPhillips' appeals, WTXP's response, and Pioneer's Motion for Oral Argument, the Commission has determined that the appeal is meritorious and that the ruling in Examiners' Letter No. 11 on rates to be charged during the pendency of this proceeding should be overruled.

Accordingly, it is **ORDERED** that the appeals of Ruling No. 5 in Examiners' Letter No. 11 are **GRANTED**, and that WTXP's rates in effect prior to July 1, 2015, are lawful rates for the duration of this docket unless changed by Commission order.

SIGNED this 8th day of March, 2016.

RAILROAD COMMISSION OF TEXAS


CHAIRMAN DAVID PORTER


COMMISSIONER CHRISTI CRADDICK


COMMISSIONER RYAN SITTON

ATTEST:


SECRETARY



GUD No. 10455
Proposal for Decision

ATTACHMENT 4



**ONEOK
PARTNERS**

March 14, 2016

Christina Poole
Railroad Commission of Texas
Oversight and Safety Division
Gas Services Department
1701 North Congress Avenue
P. O. Box 12967
Austin, TX 78711-2967

**Re: Oil Pipeline Filing
Gas Utilities Docket No. 10455**

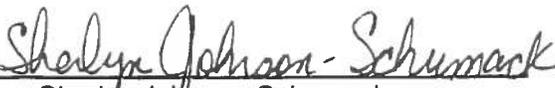
Dear Ms. Poole,

In accordance with the Texas Railroad Commission's Examiners' Letter No. 11 in consolidated Gas Utilities Docket No. 10455, please find the required redlined copy of West Texas LPG Pipeline Limited Partnership's Texas Common Carrier Rate Sheet No. 2.8.0 (Rate Sheet) which cancels Texas Common Carrier Rate Sheet No. 2.7.0. A clean copy of Rate Sheet is also included as a courtesy to Shippers. ONEOK NGL Pipeline, L.L.C. is the operator of West Texas LPG Pipeline Limited Partnership (WTXP) under Operator No. 623798, Permit No. 00963.

Pursuant to the Texas Railroad Commission's Order on Interim Appeals issued March 8, 2016, in consolidated Gas Utilities Docket No. 10455, the attached Rate Sheet reflects the "rates in effect prior to July 1, 2015, are lawful rates for the duration of this docket unless changed by Commission order" (Ordered Rates). If the Commission establishes new higher rates in the docket, either by approving the rates filed on July 1, 2015 or establishing other higher rates (New Rates), WTXP will collect from each shipper the difference between the applicable Ordered Rates and New Rates for each barrel shipped during the period March 8, 2016 through the effective date of the New Rates.

If you have any questions or require additional information regarding the above, please contact Sherlyn Johnson-Schumack at (918) 588-7228 or sherlyn.schumack@oneok.com. This letter of transmittal is in duplicate for one copy to be returned in the self-addressed, stamped envelope showing the date of the receipt by the Commission.

West Texas LPG Pipeline Limited Partnership

By: 
Sherlyn Johnson-Schumack
Regulatory Analyst II

Enclosures

Cc: All Subscribers and Shippers
Railroad Commission of Texas Hearings Division

**WEST TEXAS LPG PIPELINE
LIMITED PARTNERSHIP**

NGL PIPELINE SYSTEM

LOCAL AND VOLUME INCENTIVE

RATE SHEET

Containing

Rates

Applicable to the Intrastate Pipeline Transportation of

DEMETHANIZED MIX

From Points in Texas

To

Points in Texas

The rates published in this Rate Sheet are subject to the terms and conditions published in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.3.0, supplements thereto, and successive issues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Effective: March 8, 2016

Issued and Compiled By:
Sherlyn Johnson-Schumack
Regulatory Analyst II
ONEOK Partners
100 West Fifth Street
Tulsa, OK 74103
(918) 588-7228
sherlyn.schumack@ONEOK.com

TABLE 1 OF BASE RATES
[D] All rates on this page are decreased.

Rates in Cents per Barrel, applying on DEMETHANIZED MIX

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL
Deadwood Plant	Glasscock	Lone Star Pipeline – Baden, Martin County, Texas	67.14*
Roberts Ranch Plant Sale Ranch Plant	Midland Martin		74.97*
Salt Creek Plant	Kent		67.14*
Deadwood Plant	Glasscock	EZ Pipeline, Upton, County, Texas	51.11*
Fullerton Plant via MexTex Gathering System	Andrews	EZ Pipeline, Upton, County, Texas	74.97*
Roberts Ranch Plant	Midland		
Deadwood Plant Driver Plant Headlee Plant	Glasscock Midland Midland	DCP Sand Hills Pipeline Andrews – Andrews County, Texas	79.51*
Sand Hills Plant Sterling Plant	Crane Sterling		
Abilene Trucks	Taylor	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	113.05*
Block 31 Plant	Crane		113.05*
Benedum Plant	Reagan		159.06*
Davis Nelah Plant	Crockett		113.05*
Deadwood Plant	Glasscock		159.06*
Driver Plant	Midland		159.06*
Fullerton Plant via MexTex Gathering System	Andrews		113.05*
Headlee Plant	Midland		113.05*
High Plains Plant	Midland		159.06*
Jameson Plant	Coke		113.05*
Midmar Plant	Andrews		159.06*
Mesquite Terminal	Midland		113.05*
Roberts Ranch Plant	Midland		113.05*
Sale Ranch Plant	Martin		113.05*
Salt Creek Plant	Kent		159.06*
Sand Hills Plant	Crane		113.05*
Shackleford Plant	Shackleford		113.05*
Snyder Plant	Scurry		159.06*
Sterling Plant	Sterling		159.06*
Tippet Plant	Crockett		113.05*
West Mabee Plant	Andrews		159.06*
Yates Plant	Crockett		113.05*
Yellow Rose Gas Plant	Martin		159.06*

TABLE 1 OF BASE RATES

Continued

[D] All rates on this page are decreased, unless otherwise indicated.

Rates in Cents per Barrel, applying on DEMETHANIZED MIX

Bridgeport Plant	Wise	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	96.79*
Bridgeport Trucks	Jack		
Chico Plant	Wise		
Cresson Plant	Hood		
Oakwood Truck Rack	Freestone		
Trinidad Plant	Freestone		
Weatherford Meter (Station)1/Tolar Plant	Parker		
Worsham - Steed	Jack		
Eastland	Eastland		
Gordon Plant	Palo Pinto		
Huckabay Plant	Palo Pinto		
Lone Camp Plant	Palo Pinto		
Ranger 108 Plant	Eastland		
Ranger Gathering Plant	Eastland		
South Godley Plant	Johnson		
Enbridge Plant	Upshur		
Gladewater Trucks	Upshur		
Henderson	Rusk		
Longview	Gregg		
MarkWest Energy Pipeline Interconnect, near Henderson, Texas	Rusk		
Panola Pipeline Interconnect	Angelina	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	[U] 156.91
Woodville Plant	Tyler	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	100.55*

⁽¹⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

[N] *Pursuant to the Texas Railroad Commission's Order on Interim Appeals issued March 8, 2016, in consolidated Gas Utilities Docket No. 10455, the "rates in effect prior to July 1, 2015, are lawful rates for the duration of this docket unless changed by Commission order" (Ordered Rates). If the Commission establishes new higher rates in the docket, either by approving the rates filed on July 1, 2015 or establishing other higher rates (New Rates), WTXP will collect from each shipper the difference between the applicable Ordered Rates and New Rates for each barrel shipped during the period March 8, 2016 through the effective date of the New Rates.

Item No. 100 – Incentive Programs

Carrier reserves the right, but does not have the obligation, to enter into negotiated rates, terms and conditions with Shipper. Such rates, terms and conditions may be determined by, but are not limited to, such factors as rate, duration, volumes, points of origin, points of delivery, available capacity, minimum quantities, creditworthiness and ship or pay commitments. Any agreement reached between the Carrier and Shipper will be contained in an executed transportation agreement and will not be included as part of the Rate Sheet herein.

EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:

- [N] New
- [D] Decreased
- [U] Unchanged

**WEST TEXAS LPG PIPELINE
LIMITED PARTNERSHIP**

NGL PIPELINE SYSTEM

LOCAL AND VOLUME INCENTIVE

RATE SHEET

Containing

Rates

Applicable to the Intrastate Pipeline Transportation of

DEMETHANIZED MIX

From Points in Texas

To

Points in Texas

The rates published in this Rate Sheet are subject to the terms and conditions published in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.3.0, supplements thereto, and successive issues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Effective: ~~January 1, 2016~~ March 8, 2016

Issued and Compiled By:
Sherlyn Johnson-Schumack
Regulatory Analyst II
ONEOK Partners
100 West Fifth Street
Tulsa, OK 74103
(918) 588-7228
sherlyn.schumack@ONEOK.com

TABLE 1 OF BASE RATES
[~~U~~D] All rates on this page are ~~unchanged~~ decreased.

