

RAILROAD COMMISSION OF TEXAS

Christi Craddick, *Chairman*
Ryan Sitton, *Commissioner*
Wayne Christian, *Commissioner*

INTERNAL
Lori Wrotenbery
Director, Oil and Gas Division

MEMORANDUM

November 20, 2017

TO: Chairman Christi Craddick
Commissioner Ryan Sitton
Commissioner Wayne Christian

FROM: Peter G. Pope, Manager
Site Remediation

SUBJECT: Site Remediation's Summary Report
October 2017

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
2. In October 2017, a total of 8 activities were completed at a total cost of \$22,473.87. (Attachment B)
3. Of the activities completed in October 2017, no activities exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)
- 4. Of the activities completed in October 2017, 4 were routine cleanup activities, 1 was an emergency cleanup activity, and 2 were assessment activities and 1 was a miscellaneous activity. (Attachment F)**
- 5. In October 2017, a total of 34 activities were authorized for bid solicitation and codes for a total estimated cost of \$274,621.20. (Attachment G)**



Peter G. Pope

PGP/pw
Attachments

11/20/17
ASC

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for October 2017 and FY 2018 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Oct 2017	8
	Total Cost of Cleanup Activities Completed in Oct 2017	\$ 22,473.87
	Number of Activities with Post-Close* Invoices Approved in Oct 2017	1
	Total Amount of Post-Close Invoices Approved in Oct 2017	\$ 602.30
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Oct 2017	0
2.	Number of Cleanup Activities Completed in FY 2018	11
	Total Cost of Cleanup Activities Completed in FY 2018	\$ 29,626.87
	Number of Activities with Post-Close Invoices Approved in FY 2018	1
	Total Amount of Post-Close Invoices Approved in FY 2018	\$ 602.30
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2018	0
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Oct 2017	\$ 23,076.17
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2018	\$ 30,229.17

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Oct 2017	34
	Estimated Cost of Cleanup Activities Authorized in Oct 2017	\$ 274,621.20
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2018	53
	Estimated Cost of Cleanup Activities Authorized in FY 2018	\$ 516,790.80

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Oct 2017	60
	Total Estimated Cost of Remaining Cleanup Activities	\$ 967,756.00

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Oct 2017	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2018	0

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

October 1, 2017 to October 31, 2017

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	1	\$ 2,943.00
02	0	\$ 0.00	1	\$ 1,220.00
03	1	\$ 8,324.50	1	\$ 8,324.50
04	0	\$ 0.00	0	\$ 0.00
05	0	\$ 0.00	0	\$ 0.00
06	1	\$ 674.00	1	\$ 674.00
6E	2	\$ 2,649.32	2	\$ 2,649.32
7B	1	\$ 316.00	1	\$ 316.00
7C	0	\$ 0.00	0	\$ 0.00
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	0	\$ 0.00
09	2	\$ 6,006.05	3	\$ 8,996.05
10	1	\$ 4,504.00	1	\$ 4,504.00
TOTALS	8	\$ 22,473.87	11	\$ 29,626.87
GRAND TOTALS*		\$ 23,076.17		\$ 30,229.17

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	0	0
7B	0	0
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
TOTALS	0	0

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

October 1, 2017 to October 31, 2017

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

October 1, 2017 to October 31, 2017

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						0

ATTACHMENT E

Cost Overruns Greater than 10%

ATTACHMENT F**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

October 1, 2017 to October 31, 2017

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	4	\$ 13,690.47	7	\$ 20,843.47
Emergency	1	\$ 4,504.00	1	\$ 4,504.00
Assessment	2	\$ 2,427.10	2	\$ 2,427.10
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	1	\$ 1,852.30	1	\$ 1,852.30
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	8	\$ 22,473.87	11	\$ 29,626.87
GRAND TOTALS*		\$ 23,076.17		\$ 30,229.17

