

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Monthly Report and Operations Statement for Refineries
(Report in Barrels)

Corporate Address:
Delek Refining, LTD
830 Crescent Centre Dr., Suite 300
Franklin, TN 37067

Refinery Address:
Delek Refining, LTD
425 McMurrey Dr.
Tyler, Texas 75702

Operator : Delek Refining, LTD

Address: P. O. BOX 840

City TYLER State TEXAS

Month October 2017

Registration No. R-1 06-1111

Delek Refining, LTD (Instructions on Reverse Side)
Refinery Name

Name of Material	Code	Storage Beginning of Month	Receipts	INPUT Runs to Stills and/or Blends	Products Manufactured	Fuel Used	Deliveries	Storage End of Month
Propane	1	2,364			67,834	0	67,944	2,254
Butane	2	205,581	-	82,156	-		-	123,425
Butane-Propane	3	2,652	-	-	4,175		702	6,126
Motor Gasoline	4	183,277	-	-	1,402,039		1,345,359	239,956
Kerosene	5							
Home Heating Oil	6							
Diesel Fuel	7	75,319	34,926		797,911		789,320	118,836
Other Middle Distillates	8	-	-		-		-	-
Aviation Gasoline	9	17,823			71,579		78,709	10,693
Kerosene-Type Jet Fuel	10	20,269			158,812		153,262	25,819
Naptha-Type Jet Fuel	11							
Fuel Oil #4 for Utility Use	12							
Fuel Oils #5, #6 For Utility Use	13							
Fuel Oil #4 For Non-Utility Use	14							
Fuel Oils #5, #6 For non-Utility Use	15							
Bunker C	16							
Navy Special	17							
Other Residual Fuels	18							
Petrochemical Feedstocks	19							
Lubricants	20							
Special Naphtas	21							
Solvent Products	22							
Miscellaneous	23	338,141	153,184	148,066	-		40,936	302,322
Crude Oil	24	372,435	2,294,203	2,346,984				319,654
TOTALS:(Barrels)		1,217,861	2,482,313	2,577,206	2,502,350	0	2,476,232	1,149,086

RECEIVED
RRC OF TEXAS
NOV 27 2017
O&G
AUSTIN TX

Signature  Date 21-Nov-17

Name David Harvey
Title Product Coordinator
Telephone No. 903 579-3460 Area Code 579-3460 Number 579-3460 Email david.harvey@delekrefining.com

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Corrected Report

Monthly Report and Operations Statement for Refineries

Receipts Totals Must
Equal Those Shown
on Page 1.

Operator : Delek Refining, LTD
(Instructions on Reverse Side)

Month October 2017
Registration No. R-1 06-0111

Received From	RRC Number	ACTUAL RECEIPTS												Total		
		Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels			
Delek Pipeline, Inc.	T-1 06-0493												24	371,701		
Plains Pipeline	T-1 08-2570												24	132,497		
Plains Trucks													24	22,805		
LION OIL													24	89,505		
SUNOCO													24	1,677,691		
Delek Renewables	T-1 06-0493											23	132,711			
Lion Oil												23	0			
Targa												23	23,443			
Martin Transport												23	31,956			
TOTALS														188,110	2,294,199	2,482,309

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Corrected Report

Monthly Report and Operations Statement for Refineries

Delivery Totals Must
Equal Those Shown
on Page 1.

Operator : Delek Refining, LTD

Month October 2017
Registration No. R-1 06-0111

(Instructions on Reverse Side)

Delivered To	RRC Number	ACTUAL DELIVERIES													
		Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Total	
Texas Eastman	WHSL/Retail	1	17,282												17,282
Tank Trucks	WHSL/Retail	1	50,662	2	702	3	0	4	1,345,359						1,396,723
Tank Trucks	WHSL/Retail	7	789,320	8	0	9	78,709	10	153,262	23	40,936				1,062,227
TOTALS			857,264		702		78,709		1,498,621		40,936				2,476,232

Detail Statement of Stocks at End
of Period (Group Each Kind of
Stock Together and Total)

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form R-1
Page 4
(Rev. 1974)

Corrected Report

Monthly Report and Operations Statement for Refineries

Quantities Shown on This Page Must
Equal Amount Shown on Page 1.

Operator : Delek Refining, LTD
(Instructions on Reverse Side)

Month October 2017
Registration No. R-1 06-0111

	1	2	3	1	2	3	1	2	3	1	2	3
Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity
7,000	1	2,254										
500,000	2	123,425										
7,500	3	6,126										
736,250	4	239,956										
29,000	5	0										
135,000	7	118,836										
299,500	8	0										
11,500	9	10,693										
75,000	10	25,819										
358,002	23	302,322										
546,000	24	319,654	<-New 300,000 Crude tank in service.									
2,704,752	X	1,149,086		X			0	X				X

* TOTAL ALL COLUMNS