Rates in Cents per Barrel, applying on DEMETHANIZED MIX

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL
Deadwood Plant	Glasscock	Lone Star Pipeline – Baden, Martin County, Texas	202.00 67.14*
Roberts Ranch Plant	Midland		202.00 74.97*
Sale Ranch Plant	Martin		202.00 67.14*
Salt Creek Plant	Kent		202.00 67.14*
Deadwood Plant	Glasscock	EZ Pipeline, Upton, County, Texas	202.00 51.11*
Fullerton Plant via MexTex Gathering System	Andrews	EZ Pipeline, Upton, County, Texas	202.00 74.97*
Roberts Ranch Plant	Midland		
Deadwood Plant	Glasscock	DCP Sand Hills Pipeline Andrews – Andrews County, Texas	202.00 79.51*
Driver Plant	Midland		
Headlee Plant	Midland		
Sand Hills Plant	Crane	DCP Sand Hills Pipeline Pegasus, Midland County, Texas	202.00 79.51*
Sterling Plant	Sterling		
Abilene Trucks	Taylor	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	304.94 113.05*
Block 31 Plant	Crane		304.94 113.05*
Benedum Plant	Reagan		304.94 159.06*
Davis Nelah Plant	Crockett		304.94 113.05*
Deadwood Plant	Glasscock		304.94 159.06*
Driver Plant	Midland		304.94 159.06*
Fullerton Plant via MexTex Gathering System	Andrews		304.94 113.05*
Headlee Plant	Midland		304.94 113.05*
High Plains Plant	Midland		304.94 159.06*
Jameson Plant	Coke		304.94 113.05*
Midmar Plant	Andrews		304.94 159.06*
Mesquite Terminal	Midland		304.94 113.05*
Roberts Ranch Plant	Midland		304.94 113.05*
Sale Ranch Plant	Martin		304.94 113.05*
Salt Creek Plant	Kent		304.94 159.06*
Sand Hills Plant	Crane		304.94 113.05*
Shackleford Plant	Shackleford		304.94 113.05*
Snyder Plant	Scurry		304.94 159.06*
Sterling Plant	Sterling		304.94 159.06*
Tippet Plant	Crockett		304.94 113.05*
West Mabee Plant	Andrews		304.94 159.06*
Yates Plant	Crockett		304.94 113.05*
Yellow Rose Gas Plant	Martin		304.94 159.06*

TABLE 1 OF BASE RATES
Continued

[U] All rates on this page are unchanged, unless otherwise indicated.
 Rates in Cents per Barrel, applying on DEMETHANIZED MIX

Bridgeport Plant	Wise	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	172.22 96 79*
Bridgeport Trucks	Jack		
Chico Plant	Wise		
Cresson Plant	Hood		
Oakwood Truck Rack	Freestone		
Trinidad Plant	Freestone		
Weatherford Meter (Station)1/Tolar Plant	Parker		
Worsham - Steed	Jack	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	110.00 96 79*
Eastland	Eastland		
Gordon Plant	Palo Pinto		
Huckabay Plant	Palo Pinto		
Lone Camp Plant	Palo Pinto		
Ranger 108 Plant	Eastland		
Ranger Gathering Plant	Eastland		
South Godley Plant	Johnson	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	156.91 96 79*
Enbridge Plant	Upshur		
Gladewater Trucks	Upshur		
Henderson	Rusk		
Longview	Gregg		
MarkWest Energy Pipeline Interconnect, near Henderson, Texas	Rusk		
Panola Pipeline Interconnect	Angelina	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	[U] 156.91
Woodville Plant	Tyler	Mont Belvieu, Chambers Co., Texas ⁽¹⁾	156.91 100.55*

⁽¹⁾ Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

Pursuant to the Texas Railroad Commission's Order on Interim Appeals issued March 8, 2016, in consolidated Gas Utilities Docket No. 10433, the rates in effect prior to July 1, 2015, are lawful rates for the duration of this docket unless changed by Commission order (Ordered Rates). If the Commission establishes new, higher rates in the docket, either by approving the rates filed on July 1, 2015 or establishing other higher rates (New Rates), WTXP will collect from each shipper the difference between the applicable Ordered Rates and New Rates for each barrel shipped during the period March 8, 2016 through the effective date of the New Rates.

Item No. 100 – Incentive Programs

Carrier reserves the right, but does not have the obligation, to enter into negotiated rates, terms and conditions with Shipper. Such rates, terms and conditions may be determined by, but are not limited to, such factors as rate, duration, volumes, points of origin, points of delivery, available capacity, minimum quantities, creditworthiness and ship or pay commitments. Any agreement reached between the Carrier and Shipper will be contained in an executed transportation agreement and will not be included as part of the Rate Sheet herein.

EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:

- [N] New
- [D] Decreased
- [U] Unchanged

GUD No. 10455
Proposal for Decision

ATTACHMENT 5

NOTICE OF RATE PROCEEDING

Summary of the Proceeding. On June 19, 2015, West Texas LPG Pipeline Limited Partnership (“WTXP” or the “Pipeline”) filed its Texas Common Carrier No. 2.6.0 “Rate Sheet,” proposed to be effective July 1, 2015 (“TCC 2.6.0”), which increased certain rates for the intrastate transportation of Y-grade natural gas liquids (“NGLs”) from various origin points to a common delivery point in Mont Belvieu, Texas. WTXP subsequently filed its Texas Common Carrier No. 2.7.0 “Rate Sheet” (“TCC 2.7.0”) to be effective January 1, 2016, modifying certain provisions in TCC 2.6.0 and bringing forward the increased rates.

Beginning August 11, 2015, Targa Liquids Marketing and Trade, LLC (“Targa”), Pioneer Natural Resources USA, Inc. (“Pioneer”), ConocoPhillips Company (“ConocoPhillips”), and ELTM, LP, f/k/a Enbridge Liquids Transportation Marketing, LP (“ELTM”), filed complaints with the Railroad Commission requesting, among other things, that the Railroad Commission (“Commission”) establish rates for the Pipeline pursuant to Chapter 111, Subchapter F (Rates) of the Texas Natural Resources Code. These complaints were docketed and consolidated in Gas Utilities Docket (GUD) No. 10455. The rates challenged, in cents per barrel, are 304.91, 172.22, 119.09, and 156.91 (the “Challenged Rates”).

Effective March 8, 2016, the Commission reduced the amounts of the Challenged Rates to the rate amounts in effect prior to July 1, 2015, for the duration of this rate proceeding (the “Temporary Rates”). WTXP subsequently filed its Texas Common Carrier No. 2.8.0 “Rate Sheet” (“TCC 2.8.0”), which lowered certain rates from TCC 2.7.0 and contained added language regarding the possible future recovery from each shipper of “the difference between the (Temporary Rates) and (final rates established by the Commission) for each barrel shipped during the period March 8, 2016 through the effective date of the (final rates established by the Commission).”

You are receiving this notice because you are a shipper who was an existing WTXP customer on July 1, 2015, and who has been charged any of the Challenged Rates for intrastate service, regardless of origin point and regardless of whether payment was, in fact, remitted.

Legal Authority and Jurisdiction. The Commission previously has ruled that (1) WTXP is a common carrier and is therefore subject to the jurisdiction of the Commission; (2) as a common carrier, WTXP is subject to all provisions of Chapter 111 (Common Carriers, Public Utilities, and Common Purchasers) of the Texas Natural Resources Code (the “Common Carrier Act”), including Subchapter F (Rates), §§ 111.181-111.190; and (3) Chapters 81 and 111 of the Texas Natural Resources Code vest the Commission with the authority to regulate rates of common carrier pipelines.

Intervention Deadline. The deadline for an affected/interested person to request permission to intervene in GUD No. 10455 is Monday, May 2, 2016. Persons who are granted permission to intervene may present sworn testimony, documentary and demonstrative evidence, and argument regarding relevant issues of fact or law at the hearing, and may participate in settlement discussions.

Time, Place, and Nature of the Hearing(s). The Administrative Law Judge has established an initial procedural schedule for this proceeding with a Hearing on the Merits to commence on October 19, 2016. Existing parties after the deadline for intervention will be provided a formal Notice of Hearing.

Contact for Additional Information. In accordance with Tex. Gov't Code Ann. §2001.061 and 16 Tex. Admin. Code § 1.6, ex parte communications with the Hearings Examiners and Commissioners are prohibited. Any persons or entities desiring additional information may contact the Commission by writing to the Director, Hearings Division, Railroad Commission of Texas, 1701 North Congress Avenue, P. O. Box 12967, Capitol Station, Austin, Texas 78711-2967. Any persons or entities having clerical questions, such as questions regarding the number of copies of filings, the service list or reviewing the record, may contact Docket Services at (512) 463-6848.

GUD No. 10455
Proposal for Decision

ATTACHMENT 6

CONSOLIDATED COMPLAINTS OF
TARGA LIQUIDS MARKETING AND
TRADE, LLC ("TARGA"), PIONEER
NATURAL RESOURCES USA, INC.
("PIONEER"), CONOCOPHILLIPS
COMPANY ("CONOCOPHILLIPS"), AND
ELTM, LP, F/K/A ENBRIDGE LIQUIDS
TRANSPORTATION MARKETING, LP
("ELTM"), TO ESTABLISH COMMON
CARRIER RATES FOR WEST TEXAS LPG
PIPELINE LIMITED PARTNERSHIP
("WTXP")

§
§
§
§
§
§
§
§
§
§
§

BEFORE THE
RAILROAD COMMISSION
OF TEXAS
HEARINGS DIVISION

ORDER ON INTERIM APPEAL

On September 2, 2016, and September 6, 2016, Pioneer, ConocoPhillips, Occidental Energy Marketing, Inc., Targa, and ELTM, filed interim appeals pursuant to 16 Tex. Admin. Code § 1.30 with respect to Examiners' Letter No. 28.

Having considered the appeals and WTXP's response, the Commission has determined that the appeals are meritorious and that the evidentiary hearing in this case should be conducted at a single time.

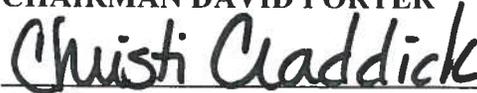
Accordingly, it is **ORDERED** that the appeals of Examiners' Letter No. 28 are **GRANTED**, and that all relevant evidence, including both market-based rate evidence and cost-of-service evidence, shall be taken at a single hearing.

SIGNED this 27 day of September, 2016.