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

October 1, 2017 to October 31, 2017

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	4	\$ 47,500.00	4	\$ 47,500.00
02	1	\$ 3,300.00	1	\$ 3,300.00
03	6	\$ 30,986.40	10	\$ 63,686.40
04	1	\$ 9,000.00	7	\$ 53,159.90
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	1	\$ 700.00
6E	8	\$ 54,100.00	10	\$ 58,600.00
7B	6	\$ 28,950.00	6	\$ 28,950.00
7C	4	\$ 58,852.00	6	\$ 192,461.70
08	2	\$ 17,666.40	3	\$ 27,166.40
8A	0	\$ 0.00	0	\$ 0.00
09	1	\$ 3,484.80	3	\$ 15,484.80
10	1	\$ 20,781.60	2	\$ 25,781.60
TOTALS	34	\$ 274,621.20	53	\$ 516,790.80

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF October 31, 2017

Remaining Authorized Cleanup Activity Count:	60
Total Estimated Cost of Remaining Cleanup Activities:	\$ 967,756.00

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

October 1, 2017 to October 31, 2017

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
08	236477	C & S OPERATING TERRY -B-	MITCHELL 30900	CU-A	10/25/2017	\$ 602.30
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 602.30

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

October 1, 2017 to October 31, 2017

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

Total (all Districts)

0

<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
District 03 Totals			1	\$ 5,000.00	\$ 8,324.50	-\$ 3,324.50	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
03	237217	RADIUS OPERATING, LLC RAYBURN OIL UNIT #8	CU-A	JASPER Activity Total	\$ 5,000.00	\$ 8,324.50	-\$ 3,324.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals	1	\$ 700.00	\$ 674.00	\$ 26.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
06	240256	LODI PROCESSING CORPORATION RODESSA GAS PLANT	CU-A	CASS Activity Total	\$ 700.00	\$ 674.00	\$ 26.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals	2	\$ 4,500.00	\$ 2,649.32	\$ 1,850.68

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
6E	240258	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 2,000.00	\$ 797.02	\$ 1,202.98
6E	240276	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	MC-A	RUSK Activity Total	\$ 2,500.00	\$ 1,852.30	\$ 647.70

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
District 7B Totals			1	\$ 350.00	\$ 316.00	\$ 34.00	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	240340	UNIDENTIFIED PIERCE PROPERTY WW #10	AS-U	FISHER Activity Total	\$ 350.00	\$ 316.00	\$ 34.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals	2	\$ 10,484.80	\$ 6,006.05	\$ 4,478.75

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
09	237777	STRATCO OPERATING CO., INC. WAGGONER, CRYSTELLE	CU-A	WISE Activity Total	\$ 7,000.00	\$ 3,894.95	\$ 3,105.05
09	239857	REGAL ENERGY OPERATING, L.L.C. REGAL-IRBY	AS-A	GRAYSON Activity Total	\$ 3,484.80	\$ 2,111.10	\$ 1,373.70

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals	1	\$ 5,000.00	\$ 4,504.00	\$ 496.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	238856	TEXAS MISSISSIPPI ENERGY, LLC OMJ	EC-A	OCHILTREE Activity Total	\$ 5,000.00	\$ 4,504.00	\$ 496.00

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)	8	\$ 26,034.80	\$ 22,473.87	\$ 3,560.93