RAILROAD COMMISSION OF TEXAS



CHAIRMAN DAVID PORTER



COMMISSIONER CHRISTI CRADDICK

COMMISSIONER RYAN SITTON

ATTEST:


SECRETARY

GUD No. 10455
Proposal for Decision

ATTACHMENT 7

GUD NO. 10455

Consolidated Complaints of Targa §
 Liquids Marketing and Trade, LLC §
 (Targa), Pioneer Natural Resources USA, §
 Inc. (Pioneer), ConocoPhillips Company §
 (ConocoPhillips), and ELTM, LP (ELTM) §
 to Establish Common Carrier Rates for §
 West Texas LPG Pipeline Limited §
 Partnership (WTXP) §

BEFORE THE
 RAILROAD COMMISSION OF TEXAS

2017 APR 24 12:17
 RAILROAD COMMISSION OF TEXAS
 700 NORTH BRASS

AMENDED AGREED EXHIBIT LIST

Exhibit	Description	Offered	Admitted
<i>Targa & ELTM</i>			
Targa Ex. 1	Direct Testimony of Michael A. Heim on behalf of Targa	X	X
ELTM Ex. 1	Direct Testimony of Robert Poe Reed on behalf of ELTM, LP	X	X
Joint Ex. 1	Direct Testimony of James L. Watson, P.E. on behalf of Targa and ELTM	X	X
Joint Ex. 2	WTXP's response to Targa & ELTM's RFI 4-6	X	X
Joint Ex. 7	WTXP's response & HSPM attachment to Targa & ELTM's RFI 2.17.91	X	X
Joint Ex. 9	WTXP's response to Targa & ELTM's RFI 5-1 and 5-2	X	X
Joint Ex. 10	WTXP_052419 Targa-ELTM RFI No. 7.1.1 Supp (PM) Jan 16-Feb 17 Volumes	X	X
Joint Ex. 11	WTXP HSPM response to Pioneer 1.13.3	X	X
Joint Ex. 12	WTXP HSPM response to Pioneer 3.4.2	X	X
Joint Ex. 13	WTXP HSPM response to Targa & ELTM RFI 4.3	X	X
Joint Ex. 14	WTXP's HSPM supplemental production to Targa & ELTM RFI 2.54.1	X	X
Joint Ex. 15	WTXP's supplemental response to Targa & ELTM's RFI 4-8 and HSPM attachments	X	X
Joint Ex. 18	WTXP's PM supplemental production to Targa & ELTM's RFI 2.9.1	X	X
Joint Ex. 20	WTXP HSPM response to Targa & ELTM's 4-4	X	X
Joint Ex. 22	WTXP's response to Targa & ELTM's RFI 2.56	X	X
Joint Ex. 24	WTXP's PM response to Pioneer's RFI 4.1	X	X
Joint Ex. 25	WTXP's response to Targa & ELTM's RFI 4.9.3	X	X
Joint Ex. 26	FERC Buckeye Letter	X	X
Joint Ex. 27	Diagram	X	X
Joint Ex. 28	Map - depicting WTXP's & King's next best alternatives	X	X

Joint Ex. 29	Map - adding legacy competing pipelines to map in Joint Ex. 28	X	X
Joint Ex. 30	Targa's response to WTXP's RFI 2-16	X	X
Joint Ex. 31	Targa's response to WTXP's RFI 2-6 with PM attachments	X	X
Joint Ex. 32	Targa's response to WTXP's RFI 2-24 with PM attachments	X	X
WTXP			
WTXP 01	Direct Testimony - Timothy T. King, including exhibits	X	X
WTXP 02	Rebuttal Testimony - Timothy T. King, including exhibits	X	X
WTXP 03	Second Supplemental Rebuttal Testimony - Timothy T. King, including exhibits	X	X
WTXP 04	Direct Testimony - Robert G. Van Hoecke, including exhibits	X	X
WTXP 05	Rebuttal Testimony - Robert G. Van Hoecke, including exhibits (Includes HSPM testimony and exhibits)	X	X
WTXP 06	Supplemental Rebuttal Testimony - Robert G. Van Hoecke, including exhibits	X	X
WTXP 07	Second Supplemental Rebuttal Testimony - Robert G. Van Hoecke, including exhibits (Includes HSPM testimony and exhibits)	X	X
WTXP 08	Rebuttal Testimony - Michael J. Webb, including exhibits	X	X
WTXP 09	Supplemental Rebuttal Testimony - Michael J. Webb, including exhibits	X	X
WTXP 10	Second Supplemental Rebuttal Testimony - Michael J. Webb, including exhibits	X	X
WTXP 17	Pioneer 6/20/12 Presentation: Permian Infrastructure Odessa, Texas (WTXP_002632-50)	X	X
WTXP 21	Pioneer September 2014 Presentation: Marketing Permian 10 Year Plan (PNR 00058169-89) (HSPM)	X	X
WTXP 23	Pioneer April 2016 Presentation: 2016 Marketing Overview, In-House Financial Training Senior Management Brief (PNR 00058254-288) (HSPM)	X	X
WTXP 25	ConocoPhillips July 11, 2016 Presentation: Permian/Delaware Basin NGL Infrastructure (COP-HSPM 000888-893) (HSPM)	X	X
WTXP 30	Enbridge June 11, 2013 Memo re: Oakwood Terminal Expansion/Upgrade and Lateral to ChevTex (ELTM_000128-130) (HSPM)	X	X
WTXP 36	TSA between Panola and ELTM dated as of July 29, 2013 (ELTM_000073-105) (HSPM)	X	X
WTXP 47	Targa February 15, 2017 4Q 2016 Investor Presentation	X	X
WTXP 56	ELTM's Response to WTXP's RFI 3-19	X	X
WTXP 58	ELTM's Response to WTXP's RFI 3-21	X	X
WTXP 74	Joint Response to WTXP's First Joint Set of RFI's re:	X	X

	Psencik		
WTPX 81	Demonstrative Chart	X	X
WTPX 83	Pioneer June 2016 Investor Presentation	X	X
WTPX 84	Pioneer May 5, 2015 News Release	X	X
WTPX 85	Pioneer July 31, 2013 News Release	X	X
WTPX 86	Pioneer July 28, 2012 News Release	X	X
WTPX 90	Targa West Texas LPG Pipeline Overview Presentation (July 2, 2014) (HSPM)	X	X
WTPX 91	Demonstrative Chart	X	X
WTPX 94	Targa's Response to WTPX's RFI 2-15	X	X
WTPX 95	Targa's Response to WTPX's RFI 2-17	X	X
OEMI			
OEMI 1	Protected Material - WTPX Response to Targa-ELTM RFI No. 2-18.1	X	X
OEMI 2	Protected Material - WTPX Response to Targa ELTM RFI No. 7.4.1	X	X
OEMI 3	Highly Sensitive Protected Material - WTPX Response to Targa-ELTM RFI No. 2.14.1 (Excerpt)	X	X
OEMI 4	Highly Sensitive Protected Material - WTPX Response to Targa-ELTM RFI No. 2.14.2	X	X
OEMI 5	Highly Sensitive Protected Material - WTPX Response to Targa-ELTM RFI No. 2.17.6	X	X
OEMI 6	Highly Sensitive Protected Material - WTPX Response to Targa-ELTM RFI No. 2.17.5	X	X
OEMI 7	WTPX Supp. Response to Pioneer RFI No. 1.3.1	X	X
OEMI 9	Protected Material - WTPX Response to Targa-ELTM RFI No. 2-6 (Targa_000690-Targa_000706)	X	X
OEMI 10	Protected Material - WTPX Response to Targa- ELTM RFI No. 2-6 (Targa_000664-Targa_000689)	X	X
OEMI 11	Protected Material - WTPX Response to Targa-ELTM RFI No. 2-6 (Targa_000636-Targa_000662)	X	X
Pioneer, ConocoPhillips, and Occidental			
Producers' Ex. A-1	Pre-Filed Direct Testimony of Anne Psencik on behalf of Pioneer Natural Resources USA, Inc., ConocoPhillips company, and Occidental Energy Marketing, Inc. (Includes HSPM testimony)	X	X
Producers' Ex. A-2	Pre-Filed Direct Testimony of Bruce H. Fairchild on behalf of Pioneer Natural Resources USA, Inc., ConocoPhillips Company, and Occidental Energy Marketing, Inc.	X	X
Producers' Ex. A-2.1	Additional Testimony of Bruce H. Fairchild on behalf of Pioneer Natural Resources USA, Inc., ConocoPhillips Company, and Occidental Energy Marketing, Inc.	X	X

Producers' Ex. A-3	Pre-Filed Direct Testimony of Malcolm C. Harris, Sr. on behalf of Pioneer Natural Resources USA, Inc., ConocoPhillips Company, and Occidental Energy Marketing, Inc.	X	X
Producers' Ex. A-3.1	Additional Testimony of Malcolm C. Harris, Sr. on behalf of Pioneer Natural Resources USA, Inc., ConocoPhillips Company, and Occidental Energy Marketing, Inc.	X	X
Producers' Ex. A-4	Pre-Filed Direct Testimony of June M. Dively, CPA, CFF, CR.FA, FABFA on behalf of Pioneer Natural Resources USA, Inc., ConocoPhillips Company, and Occidental Energy Marketing, Inc.	X	X
Producers' Ex. A-4.1	Additional Testimony of June M. Dively, CPA, CFF, CR.FA, FABFA on behalf of Pioneer Natural Resources UA, Inc., ConocoPhillips Company, and Occidental Energy Marketing, Inc.	X	X
Producers' Ex. 15	Exhibit TTK-A Pg. 2 West Texas LPG Pipeline Limited Partnership Texas Common Carrier No. 2.6.0 Rate Sheet	X	X
Producers' Ex. 16	WTPX's Response to Pioneer's Fifth Set of Requests for Information	X	X

GUD No. 10455
Proposal for Decision

ATTACHMENT 8



RAILROAD COMMISSION OF TEXAS

HEARINGS DIVISION

April 17, 2017

TO: All Parties of Record

RE: **GUD No. 10455, consolidated: Consolidated Complaints of Targa Liquids Marketing and Trade, LLC (Targa), Pioneer Natural Resources USA, Inc. (Pioneer), ConocoPhillips Company (ConocoPhillips), and ELTM, LP, f/k/a Enbridge Liquids Transportation Marketing, LP (ELTM), to Establish Common Carrier Rates for West Texas LPG Pipeline Limited Partnership (WTPX)**

EXAMINERS' LETTER NO. 47 Sealing of Administrative Record

Pre-Hearing Filings

Prior to the March 27-30, 2017 merits hearing, WTPX, Targa, Pioneer, and ELTM each separately moved to seal portions of certain pre-hearing filings.¹ The movants asserted that the materials identified in these motions contained commercially sensitive information protected from disclosure under Sections 552.104 (Exception: Information Related to Competition or Bidding) and 552.110 (Exception: Confidentiality of Trade Secrets; Confidentiality of Certain Commercial or Financial Information) of the Texas Government Code.

At a prehearing conference held on March 27, 2017, the ALJ made the following ruling concerning these motions, which is memorialized herein for clarity in this docket's file:

With respect to the materials identified in each of these motions, the ALJ finds that each movant has sufficiently shown: (1) a specific, serious, and substantial interest that clearly outweighs the presumption of openness that applies to the Commission's records; (2) a specific, serious, and substantial interest by each movant that clearly outweighs any probable adverse effect that sealing will have upon the general public health or safety; and (3) no less restrictive means than sealing records will adequately and effectively protect the specific interests asserted by each movant. Accordingly, these motions are **GRANTED** as to the materials identified therein, and these materials shall hereafter remain sealed in Commission records.

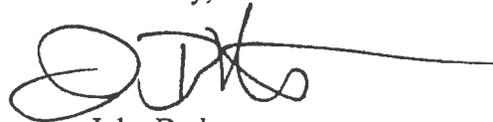
¹ WTPX's Motion to Seal the Administrative Record, filed Oct. 21, 2016; Pioneer's Motion to Maintain Confidentiality of Portions of the Administrative Record Containing Protected Materials, filed March 23, 2017; ELTM's Motion to Seal, or Continue Under Seal, Portions of the Administrative Record Containing Protected Materials, filed March 23, 2017; Targa's Motion to Seal, or Continue Under Seal, Portions of the Administrative Record Containing Protected Materials, filed March 23, 2017; and WTPX's Motion to Seal the Administrative Record, filed March 24, 2017.

Hearing Exhibits & Testimony

During the March 27-30, 2017 merits hearing, several exhibits were admitted into the evidentiary record under temporary seal, as identified in the hearing transcript. Related portions of the transcript were sealed during each of the four days of the hearing, also as identified in the hearing transcript. Considering the bases supporting sealing, relevant Texas law, and the contents of the hearing exhibits and testimony currently under seal, the ALJ makes the same enumerated findings as stated above with respect to the hearing exhibits and transcript portions currently under seal. These materials shall hereafter remain sealed permanently in Commission records.

Contact for Additional Information – *In accordance with Tex. Gov't Code § 2001.061 and 16 Tex. Admin. Code § 1.6, ex parte communications with the Administrative Law Judges, Examiners, and Commissioners are prohibited. Any persons or entities desiring additional information may contact the Commission by writing to the Director, Hearings Division, Railroad Commission of Texas, 1701 North Congress Avenue, P. O. Box 12967, Capitol Station, and Austin, Texas 78711-2967. Any persons or entities having clerical questions, such as questions regarding the number of copies of filings, the service list or reviewing the record, may contact, Docket Services, at (512) 463-6848.*

Sincerely,

A handwritten signature in black ink, appearing to read 'JD', with a long horizontal line extending to the right.

John Dodson
Administrative Law Judge

cc: Service List
Court Reporting

GUD No. 10455
Proposal for Decision

ATTACHMENT 9

TNRC Chapter 111 (Common Carrier Act), Subchapter F (Rates)

All statutes effective 1977

§ 111.181 (Establishing and Promulgating Rates)

The commission shall establish and promulgate rates of charges for gathering, transporting, loading, and delivering crude petroleum by common carriers in this state and for use of storage facilities necessarily incident to this transportation.

§ 111.182 (Items Included in Rates)

The rates established and promulgated by the commission shall include both single- and joint-line transportation, deduction for evaporation and shrinkage, demurrage, storage, and overage charges and all other similar items.

§ 111.183 (Basis for Rate)

The basis of the rates shall be an amount that will provide a fair return on the aggregate value of the property of a common carrier used and useful in the services performed after providing reasonable allowance for depreciation and other factors and for reasonable operating expenses under honest, efficient, and economical management.

§ 111.184 (Discretion of Commission)

The commission has reasonable latitude in establishing and adjusting competitive rates.

§ 111.185 (Temporary Rates)

If a common carrier makes application or files a tariff to establish a new rate on either a new or old line, a temporary rate may be placed into effect immediately on filing the tariff with the commission.

§ 111.186 (Reparation and Reimbursement)

If rates have been filed, each shipper who pays these filed rates is entitled to reparation or reimbursement of all excess rates or transportation charges paid over and above the rate that is finally determined on the shipments.

§ 111.187 (Reimbursement of Excess Charges)

If a rate is filed by a common carrier and complaint against the rate or petition to reduce the rate is filed by a shipper, and the complaint is sustained in whole or part, all shippers who have paid the rates filed by the common carrier are entitled to reparation or reimbursement of all excess transportation charges paid over and above the proper rate as finally determined on all shipments made after the date of the filing of the complaint.

§ 111.188 (Annual Rate Hearing)

The commission shall hold a general hearing once each year for the purpose of adjusting rates to conform to the basis of rates and charges provided in this subchapter.

§ 111.189 (Hearing and Determination of Rates)

If a person at interest files an application for a change in a rate or rates, the commission shall call a hearing and immediately after the hearing shall establish and promulgate a rate or rates in accordance with the basis provided in this subchapter.

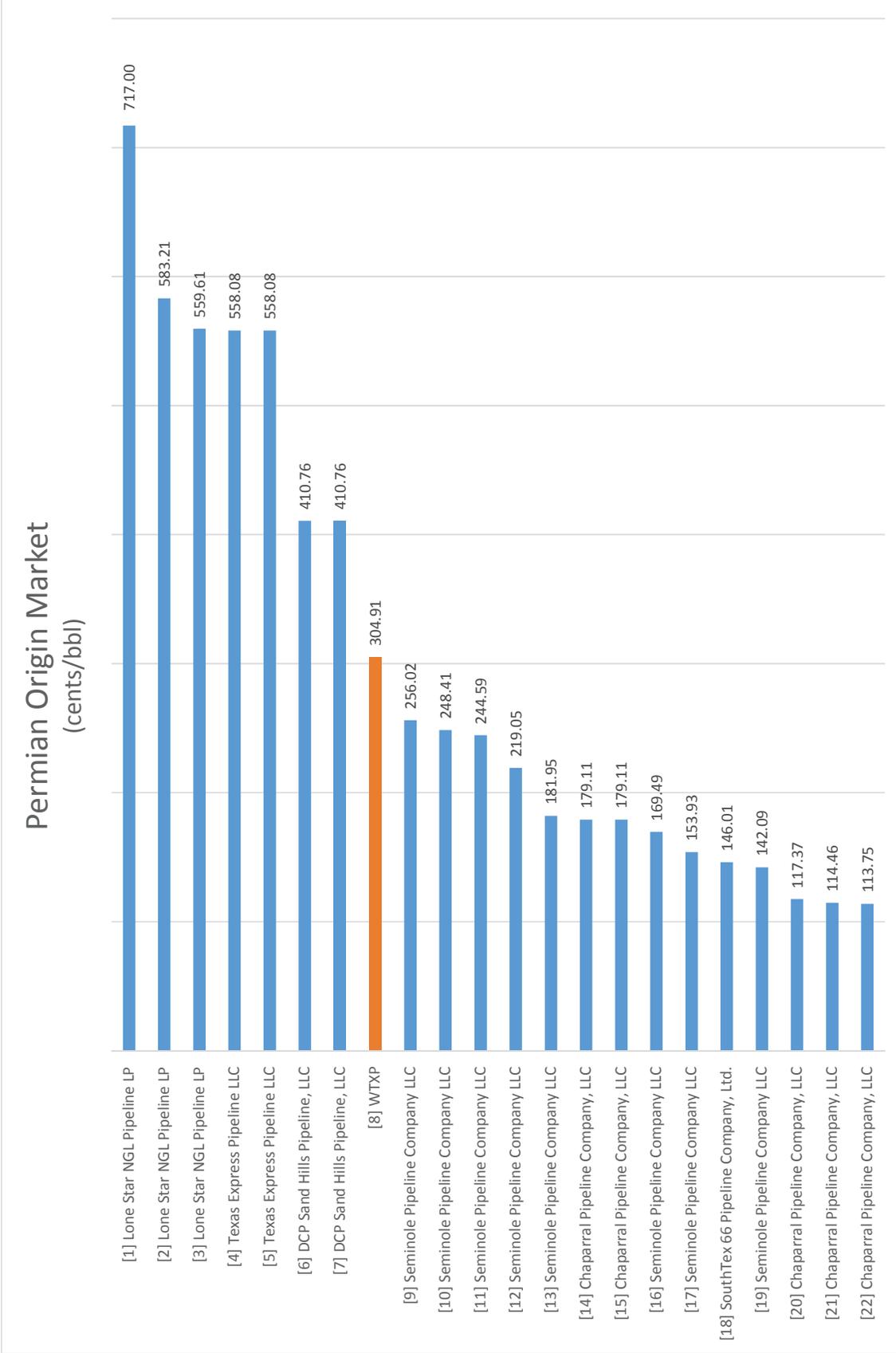
§ 111.190 (Hearings to Adjust Rates)

On its own motion or on motion of any interested person, the commission shall hold a hearing to adjust, establish, and promulgate a proper rate or rates if it has reason to believe that any rate or rates do not conform to the basis provided in this subchapter.