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					4	\$ 47,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	240977	FOYORO ENERGY, LLC EMERSON	CALDWELL 12343	CU-A	1	\$ 9,000.00
01	238018	TEXSTAR DRILLING, INC. KOTARA, ET AL	WILSON 16178	CU-A	1	\$ 17,000.00
01	235112	ROYKO OIL COMPANY KEVIN UNIT	WILSON 14069	CU-A	1	\$ 19,000.00
01	240937	KIDD PRODUCTION CO. CARTER, H.	GUADALUPE 03820	EC-A	1	\$ 2,500.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					1	\$ 3,300.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	240178	OSYKA PERMIAN, LLC MCELVEEN, H. O.	JACKSON 04717	CU-A	1	\$ 3,300.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					6	\$ 30,986.40
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	241016	DAVIS, C. O. PRODUCTION CO. FLOYD, BELLE M.	WHARTON 00541	CU-B	1	\$ 2,500.00
03	239916	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-B	1	\$ 5,000.00
03	241078	DENVER ENERGY EXPLORATION,LLC JULIE	WALLER 24590	CU-A	1	\$ 6,170.40
03	241079	DENVER ENERGY EXPLORATION,LLC JULIE "C"	WALLER 23852	CU-A	1	\$ 5,772.00
03	241076	DENVER ENERGY EXPLORATION,LLC RANCHO CALI	WALLER 25349	CU-A	1	\$ 5,772.00
03	241077	DENVER ENERGY EXPLORATION,LLC JULIE "A"	WALLER 179226	CU-A	1	\$ 5,772.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					1	\$ 9,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	240257	UNIDENTIFIED CHILTIPIIN CREEK SEEP TRENCH	SAN PATRICIO -4337	CU-A	1	\$ 9,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					8	\$ 54,100.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	240759	TXX OPERATING LLC COLE STATE	GREGG 07438	CU-A	1	\$ 8,000.00
6E	240776	TXX OPERATING LLC T & P RY CO A-C	GREGG 07743	CU-A	1	\$ 8,600.00
6E	240777	TXX OPERATING LLC T. & P. RY. CO. FEE	GREGG 07751	CU-B	1	\$ 5,200.00
6E	240757	TXX OPERATING LLC KILGORE CEMETARY	GREGG 06686	CU-B	1	\$ 4,000.00
6E	241237	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	EC-A	1	\$ 8,000.00
6E	241080	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-A	1	\$ 4,000.00
6E	240758	TXX OPERATING LLC JOHNSON, H., ETAL	RUSK 07881	CU-B	1	\$ 5,300.00
6E	240778	TXX OPERATING LLC T. & P. RY CO. -B-	GREGG 07744	CU-A	1	\$ 11,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					6	\$ 28,950.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	240897	GROTHER BROS., INC. DILLER, BYRON ETAL	SHACKELFORD 03266	CU-B	1	\$ 3,800.00
7B	240839	GROTHER BROS., INC. DILLER, MILDRED ETAL	SHACKELFORD 05964	CU-B	1	\$ 4,000.00
7B	240837	XTREME OPERATING COMPANY LLC KENNARD	CALLAHAN 26077	CU-B	1	\$ 8,000.00
7B	240836	XTREME OPERATING COMPANY LLC KENNARD	CALLAHAN 25799	CU-B	1	\$ 8,000.00
7B	240340	UNIDENTIFIED PIERCE PROPERTY WW #10	FISHER <NA>	AS-U	1	\$ 350.00
7B	240816	C & C PETROLEUM MANAGEMENT, LLC KENNARD, MABEL	CALLAHAN 09642	CU-B	1	\$ 4,800.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					4	\$ 58,852.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	240676	UNIDENTIFIED BALLINGER SEEP	RUNNELS <NA>	CU-A	1	\$ 21,098.50
7C	240116	UNIDENTIFIED WENDKIRK OIL FIELD SITE	COKE <NA>	CU-U	1	\$ 9,000.00
7C	241224	UNIDENTIFIED WENDKIRK OIL FIELD SITE	COKE <NA>	AS-A	1	\$ 13,605.25
7C	241225	UNIDENTIFIED BALLINGER SEEP	RUNNELS <NA>	AS-A	1	\$ 15,148.25

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					2	\$ 17,666.40
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	241197	MOLDER, TOM SHEARER	PECOS 24008	CU-A	1	\$ 8,666.40
08	240917	BUSTOS, MARTIN OIL HILL & HILL	PECOS 17448	CU-A	1	\$ 9,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					1	\$ 3,484.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	239857	REGAL ENERGY OPERATING, L.L.C. REGAL-IRBY	GRAYSON 33542	AS-A	1	\$ 3,484.80

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2017 to October 31, 2017

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					1	\$ 20,781.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	230759	LOSURE, KEN SANFORD-ALAMOSA	HUTCHINSON 02787	CU-A	1	\$ 20,781.60
Grand Total (all Districts)					34	\$ 274,621.20