GUD No. 10455
Proposal for Decision

ATTACHMENT 10

RATE STACKS BY ORIGIN MARKET (IN CENTS/BBL)



RATE STACKS BY ORIGIN MARKET (IN CENTS/BBL)

Permian

Company	Agency No.	Effective Date	Product(s)	Origin County	Origin	Destination County	Dest. ST	Maximum Rate
[1] Lone Star NGL Pipeline LP	FERC 2.2.0	7/1/2015	NGLS	Lea	NM	Chambers, Liberty	TX	717.00
[2] Lone Star NGL Pipeline LP	RRC 115	7/1/2015	NGLS	Andrews, Glasscock, Howard, Loving, Martin, Midland, Pecos, Reagan, Reeves, Scurry, Upton, Ward, Winkler	TX	Chambers	TX	583.21
[3] Lone Star NGL Pipeline LP	RRC 115	7/1/2015	NGLS	Andrews, Glasscock, Howard, Loving, Martin, Midland, Pecos, Reagan, Reeves, Scurry, Upton, Ward, Winkler	TX	Liberty	TX	559.61
[4] Texas Express Pipeline LLC	FERC 1.6.0	7/1/2015	Demethanized Mix	Gaines	TX	Chambers	TX	558.08
[5] Texas Express Pipeline LLC	RRC 5.2.0	7/1/2015	Demethanized Mix	Gaines	TX	Harris	TX	558.08
[6] DCP Sand Hills Pipeline, LLC	FERC 2.8.0	7/1/2015	NGLS	Lea; Andrews, Midland Andrews, Crockett, Ector, Loving, Midland, Reagan, Reeves, Upton, Winkler	NM; TX	Chambers	TX	410.76
[7] DCP Sand Hills Pipeline, LLC	RRC 2.17	7/1/2015	NGLS	Andrews, Coke, Crane, Crockett, Glasscock, Kent, Martin, Midland, Reagan, Scurry, Sterling	TX	Brazoria, Chambers	TX	410.76
[8] WTXP	RRC 2.6.0	7/1/2015	Demethanized Mix	Yoakum	TX	Chambers	TX	304.91
[9] Seminole Pipeline Company LLC	RRC 36.3	7/1/2015	Propane	Yoakum	TX	Chambers	TX	256.02
[10] Seminole Pipeline Company LLC	RRC 36.3	7/1/2015	Ethane-Propane Mix	Yoakum	TX	Brazoria	TX	248.41
[11] Seminole Pipeline Company LLC	RRC 36.3	7/1/2015	Ethane-Propane Mix	Yoakum	TX	Brazoria	TX	244.59
[12] Seminole Pipeline Company LLC	RRC 36.3	7/1/2015	Demethanized Mix	Gaines	TX	Chambers	TX	219.05
[13] Seminole Pipeline Company LLC	RRC 36.3	7/1/2015	Propane	Gaines	TX	Brazoria, Chambers	TX	181.95
[14] Chaparral Pipeline Company, LLC	RRC 52	7/1/2015	Liquid Hydrocarbon Products	Borden, Gaines, Howard, Martin, Midland, Winkler	TX	Chambers	TX	179.11
[15] Chaparral Pipeline Company, LLC	FERC 12.12.0	7/1/2015	Liquid Hydrocarbon Products	Lea	NM	Chambers	TX	179.11
[16] Seminole Pipeline Company LLC	RRC 36.3	7/1/2015	Ethane, Ethane-Propane Mix	Gaines	TX	Brazoria, Chambers	TX	169.49
[17] Seminole Pipeline Company LLC	RRC 36.3	7/1/2015	Demethanized Mix	Andrews, Dawson, Gaines	TX	Chambers	TX	153.93
[18] SouthTex 66 Pipeline Company, Ltd.	RRC 41.4	7/1/2015	LPG Products	Crockett, Upton	TX	Brazoria	TX	146.01
[19] Seminole Pipeline Company LLC	FERC 2.9.0	7/1/2015	NGLS	Gaines	TX	Brazoria, Chambers	TX	142.09
[20] Chaparral Pipeline Company, LLC	FERC 12.12.0	7/1/2015	Liquid Hydrocarbon Products	Lea	NM	Chambers	TX	117.37
[21] Chaparral Pipeline Company, LLC	FERC 12.12.0	7/1/2015	Liquid Hydrocarbon Products	Ector	TX	Chambers	TX	114.46
[22] Chaparral Pipeline Company, LLC	FERC 12.12.0	7/1/2015	Liquid Hydrocarbon Products	Gaines	TX	Chambers	TX	113.75

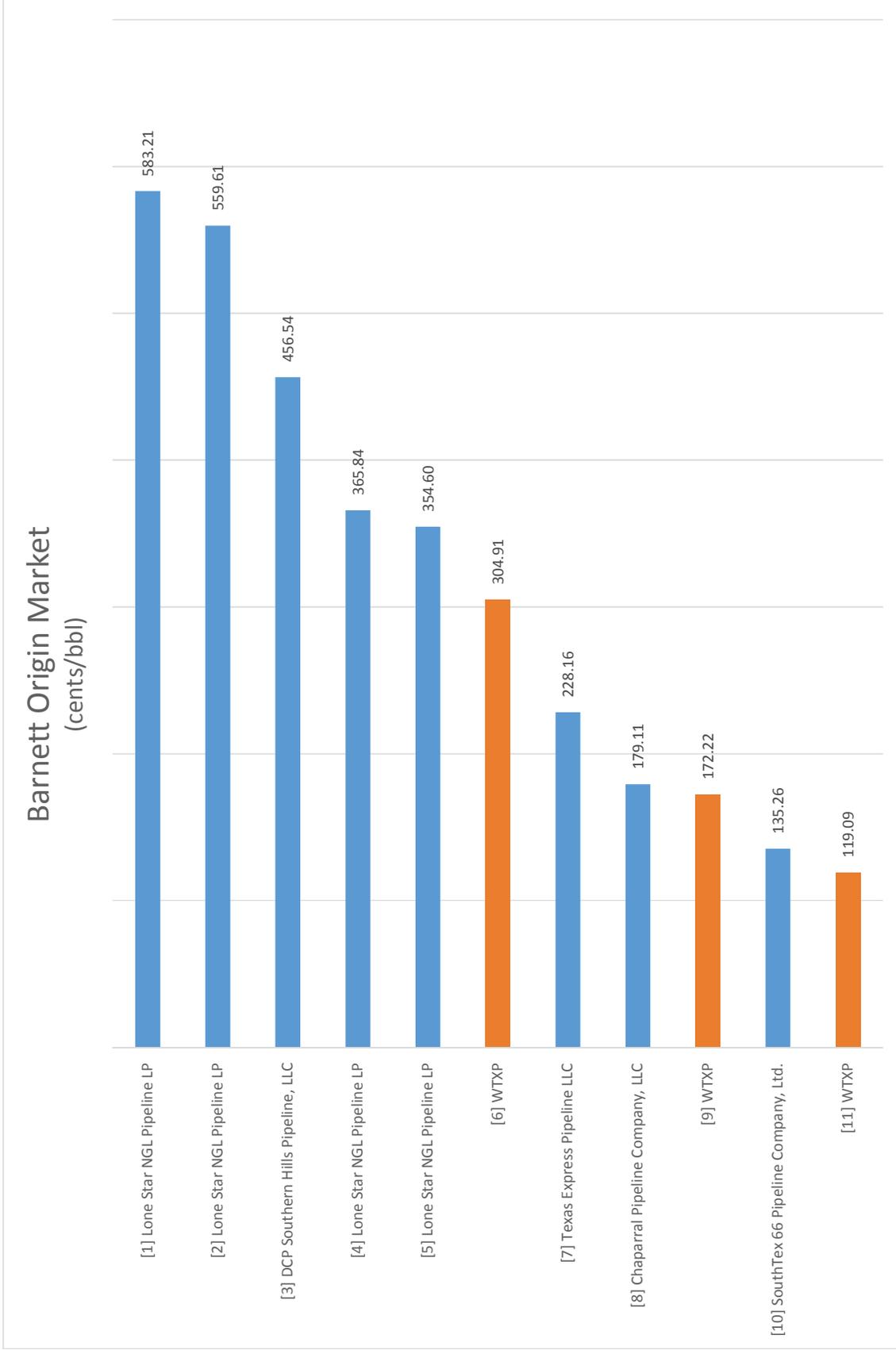
Notes:

[7] DCP Sand Hills Pipeline, LLC rates for movements with tariff origin "West Texas Zone" were assumed to originate in Andrews, Crockett, Ector, Loving, Midland, Reagan, Reeves, Upton, and Winkler Counties in TX.

GUD No. 10455
Proposal for Decision

ATTACHMENT 11

RATE STACKS BY ORIGIN MARKET (IN CENTS/BBL)



RATE STACKS BY ORIGIN MARKET (IN CENTS/BBL)

Barnett

Company	Agency No.	Effective Date	Product(s)	Origin		Destination County	Dest. ST	Maximum Rate
				Origin County	ST			
[1] Lone Star NGL Pipeline LP	RRC 115	7/1/2015	NGLs	Callahan, Comanche	TX	Chambers	TX	583.21
[2] Lone Star NGL Pipeline LP	RRC 115	7/1/2015	NGLs	Callahan, Comanche	TX	Liberty	TX	559.61
[3] DCP Southern Hills Pipeline, LLC	RRC 2.2	7/1/2015	NGLs	Ellis, Jack, Johnson, Montague,	TX	Chambers	TX	456.54
[4] Lone Star NGL Pipeline LP	RRC 115	7/1/2015	NGLs	Johnson	TX	Chambers	TX	365.84
[5] Lone Star NGL Pipeline LP	RRC 115	7/1/2015	NGLs	Johnson	TX	Liberty	TX	354.60
[6] WTXP	RRC 2.6.0	7/1/2015	Demethanized Mix	Schackelford, Taylor	TX	Chambers	TX	304.91
[7] Texas Express Pipeline LLC	RRC 5.2.0	7/1/2015	Demethanized Mix	Jack	TX	Harris	TX	228.16
[8] Chapparral Pipeline Company, LLC	RRC 52	7/1/2015	Liquid Hydrocarbon Products	Callahan	TX	Chambers	TX	179.11
[9] WTXP	RRC 2.6.0	7/1/2015	Demethanized Mix	Freestone, Hood, Jack, Parker, Wise	TX	Chambers	TX	172.22
[10] SouthTex 66 Pipeline Company, Ltd.	RRC 41.4	7/1/2015	LPG Products	Travis	TX	Brazoria	TX	135.26
[11] WTXP	RRC 2.6.0	7/1/2015	Demethanized Mix	Eastland, Johnson, Palo Pinto	TX	Chambers	TX	119.09

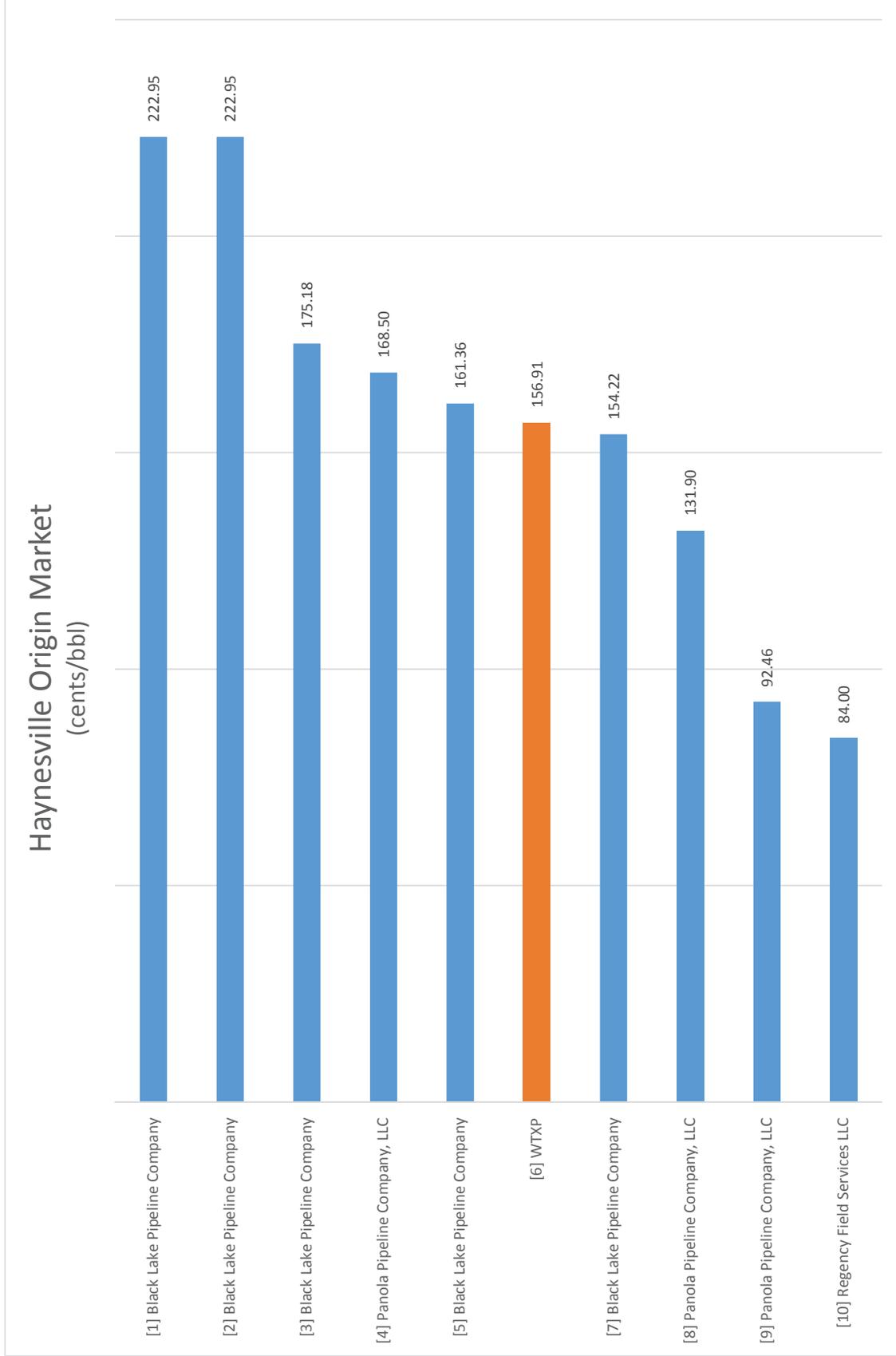
Notes:

[3] DCP Southern Hills Pipeline, LLC rates for movements with origin "All Receipt Points Located in TX" were assumed to originate in Ellis, Jack, Johnson, Montague, Parker, and Tarrant Counties in TX.

GUD No. 10455
Proposal for Decision

ATTACHMENT 12

RATE STACKS BY ORIGIN MARKET (IN CENTS/BBL)



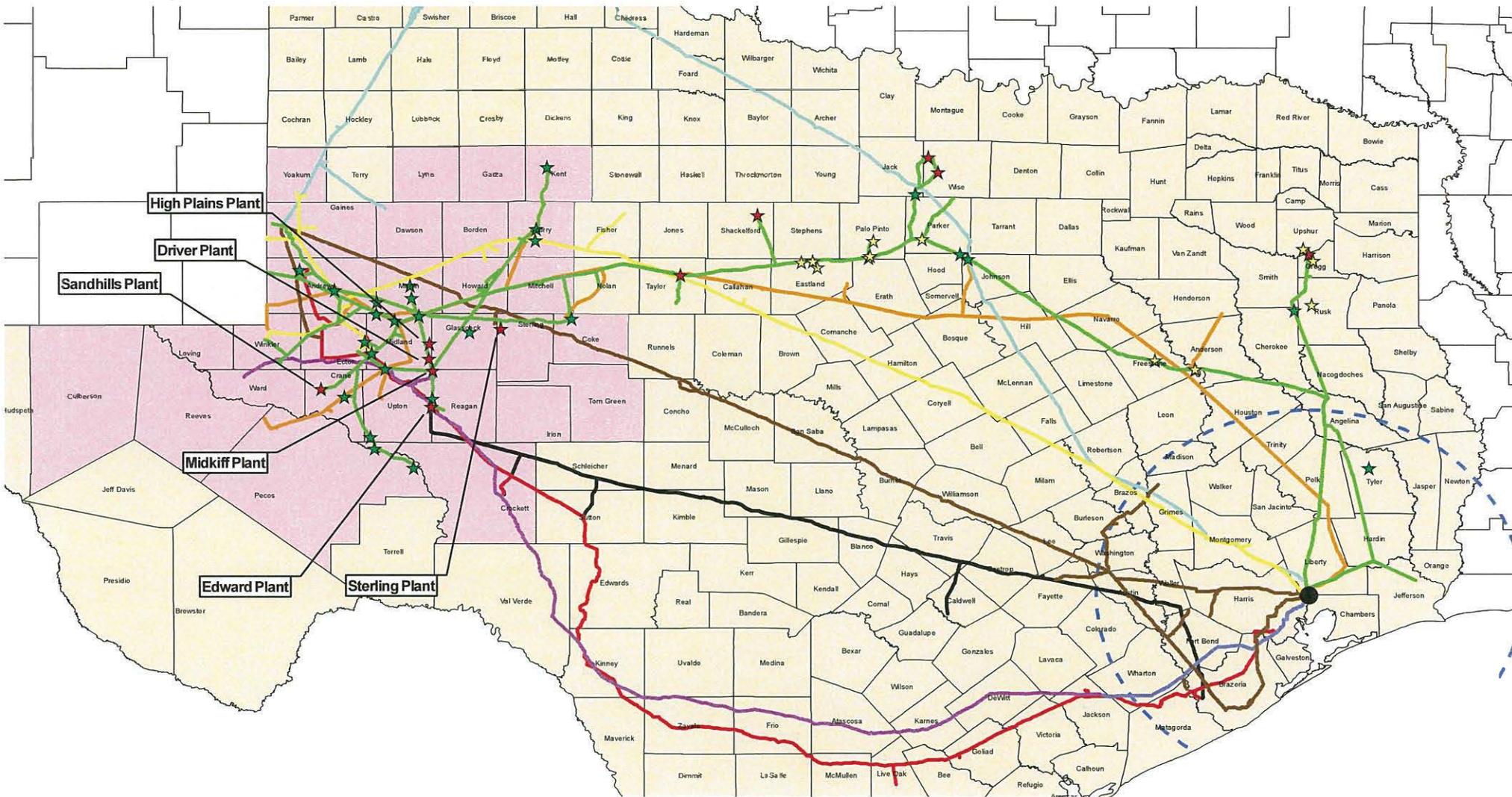
RATE STACKS BY ORIGIN MARKET (IN CENTS/BBL)

Haynesville

Company	Agency	No.	Effective Date	Product(s)	Origin County	Origin		Destination County	Dest. ST	Maximum Rate
						ST	TX			
[1] Black Lake Pipeline Company	FERC	84.8.0	7/1/2015	NGLS	Bienville	LA	TX	Chambers, Liberty	TX	222.95
[2] Black Lake Pipeline Company	FERC	82.8.0	7/1/2015	NGLS	Webster	LA	TX	Chambers, Liberty	TX	222.95
[3] Black Lake Pipeline Company	FERC	83.8.0	7/1/2015	NGLS	Webster	LA	TX	Chambers, Liberty	TX	175.18
[4] Panola Pipeline Company, LLC	RRC	32.2.0	7/1/2015	LPG Products	Panola	TX	TX	Chambers	TX	168.50
[5] Black Lake Pipeline Company	FERC	86.6.0	7/1/2015	NGLS	Bienville	LA	TX	Chambers	TX	161.36
[6] WTXP	RRC	2.6.0	7/1/2015	Demethanized Mix	Gregg, Rusk, Tyler, Upshur	TX	TX	Chambers	TX	156.91
[7] Black Lake Pipeline Company	FERC	80.9.0	7/1/2015	NGLS	Natchitoches	LA	TX	Chambers, Liberty	TX	154.22
[8] Panola Pipeline Company, LLC	RRC	32.2.0	7/1/2015	LPG Products	Angelina	TX	TX	Chambers, Liberty	TX	131.90
[9] Panola Pipeline Company, LLC	RRC	32.2.0	7/1/2015	LPG Products	Polk	TX	TX	Chambers	TX	92.46
[10] Regency Field Services LLC	RRC	2.0.0	8/18/2014	Liquid Petroleum Products	Jasper	TX	TX	Newton	TX	84.00

GUD No. 10455
Proposal for Decision

ATTACHMENT 13



NGL Pipelines

- Oneok - West Texas LPG
- Enterprise - Chaparral
- Enterprise - Seminole
- Enterprise - Texas Express [New]
- ETC - Lone Star Express [New]
- ETC - West Texas Gateway (Lonestar) [New]
- ETC - Justice [New]
- DCP - Sand Hills [New]
- P66 - SouthTex 66 / EZ

- ★ WTXP - Origins
- ★ Targa Resources - Origins
- ☆ ELTM - Origins
- Mt. Belvieu - Destination
- Permian Basin - Origin Market
- Mt. Belvieu - 100 Mile Radius

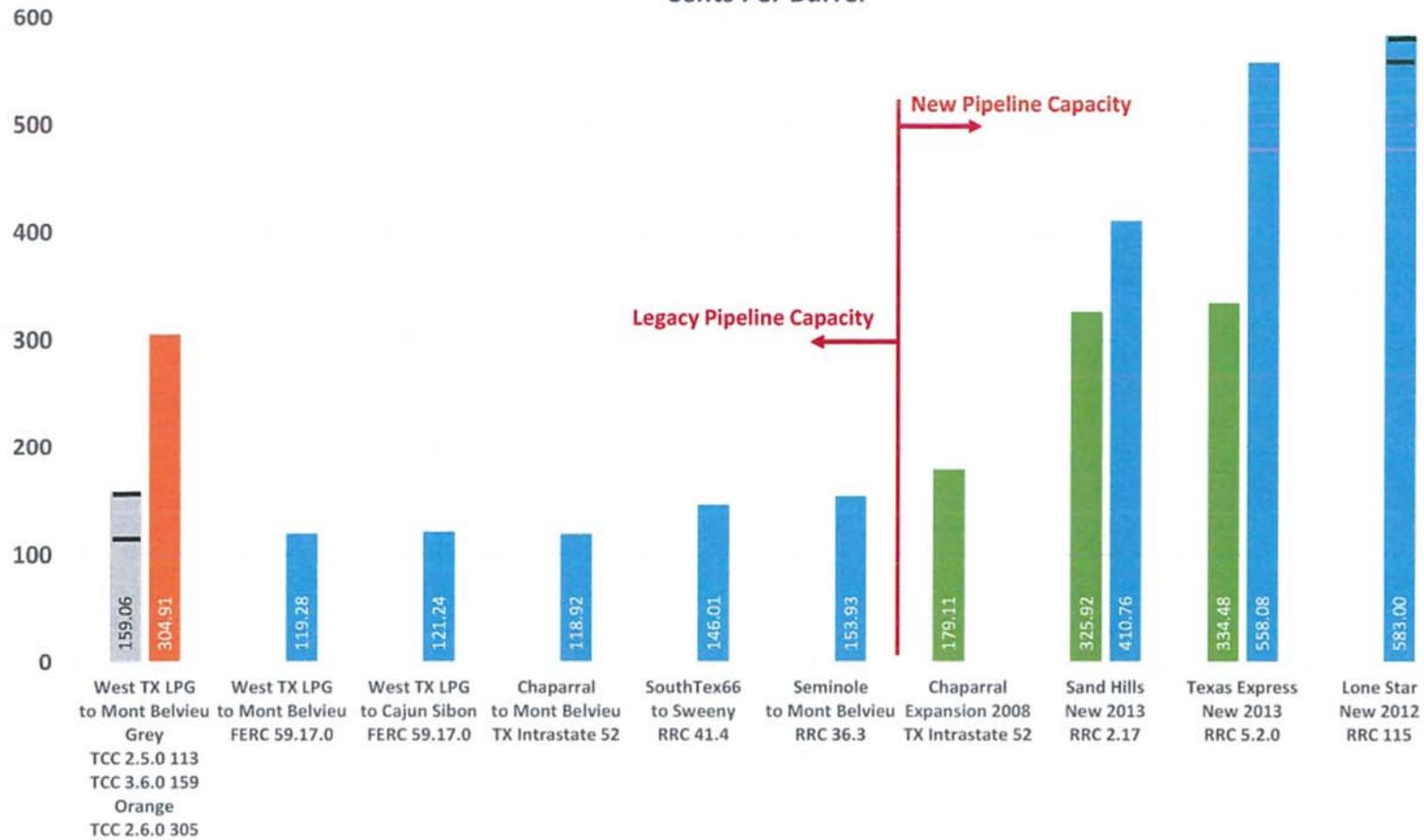


**Y-Grade Pipeline Tariffs From Permian Basin to Mont Belvieu Market
Effective As Of July 1, 2015**

Uncommitted Volume Rates in Blue

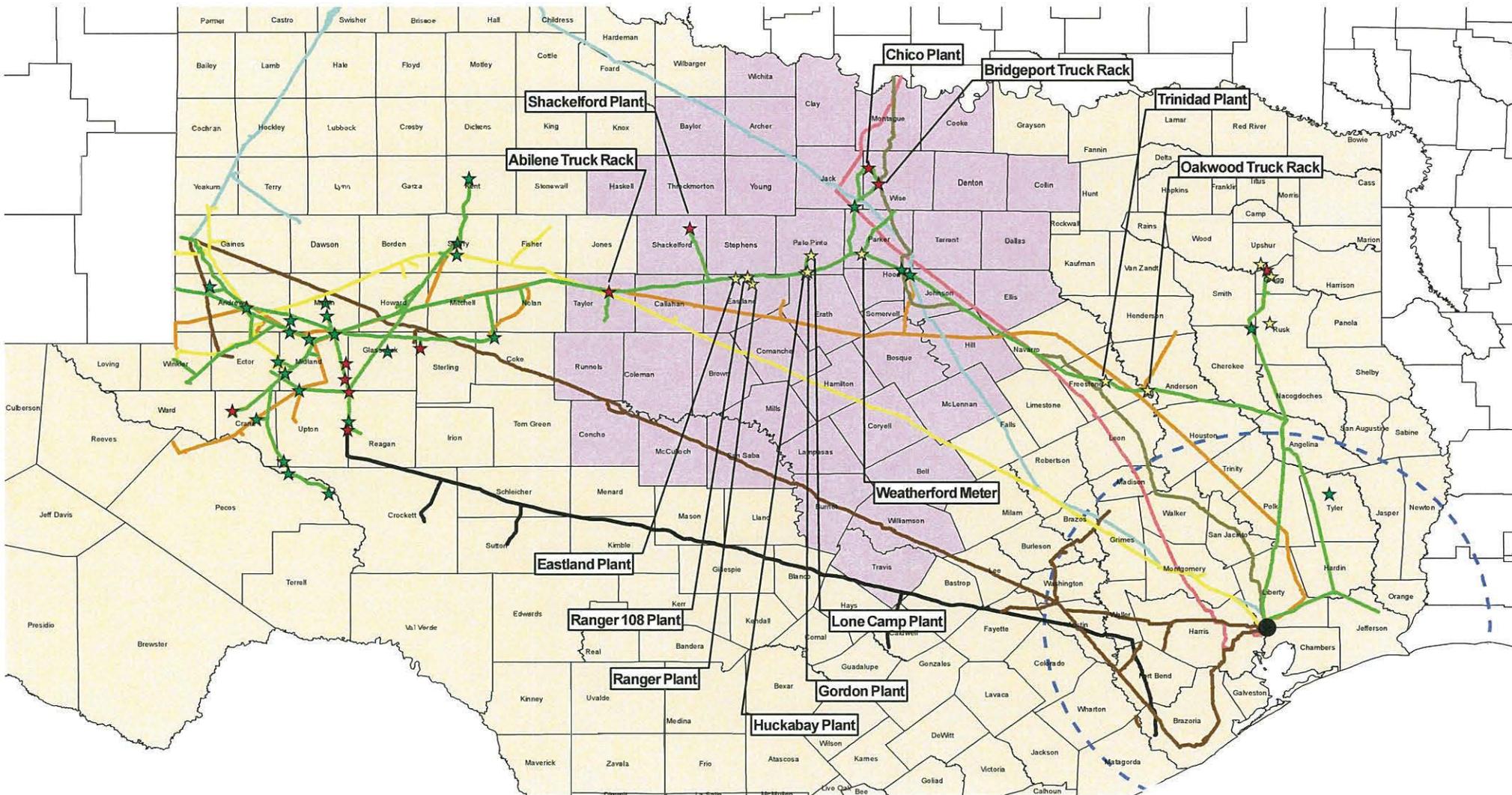
Committed Volume Rates in Green

Cents Per Barrel



GUD No. 10455
Proposal for Decision

ATTACHMENT 14



NGL Pipelines

- Oneok - West Texas LPG
- Oneok - Arbuckle [New]
- Enterprise - Chaparral
- Enterprise - Seminole
- Enterprise - Texas Express [New]
- ETC - Lone Star Express [New]
- DCP - Southern Hills [New]
- P66 - SouthTex 66 / EZ

- ★ WTXP - Origins
- ★ Targa Resources - Origins
- ★ ELTM - Origins
- Mt. Belvieu - Destination
- Barnett Shale - Origin Market
- Mt. Belvieu - 100 Mile Radius



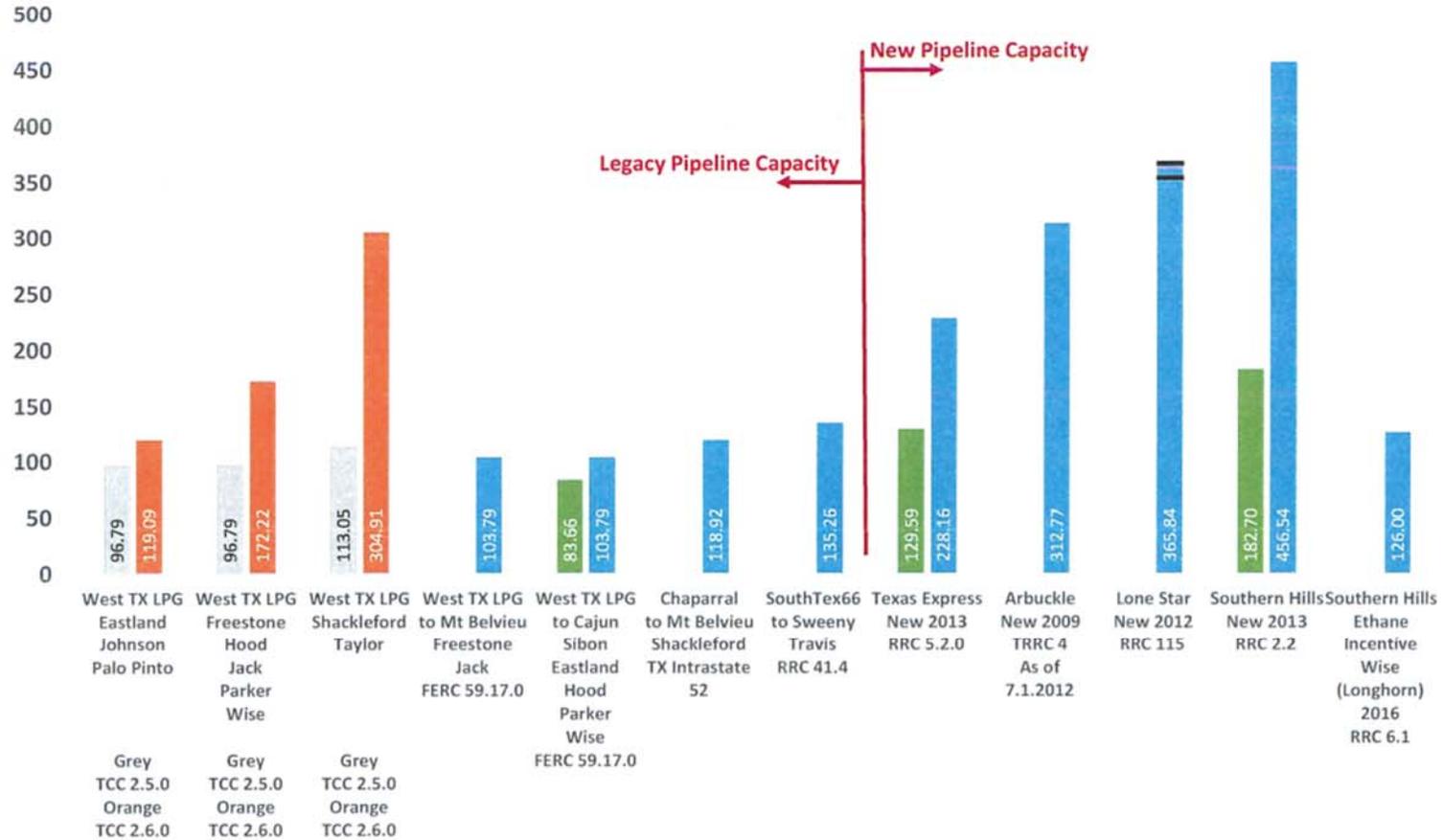
Y-Grade Pipeline Tariffs From Barnett Shale to Mt Belvieu Market

Effective As Of July 1, 2015

Uncommitted Volume Rates in Blue

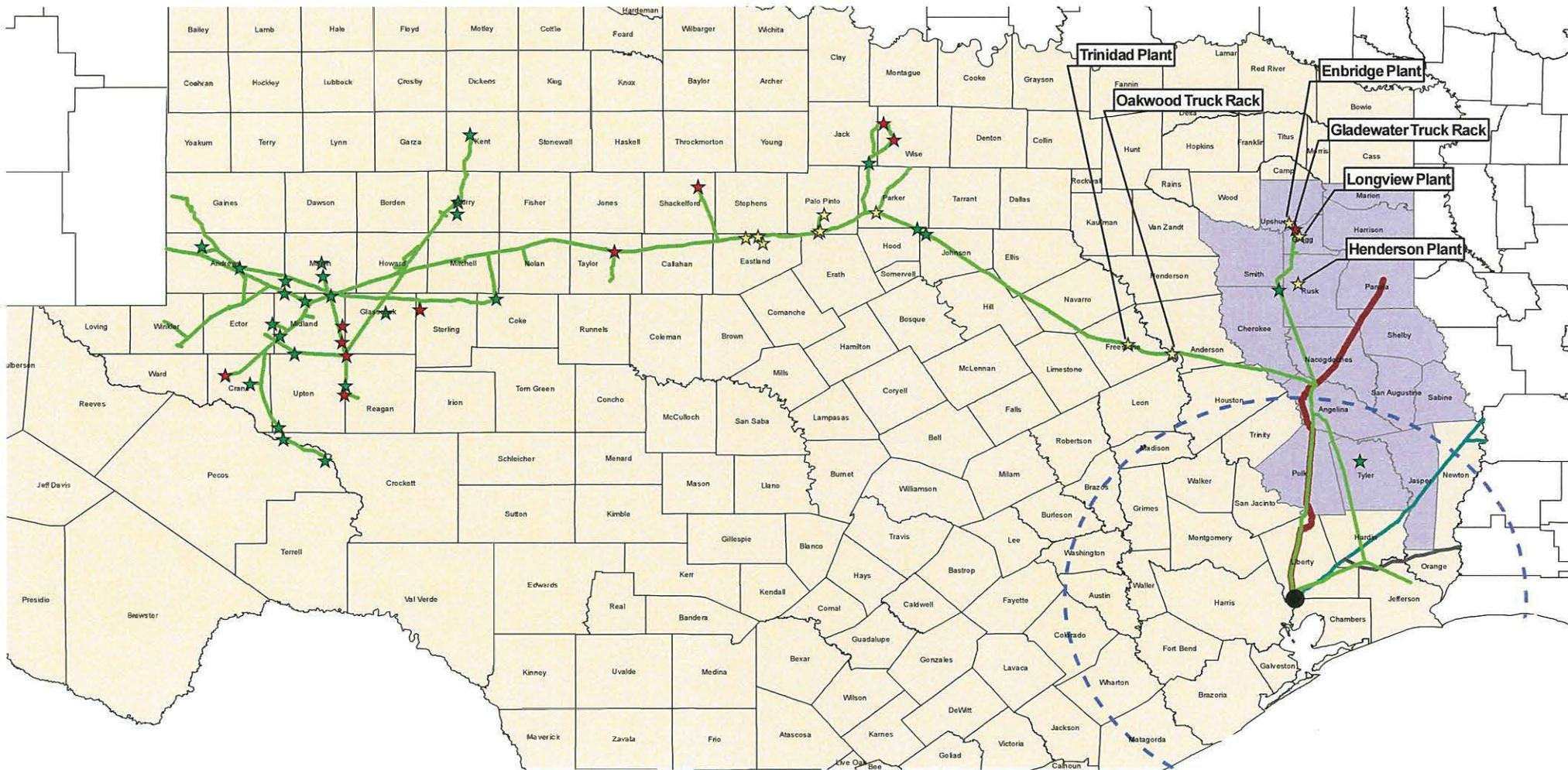
Committed Volume Rates in Green

Cents Per Barrel



GUD No. 10455
Proposal for Decision

ATTACHMENT 15



NGL Pipelines

- Oneok - West Texas LPG
- Enlink - Cajun-Sibon Extension
- Enterprise - Panola
- DCP - Black Lake

- ★ WTXP - Origins
- ★ Targa Resources - Origins
- ☆ ELTM - Origins
- Mt. Belieu - Destination
- Haynesville - Origin Market
- Mt. Belieu - 100 Mile Radius



Y-Grade Pipeline Tariffs From Haynesville Shale to Mt Belvieu Market

Effective As Of July 1, 2015

Uncommitted Volume Rates in Blue

Committed Volume Rates in Green

Cents Per Barrel

